GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIDNEY WELL #: 406 RRCID -> 270776 COMPL. DATE 09/26/2008 TOTAL DEPTH 315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	114					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	114					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	114					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANGUINE GAS EXPLORATION, LLC 748059
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 05/23/2013 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1706	-0-	1706	237495	1582	2	124	9	N	113	297	1			264
11	T. A.		1819	-0-	1819	239314	1701	2	118	9	N	107					371
12	T. A.		2824	-0-	2824	242138	2703	2	121	9	N	110	158	1			323
01	T. A.		2196	-0-	2196	244334	2100	2	96	9	N	87					410
02	T. A.		1798	-0-	1798	246132	1740	2	58	9	N	53					463
03	T. A.	NO RPT		-0-	-0-	246132					N	NO RPT					463

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TEXAS ROYALTIES, INC. 910382
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHARTER OAK PRODUCTION CO., LLC 146669
BIG LAKE 102 WELL #: 1 RRCID -> 244557 COMPL. DATE 05/18/2008 TOTAL DEPTH 13455 PERF. 8440 - 8456

*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/10/2013 - PLUGGED 01-10-2013

LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

10	608	N	608	-0-	-0-	-0-	608	2			N	-0-					27
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					27
12	434	N	165	-0-	-269	-0-	165	2			N	-0-					27
01	496	N	129	-0-	-367	-0-	129	2			N	-0-					27
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					27
*03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					27

ACHILLES (TONKAWA) //CONT.// 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 W	-0-	-0-	-0-	327469					N	59					329
11	0 W	-0-	-0-	-0-	327469					N	-0-					329
12	2200 N	-0-	-0-	-2200	325269					N	-0-					329
01	3100 N	-0-	-0-	-3100	322169					N	28	171	1			186
02	2800 N	-0-	-0-	-2800	319369					N	-0-					186
*03	3100 N	949	-0-	-2151	317218	12	2	937	9	N	852	692	1			346

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699

EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	13	25	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	N	956	-0-	-0-	-0-	525	2	431	9	N	392	495	1	1	8	306
11	14B2	EXT	489	-0-	489	489	262	2	227	9	N	206	167	1			345
12	1302	X	813	-0-	-489	-0-	365	2	448	9	N	407	512	1	2	8	238
01	511	X	511	-0-	-0-	-0-	227	2	284	9	N	258	336	1			160
02	868	X	591	-0-	-277	-0-	346	2	245	9	N	223	169	1	1	8	213
03	961	X	686	-0-	-275	-0-	376	2	310	9	N	282	171	1	1	8	323

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	367	-0-	-36	-0-	367	2			N	-0-					27
11	420	N	295	-0-	-125	-0-	295	2			N	-0-					27
12	341	N	314	-0-	-27	-0-	314	2			N	-0-					27
01	372	N	327	-0-	-45	-0-	327	2			N	-0-					27
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					27
03	310	N	274	-0-	-36	-0-	274	2			N	-0-					27

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1692	-0-	-137	-0-	1686	2	6	9	N	5					102
11	1710	N	1432	-0-	-278	-0-	1430	2	2	9	N	2					104
12	1736	N	1344	-0-	-392	-0-	1342	2	2	9	N	2	49	1			57
01	1705	N	1636	-0-	-69	-0-	1635	2	1	9	N	1					58
02	1344	N	1261	-0-	-83	-0-	1261	2			N	-0-					58
*03	1549	N	1549	-0-	-0-	-0-	1528	2	21	9	N	19					77

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1	71	1			22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	1			4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	676	-0-	-99	-0-	676	2			N	-0-					124
11	600	N	189	-0-	-411	-0-	189	2			N	-0-					124
12	341	N	263	-0-	-78	-0-	263	2			N	-0-					124
01	682	N	162	-0-	-520	-0-	161	2	1	9	N	1	41	1			84
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					84
03	248	N	63	-0-	-185	-0-	63	2			N	-0-					84

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7093	-0-	-1432	-0-	7093	2			N	-0-					157
11	8250	X	4812	-0-	-3438	-0-	4812	2			N	-0-					157
12	8525	X	6905	-0-	-1620	-0-	6905	2			N	-0-					157
01	7626	X	5802	-0-	-1824	-0-	5802	2			N	-0-					157
02	6496	X	5470	-0-	-1026	-0-	5470	2			N	-0-					157
03	7099	X	5594	-0-	-1505	-0-	5592	2	2	9	N	2					159

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	3354	-0-	-1699	-0-	3314	2	40	9	N	36					134
11	4770	X	2783	-0-	-1987	-0-	2741	2	42	9	N	38	137	1			35
12	4805	X	2796	-0-	-2009	-0-	2752	2	44	9	N	40					75
01	4154	X	3399	-0-	-755	-0-	3358	2	41	9	N	37					112
02	3142	X	3142	-0-	-0-	-0-	3123	2	19	9	N	17					129
*03	3357	X	3357	-0-	-0-	-0-	3335	2	22	9	N	20					149

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13108	X	13108	-0-	-0-	-0-	12995	2	113	9	N	103	280	1			59
11	12006	X	12006	-0-	-0-	-0-	11904	2	102	9	N	93					152
12	9369	X	9369	-0-	-0-	-0-	9267	2	102	9	N	93	175	1			70
01	10954	X	10954	-0-	-0-	-0-	10878	2	76	9	N	69					139
02	7446	X	7446	-0-	-0-	-0-	7341	2	105	9	N	95	170	1			64
*03	3363	X	3363	-0-	-0-	-0-	3316	2	47	9	N	43					107

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	15366	-0-	-1591	-0-	15364	2	2	9	N	2	88	1			64
11	16110	X	13440	-0-	-2670	-0-	13430	2	10	9	N	9					73
12	16182	X	15442	-0-	-740	-0-	15425	2	17	9	N	15	43	1			45
01	15376	X	15130	-0-	-246	-0-	15095	2	35	9	N	32					77
02	13888	X	12003	-0-	-1885	-0-	11957	2	46	9	N	42					119
03	15438	X	14027	-0-	-1411	-0-	13914	2	113	9	N	103					222

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14849	X	12858	-0-	-1991	-0-	12758	2	100	9	N	91	104	1			117
11	14040	X	12069	-0-	-1971	-0-	11983	2	86	9	N	78	40	1			155
12	14136	X	11974	-0-	-2162	-0-	11915	2	59	9	N	54	129	1			80
01	13795	X	9759	-0-	-4036	-0-	9707	2	52	9	N	47					127
02	12012	X	8910	-0-	-3102	-0-	8829	2	81	9	N	74	152	1			49
03	12865	X	6680	-0-	-6185	-0-	6633	2	47	9	N	43					92

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	8201	-0-	-3021	-0-	8116	2	85	9	N	77	182	1			109
11	10860	X	9179	-0-	-1681	-0-	9062	2	117	9	N	106					215
12	10757	X	9112	-0-	-1645	-0-	8938	2	174	9	N	158	248	1			125
01	9858	X	8961	-0-	-897	-0-	8844	2	117	9	N	106	150	1			81
02	8820	X	6758	-0-	-2062	-0-	6710	2	48	9	N	44					125
03	9486	X	8730	-0-	-756	-0-	8551	2	179	9	N	163	176	1			112

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	11317	-0-	-1269	-0-	11012	2	305	9	N	277	185	1			242
11	11940	X	9990	-0-	-1950	-0-	9711	2	279	9	N	254	184	1	2	8	310
12	11253	X	9564	-0-	-1689	-0-	9332	2	232	9	N	211	359	1	5	8	157
01	11253	X	10014	-0-	-1239	-0-	9828	2	186	9	N	169	176	1			150
02	10164	X	8041	-0-	-2123	-0-	7771	2	270	9	N	245	233	1	4	8	158
03	11253	X	10147	-0-	-1106	-0-	9876	2	271	9	N	246	221	1	6	8	177

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	9289	-0-	-42	-0-	9159	2	130	9	N	118	174	1			52
11	9030	X	2881	-0-	-6149	-0-	2818	2	63	9	N	57					109
12	10013	X	1244	-0-	-8769	-0-	1175	2	69	9	N	63					172
01	10013	X	1845	-0-	-8168	-0-	1815	2	30	9	N	27					199
02	8540	X	4851	-0-	-3689	-0-	4811	2	40	9	N	36					235
03	9300	X	6120	-0-	-3180	-0-	6043	2	77	9	N	70	171	1			134

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11935	X	7404	-0-	-4531	-0-	7296	2	108	9	N	98	173	1			97
11	9690	X	5650	-0-	-4040	-0-	5595	2	55	9	N	50					147
12	9331	X	6864	-0-	-2467	-0-	6777	2	87	9	N	79	144	1			82
01	9331	X	3884	-0-	-5447	-0-	3862	2	22	9	N	20					102
02	6692	X	4319	-0-	-2373	-0-	4255	2	64	9	N	58					160
03	7409	X	6972	-0-	-437	-0-	6922	2	50	9	N	45	46	1			159

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	12242	-0-	-716	-0-	12188	2	54	9	N	49	167	1			39
11	12510	X	11844	-0-	-666	-0-	11771	2	73	9	N	66					105
12	12803	X	11986	-0-	-817	-0-	11938	2	48	9	N	44					149
01	12431	X	9761	-0-	-2670	-0-	9719	2	42	9	N	38					187
02	11060	X	7946	-0-	-3114	-0-	7906	2	40	9	N	36	56	1			167
03	12245	X	6983	-0-	-5262	-0-	6919	2	64	9	N	58					225

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21731	X	17540	-0-	-4191	-0-	17443	2	97	9	N	88	85	1			48
11	19260	X	17732	-0-	-1528	-0-	17620	2	112	9	N	102					150
12	19127	X	18327	-0-	-800	-0-	18194	2	133	9	N	121	129	1			142
01	18594	X	18594	-0-	-0-	-0-	18564	2	30	9	N	27					169
02	16548	X	15050	-0-	-1498	-0-	15050	2			N	-0-					169
03	18321	X	16179	-0-	-2142	-0-	16066	2	113	9	N	103	182	1			90

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26195	X	23455	-0-	-2740	-0-	23229	2	226	9	N	205	285	1			76
11	25140	X	20803	-0-	-4337	-0-	20712	2	91	9	N	83					159
12	25978	X	20962	-0-	-5016	-0-	20947	2	15	9	N	14	106	1			67
01	25978	X	20605	-0-	-5373	-0-	20602	2	3	9	N	3					70
02	22540	X	18533	-0-	-4007	-0-	18520	2	13	9	N	12					82
03	23467	X	20738	-0-	-2729	-0-	20616	2	122	9	N	111					193

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22351	X	20192	-0-	-2159	-0-	19695	2	497	9	N	452	644	1	7	8	158
11	21300	X	19108	-0-	-2192	-0-	18778	2	330	9	N	300	349	1	5	8	104
12	19276	X	19276	-0-	-0-	-0-	18922	2	354	9	N	322	310	1	12	8	104
01	18762	X	18762	-0-	-0-	-0-	18354	2	408	9	N	371	358	1	1	8	116
02	16663	X	16663	-0-	-0-	-0-	16344	2	319	9	N	290	165	1	6	8	235
*03	18260	X	18260	-0-	-0-	-0-	17970	2	290	9	N	264	252	1	11	8	236

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	8749	-0-	-1202	-0-	8476	2	273	9	N	248	295	1			110
11	9270	X	7851	-0-	-1419	-0-	7762	2	89	9	N	81	73	1			118
12	9269	X	4608	-0-	-4661	-0-	4506	2	102	9	N	93	119	1			92
01	8959	X	8014	-0-	-945	-0-	7891	2	123	9	N	112					204
02	7896	X	4828	-0-	-3068	-0-	4725	2	103	9	N	94	172	1			126
03	8742	X	5730	-0-	-3012	-0-	5594	2	136	9	N	124	175	1			75

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4785	-0-	-1074	-0-	4573	2	212	9	N	193	171	1			140
11	5640	X	4629	-0-	-1011	-0-	4413	2	216	9	N	196	180	1	2	8	154
12	5580	X	4572	-0-	-1008	-0-	4387	2	185	9	N	168	180	1	3	8	139
01	5394	X	4834	-0-	-560	-0-	4618	2	216	9	N	196	184	1			151
02	4592	X	3426	-0-	-1166	-0-	3292	2	134	9	N	122	123	1	2	8	148
*03	4940	X	4940	-0-	-0-	-0-	4731	2	209	9	N	190	146	1	4	8	188

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

10	17820	X	16725	-0-	-1095	-0-	16629	2	96	9	N	87					164
11	18780	X	16180	-0-	-2600	-0-	16138	2	42	9	N	38	137	1			65
12	19158	X	15920	-0-	-3238	-0-	15857	2	63	9	N	57	40	1			82
01	19034	X	16900	-0-	-2134	-0-	16824	2	76	9	N	69					151
02	16184	X	14732	-0-	-1452	-0-	14696	2	36	9	N	33	25	1			159
*03	19638	X	19638	-0-	-0-	-0-	19601	2	37	9	N	34					193

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

10	22909	X	19716	-0-	-3193	-0-	19616	2	100	9	N	91	170	1			38
11	20730	X	19890	-0-	-840	-0-	19812	2	78	9	N	71					109
12	20863	X	18004	-0-	-2859	-0-	17972	2	32	9	N	29	103	1			35
01	19871	X	17977	-0-	-1894	-0-	17946	2	31	9	N	28					63
02	18564	X	17598	-0-	-966	-0-	17539	2	59	9	N	54					117
03	20553	X	18971	-0-	-1582	-0-	18869	2	102	9	N	93	127	1			83

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

10	22847	X	20467	-0-	-2380	-0-	19959	2	508	9	N	462	538	1			169
11	21780	X	19508	-0-	-2272	-0-	18999	2	509	9	N	463	524	1	8	8	100
12	20708	X	19763	-0-	-945	-0-	19254	2	509	9	N	463	343	1	16	8	204
01	20708	X	19301	-0-	-1407	-0-	18897	2	404	9	N	367	399	1	2	8	170
02	18704	X	16789	-0-	-1915	-0-	16263	2	526	9	N	478	360	1	11	8	277
03	20460	X	18400	-0-	-2060	-0-	17873	2	527	9	N	479	418	1	14	8	324

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

10	19375	X	16807	-0-	-2568	-0-	16625	2	182	9	N	165	225	1			127
11	18510	X	15670	-0-	-2840	-0-	15505	2	165	9	N	150	107	1			170
12	18352	X	15839	-0-	-2513	-0-	15650	2	189	9	N	172	180	1			162
01	18352	X	14684	-0-	-3668	-0-	14541	2	143	9	N	130	181	1			111
02	15512	X	13382	-0-	-2130	-0-	13225	2	157	9	N	143					254
03	16802	X	14219	-0-	-2583	-0-	14048	2	171	9	N	155	178	1			231

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

10	21731	X	18640	-0-	-3091	-0-	18487	2	153	9	N	139	181	1			87
11	20520	X	17425	-0-	-3095	-0-	17312	2	113	9	N	103					190
12	20522	X	17795	-0-	-2727	-0-	17729	2	66	9	N	60	114	1			136
01	19995	X	17432	-0-	-2563	-0-	17390	2	42	9	N	38					174
02	16828	X	15194	-0-	-1634	-0-	15107	2	87	9	N	79	173	1			80
03	18631	X	17450	-0-	-1181	-0-	17431	2	19	9	N	17					97

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					162
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					162
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					162
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					162
*02	9	N	9	-0-	-0-	-0-	1	2	8	9	N	7					169
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

DEVON ENERGY PRODUCTION CO, L.P. 216378
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	N	953	-0-	-0-	-0-	938	3	15	9	Y	14					27
11	937	N	937	-0-	-0-	-0-	903	3	34	9	Y	31					58
12	589	N	-0-	-0-	-589	-0-					Y	9					67
01	856	N	856	-0-	-0-	-0-	830	3	26	9	Y	24	1	8			90
02	787	N	787	-0-	-0-	-0-	750	3	37	9	Y	34	1	8			123
*03	926	N	926	-0-	-0-	-0-	890	3	36	9	Y	33	1	8			155

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					30
11	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					30
12	1302	N	-0-	-0-	-1302	-0-					Y	-0-					30
01	1147	N	989	-0-	-158	-0-	989	3			Y	-0-					30
02	1176	N	829	-0-	-347	-0-	829	3			Y	-0-					30
*03	1174	N	1174	-0-	-0-	-0-	1172	3	2	9	Y	2	2	8			30

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	635	N	635	-0-	-0-	-0-	635	3			Y	-0-	38	1			8
09	1072	N	1072	-0-	-0-	-0-	1068	3	4	9	Y	4	4	1			8
10	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					8
11	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					8
12	620	N	-0-	-0-	-620	-0-					Y	-0-					8
*01	1078	N	1078	-0-	-0-	-0-	1077	3	1	9	Y	1	1	8			8
*02	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					8
*03	886	N	886	-0-	-0-	-0-	885	3	1	9	Y	1	1	8			8

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	288	-0-	-177	-0-	288	3			Y	-0-					12
11	330	N	240	-0-	-90	-0-	240	3			Y	-0-					12
12	186	N	-0-	-0-	-186	-0-					Y	-0-					12
01	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					12
02	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					12
*03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					12

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	N	1892	-0-	-0-	-0-	1869	3	23	9	Y	21					201
11	1822	N	1822	-0-	-0-	-0-	1790	3	32	9	Y	29	181	1			49
12	1860	N	-0-	-0-	-1860	-0-					Y	21	7	8			63
01	1928	N	1928	-0-	-0-	-0-	1899	3	29	9	Y	26	9	8			80
02	1708	N	1663	-0-	-45	-0-	1635	3	28	9	Y	25	13	8			92
*03	1832	N	1832	-0-	-0-	-0-	1803	3	29	9	Y	26	11	8			107

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2240	-0-	-54	-0-	2217	3	23	9	Y	21					90
11	2220	N	2161	-0-	-59	-0-	2131	3	30	9	Y	27	55	1			62
12	2232	N	-0-	-0-	-2232	-0-					Y	26	5	1			83
01	2232	N	2228	-0-	-4	-0-	2211	3	17	9	Y	15					98
02	2016	N	1919	-0-	-97	-0-	1896	3	23	9	Y	21	1	8			118
*03	2168	N	2168	-0-	-0-	-0-	2135	3	33	9	Y	30	1	8			147

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2110	X	2110	-0-	-0-	-0-	2103	3	7	9	Y	6					21
*11	1740	X	1688	-0-	-52	-0-	1680	3	8	9	Y	7					28
*12	2046	N	1808	-0-	-238	-0-	1802	3	6	9	Y	5					33
*01	2108	N	1941	-0-	-167	-0-	1935	3	6	9	Y	5	32	1			6
*02	1724	N	1724	-0-	-0-	-0-	1717	3	7	9	Y	6					12
*03	1860	N	1860	-0-	-0-	-0-	1849	3	11	9	Y	10					22

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-
*05	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
*06	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
*07	806	N	790	-0-	-16	-0-	790	3			Y	-0-					-0-
*08	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
*09	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
*10	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
*11	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
*12	837	N	807	-0-	-30	-0-	804	3	3	9	Y	3	3	8			-0-
*01	806	N	694	-0-	-112	-0-	687	3	7	9	Y	6	6	8			-0-
*02	784	N	465	-0-	-319	-0-	458	3	7	9	Y	6	6	8			-0-
*03	736	N	736	-0-	-0-	-0-	730	3	6	9	Y	5	5	8			-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1085	X	874	-0-	-211	-0-	856	3	18	9	Y	16					46
*11	1140	X	1140	-0-	-0-	-0-	1120	3	20	9	Y	18					64
*12	1210	N	1210	-0-	-0-	-0-	1196	3	14	9	Y	13					77
*01	1143	N	1143	-0-	-0-	-0-	1130	3	13	9	Y	12	75	1			14
*02	1064	N	1055	-0-	-9	-0-	1036	3	19	9	Y	17					31
*03	1216	N	1216	-0-	-0-	-0-	1191	3	25	9	Y	23					54

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1916	N	1916	-0-	-0-	-0-	1916	3			Y	-0-					110
06	2427	N	2427	-0-	-0-	-0-	2297	3	130	9	Y	118	174	1			54
07	2170	N	2170	-0-	-0-	-0-	2114	3	56	9	Y	51					105
08	2237	N	2237	-0-	-0-	-0-	2190	3	47	9	Y	43	1	8			147
09	2400	N	2262	-0-	-138	-0-	2207	3	55	9	Y	50					197
10	2287	N	2287	-0-	-0-	-0-	2248	3	39	9	Y	35					232
11	2160	N	1792	-0-	-368	-0-	1774	3	18	9	Y	16	191	1			57
12	2325	N	1717	-0-	-608	-0-	1703	3	14	9	Y	13	1	8			69
01	2294	N	1976	-0-	-318	-0-	1965	3	11	9	Y	10	2	8			77
02	1839	N	1839	-0-	-0-	-0-	1797	3	42	9	Y	38	1	8			114
*03	1811	N	1811	-0-	-0-	-0-	1769	3	42	9	Y	38	2	8			150

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3270	X	1368	-0-	-1902	-0-	1350	3	18	9	Y	16	6	8			72
*05	3255	X	108	-0-	-3147	-0-	105	3	3	9	Y	3					75
*06	3150	X	1373	-0-	-1777	-0-	1337	3	36	9	Y	33	100	1			8
07	3488	X	3488	-0-	-0-	-0-	3445	3	43	9	Y	39					47
*08	3322	X	3322	-0-	-0-	-0-	3283	3	39	9	Y	35	65	1			17
*09	2253	X	2253	-0-	-0-	-0-	2230	3	23	9	Y	21					38
*10	3503	X	2646	-0-	-857	-0-	2628	3	18	9	Y	16					54
*11	3390	X	2531	-0-	-859	-0-	2511	3	20	9	Y	18					72
*12	3503	X	2294	-0-	-1209	-0-	2280	3	14	9	Y	13					85
*01	3317	X	2448	-0-	-869	-0-	2437	3	11	9	Y	10	82	1			13
*02	2380	X	2103	-0-	-277	-0-	2084	3	19	9	Y	17					30
*03	2635	X	2412	-0-	-223	-0-	2387	3	25	9	Y	23					53

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7550	X	7550	-0-	-0-	-0-	7503	3	47	9	Y	43					187
11	7020	X	6861	-0-	-159	-0-	6840	3	21	9	Y	19	105	1			101
12	7130	X	-0-	-0-	-7130	-0-					Y	18	10	1	2	8	107
01	7564	X	6266	-0-	-1298	-0-	6255	3	11	9	Y	10					117
02	6832	X	5964	-0-	-868	-0-	5932	3	32	9	Y	29	2	8			144
03	7564	X	6347	-0-	-1217	-0-	6307	3	40	9	Y	36	3	8			177

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1652	-0-	-611	-0-	1631	3	21	9	Y	19					145
11	2100	N	1883	-0-	-217	-0-	1874	3	9	9	Y	8					153
12	2077	N	-0-	-0-	-2077	-0-					Y	8	99	1			62
01	2023	N	2023	-0-	-0-	-0-	2014	3	9	9	Y	8	2	1			68
02	1764	N	1593	-0-	-171	-0-	1573	3	20	9	Y	18	1	8			85
*03	1744	N	1744	-0-	-0-	-0-	1735	3	9	9	Y	8					93

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	11382	-0-	-1700	-0-	11202	3	180	9	Y	164	190	1			158
11	12330	X	10664	-0-	-1666	-0-	10542	3	122	9	Y	111					269
12	12245	X	-0-	-0-	-12245	-0-					Y	107	194	1	1	8	181
01	12090	X	9684	-0-	-2406	-0-	9557	3	127	9	Y	115	158	1	2	8	136
02	10640	X	8873	-0-	-1767	-0-	8564	3	309	9	Y	281	209	1	6	8	202
03	11377	X	10121	-0-	-1256	-0-	9977	3	144	9	Y	131	186	1	2	8	145

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9461	X	9461	-0-	-0-	-0-	9250	3	211	9	N	192	192	1			-0-
06	6630	X	6524	-0-	-106	-0-	110	1	6414	3	N	-0-					-0-
*07	9294	X	9294	-0-	-0-	-0-	9106	3	188	9	N	171	171	1			-0-
08	7099	X	6182	-0-	-917	-0-	136	1	6046	3	N	-0-					-0-
09	7059	X	7059	-0-	-0-	-0-	150	1	6909	3	N	-0-					-0-
10	7099	X	7080	-0-	-19	-0-	155	1	6925	3	N	-0-					-0-
11	6510	X	6161	-0-	-349	-0-	148	1	6013	3	N	-0-					-0-
12	7285	X	155	-0-	-7130	-0-	155	1			N	-0-					-0-
01	7285	X	5729	-0-	-1556	-0-	152	1	5577	3	N	-0-					-0-
02	6580	X	6079	-0-	-501	-0-	140	1	5939	3	N	-0-					-0-
03	7068	X	6393	-0-	-675	-0-	151	1	6242	3	N	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

10	24304	X	-0-	-0-	-24304	-0-					N	232	185	1			266
11	29892	X	29892	-0-	-0-	-0-	312	1	29316	3	N	240	368	1			138
							264	9									
12	24087	X	13428	-0-	-10659	-0-	54	1	13077	3	N	270	189	1	2	8	217
							297	9									
01	10261	X	-0-	-0-	-10261	-0-					N	257	382	1			92
02	27888	X	19171	-0-	-8717	-0-	18933	3	238	9	N	216	189	1			119
03	30876	X	21662	-0-	-9214	-0-	21417	3	245	9	N	223	190	1	5	8	147

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

10	30163	X	27013	-0-	-3150	-0-	26758	3	255	9	N	232	183	1			177
11	28620	X	25426	-0-	-3194	-0-	25172	3	254	9	N	231	179	1			229
12	27900	X	25646	-0-	-2254	-0-	25506	3	140	9	N	127	179	1	9	8	168
01	27900	X	25306	-0-	-2594	-0-	24981	3	325	9	N	295	384	1	9	8	70
02	25004	X	22281	-0-	-2723	-0-	21929	3	352	9	N	320	193	1	13	8	184
03	27001	X	24219	-0-	-2782	-0-	23860	3	359	9	N	326	380	1	8	8	122

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

10	14508	X	12635	-0-	-1873	-0-	12423	3	212	9	Y	193	179	1			97
11	13530	X	11887	-0-	-1643	-0-	11679	3	208	9	Y	189	186	1			100
12	13175	X	11938	-0-	-1237	-0-	11750	3	188	9	Y	171	195	1	5	8	71
01	13175	X	11785	-0-	-1390	-0-	11544	3	241	9	Y	219	193	1	3	8	94
02	11704	X	10627	-0-	-1077	-0-	10381	3	246	9	Y	224	187	1	6	8	125
03	12648	X	11211	-0-	-1437	-0-	10950	3	261	9	Y	237	192	1	5	8	165

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

10	7316	X	5058	-0-	-2258	-0-	4893	3	165	9	N	150	182	1			70
11	5700	X	4571	-0-	-1129	-0-	4413	3	158	9	N	144	189	1			25
12	5146	X	-0-	-0-	-5146	-0-					N	110					135
01	5146	X	3840	-0-	-1306	-0-	3708	3	132	9	N	120	190	1	1	8	64
02	4620	X	3631	-0-	-989	-0-	3510	3	121	9	N	110	2	8			172
03	5053	X	4146	-0-	-907	-0-	4010	3	136	9	N	124	189	1	2	8	105

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	SHUT IN	20924	-0-	20924	80878	140 1027	1 9	19757	3	N	934	1064	1			173
*10	SHUT IN	17767	-0-	17767	98645	155 923	1 9	16689	3	N	839	742	1			270
11	SHUT IN	13680	-0-	13680	112325	150 758	1 9	12772	3	N	689	723	1			236
12	SHUT IN	834	-0-	834	113159	155	1	679	9	N	617	734	1			119
01	SHUT IN	10573	-0-	10573	123732	155 613	1 9	9805	3	N	557	386	1			290
02	SHUT IN	9586	-0-	9586	133318	140 526	1 9	8920	3	N	478	571	1			197
03	SHUT IN	10110	-0-	10110	143428	155 552	1 9	9403	3	N	502	559	1			140

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

10	1061 N	1061	-0-	-0-	-0-	1061	3			N	-0-					175
11	1050 N	694	-0-	-356	-0-	694	3			N	-0-					175
*12	1209 N	184	-0-	-1025	-0-	184	2			N	-0-					175
*01	1054 N	595	-0-	-459	-0-	595	2			N	-0-					175
*02	644 N	430	-0-	-214	-0-	430	2			N	-0-					175
*03	866 N	866	-0-	-0-	-0-	866	2			N	-0-					175

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

10	2805 N	2805	-0-	-0-	-0-	2791	2	14	9	N	13	3	8			67
11	1350 N	1299	-0-	-51	-0-	1288	2	11	9	N	10					77
12	1767 N	1295	-0-	-472	-0-	1284	2	11	9	N	10					87
01	1767 N	-0-	-0-	-1767	-0-					N	10					97
02	1204 N	1122	-0-	-82	-0-	1111	2	11	9	N	10					107
*03	1335 N	1335	-0-	-0-	-0-	1316	2	19	9	N	17	2	8			122

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

10	2596 X	2596	-0-	-0-	-0-	2596	2			N	-0-					82
11	2391 X	2391	-0-	-0-	-0-	2391	2			N	-0-					82
12	2278 X	2278	-0-	-0-	-0-	2278	2			N	-0-					82
01	1147 X	397	-0-	-750	-0-	397	2			N	-0-					82
02	1868 X	1868	-0-	-0-	-0-	1868	2			N	-0-					82
03	1147 X	1000	-0-	-147	-0-	1000	2			N	-0-					82

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2934	X	2934	-0-	-0-	-0-	2916	2	18	9	N	16					113
11	1500	X	1417	-0-	-83	-0-	1400	2	17	9	N	15					128
12	1984	X	1368	-0-	-616	-0-	1355	2	13	9	N	12					140
01	1984	N	-0-	-0-	-1984	-0-					N	10					150
02	1339	N	1339	-0-	-0-	-0-	1325	2	14	9	N	13					163
*03	1488	N	1488	-0-	-0-	-0-	1449	2	39	9	N	35	1	8			197

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					75
11	3318	X	3318	-0-	-0-	-0-	3310	2	8	9	N	7					82
12	2823	X	2823	-0-	-0-	-0-	2811	2	12	9	N	11					93
01	1209	X	458	-0-	-751	-0-	445	2	13	9	N	12					105
02	2034	X	2034	-0-	-0-	-0-	2023	2	11	9	N	10					115
*03	2277	X	2277	-0-	-0-	-0-	2246	2	31	9	N	28					143

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3151	X	3151	-0-	-0-	-0-	3145	2	6	9	N	5					168
11	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					168
12	3077	X	3077	-0-	-0-	-0-	3064	2	13	9	N	12					180
01	2170	X	1981	-0-	-189	-0-	1970	2	11	9	N	10	2	8			188
02	2211	X	2211	-0-	-0-	-0-	2198	2	13	9	N	12					200
*03	2672	X	2672	-0-	-0-	-0-	2635	2	37	9	N	34	4	8			230

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4259	X	4259	-0-	-0-	-0-	4233	2	26	9	N	24	1	8			88
11	1996	X	1996	-0-	-0-	-0-	1983	2	13	9	N	12					100
12	2077	X	1996	-0-	-81	-0-	1978	2	18	9	N	16	1	8			115
01	2077	X	-0-	-0-	-2077	-0-					N	15	2	8			128
02	1876	X	1727	-0-	-149	-0-	1707	2	20	9	N	18	1	8			145
03	2077	X	1939	-0-	-138	-0-	1907	2	32	9	N	29	1	8			173

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67673	X	12636	-0-	-55037	-0-	12469	2	167	9	N	152	204	1			91
11	65490	X	11853	-0-	-53637	-0-	11654	2	199	9	N	181					272
12	67673	X	11962	-0-	-55711	-0-	11705	2	257	9	N	234	199	1			307
01	11949	X	11949	-0-	-0-	-0-	11705	2	244	9	N	222	195	1	16	8	318
02	10115	X	10115	-0-	-0-	-0-	9965	2	150	9	N	136	201	1	3	8	250
03	12648	X	11080	-0-	-1568	-0-	10889	2	191	9	N	174	196	1	3	8	225

SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					55
11	960	N	870	-0-	-90	-0-	870	2			N	-0-					55
12	1023	N	936	-0-	-87	-0-	936	2			N	-0-					55
01	1054	N	753	-0-	-301	-0-	753	2			N	-0-					55
02	812	N	769	-0-	-43	-0-	769	2			N	-0-					55
*03	953	N	953	-0-	-0-	-0-	881	2	72	9	N	65					120

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1177	-0-	-94	-0-	1177	2			N	-0-					57
11	1140	N	967	-0-	-173	-0-	967	2			N	-0-					57
12	1302	N	959	-0-	-343	-0-	858	2	101	9	N	92	122	1			27
01	1178	N	957	-0-	-221	-0-	957	2			N	-0-					27
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					27
*03	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					27

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	341	N	-0-	-0-	-341	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	13305	-0-	-2815	-0-	13305	2			N	-0-					105
11	14910	X	12693	-0-	-2217	-0-	141	1	12467	2	N	77					182
							85	9									
12	13609	X	12945	-0-	-664	-0-	198	1	12713	2	N	31	178	1			35
							34	9									
01	13609	X	12494	-0-	-1115	-0-	198	1	12296	2	N	-0-					35
02	12292	X	11227	-0-	-1065	-0-	179	1	10998	2	N	45					80
							50	9									
03	13299	X	12255	-0-	-1044	-0-	70	1	12160	2	N	23					103
							25	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7284	X	7284	-0-	-0-	-0-	7149	2	135	9	N	123					177
11	7000	X	7000	-0-	-0-	-0-	6901	2	99	9	N	90	180	1			87
12	6572	X	6467	-0-	-105	-0-	6448	2	19	9	N	17					104
01	7285	X	6877	-0-	-408	-0-	6800	2	77	9	N	70					174
02	6580	X	5333	-0-	-1247	-0-	5254	2	79	9	N	72	179	1			67
03	7285	X	6286	-0-	-999	-0-	6112	2	174	9	N	158					225

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	13250	-0-	-1723	-0-	13052	2	198	9	N	180	198	1			77
11	14010	X	12478	-0-	-1532	-0-	12279	2	199	9	N	181					258
12	14291	X	12782	-0-	-1509	-0-	12536	2	246	9	N	224	392	1			90
01	13981	X	12149	-0-	-1832	-0-	11859	2	290	9	N	264	196	1			158
02	12180	X	10319	-0-	-1861	-0-	10143	2	176	9	N	160	195	1			123
03	13237	X	10649	-0-	-2588	-0-	10472	2	177	9	N	161	179	1			105

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25637	X	22355	-0-	-3282	-0-	110	1	22245	2	N	-0-					22
11	23370	X	18665	-0-	-4705	-0-	110	1	18555	2	N	-0-					22
12	22444	X	21202	-0-	-1242	-0-	149	1	20840	2	N	194					216
							213	9									
01	22444	X	19239	-0-	-3205	-0-	149	1	18981	2	N	99	199	1			116
							109	9									
02	20272	X	19544	-0-	-728	-0-	134	1	19349	2	N	55					171
							61	9									
03	22351	X	21342	-0-	-1009	-0-	48	1	21269	2	N	23	181	1			13
							25	9									

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	8927	-0-	-900	-0-	147	1	8780	2	N	-0-					30
11	9510	X	8170	-0-	-1340	-0-	192	1	7978	2	N	-0-					30
12	8277	X	8151	-0-	-126	-0-	198	1	7953	2	N	-0-					30
01	8845	X	8845	-0-	-0-	-0-	198	1	8604	2	N	39					69
							43	9									
02	8179	X	8179	-0-	-0-	-0-	179	1	7847	2	N	139	178	1			30
							153	9									
*03	9553	X	9553	-0-	-0-	-0-	70	1	9483	2	N	-0-					30

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22382	X	16716	-0-	-5666	-0-	147	1	16569	2	N	-0-					37
11	20130	X	16076	-0-	-4054	-0-	192	1	15697	2	N	170					207
							187	9									
12	18042	X	15348	-0-	-2694	-0-	198	1	15147	2	N	3	180	1			30
							3	9									
01	17701	X	16253	-0-	-1448	-0-	186	1	16067	2	N	-0-					30
02	16144	X	16144	-0-	-0-	-0-	179	1	15902	2	N	57					87
							63	9									
*03	18480	X	18480	-0-	-0-	-0-	70	1	18410	2	N	-0-					87

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3156	-0-	-130	-0-	3098	2	58	9	N	53	181	1			112
11	3240	X	2937	-0-	-303	-0-	106	1	2776	2	N	50					162
							55	9									
12	3348	X	2762	-0-	-586	-0-	110	1	2612	2	N	36					198
							40	9									
01	3348	X	3048	-0-	-300	-0-	24	1	2950	2	N	67	197	1			68
							74	9									
02	3166	X	3166	-0-	-0-	-0-	3089	2	77	9	N	70					138
03	3162	X	2964	-0-	-198	-0-	2912	2	52	9	N	47					185

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6146	-0-	-1201	-0-	6142	2	4	9	N	4					134
11	6810	X	5838	-0-	-972	-0-	5838	2			N	-0-					134
12	6758	X	5725	-0-	-1033	-0-	5645	2	80	9	N	73	77	1			130
01	6665	X	5992	-0-	-673	-0-	5876	2	116	9	N	105	188	1			47
02	6020	X	5213	-0-	-807	-0-	4996	2	217	9	N	197					244
03	6138	X	5634	-0-	-504	-0-	5617	2	17	9	N	15	180	1			79

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104067	X	40034	-0-	-64033	-0-	32 295	1 9	39707	2	N	268	175	1			145
11	66870	X	34360	-0-	-32510	-0-	192 321	1 9	33847	2	N	292	220	1			217
12	56079	X	32213	-0-	-23866	-0-	198 145	1 9	31870	2	N	132	296	1			53
01	49104	X	27178	-0-	-21926	-0-	198 256	1 9	26724	2	N	233	168	1			118
02	39452	X	26328	-0-	-13124	-0-	179 253	1 9	25896	2	N	230	233	1			115
03	40021	X	27602	-0-	-12419	-0-	198 187	1 9	27217	2	N	170	190	1			95

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	840	-0-	-152	-0-	52	1	788	3	N	-0-					89
11	960	N	828	-0-	-132	-0-	52	1	776	3	N	-0-					89
12	992	N	883	-0-	-109	-0-	55	1	828	3	N	-0-					89
01	844	N	844	-0-	-0-	-0-	53	1	791	3	N	-0-					89
02	784	N	389	-0-	-395	-0-	24	1	365	3	N	-0-					89
03	868	N	316	-0-	-552	-0-	20 3	1 9	293	3	N	3					92

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2	-0-	2	105	2	2			N	-0-					85
11	14B2 EXT		63	-0-	63	168	63	2			N	-0-					85
12	168	X	-0-	-0-	-168	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5237	-0-	-870	-0-	169 1	1 4	5067	2	N	-0-					-0-
11	5910	X	4965	-0-	-945	-0-	190 2	1 4	4773	2	N	-0-					-0-
12	5146	X	1900	-0-	-3246	-0-	138 2	1 4	1760	2	N	-0-					-0-
01	5146	X	4277	-0-	-869	-0-	112 1	1 4	4164	2	N	-0-					-0-
02	4648	X	1341	-0-	-3307	-0-	84 2	1 4	1255	2	N	-0-					-0-
*03	6698	X	6698	-0-	-0-	-0-	98 1	1 4	6599	2	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2108	N	1979	-0-	-129	-0-	34	1 4	1944	2	N	-0-			59
11	2040	N	1452	-0-	-588	-0-	40	1 4	1410	2	N	-0-			59
12	2077	N	1822	-0-	-255	-0-	26	1 4	1794	2	N	-0-			59
01	1984	N	1306	-0-	-678	-0-	29	1 4	1276	2	N	-0-			59
02	1344	N	926	-0-	-418	-0-	9	1 4	915	2	N	-0-			59
03	1829	N	866	-0-	-963	-0-	15	1 4	850	2	N	-0-			59

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-			121
11	1920	X	1311	-0-	-609	-0-	1311	2			N	-0-			121
12	1984	X	-0-	-0-	-1984	-0-					N	-0-			121
01	1984	X	-0-	-0-	-1984	-0-					N	-0-			121
*02	1792	X	7	-0-	-1785	-0-	7	2			N	-0-			121
03	1984	X	-0-	-0-	-1984	-0-					N	-0-			121

CHESAPEAKE OPERATING, L.L.C. 147699
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	51	59 1		-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			87
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			87
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			87
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			87
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			87
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			87

PLUGGED AND ABANDONED_____ 07/18/2013 - PLUGGED 07-18-2013

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	15	1			5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3671	X	3671	-0-	-0-	-0-	3671	3			N	-0-					-0-
11	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
12	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
01	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
02	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
*03	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3942	X	3942	-0-	-0-	-0-	3942	2			N	-0-					-0-
11	3840	X	3519	-0-	-321	-0-	3519	2			N	-0-					-0-
12	3968	X	3532	-0-	-436	-0-	3532	2			N	-0-					-0-
01	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
02	3584	X	3324	-0-	-260	-0-	3324	2			N	-0-					-0-
03	3937	X	3340	-0-	-597	-0-	3340	2			N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
11	3000	N	10056	-0-	7056	7056	10056	3			N	-0-					-0-
12	3100	N	-0-	-0-	-3100	3956					N	-0-					-0-
01	3100	N	11173	-0-	8073	12029	11172	3	1	9	N	1	1	8			-0-
02	21220	X	9191	-0-	-12029	-0-	9191	3			N	-0-					-0-
*03	10455	X	10455	-0-	-0-	-0-	10454	3	1	9	N	1	1	8			-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

10	6076	X	5223	-0-	-853	-0-	5223	3			N	-0-					-0-
11	6286	X	6286	-0-	-0-	-0-	6286	3			N	-0-					-0-
12	5301	X	-0-	-0-	-5301	-0-					N	-0-					-0-
01	8142	X	8142	-0-	-0-	-0-	8142	3			N	-0-					-0-
02	9460	X	9460	-0-	-0-	-0-	9460	3			N	-0-					-0-
*03	9735	X	9735	-0-	-0-	-0-	9734	3	1	9	N	1	1	8			-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	5	5	8			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	4	4	8			-0-
*02	0	X	-0-	-0-	-0-	-0-					N	10	10	8			-0-
03	0	X	-0-	-0-	-0-	-0-					N	6	6	8			-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

10	46965	X	42452	-0-	-4513	-0-	41799	2	653	9	N	594	729	1			137
11	43380	X	40796	-0-	-2584	-0-	40174	2	622	9	N	565	542	1			160
12	43617	X	40428	-0-	-3189	-0-	39856	2	572	9	N	520	370	1			310
01	43617	X	39791	-0-	-3826	-0-	39483	2	308	9	N	280	360	1			230
02	39396	X	34769	-0-	-4627	-0-	34716	2	53	9	N	48					278
03	42439	X	NO RPT	-0-	-42439	-0-					N	NO RPT					278

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

10	6076	X	3987	-0-	-2089	-0-	3987	2			N	-0-					-0-
11	5430	X	3633	-0-	-1797	-0-	3633	2			N	-0-					-0-
12	4433	X	3515	-0-	-918	-0-	3515	2			N	-0-					-0-
01	4433	X	3736	-0-	-697	-0-	55	1	3681	2	N	-0-					-0-
02	4004	X	-0-	-0-	-4004	-0-					N	-0-					-0-
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

10	6744	X	6744	-0-	-0-	-0-	598	1	6146	2	N	-0-					-0-
11	11257	X	11257	-0-	-0-	-0-	690	1	10567	2	N	-0-					-0-
12	10416	X	4526	-0-	-5890	-0-	483	1	4043	2	N	-0-					-0-
01	10416	X	7006	-0-	-3410	-0-	460	1	6546	2	N	-0-					-0-
02	10343	X	10343	-0-	-0-	-0-	644	1	9699	2	N	-0-					-0-
03	10416	X	4291	-0-	-6125	-0-	460	1	3831	2	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

10	10447	X	8458	-0-	-1989	-0-	58	1	8400	2	N	-0-					195
11	10110	X	8110	-0-	-2000	-0-	48	1	8062	2	N	-0-					195
12	11253	X	7232	-0-	-4021	-0-	50	1	7182	2	N	-0-					195
01	10323	X	8828	-0-	-1495	-0-	50	1	8778	2	N	-0-					195
02	8400	X	6330	-0-	-2070	-0-	40	1	6290	2	N	-0-					195
03	8463	X	7158	-0-	-1305	-0-	46	1	7112	2	N	-0-					195

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

10	5828	X	5742	-0-	-86	-0-	5742	2			N	-0-					40
11	5640	X	5582	-0-	-58	-0-	5582	2			N	-0-					40
12	6190	X	6190	-0-	-0-	-0-	6190	2			N	-0-					40
01	6744	X	6744	-0-	-0-	-0-	6744	2			N	-0-					40
02	5617	X	5617	-0-	-0-	-0-	5617	2			N	-0-					40
*03	6218	X	6218	-0-	-0-	-0-	6218	2			N	-0-					40

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

10	6479	X	6348	-0-	-131	-0-	6348	2			N	-0-					-0-
11	6060	X	4148	-0-	-1912	-0-	4148	2			N	-0-					-0-
12	6045	X	4776	-0-	-1269	-0-	4776	2			N	-0-					-0-
01	6355	X	5183	-0-	-1172	-0-	5183	2			N	-0-					-0-
02	5740	X	4184	-0-	-1556	-0-	4184	2			N	-0-					-0-
03	6355	X	5017	-0-	-1338	-0-	5017	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					7
11	2190	X	1917	-0-	-273	-0-	1917	2			N	-0-					7
12	2263	X	1932	-0-	-331	-0-	1932	2			N	-0-					7
01	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					7
02	2044	X	1853	-0-	-191	-0-	1853	2			N	-0-					7
*03	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

10	2861	N	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
11	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
12	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
01	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
02	2408	N	2125	-0-	-283	-0-	2125	2			N	-0-					-0-
*03	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

10	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
11	270	N	36	-0-	-234	-0-	36	2			N	-0-					-0-
12	248	N	13	-0-	-235	-0-	13	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

10	8892	X	8892	-0-	-0-	-0-	8892	2			N	-0-					9
11	7619	X	7619	-0-	-0-	-0-	1	1	7618	2	N	-0-					9
12	9120	X	9120	-0-	-0-	-0-	9120	2			N	-0-					9
01	6684	X	6684	-0-	-0-	-0-	6684	2			N	-0-					9
02	6552	X	6552	-0-	-0-	-0-	6552	2			N	-0-					9
*03	7071	X	7071	-0-	-0-	-0-	7071	2			N	-0-					9

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
11	1710	N	1581	-0-	-129	-0-	1581	2			N	-0-					-0-
12	2635	N	1720	-0-	-915	-0-	1720	2			N	-0-					-0-
01	2573	N	1968	-0-	-605	-0-	1968	2			N	-0-					-0-
02	1484	N	1404	-0-	-80	-0-	1404	2			N	-0-					-0-
*03	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

10	2364	X	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
11	2520	X	697	-0-	-1823	-0-	697	2			N	-0-					-0-
12	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
01	2232	N	1501	-0-	-731	-0-	1501	2			N	-0-					-0-
02	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
03	2232	N	1755	-0-	-477	-0-	1755	2			N	-0-					-0-

TURNER ENERGY SERVICES, LLC 873494
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

10	22320	X	22320	-0-	-0-	-0-	851	1	21286	2	N	166	342	1			171
							183	9									
11	20104	X	20104	-0-	-0-	-0-	768	1	19069	2	N	243	370	1			44
							267	9									
12	18170	X	18170	-0-	-0-	-0-	734	1	17139	2	N	270	191	1			123
							297	9									
01	19599	X	19599	-0-	-0-	-0-	583	1	18849	2	N	152	186	1			89
							167	9									
02	10205	X	10205	-0-	-0-	-0-	597	1	9423	2	N	168	188	1			69
							185	9									
*03	16105	X	16105	-0-	-0-	-0-	805	1	15106	2	N	176	184	1			61
							194	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

10	9393	X	755	-0-	-8638	-0-	755	1			N	-0-	189	1			140
11	8340	X	312	-0-	-8028	-0-	312	1			N	-0-					140
12	7688	X	57	-0-	-7631	-0-	57	1			N	-0-					140
01	7688	X	2069	-0-	-5619	-0-	304	1	1670	2	N	86					226
							95	9									
02	8029	X	8029	-0-	-0-	-0-	769	1	7242	2	N	16					242
							18	9									
*03	7142	X	7142	-0-	-0-	-0-	854	1	6273	2	N	14					256
							15	9									

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

10	3205	X	3205	-0-	-0-	-0-	3157	2	48	9	N	44	190	1			96
11	2879	X	2879	-0-	-0-	-0-	2877	2	2	9	N	2					98
12	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					98
01	3424	X	3424	-0-	-0-	-0-	3251	2	173	9	N	157	196	1			59
02	2537	X	2537	-0-	-0-	-0-	2537	2			N	-0-					59
*03	2776	X	2776	-0-	-0-	-0-	2659	2	117	9	N	106					165

CHESAPEAKE OPERATING, L.L.C. 147699
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1335	-0-	-277	-0-	1321	2	14	9	N	13	80	1			27
11	1410	N	1132	-0-	-278	-0-	1101	2	31	9	N	28					55
12	1511	N	1511	-0-	-0-	-0-	1474	2	37	9	N	34					89
01	1333	N	601	-0-	-732	-0-	598	2	3	9	N	3					92
02	1064	N	236	-0-	-828	-0-	230	2	6	9	N	5					97
03	1519	N	1460	-0-	-59	-0-	1413	2	47	9	N	43					140

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1541	N	1541	-0-	-0-	-0-	1491	2	50	9	N	45	80	1			80
11	1260	N	870	-0-	-390	-0-	833	2	37	9	N	34					114
12	1860	N	802	-0-	-1058	-0-	779	2	23	9	N	21					135
01	1550	N	825	-0-	-725	-0-	782	2	43	9	N	39					174
02	812	N	696	-0-	-116	-0-	676	2	20	9	N	18					192
03	806	N	733	-0-	-73	-0-	719	2	14	9	N	13	148	1			57

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	13	1			45

LEGG WELL #: 207 RRCID -> 203228 COMPL. DATE 05/09/2004 TOTAL DEPTH 12740 PERF.11950 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1604	-0-	-225	-0-	1546	2	58	9	N	53	142	1			40
11	1710	N	1486	-0-	-224	-0-	1447	2	39	9	N	35					75
12	1705	N	1611	-0-	-94	-0-	1568	2	43	9	N	39					114
01	1612	N	1406	-0-	-206	-0-	1365	2	41	9	N	37					151
02	1400	N	1229	-0-	-171	-0-	1177	2	52	9	N	47					198
*03	1629	N	1629	-0-	-0-	-0-	1598	2	31	9	N	28	187	1			39

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	556	-0-	-64	-0-	548	2	8	9	N	7					84
11	570	N	492	-0-	-78	-0-	485	2	7	9	N	6					90
12	617	N	617	-0-	-0-	-0-	613	2	4	9	N	4					94
01	558	N	553	-0-	-5	-0-	552	2	1	9	N	1					95
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					95
03	620	N	328	-0-	-292	-0-	328	2			N	-0-					95

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1408	-0-	-80	-0-	1379	2	29	9	N	26	86	1			89
11	1380	N	1169	-0-	-211	-0-	1140	2	29	9	N	26					115
12	1426	N	1370	-0-	-56	-0-	1342	2	28	9	N	25					140
01	1395	N	1377	-0-	-18	-0-	1362	2	15	9	N	14					154
02	1092	N	962	-0-	-130	-0-	955	2	7	9	N	6	115	1			45
03	1364	N	1101	-0-	-263	-0-	1101	2			N	-0-					45

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

10	1519	N	1319	-0-	-200	-0-	1319	2			N	-0-					38
11	1326	N	1326	-0-	-0-	-0-	1316	2	10	9	N	9					47
12	1323	N	1323	-0-	-0-	-0-	1320	2	3	9	N	3					50
01	1333	N	1033	-0-	-300	-0-	1027	2	6	9	N	5					55
02	1232	N	446	-0-	-786	-0-	442	2	4	9	N	4	1	8			58
03	1333	N	967	-0-	-366	-0-	963	2	4	9	N	4					62

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

10	1054	N	1035	-0-	-19	-0-	1034	2	1	9	N	1					81
11	1235	N	1235	-0-	-0-	-0-	1215	2	20	9	N	18					99
12	1235	N	1235	-0-	-0-	-0-	1161	2	74	9	N	67					166
01	1039	N	1039	-0-	-0-	-0-	994	2	45	9	N	41	140	1			67
02	1820	N	1820	-0-	-0-	-0-	1811	2	9	9	N	8					75
03	1240	N	1210	-0-	-30	-0-	1210	2			N	-0-					75

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

10	1813	N	1813	-0-	-0-	-0-	1779	2	34	9	N	31	179	1			60
11	1587	N	1587	-0-	-0-	-0-	1554	2	33	9	N	30					90
12	1891	N	1166	-0-	-725	-0-	1145	2	21	9	N	19					109
01	1798	N	941	-0-	-857	-0-	930	2	11	9	N	10					119
02	1484	N	1123	-0-	-361	-0-	1111	2	12	9	N	11					130
*03	1534	N	1534	-0-	-0-	-0-	1488	2	46	9	N	42	104	1			68

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

10	1767	N	1497	-0-	-270	-0-	1460	2	37	9	N	34	129	1			65
11	1410	N	1035	-0-	-375	-0-	1002	2	33	9	N	30					95
12	1519	N	441	-0-	-1078	-0-	420	2	21	9	N	19					114
01	1488	N	505	-0-	-983	-0-	488	2	17	9	N	15					129
02	980	N	577	-0-	-403	-0-	576	2	1	9	N	1	97	1			33
*03	654	N	654	-0-	-0-	-0-	652	2	2	9	N	2					35

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

10	1187	N	1187	-0-	-0-	-0-	1174	2	13	9	N	12					47
11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					47
12	1085	N	1075	-0-	-10	-0-	1074	2	1	9	N	1					48
01	1178	N	1052	-0-	-126	-0-	1050	2	2	9	N	2					50
02	1036	N	915	-0-	-121	-0-	913	2	2	9	N	2					52
03	1085	N	913	-0-	-172	-0-	913	2			N	-0-					52

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1191	-0-	-328	-0-	1155	2	36	9	N	33					165
11	1320	N	1008	-0-	-312	-0-	965	2	43	9	N	39					204
12	1240	N	1004	-0-	-236	-0-	987	2	17	9	N	15					219
01	1178	N	988	-0-	-190	-0-	957	2	31	9	N	28	180	1			67
02	952	N	861	-0-	-91	-0-	841	2	20	9	N	18					85
03	992	N	952	-0-	-40	-0-	920	2	32	9	N	29					114

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1759	-0-	-8	-0-	1708	2	51	9	N	46	154	1			47
11	1740	N	1701	-0-	-39	-0-	1655	2	46	9	N	42					89
12	1761	N	1761	-0-	-0-	-0-	1716	2	45	9	N	41					130
01	1767	N	1320	-0-	-447	-0-	1270	2	50	9	N	45	150	1			25
02	1596	N	311	-0-	-1285	-0-	311	2			N	-0-					25
*03	1868	N	1868	-0-	-0-	-0-	1809	2	59	9	N	54					79

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1124	-0-	-209	-0-	1124	2			N	-0-					75
11	1260	N	1246	-0-	-14	-0-	1226	2	20	9	N	18	2	8			91
12	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					91
01	1187	N	1187	-0-	-0-	-0-	1169	2	18	9	N	16					107
02	1176	N	1015	-0-	-161	-0-	1013	2	2	9	N	2					109
*03	1315	N	1315	-0-	-0-	-0-	1284	2	31	9	N	28					137

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1469	N	1469	-0-	-0-	-0-	1423	2	46	9	N	42					216
11	1435	N	1435	-0-	-0-	-0-	1380	2	55	9	N	50	177	1			89
12	1381	N	1381	-0-	-0-	-0-	1327	2	54	9	N	49	1	8			137
01	1457	N	1298	-0-	-159	-0-	1274	2	24	9	N	22					159
02	1344	N	1247	-0-	-97	-0-	1175	2	72	9	N	65	68	1			156
03	1395	N	1296	-0-	-99	-0-	1238	2	58	9	N	53	172	1			37

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1532	-0-	-173	-0-	1510	2	22	9	N	20	88	1			77
11	1565	N	1565	-0-	-0-	-0-	1532	2	33	9	N	30					107
12	1550	N	1494	-0-	-56	-0-	1463	2	31	9	N	28	68	1			67
01	1519	N	886	-0-	-633	-0-	864	2	22	9	N	20					87
02	1456	N	1149	-0-	-307	-0-	1099	2	50	9	N	45	88	1			44
*03	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3					47

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	911	2	56	9	N	51	94	1			102
11	960	N	855	-0-	-105	-0-	827	2	28	9	N	25					127
12	875	N	875	-0-	-0-	-0-	843	2	32	9	N	29	101	1			55
01	961	N	620	-0-	-341	-0-	598	2	22	9	N	20					75
02	812	N	691	-0-	-121	-0-	654	2	37	9	N	34	1	8			108
*03	940	N	940	-0-	-0-	-0-	911	2	29	9	N	26					134

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1313	-0-	-330	-0-	1280	2	33	9	N	30	43	1			67
11	1530	N	949	-0-	-581	-0-	941	2	8	9	N	7					74
12	1550	N	859	-0-	-691	-0-	850	2	9	9	N	8					82
01	1302	N	895	-0-	-407	-0-	889	2	6	9	N	5					87
02	896	N	870	-0-	-26	-0-	846	2	24	9	N	22	57	1			52
*03	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					52

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1882	N	1882	-0-	-0-	-0-	1869	2	13	9	N	12					82
11	1800	N	1772	-0-	-28	-0-	1772	2			N	-0-					82
12	1922	N	1710	-0-	-212	-0-	1700	2	10	9	N	9	1	8			90
01	1891	N	1700	-0-	-191	-0-	1700	2			N	-0-					90
02	1652	N	1651	-0-	-1	-0-	1651	2			N	-0-					90
03	1705	N	1580	-0-	-125	-0-	1580	2			N	-0-					90

BRITT RANCH 29 WELL #: 2 RRCID -> 214969 COMPL. DATE 12/24/2005 TOTAL DEPTH 13300 PERF.12215 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-	32	1			30
01	0	N	-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2362	-0-	-273	-0-	2332	2	30	9	N	27	59	1			78
11	2300	N	2300	-0-	-0-	-0-	2268	2	32	9	N	29					107
12	2356	N	2191	-0-	-165	-0-	2160	2	31	9	N	28	56	1	2	8	77
01	2356	N	2266	-0-	-90	-0-	2236	2	30	9	N	27					104
02	2156	N	1947	-0-	-209	-0-	1934	2	13	9	N	12	60	1	2	8	54
03	2201	N	2031	-0-	-170	-0-	1992	2	39	9	N	35	1	8			88

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3586	-0-	-754	-0-	3554	2	32	9	N	29	33	1			96
11	4200	X	2795	-0-	-1405	-0-	2787	2	8	9	N	7					103
12	3875	X	3543	-0-	-332	-0-	3512	2	31	9	N	28					131
01	3875	X	3222	-0-	-653	-0-	3194	2	28	9	N	25					156
02	3248	X	3042	-0-	-206	-0-	3008	2	34	9	N	31	70	1			117
03	3596	X	2723	-0-	-873	-0-	2683	2	40	9	N	36	71	1	2	8	80

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	1			30

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3871	X	3871	-0-	-0-	-0-	3840	2	31	9	N	28					118
11	3000	X	2656	-0-	-344	-0-	2626	2	30	9	N	27	1	8			144
12	4127	X	4127	-0-	-0-	-0-	4082	2	45	9	N	41	92	1	2	8	91
01	3764	X	3764	-0-	-0-	-0-	3710	2	54	9	N	49					140
02	3342	X	3342	-0-	-0-	-0-	3305	2	37	9	N	34	122	1	2	8	50
*03	3137	X	3137	-0-	-0-	-0-	3069	2	68	9	N	62	3	8			109

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					N	-0-	87	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744	-0-					N	1	92	1			6
11	360	N	-0-	-0-	-360	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-	6	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	726	-0-	-204	-0-	726	2			N	-0-					81
11	870	N	444	-0-	-426	-0-	444	2			N	-0-					81
12	837	N	74	-0-	-763	-0-	74	2			N	-0-					81
01	713	N	-0-	-0-	-713	-0-					N	-0-					81
02	420	N	117	-0-	-303	-0-	117	2			N	-0-					81
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					81

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3151	X	3151	-0-	-0-	-0-	3089	2	62	9	N	56					164
11	3268	X	3268	-0-	-0-	-0-	3233	2	35	9	N	32	1	8			195
12	3236	X	3236	-0-	-0-	-0-	3183	2	53	9	N	48	172	1	1	8	70
01	3311	X	3311	-0-	-0-	-0-	3303	2	8	9	N	7					77
02	3185	X	3185	-0-	-0-	-0-	3150	2	35	9	N	32	65	1	1	8	43
*03	3193	X	3193	-0-	-0-	-0-	3126	2	67	9	N	61	3	8			101

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	N	1213	-0-	-0-	-0-	1210	2	3	9	N	3	55	1			45
11	1880	N	1880	-0-	-0-	-0-	1865	2	15	9	N	14					59
12	1149	N	1149	-0-	-0-	-0-	1139	2	10	9	N	9					68
01	969	N	969	-0-	-0-	-0-	966	2	3	9	N	3					71
02	1149	N	1149	-0-	-0-	-0-	1147	2	2	9	N	2	1	8			72
*03	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					72

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2587	X	2587	-0-	-0-	-0-	2522	2	65	9	N	59	51	1			93
11	1950	X	1573	-0-	-377	-0-	1551	2	22	9	N	20					113
12	2015	X	1507	-0-	-508	-0-	1486	2	21	9	N	19	74	1			58
01	2015	X	493	-0-	-1522	-0-	484	2	9	9	N	8					66
02	1820	X	479	-0-	-1341	-0-	471	2	8	9	N	7					73
03	2015	X	562	-0-	-1453	-0-	537	2	25	9	N	23					96

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4462	X	4462	-0-	-0-	-0-	4406	2	56	9	N	51					85
11	3107	X	3107	-0-	-0-	-0-	3099	2	8	9	N	7					92
12	3810	X	3810	-0-	-0-	-0-	3789	2	21	9	N	19	3	8			108
01	3673	X	3673	-0-	-0-	-0-	3661	2	12	9	N	11					119
02	3279	X	3279	-0-	-0-	-0-	3245	2	34	9	N	31	54	1	2	8	94
*03	3570	X	3570	-0-	-0-	-0-	3537	2	33	9	N	30	1	8			123

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	-0-	-0-	-1736	-0-					N	-0-					78
11	60	X	-0-	-0-	-60	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3673	X	3673	-0-	-0-	-0-	3618	2	55	9	N	50					203
11	3421	X	3421	-0-	-0-	-0-	3379	2	42	9	N	38					241
12	3580	X	3580	-0-	-0-	-0-	3493	2	87	9	N	79	2	8			318
01	2852	X	2091	-0-	-761	-0-	2035	2	56	9	N	51					369
02	2912	X	2912	-0-	-0-	-0-	2882	2	30	9	N	27	341	1	1	8	54
*03	3665	X	3665	-0-	-0-	-0-	3543	2	122	9	N	111	2	8			163

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	549	-0-	-102	-0-	549	2			N	-0-					58
11	570	N	469	-0-	-101	-0-	469	2			N	-0-					58
12	651	N	464	-0-	-187	-0-	464	2			N	-0-					58
01	558	N	457	-0-	-101	-0-	457	2			N	-0-					58
02	448	N	385	-0-	-63	-0-	385	2			N	-0-					58
03	465	N	327	-0-	-138	-0-	327	2			N	-0-					58

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3933	X	3933	-0-	-0-	-0-	3894	2	39	9	N	35	37	1			97
11	3582	X	3582	-0-	-0-	-0-	3568	2	14	9	N	13					110
12	3919	X	3919	-0-	-0-	-0-	3891	2	28	9	N	25	1	8			134
01	3933	X	3933	-0-	-0-	-0-	3902	2	31	9	N	28					162
02	3621	X	3621	-0-	-0-	-0-	3592	2	29	9	N	26	1	8			187
*03	3011	X	3011	-0-	-0-	-0-	2991	2	20	9	N	18	160	1	2	8	43

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1945	-0-	-349	-0-	1899	2	46	9	N	42	147	1			53
11	2220	X	1802	-0-	-418	-0-	1792	2	10	9	N	9					62
12	1798	N	1523	-0-	-275	-0-	1504	2	19	9	N	17	2	8			77
01	1953	N	1832	-0-	-121	-0-	1832	2			N	-0-					77
02	1680	N	1335	-0-	-345	-0-	1334	2	1	9	N	1	1	8			77
*03	2003	N	2003	-0-	-0-	-0-	2002	2	1	9	N	1	1	8			77

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	16673	-0-	-3229	-0-	16330	2	343	9	N	312	260	1			171
11	18180	X	15781	-0-	-2399	-0-	15568	2	213	9	N	194	157	1	1	8	207
12	15239	X	15239	-0-	-0-	-0-	14940	2	299	9	N	272	232	1	2	8	245
01	16674	X	16674	-0-	-0-	-0-	16480	2	194	9	N	176	330	1			91
02	17161	X	17161	-0-	-0-	-0-	17023	2	138	9	N	125	40	1	7	8	169
*03	19721	X	19721	-0-	-0-	-0-	19437	2	284	9	N	258	248	1	2	8	177

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34627	X	31817	-0-	-2810	-0-	31313	2	504	9	N	458	474	1			128
11	33180	X	27631	-0-	-5549	-0-	27292	2	339	9	N	308	349	1			87
12	32798	X	29157	-0-	-3641	-0-	28641	2	516	9	N	469	362	1	2	8	192
01	32736	X	29126	-0-	-3610	-0-	28710	2	416	9	N	378	369	1			201
02	29568	X	28767	-0-	-801	-0-	28407	2	360	9	N	327	353	1	1	8	174
03	31806	X	27631	-0-	-4175	-0-	27225	2	406	9	N	369	361	1	3	8	179

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60030	X	60030	-0-	-0-	-0-	58660	2	1370	9	N	1245	1443	1			331
11	54746	X	54746	-0-	-0-	-0-	53552	2	1194	9	N	1085	1092	1	3	8	321
12	55557	X	55557	-0-	-0-	-0-	54693	2	864	9	N	785	744	1	6	8	356
01	55410	X	55410	-0-	-0-	-0-	54339	2	1071	9	N	974	1135	1			195
02	41407	X	41407	-0-	-0-	-0-	40569	2	838	9	N	762	640	1	8	8	309
*03	43763	X	43763	-0-	-0-	-0-	42866	2	897	9	N	815	709	1	2	8	413

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14718	X	14718	-0-	-0-	-0-	14355	2	363	9	N	330	363	1			59
11	15491	X	15491	-0-	-0-	-0-	15138	2	353	9	N	321	180	1			200
12	14791	X	14791	-0-	-0-	-0-	14498	2	293	9	N	266	344	1	1	8	121
01	14322	X	14196	-0-	-126	-0-	13826	2	370	9	N	336	328	1			129
02	12936	X	5558	-0-	-7378	-0-	5376	2	182	9	N	165	146	1	1	8	147
03	14322	X	11916	-0-	-2406	-0-	11632	2	284	9	N	258	246	1			159

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22227	X	18112	-0-	-4115	-0-	17597	2	515	9	N	468	551	1			127
11	20250	X	13694	-0-	-6556	-0-	13307	2	387	9	N	352	183	1			296
12	18631	X	16271	-0-	-2360	-0-	15836	2	435	9	N	395	550	1			141
01	18631	X	12213	-0-	-6418	-0-	11863	2	350	9	N	318	184	1			275
02	16828	X	12465	-0-	-4363	-0-	12050	2	415	9	N	377	544	1	1	8	107
03	18104	X	14028	-0-	-4076	-0-	13806	2	222	9	N	202	29	1			280

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					112
11	150	N	103	-0-	-47	-0-	103	3			Y	-0-					112
12	527	N	-0-	-0-	-527	-0-					Y	-0-					112
01	620	N	413	-0-	-207	-0-	413	3			Y	-0-					112
02	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					112
*03	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					112

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1008	-0-	-15	-0-	971	2	37	9	N	34	2	8			100
11	900	N	887	-0-	-13	-0-	861	2	26	9	N	24					124
12	1054	N	939	-0-	-115	-0-	906	2	33	9	N	30	96	1			58
01	1747	N	1747	-0-	-0-	-0-	14	1	907	2	N	751	719	1			90
							826	9									
02	840	N	-0-	-0-	-840	-0-					N	19					109
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					109

MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF.11904 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	719	719	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	11316	-0-	-1115	-0-	1184	1	9901	2	N	210	170	1			174
							231	9									
11	11730	X	10821	-0-	-909	-0-	1403	1	9266	2	N	138	198	1			114
							152	9									
12	11140	X	11140	-0-	-0-	-0-	1496	1	9465	2	N	163	177	1	1	8	99
							179	9									
01	12065	X	12065	-0-	-0-	-0-	169	1	11270	2	N	569	377	1			291
							626	9									
02	9016	X	-0-	-0-	-9016	-0-					N	148	182	1			257
03	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					257

MCMAHAN W 22 WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 SL WELL #: 6H RRCID -> 266691 COMPL. DATE 10/15/2011 TOTAL DEPTH 13992 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	38862	-0-	38862	4818898	530	1	38234	2	N	89	5	8			125
							98	9									
11	0	Z	38050	-0-	38050	4856948	921	1	37049	2	N	73	4	8			194
							80	9									
12	0	Z	38752	-0-	38752	4895700	966	1	37687	2	N	90	177	1	15	8	92
							99	9									
01	0	Z	38454	-0-	38454	4934154	552	1	36787	2	N	1014	897	1			209
							1115	9									
02	0	W	-0-	-0-	-0-	4934154					N	56	188	1			77
03	0	W	NO RPT	-0-	-0-	4934154					N	NO RPT					77

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	53179	-0-	53179	1125328	530	1	51927	2	N	656	524	1	2	8	389
							722	9									
11	1176941	X	51613	-0-	-1125328	-0-	1301	1	49729	2	N	530	551	1	2	8	366
							583	9									
12	56916	X	52062	-0-	-4854	-0-	1402	1	50078	2	N	529	711	1	12	8	172
							582	9									
01	55490	X	48436	-0-	-7054	-0-	706	1	47080	2	N	591	552	1			211
							650	9									
02	49504	X	-0-	-0-	-49504	-0-					N	459	181	1			489
03	53320	X	NO RPT	-0-	-53320	-0-					N	NO RPT					489

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	108					158
11	0	N	-0-	-0-	-0-	-0-					N	26					184
12	0	N	-0-	-0-	-0-	-0-					N	180	186	1			178
01	0	N	-0-	-0-	-0-	-0-					N	88	174	1			92
02	0	N	-0-	-0-	-0-	-0-					N	92	150	1			34
03	0	N	-0-	-0-	-0-	-0-					N	154	131	1			57

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	341	-0-	-93	-0-	341	2			N	-0-	78	7			-0-
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	372	N	288	-0-	-84	-0-	288	2			N	-0-					-0-
01	341	N	201	-0-	-140	-0-	201	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

BRITT, DAVID WELL #: 106 RRCID -> 124636 COMPL. DATE 05/06/1987 TOTAL DEPTH 12700 PERF.12196 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-	112	7			-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2014 - P&A 07/22/14

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					84
11	2033	N	2033	-0-	-0-	-0-	2016	2	17	9	N	15					99
12	1984	N	1984	-0-	-0-	-0-	1962	2	22	9	N	20					119
01	2184	N	2184	-0-	-0-	-0-	2133	2	51	9	N	46	151	1			14
02	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					14
*03	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					14

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

10	1733	N	1733	-0-	-0-	-0-	1687	2	46	9	N	42					184
11	1890	N	1285	-0-	-605	-0-	1285	2			N	-0-	161	1			23
12	1643	N	1444	-0-	-199	-0-	1432	2	12	9	N	11					34
01	1736	N	1585	-0-	-151	-0-	1554	2	31	9	N	28					62
02	1280	N	1280	-0-	-0-	-0-	1245	2	35	9	N	32					94
*03	1705	N	1705	-0-	-0-	-0-	1651	2	54	9	N	49					143

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

10	899	N	797	-0-	-102	-0-	688	2	109	9	N	99					225
11	789	N	789	-0-	-0-	-0-	766	2	23	9	N	21	188	1			58
12	682	N	595	-0-	-87	-0-	523	2	72	9	N	65					123
01	806	N	752	-0-	-54	-0-	730	2	22	9	N	20					143
02	728	N	617	-0-	-111	-0-	530	2	87	9	N	79	185	1			37
*03	694	N	694	-0-	-0-	-0-	627	2	67	9	N	61					98

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

10	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-	12	7			104
11	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					104
12	3739	X	3739	-0-	-0-	-0-	3735	2	4	9	N	4					108
01	3626	X	3626	-0-	-0-	-0-	3624	2	2	9	N	2					110
02	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					110
*03	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					110

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

10	805	N	805	-0-	-0-	-0-	763	2	42	9	N	38					158
11	900	N	626	-0-	-274	-0-	595	2	31	9	N	28					186
12	930	N	549	-0-	-381	-0-	506	2	43	9	N	39	183	1			42
01	806	N	673	-0-	-133	-0-	638	2	35	9	N	32					74
02	588	N	462	-0-	-126	-0-	445	2	17	9	N	15					89
*03	657	N	657	-0-	-0-	-0-	635	2	22	9	N	20					109

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

10	992	N	984	-0-	-8	-0-	944	2	40	9	N	36					160
11	909	N	909	-0-	-0-	-0-	896	2	13	9	N	12					172
12	935	N	935	-0-	-0-	-0-	923	2	12	9	N	11					183
01	992	N	626	-0-	-366	-0-	626	2			N	-0-					183
02	1088	N	1088	-0-	-0-	-0-	1021	2	67	9	N	61	191	1			53
03	930	N	863	-0-	-67	-0-	863	2			N	-0-					53

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

10	539	N	539	-0-	-0-	-0-	539	3			N	-0-	72	7			-0-
11	630	N	433	-0-	-197	-0-	433	3			N	-0-					-0-
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
*03	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-		22	7		-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-		35	7		20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-		14	7		25
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					25
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					25
01	341	N	12	-0-	-329	-0-	12	2			N	-0-					25
02	364	N	323	-0-	-41	-0-	322	2	1	9	N	1					26
03	372	N	314	-0-	-58	-0-	314	2			N	-0-					26

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	858	-0-	-1653	-0-	858	2			N	-0-					42
11	2430	X	819	-0-	-1611	-0-	798	2	21	9	N	19					61
12	1457	N	498	-0-	-959	-0-	498	2			N	-0-					61
01	868	N	177	-0-	-691	-0-	175	2	2	9	N	2					63
02	756	N	83	-0-	-673	-0-	82	2	1	9	N	1					64
*03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					64

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	9					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	1872	-0-	-670	-0-	1852	2	20	9	N	18					125
11	2340	N	1381	-0-	-959	-0-	1381	2			N	-0-					125
12	1953	N	1153	-0-	-800	-0-	1153	2			N	-0-					125
01	1860	N	1179	-0-	-681	-0-	1173	2	6	9	N	5					130
02	1288	N	1108	-0-	-180	-0-	1065	2	43	9	N	39					169
03	1147	N	1069	-0-	-78	-0-	1068	2	1	9	N	1	160	1			10

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2504	-0-	-410	-0-	2460	2	44	9	N	40					165
11	2880	X	2150	-0-	-730	-0-	2150	2			N	-0-					165
12	2325	N	2183	-0-	-142	-0-	2183	2			N	-0-					165
01	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					165
02	2115	N	2115	-0-	-0-	-0-	2109	2	6	9	N	5					170
*03	2201	N	2201	-0-	-0-	-0-	2194	2	7	9	N	6					176

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
MCMAHAN 22 WELL #: RRCID -> 276620 COMPL. DATE N/A TOTAL DEPTH N/A PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2958	-0-	-142	-0-	2958	2			N	-0-					149
11	3000	X	2605	-0-	-395	-0-	2605	2			N	-0-					149
12	3038	N	2661	-0-	-377	-0-	2592	2	69	9	N	63	192	1			20
01	2945	N	2781	-0-	-164	-0-	2781	2			N	-0-					20
02	2436	N	2154	-0-	-282	-0-	2154	2			N	-0-					20
*03	2746	N	2746	-0-	-0-	-0-	2641	2	105	9	N	95					115

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4239	-0-	-349	-0-	4167	2	72	9	N	65	183	1			62
11	4260	X	3696	-0-	-564	-0-	3696	2			N	-0-					62
12	4371	X	3677	-0-	-694	-0-	3636	2	41	9	N	37					99
01	4340	X	3418	-0-	-922	-0-	3418	2			N	-0-					99
02	3920	X	3027	-0-	-893	-0-	3027	2			N	-0-					99
03	4247	X	4086	-0-	-161	-0-	4086	2			N	-0-					99

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
01	992	N	987	-0-	-5	-0-	15	1	972	2	N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	307	2	19	9	N	17					17
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					17
01	310	N	309	-0-	-1	-0-	5	1	304	2	N	-0-					17
02	280	N	-0-	-0-	-280	-0-					N	-0-					17
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1763	N	1763	-0-	-0-	-0-	1719	2	44	9	N	40					162
11	1679	N	1679	-0-	-0-	-0-	1656	2	23	9	N	21					183
12	1729	N	1729	-0-	-0-	-0-	1681	2	48	9	N	44					227
01	1786	N	1786	-0-	-0-	-0-	26	1	1726	2	N	31	183	1			75
							34	9									
02	1260	N	-0-	-0-	-1260	-0-					N	17					92
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					92

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3580	-0-	-47	-0-	10	1	3570	2	N	-0-					29
11	3510	X	3249	-0-	-261	-0-	10	1	3239	2	N	-0-					29
12	2847	X	2847	-0-	-0-	-0-	10	1	2837	2	N	-0-					29
01	3658	X	3408	-0-	-250	-0-	10	1	3398	2	N	-0-					29
02	3304	X	2767	-0-	-537	-0-	10	1	2757	2	N	-0-					29
03	3565	X	3358	-0-	-207	-0-	10	1	3339	2	N	8					37
							9	9									

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 10/25/1996 TOTAL DEPTH 8600 PERF. 8224 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1032	X	116	-0-	-916	-0-	10	1	106	2	N	-0-					6
11	130	X	130	-0-	-0-	-0-	10	1	120	2	N	-0-					6
12	127	N	127	-0-	-0-	-0-	10	1	117	2	N	-0-					6
01	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6
02	123	N	123	-0-	-0-	-0-	10	1	113	2	N	-0-					6
*03	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	-0-	-0-	-1395	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					32
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					32
*03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					32

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	X	602	-0-	-0-	-0-	602	2			N	-0-					49
11	570	X	464	-0-	-106	-0-	464	2			N	-0-					49
12	651	X	506	-0-	-145	-0-	506	2			N	-0-					49
01	651	X	368	-0-	-283	-0-	368	2			N	-0-					49
02	588	X	524	-0-	-64	-0-	524	2			N	-0-					49
03	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					49

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

10	3596	X	1830	-0-	-1766	-0-	1830	2			N	-0-					29
11	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					29
12	3224	X	2857	-0-	-367	-0-	2857	2			N	-0-					29
01	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					29
02	3612	X	3581	-0-	-31	-0-	3581	2			N	-0-					29
03	3999	X	3317	-0-	-682	-0-	3317	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

10	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

10	2015	#	2012	-0-	-3	-0-	2012	3			N	-0-					141
11	1950	#	1165	-0-	-785	-0-	1165	3			N	-0-					141
12	1984	#	1811	-0-	-173	-0-	1811	3			N	-0-					141
01	2015	#	1907	-0-	-108	-0-	1907	3			N	-0-					141
02	1820	#	1678	-0-	-142	-0-	1601	3	77	9	N	70	191	1			20
03	2015	#	1845	-0-	-170	-0-	1845	3			N	-0-					20

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

10	1854	R	1854	-0-	-0-	-0-	1854	3			N	-0-					155
11	1724	R	1724	-0-	-0-	-0-	1724	3			N	-0-					155
12	1696	R	1696	-0-	-0-	-0-	1696	3			N	-0-					155
01	1735	R	1735	-0-	-0-	-0-	1735	3			N	-0-					155
*02	1723	R	1723	-0-	-0-	-0-	1664	3	59	9	N	54	192	1			17
*03	1395	R	1395	-0-	-0-	-0-	1395	3			N	-0-					17

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	266	-0-	-44	-0-	31	1	235	2	Y	-0-					-0-
11	270	#	253	-0-	-17	-0-	30	1	223	2	Y	-0-					-0-
12	279	#	252	-0-	-27	-0-	31	1	221	2	Y	-0-					-0-
01	279	#	144	-0-	-135	-0-	31	1	113	2	Y	-0-					-0-
02	252	#	212	-0-	-40	-0-	28	1	184	2	Y	-0-					-0-
03	279	#	185	-0-	-94	-0-	30	1	155	2	Y	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	38	-0-	-24	-0-	38	2			N	-0-					49
11	60	#	27	-0-	-33	-0-	27	2			N	-0-					49
12	33	R	33	-0-	-0-	-0-	33	2			N	-0-					49
01	32	R	32	-0-	-0-	-0-	32	2			N	-0-	49	7			-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	#	1197	-0-	-601	-0-	1190	2	7	9	N	6					59
11	1740	#	1148	-0-	-592	-0-	1133	2	15	9	N	14					73
12	1798	#	1172	-0-	-626	-0-	1158	2	14	9	N	13					86
01	1550	#	1039	-0-	-511	-0-	15	1	1013	2	N	10	78	1			18
							11	9									
02	1316	#	-0-	-0-	-1316	-0-					N	1					19
03	1209	#	NO RPT	-0-	-1209	-0-					N	NO RPT					19

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	#	1974	-0-	-196	-0-	1954	2	20	9	N	18					41
11	2160	#	2031	-0-	-129	-0-	2005	2	26	9	N	24					65
12	2325	#	1643	-0-	-682	-0-	1619	2	24	9	N	22					87
01	2325	#	1597	-0-	-728	-0-	23	1	1559	2	N	14	93	1			8
							15	9									
02	2100	#	-0-	-0-	-2100	-0-					N	-0-					8
03	2108	#	NO RPT	-0-	-2108	-0-					N	NO RPT					8

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	#	2945	-0-	-93	-0-	31	1	2856	2	N	53					108
							58	9									
11	2940	#	2172	-0-	-768	-0-	23	1	2112	2	N	34					142
							37	9									
12	3007	#	2581	-0-	-426	-0-	29	1	2508	2	N	40					182
							44	9									
01	2976	#	2098	-0-	-878	-0-	22	1	2007	2	N	63	198	1			47
							69	9									
02	2660	#	1660	-0-	-1000	-0-	20	1	1615	2	N	23					70
							25	9									
03	2945	#	1833	-0-	-1112	-0-	22	1	1765	2	N	42					112
							46	9									

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1451	R	1451	-0-	-0-	-0-	31	1	1419	2	N	1					78
							1	9									
11	1370	R	1370	-0-	-0-	-0-	30	1	1336	2	N	4					82
							4	9									
12	1395	#	1289	-0-	-106	-0-	29	1	1254	2	N	5					87
							6	9									
01	1457	#	1190	-0-	-267	-0-	23	1	1160	2	N	6					93
							7	9									
02	1316	#	1184	-0-	-132	-0-	26	1	1152	2	N	5					98
							6	9									
03	1457	#	1242	-0-	-215	-0-	28	1	1204	2	N	9					107
							10	9									

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	179	-0-	-503	-0-	179	2			N	-0-					23
11	910	N	910	-0-	-0-	-0-	910	2			N	-0-					23
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					23
01	460	N	460	-0-	-0-	-0-	7	1	453	2	N	-0-					23
02	756	N	-0-	-0-	-756	-0-					N	-0-					23
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					23

ALPAR-FALCON (CHESTER) //CONT.// 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	867	N	867	-0-	-0-	-0-	867	2			N	-0-					68
11	840	N	810	-0-	-30	-0-	810	2			N	-0-					68
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					68
01	868	N	813	-0-	-55	-0-	813	2			N	-0-					68
02	756	N	744	-0-	-12	-0-	744	2			N	-0-					68
03	837	N	783	-0-	-54	-0-	783	2			N	-0-					68

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0-	-0-	1126	2	9	9	N	8					73
11	1029	N	1029	-0-	-0-	-0-	1009	2	20	9	N	18					91
12	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					91
01	1174	N	1174	-0-	-0-	-0-	1173	2	1	9	N	1					92
02	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					92
*03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					92

ENERVEST OPERATING, L.L.C. 252131
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					172
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					172
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					172
01	217	N	188	-0-	-29	-0-	3	1	185	2	N	-0-					172
02	196	N	-0-	-0-	-196	-0-					N	-0-					172
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					172

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		2818	-0-	2818	2818	2818	2			N	-0-					370
11	4047	X	1229	-0-	-2818	-0-	1229	2			N	-0-					370
*12	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					370
*01	1680	X	1680	-0-	-0-	-0-	1679	2	1	9	N	1	1	8			370
*02	1659	X	1659	-0-	-0-	-0-	1285	2	374	9	N	340					710
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					242
11	0	N	-0-	-0-	-0-	-0-					N	-0-					242
12	0	N	-0-	-0-	-0-	-0-					N	-0-					242
01	0	N	-0-	-0-	-0-	-0-					N	-0-					242
*02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					242
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	X	115	-0-	-0-	-0-	37	2	78	9	N	71					390
11	T. A.		17	-0-	17	17	17	2			N	-0-					390
12	T. A.		23	-0-	23	40	23	2			N	-0-					390
01	T. A.		29	-0-	29	69	29	2			N	-0-					390
02	T. A.		24	-0-	24	93	24	2			N	-0-					390
03	0	X	NO RPT	-0-	-0-	93					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

10	6811	X	6811	-0-	-0-	-0-	6788	2	23	9	N	21					116
11	7389	X	7389	-0-	-0-	-0-	225	1	7156	2	N	7					123
							8	9									
12	7171	X	7171	-0-	-0-	-0-	7162	2	9	9	N	8					131
01	7405	X	7405	-0-	-0-	-0-	7346	2	59	9	N	54	170	1			15
*02	6817	X	6817	-0-	-0-	-0-	6804	2	13	9	N	12					27
*03	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					27

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	-0-	-0-	-1984	-0-					N	1	16	1			208
11	3540	X	2404	-0-	-1136	-0-	261	1	2135	2	N	7					215
							8	9									
12	4619	X	3364	-0-	-1255	-0-	3361	2	3	9	N	3					218
01	4619	X	3356	-0-	-1263	-0-	3356	2			N	-0-					218
*02	4172	X	2243	-0-	-1929	-0-	2237	2	6	9	N	5	170	1			53
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					53

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	559	-0-	-92	-0-	559	2			N	-0-					-0-
11	630	X	444	-0-	-186	-0-	444	2			N	-0-					-0-
12	558	X	355	-0-	-203	-0-	355	2			N	-0-					-0-
01	558	X	384	-0-	-174	-0-	384	2			N	-0-					-0-
02	504	X	327	-0-	-177	-0-	327	2			N	-0-					-0-
03	558	X	341	-0-	-217	-0-	341	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	6	-0-	-304	-0-	6	2			N	-0-					1495
11	450	X	2	-0-	-448	-0-	2	2			N	-0-					1495
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1495
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1495
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					1495
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1495

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					433
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					433
12	0	N	-0-	-0-	-0-	-0-					N	-0-					433
01	0	N	-0-	-0-	-0-	-0-					N	-0-					433
02	0	N	-0-	-0-	-0-	-0-					N	-0-					433
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					433

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 9750 PERF. 8874 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					314
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					314
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					314
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					314
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					314
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					314

WORKED OVER ANOTHER ZONE.. 11/09/2010

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3368	X	3368	-0-	-0-	-0-	3008 2 260 9		360	9	N	327	357	1			281
11	T. A.		2884	-0-	2884	2884	1109 1 260 9		1515	2	N	236	184	1			333
12	T. A.		2739	-0-	2739	5623	1144 1 318 9		1277	2	N	289	178	1	1	8	443
01	T. A.		3070	-0-	3070	8693	1117 1 490 9		1463	2	N	445	557	1	1	8	330
02	T. A.		2093	-0-	2093	10786	861 1 94 9		1138	2	N	85					415
03	0	X	NO RPT	-0-	-0-	10786					N	NO RPT					415

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
11	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
12	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
01	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
02	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
03	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					18
11	0	X	-0-	-0-	-0-	-0-					N	-0-					18
12	0	X	-0-	-0-	-0-	-0-					N	-0-					18
01	0	X	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1176	-0-	-95	-0-	1176	2			N	-0-					171
11	1200	N	977	-0-	-223	-0-	977	2			N	-0-					171
12	1209	N	928	-0-	-281	-0-	928	2			N	-0-					171
01	1178	N	867	-0-	-311	-0-	867	2			N	-0-					171
*02	924	N	874	-0-	-50	-0-	874	2			N	-0-					171
03	930	N	796	-0-	-134	-0-	796	2			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

10	1085	#	326	-0-	-759	-0-	326	2			N	-0-					185
11	147	R	147	-0-	-0-	-0-	147	2			N	-0-					185
12	0	#	-0-	-0-	-0-	-0-					N	-0-					185
*01	235	R	235	-0-	-0-	-0-	226	2	9	9	N	8	8	8			185
*02	195	R	195	-0-	-0-	-0-	195	2			N	-0-					185
03	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					185

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

10	1178	N	1119	-0-	-59	-0-	32	1	1086	3	N	-0-					81
							1	4									
11	1050	N	1047	-0-	-3	-0-	26	1	1019	3	N	-0-					81
							2	4									
12	1240	N	1107	-0-	-133	-0-	27	1	1078	3	N	-0-					81
							2	4									
01	1138	N	1138	-0-	-0-	-0-	23	1	1114	3	N	-0-					81
							1	4									
02	1110	N	1110	-0-	-0-	-0-	25	1	1083	3	N	-0-					81
							2	4									
03	1116	N	1105	-0-	-11	-0-	18	1	1086	3	N	-0-					81
							1	4									

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

10	10335	X	10335	-0-	-0-	-0-	277	1	10057	3	N	-0-					-0-
							1	4									
11	8507	X	8507	-0-	-0-	-0-	320	1	8185	3	N	-0-					-0-
							2	4									
12	8733	X	8733	-0-	-0-	-0-	271	1	8460	3	N	-0-					-0-
							2	4									
01	7595	X	7027	-0-	-568	-0-	253	1	6773	3	N	-0-					-0-
							1	4									
02	8227	X	8227	-0-	-0-	-0-	284	1	7941	3	N	-0-					-0-
							2	4									
*03	8613	X	8613	-0-	-0-	-0-	216	1	8396	3	N	-0-					-0-
							1	4									

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
*03	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	434	X	366	-0-	-68	-0-	366	3			N	-0-					-0-
01	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
02	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*03	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	713	N	593	-0-	-120	-0-	593	3			N	-0-					-0-
02	1092	N	638	-0-	-454	-0-	638	3			N	-0-					-0-
03	1178	N	1052	-0-	-126	-0-	1052	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1279	-0-	-85	-0-	1279	3			N	-0-					-0-
11	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
12	1426	X	1250	-0-	-176	-0-	1250	3			N	-0-					-0-
01	1426	X	1238	-0-	-188	-0-	1238	3			N	-0-					-0-
02	1288	X	1049	-0-	-239	-0-	1049	3			N	-0-					-0-
03	1333	X	1082	-0-	-251	-0-	1082	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	99	-0-	-397	-0-	99	3			N	-0-					-0-
11	480	X	51	-0-	-429	-0-	51	3			N	-0-					-0-
12	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	589	X	214	-0-	-375	-0-	214	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1358	-0-	-130	-0-	1358	3			N	-0-					-0-
11	1440	X	1100	-0-	-340	-0-	1100	3			N	-0-					-0-
12	1333	X	1157	-0-	-176	-0-	1157	3			N	-0-					-0-
01	1364	X	1011	-0-	-353	-0-	1011	3			N	-0-					-0-
02	1232	X	913	-0-	-319	-0-	913	3			N	-0-					-0-
03	1364	X	946	-0-	-418	-0-	946	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1826	-0-	-127	-0-	1826	3			N	-0-					-0-
11	1890	X	1669	-0-	-221	-0-	1669	3			N	-0-					-0-
12	2232	X	2004	-0-	-228	-0-	2004	3			N	-0-					-0-
01	2232	X	1703	-0-	-529	-0-	1703	3			N	-0-					-0-
02	2016	X	1593	-0-	-423	-0-	1593	3			N	-0-					-0-
03	2015	X	1356	-0-	-659	-0-	1356	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

10	403	X	169	-0-	-234	-0-	9	1	159	3	N	-0-					-0-
							1	4									
11	390	X	51	-0-	-339	-0-	2	1	47	3	N	-0-					-0-
							2	4									
12	217	X	77	-0-	-140	-0-	3	1	72	3	N	-0-					-0-
							2	4									
01	186	X	184	-0-	-2	-0-	9	1	174	3	N	-0-					-0-
							1	4									
02	211	X	211	-0-	-0-	-0-	11	1	198	3	N	-0-					-0-
							2	4									
03	155	X	139	-0-	-16	-0-	5	1	133	3	N	-0-					-0-
							1	4									

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

10	9	N	9	-0-	-0-	-0-	8	1	1	4	N	-0-					-0-
11	13	N	9	-0-	-4	-0-	7	1	2	4	N	-0-					-0-
12	10	N	9	-0-	-1	-0-	7	1	2	4	N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	8	1	1	4	N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
03	9	N	8	-0-	-1	-0-	7	1	1	4	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

10	3038	X	1423	-0-	-1615	-0-	1423	2			N	-0-					-0-
11	2940	X	16	-0-	-2924	-0-	16	2			N	-0-					-0-
12	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
01	2728	X	533	-0-	-2195	-0-	533	2			N	-0-					-0-
02	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
03	1426	X	1343	-0-	-83	-0-	60	1	1283	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

10	1395	X	1367	-0-	-28	-0-	1367	2			N	-0-					-0-
11	1350	X	921	-0-	-429	-0-	921	2			N	-0-					-0-
12	1426	X	1030	-0-	-396	-0-	1030	2			N	-0-					-0-
01	1426	X	1360	-0-	-66	-0-	1360	2			N	-0-					-0-
02	1288	X	1120	-0-	-168	-0-	1120	2			N	-0-					-0-
03	1364	X	1190	-0-	-174	-0-	62	1	1128	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

10	31	X	-0-	-0-	-31	-0-					N	-0-					17
11	30	X	-0-	-0-	-30	-0-					N	-0-					17
12	5	X	-0-	-0-	-5	-0-					N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3558	-0-	-7	-0-	3558	2			N	-0-					5
11	3120	X	2650	-0-	-470	-0-	2650	2			N	-0-					5
12	3224	X	2332	-0-	-892	-0-	2332	2			N	-0-					5
01	3565	X	1333	-0-	-2232	-0-	1333	2			N	-0-					5
02	3220	X	1482	-0-	-1738	-0-	1482	2			N	-0-					5
03	3565	X	2459	-0-	-1106	-0-	58	1	2401	2	N	-0-	5	7			-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1931	-0-	-766	-0-	1931	2			N	-0-					5
11	2610	X	1583	-0-	-1027	-0-	1583	2			N	-0-					5
12	2604	X	1543	-0-	-1061	-0-	1543	2			N	-0-					5
01	2387	X	1760	-0-	-627	-0-	1760	2			N	-0-					5
02	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					5
*03	2285	X	2285	-0-	-0-	-0-	54	1	2217	2	N	13					18
							14	9									

ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
11	1260	X	1161	-0-	-99	-0-	1161	2			N	-0-					-0-
12	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
01	1736	X	1343	-0-	-393	-0-	1343	2			N	-0-					-0-
02	1904	X	1579	-0-	-325	-0-	1579	2			N	-0-					-0-
03	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1751	-0-	-512	-0-	1751	2			N	-0-					-0-
11	2100	X	1718	-0-	-382	-0-	1718	2			N	-0-					-0-
12	2331	X	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
01	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
02	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	540	X	534	-0-	-6	-0-	534	2			N	-0-					-0-
12	558	X	521	-0-	-37	-0-	521	2			N	-0-					-0-
01	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	588	X	540	-0-	-48	-0-	540	2			N	-0-					-0-
03	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	1750	-0-	-4729	-0-	1750	2			N	-0-					-0-
11	6270	X	2717	-0-	-3553	-0-	69	1	2648	2	N	-0-					-0-
12	6479	X	3635	-0-	-2844	-0-	112	1	3523	2	N	-0-					-0-
*01	3889	X	3889	-0-	-0-	-0-	102	1	3787	2	N	-0-					-0-
*02	3383	X	3383	-0-	-0-	-0-	88	1	3295	2	N	-0-					-0-
03	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	T. A.		1718	-0-	1718	1718	139	1	1579	2	N	-0-					-0-
12	T. A.		1192	-0-	1192	2910	116	1	1076	2	N	-0-					-0-
01	T. A.		-0-	-0-	-0-	2910					N	1	1	8			-0-
02	T. A.		312	-0-	312	3222	26	1	286	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	3222					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					7
11	0	X	-0-	-0-	-0-	-0-					N	-0-					7
12	0	X	-0-	-0-	-0-	-0-					N	-0-					7
01	0	X	-0-	-0-	-0-	-0-					N	-0-					7
02	0	X	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2960	-0-	-481	-0-	2912	2	48	9	N	44					161
11	3330	X	3129	-0-	-201	-0-	3007	2	122	9	N	111					272
12	3441	X	1804	-0-	-1637	-0-	1804	2			N	-0-	183	7			89
01	3348	X	1804	-0-	-1544	-0-	1793	2	11	9	N	10					99
02	3024	X	1752	-0-	-1272	-0-	1421	2	331	9	N	301	197	1			203
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					203

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

10	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18569	X	-0-	-0-	-18569	-0-					N	-0-					49
11	17970	X	-0-	-0-	-17970	-0-					N	-0-					49
12	18910	X	-0-	-0-	-18910	-0-					N	-0-					49
01	18011	X	-0-	-0-	-18011	-0-					N	-0-					49
02	0	X	-0-	-0-	-0-	-0-					N	-0-					49
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					49

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6435	-0-	-199	-0-	6429	2	6	9	N	5					45
11	6535	X	6535	-0-	-0-	-0-	253	1	6267	2	N	14					59
							15	9									
12	6819	X	6819	-0-	-0-	-0-	374	1	6433	2	N	11					70
							12	9									
01	6448	X	5839	-0-	-609	-0-	86	1	5742	2	N	10					80
							11	9									
02	5824	X	-0-	-0-	-5824	-0-					N	7					87
03	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					87

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	1249	-0-	-2843	-0-	1249	2			N	-0-					-0-
11	3960	X	1172	-0-	-2788	-0-	1172	2			N	-0-					-0-
12	2356	X	1221	-0-	-1135	-0-	1221	2			N	-0-					-0-
01	2325	X	1323	-0-	-1002	-0-	20	1	1303	2	N	-0-					-0-
02	1568	X	-0-	-0-	-1568	-0-					N	-0-					-0-
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					40
11	3481	X	3481	-0-	-0-	-0-	3481	3			N	-0-					40
12	3722	X	3722	-0-	-0-	-0-	3722	3			N	-0-					40
01	3348	X	2462	-0-	-886	-0-	2462	3			N	-0-					40
02	4490	X	4490	-0-	-0-	-0-	4490	3			N	-0-					40
*03	3768	X	3768	-0-	-0-	-0-	3768	3			N	-0-					40

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	2034	-0-	-43	-0-	2034	3			N	-0-					60
11	1980	X	1968	-0-	-12	-0-	1968	3			N	-0-					60
12	2077	X	2035	-0-	-42	-0-	2035	3			N	-0-					60
01	2077	X	2025	-0-	-52	-0-	2025	3			N	-0-					60
02	1876	X	1680	-0-	-196	-0-	1680	3			N	-0-					60
03	2046	X	1954	-0-	-92	-0-	1954	3			N	-0-					60

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	259	-0-	-20	-0-	74	1	185	3	N	-0-					-0-
11	420	N	194	-0-	-226	-0-	72	1	122	3	N	-0-					-0-
12	248	N	192	-0-	-56	-0-	74	1	118	3	N	-0-					-0-
01	248	N	170	-0-	-78	-0-	74	1	96	3	N	-0-					-0-
02	168	N	162	-0-	-6	-0-	67	1	95	3	N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	74	1	116	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	874	-0-	-56	-0-	10	1	864	2	N	-0-					185
11	840	N	703	-0-	-137	-0-	10	1	693	2	N	-0-					185
12	868	N	802	-0-	-66	-0-	10	1	792	2	N	-0-					185
01	868	N	727	-0-	-141	-0-	10	1	717	2	N	-0-					185
02	644	N	491	-0-	-153	-0-	10	1	481	2	N	-0-					185
03	806	N	676	-0-	-130	-0-	10	1	666	2	N	-0-					185

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1468	-0-	-671	-0-	10	1	1458	2	N	-0-					163
11	1740	N	1147	-0-	-593	-0-	10	1	1137	2	N	-0-					163
12	1457	N	893	-0-	-564	-0-	10	1	883	2	N	-0-					163
01	1457	N	781	-0-	-676	-0-	10	1	765	2	N	5					168
							6	9									
02	1064	N	455	-0-	-609	-0-	10	1	445	2	N	-0-					168
*03	1346	N	1346	-0-	-0-	-0-	10	1	1336	2	N	-0-					168

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4355	-0-	-233	-0-	103	1	4208	3	N	39					193
							1	4	43	9							
11	4440	X	4139	-0-	-301	-0-	109	1	3818	3	N	191	355	1			29
							2	4	210	9							
12	4371	X	4150	-0-	-221	-0-	99	1	4049	3	N	-0-					29
							2	4									
01	4371	X	3193	-0-	-1178	-0-	67	1	2962	3	N	148					177
							1	4	163	9							
02	3948	X	2776	-0-	-1172	-0-	64	1	2680	3	N	27	176	1			28
							2	4	30	9							
03	4340	X	3425	-0-	-915	-0-	59	1	3365	3	N	-0-					28
							1	4									

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

WORKED OVER ANOTHER ZONE.. 10/11/2013

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

10	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-					-0-
11	150	N	23	-0-	-127	-0-	1	1	22	2	N	-0-					-0-
12	124	N	25	-0-	-99	-0-	1	1	24	2	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	1	1	123	2	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					30
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					30
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					30
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					30
02	224	N	185	-0-	-39	-0-	185	2			N	-0-					30
*03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

10	DLQ G-10		856	-0-	856	3504	856	2			Y	-0-					209
11	DLQ G-10		709	-0-	709	4213	709	2			Y	-0-					209
12	DLQ G-10		735	-0-	735	4948	735	2			Y	-0-					209
01	DLQ G-10		595	-0-	595	5543	595	2			Y	-0-					209
02	DLQ G-10		635	-0-	635	6178	635	2			Y	-0-					209
03	DLQ G-10		814	-0-	814	6992	814	2			Y	-0-					209

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	855	-0-	855	3503	855	2			Y	-0-					53
11	DLQ	G-10	709	-0-	709	4212	709	2			Y	-0-					53
12	DLQ	G-10	735	-0-	735	4947	735	2			Y	-0-					53
01	DLQ	G-10	595	-0-	595	5542	595	2			Y	-0-					53
02	DLQ	G-10	635	-0-	635	6177	635	2			Y	-0-					53
03	DLQ	G-10	814	-0-	814	6991	814	2			Y	-0-					53

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 12/31/1996 TOTAL DEPTH 8285 PERF. 6040 - 6054

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014 - P&A 06/17/14

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14

KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014 - P&A 06/12/14

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	1320	N	958	-0-	-362	-0-	958	2			N	-0-					-0-
12	1054	N	946	-0-	-108	-0-	946	2			N	-0-					-0-
01	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
03	961	N	958	-0-	-3	-0-	958	2			N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

10	3410	X	3231	-0-	-179	-0-	3231	2			N	-0-					-0-
11	3270	X	3157	-0-	-113	-0-	3157	2			N	-0-					-0-
12	3255	X	3246	-0-	-9	-0-	3246	2			N	-0-					-0-
01	3255	X	3197	-0-	-58	-0-	3197	2			N	-0-					-0-
02	2940	X	2784	-0-	-156	-0-	2784	2			N	-0-					-0-
03	3255	X	3045	-0-	-210	-0-	3045	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	341	N	155	-0-	-186	-0-	155	2			N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
*03	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

10	14B2 EXT		547	-0-	547	547	541	2	6	9	N	5	5	8			60
11	1218	X	671	-0-	-547	-0-	669	2	2	9	N	2	2	8			60
12	609	X	609	-0-	-0-	-0-	602	2	7	9	N	6	6	8			60
01	558	N	379	-0-	-179	-0-	379	2			N	-0-					60
02	616	N	392	-0-	-224	-0-	392	2			N	-0-					60
03	620	N	440	-0-	-180	-0-	440	2			N	-0-					60

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

10	3906	X	3339	-0-	-567	-0-	3283	2	56	9	N	51					94
11	3780	X	3690	-0-	-90	-0-	3650	2	40	9	N	36	1	8			129
12	3906	X	3470	-0-	-436	-0-	3452	2	18	9	N	16	94	1	1	8	50
01	3596	X	1647	-0-	-1949	-0-	1628	2	19	9	N	17					67
02	3444	X	3409	-0-	-35	-0-	3381	2	28	9	N	25					92
03	3813	X	3223	-0-	-590	-0-	3206	2	17	9	N	15					107

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF. 13908 - 14297

10	2945	X	2394	-0-	-551	-0-	2380	2	14	9	N	13	84	1			27
11	2820	X	2121	-0-	-699	-0-	2101	2	20	9	N	18					45
12	2914	X	2043	-0-	-871	-0-	2032	2	11	9	N	10					55
01	2387	X	2028	-0-	-359	-0-	2009	2	19	9	N	17					72
02	2156	X	1847	-0-	-309	-0-	1838	2	9	9	N	8					80
03	2387	X	1673	-0-	-714	-0-	1665	2	8	9	N	7					87

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF. 12800 - 14811

10	5580	X	5448	-0-	-132	-0-	5309	2	139	9	N	126					192
11	5400	X	5388	-0-	-12	-0-	5241	2	147	9	N	134	176	1			150
12	5456	X	5255	-0-	-201	-0-	5127	2	128	9	N	116	184	1			82
01	5577	X	5577	-0-	-0-	-0-	5456	2	121	9	N	110					192
02	5040	X	5011	-0-	-29	-0-	4887	2	124	9	N	113	235	1			70
03	5580	X	4991	-0-	-589	-0-	4859	2	132	9	N	120	113	1			77

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	N	865	-0-	-0-	-0-	850	2	15	9	N	14	1	8			58
11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					58
12	910	N	910	-0-	-0-	-0-	906	2	4	9	N	4	2	8			60
01	868	N	681	-0-	-187	-0-	681	2			N	-0-					60
02	934	N	934	-0-	-0-	-0-	933	2	1	9	N	1	1	8			60
03	899	N	700	-0-	-199	-0-	682	2	18	9	N	16	1	8			75

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	867	-0-	-63	-0-	828	2	39	9	N	35	179	1			113
11	870	N	824	-0-	-46	-0-	783	2	41	9	N	37					150
12	927	N	927	-0-	-0-	-0-	885	2	42	9	N	38					188
01	868	N	843	-0-	-25	-0-	806	2	37	9	N	34					222
02	756	N	749	-0-	-7	-0-	721	2	28	9	N	25	182	1			65
03	930	N	851	-0-	-79	-0-	812	2	39	9	N	35					100

REED 2 WELL #: 4 RRCID -> 210025 COMPL. DATE 05/06/2005 TOTAL DEPTH 13200 PERF.11857 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	1	57	1	1	8	35

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	-0-	304	2			N	-0-					77
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					77
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					77
01	310	N	308	-0-	-2	-0-	308	2			N	-0-					77
02	280	N	271	-0-	-9	-0-	271	2			N	-0-					77
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					77

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	24	1			6

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	398	2	45	9	N	41	104	1			37
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					37
12	412	N	412	-0-	-0-	-0-	388	2	24	9	N	22					59
01	434	N	432	-0-	-2	-0-	398	2	34	9	N	31					90
02	763	N	763	-0-	-0-	-0-	722	2	41	9	N	37	1	8			126
*03	595	N	595	-0-	-0-	-0-	560	2	35	9	N	32	85	1	2	8	71

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	1			39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

10	620	N	589	-0-	-31	-0-	587	2	2	9	N	2					55
11	561	N	561	-0-	-0-	-0-	555	2	6	9	N	5					60
12	826	N	826	-0-	-0-	-0-	819	2	7	9	N	6	1	8			65
01	719	N	719	-0-	-0-	-0-	717	2	2	9	N	2					67
02	627	N	627	-0-	-0-	-0-	626	2	1	9	N	1					68
03	837	N	753	-0-	-84	-0-	708	2	45	9	N	41	2	8			107

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	49	1			6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			10

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	35	1			34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	10	1			128

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

10	INJECT	-0-	-0-	-0-	-0-					N	515	427	1			268
11	INJECT	-0-	-0-	-0-	-0-					N	231	342	1			157
12	INJECT	-0-	-0-	-0-	-0-					N	384	356	1			185
01	INJECT	-0-	-0-	-0-	-0-					N	366	361	1			190
02	INJECT	-0-	-0-	-0-	-0-					N	213	363	1			40
03	INJECT	-0-	-0-	-0-	-0-					N	260	133	1			167

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

10	14B2 EXT	400	-0-	400	400	400	2			N	-0-					84
11	889 X	489	-0-	-400	-0-	489	2			N	-0-					84
12	519 N	519	-0-	-0-	-0-	519	2			N	-0-					84
01	403 N	383	-0-	-20	-0-	383	2			N	-0-					84
02	448 N	401	-0-	-47	-0-	401	2			N	-0-					84
*03	722 N	722	-0-	-0-	-0-	722	2			N	-0-					84

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

10	4484 X	4484	-0-	-0-	-0-	4371	2	113	9	N	103	222	1	1	8	188
11	3916 X	3916	-0-	-0-	-0-	3810	2	106	9	N	96	184	1			100
12	5053 X	4096	-0-	-957	-0-	3982	2	114	9	N	104					204
01	4712 X	3997	-0-	-715	-0-	3872	2	125	9	N	114	182	1			136
02	4200 X	3635	-0-	-565	-0-	3540	2	95	9	N	86	178	1			44
03	4495 X	3920	-0-	-575	-0-	3795	2	125	9	N	114					158

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	8293	-0-	-2495	-0-	8036	2	257	9	N	234	174	1			171
11	10170	X	9754	-0-	-416	-0-	9426	2	328	9	N	298	187	1			282
12	10556	X	10556	-0-	-0-	-0-	10227	2	329	9	N	299	370	1			211
01	10484	X	10484	-0-	-0-	-0-	10162	2	322	9	N	293	366	1			138
02	8407	X	8407	-0-	-0-	-0-	8197	2	210	9	N	191	180	1			149
03	9269	X	9119	-0-	-150	-0-	8854	2	265	9	N	241	189	1			201

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	12728	-0-	-1718	-0-	12488	2	240	9	N	218	181	1	1	8	245
11	13770	X	11846	-0-	-1924	-0-	11641	2	205	9	N	186	358	1			73
12	13826	X	13424	-0-	-402	-0-	13143	2	281	9	N	255	176	1			152
01	13826	X	12259	-0-	-1567	-0-	12051	2	208	9	N	189	176	1			165
02	12432	X	11221	-0-	-1211	-0-	11037	2	184	9	N	167	181	1	1	8	150
03	13423	X	12522	-0-	-901	-0-	12139	2	383	9	N	348	408	1	2	8	88

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6199	-0-	-373	-0-	5988	2	211	9	N	192	354	1			34
11	6360	X	5017	-0-	-1343	-0-	4874	2	143	9	N	130					164
12	5828	X	5172	-0-	-656	-0-	5001	2	171	9	N	155	176	1	1	8	142
01	6283	X	6283	-0-	-0-	-0-	6130	2	153	9	N	139	172	1			109
02	5473	X	5473	-0-	-0-	-0-	5320	2	153	9	N	139	185	1	1	8	62
*03	5910	X	5910	-0-	-0-	-0-	5737	2	173	9	N	157	174	1			45

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10277	X	10277	-0-	-0-	-0-	10039	2	238	9	N	216	174	1	4	8	264
11	5526	X	5526	-0-	-0-	-0-	5347	2	179	9	N	163	356	1	3	8	68
12	15114	X	15114	-0-	-0-	-0-	14828	2	286	9	N	260	181	1	9	8	138
01	13282	X	13282	-0-	-0-	-0-	12966	2	316	9	N	287	170	1	1	8	254
02	11273	X	11273	-0-	-0-	-0-	10999	2	274	9	N	249	360	1	6	8	137
*03	12195	X	12195	-0-	-0-	-0-	11856	2	339	9	N	308	282	1	8	8	155

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13178	X	13178	-0-	-0-	-0-	12808	2	370	9	N	336	362	1	5	8	200
11	11747	X	11747	-0-	-0-	-0-	11494	2	253	9	N	230	166	1	3	8	261
12	10986	X	10986	-0-	-0-	-0-	10702	2	284	9	N	258	362	1	8	8	149
01	13017	X	13017	-0-	-0-	-0-	12865	2	152	9	N	138	179	1	1	8	107
02	10622	X	10622	-0-	-0-	-0-	10316	2	306	9	N	278	180	1	3	8	202
*03	11372	X	11372	-0-	-0-	-0-	11152	2	220	9	N	200	175	1	8	8	219

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	44	2	31	9	N	28	132	1	2	8	11
11	300	N	-0-	-0-	-300	-0-					N	-0-					11
12	713	N	-0-	-0-	-713	-0-					N	-0-					11
01	62	N	-0-	-0-	-62	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			1

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39153	X	35091	-0-	-4062	-0-	34963	2	128	9	N	116	174	1	13	8	31
11	37800	X	33347	-0-	-4453	-0-	33233	2	114	9	N	104	9	8			126
12	34410	X	33552	-0-	-858	-0-	33431	2	121	9	N	110	17	8			219
01	36242	X	36242	-0-	-0-	-0-	36178	2	64	9	N	58	169	1	4	8	104
02	33653	X	33653	-0-	-0-	-0-	33535	2	118	9	N	107	95	1	29	8	87
*03	36732	X	36732	-0-	-0-	-0-	36620	2	112	9	N	102	47	8			142

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21049	X	18386	-0-	-2663	-0-	17790	2	596	9	N	542	680	1	7	8	122
11	19710	X	17288	-0-	-2422	-0-	16721	2	567	9	N	515	531	1	5	8	101
12	18879	X	16338	-0-	-2541	-0-	15817	2	521	9	N	474	513	1	8	8	54
01	18879	X	16648	-0-	-2231	-0-	16268	2	380	9	N	345	181	1			218
02	17052	X	14602	-0-	-2450	-0-	14141	2	461	9	N	419	532	1	5	8	100
03	18383	X	11133	-0-	-7250	-0-	10689	2	444	9	N	404	362	1	5	8	137

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31247	X	31247	-0-	-0-	-0-	30339	2	908	9	N	825	928	1	8	8	173
11	29394	X	29394	-0-	-0-	-0-	28541	2	853	9	N	775	729	1	5	8	214
*12	30876	X	30121	-0-	-755	-0-	29146	2	975	9	N	886	904	1	8	8	188
01	30876	X	30158	-0-	-718	-0-	29258	2	900	9	N	818	883	1	1	8	122
02	27888	X	26784	-0-	-1104	-0-	26014	2	770	9	N	700	713	1	5	8	104
03	30876	X	29253	-0-	-1623	-0-	28391	2	862	9	N	784	720	1	9	8	159

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17666	X	17666	-0-	-0-	-0-	17047	2	619	9	N	563	722	1	6	8	210
11	17059	X	17059	-0-	-0-	-0-	16410	2	649	9	N	590	528	1	4	8	268
12	17701	X	17397	-0-	-304	-0-	16800	2	597	9	N	543	534	1	7	8	270
01	17701	X	17361	-0-	-340	-0-	16804	2	557	9	N	506	514	1	1	8	261
02	15988	X	15370	-0-	-618	-0-	14868	2	502	9	N	456	527	1	4	8	186
03	17670	X	16736	-0-	-934	-0-	16209	2	527	9	N	479	375	1	5	8	285

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25668	X	22840	-0-	-2828	-0-	21932	2	908	9	N	825	727	1			213
11	24780	X	21207	-0-	-3573	-0-	20334	2	873	9	N	794	730	1			277
12	21276	X	21276	-0-	-0-	-0-	20350	2	926	9	N	842	900	1			219
01	20928	X	20928	-0-	-0-	-0-	20166	2	762	9	N	693	720	1			192
02	18207	X	18207	-0-	-0-	-0-	17396	2	811	9	N	737	555	1			374
*03	19644	X	19644	-0-	-0-	-0-	18850	2	794	9	N	722	904	1			192

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	X	12875	-0-	-2904	-0-	12106	2	769	9	N	699	710	1	2	8	365
11	14550	X	11561	-0-	-2989	-0-	11002	2	559	9	N	508	708	1	1	8	164
12	13361	X	11717	-0-	-1644	-0-	11083	2	634	9	N	576	357	1	2	8	381
01	13361	X	11036	-0-	-2325	-0-	11034	2	2	9	N	2	174	1			209
02	12068	X	9583	-0-	-2485	-0-	9159	2	424	9	N	385	536	1	1	8	57
03	12865	X	10341	-0-	-2524	-0-	9718	2	623	9	N	566	354	1	2	8	267

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	15738	-0-	-382	-0-	15319	2	419	9	N	381	360	1			195
11	15420	X	13836	-0-	-1584	-0-	13499	2	337	9	N	306	368	1			133
12	14911	X	10994	-0-	-3917	-0-	10728	2	266	9	N	242	181	1			194
01	14911	X	11650	-0-	-3261	-0-	11405	2	245	9	N	223	181	1			236
02	16105	X	16105	-0-	-0-	-0-	15597	2	508	9	N	462	552	1			146
03	14911	X	14852	-0-	-59	-0-	14359	2	493	9	N	448	370	1	1	8	223

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22537	X	16576	-0-	-5961	-0-	15455	2	1121	9	N	1019	1045	1			167
11	21810	X	15975	-0-	-5835	-0-	14872	2	1103	9	N	1003	893	1			277
12	17825	X	16669	-0-	-1156	-0-	15571	2	1098	9	N	998	1018	1			257
01	17825	X	16206	-0-	-1619	-0-	15225	2	981	9	N	892	899	1			250
02	15708	X	12462	-0-	-3246	-0-	11628	2	834	9	N	758	856	1			152
03	16678	X	15130	-0-	-1548	-0-	14131	2	999	9	N	908	860	1			200

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53165	X	40825	-0-	-12340	-0-	39754	2	1071	9	N	974	1040	1	7	8	204
11	49560	X	37774	-0-	-11786	-0-	36843	2	931	9	N	846	903	1	4	8	143
12	42470	X	37512	-0-	-4958	-0-	36621	2	891	9	N	810	717	1	9	8	227
01	42470	X	35551	-0-	-6919	-0-	34791	2	760	9	N	691	803	1	1	8	114
02	38360	X	32139	-0-	-6221	-0-	31368	2	771	9	N	701	547	1	5	8	263
03	40827	X	34648	-0-	-6179	-0-	33746	2	902	9	N	820	903	1	7	8	173

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72199	X	23943	-0-	-48256	-0-	22221	2	1722	9	N	1565	1604	1	27	8	219
11	69870	X	21124	-0-	-48746	-0-	19682	2	1442	9	N	1311	1240	1	18	8	272
12	72199	X	20868	-0-	-51331	-0-	19374	2	1494	9	N	1358	1249	1	37	8	344
01	72199	X	19800	-0-	-52399	-0-	18385	2	1415	9	N	1286	1437	1	3	8	190
02	65212	X	16883	-0-	-48329	-0-	15711	2	1172	9	N	1065	902	1	19	8	334
*03	17761	X	17761	-0-	-0-	-0-	16592	2	1169	9	N	1063	1077	1	31	8	289

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4278	X	2359	-0-	-1919	-0-	496	1	1848	2	Y	14	15	1	2	8	64
							15	9									
*08	4278	X	2623	-0-	-1655	-0-	496	1	2119	2	Y	7	7	8			64
							8	9									
*09	2791	X	2791	-0-	-0-	-0-	480	1	2308	2	Y	3	3	8			64
							3	9									
*10	3182	X	3182	-0-	-0-	-0-	496	1	2683	2	Y	3	3	8			64
							3	9									
*11	2550	X	484	-0-	-2066	-0-	480	1	4	9	Y	4	4	8			64
12	1766	N	1766	-0-	-0-	-0-	480	1	1285	2	Y	1	1	8			64
							1	9									
*01	2273	X	2273	-0-	-0-	-0-	496	1	1773	2	Y	4	4	8			64
							4	9									
*02	8100	X	8100	-0-	-0-	-0-	448	1	7649	2	Y	3	3	8			64
							3	9									
*03	1860	X	1787	-0-	-73	-0-	496	1	1285	2	Y	5	5	8			64
							6	9									

ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	13					34
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	13					34
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
11	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
12	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
01	14B2 EXT		-0-	-0-	-0-	251					Y	-0-	111	1			48
02	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
03	14B2 EXT		NO RPT	-0-	-0-	251					Y	NO RPT					48

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	719	719	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1173	-0-	-253	-0-	1160	2	13	9	N	12	63	1			7
11	1260	N	1162	-0-	-98	-0-	40	1	1104	2	N	16	1	8			22
							18	9									
12	1302	N	1111	-0-	-191	-0-	1099	2	12	9	N	11	1	8			32
01	1178	N	963	-0-	-215	-0-	14	1	938	2	N	10					42
							11	9									
02	1092	N	-0-	-0-	-1092	-0-					N	10					52
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					52

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	24	-0-	-751	-0-	24	2			N	-0-	72	1			16
11	750	X	7	-0-	-743	-0-	7	2			N	-0-					16
12	496	N	-0-	-0-	-496	-0-					N	-0-					16
01	31	N	-0-	-0-	-31	-0-					N	760	719	1			57
02	7	N	-0-	-0-	-7	-0-					N	-0-					57
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1824	-0-	-160	-0-	748	1	1063	2	Y	12					54
							13	9									
11	2216	N	2216	-0-	-0-	-0-	999	1	1198	2	Y	17	4	8			67
							19	9									
12	2268	X	2268	-0-	-0-	-0-	1060	1	1186	2	Y	20					87
							22	9									
01	3119	X	3119	-0-	-0-	-0-	31	1	2072	2	Y	924	897	1			114
							1016	9									
02	2072	X	-0-	-0-	-2072	-0-					Y	16					130
03	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					130

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3178	-0-	-1286	-0-	3149	2	29	9	N	26	91	1	11	8	12
11	4320	X	2889	-0-	-1431	-0-	347	1	2531	2	N	10					22
							11	9									
12	4495	X	2305	-0-	-2190	-0-	468	1	1830	2	N	6					28
							7	9									
01	4278	X	2422	-0-	-1856	-0-	36	1	2369	2	N	15					43
							17	9									
02	2884	X	-0-	-0-	-2884	-0-					N	9					52
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					52

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2649	N	2649	-0-	-0-	-0-	348	1	2235	2	Y	60	1	8			123
							66	9									
11	2399	N	2399	-0-	-0-	-0-	407	1	1933	2	Y	54	1	8			176
							59	9									
12	2511	N	2511	-0-	-0-	-0-	499	1	1957	2	Y	50	182	1			44
							55	9									
01	3100	N	3144	-0-	44	44	40	1	2666	2	Y	398	337	1			105
							438	9									
02	2184	N	-0-	-0-	-2184	-0-					Y	42					147
03	2418	N	NO RPT	-0-	-2418	-0-					Y	NO RPT					147

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2806	-0-	-46	-0-	763	1	2000	2	Y	39	6	8			140
							43	9									
11	2760	X	2649	-0-	-111	-0-	999	1	1605	2	Y	41	9	8			172
							45	9									
12	2852	X	1970	-0-	-882	-0-	1070	1	872	2	Y	25	1	8			196
							28	9									
01	3856	X	3856	-0-	-0-	-0-	48	1	3219	2	Y	535	719	1			12
							589	9									
02	2548	X	-0-	-0-	-2548	-0-					Y	-0-					12
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					12

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	33	1	8			162
11	246	N	246	-0-	-0-	-0-	221	1	25	9	N	23					185
12	366	N	366	-0-	-0-	-0-	312	1	54	9	N	49	180	1			54
01	1065	N	1065	-0-	-0-	-0-	4	1	240	2	N	746	719	1			81
							821	9									
02	224	N	-0-	-0-	-224	-0-					N	22					103
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					103

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1577	-0-	-221	-0-	1553	2	24	9	N	22	60	1			6
11	1661	N	1661	-0-	-0-	-0-	106	1	1544	2	N	10	4	8			12
							11	9									
12	2170	N	1897	-0-	-273	-0-	127	1	1767	2	N	3					15
							3	9									
01	2216	N	2216	-0-	-0-	-0-	33	1	2175	2	N	7					22
							8	9									
02	1540	N	-0-	-0-	-1540	-0-					N	1					23
03	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					23

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3325	-0-	-116	-0-	1036	1	2244	2	Y	41	8	8			164
							45	9									
11	3378	X	3378	-0-	-0-	-0-	1232	1	2103	2	Y	39	11	8			192
							43	9									
12	3058	X	3058	-0-	-0-	-0-	1265	1	1753	2	Y	36	172	1	4	8	52
							40	9									
01	4155	X	4155	-0-	-0-	-0-	58	1	3844	2	Y	230	192	1			90
							253	9									
02	2380	X	-0-	-0-	-2380	-0-					Y	25					115
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					115

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3489	-0-	-107	-0-	825	1	2612	2	Y	47	10	8			58
							52	9									
11	3769	X	3769	-0-	-0-	-0-	1233	1	2486	2	Y	45	8	8			95
							50	9									
12	3980	X	3980	-0-	-0-	-0-	1277	1	2662	2	Y	37	3	8			129
							41	9									
01	4121	X	4121	-0-	-0-	-0-	60	1	4019	2	Y	38					167
							42	9									
02	2492	X	-0-	-0-	-2492	-0-					Y	24					191
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					191

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3688	-0-	-590	-0-	784	1	2849	2	Y	50	7	8			133
							55	9									
11	3750	X	3662	-0-	-88	-0-	720	1	2883	2	Y	54	10	8			177
							59	9									
12	3397	X	3397	-0-	-0-	-0-	777	1	2573	2	Y	43	177	1	3	8	40
							47	9									
01	4734	X	4734	-0-	-0-	-0-	57	1	3830	2	Y	770	719	1			91
							847	9									
02	2772	X	-0-	-0-	-2772	-0-					Y	34					125
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					125

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	10	-0-	-83	-0-	10	2			N	-0-	72	7			25
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					25
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					25
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					25
02	168	N	-0-	-0-	-168	-0-					N	-0-					25
*03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					25

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	-0-	462	1			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	496	N	285	-0-	-211	-0-	285	2			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-
02	308	N	91	-0-	-217	-0-	91	2			N	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	170	-0-	-47	-0-	170	3			N	-0-					-0-
11	210	X	130	-0-	-80	-0-	130	3			N	-0-					-0-
12	217	X	120	-0-	-97	-0-	120	3			N	-0-					-0-
01	217	X	115	-0-	-102	-0-	115	3			N	-0-					-0-
02	140	X	10	-0-	-130	-0-	10	3			N	-0-					-0-
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

10	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
11	180	N	91	-0-	-89	-0-	91	3			N	-0-					-0-
12	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	84	N	8	-0-	-76	-0-	8	3			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

10	279	X	170	-0-	-109	-0-	170	3			N	-0-					-0-
11	270	X	130	-0-	-140	-0-	130	3			N	-0-					-0-
12	279	X	120	-0-	-159	-0-	120	3			N	-0-					-0-
01	248	X	115	-0-	-133	-0-	115	3			N	-0-					-0-
02	140	X	10	-0-	-130	-0-	10	3			N	-0-					-0-
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

10	2468	X	2468	-0-	-0-	-0-	116	1	2352	2	N	-0-					-0-
11	1830	X	1193	-0-	-637	-0-	68	1	1125	2	N	-0-					-0-
12	2214	X	2214	-0-	-0-	-0-	145	1	2069	2	N	-0-					-0-
01	2480	X	208	-0-	-2272	-0-	15	1	193	2	N	-0-					-0-
02	2240	X	1648	-0-	-592	-0-	101	1	1547	2	N	-0-					-0-
03	2480	X	542	-0-	-1938	-0-	25	1	517	2	N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

10	713	#	712	-0-	-1	-0-	712	3			N	-0-					8
11	943	R	943	-0-	-0-	-0-	943	3			N	-0-					8
12	807	R	807	-0-	-0-	-0-	807	3			N	-0-					8
01	903	R	903	-0-	-0-	-0-	903	3			N	-0-					8
02	868	#	743	-0-	-125	-0-	743	3			N	-0-					8
03	961	#	777	-0-	-184	-0-	777	3			N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5171	-0-	-750	-0-	5171	2			N	-0-					135
11	5730	X	5252	-0-	-478	-0-	5252	2			N	-0-					135
12	5766	X	5221	-0-	-545	-0-	5221	2			N	-0-					135
01	5208	X	4755	-0-	-453	-0-	4755	2			N	-0-					135
02	4900	X	4307	-0-	-593	-0-	4307	2			N	-0-					135
03	5425	X	4940	-0-	-485	-0-	4940	2			N	-0-					135

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4140	-0-	-324	-0-	201 2	1 9	3937	2	N	2	1	1	1	8	77
11	4140	X	3137	-0-	-1003	-0-	174	1	2963	2	N	-0-					77
12	4216	X	3979	-0-	-237	-0-	170	1	3809	2	N	-0-					77
01	4216	X	2473	-0-	-1743	-0-	94	1	2379	2	N	-0-					77
02	3780	X	2403	-0-	-1377	-0-	128	1	2275	2	N	-0-					77
03	4154	X	2703	-0-	-1451	-0-	181	1	2522	2	N	-0-					77

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78

BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	#	1065	-0-	-392	-0-	14 1	1 4	1050	3	N	-0-					20
11	1410	#	1106	-0-	-304	-0-	17 2	1 4	1087	3	N	-0-					20
12	1457	#	1289	-0-	-168	-0-	18 2	1 4	1269	3	N	-0-					20
01	1457	#	1048	-0-	-409	-0-	13 1	1 4	1034	3	N	-0-					20
02	1036	#	966	-0-	-70	-0-	15 2	1 4	949	3	N	-0-					20
03	1302	#	727	-0-	-575	-0-	9 1	1 4	717	3	N	-0-					20

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	#	2647	-0-	-112	-0-	47	1	2574	3	N	23	42	5			72
							1	4	25	9							
11	2670	#	2253	-0-	-417	-0-	49	1	2202	3	N	-0-					72
							2	4									
12	2759	#	2472	-0-	-287	-0-	46	1	2407	3	N	15					87
							2	4	17	9							
01	2759	#	1405	-0-	-1354	-0-	27	1	1377	3	N	-0-					87
							1	4									
02	2408	#	1729	-0-	-679	-0-	31	1	1696	3	N	-0-					87
							2	4									
03	2635	#	1606	-0-	-1029	-0-	17	1	1588	3	N	-0-					87
							1	4									

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

10	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

10	3658	#	3432	-0-	-226	-0-	3395	3	37	9	N	34					76
11	3540	#	2973	-0-	-567	-0-	42	1	2931	3	N	-0-					76
12	3813	#	3239	-0-	-574	-0-	47	1	3192	3	N	-0-					76
01	3813	#	1511	-0-	-2302	-0-	35	1	1410	3	N	60	119	1			17
							66	9									
02	3444	#	3239	-0-	-205	-0-	42	1	3197	3	N	-0-					17
*03	3811	R	3811	-0-	-0-	-0-	3811	3			N	-0-					17

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

10	1669	R	1669	-0-	-0-	-0-	1669	2			N	-0-					97
11	1500	#	872	-0-	-628	-0-	872	2			N	-0-					97
12	1550	#	1167	-0-	-383	-0-	1167	2			N	-0-					97
01	1550	#	1011	-0-	-539	-0-	1011	2			N	-0-					97
02	1400	#	1208	-0-	-192	-0-	1208	2			N	-0-					97
03	1550	#	1342	-0-	-208	-0-	1342	2			N	-0-					97

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

10	2331	R	2331	-0-	-0-	-0-	27	1	2303	3	N	-0-					13
							1	4									
11	6222	R	6222	-0-	-0-	-0-	104	1	6116	3	N	-0-					13
							2	4									
12	8163	R	8163	-0-	-0-	-0-	134	1	8027	3	N	-0-					13
							2	4									
01	8480	R	8480	-0-	-0-	-0-	131	1	8348	3	N	-0-					13
							1	4									
02	8537	R	8537	-0-	-0-	-0-	159	1	8238	3	N	125					138
							2	4	138	9							
*03	9480	R	9480	-0-	-0-	-0-	118	1	9133	3	N	207	196	1			149
							1	4	228	9							

BEAL (MORROW UPPER) //CONT.// 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					N	-0-					87
11	30	#	-0-	-0-	-30	-0-					N	-0-					87
12	9	#	-0-	-0-	-9	-0-					N	-0-					87
01	0	#	-0-	-0-	-0-	-0-					N	-0-					87
02	0	#	-0-	-0-	-0-	-0-					N	-0-					87
03	0	#	-0-	-0-	-0-	-0-					N	-0-					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
11	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	776	-0-	-92	-0-	776	2			N	-0-					123
11	840	#	799	-0-	-41	-0-	799	2			N	-0-					123
12	837	#	797	-0-	-40	-0-	797	2			N	-0-					123
01	806	#	571	-0-	-235	-0-	571	2			N	-0-					123
02	1267	R	1267	-0-	-0-	-0-	1267	2			N	-0-					123
*03	1190	R	1190	-0-	-0-	-0-	1190	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	R	503	-0-	-0-	-0-	503	2			N	-0-					-0-
11	489	R	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	507	R	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	508	R	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	455	R	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*03	500	R	500	-0-	-0-	-0-	500	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	#	1081	-0-	-66	-0-	1081	2			N	-0-					37
11	1080	#	1041	-0-	-39	-0-	1041	2			N	-0-					37
12	1116	#	1037	-0-	-79	-0-	1036	2	1	9	N	1					38
01	1127	R	1127	-0-	-0-	-0-	1113	2	14	9	N	13					51
02	1022	R	1022	-0-	-0-	-0-	1021	2	1	9	N	1					52
*03	1130	R	1130	-0-	-0-	-0-	1130	2			N	-0-					52

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1281	R	1281	-0-	-0-	-0-	1281	2			N	-0-					330
11	1268	R	1268	-0-	-0-	-0-	30	1	1238	2	N	-0-					330
12	1302	#	1298	-0-	-4	-0-	31	1	1267	2	N	-0-					330
01	1318	R	1318	-0-	-0-	-0-	31	1	1287	2	N	-0-					330
02	1176	#	1168	-0-	-8	-0-	28	1	1140	2	N	-0-					330
03	1302	#	1182	-0-	-120	-0-	1179	2	3	9	N	3	167	1			166

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	202	-0-	-46	-0-	31	1	171	2	N	-0-					-0-
11	240	#	219	-0-	-21	-0-	30	1	189	2	N	-0-					-0-
12	248	#	139	-0-	-109	-0-	24	1	115	2	N	-0-					-0-
01	217	#	114	-0-	-103	-0-	30	1	84	2	N	-0-					-0-
02	196	#	195	-0-	-1	-0-	28	1	167	2	N	-0-					-0-
03	217	#	155	-0-	-62	-0-	31	1	124	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1001	-0-	-146	-0-	186	1	815	2	N	-0-					-0-
11	1080	N	992	-0-	-88	-0-	812	1	180	2	N	-0-					-0-
12	1085	N	1067	-0-	-18	-0-	186	1	881	2	N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	186	1	897	2	N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	168	1	824	2	N	-0-					-0-
*03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3104	X	3104	-0-	-0-	-0-	492	1	2566	2	N	42					139
							46	9									
11	3000	X	2202	-0-	-798	-0-	554	1	1600	2	N	44					183
							48	9									
12	1798	N	1198	-0-	-600	-0-	608	1	555	2	N	32	188	1			27
							35	9									
01	1798	N	1645	-0-	-153	-0-	116	1	1490	2	N	35					62
							39	9									
02	1624	N	1430	-0-	-194	-0-	573	1	836	2	N	19					81
							21	9									
*03	1797	N	1797	-0-	-0-	-0-	717	1	1029	2	N	46					127
							51	9									

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF. 12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6190	-0-	-692	-0-	699	1	5374	2	N	106	183	1			93
							117	9									
11	6420	X	5330	-0-	-1090	-0-	500	1	4736	2	N	85					178
							94	9									
12	5958	X	5958	-0-	-0-	-0-	641	1	5200	2	N	106	192	1			92
							117	9									
01	5952	X	5427	-0-	-525	-0-	676	1	4677	2	N	67					159
							74	9									
02	5376	X	4704	-0-	-672	-0-	576	1	4060	2	N	62					221
							68	9									
03	5952	X	5506	-0-	-446	-0-	641	1	4736	2	N	117	189	1			149
							129	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7994	X	7994	-0-	-0-	-0-	1627	1	6106	2	N	237	187	1			152
							261	9									
11	7290	X	6735	-0-	-555	-0-	1440	1	5074	2	N	201	188	1			165
							221	9									
12	6853	X	6853	-0-	-0-	-0-	1562	1	5083	2	N	189	193	1			161
							208	9									
01	6200	X	4838	-0-	-1362	-0-	784	1	3819	2	N	214	186	1			189
							235	9									
02	5600	X	5197	-0-	-403	-0-	1008	1	3984	2	N	186	189	1			186
							205	9									
03	6200	X	4237	-0-	-1963	-0-	1145	1	2862	2	N	209	189	1			206
							230	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36084	X	30359	-0-	-5725	-0-	2832	1	27033	2	N	449	392	1			302
							494	9									
11	33600	X	29250	-0-	-4350	-0-	689	1	28085	2	N	433	565	1			170
							476	9									
12	32122	X	32122	-0-	-0-	-0-	456	1	31200	2	N	424	377	1			217
							466	9									
01	30008	X	26659	-0-	-3349	-0-	501	1	25813	2	N	314	387	1			144
							345	9									
02	27104	X	21383	-0-	-5721	-0-	450	1	20581	2	N	320	186	1			278
							352	9									
03	30008	X	23718	-0-	-6290	-0-	585	1	22718	2	N	377	377	1			278
							415	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					147
11	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					147
12	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					147
01	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					147
02	1932	N	1815	-0-	-117	-0-	1815	2			N	-0-					147
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					147

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					200
11	1980	N	1931	-0-	-49	-0-	1931	2			N	-0-					200
12	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					200
01	1984	N	1936	-0-	-48	-0-	1936	2			N	-0-					200
02	1792	N	1643	-0-	-149	-0-	1643	2			N	-0-					200
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					200

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1204	-0-	-67	-0-	1185	2	19	9	N	17					125
11	1299	N	1299	-0-	-0-	-0-	221	1	1068	2	N	9					134
							10	9									
12	1209	N	1089	-0-	-120	-0-	10	1	1067	2	N	11					145
							12	9									
01	1339	N	1339	-0-	-0-	-0-	20	1	1300	2	N	17					162
							19	9									
02	1204	N	-0-	-0-	-1204	-0-					N	16					178
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					178

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1782	N	1782	-0-	-0-	-0-	31	1	1727	2	N	22	182	1			50
							24	9									
11	1746	N	1746	-0-	-0-	-0-	241	1	1499	2	N	5					55
							6	9									
12	1798	N	1670	-0-	-128	-0-	111	1	1542	2	N	15					70
							17	9									
01	1767	N	1750	-0-	-17	-0-	26	1	1703	2	N	19					89
							21	9									
02	1624	N	-0-	-0-	-1624	-0-					N	16					105
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					105

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

10	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					108
11	2760	X	1747	-0-	-1013	-0-	1747	2			N	-0-					108
12	2852	X	2053	-0-	-799	-0-	2053	2			N	-0-					108
01	2852	X	889	-0-	-1963	-0-	823	2	66	9	N	60					168
02	2576	X	1096	-0-	-1480	-0-	1086	2	10	9	N	9					177
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					177

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

10	2976	X	2657	-0-	-319	-0-	31	1	2615	2	N	10					55
							11	9									
11	2893	X	2893	-0-	-0-	-0-	231	1	2614	2	N	44					99
							48	9									
12	3059	N	3059	-0-	-0-	-0-	343	1	2705	2	N	10					109
							11	9									
01	2963	N	2963	-0-	-0-	-0-	43	1	2892	2	N	25					134
							28	9									
02	2380	N	-0-	-0-	-2380	-0-					N	1					135
03	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					135

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

10	1829	N	1798	-0-	-31	-0-	1731	2	67	9	N	61					97
11	1943	N	1943	-0-	-0-	-0-	208	1	1722	2	N	12					109
							13	9									
12	2050	N	2050	-0-	-0-	-0-	312	1	1736	2	N	2					111
							2	9									
01	2261	N	2261	-0-	-0-	-0-	33	1	2205	2	N	21					132
							23	9									
02	1820	N	-0-	-0-	-1820	-0-					N	38					170
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					170

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

10	1798	N	1642	-0-	-156	-0-	1641	2	1	9	N	1					58
11	1837	N	1837	-0-	-0-	-0-	208	1	1584	2	N	41					99
							45	9									
12	1858	N	1858	-0-	-0-	-0-	312	1	1544	2	N	2					101
							2	9									
01	1970	N	1970	-0-	-0-	-0-	29	1	1919	2	N	20					121
							22	9									
02	1708	N	-0-	-0-	-1708	-0-					N	1					122
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					122

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2202	N	2202	-0-	-0-	-0-	2104	2	98	9	N	89					130
11	2367	N	2367	-0-	-0-	-0-	231	1	2123	2	N	12					142
							13	9									
12	2843	N	2843	-0-	-0-	-0-	312	1	2530	2	N	1					143
							1	9									
01	2372	N	2372	-0-	-0-	-0-	35	1	2333	2	N	4					147
							4	9									
02	2212	N	-0-	-0-	-2212	-0-					N	2					149
03	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					149

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					203
11	1699	N	1699	-0-	-0-	-0-	1660	2	39	9	N	35					238
12	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					238
01	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					238
02	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					238
03	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					238

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					268
11	1320	N	631	-0-	-689	-0-	631	2			N	-0-					268
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					268
01	767	N	767	-0-	-0-	-0-	721	2	46	9	N	42					310
02	829	N	829	-0-	-0-	-0-	829	2			N	-0-					310
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					310

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2759	-0-	-124	-0-	2724	2	35	9	N	32	186	1			58
11	2890	N	2890	-0-	-0-	-0-	209	1	2656	2	N	23					81
							25	9									
12	3100	N	4422	-0-	1322	1322	312	1	4097	2	N	12					93
							13	9									
01	3100	N	3104	-0-	4	1326	46	1	3051	2	N	6					99
							7	9									
02	2688	N	-0-	-0-	-2688	-0-					N	10					109
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					109

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2751	X	2751	-0-	-0-	-0-	2732	2	19	9	N	17					54
11	2550	X	2424	-0-	-126	-0-	2421	2	3	9	N	3					57
12	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					57
01	2711	X	2711	-0-	-0-	-0-	40	1	2670	2	N	1					58
							1	9									
02	2380	X	-0-	-0-	-2380	-0-					N	112					170
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					170

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2535	N	2535	-0-	-0-	-0-	2524	2	11	9	N	10					378
11	2460	N	2344	-0-	-116	-0-	2309	2	35	9	N	32					410
12	2327	N	2327	-0-	-0-	-0-	2269	2	58	9	N	53					463
01	2542	N	2449	-0-	-93	-0-	2397	2	52	9	N	47					510
02	2258	N	2258	-0-	-0-	-0-	2243	2	15	9	N	14	369	1			127
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					127

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1941	-0-	-12	-0-	1927	2	14	9	N	13					135
11	2100	N	1899	-0-	-201	-0-	1868	2	31	9	N	28					163
12	2015	N	1970	-0-	-45	-0-	1939	2	31	9	N	28					191
01	1956	N	1956	-0-	-0-	-0-	28	1	1891	2	N	34	193	1			32
							37	9									
02	1764	N	-0-	-0-	-1764	-0-					N	36					68
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					68

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2491	-0-	-51	-0-	2472	2	19	9	N	17					33
11	2460	N	2285	-0-	-175	-0-	2263	2	22	9	N	20					53
12	2511	N	2467	-0-	-44	-0-	2444	2	23	9	N	21					74
01	2480	N	2293	-0-	-187	-0-	34	1	2237	2	N	20					94
							22	9									
02	2128	N	-0-	-0-	-2128	-0-					N	35					129
03	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					129

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1065	-0-	-113	-0-	10	1	1052	2	N	3					87
							3	9									
11	1243	N	1243	-0-	-0-	-0-	231	1	1012	2	N	-0-					87
12	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					87
01	1143	N	1143	-0-	-0-	-0-	17	1	1112	2	N	13					100
							14	9									
02	1148	N	-0-	-0-	-1148	-0-					N	19					119
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					119

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1338	N	1338	-0-	-0-	-0-	20	1	1306	2	N	11					56
							12	9									
11	3000	N	3408	-0-	408	408	231	1	3170	2	N	6					62
							7	9									
12	1857	N	1449	-0-	-408	-0-	60	1	1378	2	N	10					72
							11	9									
01	1333	N	1323	-0-	-10	-0-	19	1	1293	2	N	10					82
							11	9									
02	2660	X	-0-	-0-	-2660	-0-					N	7					89
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					89

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3666	-0-	-116	-0-	3594	2	72	9	N	65					227
11	3660	X	3019	-0-	-641	-0-	209	1	2755	2	N	50	168	1			109
							55	9									
12	3813	X	3813	-0-	-0-	-0-	312	1	3498	2	N	3					112
							3	9									
01	3713	X	3713	-0-	-0-	-0-	54	1	3617	2	N	38					150
							42	9									
02	3220	X	-0-	-0-	-3220	-0-					N	18					168
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					168

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	376	-0-	-27	-0-	374	2	2	9	N	2					43
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					43
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					43
01	566	N	566	-0-	-0-	-0-	8	1	550	2	N	7					50
							8	9									
02	420	N	-0-	-0-	-420	-0-					N	-0-					50
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					50

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1126	-0-	-21	-0-	1087	2	39	9	N	35					85
11	1170	N	990	-0-	-180	-0-	979	2	11	9	N	10					95
12	1163	N	1163	-0-	-0-	-0-	1145	2	18	9	N	16					111
01	1116	N	1089	-0-	-27	-0-	16	1	1055	2	N	16					127
							18	9									
02	924	N	-0-	-0-	-924	-0-					N	26					153
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					153

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	1079	2	11	9	N	10					110
11	1140	N	1046	-0-	-94	-0-	1031	2	15	9	N	14					124
12	1085	N	1049	-0-	-36	-0-	1040	2	9	9	N	8					132
01	1085	N	1032	-0-	-53	-0-	15	1	1006	2	N	10					142
							11	9									
02	980	N	-0-	-0-	-980	-0-					N	10					152
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					152

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4398	-0-	-345	-0-	4376	2	22	9	N	20					211
11	4530	X	4012	-0-	-518	-0-	3950	2	62	9	N	56					267
12	4402	X	3917	-0-	-485	-0-	3916	2	1	9	N	1					268
01	4402	X	4175	-0-	-227	-0-	62	1	4104	2	N	8					276
							9	9									
02	3976	X	-0-	-0-	-3976	-0-					N	-0-					276
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					276

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2805	-0-	-233	-0-	20	1	2763	2	N	20	179	1			41
							22	9									
11	2948	N	2948	-0-	-0-	-0-	302	1	2625	2	N	19					60
							21	9									
12	2799	N	2799	-0-	-0-	-0-	241	1	2545	2	N	12					72
							13	9									
01	2790	N	2551	-0-	-239	-0-	37	1	2486	2	N	25					97
							28	9									
02	2744	N	-0-	-0-	-2744	-0-					N	14					111
03	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT					111

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1614	-0-	-29	-0-	20	1	1592	2	N	2					45
							2	9									
11	1650	N	1635	-0-	-15	-0-	302	1	1333	2	N	-0-					45
12	1736	N	1519	-0-	-217	-0-	70	1	1420	2	N	26					71
							29	9									
01	1612	N	1535	-0-	-77	-0-	22	1	1481	2	N	29					100
							32	9									
02	1540	N	-0-	-0-	-1540	-0-					N	7					107
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					107

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2944	-0-	-249	-0-	2940	2	4	9	N	4					41
11	2972	X	2972	-0-	-0-	-0-	209	1	2738	2	N	23					64
							25	9									
12	3227	X	3227	-0-	-0-	-0-	312	1	2911	2	N	4					68
							4	9									
01	3168	X	3168	-0-	-0-	-0-	47	1	3119	2	N	2					70
							2	9									
02	2576	N	-0-	-0-	-2576	-0-					N	8					78
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					78

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1947	-0-	-6	-0-	20	1	1916	2	N	10					123
							11	9									
11	2098	N	2098	-0-	-0-	-0-	302	1	1786	2	N	9					132
							10	9									
12	2100	N	2100	-0-	-0-	-0-	241	1	1857	2	N	2					134
							2	9									
01	2129	N	2129	-0-	-0-	-0-	31	1	2095	2	N	3					137
							3	9									
02	1960	N	-0-	-0-	-1960	-0-					N	17					154
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					154

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2461	-0-	-639	3843	10	1	2429	2	N	20					107
							22	9									
11	3000	N	2561	-0-	-439	3404	302	1	2251	2	N	7					114
							8	9									
12	3100	N	2214	-0-	-886	2518	131	1	2074	2	N	8					122
							9	9									
01	3100	N	2299	-0-	-801	1717	34	1	2257	2	N	7					129
							8	9									
02	2380	N	-0-	-0-	-2380	-0-					N	7					136
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					136

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3191	-0-	-250	-0-	3162	2	29	9	N	26					84
11	3330	X	3287	-0-	-43	-0-	209	1	3058	2	N	18					102
							20	9									
12	3505	X	3505	-0-	-0-	-0-	312	1	3162	2	N	28					130
							31	9									
01	3473	X	3473	-0-	-0-	-0-	51	1	3394	2	N	25					155
							28	9									
02	3024	X	-0-	-0-	-3024	-0-					N	19					174
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					174

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3465	-0-	-379	-0-	3431	2	34	9	N	31					199
11	3630	X	3497	-0-	-133	-0-	209	1	3266	2	N	20	181	1			38
							22	9									
12	3729	X	3729	-0-	-0-	-0-	312	1	3366	2	N	46					84
							51	9									
01	3963	X	3963	-0-	-0-	-0-	57	1	3812	2	N	85					169
							94	9									
02	3108	X	-0-	-0-	-3108	-0-					N	25	169	1			25
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					25

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2618	-0-	-482	11057	2599	2	19	9	N	17	174	1			51
11	3000	N	2493	-0-	-507	10550	231	1	2256	2	N	5					56
							6	9									
12	13330	X	2780	-0-	-10550	-0-	312	1	2468	2	N	-0-					56
01	2708	X	2708	-0-	-0-	-0-	40	1	2668	2	N	-0-	13	7			43
02	1652	X	-0-	-0-	-1652	-0-					N	15					58
03	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					58

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2717	-0-	-42	-0-	2702	2	15	9	N	14					83
11	2821	X	2821	-0-	-0-	-0-	208	1	2601	2	N	11					94
							12	9									
12	2996	N	2996	-0-	-0-	-0-	312	1	2661	2	N	21					115
							23	9									
01	3059	N	3059	-0-	-0-	-0-	44	1	2917	2	N	89					204
							98	9									
02	2436	N	-0-	-0-	-2436	-0-					N	8					212
03	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					212

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1173	-0-	-129	-0-	1158	2	15	9	N	14					56
11	1320	N	1269	-0-	-51	-0-	1247	2	22	9	N	20					76
12	1271	N	1262	-0-	-9	-0-	1251	2	11	9	N	10					86
01	1217	N	1217	-0-	-0-	-0-	18	1	1185	2	N	13					99
							14	9									
02	1176	N	-0-	-0-	-1176	-0-					N	21					120
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					120

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4214	X	4214	-0-	-0-	-0-	4128	2	86	9	N	78					128
11	4500	X	3533	-0-	-967	-0-	3533	2			N	-0-					128
12	4588	X	3806	-0-	-782	-0-	3806	2			N	-0-					128
01	4588	X	3815	-0-	-773	-0-	3732	2	83	9	N	75					203
02	3808	X	3151	-0-	-657	-0-	3147	2	4	9	N	4					207
03	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					207

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2809	X	2809	-0-	-0-	-0-	2745	2	64	9	N	58					155
11	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					155
12	3223	X	3223	-0-	-0-	-0-	3134	2	89	9	N	81	183	1			53
01	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					53
02	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					53
03	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					53

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					29
11	1985	N	1985	-0-	-0-	-0-	208	1	1745	2	N	29					58
							32	9									
12	2246	N	2246	-0-	-0-	-0-	312	1	1922	2	N	11					69
							12	9									
01	1953	N	1848	-0-	-105	-0-	27	1	1820	2	N	1					70
							1	9									
02	1848	N	-0-	-0-	-1848	-0-					N	2					72
03	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					72

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1850	N	1850	-0-	-0-	-0-	20	1	1808	2	N	20					76
							22	9									
11	2084	N	2084	-0-	-0-	-0-	302	1	1761	2	N	19					95
							21	9									
12	1927	N	1927	-0-	-0-	-0-	131	1	1765	2	N	28					123
							31	9									
01	1987	N	1987	-0-	-0-	-0-	29	1	1940	2	N	16					139
							18	9									
02	1960	N	-0-	-0-	-1960	-0-					N	20					159
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					159

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3441	-0-	-0-	-0-	3408	2	33	9	N	30					122
11	2911	X	2911	-0-	-0-	-0-	209	1	2691	2	N	10					132
							11	9									
12	3143	X	3143	-0-	-0-	-0-	312	1	2813	2	N	16					148
							18	9									
01	2899	X	2899	-0-	-0-	-0-	43	1	2853	2	N	3					151
							3	9									
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					151
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					151

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2333	N	2333	-0-	-0-	-0-	31	1	2273	2	N	26					102
							29	9									
11	2491	N	2491	-0-	-0-	-0-	238	1	2214	2	N	35					137
							39	9									
12	2564	N	2564	-0-	-0-	-0-	343	1	2220	2	N	1					138
							1	9									
01	2582	N	2582	-0-	-0-	-0-	38	1	2536	2	N	7					145
							8	9									
02	1764	N	-0-	-0-	-1764	-0-					N	59					204
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					204

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2433	X	2433	-0-	-0-	-0-	2421	2	12	9	N	11					79
11	2665	X	2665	-0-	-0-	-0-	210	1	2415	2	N	36					115
							40	9									
12	2869	N	2869	-0-	-0-	-0-	312	1	2553	2	N	4					119
							4	9									
01	2664	N	2664	-0-	-0-	-0-	39	1	2622	2	N	3					122
							3	9									
02	2324	N	-0-	-0-	-2324	-0-					N	-0-					122
03	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					122

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2179	-0-	-53	-0-	20	1	2159	2	N	-0-					23
11	2398	N	2398	-0-	-0-	-0-	302	1	2096	2	N	-0-					23
12	2254	N	2254	-0-	-0-	-0-	221	1	2033	2	N	-0-					23
01	2275	N	2275	-0-	-0-	-0-	33	1	2220	2	N	20					43
							22	9									
02	2240	N	-0-	-0-	-2240	-0-					N	27					70
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					70

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3056	-0-	-75	-0-	2977	2	79	9	N	72					218
11	3000	X	2921	-0-	-79	-0-	2886	2	35	9	N	32					250
12	3100	X	2952	-0-	-148	-0-	2922	2	30	9	N	27	177	1			100
01	3100	X	2892	-0-	-208	-0-	42	1	2814	2	N	33					133
							36	9									
02	2772	X	-0-	-0-	-2772	-0-					N	44					177
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					177

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3361	-0-	-607	-0-	3333	2	28	9	N	25					186
11	3630	X	3359	-0-	-271	-0-	3335	2	24	9	N	22					208
12	3875	X	3591	-0-	-284	-0-	3563	2	28	9	N	25	185	1			48
01	3875	X	3784	-0-	-91	-0-	55	1	3692	2	N	34					82
							37	9									
02	3500	X	-0-	-0-	-3500	-0-					N	15					97
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					97

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2501	-0-	-72	-0-	2478	2	23	9	N	21					132
11	2670	X	2661	-0-	-9	-0-	209	1	2452	2	N	-0-					132
12	2792	N	2792	-0-	-0-	-0-	312	1	2474	2	N	5					137
							6	9									
01	2824	N	2824	-0-	-0-	-0-	42	1	2774	2	N	7					144
							8	9									
02	2492	N	-0-	-0-	-2492	-0-					N	9					153
03	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT					153

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1902	-0-	-51	-0-	1884	2	18	9	N	16					74
11	1890	N	1879	-0-	-11	-0-	231	1	1639	2	N	8					82
							9	9									
12	2077	N	1615	-0-	-462	-0-	312	1	1297	2	N	5					87
							6	9									
01	1922	N	1922	-0-	-0-	-0-	28	1	1874	2	N	18					105
							20	9									
02	1764	N	-0-	-0-	-1764	-0-					N	29					134
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					134

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1012	-0-	-42	-0-	1001	2	11	9	N	10					84
11	1230	N	1230	-0-	-0-	-0-	208	1	1011	2	N	10					94
							11	9									
12	1337	N	1337	-0-	-0-	-0-	312	1	1024	2	N	1					95
							1	9									
01	1338	N	1338	-0-	-0-	-0-	20	1	1315	2	N	3					98
							3	9									
02	1148	N	-0-	-0-	-1148	-0-					N	23					121
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					121

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1564	-0-	-141	-0-	1564	2			N	-0-					51
11	1770	N	1469	-0-	-301	-0-	1461	2	8	9	N	7					58
12	1736	N	1557	-0-	-179	-0-	1557	2			N	-0-					58
01	1649	N	1649	-0-	-0-	-0-	24	1	1603	2	N	20					78
							22	9									
02	1372	N	-0-	-0-	-1372	-0-					N	22					100
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					100

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	993	N	993	-0-	-0-	-0-	980	2	13	9	N	12					106
11	1050	N	837	-0-	-213	-0-	830	2	7	9	N	6					112
12	1054	N	808	-0-	-246	-0-	808	2			N	-0-					112
01	992	N	859	-0-	-133	-0-	13	1	838	2	N	7					119
							8	9									
02	784	N	-0-	-0-	-784	-0-					N	-0-					119
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					119

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1876	N	1876	-0-	-0-	-0-	20	1	1820	2	N	33					61
							36	9									
11	2350	N	2350	-0-	-0-	-0-	302	1	2013	2	N	32					93
							35	9									
12	1860	N	1783	-0-	-77	-0-	40	1	1717	2	N	24					117
							26	9									
01	1979	N	1979	-0-	-0-	-0-	29	1	1939	2	N	10					127
							11	9									
02	2184	N	-0-	-0-	-2184	-0-					N	-0-					127
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					127

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	842	-0-	-88	-0-	825	2	17	9	N	15					62
11	930	N	701	-0-	-229	-0-	687	2	14	9	N	13					75
12	775	N	761	-0-	-14	-0-	758	2	3	9	N	3					78
01	837	N	794	-0-	-43	-0-	12	1	775	2	N	6					84
							7	9									
02	644	N	-0-	-0-	-644	-0-					N	13					97
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					97

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1540	-0-	-103	-0-	1519	2	21	9	N	19					134
11	1620	N	1502	-0-	-118	-0-	1484	2	18	9	N	16					150
12	1550	N	1490	-0-	-60	-0-	1480	2	10	9	N	9					159
01	1550	N	1460	-0-	-90	-0-	21	1	1421	2	N	16					175
							18	9									
02	1400	N	-0-	-0-	-1400	-0-					N	22					197
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					197

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2048	-0-	-742	-0-	2046	2	2	9	N	2					168
11	2580	X	2156	-0-	-424	-0-	210	1	1916	2	N	27	177	1			18
							30	9									
12	2390	N	2390	-0-	-0-	-0-	312	1	2076	2	N	2					20
							2	9									
01	2437	N	2437	-0-	-0-	-0-	36	1	2395	2	N	5					25
							6	9									
02	2016	N	-0-	-0-	-2016	-0-					N	28					53
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					53

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1071	N	1071	-0-	-0-	-0-	1037	2	34	9	N	31					91
11	1080	N	929	-0-	-151	-0-	916	2	13	9	N	12					103
12	1054	N	1001	-0-	-53	-0-	998	2	3	9	N	3					106
01	1085	N	880	-0-	-205	-0-	13	1	856	2	N	10					116
							11	9									
02	868	N	-0-	-0-	-868	-0-					N	57					173
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					173

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1511	-0-	-39	-0-	1511	2			N	-0-					94
11	1846	N	1846	-0-	-0-	-0-	292	1	1554	2	N	-0-					94
12	1767	N	1537	-0-	-230	-0-	20	1	1513	2	N	4					98
							4	9									
01	1642	N	1642	-0-	-0-	-0-	24	1	1604	2	N	13					111
							14	9									
02	1736	N	-0-	-0-	-1736	-0-					N	17					128
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					128

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2327	-0-	-370	-0-	2288	2	39	9	N	35					106
11	2610	X	1813	-0-	-797	-0-	1801	2	12	9	N	11					117
12	2449	N	2287	-0-	-162	-0-	2283	2	4	9	N	4					121
*01	2457	N	2457	-0-	-0-	-0-	2450	2	7	9	N	6					137
02	1680	N	-0-	-0-	-1680	-0-					N	-0-					137
03	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					137

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2984	N	2801	-0-	-183	-0-	2767	2	34	9	N	31					111
11	2635	N	2635	-0-	-0-	-0-	2603	2	32	9	N	29					140
12	2612	X	2612	-0-	-0-	-0-	2577	2	35	9	N	32					172
01	3051	X	3051	-0-	-0-	-0-	45	1	2982	2	N	22	184	1			10
							24	9									
02	2100	X	-0-	-0-	-2100	-0-					N	2					12
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					12

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					150
11	930	X	783	-0-	-147	-0-	783	2			N	-0-					150
12	722	N	722	-0-	-0-	-0-	683	2	39	9	N	35					185
01	961	N	576	-0-	-385	-0-	568	2	8	9	N	7	177	1			15
02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					15
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					15

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2315	-0-	-289	-0-	2298	2	17	9	N	15	167	1			82
11	2430	N	2430	-0-	-0-	-0-	231	1	2177	2	N	20					102
							22	9									
12	2604	N	2524	-0-	-80	-0-	312	1	2194	2	N	16					118
							18	9									
01	2524	N	2524	-0-	-0-	-0-	37	1	2459	2	N	25					143
							28	9									
02	2268	N	-0-	-0-	-2268	-0-					N	37					180
03	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					180

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3846	-0-	-215	-0-	3794	2	52	9	N	47					194
11	3930	X	3746	-0-	-184	-0-	208	1	3495	2	N	39	180	1			53
							43	9									
12	4061	X	4061	-0-	-0-	-0-	312	1	3718	2	N	28					81
							31	9									
01	4154	X	4154	-0-	-0-	-0-	61	1	4046	2	N	43					124
							47	9									
02	3472	X	-0-	-0-	-3472	-0-					N	48					172
03	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					172

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1040	-0-	-200	-0-	1040	2			N	-0-					50
11	1319	N	1319	-0-	-0-	-0-	292	1	1027	2	N	-0-					50
12	1130	N	1130	-0-	-0-	-0-	40	1	1090	2	N	-0-					50
01	1314	N	1314	-0-	-0-	-0-	19	1	1293	2	N	2					52
							2	9									
02	1232	N	-0-	-0-	-1232	-0-					N	3					55
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					55

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					172
11	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					172
12	1095	N	1095	-0-	-0-	-0-	1023	2	72	9	N	65					237
01	1144	N	1144	-0-	-0-	-0-	1133	2	11	9	N	10	185	1			62
02	1096	N	1096	-0-	-0-	-0-	988	2	108	9	N	98					160
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					160

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1271	-0-	-0-	-0-	10	1	1239	2	N	20					49
							22	9									
11	1539	N	1539	-0-	-0-	-0-	303	1	1225	2	N	10					59
							11	9									
12	1378	N	1378	-0-	-0-	-0-	151	1	1209	2	N	16					75
							18	9									
01	1503	N	1503	-0-	-0-	-0-	22	1	1446	2	N	32					107
							35	9									
02	1428	N	-0-	-0-	-1428	-0-					N	5					112
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					112

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					155
11	780	N	748	-0-	-32	-0-	748	2			N	-0-					155
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					155
01	868	N	712	-0-	-156	-0-	712	2			N	-0-					155
02	700	N	634	-0-	-66	-0-	634	2			N	-0-					155
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					155

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1994	-0-	-145	-0-	1932	2	62	9	N	56					99
11	2280	N	1991	-0-	-289	-0-	1985	2	6	9	N	5					104
12	2551	N	2551	-0-	-0-	-0-	2464	2	87	9	N	79					183
01	2396	N	2396	-0-	-0-	-0-	35	1	2359	2	N	2					185
							2	9									
02	1848	N	-0-	-0-	-1848	-0-					N	79					264
03	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					264

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2045	-0-	-342	-0-	2023	2	22	9	N	20					56
11	2340	N	1504	-0-	-836	-0-	1487	2	17	9	N	15					71
12	2201	N	2201	-0-	-0-	-0-	2199	2	2	9	N	2					73
01	2046	N	1832	-0-	-214	-0-	27	1	1798	2	N	6					79
							7	9									
02	1400	N	-0-	-0-	-1400	-0-					N	43					122
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					122

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2414	-0-	-221	-0-	2397	2	17	9	N	15					131
11	2520	X	2162	-0-	-358	-0-	2140	2	22	9	N	20					151
12	2222	N	2222	-0-	-0-	-0-	2198	2	24	9	N	22					173
01	2125	N	2125	-0-	-0-	-0-	31	1	2059	2	N	32					205
							35	9									
02	1848	N	-0-	-0-	-1848	-0-					N	50					255
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					255

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2998	-0-	-40	-0-	2975	2	23	9	N	21	167	1			63
11	3266	X	3266	-0-	-0-	-0-	231	1	3015	2	N	18					81
							20	9									
12	3612	X	3612	-0-	-0-	-0-	312	1	3275	2	N	23					104
							25	9									
01	3220	X	3220	-0-	-0-	-0-	47	1	3153	2	N	18					122
							20	9									
02	2744	X	-0-	-0-	-2744	-0-					N	15					137
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					137

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2638	-0-	-400	-0-	2552	2	86	9	N	78	168	1			63
11	2940	X	2381	-0-	-559	-0-	2367	2	14	9	N	13					76
12	2294	N	2294	-0-	-0-	-0-	2287	2	7	9	N	6					82
01	2201	N	2008	-0-	-193	-0-	29	1	1961	2	N	16					98
							18	9									
02	1988	N	-0-	-0-	-1988	-0-					N	142					240
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					240

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5130	-0-	-171	-0-	5101	2	29	9	N	26					43
11	5130	X	5129	-0-	-1	-0-	209	1	4890	2	N	27					70
							30	9									
12	5315	X	5315	-0-	-0-	-0-	312	1	4986	2	N	15					85
							17	9									
01	5211	X	5211	-0-	-0-	-0-	77	1	5119	2	N	14					99
							15	9									
02	4592	X	-0-	-0-	-4592	-0-					N	16					115
03	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					115

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2256	-0-	-224	-0-	2213	2	43	9	N	39					130
11	2430	N	2310	-0-	-120	-0-	2308	2	2	9	N	2					132
12	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					132
01	2452	N	2452	-0-	-0-	-0-	36	1	2414	2	N	2					134
							2	9									
02	2156	N	-0-	-0-	-2156	-0-					N	-0-					134
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					134

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2365	-0-	-84	-0-	2363	2	2	9	N	2					24
11	2566	N	2566	-0-	-0-	-0-	302	1	2261	2	N	3					27
							3	9									
12	2481	N	2481	-0-	-0-	-0-	161	1	2265	2	N	50					77
							55	9									
01	2520	N	2520	-0-	-0-	-0-	36	1	2427	2	N	52					129
							57	9									
02	2212	N	-0-	-0-	-2212	-0-					N	36					165
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					165

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2483	-0-	-59	-0-	2477	2	6	9	N	5					93
11	2639	N	2639	-0-	-0-	-0-	209	1	2416	2	N	13					106
							14	9									
12	2952	N	2952	-0-	-0-	-0-	312	1	2614	2	N	24					130
							26	9									
01	2824	N	2824	-0-	-0-	-0-	41	1	2752	2	N	28					158
							31	9									
02	2464	N	-0-	-0-	-2464	-0-					N	14					172
03	2883	N	NO RPT	-0-	-2883	-0-					N	NO RPT					172

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	752	2	8	9	N	7					66
11	986	N	986	-0-	-0-	-0-	221	1	765	2	N	-0-					66
12	1153	N	1153	-0-	-0-	-0-	121	1	1024	2	N	7					73
							8	9									
01	1305	N	1305	-0-	-0-	-0-	19	1	1284	2	N	2					75
							2	9									
02	476	N	-0-	-0-	-476	-0-					N	3					78
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					78

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1552	-0-	-308	-0-	1552	2			N	-0-					21
11	1686	N	1686	-0-	-0-	-0-	302	1	1384	2	N	-0-					21
12	1780	N	1780	-0-	-0-	-0-	151	1	1629	2	N	-0-					21
01	1570	N	1570	-0-	-0-	-0-	23	1	1547	2	N	-0-	1	7			20
02	1568	N	-0-	-0-	-1568	-0-					N	-0-					20
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					20

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2766	-0-	-303	-0-	2749	2	17	9	N	15					57
11	2970	X	2590	-0-	-380	-0-	2545	2	45	9	N	41					98
12	2480	N	2450	-0-	-30	-0-	2441	2	9	9	N	8					106
01	2480	N	2465	-0-	-15	-0-	36	1	2407	2	N	20					126
							22	9									
02	2240	N	-0-	-0-	-2240	-0-					N	33					159
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					159

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2876	N	2876	-0-	-0-	-0-	2834	2	42	9	N	38	183	1			72
11	2940	N	2431	-0-	-509	-0-	2395	2	36	9	N	33					105
12	2914	N	2810	-0-	-104	-0-	2773	2	37	9	N	34					139
01	2883	N	2734	-0-	-149	-0-	40	1	2651	2	N	39					178
							43	9									
02	2268	N	-0-	-0-	-2268	-0-					N	35					213
03	2821	N	NO RPT	-0-	-2821	-0-					N	NO RPT					213

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	N	1794	-0-	-0-	-0-	1782	2	12	9	N	11					87
11	1802	N	1802	-0-	-0-	-0-	292	1	1499	2	N	10					97
							11	9									
12	1798	N	1475	-0-	-323	-0-	60	1	1408	2	N	6					103
							7	9									
01	1911	N	1911	-0-	-0-	-0-	28	1	1853	2	N	27					130
							30	9									
02	1624	N	-0-	-0-	-1624	-0-					N	5					135
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					135

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1914	-0-	-194	-0-	1901	2	13	9	N	12					92
11	2108	N	2108	-0-	-0-	-0-	231	1	1863	2	N	13					105
							14	9									
12	2419	N	2419	-0-	-0-	-0-	312	1	2089	2	N	16					121
							18	9									
01	2372	N	2372	-0-	-0-	-0-	35	1	2315	2	N	20					141
							22	9									
02	1960	N	-0-	-0-	-1960	-0-					N	15					156
03	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					156

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3481	X	3481	-0-	-0-	-0-	3459	2	22	9	N	20					143
11	3584	X	3584	-0-	-0-	-0-	231	1	3328	2	N	23					166
							25	9									
12	3736	X	3736	-0-	-0-	-0-	312	1	3396	2	N	25					191
							28	9									
01	3715	X	3715	-0-	-0-	-0-	54	1	3627	2	N	31					222
							34	9									
02	2772	X	-0-	-0-	-2772	-0-					N	23					245
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					245

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1898	-0-	-86	-0-	1843	2	55	9	N	50					225
11	1980	N	1806	-0-	-174	-0-	1772	2	34	9	N	31					256
12	1891	N	1849	-0-	-42	-0-	1814	2	35	9	N	32					288
01	1891	N	1825	-0-	-66	-0-	26	1	1760	2	N	35	188	1			135
							39	9									
02	1680	N	-0-	-0-	-1680	-0-					N	35					170
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					170

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1156	-0-	-394	-0-	1142	2	14	9	N	13					123
11	1200	N	1129	-0-	-71	-0-	1112	2	17	9	N	15					138
12	1550	N	878	-0-	-672	-0-	876	2	2	9	N	2					140
01	1147	N	1020	-0-	-127	-0-	15	1	1001	2	N	4					144
							4	9									
02	1064	N	-0-	-0-	-1064	-0-					N	63					207
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					207

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4142	-0-	-136	-0-	4064	2	78	9	N	71					115
11	4279	X	4279	-0-	-0-	-0-	209	1	4046	2	N	22					137
							24	9									
12	4216	X	4188	-0-	-28	-0-	312	1	3814	2	N	56	177	1			16
							62	9									
01	4185	X	3759	-0-	-426	-0-	56	1	3702	2	N	1					17
							1	9									
02	4004	X	-0-	-0-	-4004	-0-					N	-0-					17
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					17

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	781	2	2	9	N	2					74
11	717	N	717	-0-	-0-	-0-	221	1	488	2	N	7					81
							8	9									
12	869	N	869	-0-	-0-	-0-	80	1	765	2	N	22					103
							24	9									
01	1109	N	1109	-0-	-0-	-0-	16	1	1052	2	N	37					140
							41	9									
02	672	N	-0-	-0-	-672	-0-					N	9					149
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					149

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1583	-0-	-153	-0-	20	1	1559	2	N	4					40
							4	9									
11	1883	N	1883	-0-	-0-	-0-	302	1	1572	2	N	8					48
							9	9									
12	1908	N	1908	-0-	-0-	-0-	312	1	1596	2	N	-0-					48
01	1829	N	1829	-0-	-0-	-0-	27	1	1802	2	N	-0-					48
02	1764	N	-0-	-0-	-1764	-0-					N	25					73
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					73

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3185	X	3185	-0-	-0-	-0-	3157	2	28	9	N	25					273
11	4264	X	4264	-0-	-0-	-0-	4249	2	15	9	N	14	189	1			98
12	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					98
01	4140	X	4140	-0-	-0-	-0-	4028	2	112	9	N	102					200
02	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					200
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					200

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1833	N	1833	-0-	-0-	-0-	31	1	1790	2	N	11	1	8			86
							12	9									
11	2073	N	2073	-0-	-0-	-0-	238	1	1798	2	N	34					120
							37	9									
12	2035	N	2035	-0-	-0-	-0-	343	1	1688	2	N	4	2	8			122
							4	9									
01	2234	N	2234	-0-	-0-	-0-	33	1	2184	2	N	15					137
							17	9									
02	1540	N	-0-	-0-	-1540	-0-					N	15					152
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					152

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					172
11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					172
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					172
01	682	N	479	-0-	-203	-0-	479	2			N	-0-					172
02	700	N	332	-0-	-368	-0-	332	2			N	-0-					172
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					172

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2103	-0-	-67	-0-	2085	2	18	9	N	16					112
11	2160	N	1953	-0-	-207	-0-	1950	2	3	9	N	3					115
12	2449	N	2025	-0-	-424	-0-	2023	2	2	9	N	2					117
01	2274	N	2274	-0-	-0-	-0-	34	1	2238	2	N	2					119
							2	9									
02	1820	N	-0-	-0-	-1820	-0-					N	51					170
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					170

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2380	N	2380	-0-	-0-	-0-	2369	2	11	9	N	10					70
11	2501	N	2501	-0-	-0-	-0-	231	1	2256	2	N	13					83
							14	9									
12	2372	N	2372	-0-	-0-	-0-	312	1	2048	2	N	11					94
							12	9									
01	2508	N	2508	-0-	-0-	-0-	37	1	2454	2	N	15					109
							17	9									
02	1904	N	-0-	-0-	-1904	-0-					N	40					149
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					149

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	699	-0-	-169	-0-	699	2			N	-0-					58
11	1135	N	1135	-0-	-0-	-0-	211	1	924	2	N	-0-					58
12	1146	N	1146	-0-	-0-	-0-	312	1	831	2	N	3					61
							3	9									
01	817	N	817	-0-	-0-	-0-	12	1	804	2	N	1					62
							1	9									
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					62
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					62

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	60					187
01	0	N	-0-	-0-	-0-	-0-					N	-0-					187
02	T. A.		-0-	-0-	-0-	-0-					N	11					198
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					198

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4410	-0-	-395	-0-	4410	2			N	-0-					130
11	4114	X	4114	-0-	-0-	-0-	4114	2			N	-0-					130
12	4365	X	4365	-0-	-0-	-0-	4277	2	88	9	N	80					210
01	4588	X	4213	-0-	-375	-0-	4156	2	57	9	N	52					262
02	4144	X	3642	-0-	-502	-0-	3642	2			N	-0-					262
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					262

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2992	-0-	-325	-0-	31	1	2960	2	N	1					92
							1	9									
11	3428	X	3428	-0-	-0-	-0-	239	1	3159	2	N	27					119
							30	9									
12	3568	X	3568	-0-	-0-	-0-	343	1	3166	2	N	54					173
							59	9									
01	3340	X	3340	-0-	-0-	-0-	49	1	3288	2	N	3					176
							3	9									
02	2968	X	-0-	-0-	-2968	-0-					N	18					194
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					194

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1853	N	1853	-0-	-0-	-0-	1842	2	11	9	N	10					56
11	1615	N	1615	-0-	-0-	-0-	210	1	1403	2	N	2					58
							2	9									
12	2052	N	2052	-0-	-0-	-0-	312	1	1722	2	N	16					74
							18	9									
01	2160	N	2160	-0-	-0-	-0-	32	1	2125	2	N	3					77
							3	9									
02	1512	N	-0-	-0-	-1512	-0-					N	1					78
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					78

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5017	X	5017	-0-	-0-	-0-	5017	2			N	-0-					175
11	5160	X	4676	-0-	-484	-0-	4676	2			N	-0-					175
12	5332	X	4782	-0-	-550	-0-	4782	2			N	-0-					175
01	5332	X	4793	-0-	-539	-0-	4758	2	35	9	N	32					207
02	4732	X	4178	-0-	-554	-0-	4175	2	3	9	N	3					210
03	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					210

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2648	-0-	-297	-0-	2564	2	84	9	N	76					303
11	2790	X	2363	-0-	-427	-0-	2363	2			N	-0-					303
12	2728	X	2383	-0-	-345	-0-	2383	2			N	-0-					303
01	2666	X	2522	-0-	-144	-0-	2457	2	65	9	N	59					362
02	2380	X	2292	-0-	-88	-0-	2292	2			N	-0-					362
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					362

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3080	-0-	-330	-0-	3066	2	14	9	N	13					150
11	3262	X	3262	-0-	-0-	-0-	3216	2	46	9	N	42					192
12	3317	X	3314	-0-	-3	-0-	3296	2	18	9	N	16					208
01	3069	X	3055	-0-	-14	-0-	3027	2	28	9	N	25					233
02	3052	X	2528	-0-	-524	-0-	2489	2	39	9	N	35					268
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					268

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2549	-0-	-1419	-0-	2538	2	11	9	N	10					157
11	3630	X	2757	-0-	-873	-0-	2750	2	7	9	N	6					163
12	3596	X	2995	-0-	-601	-0-	2995	2			N	-0-					163
01	3768	X	3768	-0-	-0-	-0-	3744	2	24	9	N	22					185
02	3248	X	3060	-0-	-188	-0-	3060	2			N	-0-					185
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					185

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1479	-0-	-288	-0-	1464	2	15	9	N	14					85
11	1500	N	1343	-0-	-157	-0-	1321	2	22	9	N	20					105
12	1612	N	1533	-0-	-79	-0-	1507	2	26	9	N	24					129
01	1488	N	1280	-0-	-208	-0-	19	1	1260	2	N	1					130
							1	9									
02	1260	N	-0-	-0-	-1260	-0-					N	2					132
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					132

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3807	X	3807	-0-	-0-	-0-	3789	2	18	9	N	16					110
11	3859	X	3859	-0-	-0-	-0-	209	1	3644	2	N	5					115
							6	9									
12	3903	X	3903	-0-	-0-	-0-	312	1	3589	2	N	2					117
							2	9									
01	3835	X	3835	-0-	-0-	-0-	56	1	3716	2	N	57					174
							63	9									
02	3360	X	-0-	-0-	-3360	-0-					N	11					185
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					185

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					162
11	2340	N	2053	-0-	-287	-0-	2053	2			N	-0-					162
12	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					162
01	2356	N	2080	-0-	-276	-0-	2080	2			N	-0-					162
02	1904	N	1900	-0-	-4	-0-	1900	2			N	-0-					162
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					162

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					363
11	1598	N	1598	-0-	-0-	-0-	1596	2	2	9	N	2					365
12	1379	N	1379	-0-	-0-	-0-	1342	2	37	9	N	34	192	1			207
01	1600	N	1600	-0-	-0-	-0-	1597	2	3	9	N	3					210
02	1487	N	1487	-0-	-0-	-0-	1424	2	63	9	N	57					267
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					267

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3427	-0-	-696	-0-	3418	2	9	9	N	8	194	1			242
11	3990	X	3122	-0-	-868	-0-	3121	2	1	9	N	1					243
12	3751	X	3111	-0-	-640	-0-	3111	2			N	-0-					243
01	3689	X	2999	-0-	-690	-0-	2999	2			N	-0-					243
02	3276	X	2580	-0-	-696	-0-	2570	2	10	9	N	9					252
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					252

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1556	N	1556	-0-	-0-	-0-	1542	2	14	9	N	13					225
11	1743	N	1743	-0-	-0-	-0-	231	1	1500	2	N	11					236
							12	9									
12	2218	N	2218	-0-	-0-	-0-	312	1	1892	2	N	13					249
							14	9									
01	2420	N	2420	-0-	-0-	-0-	35	1	2356	2	N	26	179	1			96
							29	9									
02	1344	N	-0-	-0-	-1344	-0-					N	12					108
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					108

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					137
11	2280	X	1862	-0-	-418	-0-	1862	2			N	-0-					137
12	1952	N	1952	-0-	-0-	-0-	1890	2	62	9	N	56					193
01	2325	N	1981	-0-	-344	-0-	1981	2			N	-0-					193
02	1736	N	1675	-0-	-61	-0-	1673	2	2	9	N	2					195
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					195

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					148
11	1920	N	1510	-0-	-410	-0-	1510	2			N	-0-					148
12	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					148
01	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					148
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					148
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					148

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1669	N	1669	-0-	-0-	-0-	1656	2	13	9	N	12					205
11	1500	N	1486	-0-	-14	-0-	1478	2	8	9	N	7					212
12	1268	N	1268	-0-	-0-	-0-	1267	2	1	9	N	1					213
01	1674	N	1656	-0-	-18	-0-	1656	2			N	-0-					213
02	1532	N	1532	-0-	-0-	-0-	1528	2	4	9	N	4					217
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					217

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1167	N	1167	-0-	-0-	-0-	20	1	1124	2	N	21					73
							23	9									
11	1329	N	1329	-0-	-0-	-0-	302	1	1025	2	N	2					75
							2	9									
12	1373	N	1373	-0-	-0-	-0-	312	1	1061	2	N	-0-					75
01	1280	N	1280	-0-	-0-	-0-	19	1	1242	2	N	17					92
							19	9									
02	1232	N	-0-	-0-	-1232	-0-					N	8					100
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					100

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2877	-0-	-161	-0-	2875	2	2	9	N	2					167
11	2940	X	2879	-0-	-61	-0-	2879	2			N	-0-					167
12	3007	X	2661	-0-	-346	-0-	2584	2	77	9	N	70					237
01	3007	X	2705	-0-	-302	-0-	2705	2			N	-0-					237
02	2688	X	2328	-0-	-360	-0-	2328	2			N	-0-	187	1			50
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					50

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3751	-0-	-0-	-0-	3734	2	17	9	N	15					395
11	2811	X	2811	-0-	-0-	-0-	2794	2	17	9	N	15					410
12	3100	X	3100	-0-	-0-	-0-	3094	2	6	9	N	5					415
01	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					415
02	3069	X	3069	-0-	-0-	-0-	3066	2	3	9	N	3					418
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					418

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4515	X	4515	-0-	-0-	-0-	4453	2	62	9	N	56					363
11	4710	X	4164	-0-	-546	-0-	4083	2	81	9	N	74					437
12	4867	X	4303	-0-	-564	-0-	4215	2	88	9	N	80	194	1			323
01	4867	X	3998	-0-	-869	-0-	3998	2			N	-0-					323
02	4088	X	3753	-0-	-335	-0-	3753	2			N	-0-					323
03	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					323

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5075	-0-	-226	-0-	5005	2	70	9	N	64					197
11	5092	X	5092	-0-	-0-	-0-	231	1	4794	2	N	61	197	1			61
							67	9									
12	5197	X	5197	-0-	-0-	-0-	312	1	4823	2	N	56					117
							62	9									
01	5022	X	4713	-0-	-309	-0-	69	1	4593	2	N	46					163
							51	9									
02	4536	X	-0-	-0-	-4536	-0-					N	20					183
03	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					183

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	7468	-0-	-1925	-0-	7439	2	29	9	N	26					133
11	7980	X	7923	-0-	-57	-0-	7745	2	178	9	N	162					295
12	7592	X	7592	-0-	-0-	-0-	7486	2	106	9	N	96	193	1			198
01	7508	X	7508	-0-	-0-	-0-	7436	2	72	9	N	65					263
02	6858	X	6858	-0-	-0-	-0-	6781	2	77	9	N	70					333
03	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					333

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3264	-0-	-301	-0-	3238	2	26	9	N	24					123
11	3360	X	3308	-0-	-52	-0-	209	1	3078	2	N	19					142
							21	9									
12	3406	X	3406	-0-	-0-	-0-	312	1	3071	2	N	21					163
							23	9									
01	3353	X	3353	-0-	-0-	-0-	49	1	3292	2	N	11					174
							12	9									
02	2352	X	-0-	-0-	-2352	-0-					N	17					191
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					191

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					183
11	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					183
12	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					183
01	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					183
02	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					183
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					183

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4493	-0-	-467	-0-	30	1	4429	2	N	31					201
							34	9									
11	4726	X	4726	-0-	-0-	-0-	452	1	4216	2	N	53	191	1			63
							58	9									
12	4945	X	4945	-0-	-0-	-0-	468	1	4437	2	N	36					99
							40	9									
01	4712	X	4466	-0-	-246	-0-	66	1	4390	2	N	9					108
							10	9									
02	4284	X	-0-	-0-	-4284	-0-					N	11					119
03	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					119

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1493	N	1493	-0-	-0-	-0-	1486	2	7	9	N	6	191	1			95
11	1482	N	1482	-0-	-0-	-0-	1454	2	28	9	N	25					120
12	1305	N	1305	-0-	-0-	-0-	1288	2	17	9	N	15					135
01	1487	N	1487	-0-	-0-	-0-	1485	2	2	9	N	2					137
02	1327	N	1327	-0-	-0-	-0-	1265	2	62	9	N	56					193
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					193

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4606	-0-	-602	-0-	4520	2	86	9	N	78					272
11	4950	X	4689	-0-	-261	-0-	209	1	4437	2	N	39	180	1			131
							43	9									
12	5345	X	5345	-0-	-0-	-0-	312	1	4938	2	N	86					217
							95	9									
01	4899	X	4899	-0-	-0-	-0-	71	1	4765	2	N	57	185	1			89
							63	9									
02	4312	X	-0-	-0-	-4312	-0-					N	30					119
03	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					119

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4764	-0-	-506	-0-	4719	2	45	9	N	41					130
11	4980	X	4442	-0-	-538	-0-	4416	2	26	9	N	24					154
12	4504	X	4504	-0-	-0-	-0-	4473	2	31	9	N	28					182
01	4813	X	4813	-0-	-0-	-0-	69	1	4623	2	N	110	189	1			103
							121	9									
02	3808	X	-0-	-0-	-3808	-0-					N	23					126
03	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					126

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3463	X	3463	-0-	-0-	-0-	3402	2	61	9	N	55					129
11	3168	X	3168	-0-	-0-	-0-	3142	2	26	9	N	24					153
12	4124	X	4124	-0-	-0-	-0-	4089	2	35	9	N	32					185
01	3192	X	3192	-0-	-0-	-0-	47	1	3109	2	N	33	175	1			43
							36	9									
02	2492	X	-0-	-0-	-2492	-0-					N	35					78
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					78

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6940	X	6940	-0-	-0-	-0-	6895	2	45	9	N	41					168
11	5865	X	5865	-0-	-0-	-0-	5865	2			N	-0-					168
12	6016	X	6016	-0-	-0-	-0-	6016	2			N	-0-					168
01	8277	X	5750	-0-	-2527	-0-	5750	2			N	-0-					168
02	7476	X	5489	-0-	-1987	-0-	5474	2	15	9	N	14					182
03	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					182

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6044	-0-	-683	-0-	6018	2	26	9	N	24	182	1			33
11	6510	X	5533	-0-	-977	-0-	5494	2	39	9	N	35					68
12	6138	X	6114	-0-	-24	-0-	292	1	5796	2	N	24					92
							26	9									
01	6138	X	6063	-0-	-75	-0-	89	1	5938	2	N	33					125
							36	9									
02	5544	X	-0-	-0-	-5544	-0-					N	32					157
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					157

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	3858	-0-	-1536	-0-	171	1	3569	2	N	107	178	1			142
							118	9									
11	4320	X	3858	-0-	-462	-0-	302	1	3447	2	N	99	192	1			49
							109	9									
12	3919	X	3919	-0-	-0-	-0-	312	1	3501	2	N	96					145
							106	9									
01	3593	X	3593	-0-	-0-	-0-	52	1	3442	2	N	90	158	1			77
							99	9									
02	3192	X	-0-	-0-	-3192	-0-					N	92					169
03	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					169

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	7788	-0-	-1636	-0-	7732	2	56	9	N	51	388	1			283
11	8850	X	7323	-0-	-1527	-0-	7260	2	63	9	N	57					340
12	8432	X	7299	-0-	-1133	-0-	7230	2	69	9	N	63	193	1			210
01	8339	X	7138	-0-	-1201	-0-	7050	2	88	9	N	80					290
02	7308	X	6251	-0-	-1057	-0-	6141	2	110	9	N	100					390
03	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					390

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3961	-0-	-658	-0-	3897	2	64	9	N	58	188	1			68
11	4260	X	4036	-0-	-224	-0-	4036	2			N	-0-					68
12	4278	X	4191	-0-	-87	-0-	4106	2	85	9	N	77					145
01	4061	X	2570	-0-	-1491	-0-	2570	2			N	-0-					145
02	3780	X	2769	-0-	-1011	-0-	2705	2	64	9	N	58					203
03	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					203

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1886	-0-	-718	-0-	1860	2	26	9	N	24					78
11	2400	N	2296	-0-	-104	-0-	2279	2	17	9	N	15					93
12	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					93
01	2481	N	2481	-0-	-0-	-0-	37	1	2437	2	N	6					99
							7	9									
02	2156	N	-0-	-0-	-2156	-0-					N	55					154
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					154

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4260	-0-	-483	-0-	4163	2	97	9	N	88					405
11	4560	X	3474	-0-	-1086	-0-	3435	2	39	9	N	35					440
12	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					440
01	3317	X	3251	-0-	-66	-0-	3179	2	72	9	N	65					505
02	3291	X	3291	-0-	-0-	-0-	3274	2	17	9	N	15	392	1			128
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					128

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2992	X	2992	-0-	-0-	-0-	2961	2	31	9	N	28					110
11	3092	X	3092	-0-	-0-	-0-	231	1	2838	2	N	21					131
							23	9									
12	2764	X	2764	-0-	-0-	-0-	312	1	2435	2	N	15					146
							17	9									
01	2604	X	2298	-0-	-306	-0-	34	1	2253	2	N	10					156
							11	9									
02	2352	X	-0-	-0-	-2352	-0-					N	19					175
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					175

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3161	-0-	-931	-0-	3144	2	17	9	N	15					542
11	3960	X	3577	-0-	-383	-0-	3571	2	6	9	N	5					547
12	3968	X	3368	-0-	-600	-0-	3362	2	6	9	N	5					552
01	3813	X	3131	-0-	-682	-0-	3037	2	94	9	N	85					637
02	3444	X	1620	-0-	-1824	-0-	1620	2			N	-0-					637
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					637

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2436	-0-	-1501	-0-	2403	2	33	9	N	30					137
11	3780	X	2875	-0-	-905	-0-	199	1	2667	2	N	8					145
							9	9									
12	3627	X	3396	-0-	-231	-0-	312	1	3042	2	N	38					183
							42	9									
01	3627	X	3192	-0-	-435	-0-	47	1	3122	2	N	21					204
							23	9									
02	2688	X	-0-	-0-	-2688	-0-					N	54	196	1			62
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					62

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	1999	-0-	-3147	-0-	1990	2	9	9	N	8					215
11	4740	X	2194	-0-	-2546	-0-	2150	2	44	9	N	40					255
12	3503	X	2218	-0-	-1285	-0-	2174	2	44	9	N	40					295
01	2325	X	2143	-0-	-182	-0-	2088	2	55	9	N	50					345
02	2100	X	1934	-0-	-166	-0-	1835	2	99	9	N	90					435
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					435

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3832	-0-	-384	-0-	3818	2	14	9	N	13					390
11	3990	X	3680	-0-	-310	-0-	3630	2	50	9	N	45	178	1			257
12	4030	X	3727	-0-	-303	-0-	3694	2	33	9	N	30					287
01	4030	X	3557	-0-	-473	-0-	3537	2	20	9	N	18					305
02	3584	X	3225	-0-	-359	-0-	3203	2	22	9	N	20					325
03	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					325

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1981	N	1981	-0-	-0-	-0-	1962	2	19	9	N	17					114
11	2040	N	1849	-0-	-191	-0-	1825	2	24	9	N	22					136
12	2108	N	2083	-0-	-25	-0-	2069	2	14	9	N	13					149
01	2047	N	2047	-0-	-0-	-0-	30	1	2000	2	N	15					164
							17	9									
02	1736	N	-0-	-0-	-1736	-0-					N	20					184
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					184

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4261	-0-	-916	-0-	4242	2	19	9	N	17					305
11	4920	X	4001	-0-	-919	-0-	3960	2	41	9	N	37					342
12	4588	X	3897	-0-	-691	-0-	3861	2	36	9	N	33					375
01	4557	X	3618	-0-	-939	-0-	3610	2	8	9	N	7					382
02	3976	X	3190	-0-	-786	-0-	3181	2	9	9	N	8					390
03	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					390

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3934	-0-	-1367	-0-	3934	2			N	-0-					68
11	5130	X	3530	-0-	-1600	-0-	3530	2			N	-0-					68
12	6727	X	3491	-0-	-3236	-0-	3392	2	99	9	N	90					158
01	6696	X	2691	-0-	-4005	-0-	2691	2			N	-0-					158
02	5180	X	2260	-0-	-2920	-0-	2258	2	2	9	N	2					160
03	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					160

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3575	-0-	-486	-0-	3520	2	55	9	N	50					88
11	3930	X	3569	-0-	-361	-0-	3551	2	18	9	N	16					104
12	3844	X	3583	-0-	-261	-0-	3559	2	24	9	N	22					126
01	3844	X	3198	-0-	-646	-0-	47	1	3123	2	N	25					151
							28	9									
02	3416	X	-0-	-0-	-3416	-0-					N	77					228
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					228

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24986	X	22138	-0-	-2848	-0-	21839	2	299	9	N	272	359	1			202
11	24180	X	21019	-0-	-3161	-0-	578	1	20164	2	N	252	183	1			271
							277	9									
12	23188	X	20902	-0-	-2286	-0-	780	1	19852	2	N	245	371	1			145
							270	9									
01	23188	X	18312	-0-	-4876	-0-	269	1	17958	2	N	77					222
							85	9									
02	20944	X	-0-	-0-	-20944	-0-					N	68	188	1			102
03	22134	X	NO RPT	-0-	-22134	-0-					N	NO RPT					102

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3732	-0-	-329	-0-	3723	2	9	9	N	8					365
11	3930	X	3543	-0-	-387	-0-	3524	2	19	9	N	17					382
12	3631	X	3631	-0-	-0-	-0-	3617	2	14	9	N	13					395
01	3541	X	3541	-0-	-0-	-0-	3527	2	14	9	N	13					408
02	3243	X	3243	-0-	-0-	-0-	3208	2	35	9	N	32					440
03	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					440

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4019	X	4019	-0-	-0-	-0-	3979	2	40	9	N	36					121
11	3968	X	3968	-0-	-0-	-0-	141	1	3807	2	N	18					139
							20	9									
12	4180	X	4180	-0-	-0-	-0-	312	1	3782	2	N	78					217
							86	9									
01	4191	X	4191	-0-	-0-	-0-	61	1	4095	2	N	32	190	1			59
							35	9									
02	3248	X	-0-	-0-	-3248	-0-					N	22					81
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					81

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22258	X	-0-	-0-	-22258	-0-					N	-0-					136
11	21480	X	-0-	-0-	-21480	-0-					N	-0-					136
12	19840	X	14150	-0-	-5690	-0-	1225	1	12715	2	N	191	182	1	1	8	144
							210	9									
01	20724	X	20724	-0-	-0-	-0-	301	1	20090	2	N	303	188	1			259
							333	9									
02	9184	X	-0-	-0-	-9184	-0-					N	211	196	1			274
03	14136	X	NO RPT	-0-	-14136	-0-					N	NO RPT					274

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2515	-0-	-523	-0-	31	1	2482	2	N	2					30
							2	9									
11	2910	X	2205	-0-	-705	-0-	30	1	2163	2	N	11					41
							12	9									
12	2755	N	2755	-0-	-0-	-0-	31	1	2659	2	N	59					100
							65	9									
01	2692	N	2692	-0-	-0-	-0-	39	1	2622	2	N	28					128
							31	9									
02	2072	N	-0-	-0-	-2072	-0-					N	27					155
03	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					155

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20832	X	17478	-0-	-3354	-0-	17185	2	293	9	N	266	347	1			191
11	19440	X	14629	-0-	-4811	-0-	251	1	14195	2	N	166	174	1			183
							183	9									
12	18042	X	14737	-0-	-3305	-0-	237	1	14304	2	N	178	197	1			164
							196	9									
01	18042	X	17340	-0-	-702	-0-	253	1	16879	2	N	189	194	1			159
							208	9									
02	16296	X	-0-	-0-	-16296	-0-					N	140	185	1			114
03	17484	X	NO RPT	-0-	-17484	-0-					N	NO RPT					114

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3937	-0-	-403	-0-	3937	2			N	-0-					143
11	4200	X	3872	-0-	-328	-0-	3782	2	90	9	N	82					225
12	4278	X	3819	-0-	-459	-0-	3784	2	35	9	N	32	184	1			73
01	4216	X	3842	-0-	-374	-0-	3842	2			N	-0-					73
02	3696	X	3323	-0-	-373	-0-	3323	2			N	-0-					73
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					73

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4694	-0-	-452	-0-	4682	2	12	9	N	11	193	1			328
11	4950	X	4310	-0-	-640	-0-	4277	2	33	9	N	30					358
12	4991	X	3802	-0-	-1189	-0-	3791	2	11	9	N	10					368
01	4991	X	4222	-0-	-769	-0-	4218	2	4	9	N	4					372
02	4368	X	3403	-0-	-965	-0-	3386	2	17	9	N	15					387
03	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					387

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					147

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31062	X	23843	-0-	-7219	-0-	1496	1	22127	2	N	200	338	1			110
							220	9									
11	28230	X	22342	-0-	-5888	-0-	1679	1	20385	2	N	253	186	1			177
							278	9									
12	24180	X	22214	-0-	-1966	-0-	1808	1	20010	2	N	360	392	1			145
							396	9									
01	24180	X	21675	-0-	-2505	-0-	315	1	21015	2	N	314	375	1			84
							345	9									
02	21840	X	-0-	-0-	-21840	-0-					N	289	178	1			195
03	23839	X	NO RPT	-0-	-23839	-0-					N	NO RPT					195

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	5735	-0-	-1922	-0-	5735	2			N	-0-					118
11	6420	X	5523	-0-	-897	-0-	5523	2			N	-0-					118
12	6324	X	5748	-0-	-576	-0-	5683	2	65	9	N	59					177
01	6324	X	5640	-0-	-684	-0-	5573	2	67	9	N	61					238
02	5320	X	4870	-0-	-450	-0-	4859	2	11	9	N	10	190	1			58
03	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					58

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4325	-0-	-480	-0-	4286	2	39	9	N	35					440
11	4191	X	4191	-0-	-0-	-0-	4149	2	42	9	N	38					478
12	4495	X	4163	-0-	-332	-0-	4156	2	7	9	N	6	181	1			303
01	4495	X	4096	-0-	-399	-0-	4094	2	2	9	N	2					305
02	3920	X	3611	-0-	-309	-0-	3611	2			N	-0-					305
03	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					305

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8989	-0-	-528	-0-	8933	2	56	9	N	51	363	1			150
11	9210	X	7518	-0-	-1692	-0-	7468	2	50	9	N	45					195
12	7857	X	7857	-0-	-0-	-0-	7800	2	57	9	N	52					247
01	7978	X	7978	-0-	-0-	-0-	7960	2	18	9	N	16					263
02	6160	X	5830	-0-	-330	-0-	5817	2	13	9	N	12					275
03	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					275

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3138	-0-	-1078	-0-	3127	2	11	9	N	10	191	1			157
11	4080	X	3152	-0-	-928	-0-	3132	2	20	9	N	18					175
12	3875	X	3357	-0-	-518	-0-	3357	2			N	-0-					175
01	3565	X	3303	-0-	-262	-0-	3303	2			N	-0-					175
02	2962	X	2962	-0-	-0-	-0-	2921	2	41	9	N	37					212
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					212

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	6915	-0-	-928	-0-	6847	2	68	9	N	62					332
11	7290	X	6508	-0-	-782	-0-	6425	2	83	9	N	75					407
12	7533	X	6565	-0-	-968	-0-	6531	2	34	9	N	31	190	1			248
01	7533	X	6463	-0-	-1070	-0-	6371	2	92	9	N	84					332
02	6384	X	5812	-0-	-572	-0-	5736	2	76	9	N	69	176	1			225
03	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					225

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	8569	-0-	-1413	-0-	8507	2	62	9	N	56					228
11	9390	X	7300	-0-	-2090	-0-	7235	2	65	9	N	59					287
12	DLQ G-10		7219	-0-	7219	7219	7201	2	18	9	N	16					303
01	DLQ G-10		7128	-0-	7128	14347	7051	2	77	9	N	70					373
02	20654	X	6307	-0-	-14347	-0-	6246	2	61	9	N	55	185	1			243
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					243

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	4896	-0-	-1986	-0-	4864	2	32	9	N	29					197
11	6480	X	4454	-0-	-2026	-0-	4448	2	6	9	N	5					202
12	DLQ G-10		4667	-0-	4667	4667	4622	2	45	9	N	41					243
01	DLQ G-10		3816	-0-	3816	8483	3770	2	46	9	N	42	180	1			105
02	13448	X	4965	-0-	-8483	-0-	4959	2	6	9	N	5					110
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					110

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4162	-0-	-1139	-0-	4122	2	40	9	N	36					413
11	4710	X	3618	-0-	-1092	-0-	3618	2			N	-0-					413
12	DLQ G-10		3070	-0-	3070	3070	3068	2	2	9	N	2					415
01	DLQ G-10		3151	-0-	3151	6221	3131	2	20	9	N	18					433
02	9165	X	2944	-0-	-6221	-0-	2936	2	8	9	N	7					440
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					440

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54498	X	42190	-0-	-12308	-0-	41284	2	906	9	N	824	918	1			432
11	50280	X	39513	-0-	-10767	-0-	315	1	38448	2	N	682	738	1			376
							750	9									
12	43617	X	39017	-0-	-4600	-0-	468	1	37761	2	N	716	770	1			322
							788	9									
01	43617	X	37548	-0-	-6069	-0-	543	1	36224	2	N	710	567	1			465
							781	9									
02	39396	X	-0-	-0-	-39396	-0-					N	567	556	1			476
03	42191	X	NO RPT	-0-	-42191	-0-					N	NO RPT					476

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29419	X	18758	-0-	-10661	-0-	18369	2	389	9	N	354	192	1			635
11	25890	X	17459	-0-	-8431	-0-	17024	2	435	9	N	395	380	1			650
12	DLQ G-10		16468	-0-	16468	16468	16182	2	286	9	N	260	195	1			715
01	DLQ G-10		15957	-0-	15957	32425	15905	2	52	9	N	47					762
02	45970	X	13545	-0-	-32425	-0-	13077	2	468	9	N	425	572	1			615
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					615

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46779	X	34549	-0-	-12230	-0-	72	1	33881	2	N	542	690	1			299
							596	9									
11	42420	X	33212	-0-	-9208	-0-	724	1	31950	2	N	489	570	1			218
							538	9									
12	37293	X	32547	-0-	-4746	-0-	748	1	31168	2	N	574	573	1			219
							631	9									
01	37293	X	31928	-0-	-5365	-0-	466	1	31090	2	N	338	380	1			177
							372	9									
02	32816	X	-0-	-0-	-32816	-0-					N	694	555	1			316
03	34534	X	NO RPT	-0-	-34534	-0-					N	NO RPT					316

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73222	X	51898	-0-	-21324	-0-	748	1	50344	2	N	733	893	1			216
							806	9									
11	65610	X	48454	-0-	-17156	-0-	724	1	47073	2	N	597	568	1			245
							657	9									
12	55707	X	47565	-0-	-8142	-0-	748	1	46159	2	N	598	586	1			257
							658	9									
01	55707	X	47695	-0-	-8012	-0-	696	1	46387	2	N	556	579	1			234
							612	9									
02	49952	X	-0-	-0-	-49952	-0-					N	443	386	1			291
03	51894	X	NO RPT	-0-	-51894	-0-					N	NO RPT					291

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22165	X	17425	-0-	-4740	-0-	17425	2			N	-0-					42
11	21030	X	11560	-0-	-9470	-0-	11560	2			N	-0-					42
12	DLQ G-10		16304	-0-	16304	16304	16304	2			N	-0-					42
01	DLQ G-10		14068	-0-	14068	30372	14068	2			N	-0-					42
02	42352	X	11980	-0-	-30372	-0-	11980	2			N	-0-					42
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16182	X	14536	-0-	-1646	-0-	342	1	13993	2	N	183	350	1			133
							201	9									
11	15480	X	14334	-0-	-1146	-0-	754	1	13455	2	N	114					247
							125	9									
12	14539	X	14346	-0-	-193	-0-	488	1	13627	2	N	210	370	1			87
							231	9									
01	14539	X	14088	-0-	-451	-0-	206	1	13739	2	N	130					217
							143	9									
02	13132	X	-0-	-0-	-13132	-0-					N	152	194	1			175
03	14539	X	NO RPT	-0-	-14539	-0-					N	NO RPT					175

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	R	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	355	R	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	517	R	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	574	R	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	587	R	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	527	#	499	-0-	-28	-0-	499	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					56
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					56
12	1023	N	938	-0-	-85	-0-	938	3			N	-0-					56
01	1023	N	634	-0-	-389	-0-	634	3			N	-0-					56
*02	952	N	705	-0-	-247	-0-	705	3			N	-0-					56
03	930	N	846	-0-	-84	-0-	846	3			N	-0-					56

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	539	-0-	-112	-0-	539	2			N	-0-					-0-
11	570	N	467	-0-	-103	-0-	467	2			N	-0-					-0-
12	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
01	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-
02	448	N	426	-0-	-22	-0-	426	2			N	-0-					-0-
*03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	743	-0-	-94	-0-	743	2			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
*03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

10	156	N	156	-0-	-0-	-0-	62	1	94	2	N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	60	1	46	2	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	56	1	161	2	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	62	1	127	2	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	38	1	69	2	N	-0-					-0-
03	217	N	126	-0-	-91	-0-	62	1	64	2	N	-0-					-0-

DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					38
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					38
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					38
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					38
*02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

10	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	896	N	862	-0-	-34	-0-	862	2			N	-0-					-0-
03	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

10	3361	X	3361	-0-	-0-	-0-	274	1	3087	2	Y	-0-					-0-
11	3240	X	270	-0-	-2970	-0-	270	1			Y	-0-					-0-
12	3348	X	3274	-0-	-74	-0-	267	1	3007	2	Y	-0-					-0-
01	3472	X	3442	-0-	-30	-0-	279	1	3163	2	Y	-0-					-0-
02	3136	X	3067	-0-	-69	-0-	252	1	2815	2	Y	-0-					-0-
03	3348	X	3321	-0-	-27	-0-	279	1	3042	2	Y	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22	-0-	598	2			N	-0-					81
11	600	N	513	-0-	-87	-0-	513	2			N	-0-					81
12	558	N	480	-0-	-78	-0-	480	2			N	-0-					81
01	589	N	572	-0-	-17	-0-	572	2			N	-0-					81
02	476	N	-0-	-0-	-476	-0-					N	-0-					81
03	465	N	8	-0-	-457	-0-	2	2	6	9	N	5					86

ENERVEST OPERATING, L.L.C. 252131
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1896	-0-	-0-	-0-	1888	2	8	9	N	7					57
11	1914	N	1914	-0-	-0-	-0-	1905	2	9	9	N	8					65
12	1913	N	1913	-0-	-0-	-0-	1905	2	8	9	N	7					72
01	1920	N	1920	-0-	-0-	-0-	1917	2	3	9	N	3					75
02	1592	N	1592	-0-	-0-	-0-	1573	2	19	9	N	17					92
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					92

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1870	-0-	-610	-0-	1870	3			N	-0-					-0-
11	2340	N	2042	-0-	-298	-0-	2042	3			N	-0-					-0-
12	2232	N	1191	-0-	-1041	-0-	1191	3			N	-0-					-0-
01	1860	N	1214	-0-	-646	-0-	1214	3			N	-0-					-0-
02	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
*03	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					154
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					154
12	868	N	259	-0-	-609	-0-	259	2			N	-0-					154
01	868	N	367	-0-	-501	-0-	367	2			N	-0-					154
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					154
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	10	1	289	2	N	-0-					85
11	300	N	279	-0-	-21	-0-	10	1	269	2	N	-0-					85
12	310	N	297	-0-	-13	-0-	10	1	287	2	N	-0-					85
01	310	N	214	-0-	-96	-0-	10	1	204	2	N	-0-					85
02	293	N	293	-0-	-0-	-0-	10	1	283	2	N	-0-					85
03	310	N	309	-0-	-1	-0-	10	1	299	2	N	-0-					85

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0-	-0-	279	1	419	2	N	-0-					68
11	900	N	733	-0-	-167	-0-	300	1	433	2	N	-0-					68
12	775	N	637	-0-	-138	-0-	310	1	327	2	N	-0-					68
01	713	N	711	-0-	-2	-0-	310	1	401	3	N	-0-					68
02	745	N	745	-0-	-0-	-0-	280	1	465	2	N	-0-					68
*03	707	N	707	-0-	-0-	-0-	279	1	428	3	N	-0-					68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

10	1023	N	890	-0-	-133	-0-	279	1	611	2	N	-0-					127
11	1068	N	1068	-0-	-0-	-0-	300	1	768	2	N	-0-					127
12	991	N	991	-0-	-0-	-0-	310	1	681	2	N	-0-					127
01	967	N	967	-0-	-0-	-0-	310	1	657	2	N	-0-					127
02	1008	N	902	-0-	-106	-0-	280	1	622	2	N	-0-					127
03	992	N	926	-0-	-66	-0-	279	1	647	2	N	-0-					127

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

10	434	N	11	-0-	-423	-0-	11	2			N	-0-					-0-
11	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	2			N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

10	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
11	1710	N	1415	-0-	-295	-0-	1415	2			N	-0-					-0-
12	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
02	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
*03	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

10	706	N	706	-0-	-0-	-0-	10	1	696	2	N	-0-					62
11	665	N	665	-0-	-0-	-0-	10	1	655	2	N	-0-					62
12	713	N	670	-0-	-43	-0-	10	1	660	2	N	-0-					62
01	713	N	651	-0-	-62	-0-	10	1	641	2	N	-0-					62
02	616	N	534	-0-	-82	-0-	10	1	524	2	N	-0-					62
03	682	N	617	-0-	-65	-0-	10	1	607	2	N	-0-					62

BERNSTEIN, EAST (LANSING, LO.) //CONT.// 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
11	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
12	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
01	DELQ PR		2724	-0-	2724	2724	2724	2			N	-0-					-0-
02	2800	N	2393	-0-	-407	2317	2393	2			N	-0-					-0-
*03	3100	N	2669	-0-	-431	1886	2669	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	#	4256	-0-	-177	-0-	4256	2			N	-0-					-0-
11	4200	#	4145	-0-	-55	-0-	4145	2			N	-0-					-0-
12	4278	#	4221	-0-	-57	-0-	4221	2			N	-0-					-0-
01	4278	#	4158	-0-	-120	-0-	4158	2			N	-0-					-0-
*02	3808	#	3778	-0-	-30	-0-	3778	2			N	-0-					-0-
*03	4278	#	NO RPT	-0-	-4278	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					77
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					77
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					77
01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					77
*02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					77
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					122
11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2087	N	2087	-0-	-0-	-0-	93 1	1 4	1921 72	3 9	N	65	186	1			35
11	2037	N	2037	-0-	-0-	-0-	103 2	1 4	1932	3	N	-0-					35
12	2444	N	2444	-0-	-0-	-0-	108 2	1 4	2334	3	N	-0-					35
01	2742	N	2742	-0-	-0-	-0-	137 1	1 4	2604	3	N	-0-					35
02	2464	N	2464	-0-	-0-	-0-	148 2	1 4	2314	3	N	-0-					35
*03	2595	N	2595	-0-	-0-	-0-	91 1	1 4	2503	3	N	-0-					35

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
11	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
12	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
02	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
*03	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					312
11	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					312
12	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					312
01	451	X	451	-0-	-0-	-0-	451	2			N	-0-					312
*02	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					312
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					312

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					583
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					583
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					583
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					583
*02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					583
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					583

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	R	710	-0-	-0-	-0-	29	1	681	2	N	-0-					132
11	711	R	711	-0-	-0-	-0-	24	1	684	2	N	3	118	1			17
							3	9									
12	620	#	594	-0-	-26	-0-	31	1	563	2	N	-0-					17
01	713	#	434	-0-	-279	-0-	25	1	409	2	N	-0-					17
02	913	R	913	-0-	-0-	-0-	26	1	887	2	N	-0-					17
03	744	#	496	-0-	-248	-0-	30	1	466	2	N	-0-					17

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	875	-0-	-117	-0-	875	2			N	-0-					165
11	900	N	808	-0-	-92	-0-	808	2			N	-0-					165
12	899	N	769	-0-	-130	-0-	769	2			N	-0-					165
01	868	N	689	-0-	-179	-0-	689	2			N	-0-					165
02	756	N	568	-0-	-188	-0-	568	2			N	-0-					165
03	775	N	771	-0-	-4	-0-	771	2			N	-0-					165

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	#	909	-0-	-145	-0-	86	1	823	2	N	-0-					8
11	1020	#	986	-0-	-34	-0-	24	1	962	2	N	-0-					8
12	1054	#	1039	-0-	-15	-0-	15	1	1024	2	N	-0-					8
01	974	R	974	-0-	-0-	-0-	19	1	955	2	N	-0-					8
02	924	#	903	-0-	-21	-0-	19	1	884	2	N	-0-					8
03	1054	#	1006	-0-	-48	-0-	25	1	981	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

10	775	N	103	-0-	-672	-0-	62	1	41	2	N	-0-					55
11	156	N	156	-0-	-0-	-0-	42	1	114	2	N	-0-					55
12	713	N	98	-0-	-615	-0-	36	1	62	2	N	-0-					55
01	359	N	359	-0-	-0-	-0-	20	1	339	2	N	-0-					55
02	851	N	851	-0-	-0-	-0-	44	1	807	2	N	-0-					55
*03	816	N	816	-0-	-0-	-0-	60	1	756	2	N	-0-					55

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

10	372	N	363	-0-	-9	-0-	8	1	354	3	N	-0-					-0-
							1	4									
11	360	N	344	-0-	-16	-0-	9	1	333	3	N	-0-					-0-
							2	4									
12	391	N	391	-0-	-0-	-0-	9	1	380	3	N	-0-					-0-
							2	4									
01	372	N	354	-0-	-18	-0-	7	1	346	3	N	-0-					-0-
							1	4									
02	327	N	327	-0-	-0-	-0-	7	1	318	3	N	-0-					-0-
							2	4									
03	403	N	347	-0-	-56	-0-	6	1	340	3	N	-0-					-0-
							1	4									

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

10	3048	X	3048	-0-	-0-	-0-	31	1	2973	2	N	40					80
							44	9									
11	2310	X	2310	-0-	-0-	-0-	30	1	2280	2	N	-0-					80
12	1943	X	1943	-0-	-0-	-0-	31	1	1888	2	N	22					102
							24	9									
01	3128	X	3128	-0-	-0-	-0-	31	1	3097	2	N	-0-					102
02	2320	X	2320	-0-	-0-	-0-	28	1	2292	2	N	-0-					102
*03	2483	N	2483	-0-	-0-	-0-	31	1	2452	2	N	-0-					102

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

10	2201	N	2160	-0-	-41	-0-	2160	2			N	-0-					33
11	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					33
12	2821	N	1418	-0-	-1403	-0-	1418	2			N	-0-					33
01	2170	N	1682	-0-	-488	-0-	1682	2			N	-0-					33
02	1876	N	1459	-0-	-417	-0-	1459	2			N	-0-					33
03	1426	N	1397	-0-	-29	-0-	1397	2			N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW LOWER) //CONT.// 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

10	593	R	593	-0-	-0-	-0-	593	3			N	-0-					27
11	420	#	354	-0-	-66	-0-	354	3			N	-0-					27
12	434	#	375	-0-	-59	-0-	375	3			N	-0-					27
01	589	#	319	-0-	-270	-0-	319	3			N	-0-					27
02	532	#	272	-0-	-260	-0-	272	3			N	-0-					27
03	589	#	281	-0-	-308	-0-	281	3			N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

10	837	#	823	-0-	-14	-0-	5 1	1 4	817	3	N	-0-					104
11	840	#	486	-0-	-354	-0-	6 2	1 4	478	3	N	-0-					104
12	868	#	347	-0-	-521	-0-	5 2	1 4	340	3	N	-0-					104
01	868	#	331	-0-	-537	-0-	4 1	1 4	326	3	N	-0-					104
02	756	#	295	-0-	-461	-0-	4 2	1 4	289	3	N	-0-					104
03	837	#	395	-0-	-442	-0-	3 1	1 4	391	3	N	-0-					104

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	126	-0-	-122	-0-	126	3			N	-0-					5
11	275	R	275	-0-	-0-	-0-	275	3			N	-0-					5
12	1077	R	1077	-0-	-0-	-0-	1077	3			N	-0-					5
01	677	R	677	-0-	-0-	-0-	677	3			N	-0-					5
02	469	R	469	-0-	-0-	-0-	469	3			N	-0-					5
*03	885	R	885	-0-	-0-	-0-	782	3	103	9	N	94					99

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

10	3913	R	3913	-0-	-0-	-0-	175	1	3737	3	N	-0-					5
							1	4									
11	3621	R	3621	-0-	-0-	-0-	195	1	3407	3	N	15					20
							2	4	17	9							
12	4683	R	4683	-0-	-0-	-0-	159	1	4522	3	N	-0-					20
							2	4									
01	4188	R	4188	-0-	-0-	-0-	154	1	4033	3	N	-0-					20
							1	4									
02	3572	R	3572	-0-	-0-	-0-	157	1	3381	3	N	29					49
							2	4	32	9							
*03	3593	R	3593	-0-	-0-	-0-	120	1	3472	3	N	-0-					49
							1	4									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

10	1211	R	1211	-0-	-0-	-0-	22	1	1188	3	N	-0-					57
							1	4									
11	1148	R	1148	-0-	-0-	-0-	25	1	1121	3	N	-0-					57
							2	4									
12	1185	R	1185	-0-	-0-	-0-	22	1	1161	3	N	-0-					57
							2	4									
01	1154	R	1154	-0-	-0-	-0-	23	1	1130	3	N	-0-					57
							1	4									
02	952	#	911	-0-	-41	-0-	24	1	882	3	N	3					60
							2	4	3	9							
03	1054	#	1019	-0-	-35	-0-	14	1	1000	3	N	4					64
							1	4	4	9							

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

10	1007	R	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	952	R	952	-0-	-0-	-0-	952	2			N	-0-					-0-
12	992	#	972	-0-	-20	-0-	972	2			N	-0-					-0-
01	992	#	988	-0-	-4	-0-	988	2			N	-0-					-0-
02	896	#	892	-0-	-4	-0-	892	2			N	-0-					-0-
03	992	#	982	-0-	-10	-0-	982	2			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	R	401	-0-	-0-	-0-	401	3			N	-0-					30
11	446	R	446	-0-	-0-	-0-	446	3			N	-0-					30
12	434	#	367	-0-	-67	-0-	363	3	4	9	N	4					34
01	434	#	384	-0-	-50	-0-	384	3			N	-0-					34
02	420	#	365	-0-	-55	-0-	365	3			N	-0-					34
03	465	#	309	-0-	-156	-0-	309	3			N	-0-					34

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1732	R	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
11	1170	#	972	-0-	-198	-0-	972	3			N	-0-					-0-
12	1629	R	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
01	1736	#	1180	-0-	-556	-0-	1180	3			N	-0-					-0-
02	1568	#	554	-0-	-1014	-0-	554	3			N	-0-					-0-
03	1736	#	134	-0-	-1602	-0-	134	3			N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	#	706	-0-	-441	-0-	29	1	677	2	N	-0-					266
11	980	R	980	-0-	-0-	-0-	94	1	886	2	N	-0-					266
12	1085	#	526	-0-	-559	-0-	21	1	505	2	N	-0-					266
01	1085	#	568	-0-	-517	-0-	25	1	543	2	N	-0-					266
02	980	#	252	-0-	-728	-0-	29	1	223	2	N	-0-					266
03	1023	#	293	-0-	-730	-0-	56	1	237	2	N	-0-					266

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	893	-0-	-6	-0-	887	2	6	9	N	5					97
11	810	#	801	-0-	-9	-0-	801	2			N	-0-					97
12	837	#	833	-0-	-4	-0-	831	2	2	9	N	2					99
01	899	#	847	-0-	-52	-0-	839	2	8	9	N	7					106
02	812	#	236	-0-	-576	-0-	236	2			N	-0-					106
03	899	#	422	-0-	-477	-0-	422	2			N	-0-					106

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 10/28/2014 - P&A 10/28/14

CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	455	-0-	-72	-0-	455	3			N	-0-					-0-
11	480	#	430	-0-	-50	-0-	430	3			N	-0-					-0-
12	465	#	421	-0-	-44	-0-	421	3			N	-0-					-0-
01	465	#	405	-0-	-60	-0-	405	3			N	-0-					-0-
02	420	#	255	-0-	-165	-0-	255	3			N	-0-					-0-
03	465	#	285	-0-	-180	-0-	285	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2257	-0-	-409	-0-	32	1	2224	3	N	-0-					124
							1	4									
11	2580	X	1952	-0-	-628	-0-	32	1	1918	3	N	-0-					124
							2	4									
12	2449	X	2159	-0-	-290	-0-	32	1	2110	3	N	14					138
							2	4	15	9							
01	2449	X	2048	-0-	-401	-0-	27	1	2020	3	N	-0-					138
							1	4									
02	2072	X	1710	-0-	-362	-0-	26	1	1682	3	N	-0-					138
							2	4									
03	2263	X	1984	-0-	-279	-0-	24	1	1956	3	N	3					141
							1	4	3	9							

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	308	-0-	-2	-0-	6	1	301	3	N	-0-					24
							1	4									
11	300	X	298	-0-	-2	-0-	7	1	289	3	N	-0-					24
							2	4									
12	310	X	289	-0-	-21	-0-	7	1	280	3	N	-0-					24
							2	4									
01	310	X	276	-0-	-34	-0-	10	1	265	3	N	-0-					24
							1	4									
02	280	X	270	-0-	-10	-0-	6	1	262	3	N	-0-					24
							2	4									
*03	340	X	340	-0-	-0-	-0-	6	1	296	3	N	34	34	5			24
							1	4	37	9							

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2564	N	2564	-0-	-0-	-0-	2557	2	7	9	N	6	174	1			31
11	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					31
12	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					31
01	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					31
02	1848	N	1593	-0-	-255	-0-	1593	2			N	-0-					31
*03	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					31

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15801	X	15801	-0-	-0-	-0-	15710	2	91	9	N	83	197	1			253
11	13804	X	13804	-0-	-0-	-0-	13701	2	103	9	N	94					347
12	DLQ G-10		13835	-0-	13835	13835	13701	2	134	9	N	122	196	1			273
01	DLQ G-10		13878	-0-	13878	27713	13775	2	103	9	N	94					367
02	39755	X	12042	-0-	-27713	-0-	11945	2	97	9	N	88	193	1			262
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					262

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2855	-0-	-276	-0-	2854	2	1	9	N	1	36	1			43
11	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					43
12	3286	X	2835	-0-	-451	-0-	2829	2	6	9	N	5					48
01	3286	X	3115	-0-	-171	-0-	3115	2			N	-0-					48
02	2968	X	2507	-0-	-461	-0-	2507	2			N	-0-					48
03	3224	X	2807	-0-	-417	-0-	2796	2	11	9	N	10					58

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4809	-0-	-1050	-0-	97	1	4712	2	N	-0-					55
11	5670	X	4877	-0-	-793	-0-	93	1	4778	2	N	5	2	8			58
							6	9									
12	5859	X	4441	-0-	-1418	-0-	90	1	4348	2	N	3					61
							3	9									
01	5239	X	4461	-0-	-778	-0-	82	1	4377	2	N	2					63
							2	9									
02	5212	X	5212	-0-	-0-	-0-	85	1	5127	2	N	-0-					63
*03	5441	X	5441	-0-	-0-	-0-	97	1	5341	2	N	3					66
							3	9									

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4660	X	4660	-0-	-0-	-0-	92	1	4568	2	N	-0-					43
11	4560	X	3800	-0-	-760	-0-	91	1	3707	2	N	2	2	8			43
							2	9									
12	4712	X	4207	-0-	-505	-0-	96	1	4111	2	N	-0-					43
01	4712	X	4027	-0-	-685	-0-	92	1	3933	2	N	2					45
							2	9									
02	4200	X	3552	-0-	-648	-0-	82	1	3469	2	N	1					46
							1	9									
03	4650	X	3340	-0-	-1310	-0-	89	1	3249	2	N	2					48
							2	9									

MGE RESOURCES, INC. 563288
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	45	1	733	2	N	-0-					-0-
11	718	N	718	-0-	-0-	-0-	36	1	682	2	N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	36	1	718	2	N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	27	1	749	2	N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	27	1	676	2	N	-0-					-0-
03	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	1	-0-	-30	-0-	1	4			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*01	2	X	1	-0-	-1	-0-	1	4			N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3979	-0-	-206	-0-	37	1	3932	3	N	8					188
							1	4	9	9							
11	3960	X	3768	-0-	-192	-0-	41	1	3702	3	N	21	196	1			13
							2	4	23	9							
12	4092	X	4036	-0-	-56	-0-	38	1	3996	3	N	-0-					13
							2	4									
01	4061	X	3786	-0-	-275	-0-	33	1	3712	3	N	36					49
							1	4	40	9							
02	3612	X	2784	-0-	-828	-0-	32	1	2731	3	N	17					66
							2	4	19	9							
03	4030	X	3967	-0-	-63	-0-	29	1	3937	3	N	-0-					66
							1	4									

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					129
11	1110	N	993	-0-	-117	-0-	993	3			N	-0-					129
12	1054	N	817	-0-	-237	-0-	817	3			N	-0-					129
01	1054	N	824	-0-	-230	-0-	824	3			N	-0-					129
02	924	N	787	-0-	-137	-0-	763	3	24	9	N	22					151
*03	873	N	873	-0-	-0-	-0-	872	3	1	4	N	-0-					151

CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	628	-0-	-54	-0-	10	1	618	2	N	-0-					116
11	660	X	659	-0-	-1	-0-	10	1	649	2	N	-0-					116
12	713	X	427	-0-	-286	-0-	10	1	417	2	N	-0-					116
01	713	X	137	-0-	-576	-0-	10	1	127	2	N	-0-					116
02	644	X	293	-0-	-351	-0-	10	1	283	2	N	-0-					116
03	682	X	440	-0-	-242	-0-	10	1	430	2	N	-0-					116

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2444	-0-	-5	-0-	31	1	2413	2	N	-0-					-0-
11	2488	X	2488	-0-	-0-	-0-	30	1	2458	2	N	-0-					-0-
12	2387	X	2380	-0-	-7	-0-	30	1	2350	2	N	-0-					-0-
01	2449	X	2212	-0-	-237	-0-	31	1	2181	2	N	-0-					-0-
02	2324	X	1832	-0-	-492	-0-	28	1	1804	2	N	-0-					-0-
03	2573	X	2046	-0-	-527	-0-	30	1	2016	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. //CONT.// 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	950	-0-	-507	-0-	950	3			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
03	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

10	2046	X	1921	-0-	-125	-0-	1921	3			N	-0-					4
11	1950	X	1843	-0-	-107	-0-	1843	3			N	-0-					4
12	1984	X	1878	-0-	-106	-0-	1878	3			N	-0-					4
01	1984	X	1653	-0-	-331	-0-	1653	3			N	-0-					4
02	1792	X	1300	-0-	-492	-0-	1300	3			N	-0-					4
03	1922	X	1435	-0-	-487	-0-	1435	3			N	-0-					4

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

10	3373	R	3373	-0-	-0-	-0-	78	1	3295	2	N	-0-					84
11	3030	#	2993	-0-	-37	-0-	75	1	2918	2	N	-0-					84
12	3937	#	2996	-0-	-941	-0-	78	1	2918	2	N	-0-					84
01	3937	#	2757	-0-	-1180	-0-	78	1	2679	2	N	-0-					84
02	3556	#	2395	-0-	-1161	-0-	70	1	2325	2	N	-0-					84
03	3379	#	2535	-0-	-844	-0-	78	1	2457	2	N	-0-					84

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

10	372	N	326	-0-	-46	-0-	326	2			N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	2			N	-0-					-0-
12	341	N	189	-0-	-152	-0-	189	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3108	X	3108	-0-	-0-	-0-	197	1	2911	2	N	-0-					162
11	2850	X	2850	-0-	-0-	-0-	192	1	2658	2	N	-0-					162
12	2819	X	2819	-0-	-0-	-0-	196	1	2623	2	N	-0-					162
01	2607	X	2607	-0-	-0-	-0-	186	1	2415	2	N	5	152	1			15
							6	9									
02	2136	X	2136	-0-	-0-	-0-	171	1	1962	2	N	3					18
							3	9									
*03	2374	X	2374	-0-	-0-	-0-	170	1	2193	2	N	10					28
							11	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	835	-0-	-2	-0-	51	1	756	2	N	25					80
							28	9									
11	810	N	715	-0-	-95	-0-	48	1	667	2	N	-0-					80
12	806	N	786	-0-	-20	-0-	52	1	688	2	N	42					122
							46	9									
01	837	N	766	-0-	-71	-0-	54	1	701	2	N	10					132
							11	9									
02	672	N	669	-0-	-3	-0-	53	1	602	2	N	13					145
							14	9									
03	775	N	689	-0-	-86	-0-	46	1	593	2	N	45	175	1			15
							50	9									

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	510	#	393	-0-	-117	-0-	393	3			N	-0-					-0-
12	527	#	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	527	#	287	-0-	-240	-0-	287	3			N	-0-					-0-
02	448	#	293	-0-	-155	-0-	293	3			N	-0-					-0-
03	434	#	114	-0-	-320	-0-	114	3			N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	-0-	-0-	-4030	-0-					N	-0-					135
11	3900	X	-0-	-0-	-3900	-0-					N	-0-					135
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					135
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					135
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	135	1			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3684	-0-	584	584	3673	2	11	9	N	10					50
11	3000	N	2913	-0-	-87	497	2911	2	2	9	N	2					52
12	2272	N	1775	-0-	-497	-0-	1775	2			N	-0-					52
01	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					52
02	2184	X	-0-	-0-	-2184	-0-					N	7					59
03	858	X	-0-	-0-	-858	-0-					N	-0-					59

DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	479	-0-	-3985	-0-	188	1	291	2	Y	-0-					52
11	4020	X	150	-0-	-3870	-0-	150	2			Y	-0-					52
12	2015	X	113	-0-	-1902	-0-	113	2			Y	-0-					52
01	1271	X	-0-	-0-	-1271	-0-					Y	1	1	8			52
02	1148	X	97	-0-	-1051	-0-	97	2			Y	-0-					52
03	465	X	35	-0-	-430	-0-	35	2			Y	-0-					52

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13163	X	13163	-0-	-0-	-0-	13163	2			Y	-0-					23
05	8999	X	8999	-0-	-0-	-0-	8999	2			Y	-0-					23
06	10750	X	10750	-0-	-0-	-0-	10750	2			Y	-0-					23
07	13609	X	8335	-0-	-5274	-0-	8335	2			Y	-0-					23
08	13609	X	9586	-0-	-4023	-0-	9586	3			Y	-0-					23
09	13170	X	10903	-0-	-2267	-0-	10902	3	1	9	Y	1	24	1			-0-
10	11098	X	7791	-0-	-3307	-0-	7791	3			Y	-0-					-0-
11	10740	X	5232	-0-	-5508	-0-	5232	3			Y	-0-					-0-
12	11253	X	8376	-0-	-2877	-0-	8376	3			Y	-0-					-0-
01	11253	X	5445	-0-	-5808	-0-	99	1	5346	3	Y	-0-					-0-
02	10164	X	4462	-0-	-5702	-0-	4454	3	8	9	Y	7					7
03	8370	X	6712	-0-	-1658	-0-	365	1	6334	3	Y	12					19
							13	9									

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					4
11	1897	N	1897	-0-	-0-	-0-	1897	2			Y	-0-					4
12	1705	N	1629	-0-	-76	-0-	1629	2			Y	-0-					4
01	1579	N	1579	-0-	-0-	-0-	23	1	1544	2	Y	11					15
							12	9									
02	1764	N	-0-	-0-	-1764	-0-					Y	-0-					15
03	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					15

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7359	X	7359	-0-	-0-	-0-	398	1	6952	2	N	8					47
							9	9									
11	6834	X	6834	-0-	-0-	-0-	554	1	6249	2	N	28	18	8			57
							31	9									
12	6916	X	6916	-0-	-0-	-0-	592	1	6313	2	N	10	2	8			65
							11	9									
01	6789	X	6290	-0-	-499	-0-	81	1	5407	2	N	729	719	1			75
							802	9									
02	6132	X	-0-	-0-	-6132	-0-					N	-0-					75
03	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					75

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					42
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					42
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					42
01	93	N	59	-0-	-34	-0-	59	2			N	-0-					42
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					42
*03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					42

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2776	-0-	-262	-0-	2776	2			N	-0-					37
11	2790	X	2088	-0-	-702	-0-	2088	2			N	-0-					37
12	2883	X	2188	-0-	-695	-0-	2188	2			N	-0-					37
01	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					37
02	2800	N	3359	-0-	559	559	3359	2			N	-0-					37
*03	3100	N	3628	-0-	528	1087	3628	2			N	-0-					37

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3057	X	3057	-0-	-0-	-0-	78	1	2979	2	N	-0-					-0-
11	2582	X	2582	-0-	-0-	-0-	50	1	2532	2	N	-0-					-0-
12	1712	X	1712	-0-	-0-	-0-	92	1	1620	2	N	-0-					-0-
01	496	X	431	-0-	-65	-0-	65	1	365	2	N	1	1	8			-0-
							1	9									
02	448	X	111	-0-	-337	-0-	111	2			N	-0-					-0-
03	496	X	431	-0-	-65	-0-	20	1	411	2	N	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					20
11	1658	N	1658	-0-	-0-	-0-	28	1	1630	2	N	-0-					20
12	2015	N	1220	-0-	-795	-0-	41	1	1179	2	N	-0-					20
01	2028	N	2028	-0-	-0-	-0-	41	1	1987	2	N	-0-					20
02	2058	N	2058	-0-	-0-	-0-	37	1	2021	2	N	-0-					20
*03	2391	N	2391	-0-	-0-	-0-	28	1	2363	2	N	-0-					20

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
12	SWR 10		-0-	-0-	-0-	26604					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	26604					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

10	1054	N	1043	-0-	-11	-0-	1043	2		N	-0-					-0-
11	1020	N	982	-0-	-38	-0-	982	2		N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	2		N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	1112	2		N	-0-					-0-
02	924	N	856	-0-	-68	-0-	856	2		N	-0-					-0-
*03	1138	N	1138	-0-	-0-	-0-	1138	2		N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3433	-0-	-8	-0-	3374	2	59	9	N	54					146
11	3330	X	3306	-0-	-24	-0-	3251	2	55	9	N	50					196
12	3502	X	3502	-0-	-0-	-0-	3457	2	45	9	N	41					237
01	3441	X	3217	-0-	-224	-0-	47	1	3101	2	N	63					300
							69	9									
02	3108	X	-0-	-0-	-3108	-0-					N	49	192	1			157
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					157

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

*10	279	X	2083	-0-	1804	B	-1919	1992	2	91	9	N	83				157
*11	0	X	777	-0-	777	B	-1142	777	2			N	-0-				157
*12	0	X	632	-0-	632	B	-510	632	2			N	-0-				157
01	2077	X	1075	-0-	-1002	B	-510	1069	2	6	9	N	5				162
02	1876	X	544	-0-	-1332	B	-510	524	2	20	9	N	18	114	1		66
03	2077	X	546	-0-	-1531	B	-510	539	2	7	9	N	6				72

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-

BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					87
11	652	N	652	-0-	-0- B	-0-	650	2	2	9	N	2					89
12	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					89
01	1449	N	1449	-0-	-0- B	-0-	10	1	643	2	N	724	719	1			94
							796	9									
02	504	N	-0-	-0-	-504 B	-0-					N	-0-					94
03	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					94

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2261	N	2261	-0-	-0- B	-0-	2198	2	63	9	N	57					199
11	2167	N	2167	-0-	-0- B	-0-	2113	2	54	9	N	49	1	8			247
12	2263	N	2262	-0-	-1 B	-0-	2208	2	54	9	N	49	183	1	5	8	108
01	3255	X	3255	-0-	-0- B	-0-	33	1	2177	2	N	950	898	1			160
							1045	9									
02	2016	N	-0-	-0-	-2016 B	-0-					N	35					195
03	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					195

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					85
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					85
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					85
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					85

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3148	X	3148	-0-	-0- B	-0-	3013	2	135	9	N	123	184	1			150
11	3139	X	3139	-0-	-0- B	-0-	3028	2	111	9	N	101	183	1			68
12	3069	X	3062	-0-	-7 B	-0-	2953	2	109	9	N	99					167
01	3607	X	3607	-0-	-0- B	-0-	41	1	2717	2	N	772	719	1			220
							849	9									
02	2940	X	-0-	-0-	-2940 B	-0-					N	93	189	1			124
03	3255	X	NO RPT	-0-	-3255 B	-0-					N	NO RPT					124

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					49
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					49
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					49

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	478	-0-	-111 B	-0-	478	2			N	-0-					130
11	570	N	423	-0-	-147 B	-0-	421	2	2	9	N	2					132
12	527	N	431	-0-	-96 B	-0-	431	2			N	-0-					132
01	465	N	415	-0-	-50 B	-0-	6	1	409	2	N	-0-					132
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					132
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					132

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	462	-0-	-313 B	-0-	462	2			N	-0-					18
11	750	X	431	-0-	-319 B	-0-	431	2			N	-0-					18
12	435	X	435	-0-	-0- B	-0-	435	2			N	-0-					18
01	403	X	397	-0-	-6 B	-0-	6	1	390	2	N	1					19
							1	9									
02	364	X	-0-	-0-	-364 B	-0-					N	1					20
03	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					20

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	610	-0-	-10 B	-0-	601	2	9	9	N	8					260
11	570	N	543	-0-	-27 B	-0-	537	2	6	9	N	5					265
12	620	N	612	-0-	-8 B	-0-	590	2	22	9	N	20					285
01	1412	N	1412	-0-	-0- B	-0-	9	1	587	2	N	742	719	1			308
							816	9									
02	504	N	-0-	-0-	-504 B	-0-					N	4					312
03	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					312

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2264	N	2264	-0-	-0- B	-0-	2211	2	53	9	N	48	1	8			152
11	1950	N	54	-0-	-1896 B	-0-	51	2	3	9	N	3					155
12	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					155
01	2263	N	-0-	-0-	-2263 B	-0-					N	721	719	1			157
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					157
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					157

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1245	-0-	-119 B	-0-	1219	2	26	9	N	24	1	8			65
11	1189	N	1189	-0-	-0- B	-0-	1166	2	23	9	N	21					86
12	1240	N	757	-0-	-483 B	-0-	739	2	18	9	N	16					102
01	1240	N	-0-	-0-	-1240 B	-0-					N	721	719	1			104
02	1120	N	-0-	-0-	-1120 B	-0-					N	-0-					104
03	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					104

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					18
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					18
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					18
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					121
11	1401	N	1401	-0-	-0- B	-0-	1399	2	2	9	N	2					123
12	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					123
01	1453	N	1453	-0-	-0- B	-0-	21	1	1431	2	N	1					124
							1	9									
02	1092	N	-0-	-0-	-1092 B	-0-					N	78	172	1			30
03	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					30

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1187	-0-	-53 B	-0-	1141	2	46	9	N	42					181
11	1298	N	1298	-0-	-0- B	-0-	1265	2	33	9	N	30	182	1			29
12	1517	N	1517	-0-	-0- B	-0-	1471	2	46	9	N	42					71
01	2451	N	2451	-0-	-0- B	-0-	24	1	1602	2	N	750	719	1			102
							825	9									
02	1204	N	-0-	-0-	-1204 B	-0-					N	6					108
03	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					108

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1261	-0-	-258 B	-0-	1254	2	7	9	N	6					101
11	1260	X	1201	-0-	-59 B	-0-	1184	2	17	9	N	15					116
12	1243	N	1243	-0-	-0- B	-0-	1224	2	19	9	N	17					133
01	1209	N	1095	-0-	-114 B	-0-	16	1	1057	2	N	20					153
							22	9									
02	1092	N	-0-	-0-	-1092 B	-0-					N	11					164
03	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					164

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1566	-0-	-170 B	-0-	1555	2	11	9	N	10					123
11	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					123
12	1488	N	456	-0-	-1032 B	-0-	442	2	14	9	N	13					136
01	1488	N	137	-0-	-1351 B	-0-	2	1	133	2	N	2					138
							2	9									
02	1344	N	-0-	-0-	-1344 B	-0-					N	1					139
03	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					139

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4858	X	4858	-0-	-0- B	-0-	4858	2			N	-0-					32
11	3991	X	3991	-0-	-0- B	-0-	3991	2			N	-0-					32
12	4620	X	4620	-0-	-0- B	-0-	4620	2			N	-0-					32
01	5211	X	5211	-0-	-0- B	-0-	65	1	4318	2	N	753	719	1			66
							828	9									
02	4032	X	-0-	-0-	-4032 B	-0-					N	5					71
03	4464	X	NO RPT	-0-	-4464 B	-0-					N	NO RPT					71

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	9	-0-	-84 B	-0-	9	2			N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	968	N	968	-0-	-0- B	-0-	29	2	939	9	N	854	719	1			135
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					135
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					135

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0- B	-0-	527	2	11	9	N	10					122
11	512	N	512	-0-	-0- B	-0-	503	2	9	9	N	8					130
12	558	N	379	-0-	-179 B	-0-	369	2	10	9	N	9					139
01	527	N	475	-0-	-52 B	-0-	7	1	455	2	N	12					151
							13	9									
02	476	N	-0-	-0-	-476 B	-0-					N	73	211	1			13
03	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					13

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0- B	-0-	753	2	6	9	N	5					43
11	720	N	720	-0-	-0- B	-0-	716	2	4	9	N	4					47
12	734	N	734	-0-	-0- B	-0-	733	2	1	9	N	1					48
01	1508	N	1508	-0-	-0- B	-0-	11	1	704	2	N	721	719	1			50
							793	9									
02	420	N	-0-	-0-	-420 B	-0-					N	1					51
03	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					51

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	-0-	-0-	-434 B	-0-					N	-0-					85
11	420	X	-0-	-0-	-420 B	-0-					N	-0-					85
12	434	X	-0-	-0-	-434 B	-0-					N	-0-					85
01	522	X	522	-0-	-0- B	-0-	522	2			N	-0-					85
02	446	X	446	-0-	-0- B	-0-	446	2			N	-0-					85
03	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					85

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3504	-0-	-247 B	-10634	3467	2	37	9	N	34	1	8			112
11	3630	X	3831	-0-	201 B	-10433	3806	2	25	9	N	23	1	8			134
12	3689	X	3970	-0-	281 B	-10152	3915	2	55	9	N	50	19	8			165
01	3596	X	4347	-0-	751 B	-9401	52	1	3471	2	N	749	719	1			195
							824	9									
02	3444	X	-0-	-0-	-3444 B	-9401					N	9					204
03	3813	X	NO RPT	-0-	-3813 B	-9401					N	NO RPT					204

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3589	-0-	-38 B	-79455	374	1	3191	2	N	22	2	8			72
							24	9									
11	3240	X	3440	-0-	200 B	-79255	362	1	3059	2	N	17					89
							19	9									
12	3596	X	3576	-0-	-20 B	-79255	374	1	3179	2	N	21	3	8			107
							23	9									
01	3596	X	3987	-0-	391 B	-78864	47	1	3115	2	N	750	719	1			138
							825	9									
02	3248	X	-0-	-0-	-3248 B	-78864					N	26					164
03	3596	X	NO RPT	-0-	-3596 B	-78864					N	NO RPT					164

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2959	-0-	-513 B	-0-	60	1	2832	2	N	61	1	8			142
							67	9									
11	3270	X	2857	-0-	-413 B	-0-	183	1	2617	2	N	52	1	8			193
							57	9									
12	3162	X	3031	-0-	-131 B	-0-	468	1	2491	2	N	65	184	1	1	8	73
							72	9									
01	3692	X	3692	-0-	-0- B	-0-	42	1	2813	2	N	761	719	1			115
							837	9									
02	2716	X	-0-	-0-	-2716 B	-0-					N	57					172
03	3038	X	NO RPT	-0-	-3038 B	-0-					N	NO RPT					172

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

10	1448	X	223	-0-	-1225 B	-0-	172	2	51	9	N	46					155
11	330	N	158	-0-	-172 B	-0-	111	2	47	9	N	43					198
12	T. A.		442	-0-	442 B	442	375	2	67	9	N	61					259
01	T. A.		49	-0-	49 B	491	1	1	40	2	N	7					266
							8	9									
02	T. A.		-0-	-0-	-0- B	491					N	4	187	1			83
03	0	X	NO RPT	-0-	-0- B	491					N	NO RPT					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

10	372	N	372	-0-	-0- B	-0-	351	2	21	9	N	19					95
11	372	N	372	-0-	-0- B	-0-	353	2	19	9	N	17					112
12	384	N	384	-0-	-0- B	-0-	362	2	22	9	N	20					132
01	1104	N	1104	-0-	-0- B	-0-	4	1	276	2	N	749	719	1			162
							824	9									
02	280	N	-0-	-0-	-280 B	-0-					N	16					178
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					178

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

10	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					39
11	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					39
12	2697	N	2412	-0-	-285	-0-	2412	2			N	-0-					39
01	2542	N	2089	-0-	-453	-0-	2089	2			N	-0-					39
*02	2100	N	1893	-0-	-207	-0-	1893	2			N	-0-					39
03	2418	N	2267	-0-	-151	-0-	2267	2			N	-0-					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	16	1			27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

10	384 X	384	-0-	-0-	-0-	339	3	45	9	N	41					194
11	330 X	217	-0-	-113	-0-	185	3	32	9	N	29	178	1			45
12	434 X	3	-0-	-431	-0-	3	3			N	-0-					45
01	499 X	499	-0-	-0-	-0-	313	3	186	9	N	169					214
02	392 X	172	-0-	-220	-0-	122	3	50	9	N	45	182	1			77
03	372 X	364	-0-	-8	-0-	291	3	73	9	N	66					143

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

10	1860 X	1807	-0-	-53	-0-	1751	2	56	9	N	51	192	1			67
11	1770 X	1758	-0-	-12	-0-	1686	2	72	9	N	65					132
12	1829 X	1785	-0-	-44	-0-	1730	2	55	9	N	50					182
01	1829 X	1720	-0-	-109	-0-	1659	2	61	9	N	55					237
*02	1716 X	1716	-0-	-0-	-0-	114	1	1547	2	N	50	194	1			93
						55	9									
03	1829 X	1798	-0-	-31	-0-	35	1	1700	2	N	57					150
						63	9									

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

10	3348 X	2573	-0-	-775	-0-	108	1	2410	2	N	50					293
						55	9									
11	3480 X	2670	-0-	-810	-0-	105	1	2519	2	N	42					335
						46	9									
12	3596 X	3093	-0-	-503	-0-	107	1	2932	2	N	49	186	1			198
						54	9									
01	3596 X	2371	-0-	-1225	-0-	2340	2	31	9	N	28					226
02	2940 X	2795	-0-	-145	-0-	220	1	2523	2	N	47					273
						52	9									
*03	3100 X	2362	-0-	-738	-0-	32	1	2278	2	N	47					320
						52	9									

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	98	1			22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

10	0	X	-0-	-0-	-0-	-0-					N	-0-					110
11	0	X	-0-	-0-	-0-	-0-					N	-0-					110
12	0	X	-0-	-0-	-0-	-0-					N	-0-					110
01	0	X	-0-	-0-	-0-	-0-					N	-0-					110
02	0	X	-0-	-0-	-0-	-0-					N	27					137
*03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					137

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

10	2003	N	2003	-0-	-0-	-0-	1975	2	28	9	N	25					211
11	1878	N	1878	-0-	-0-	-0-	1832	2	46	9	N	42	191	1			62
12	2014	N	2014	-0-	-0-	-0-	2011	2	3	9	N	3					65
01	1940	N	1940	-0-	-0-	-0-	1932	2	8	9	N	7					72
02	1831	N	1831	-0-	-0-	-0-	1801	2	30	9	N	27					99
*03	1887	N	1887	-0-	-0-	-0-	1873	2	14	9	N	13					112

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

10	2015	X	1897	-0-	-118	-0-	1814	2	83	9	N	75	186	1			33
11	1950	X	1377	-0-	-573	-0-	1358	2	19	9	N	17					50
12	1736	N	1248	-0-	-488	-0-	1231	2	17	9	N	15					65
01	1798	N	962	-0-	-836	-0-	962	2			N	-0-					65
02	1260	N	1255	-0-	-5	-0-	1255	2			N	-0-					65
*03	1569	N	1569	-0-	-0-	-0-	1555	2	14	9	N	13					78

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

10	14B2 EXT		3258	-0-	3258	18514	3239	2	19	9	N	17					242
11	14B2 EXT		3030	-0-	3030	21544	3012	2	18	9	N	16	73	1			185
12	24814	X	3270	-0-	-21544	-0-	3270	2			N	-0-					185
01	3255	X	3099	-0-	-156	-0-	3080	2	19	9	N	17					202
02	2940	X	2565	-0-	-375	-0-	2559	2	6	9	N	5					207
03	3255	X	2887	-0-	-368	-0-	2879	2	8	9	N	7					214

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	582	-0-	-193	-0-	582	2			N	-0-					209
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					209
12	570	N	570	-0-	-0-	-0-	570	2			N	-0-					209
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					209
02	392	N	351	-0-	-41	-0-	350	2	1	9	N	1					210
*03	699	N	699	-0-	-0-	-0-	686	2	13	9	N	12					222

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

10	1054	N	1039	-0-	-15	-0-	97	1	929	2	N	12					149
							13	9									
11	960	N	802	-0-	-158	-0-	19	1	783	2	N	-0-					149
12	1033	N	1033	-0-	-0-	-0-	14	1	977	2	N	38	179	1			8
							42	9									
01	1166	N	1166	-0-	-0-	-0-	22	1	1136	2	N	7					15
							8	9									
02	1009	N	1009	-0-	-0-	-0-	22	1	985	2	N	2					17
							2	9									
03	1023	N	949	-0-	-74	-0-	24	1	922	2	N	3					20
							3	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

10	1302	N	1232	-0-	-70	-0-	1232	2			N	-0-					152
11	1260	N	1114	-0-	-146	-0-	1114	2			N	-0-					152
12	1271	N	1008	-0-	-263	-0-	1008	2			N	-0-					152
01	1240	N	1079	-0-	-161	-0-	1079	2			N	-0-					152
02	1036	N	923	-0-	-113	-0-	923	2			N	-0-					152
03	1023	N	948	-0-	-75	-0-	948	2			N	-0-					152

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

10	1643	N	1559	-0-	-84	-0-	1553	2	6	9	N	5					89
11	1560	N	1300	-0-	-260	-0-	1289	2	11	9	N	10					99
12	1550	N	1411	-0-	-139	-0-	1399	2	12	9	N	11					110
01	1550	N	1473	-0-	-77	-0-	1467	2	6	9	N	5					115
02	1204	N	927	-0-	-277	-0-	927	2			N	-0-					115
*03	1580	N	1580	-0-	-0-	-0-	1572	2	8	9	N	7					122

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

10	1395	N	1388	-0-	-7	-0-	1351	2	37	9	N	34					129
11	1350	N	1135	-0-	-215	-0-	1090	2	45	9	N	41					170
12	1395	N	1211	-0-	-184	-0-	1185	2	26	9	N	24					194
01	1395	N	1104	-0-	-291	-0-	1068	2	36	9	N	33					227
02	1064	N	811	-0-	-253	-0-	794	2	17	9	N	15					242
03	1209	N	1209	-0-	-0-	-0-	1174	2	35	9	N	32	189	1			85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1074	-0-	-383	-0-	1066	2	8	9	N	7					69
11	1290	N	1010	-0-	-280	-0-	991	2	19	9	N	17					86
12	1085	N	799	-0-	-286	-0-	779	2	20	9	N	18					104
01	1085	N	799	-0-	-286	-0-	764	2	35	9	N	32					136
02	952	N	906	-0-	-46	-0-	906	2			N	-0-					136
*03	1187	N	1187	-0-	-0-	-0-	1178	2	9	9	N	8					144

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1516	-0-	-65	-0-	1510	2	6	9	N	5					229
11	1470	N	1347	-0-	-123	-0-	1340	2	7	9	N	6	190	1			45
12	1488	N	1347	-0-	-141	-0-	1339	2	8	9	N	7					52
01	1519	N	1079	-0-	-440	-0-	1073	2	6	9	N	5					57
02	1260	N	864	-0-	-396	-0-	856	2	8	9	N	7					64
03	1333	N	1136	-0-	-197	-0-	1129	2	7	9	N	6					70

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1572	-0-	-40	-0-	1563	2	9	9	N	8					184
11	1470	N	1374	-0-	-96	-0-	1364	2	10	9	N	9	159	1			34
12	1550	N	1200	-0-	-350	-0-	1200	2			N	-0-					34
01	1581	N	1526	-0-	-55	-0-	1517	2	9	9	N	8					42
02	1288	N	1287	-0-	-1	-0-	1278	2	9	9	N	8					50
*03	1304	N	1304	-0-	-0-	-0-	1294	2	10	9	N	9					59

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3662	X	3662	-0-	-0-	-0-	3631	2	31	9	N	28					123
11	3136	X	3136	-0-	-0-	-0-	3093	2	43	9	N	39					162
12	3090	X	3090	-0-	-0-	-0-	3062	2	28	9	N	25					187
01	3616	X	3616	-0-	-0-	-0-	3610	2	6	9	N	5					192
02	3341	X	3341	-0-	-0-	-0-	3334	2	7	9	N	6					198
*03	3439	X	3439	-0-	-0-	-0-	3432	2	7	9	N	6					204

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2117	-0-	-208	-0-	198	1	1889	2	N	27	184	1			48
							30	9									
11	2190	N	2110	-0-	-80	-0-	50	1	2029	2	N	28					76
							31	9									
12	2077	N	1888	-0-	-189	-0-	27	1	1839	2	N	20					96
							22	9									
01	2134	N	2134	-0-	-0-	-0-	38	1	1984	2	N	102					198
							112	9									
02	1960	N	1956	-0-	-4	-0-	41	1	1886	2	N	26	189	1			35
							29	9									
*03	2495	N	2495	-0-	-0-	-0-	62	1	2409	2	N	22					57
							24	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					115
11	2190	N	1585	-0-	-605	-0-	1544	2	41	9	N	37					152
12	2232	N	1565	-0-	-667	-0-	1546	2	19	9	N	17					169
01	2170	N	1453	-0-	-717	-0-	1440	2	13	9	N	12					181
02	1530	N	1530	-0-	-0-	-0-	1513	2	17	9	N	15					196
*03	1569	N	1569	-0-	-0-	-0-	1551	2	18	9	N	16					212

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					160
11	1470	N	1326	-0-	-144	-0-	1324	2	2	9	N	2					162
12	1519	N	1377	-0-	-142	-0-	1377	2			N	-0-					162
01	1509	N	1509	-0-	-0-	-0-	1396	2	113	9	N	103					265
02	1232	N	1148	-0-	-84	-0-	1129	2	19	9	N	17					282
*03	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	N	13	188	1			107

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1838	N	1838	-0-	-0-	-0-	1825	2	13	9	N	12					142
11	1754	N	1754	-0-	-0-	-0-	1735	2	19	9	N	17					159
12	1891	N	1433	-0-	-458	-0-	1421	2	12	9	N	11					170
01	1829	N	1505	-0-	-324	-0-	1503	2	2	9	N	2					172
02	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					172
*03	1861	N	1861	-0-	-0-	-0-	1852	2	9	9	N	8					180

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2668	-0-	-277	-0-	2653	2	15	9	N	14					104
11	2850	X	2611	-0-	-239	-0-	2582	2	29	9	N	26					130
12	2728	N	2694	-0-	-34	-0-	2675	2	19	9	N	17					147
01	2666	N	2634	-0-	-32	-0-	2615	2	19	9	N	17					164
02	2436	N	2222	-0-	-214	-0-	2222	2			N	-0-					164
*03	2697	N	2526	-0-	-171	-0-	2520	2	6	9	N	5					169

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3048	-0-	-1230	-0-	3047	2	1	9	N	1					180
11	4140	X	3110	-0-	-1030	-0-	3062	2	48	9	N	44	190	1			34
12	3379	X	3208	-0-	-171	-0-	3196	2	12	9	N	11					45
01	3379	X	3338	-0-	-41	-0-	3317	2	21	9	N	19					64
02	3052	X	2860	-0-	-192	-0-	2840	2	20	9	N	18					82
*03	3428	X	3428	-0-	-0-	-0-	3403	2	25	9	N	23					105

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1832	-0-	-90	-0-	1807	2	25	9	N	23					165
11	1765	X	1765	-0-	-0-	-0-	1756	2	9	9	N	8					173
12	2042	N	2042	-0-	-0-	-0-	2021	2	21	9	N	19					192
01	1938	N	1938	-0-	-0-	-0-	1880	2	58	9	N	53					245
02	1652	N	1350	-0-	-302	-0-	1350	2			N	-0-					245
03	2046	N	1430	-0-	-616	-0-	1430	2			N	-0-					245

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					195
11	2543	N	2543	-0-	-0-	-0-	2511	2	32	9	N	29					224
12	2628	N	2628	-0-	-0-	-0-	2595	2	33	9	N	30	185	1			69
01	2294	N	2189	-0-	-105	-0-	2177	2	12	9	N	11					80
02	2072	N	2067	-0-	-5	-0-	2067	2			N	-0-					80
03	2294	N	2197	-0-	-97	-0-	2197	2			N	-0-					80

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2567	-0-	-130	-0-	2539	2	28	9	N	25					117
11	2610	X	2395	-0-	-215	-0-	2361	2	34	9	N	31					148
12	2697	X	2371	-0-	-326	-0-	2347	2	24	9	N	22					170
01	2635	X	2408	-0-	-227	-0-	2383	2	25	9	N	23					193
02	2380	X	2011	-0-	-369	-0-	1975	2	36	9	N	33					226
03	2573	X	2167	-0-	-406	-0-	2154	2	13	9	N	12	185	1			53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3373	X	3373	-0-	-0-	-0-	3356	2	17	9	N	15					188
11	3207	X	3207	-0-	-0-	-0-	3193	2	14	9	N	13	185	1			16
12	3104	X	3104	-0-	-0-	-0-	3093	2	11	9	N	10					26
01	3199	X	3199	-0-	-0-	-0-	3184	2	15	9	N	14					40
02	2420	X	2420	-0-	-0-	-0-	2416	2	4	9	N	4					44
03	2542	X	2362	-0-	-180	-0-	2348	2	14	9	N	13					57

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2661	N	2661	-0-	-0-	-0-	2648	2	13	9	N	12					154
11	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					154
12	2231	N	2231	-0-	-0-	-0-	2208	2	23	9	N	21					175
01	2198	N	2198	-0-	-0-	-0-	2159	2	39	9	N	35					210
02	1784	N	1784	-0-	-0-	-0-	1751	2	33	9	N	30	195	1			45
03	1953	N	1683	-0-	-270	-0-	1663	2	20	9	N	18					63

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3884	-0-	-270	-0-	3882	2	2	9	N	2					129
11	4020	X	3533	-0-	-487	-0-	3486	2	47	9	N	43					172
12	3929	X	3929	-0-	-0-	-0-	3896	2	33	9	N	30					202
01	3906	X	3730	-0-	-176	-0-	3702	2	28	9	N	25	195	1			32
02	3528	X	3452	-0-	-76	-0-	3429	2	23	9	N	21					53
03	3906	X	3270	-0-	-636	-0-	3225	2	45	9	N	41					94

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6057	-0-	-1414	-0-	6037	2	20	9	N	18					35
11	7020	X	5769	-0-	-1251	-0-	5693	2	76	9	N	69					104
12	6043	X	6043	-0-	-0-	-0-	6003	2	40	9	N	36					140
01	6014	X	5567	-0-	-447	-0-	5528	2	39	9	N	35					175
02	5432	X	4573	-0-	-859	-0-	4552	2	21	9	N	19					194
03	6014	X	5931	-0-	-83	-0-	5909	2	22	9	N	20					214

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1617	-0-	-150	-0-	1596	2	21	9	N	19					157
11	1740	N	1610	-0-	-130	-0-	1592	2	18	9	N	16					173
12	1674	N	1407	-0-	-267	-0-	1388	2	19	9	N	17					190
01	1612	N	1394	-0-	-218	-0-	1369	2	25	9	N	23	139	1			74
02	1512	N	1329	-0-	-183	-0-	1317	2	12	9	N	11					85
*03	1595	N	1595	-0-	-0-	-0-	1559	2	36	9	N	33					118

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2300	N	2300	-0-	-0-	-0-	2272	2	28	9	N	25					130
11	1413	N	1413	-0-	-0-	-0-	1394	2	19	9	N	17					147
12	1635	N	1635	-0-	-0-	-0-	1628	2	7	9	N	6					153
01	1703	N	1703	-0-	-0-	-0-	1677	2	26	9	N	24					177
02	1690	N	1690	-0-	-0-	-0-	1669	2	21	9	N	19	171	1			25
*03	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					25

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1313	-0-	-20	-0-	1292	2	21	9	N	19					144
11	1320	N	1101	-0-	-219	-0-	1087	2	14	9	N	13					157
12	1426	N	1114	-0-	-312	-0-	1086	2	28	9	N	25					182
01	1302	N	1094	-0-	-208	-0-	1065	2	29	9	N	26	190	1			18
02	1036	N	862	-0-	-174	-0-	856	2	6	9	N	5					23
03	1116	N	1066	-0-	-50	-0-	1043	2	23	9	N	21					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3108	X	3108	-0-	-0-	-0-	3012	2	96	9	N	87					120
11	2770	X	2770	-0-	-0-	-0-	2681	2	89	9	N	81					201
12	2896	X	2896	-0-	-0-	-0-	2797	2	99	9	N	90	182	1			109
01	2852	N	2748	-0-	-104	-0-	2656	2	92	9	N	84					193
02	2576	N	2347	-0-	-229	-0-	2264	2	83	9	N	75	189	1			79
03	2852	N	2627	-0-	-225	-0-	2546	2	81	9	N	74					153

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2152	-0-	-49	-0-	2128	2	24	9	N	22					130
11	1950	N	1757	-0-	-193	-0-	1746	2	11	9	N	10					140
12	2139	N	1999	-0-	-140	-0-	1975	2	24	9	N	22					162
01	2139	N	2120	-0-	-19	-0-	2086	2	34	9	N	31					193
02	1965	N	1965	-0-	-0-	-0-	1928	2	37	9	N	34	194	1			33
*03	2164	N	2164	-0-	-0-	-0-	2147	2	17	9	N	15					48

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2465	-0-	-387	-0-	2446	2	19	9	N	17					52
11	2640	N	2260	-0-	-380	-0-	2213	2	47	9	N	43					95
12	2356	N	2183	-0-	-173	-0-	2161	2	22	9	N	20					115
01	2480	N	2223	-0-	-257	-0-	2210	2	13	9	N	12					127
02	2100	N	1491	-0-	-609	-0-	1480	2	11	9	N	10					137
*03	2221	N	2221	-0-	-0-	-0-	2187	2	34	9	N	31					168

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1653	-0-	-517	-0-	1634	2	19	9	N	17					37
11	1950	X	1609	-0-	-341	-0-	1579	2	30	9	N	27					64
12	1614	X	1614	-0-	-0-	-0-	1591	2	23	9	N	21					85
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					85
02	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					85
*03	1817	N	1817	-0-	-0-	-0-	1774	2	43	9	N	39					124

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1477	-0-	-104	-0-	138	1	1318	2	N	19					114
							21	9									
11	1530	N	1079	-0-	-451	-0-	26	1	1047	2	N	5					119
							6	9									
12	1483	N	1483	-0-	-0-	-0-	21	1	1439	2	N	21					140
							23	9									
01	1695	N	1695	-0-	-0-	-0-	32	1	1639	2	N	22					162
							24	9									
02	1438	N	1438	-0-	-0-	-0-	30	1	1395	2	N	12					174
							13	9									
*03	1685	N	1685	-0-	-0-	-0-	42	1	1619	2	N	22	184	1			12
							24	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1704	-0-	-435	-0-	1685	2	19	9	N	17	191	1			43
11	2070	X	1587	-0-	-483	-0-	1511	2	76	9	N	69					112
12	1736	N	1512	-0-	-224	-0-	1424	2	88	9	N	80					192
01	1705	N	647	-0-	-1058	-0-	627	2	20	9	N	18					210
02	1484	N	1358	-0-	-126	-0-	1258	2	100	9	N	91	179	1			122
03	1519	N	1074	-0-	-445	-0-	1071	2	3	9	N	3					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2516	N	2516	-0-	-0-	-0-	2487	2	29	9	N	26					88
11	2460	N	2107	-0-	-353	-0-	2098	2	9	9	N	8					96
12	2604	N	2568	-0-	-36	-0-	2538	2	30	9	N	27					123
01	2511	N	2172	-0-	-339	-0-	2128	2	44	9	N	40					163
02	1960	N	1814	-0-	-146	-0-	1797	2	17	9	N	15					178
03	2573	N	2010	-0-	-563	-0-	1985	2	25	9	N	23					201

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2255	-0-	-132	-0-	2249	2	6	9	N	5					197
11	2310	X	956	-0-	-1354	-0-	945	2	11	9	N	10					207
12	2232	N	-0-	-0-	-2232	-0-					N	2	182	1			27
01	2232	N	-0-	-0-	-2232	-0-					N	-0-					27
02	896	N	-0-	-0-	-896	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1755	-0-	-291	-0-	163	1	1555	2	N	34	184	1			26
							37	9									
11	1890	N	1755	-0-	-135	-0-	41	1	1686	2	N	25					51
							28	9									
12	1949	N	1949	-0-	-0-	-0-	27	1	1875	2	N	43					94
							47	9									
01	2034	N	2034	-0-	-0-	-0-	38	1	1953	2	N	39					133
							43	9									
02	1733	N	1733	-0-	-0-	-0-	37	1	1672	2	N	22					155
							24	9									
*03	2047	N	2047	-0-	-0-	-0-	51	1	1960	2	N	33					188
							36	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2184	N	2184	-0-	-0-	-0-	2156	2	28	9	N	25					189
11	2070	N	2042	-0-	-28	-0-	2013	2	29	9	N	26	188	1			27
12	2170	N	1389	-0-	-781	-0-	1363	2	26	9	N	24					51
01	2170	N	1740	-0-	-430	-0-	1725	2	15	9	N	14					65
02	1987	N	1987	-0-	-0-	-0-	1978	2	9	9	N	8					73
*03	2323	N	2323	-0-	-0-	-0-	2258	2	65	9	N	59					132

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	N	1667	-0-	-0-	-0-	1664	2	3	9	N	3					210
11	1980	N	1776	-0-	-204	-0-	1755	2	21	9	N	19					229
12	1803	N	1803	-0-	-0-	-0-	1785	2	18	9	N	16					245
01	1674	N	1543	-0-	-131	-0-	1517	2	26	9	N	24					269
02	1652	N	1231	-0-	-421	-0-	1229	2	2	9	N	2					271
*03	1871	N	1871	-0-	-0-	-0-	1867	2	4	9	N	4					275

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2885	-0-	-153	-0-	2854	2	31	9	N	28					82
11	2940	N	2720	-0-	-220	-0-	2685	2	35	9	N	32					114
12	3038	N	2664	-0-	-374	-0-	2612	2	52	9	N	47					161
01	2883	N	2658	-0-	-225	-0-	2581	2	77	9	N	70	188	1			43
02	2548	N	2392	-0-	-156	-0-	2341	2	51	9	N	46					89
*03	2675	N	2675	-0-	-0-	-0-	2622	2	53	9	N	48					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1169	N	1169	-0-	-0-	-0-	1151	2	18	9	N	16					69
11	1050	N	1038	-0-	-12	-0-	994	2	44	9	N	40					109
12	1209	N	933	-0-	-276	-0-	916	2	17	9	N	15					124
01	1178	N	794	-0-	-384	-0-	794	2			N	-0-					124
02	980	N	714	-0-	-266	-0-	714	2			N	-0-					124
*03	1079	N	1079	-0-	-0-	-0-	1050	2	29	9	N	26					150

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

10	3069	X	2728	-0-	-341	-0-	2654	2	74	9	N	67	189	1			66
11	2698	N	2698	-0-	-0-	-0-	2614	2	84	9	N	76					142
12	2976	N	2880	-0-	-96	-0-	2804	2	76	9	N	69					211
01	2804	N	2804	-0-	-0-	-0-	2746	2	58	9	N	53	188	1			76
02	2528	N	2528	-0-	-0-	-0-	2455	2	73	9	N	66					142
*03	3100	N	3132	-0-	32	32	3056	2	76	9	N	69	188	1			23

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

10	405	N	405	-0-	-0-	-0-	403	2	2	9	N	2					59
11	394	N	394	-0-	-0-	-0-	391	2	3	9	N	3					62
12	431	N	431	-0-	-0-	-0-	406	2	25	9	N	23					85
01	456	N	456	-0-	-0-	-0-	439	2	17	9	N	15					100
02	427	N	427	-0-	-0-	-0-	426	2	1	9	N	1					101
*03	526	N	526	-0-	-0-	-0-	512	2	14	9	N	13					114

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

10	1643	N	1475	-0-	-168	-0-	1442	2	33	9	N	30					146
11	1560	N	1399	-0-	-161	-0-	1380	2	19	9	N	17	131	1			32
12	1612	N	1423	-0-	-189	-0-	1403	2	20	9	N	18					50
01	1488	N	1278	-0-	-210	-0-	1243	2	35	9	N	32					82
02	1316	N	1271	-0-	-45	-0-	1242	2	29	9	N	26					108
03	1426	N	1353	-0-	-73	-0-	1336	2	17	9	N	15					123

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

10	12338	X	11992	-0-	-346	-0-	11840	2	152	9	N	138	197	1			87
11	13110	X	11693	-0-	-1417	-0-	11535	2	158	9	N	144					231
12	12537	X	12537	-0-	-0-	-0-	12308	2	229	9	N	208	192	1			247
01	9724	X	9724	-0-	-0-	-0-	9640	2	84	9	N	76					323
02	392	X	-0-	-0-	-392	-0-					N	-0-					323
03	434	X	-0-	-0-	-434	-0-					N	-0-					323

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

10	16151	X	14719	-0-	-1432	-0-	1027	1	13481	2	N	192	187	1			264
							211	9									
11	15360	X	13740	-0-	-1620	-0-	992	1	12550	2	N	180	195	1			249
							198	9									
12	14059	X	14059	-0-	-0-	-0-	1044	1	12831	2	N	167					416
							184	9									
01	13516	X	13358	-0-	-158	-0-	935	1	12239	2	N	167	380	1			203
							184	9									
02	12208	X	12166	-0-	-42	-0-	873	1	11116	2	N	161	192	1			172
							177	9									
03	13516	X	13077	-0-	-439	-0-	980	1	11944	2	N	139	190	1			121
							153	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2726	-0-	-839	-0-	2718	2	8	9	N	7					104
11	3360	X	1913	-0-	-1447	-0-	1890	2	23	9	N	21					125
12	3348	X	1523	-0-	-1825	-0-	1512	2	11	9	N	10					135
01	3348	X	2281	-0-	-1067	-0-	2273	2	8	9	N	7					142
02	2800	X	1512	-0-	-1288	-0-	1509	2	3	9	N	3					145
03	2728	X	2319	-0-	-409	-0-	2308	2	11	9	N	10					155

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6761	-0-	-214	-0-	6680	2	81	9	N	74					134
11	6750	X	6112	-0-	-638	-0-	6033	2	79	9	N	72	186	1			20
12	6665	X	5787	-0-	-878	-0-	5714	2	73	9	N	66					86
01	6758	X	5081	-0-	-1677	-0-	5004	2	77	9	N	70					156
02	6104	X	5065	-0-	-1039	-0-	4995	2	70	9	N	64					220
03	6758	X	5989	-0-	-769	-0-	5914	2	75	9	N	68	187	1			101

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	N	1002	-0-	-0-	-0-	995	2	7	9	N	6					60
11	912	N	912	-0-	-0-	-0-	889	2	23	9	N	21					81
12	1054	N	974	-0-	-80	-0-	962	2	12	9	N	11					92
01	992	N	908	-0-	-84	-0-	897	2	11	9	N	10					102
02	840	N	705	-0-	-135	-0-	705	2			N	-0-					102
*03	1022	N	1022	-0-	-0-	-0-	1014	2	8	9	N	7					109

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	11755	-0-	-5419	-0-	11451	2	304	9	N	276	407	1			234
11	16620	X	10426	-0-	-6194	-0-	10125	2	301	9	N	274	195	1			313
12	11904	X	11393	-0-	-511	-0-	11040	2	353	9	N	321	380	1			254
01	11904	X	11335	-0-	-569	-0-	10972	2	363	9	N	330	383	1			201
02	10752	X	9626	-0-	-1126	-0-	9314	2	312	9	N	284	191	1			294
03	11749	X	10485	-0-	-1264	-0-	10170	2	315	9	N	286	363	1			217

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7975	X	7975	-0-	-0-	-0-	1674	1	6095	2	N	187					423
							206	9									
11	7068	X	7068	-0-	-0-	-0-	1318	1	5605	2	N	132	190	1			365
							145	9									
12	7571	X	7571	-0-	-0-	-0-	1711	1	5680	2	N	164	182	1			347
							180	9									
01	7360	X	7360	-0-	-0-	-0-	1679	1	5483	2	N	180	373	1			154
							198	9									
02	6195	X	6195	-0-	-0-	-0-	1417	1	4624	2	N	140					294
							154	9									
*03	6364	X	6364	-0-	-0-	-0-	1695	1	4524	2	N	132	193	1			233
							145	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7662	-0-	-956	-0-	707	1	6780	2	N	159	187	1			249
							175	9									
11	7950	X	6870	-0-	-1080	-0-	589	1	6117	2	N	149	188	1			210
							164	9									
12	6909	X	6909	-0-	-0-	-0-	655	1	6149	2	N	95					305
							105	9									
01	6851	X	6809	-0-	-42	-0-	589	1	6095	2	N	114					419
							125	9									
02	6188	X	6065	-0-	-123	-0-	640	1	5309	2	N	105	192	1			332
							116	9									
03	6851	X	6622	-0-	-229	-0-	708	1	5784	2	N	118					450
							130	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026	X	17330	-0-	-2696	-0-	1061	1	15950	2	N	290	190	1			458
							319	9									
11	19020	X	15688	-0-	-3332	-0-	1009	1	14339	2	N	309	381	1			386
							340	9									
12	17041	X	17041	-0-	-0-	-0-	958	1	15796	2	N	261	383	1			264
							287	9									
01	16573	X	16573	-0-	-0-	-0-	992	1	15342	2	N	217	197	1			284
							239	9									
02	14840	X	14684	-0-	-156	-0-	974	1	13438	2	N	247	179	1			352
							272	9									
*03	16523	X	16523	-0-	-0-	-0-	1079	1	15151	2	N	266	374	1			244
							293	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27187	X	23242	-0-	-3945	-0-	956	1	21926	2	Y	327	383	1			370
							360	9									
11	24930	X	20271	-0-	-4659	-0-	1024	1	18985	2	Y	238	201	1			407
							262	9									
12	22754	X	22346	-0-	-408	-0-	1530	1	20491	2	Y	295	190	1			512
							325	9									
01	22754	X	21094	-0-	-1660	-0-	1395	1	19410	2	Y	263	386	1			389
							289	9									
02	20552	X	20005	-0-	-547	-0-	1427	1	18335	2	Y	221	189	1			421
							243	9									
03	22754	X	20134	-0-	-2620	-0-	1118	1	18719	2	Y	270	381	1			310
							297	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026	X	17809	-0-	-2217	-0-	1072	1	16438	2	N	272	389	1			249
							299	9									
11	18780	X	16361	-0-	-2419	-0-	977	1	15120	2	N	240	190	1			299
							264	9									
12	16679	X	16679	-0-	-0-	-0-	1064	1	15279	2	N	305	195	1			409
							336	9									
01	16430	X	14031	-0-	-2399	-0-	1012	1	12852	2	N	152	385	1			176
							167	9									
02	14840	X	13350	-0-	-1490	-0-	974	1	12183	2	N	175					351
							193	9									
03	16430	X	14864	-0-	-1566	-0-	1044	1	13629	2	N	174	190	1			335
							191	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33790	X	26989	-0-	-6801	-0-	26637	2	352	9	N	320	183	1			391
11	31080	X	24875	-0-	-6205	-0-	24779	2	96	9	N	87	190	1			288
12	29667	X	24789	-0-	-4878	-0-	24496	2	293	9	N	266	189	1			365
01	29605	X	24256	-0-	-5349	-0-	24002	2	254	9	N	231	197	1			399
02	25452	X	21015	-0-	-4437	-0-	20688	2	327	9	N	297	350	1			346
03	27001	X	23072	-0-	-3929	-0-	22854	2	218	9	N	198	189	1			355

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28055	X	21722	-0-	-6333	-0-	1041	1	20310	2	N	337	380	1			269
							371	9									
11	25170	X	19290	-0-	-5880	-0-	515	1	18488	2	N	261	381	1			149
							287	9									
12	22971	X	17682	-0-	-5289	-0-	690	1	16758	2	N	213	174	1			188
							234	9									
01	22971	X	13749	-0-	-9222	-0-	860	1	12787	2	N	93	192	1			89
							102	9									
02	20748	X	14961	-0-	-5787	-0-	928	1	13829	2	N	185					274
							204	9									
03	21731	X	11640	-0-	-10091	-0-	813	1	10739	2	N	80					354
							88	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	13627	-0-	-2679	-0-	13378	2	249	9	N	226	193	1			340
11	15780	X	12251	-0-	-3529	-0-	12035	2	216	9	N	196	193	1			343
12	13919	X	11767	-0-	-2152	-0-	11555	2	212	9	N	193	190	1			346
01	13919	X	10259	-0-	-3660	-0-	10148	2	111	9	N	101					447
02	12572	X	7956	-0-	-4616	-0-	7783	2	173	9	N	157	181	1			423
03	13640	X	10342	-0-	-3298	-0-	222	1	9973	2	N	134	188	1			369
							147	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31279	X	25920	-0-	-5359	-0-	25543	2	377	9	N	343					539
11	28800	X	23789	-0-	-5011	-0-	23420	2	369	9	N	335	575	1			299
12	25575	X	23239	-0-	-2336	-0-	22957	2	282	9	N	256	192	1			363
01	25575	X	23303	-0-	-2272	-0-	23053	2	250	9	N	227	386	1			204
02	23100	X	20290	-0-	-2810	-0-	20033	2	257	9	N	234	187	1			251
03	25575	X	22348	-0-	-3227	-0-	1220	1	20885	2	N	221	190	1			282
							243	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4867	-0-	-0-	-0-	441	1	4208	2	N	198	187	1			369
							218	9									
11	4454	X	4454	-0-	-0-	-0-	103	1	4182	2	N	154	191	1			332
							169	9									
12	5890	X	5573	-0-	-317	-0-	77	1	5280	2	N	196	380	1			148
							216	9									
01	6155	X	6155	-0-	-0-	-0-	114	1	5883	2	N	144	191	1			101
							158	9									
02	5371	X	5371	-0-	-0-	-0-	111	1	5097	2	N	148					249
							163	9									
*03	6209	X	6209	-0-	-0-	-0-	151	1	5868	2	N	173	187	1			235
							190	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8020	-0-	-1063	-0-	596	1	7218	2	N	187	195	1			218
							206	9									
11	8790	X	7121	-0-	-1669	-0-	439	1	6513	2	N	154	190	1			182
							169	9									
12	8246	X	6892	-0-	-1354	-0-	516	1	6290	2	N	78					260
							86	9									
01	8246	X	6523	-0-	-1723	-0-	525	1	5958	2	N	36					296
							40	9									
02	7448	X	5677	-0-	-1771	-0-	517	1	5138	2	N	20					316
							22	9									
03	8029	X	6080	-0-	-1949	-0-	481	1	5459	2	N	127	191	1			252
							140	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26164	X	22717	-0-	-3447	-0-	1079	1	21305	2	N	303	187	1			333
							333	9									
11	25320	X	21414	-0-	-3906	-0-	969	1	20137	2	N	280	389	1			224
							308	9									
12	23312	X	22310	-0-	-1002	-0-	927	1	21126	2	N	234					458
							257	9									
01	23312	X	21725	-0-	-1587	-0-	1014	1	20506	2	N	186	391	1			253
							205	9									
02	21056	X	18977	-0-	-2079	-0-	886	1	17911	2	N	164	192	1			225
							180	9									
03	22723	X	20741	-0-	-1982	-0-	1064	1	19549	2	N	116					341
							128	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35278	X	27524	-0-	-7754	-0-	26849	2	675	9	Y	614	552	1			262
11	31920	X	24772	-0-	-7148	-0-	24480	2	292	9	Y	265	363	1			164
12	29171	X	25580	-0-	-3591	-0-	25308	2	272	9	Y	247	270	1			141
01	29171	X	-0-	-0-	-29171	-0-					Y	192	237	1			96
02	25788	X	21508	-0-	-4280	-0-	21353	2	155	9	Y	141	157	1			80
03	27528	X	22979	-0-	-4549	-0-	22788	2	191	9	Y	174	144	1			110

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18706	X	18706	-0-	-0-	-0-	18319	2	387	9	Y	352	367	1			150
11	16929	X	16929	-0-	-0-	-0-	16580	2	349	9	Y	317	271	1			196
12	19747	X	17597	-0-	-2150	-0-	17292	2	305	9	Y	277	315	1			158
01	19747	X	-0-	-0-	-19747	-0-					Y	260	288	1			130
02	17668	X	14073	-0-	-3595	-0-	13814	2	259	9	Y	235	232	1			133
03	18693	X	15328	-0-	-3365	-0-	14981	2	347	9	Y	315	249	1			199

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58559	X	35523	-0-	-23036	-0-	35080	2	443	9	N	403	573	1			246
11	50550	X	31271	-0-	-19279	-0-	30869	2	402	9	N	365	187	1			424
12	31223	X	31223	-0-	-0-	-0-	30807	2	416	9	N	378	578	1			224
01	28131	X	28131	-0-	-0-	-0-	27920	2	211	9	N	192					416
02	23951	X	23951	-0-	-0-	-0-	23837	2	114	9	N	104	182	1			338
*03	26248	X	26248	-0-	-0-	-0-	26113	2	135	9	N	123	187	1			274

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	15582	-0-	-724	-0-	15343	2	239	9	N	217	195	1			415
11	15780	X	13097	-0-	-2683	-0-	12933	2	164	9	N	149	188	1			376
12	15996	X	12897	-0-	-3099	-0-	12724	2	173	9	N	157	193	1			340
01	15996	X	13185	-0-	-2811	-0-	13035	2	150	9	N	136	191	1			285
02	14168	X	10010	-0-	-4158	-0-	9867	2	143	9	N	130					415
03	15593	X	12106	-0-	-3487	-0-	11916	2	190	9	N	173	187	1			401

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23963	X	13398	-0-	-10565	-0-	13222	2	176	9	N	160	188	1			213
11	21060	X	11651	-0-	-9409	-0-	11474	2	177	9	N	161					374
12	17546	X	14347	-0-	-3199	-0-	14110	2	237	9	N	215	184	1			405
01	17546	X	16337	-0-	-1209	-0-	1557	1	14634	2	N	133	185	1			353
							146	9									
02	15400	X	12594	-0-	-2806	-0-	1261	1	10964	2	N	335	382	1			306
							369	9									
*03	15377	X	15377	-0-	-0-	-0-	1370	1	13686	2	N	292	381	1			217
							321	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36611	X	29570	-0-	-7041	-0-	29216	2	354	9	N	322	188	1			492
11	32400	X	27772	-0-	-4628	-0-	27243	2	529	9	N	481	579	1			394
12	30783	X	28724	-0-	-2059	-0-	28159	2	565	9	N	514	577	1			331
01	82274	X	82274	-0-	-0-	-0-	81919	2	355	9	N	323	373	1			281
02	27804	X	23984	-0-	-3820	-0-	23475	2	509	9	N	463	372	1			372
03	30783	X	26223	-0-	-4560	-0-	25837	2	386	9	N	351	559	1			164

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16830	X	16830	-0-	-0-	-0-	16622	2	208	9	Y	189	209	1			81
11	14568	X	14568	-0-	-0-	-0-	14414	2	154	9	Y	140	134	1			87
12	17639	X	16113	-0-	-1526	-0-	15845	2	268	9	Y	244	192	1			139
01	17639	X	-0-	-0-	-17639	-0-					Y	190	234	1			95
02	15820	X	13929	-0-	-1891	-0-	13720	2	209	9	Y	190	177	1			108
03	16833	X	14596	-0-	-2237	-0-	14423	2	173	9	Y	157	166	1			99

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34751	X	24015	-0-	-10736	-0-	23558	2	457	9	N	415	190	1			485
11	30990	X	21266	-0-	-9724	-0-	20844	2	422	9	N	384	570	1			299
12	25389	X	20417	-0-	-4972	-0-	20052	2	365	9	N	332	391	1			240
01	25389	X	20819	-0-	-4570	-0-	20456	2	363	9	N	330	196	1			374
02	22932	X	17248	-0-	-5684	-0-	16909	2	339	9	N	308	378	1			304
03	24025	X	18825	-0-	-5200	-0-	18475	2	350	9	N	318	385	1			237

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35433	X	28006	-0-	-7427	-0-	27531	2	475	9	N	432	574	1			251
11	31440	X	25556	-0-	-5884	-0-	25192	2	364	9	N	331	203	1			379
12	27559	X	25476	-0-	-2083	-0-	25138	2	338	9	N	307	388	1			298
01	27559	X	25366	-0-	-2193	-0-	25080	2	286	9	N	260	192	1			366
02	24892	X	21375	-0-	-3517	-0-	21096	2	279	9	N	254	374	1			246
03	27559	X	23537	-0-	-4022	-0-	23242	2	295	9	N	268	188	1			326

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15128	X	7140	-0-	-7988	-0-	6967	2	173	9	Y	157	185	1			307
11	13410	X	10090	-0-	-3320	-0-	9897	2	193	9	Y	175					482
12	12473	X	12473	-0-	-0-	-0-	12209	2	264	9	Y	240	379	1			343
01	11315	X	6990	-0-	-4325	-0-	6805	2	185	9	Y	168	190	1			321
02	9968	X	7977	-0-	-1991	-0-	7835	2	142	9	Y	129					450
03	11315	X	8851	-0-	-2464	-0-	488	1	8179	2	Y	167	190	1			427
							184	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103881	X	63950	-0-	-39931	-0-	62319	2	1631	9	N	1483	1143	1			540
11	89490	X	59922	-0-	-29568	-0-	58332	2	1590	9	N	1445	1550	1			435
12	74865	X	57735	-0-	-17130	-0-	56211	2	1524	9	N	1385	1537	1			283
01	74865	X	54667	-0-	-20198	-0-	53219	2	1448	9	N	1316	1144	1			455
02	62888	X	46729	-0-	-16159	-0-	45394	2	1335	9	N	1214	1337	1			332
03	63953	X	49340	-0-	-14613	-0-	48040	2	1300	9	N	1182	1124	1			390

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43834	X	30785	-0-	-13049	-0-	30057	2	728	9	N	662	581	1			374
11	38880	X	27627	-0-	-11253	-0-	27052	2	575	9	N	523	576	1			321
12	26890	X	26890	-0-	-0-	-0-	26513	2	377	9	N	343	385	1			279
01	25414	X	25414	-0-	-0-	-0-	24904	2	510	9	N	464	385	1			358
02	22009	X	22009	-0-	-0-	-0-	21467	2	542	9	N	493	382	1			469
*03	23002	X	23002	-0-	-0-	-0-	22501	2	501	9	N	455	571	1			353

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34100	X	23293	-0-	-10807	-0-	22791	2	502	9	N	456	404	1			293
11	30360	X	24742	-0-	-5618	-0-	24169	2	573	9	N	521	744	1			70
12	26412	X	23872	-0-	-2540	-0-	23318	2	554	9	N	504	375	1			199
01	26412	X	22746	-0-	-3666	-0-	22271	2	475	9	N	432	381	1			250
02	23100	X	19707	-0-	-3393	-0-	19247	2	460	9	N	418	383	1			285
03	25575	X	20247	-0-	-5328	-0-	19853	2	394	9	N	358	383	1			260

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69564	X	10598	-0-	-58966	-0-	1079	1	9329	2	N	173					327
							190	9									
11	67320	X	9352	-0-	-57968	-0-	916	1	8301	2	N	123	196	1			254
							135	9									
12	7817	X	7817	-0-	-0-	-0-	307	1	7421	2	N	81					335
							89	9									
01	11315	X	8896	-0-	-2419	-0-	870	1	7942	2	N	76	185	1			226
							84	9									
02	16913	X	16913	-0-	-0-	-0-	974	1	15767	2	N	156	186	1			196
							172	9									
*03	17915	X	17915	-0-	-0-	-0-	1079	1	16609	2	N	206	184	1			218
							227	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40331	X	16389	-0-	-23942	-0-	1079	1	15029	2	N	255	371	1			74
							281	9									
11	39030	X	13543	-0-	-25487	-0-	973	1	12376	2	N	176	189	1			61
							194	9									
12	40331	X	15225	-0-	-25106	-0-	1003	1	13991	2	N	210	193	1			78
							231	9									
01	17422	X	14284	-0-	-3138	-0-	940	1	13158	2	N	169					247
							186	9									
02	15176	X	12770	-0-	-2406	-0-	893	1	11724	2	N	139	195	1			191
							153	9									
03	16399	X	13481	-0-	-2918	-0-	1028	1	12262	2	N	174	187	1			178
							191	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141422	X	23694	-0-	-117728	-0-	23199	2	495	9	N	450	405	1			293
11	136860	X	20381	-0-	-116479	-0-	19982	2	399	9	N	363	380	1			276
12	141422	X	20074	-0-	-121348	-0-	19653	2	421	9	N	383	388	1			271
01	141422	X	19770	-0-	-121652	-0-	19503	2	267	9	N	243	193	1			321
02	127736	X	16136	-0-	-111600	-0-	15874	2	262	9	N	238	188	1			371
03	23684	X	17872	-0-	-5812	-0-	17547	2	325	9	N	295	370	1			296

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94612	X	22598	-0-	-72014	-0-	22159	2	439	9	N	399	413	1			276
11	91560	X	19619	-0-	-71941	-0-	19253	2	366	9	N	333	388	1			221
12	94612	X	18579	-0-	-76033	-0-	18290	2	289	9	N	263	191	1			293
01	94612	X	18496	-0-	-76116	-0-	18265	2	231	9	N	210	193	1			310
02	85456	X	15002	-0-	-70454	-0-	14772	2	230	9	N	209	184	1			335
03	22599	X	16843	-0-	-5756	-0-	16553	2	290	9	N	264	378	1			221

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		8618	-0-	8618	8618	8287	2	151	4	N	164					164
							180	9									
*05	20546	X	11928	-0-	-8618	-0-	696	1	10700	2	N	384	194	1			354
							110	4	422	9							
*06	11400	X	7408	-0-	-3992	-0-	889	1	6218	2	N	274	382	1			246
							301	9									
*07	11780	X	7994	-0-	-3786	-0-	1015	1	6727	2	N	229	221	1			254
							252	9									
*08	11780	X	7117	-0-	-4663	-0-	1079	1	5812	2	N	205	194	1			265
							226	9									
*09	11400	X	6288	-0-	-5112	-0-	1012	1	5091	2	N	168	190	1			243
							185	9									
*10	11780	X	5676	-0-	-6104	-0-	1003	1	4510	2	N	148	187	1			204
							163	9									
*11	11400	X	4548	-0-	-6852	-0-	767	1	3643	2	N	125					329
							138	9									
*12	11780	X	5092	-0-	-6688	-0-	808	1	4082	2	N	184	189	1			324
							202	9									
*01	11780	X	3989	-0-	-7791	-0-	722	1	3190	2	N	70					394
							77	9									
*02	10640	X	3868	-0-	-6772	-0-	813	1	2925	2	N	118	199	1			313
							130	9									
*03	11780	X	4478	-0-	-7302	-0-	1048	1	3302	2	N	116	190	1			239
							128	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	64883	X	24073	-0-	-40810	-0-	23467	2	606	9	N	551	593	1			240
*11	62790	X	20699	-0-	-42091	-0-	20262	2	437	9	N	397	391	1			246
*12	64883	X	18798	-0-	-46085	-0-	18377	2	421	9	N	383	391	1			238
*01	64883	X	18920	-0-	-45963	-0-	18556	2	364	9	N	331	189	1			380
*02	58604	X	15929	-0-	-42675	-0-	15586	2	343	9	N	312	376	1			316
*03	64883	X	16710	-0-	-48173	-0-	16374	2	336	9	N	305	381	1			240

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

08	0		64980	-0-	64980	64980	62869	2	2111	9	N	1919	1515	1			404
*09	251870	X	186890	-0-	-64980	-0-	180986	2	2	4	N	5365	5175	1			594
							5902	9									
*10	173990	X	173990	-0-	-0-	-0-	168695	2	5295	9	N	4814	4867	1			541
*11	147802	X	147802	-0-	-0-	-0-	144221	2	10	4	N	3246	3415	1			372
							3571	9									
*12	132120	X	132120	-0-	-0-	-0-	129020	2	2	4	N	2816	2666	1			522
							3098	9									
01	125736	X	111864	-0-	-13872	-0-	109041	2	2823	9	N	2566	2649	1			439
02	113568	X	89769	-0-	-23799	-0-	87548	2	2221	9	N	2019	1894	1			564
*03	125736	X	76586	-0-	-49150	-0-	74790	2	1796	9	N	1633	1686	1			511

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

11	0		105100	-0-	105100	105100	2407	1	98060	2	N	4212	4001	1			211
							4633	9									
*12	302695	X	197595	-0-	-105100	-0-	3012	1	187434	2	N	6499	6101	1			609
							7149	9									
01	202120	X	128649	-0-	-73471	-0-	2396	1	122125	2	N	3753	3809	1			553
							4128	9									
02	182560	X	94318	-0-	-88242	-0-	1956	1	89550	2	N	2556	2659	1			450
							2812	9									
03	202120	X	87484	-0-	-114636	-0-	2132	1	82733	2	N	2381	2462	1			369
							2619	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

10	70	N	70	-0-	-0-	-0-	69	2	1	4	N	-0-					57
11	73	N	73	-0-	-0-	-0-	1	1	70	2	N	-0-					57
							2	4									
12	111	N	111	-0-	-0-	-0-	1	1	108	2	N	-0-					57
							2	4									
01	69	N	69	-0-	-0-	-0-	1	1	67	2	N	-0-					57
							1	4									
02	60	N	60	-0-	-0-	-0-	1	1	57	2	N	-0-					57
							2	4									
*03	41	N	41	-0-	-0-	-0-	40	2	1	4	N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	19	1			18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3182	X	3182	-0-	-0-	-0-	329 40	1 9	2813	2	N	36					114
11	2781	X	2781	-0-	-0-	-0-	17 31	1 9	2733	2	N	28					142
12	2985	X	2985	-0-	-0-	-0-	2933	2	52	9	N	47					189
01	3156	X	3156	-0-	-0-	-0-	3134	2	22	9	N	20	62	1			147
02	2898	X	2898	-0-	-0-	-0-	2854	2	44	9	N	40	127	1			60
*03	2876	X	2876	-0-	-0-	-0-	2826	2	50	9	N	45					105

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	16	1			26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4614	X	4614	-0-	-0-	-0-	4522	2	92	9	N	84					132
11	4614	X	4614	-0-	-0-	-0-	4530	2	84	9	N	76	147	1			61
12	4654	X	4654	-0-	-0-	-0-	4595	2	59	9	N	54					115
01	4587	X	4587	-0-	-0-	-0-	4508	2	79	9	N	72	131	1			56
02	4204	X	4204	-0-	-0-	-0-	4130	2	74	9	N	67					123
*03	4601	X	4601	-0-	-0-	-0-	4533	2	68	9	N	62					185

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3970	X	3970	-0-	-0-	-0-	407 89	1 9	3474	2	N	81					204
11	3123	X	3123	-0-	-0-	-0-	20 43	1 9	3060	2	N	39					243
12	3182	X	3182	-0-	-0-	-0-	3171	2	11	9	N	10					253
01	2023	X	2023	-0-	-0-	-0-	2017	2	6	9	N	5	127	1			131
02	2754	X	2754	-0-	-0-	-0-	2750	2	4	9	N	4					135
*03	3997	X	3997	-0-	-0-	-0-	3974	2	23	9	N	21					156

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1968	-0-	-1101	-0-	1968	2			N	-0-					119
11	2970	X	2684	-0-	-286	-0-	2683	2	1	9	N	1	34	1			86
12	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					86
01	2976	X	1795	-0-	-1181	-0-	1795	2			N	-0-					86
02	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					86
03	3069	X	1833	-0-	-1236	-0-	1833	2			N	-0-					86

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18476	X	16575	-0-	-1901	-0-	15787	2	788	9	N	716	696	1			288
11	17880	X	15806	-0-	-2074	-0-	15056	2	750	9	N	682	879	1			91
12	17887	X	16784	-0-	-1103	-0-	16015	2	769	9	N	699	654	1			136
01	17329	X	16114	-0-	-1215	-0-	15290	2	824	9	N	749	706	1			179
02	16128	X	13099	-0-	-3029	-0-	12394	2	705	9	N	641	532	1			288
03	16771	X	13962	-0-	-2809	-0-	13280	2	682	9	N	620	731	1			177

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639	X	13043	-0-	-4596	-0-	12034	2	1009	9	N	917	902	1			155
11	17070	X	12005	-0-	-5065	-0-	11118	2	887	9	N	806	706	1			255
12	17639	X	10597	-0-	-7042	-0-	9772	2	825	9	N	750	872	1			133
01	17360	X	10140	-0-	-7220	-0-	9419	2	721	9	N	655	701	1			87
02	14308	X	7353	-0-	-6955	-0-	6729	2	624	9	N	567	353	1			301
03	13051	X	12368	-0-	-683	-0-	11477	2	891	9	N	810	979	1			132

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					10
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					10
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					10
01	833	N	833	-0-	-0-	-0-	830	2	3	9	N	3					13
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					13
*03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					13

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1789	N	1789	-0-	-0-	-0-	1741	2	48	9	N	44	191	1			80
11	1680	N	1599	-0-	-81	-0-	60	1	1539	2	N	-0-					80
12	1798	N	1599	-0-	-199	-0-	24	1	1560	2	N	14					94
							15	9									
01	1798	N	1675	-0-	-123	-0-	12	1	1654	3	N	8					102
							9	9									
02	1536	N	1536	-0-	-0-	-0-	1362	3	174	9	N	158					260
*03	1842	N	1842	-0-	-0-	-0-	1812	3	30	9	N	27	193	1			94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1668	N	1668	-0-	-0-	-0-	1594	2	74	9	N	67	190	1			70
11	1440	N	1300	-0-	-140	-0-	60	1	1232	2	N	7					77
							8	9									
12	1536	N	1536	-0-	-0-	-0-	36	1	1476	2	N	22					99
							24	9									
01	1674	N	1435	-0-	-239	-0-	36	1	1385	3	N	13					112
							14	9									
02	1204	N	1172	-0-	-32	-0-	1149	3	23	9	N	21	120	1			13
03	1550	N	1455	-0-	-95	-0-	1434	3	21	9	N	19					32

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2043	N	2043	-0-	-0-	-0-	1999	3	44	9	N	40	192	1			40
11	2280	N	1938	-0-	-342	-0-	60	1	1878	3	N	-0-					40
12	2146	N	2146	-0-	-0-	-0-	2096	3	50	9	N	45					85
01	2046	N	1978	-0-	-68	-0-	1963	3	15	9	N	14					99
02	1820	N	1684	-0-	-136	-0-	1664	3	20	9	N	18					117
03	2139	N	1940	-0-	-199	-0-	1907	3	33	9	N	30					147

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	9425	-0-	-1456	-0-	9312	2	113	9	N	103	190	1			275
11	10530	X	9079	-0-	-1451	-0-	13	1	8970	2	N	87	192	1			170
							96	9									
12	9345	X	9345	-0-	-0-	-0-	14	1	9279	2	N	47					217
							52	9									
01	9628	X	9628	-0-	-0-	-0-	16	1	9523	3	N	81	188	1			110
							89	9									
02	8344	X	7915	-0-	-429	-0-	14	1	7799	3	N	93					203
							102	9									
03	9238	X	8836	-0-	-402	-0-	10	1	8703	3	N	112					315
							123	9									

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18786	X	13998	-0-	-4788	-0-	13797	3	201	9	N	183	371	1			142
11	17880	X	15445	-0-	-2435	-0-	15	1	15196	3	N	213	189	1			166
							234	9									
12	22863	X	22863	-0-	-0-	-0-	13	1	22583	3	N	243	194	1			215
							267	9									
01	24709	X	24709	-0-	-0-	-0-	15	1	24397	3	N	270	378	1			107
							297	9									
02	21268	X	21268	-0-	-0-	-0-	13	1	20979	3	N	251	185	1			173
							276	9									
*03	22603	X	22603	-0-	-0-	-0-	12	1	22268	3	N	294	196	1			271
							323	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15748	X	14006	-0-	-1742	-0-	5	1	13540	3	N	81	113	1			158
							372	4	89	9							
11	15240	X	12195	-0-	-3045	-0-	15	1	11750	3	N	64					222
							360	4	70	9							
12	14756	X	11749	-0-	-3007	-0-	15	1	11321	3	N	37	175	1			84
							372	4	41	9							
01	14756	X	12236	-0-	-2520	-0-	15	1	11760	3	N	81					165
							372	4	89	9							
02	12656	X	11555	-0-	-1101	-0-	14	1	11119	3	N	78					243
							336	4	86	9							
03	14012	X	13614	-0-	-398	-0-	15	1	13160	3	N	83	183	1			143
							348	4	91	9							

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33759	X	27781	-0-	-5978	-0-	27577	3	204	9	N	185	187	1			507
11	30810	X	26746	-0-	-4064	-0-	26494	3	252	9	N	229	194	1			542
12	31248	X	21167	-0-	-10081	-0-	20991	3	176	9	N	160	175	1			527
01	30845	X	27150	-0-	-3695	-0-	26982	3	168	9	N	153	188	1			492
02	27216	X	20713	-0-	-6503	-0-	20516	3	197	9	N	179	171	1			500
*03	27776	X	23082	-0-	-4694	-0-	22864	3	218	9	N	198	178	1			520

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	251	2	21	9	N	19					100
11	340	N	340	-0-	-0-	-0-	323	2	17	9	N	15					115
12	341	N	288	-0-	-53	-0-	269	2	19	9	N	17					132
01	279	N	213	-0-	-66	-0-	207	2	6	9	N	5					137
02	342	N	342	-0-	-0-	-0-	328	2	14	9	N	13					150
*03	320	N	320	-0-	-0-	-0-	285	2	35	9	N	32					182

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1267	-0-	-872	-0-	1267	3			N	-0-					20
11	1465	N	1465	-0-	-0-	-0-	1463	3	2	9	N	2	2	8			20
12	1736	N	1577	-0-	-159	-0-	1577	3			N	-0-					20
01	1271	N	881	-0-	-390	-0-	877	3	4	9	N	4	4	8			20
02	1372	N	1067	-0-	-305	-0-	1063	3	4	9	N	4	4	8			20
*03	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	464	-0-	-1086	-0-	201	1	262	3	N	1	1	8			63
							1	9									
11	1500	N	-0-	-0-	-1500	-0-					N	-0-					63
12	1550	N	-0-	-0-	-1550	-0-					N	-0-					63
01	465	N	1	-0-	-464	-0-	1	3			N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	521	-0-	-347	-0-	519	3	2	9	N	2	2	8			89
11	631	N	631	-0-	-0-	-0-	630	3	1	9	N	1	1	8			89
12	651	N	645	-0-	-6	-0-	643	3	2	9	N	2	2	8			89
01	527	N	356	-0-	-171	-0-	354	3	2	9	N	2	2	8			89
02	588	N	465	-0-	-123	-0-	464	3	1	9	N	1	1	8			89
03	651	N	90	-0-	-561	-0-	90	3			N	-0-					89

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	625	-0-	-1142	-0-	599	3	26	9	N	24	3	8			185
11	1680	X	914	-0-	-766	-0-	902	3	12	9	N	11	2	8			194
12	1147	N	1063	-0-	-84	-0-	1056	3	7	9	N	6	3	8			197
01	692	N	692	-0-	-0-	-0-	686	3	6	9	N	5	3	8			199
02	868	N	868	-0-	-0-	-0-	865	3	3	9	N	3	3	8			199
*03	1547	N	1547	-0-	-0-	-0-	1543	3	4	9	N	4	4	8			199

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 06/05/2005 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1160	-0-	-80	-0-	1160	3			N	-0-	135	1			14
11	1230	N	1190	-0-	-40	-0-	1190	3			N	-0-					14
12	1209	N	1075	-0-	-134	-0-	1075	3			N	-0-					14
01	1147	N	1053	-0-	-94	-0-	1052	3	1	9	N	1	1	8			14
02	1120	N	956	-0-	-164	-0-	955	3	1	9	N	1	1	8			14
03	1085	N	1052	-0-	-33	-0-	1051	3	1	9	N	1	1	8			14

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1214	-0-	-553	-0-	1212	3	2	9	N	2	2	8			154
11	1680	N	854	-0-	-826	-0-	853	3	1	9	N	1	1	8			154
12	2108	N	811	-0-	-1297	-0-	809	3	2	9	N	2	2	8			154
01	1209	N	462	-0-	-747	-0-	461	3	1	9	N	1	1	8			154
02	784	N	623	-0-	-161	-0-	621	3	2	9	N	2	2	8			154
*03	1645	N	1645	-0-	-0-	-0-	1641	3	4	9	N	4	4	8			154

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

10	2170	X	1024	-0-	-1146	-0-	1015	3	9	9	N	8	3	8			158
11	1860	X	1146	-0-	-714	-0-	1143	3	3	9	N	3	2	8			159
12	1395	N	1183	-0-	-212	-0-	1179	3	4	9	N	4	3	8			160
01	1023	N	799	-0-	-224	-0-	795	3	4	9	N	4	3	8			161
02	1064	N	914	-0-	-150	-0-	911	3	3	9	N	3	3	8			161
*03	1831	N	1831	-0-	-0-	-0-	1786	3	45	9	N	41	5	8			197

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

10	1426	X	1107	-0-	-319	-0-	1104	3	3	9	N	3	3	8			52
11	1380	X	1155	-0-	-225	-0-	1153	3	2	9	N	2	2	8			52
12	1426	X	1085	-0-	-341	-0-	1081	3	4	9	N	4	4	8			52
01	1426	X	1080	-0-	-346	-0-	1078	3	2	9	N	2	2	8			52
02	1092	X	927	-0-	-165	-0-	925	3	2	9	N	2	2	8			52
*03	1209	X	1119	-0-	-90	-0-	1117	3	2	9	N	2	2	8			52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

10	1425	N	1425	-0-	-0-	-0-	1418	3	7	9	N	6	1	8			35
11	1380	N	1257	-0-	-123	-0-	1256	3	1	9	N	1	1	8			35
12	1364	N	1202	-0-	-162	-0-	1202	3			N	-0-					35
01	1426	N	1195	-0-	-231	-0-	1195	3			N	-0-					35
02	1176	N	1075	-0-	-101	-0-	1075	3			N	-0-					35
03	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

10	1139	N	1139	-0-	-0-	-0-	1127	3	12	9	N	11	46	1	2	8	133
11	1110	N	1007	-0-	-103	-0-	998	3	9	9	N	8	2	8			139
12	1085	N	951	-0-	-134	-0-	940	3	11	9	N	10	4	8			145
01	1147	N	957	-0-	-190	-0-	942	3	15	9	N	14	4	8			155
02	952	N	838	-0-	-114	-0-	834	3	4	9	N	4	2	8			157
03	961	N	903	-0-	-58	-0-	895	3	8	9	N	7	5	8			159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1654	-0-	-20	-0-	1634	3	20	9	N	18	3	8			180
11	1631	N	1631	-0-	-0-	-0-	1601	3	30	9	N	27	3	8			204
12	1674	N	1565	-0-	-109	-0-	1535	3	30	9	N	27	187	1	3	8	41
01	1643	N	1633	-0-	-10	-0-	1582	3	51	9	N	46	7	8			80
02	1512	N	1441	-0-	-71	-0-	1389	3	52	9	N	47	5	8			122
03	1550	N	1521	-0-	-29	-0-	1501	3	20	9	N	18	3	8			137

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	269	-0-	-103	-0-	260	3	9	9	N	8	1	8			188
11	450	N	321	-0-	-129	-0-	313	3	8	9	N	7	4	8			191
12	341	N	288	-0-	-53	-0-	286	3	2	9	N	2	2	8			191
01	279	N	161	-0-	-118	-0-	159	3	2	9	N	2	2	8			191
02	308	N	249	-0-	-59	-0-	245	3	4	9	N	4	4	8			191
*03	536	N	536	-0-	-0-	-0-	530	3	6	9	N	5	5	8			191

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10938	-0-	-439	-0-	10826	3	112	9	N	102	38	8			179
11	10740	X	10409	-0-	-331	-0-	10314	3	95	9	N	86	181	1	36	8	48
12	10925	X	10925	-0-	-0-	-0-	10809	3	116	9	N	105	40	8			113
01	10943	X	10326	-0-	-617	-0-	10209	3	117	9	N	106	39	8			180
02	9884	X	9440	-0-	-444	-0-	9352	3	88	9	N	80	185	1	40	8	35
03	10943	X	10253	-0-	-690	-0-	10118	3	135	9	N	123	52	8			106

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6694	-0-	-653	-0-	891	1	5713	3	N	82	22	8			106
							90	9									
11	6930	X	6445	-0-	-485	-0-	870	1	5480	3	N	86	21	8			171
							95	9									
12	7037	X	7014	-0-	-23	-0-	899	1	6013	3	N	93	30	8			234
							102	9									
01	7298	X	7298	-0-	-0-	-0-	899	1	6286	3	N	103	185	1	33	8	119
							113	9									
02	6132	X	5707	-0-	-425	-0-	805	1	4814	3	N	80	27	8			172
							88	9									
03	7006	X	6466	-0-	-540	-0-	886	1	5492	3	N	80	27	8			225
							88	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 11/06/2008 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD									
10	2914	X	-0-	-0-	-2914	-0-	N	-0-									115
11	2760	X	-0-	-0-	-2760	-0-	N	-0-									115
12	T. A.		-0-	-0-	-0-	-0-	N	-0-									115
01	T. A.		-0-	-0-	-0-	-0-	N	-0-									115
02	T. A.		-0-	-0-	-0-	-0-	N	-0-									115
03	T. A.		-0-	-0-	-0-	-0-	N	-0-									115

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3838	-0-		-471	-0-	1876	1	1915	3	N	43	177	1	6	8	72
								47	9									
11	4170	X	3626	-0-		-544	-0-	1898	1	1671	3	N	52	17	8			107
								57	9									
12	4309	X	3430	-0-		-879	-0-	1988	1	1380	3	N	56	21	8			142
								62	9									
01	3875	X	3529	-0-		-346	-0-	1953	1	1513	3	N	57	14	8			185
								63	9									
02	3500	X	3375	-0-		-125	-0-	1836	1	1483	3	N	51	8	8			228
								56	9									
03	3844	X	3151	-0-		-693	-0-	2064	1	1059	3	N	25	186	1	1	8	66
								28	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	10266	-0-		-1173	-0-	10161	3	105	9	N	95					261
11	10680	X	9696	-0-		-984	-0-	9617	3	79	9	N	72	182	1			151
12	10757	X	10019	-0-		-738	-0-	9942	3	77	9	N	70					221
01	10633	X	9745	-0-		-888	-0-	9649	3	96	9	N	87					308
02	9492	X	8175	-0-		-1317	-0-	8075	3	100	9	N	91	182	1			217
03	10261	X	9888	-0-		-373	-0-	9781	3	107	9	N	97					314

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23157	X	21064	-0-		-2093	-0-	13202	2	7620	3	N	220	184	1			233
								242	9									
11	22200	X	20017	-0-		-2183	-0-	10667	2	9126	3	N	204	183	1			254
								224	9									
12	22782	X	22782	-0-		-0-	-0-	12941	2	9566	3	N	250	184	1			320
								275	9									
01	22258	X	20257	-0-		-2001	-0-	2756	2	17272	3	N	208	380	1			148
								229	9									
02	19516	X	19481	-0-		-35	-0-	2410	2	16878	3	N	175	184	1			139
								193	9									
*03	26464	X	26464	-0-		-0-	-0-	8107	2	18059	3	N	271	184	1			226
								298	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4524	-0-		-715	-0-	942	1	3507	3	N	68					228
								75	9									
11	4830	X	1926	-0-		-2904	-0-	885	1	938	3	N	94					322
								103	9									
12	4805	X	3556	-0-		-1249	-0-	851	1	2646	3	N	54	182	1			194
								59	9									
01	4805	X	3969	-0-		-836	-0-	902	1	3023	3	N	40					234
								44	9									
02	4340	X	3720	-0-		-620	-0-	806	1	2831	3	N	75					309
								83	9									
*03	4764	X	4764	-0-		-0-	-0-	942	1	3677	3	N	132	177	1			264
								145	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3159	-0-	-406	-0-	1668	2	1459	3	N	29					207
							32	9									
11	3360	X	2973	-0-	-387	-0-	1245	2	1684	3	N	40					247
							44	9									
12	3472	X	3031	-0-	-441	-0-	1310	2	1685	3	N	33	182	1			98
							36	9									
01	3348	X	3309	-0-	-39	-0-	650	2	2629	3	N	27					125
							30	9									
02	2940	X	2716	-0-	-224	-0-	1344	2	1341	3	N	28					153
							31	9									
03	3162	X	2798	-0-	-364	-0-	1293	2	1464	3	N	37					190
							41	9									

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	11066	-0-	-807	-0-	933	1	10026	3	N	97	177	1			105
							107	9									
11	11340	X	10511	-0-	-829	-0-	960	1	9423	3	N	116					221
							128	9									
12	11625	X	10619	-0-	-1006	-0-	956	1	9536	3	N	115	182	1			154
							127	9									
01	11625	X	10843	-0-	-782	-0-	944	1	9812	3	N	79					233
							87	9									
02	10164	X	9440	-0-	-724	-0-	896	1	8448	3	N	87	183	1			137
							96	9									
03	11067	X	10196	-0-	-871	-0-	992	1	9062	3	N	129	188	1			78
							142	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	9498	-0-	-1631	-0-	2	2	9398	3	N	89	182	1			85
							98	9									
11	10440	X	9651	-0-	-789	-0-	13	2	9546	3	N	84					169
							92	9									
12	10385	X	9042	-0-	-1343	-0-	11	2	8926	3	N	95	184	1			80
							105	9									
01	10385	X	7510	-0-	-2875	-0-	28	2	7430	3	N	47					127
							52	9									
02	9016	X	6068	-0-	-2948	-0-	55	2	5885	3	N	116					243
							128	9									
03	9982	X	7431	-0-	-2551	-0-	182	2	7148	3	N	92	179	1			156
							101	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	11397	-0-	-3235	-0-	919	1	10365	3	N	103	176	1			206
							113	9									
11	13710	X	11160	-0-	-2550	-0-	841	1	10186	3	N	121	167	1			160
							133	9									
12	13299	X	10827	-0-	-2472	-0-	880	1	9833	3	N	104					264
							114	9									
01	13082	X	9828	-0-	-3254	-0-	95	1	9588	3	N	132	187	1			209
							145	9									
02	11368	X	8606	-0-	-2762	-0-	8516	3	90	9	N	82					291
03	11532	X	9420	-0-	-2112	-0-	9335	3	85	9	N	77	185	1			183

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	12433	-0-	-866	-0-	12405	3	28	9	N	25					161
11	12390	X	11510	-0-	-880	-0-	11412	3	98	9	N	89					250
12	12617	X	11039	-0-	-1578	-0-	10952	3	87	9	N	79	181	1			148
01	12617	X	11524	-0-	-1093	-0-	11461	3	63	9	N	57					205
02	11228	X	10401	-0-	-827	-0-	10323	3	78	9	N	71					276
03	12431	X	11594	-0-	-837	-0-	11522	3	72	9	N	65	183	1			158

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	8117	-0-	-1710	-0-	8037	3	80	9	N	73					194
11	9330	X	7662	-0-	-1668	-0-	7543	3	119	9	N	108	181	1			121
12	9486	X	7566	-0-	-1920	-0-	7490	3	76	9	N	69					190
01	9083	X	7308	-0-	-1775	-0-	7202	3	106	9	N	96	181	1			105
02	7728	X	6107	-0-	-1621	-0-	6021	3	86	9	N	78					183
03	8122	X	6582	-0-	-1540	-0-	6480	3	102	9	N	93					276

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	6872	-0-	-1560	-0-	988	1	5789	3	N	86	171	1			58
							95	9									
11	8160	X	6163	-0-	-1997	-0-	940	1	5151	3	N	65					123
							72	9									
12	8122	X	6437	-0-	-1685	-0-	964	1	5375	3	N	89					212
							98	9									
01	7688	X	6531	-0-	-1157	-0-	968	1	5476	3	N	79	181	1			110
							87	9									
02	6748	X	5359	-0-	-1389	-0-	851	1	4431	3	N	70					180
							77	9									
03	6882	X	5752	-0-	-1130	-0-	973	1	4665	3	N	104	179	1			105
							114	9									

CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					90
11	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					90
12	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					90
01	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					90
02	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					90
03	2294	N	1393	-0-	-901	-0-	1393	3			N	-0-					90

DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1164	N	1164	-0-	-0-	-0-	150	1	928	2	Y	78	66	1			36
							86	9									
*05	1160	N	1160	-0-	-0-	-0-	155	1	920	2	Y	77	73	1			40
							85	9									
*06	1061	X	1061	-0-	-0-	-0-	150	1	838	2	Y	66	80	1			26
							73	9									
*07	1209	X	1192	-0-	-17	-0-	155	1	953	2	Y	76	12	1			90
							84	9									
*08	1209	X	1165	-0-	-44	-0-	155	1	949	2	Y	55	133	1			12
							61	9									
*09	1217	X	1217	-0-	-0-	-0-	149	1	989	2	Y	72	79	1			5
							79	9									
*10	1536	X	1536	-0-	-0-	-0-	155	1	1314	2	Y	61	1	1			65
							67	9									
*11	1264	X	1264	-0-	-0-	-0-	150	1	1071	2	Y	39	63	1			41
							43	9									
*12	1271	X	1164	-0-	-107	-0-	155	1	952	2	Y	52	53	1			40
							57	9									
*01	1550	X	925	-0-	-625	-0-	128	1	753	2	Y	40	43	1			37
							44	9									
*02	1400	X	160	-0-	-1240	-0-	96	1	13	2	Y	46	5	1			78
							51	9									
*03	1550	X	972	-0-	-578	-0-	155	1	788	2	Y	26	70	1	2	8	32
							29	9									

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 03/22/2003 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2970	X	2109	-0-	-861	-0-	102	1	1977	3	Y	27	25	1			17
							30	9									
*10	2790	X	2067	-0-	-723	-0-	100	1	1937	3	Y	27	17	1			27
							30	9									
*11	2610	X	1803	-0-	-807	-0-	80	1	1702	3	Y	19	29	1			17
							21	9									
*12	2170	N	1852	-0-	-318	-0-	86	1	1732	3	Y	31	22	1			26
							34	9									
*01	2077	N	1657	-0-	-420	-0-	22	1	1551	3	Y	76	53	1			49
							84	9									
*02	1782	N	1782	-0-	-0-	-0-	51	1	1624	3	Y	97	30	1			116
							107	9									
*03	2247	N	2247	-0-	-0-	-0-	17	1	2169	3	Y	55	58	1			113
							61	9									

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	36	1	694	3	Y	-0-					-0-
11	768	N	768	-0-	-0-	-0-	34	1	734	3	Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	38	1	765	3	Y	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	17	1	1186	3	Y	11	4	1			7
							12	9									
02	813	N	813	-0-	-0-	-0-	24	1	754	3	Y	32	4	1			35
							35	9									
*03	1053	N	1053	-0-	-0-	-0-	8	1	1011	3	Y	31	17	1			49
							34	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1990	-0-	-242	-0-	98 29	1 9	1863	3	Y	26	45	1			27
11	2076	N	2076	-0-	-0-	-0-	92 22	1 9	1962	3	Y	20	30	1			17
12	2154	N	2154	-0-	-0-	-0-	100 65	1 9	1989	3	Y	59	26	1	1	8	49
01	2057	N	2057	-0-	-0-	-0-	29 105	1 9	1923	3	Y	95	82	1			62
02	1932	N	1615	-0-	-317	-0-	45 142	1 9	1428	3	Y	129	37	1			154
03	2139	N	1911	-0-	-228	-0-	14 131	1 9	1766	3	Y	119	76	1	3	8	194

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	990	N	905	-0-	-85	-0-	44	1	861	3	Y	-0-					-0-
*10	992	N	881	-0-	-111	-0-	44	1	837	3	Y	-0-					-0-
*11	960	N	803	-0-	-157	-0-	36	1	767	3	Y	-0-					-0-
*12	930	N	843	-0-	-87	-0-	40	1	803	3	Y	-0-					-0-
*01	986	N	986	-0-	-0-	-0-	14	1	972	3	Y	-0-					-0-
*02	756	N	704	-0-	-52	-0-	22	1	682	3	Y	-0-					-0-
*03	870	N	870	-0-	-0-	-0-	7	1	863	3	Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1341	N	1341	-0-	-0-	-0-	56 195	1 9	1090	3	Y	177	145	1			108
*10	1302	N	1296	-0-	-6	-0-	54 202	1 9	1040	3	Y	184	106	1			186
*11	1241	N	1241	-0-	-0-	-0-	49 151	1 9	1041	3	Y	137	205	1			118
*12	1395	N	1202	-0-	-193	-0-	52 122	1 9	1028	3	Y	111	136	1			93
*01	1302	N	524	-0-	-778	-0-	6 55	1 9	463	3	Y	50	111	1			32
*02	1148	N	2	-0-	-1146	-0-	1	3	1	9	Y	1	20	1			13
*03	1209	N	-0-	-0-	-1209	-0-					Y	1	7	1			7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	900	N	855	-0-	-45	-0-	42	1	813	3	Y	-0-					-0-
*10	961	N	873	-0-	-88	-0-	44	1	829	3	Y	-0-					-0-
*11	923	N	923	-0-	-0-	-0-	41	1	882	3	Y	-0-					-0-
*12	899	N	855	-0-	-44	-0-	42	1	813	3	Y	-0-					-0-
*01	876	N	876	-0-	-0-	-0-	13	1	863	3	Y	-0-					-0-
*02	868	N	799	-0-	-69	-0-	24	1	775	3	Y	-0-					-0-
*03	1103	N	1103	-0-	-0-	-0-	9	1	1094	3	Y	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	772	-0-	-3	-0-	38	1	734	3	Y	-0-					-0-
11	780	N	651	-0-	-129	-0-	29	1	622	3	Y	-0-					-0-
12	744	N	689	-0-	-55	-0-	32	1	657	3	Y	-0-					-0-
01	783	N	783	-0-	-0-	-0-	12	1	771	3	Y	-0-					-0-
02	616	N	447	-0-	-169	-0-	14	1	433	3	Y	-0-					-0-
03	682	N	511	-0-	-171	-0-	4	1	507	3	Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1528	N	1528	-0-	-0-	-0-	75	1	1436	3	Y	15	13	1			9
							17	9									
*10	1617	N	1617	-0-	-0-	-0-	79	1	1525	3	Y	12	8	1			13
							13	9									
*11	1596	N	1596	-0-	-0-	-0-	71	1	1514	3	Y	10	15	1			8
							11	9									
*12	1613	N	1613	-0-	-0-	-0-	76	1	1527	3	Y	9	10	1			7
							10	9									
*01	1663	N	1663	-0-	-0-	-0-	24	1	1626	3	Y	12	11	1			8
							13	9									
*02	1484	N	1247	-0-	-237	-0-	37	1	1192	3	Y	16	5	1			19
							18	9									
*03	2095	N	2095	-0-	-0-	-0-	17	1	2049	3	Y	26	10	1			35
							29	9									

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1565	N	1565	-0-	-0-	-0-	71	1	1375	3	Y	108	65	1			66
							119	9									
*10	1451	N	1451	-0-	-0-	-0-	67	1	1270	3	Y	104	64	1			106
							114	9									
*11	1232	N	1232	-0-	-0-	-0-	51	1	1098	3	Y	75	117	1			64
							83	9									
*12	1340	N	1340	-0-	-0-	-0-	60	1	1218	3	Y	56	73	1			47
							62	9									
*01	1240	N	1011	-0-	-229	-0-	14	1	953	3	Y	40	61	1			26
							44	9									
*02	1120	N	921	-0-	-199	-0-	27	1	863	3	Y	28	16	1			38
							31	9									
*03	1594	N	1594	-0-	-0-	-0-	11	1	1473	3	Y	100	19	1			119
							110	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 13 RRCID -> 203100 COMPL. DATE 05/25/2004 TOTAL DEPTH 11885 PERF.11344 - 11667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D. H. 75 WELL #: 2 RRCID -> 204622 COMPL. DATE 08/31/2004 TOTAL DEPTH 12650 PERF.11199 - 12377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1620	X	1599	-0-	-21	-0-	141 40	1 9	1418	3	Y	36	61	1	1	8	49
05	2515	X	2515	-0-	-0-	-0-	244 39	1 9	2232	3	Y	35	63	1	3	8	18
*06	2490	X	797	-0-	-1693	-0-	79 35	1 9	683	3	Y	32					50
07	2263	X	1347	-0-	-916	-0-	118 120	1 9	1109	3	Y	109	102	1	1	8	56
*08	2511	X	1891	-0-	-620	-0-	179 26	1 9	1686	3	Y	24	70	1	1	8	9
*09	2430	X	2168	-0-	-262	-0-	214 75	1 9	1879	3	Y	68	75	1			2
*10	2511	X	1929	-0-	-582	-0-	200 36	1 9	1693	3	Y	33	16	1			19
*11	1830	X	750	-0-	-1080	-0-	83 11	1 9	656	3	Y	10	22	1	1	8	6
*12	2232	N	-0-	-0-	-2232	-0-					Y	-0-	6	1			-0-
*01	1922	N	-0-	-0-	-1922	-0-					Y	-0-					-0-
*02	700	N	-0-	-0-	-700	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	104	-0-	-82	-0-	100	3	4	9	Y	4	1	1			7
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					7
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					7
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					7
02	140	N	59	-0-	-81	-0-	59	3			Y	-0-					7
03	248	N	60	-0-	-188	-0-	60	3			Y	-0-					7

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1620	X	1405	-0-	-215	-0-	120	1	1207	3	Y	71	128	1			102
							78	9									
05	1674	X	1389	-0-	-285	-0-	130	1	1191	3	Y	62	131	1			33
							68	9									
06	1064	N	1064	-0-	-0-	-0-	106	1	910	3	Y	44					77
							48	9									
07	1706	N	1706	-0-	-0-	-0-	191	1	1502	3	Y	12	83	1			6
							13	9									
08	1668	N	1668	-0-	-0-	-0-	182	1	1417	3	Y	63	47	1			22
							69	9									
*09	1507	N	1507	-0-	-0-	-0-	162	1	1157	3	Y	171	188	1			5
							188	9									
*10	1705	N	1415	-0-	-290	-0-	167	1	1157	3	Y	83	41	1			47
							91	9									
*11	1718	N	1718	-0-	-0-	-0-	209	1	1423	3	Y	78	74	1			51
							86	9									
*12	1550	N	1211	-0-	-339	-0-	149	1	988	3	Y	67	80	1			38
							74	9									
*01	1426	N	1205	-0-	-221	-0-	158	1	1018	3	Y	26	35	1			29
							29	9									
*02	2800	N	5313	-0-	2513	2513	638	1	4525	3	Y	136	4	1			161
							150	9									
*03	3100	N	1193	-0-	-1907	606	126	1	937	3	Y	118	173	1			106
							130	9									

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2460	X	538	-0-	-1922	-0-	22	1	466	3	Y	45	63	1			30
							50	9									
05	1798	X	1060	-0-	-738	-0-	40	1	890	3	Y	118	77	1			71
							130	9									
*06	571	N	571	-0-	-0-	-0-	20	1	406	3	Y	132	66	1			137
							145	9									
07	558	N	541	-0-	-17	-0-	21	1	419	3	Y	92	139	1			90
							101	9									
*08	1054	N	298	-0-	-756	-0-	15	1	264	3	Y	17	98	1			9
							19	9									
*09	614	N	614	-0-	-0-	-0-	31	1	583	3	Y	-0-	9	1			-0-
*10	527	N	445	-0-	-82	-0-	23	1	422	3	Y	-0-					-0-
*11	300	N	256	-0-	-44	-0-	12	1	244	3	Y	-0-					-0-
*12	403	N	127	-0-	-276	-0-	6	1	121	3	Y	-0-					-0-
*01	403	N	160	-0-	-243	-0-	2	1	158	3	Y	-0-					-0-
*02	252	N	247	-0-	-5	-0-	8	1	239	3	Y	-0-					-0-
*03	124	N	109	-0-	-15	-0-	1	1	108	3	Y	-0-					-0-

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1110	N	1033	-0-	-77	-0-	1021	3	12	9	Y	11	29	1			43
05	1105	N	1105	-0-	-0-	-0-	1052	3	53	9	Y	48	42	1			49
06	1038	N	1038	-0-	-0-	-0-	1004	3	34	9	Y	31					80
07	1068	N	1068	-0-	-0-	-0-	1055	3	13	9	Y	12	80	1			12
08	1089	N	1089	-0-	-0-	-0-	1076	3	13	9	Y	12					24
*09	1062	N	1062	-0-	-0-	-0-	1045	3	17	9	Y	15	36	1			3
*10	961	N	945	-0-	-16	-0-	930	3	15	9	Y	14	8	1			9
*11	930	N	893	-0-	-37	-0-	847	3	46	9	Y	42	51	1			-0-
*12	1085	N	866	-0-	-219	-0-	847	3	19	9	Y	17	5	1			12
*01	930	N	834	-0-	-96	-0-	823	3	11	9	Y	10	20	1			2
*02	840	N	179	-0-	-661	-0-	160	3	19	9	Y	17	2	1			17
*03	868	N	645	-0-	-223	-0-	634	3	11	9	Y	10	16	1			11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	660	N	610	-0-	-50	-0-	607	3	3	9	Y	3	7	1			11
*05	638	N	638	-0-	-0-	-0-	626	3	12	9	Y	11	10	1			12
*06	606	N	606	-0-	-0-	-0-	597	3	9	9	Y	8					20
*07	630	N	630	-0-	-0-	-0-	627	3	3	9	Y	3	20	1			3
*08	651	N	640	-0-	-11	-0-	640	3			Y	-0-					3
*09	629	N	629	-0-	-0-	-0-	621	3	8	9	Y	7	9	1			1
*10	620	N	556	-0-	-64	-0-	553	3	3	9	Y	3	2	1			2
*11	630	N	516	-0-	-114	-0-	504	3	12	9	Y	11	13	1			-0-
*12	651	N	508	-0-	-143	-0-	504	3	4	9	Y	4	1	1			3
*01	558	N	492	-0-	-66	-0-	489	3	3	9	Y	3	5	1			1
*02	476	N	99	-0-	-377	-0-	95	3	4	9	Y	4	1	1			4
*03	496	N	380	-0-	-116	-0-	377	3	3	9	Y	3	4	1			3

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4024	-0-	-347	-0-	3946	3	78	9	Y	71	1	1	1	8	80
11	4170	X	3482	-0-	-688	-0-	3431	3	51	9	Y	46	2	8			124
12	4185	X	-0-	-0-	-4185	-0-					Y	49	1	8			172
01	4185	X	3775	-0-	-410	-0-	3740	3	35	9	Y	32	1	8			203
02	3696	X	3301	-0-	-395	-0-	3279	3	22	9	Y	20	53	1	1	8	169
03	4030	X	3665	-0-	-365	-0-	3628	3	37	9	Y	34	1	1	1	8	201

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	924	-0-	-161	-0-	1	1	899	3	Y	22	23	1			2
							24	9									
11	870	N	845	-0-	-25	-0-	1	1	804	3	Y	36	36	1	1	8	1
							40	9									
12	1054	N	993	-0-	-61	-0-	1	1	972	3	Y	18	3	1	1	8	15
							20	9									
01	972	N	972	-0-	-0-	-0-	1	1	946	3	Y	23	33	1	1	8	4
							25	9									
02	784	N	630	-0-	-154	-0-	1	1	600	3	Y	26	4	1			26
							29	9									
03	992	N	870	-0-	-122	-0-	1	1	849	3	Y	18	28	1			16
							20	9									

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	5737	-0-	-2850	-0-	5717	3	20	9	Y	18	2	1	1	8	26
11	8040	X	4587	-0-	-3453	-0-	4555	3	32	9	Y	29	4	8			51
12	6231	X	5019	-0-	-1212	-0-	4963	3	56	9	Y	51	2	8			100
01	5828	X	4483	-0-	-1345	-0-	4436	3	47	9	Y	43	2	8			141
02	5264	X	4465	-0-	-799	-0-	4419	3	46	9	Y	42	1	8			182
03	5735	X	4947	-0-	-788	-0-	4910	3	37	9	Y	34	3	8			213

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	990	N	915	-0-	-75	-0-	911	3	4	9	Y	4	14	1			21
*05	965	N	965	-0-	-0-	-0-	939	3	26	9	Y	24	21	1			24
*06	930	N	914	-0-	-16	-0-	896	3	18	9	Y	16					40
*07	961	N	948	-0-	-13	-0-	941	3	7	9	Y	6	40	1			6
*08	967	N	967	-0-	-0-	-0-	960	3	7	9	Y	6					12
*09	941	N	941	-0-	-0-	-0-	932	3	9	9	Y	8	18	1			2
*10	961	N	836	-0-	-125	-0-	829	3	7	9	Y	6	4	1			4
*11	930	N	780	-0-	-150	-0-	756	3	24	9	Y	22	26	1			-0-
*12	961	N	766	-0-	-195	-0-	756	3	10	9	Y	9	3	1			6
*01	837	N	740	-0-	-97	-0-	734	3	6	9	Y	5	10	1			1
*02	728	N	152	-0-	-576	-0-	143	3	9	9	Y	8	1	1			8
*03	775	N	573	-0-	-202	-0-	566	3	7	9	Y	6	8	1			6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	771	N	771	-0-	-0-	-0-	762	3	9	9	Y	8	18	1			2
*10	775	N	687	-0-	-88	-0-	678	3	9	9	Y	8	4	1	1	8	5
*11	780	N	649	-0-	-131	-0-	618	3	31	9	Y	28	26	1	6	8	1
*12	806	N	633	-0-	-173	-0-	618	3	15	9	Y	14	3	1	4	8	8
*01	682	N	610	-0-	-72	-0-	600	3	10	9	Y	9	10	1	4	8	3
*02	616	N	127	-0-	-489	-0-	117	3	10	9	Y	9	1	1	2	8	9
*03	620	N	471	-0-	-149	-0-	463	3	8	9	Y	7	8	1	2	8	6

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2006	X	2006	-0-	-0-	-0-	1952	3	54	9	Y	49	28	1			47
05	2150	X	2150	-0-	-0-	-0-	2103	3	47	9	Y	43	42	1			48
06	2250	X	2043	-0-	-207	-0-	2011	3	32	9	Y	29	47	1			30
07	2325	X	1458	-0-	-867	-0-	1414	3	44	9	Y	40	47	1			23
08	2139	N	1790	-0-	-349	-0-	1743	3	47	9	Y	43	46	1			20
*09	2103	N	2103	-0-	-0-	-0-	2064	3	39	9	Y	35	45	1			10
*10	1861	N	1861	-0-	-0-	-0-	1809	3	52	9	Y	47					57
*11	1740	N	1454	-0-	-286	-0-	1441	3	13	9	Y	12	51	1			18
*12	2170	N	1185	-0-	-985	-0-	1157	3	28	9	Y	25					43
*01	1860	N	1072	-0-	-788	-0-	1035	3	37	9	Y	34	33	1			44
*02	1344	N	841	-0-	-503	-0-	817	3	24	9	Y	22	52	1			14
*03	1193	N	1193	-0-	-0-	-0-	1138	3	55	9	Y	50					64

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2619	X	2619	-0-	-0-	-0-	2593	3	26	9	Y	24	22	1			13
*10	4355	X	4355	-0-	-0-	-0-	4325	3	30	9	Y	27	22	1			18
*11	5604	X	5604	-0-	-0-	-0-	5564	3	40	9	Y	36	47	1			7
*12	6969	X	6969	-0-	-0-	-0-	6935	3	34	9	Y	31	24	1			14
*01	4457	X	4457	-0-	-0-	-0-	4435	3	22	9	Y	20					34
*02	4200	X	4138	-0-	-62	-0-	4118	3	20	9	Y	18	23	1			29
*03	4650	X	3531	-0-	-1119	-0-	3505	3	26	9	Y	24	23	1			30

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2363	X	2363	-0-	-0-	-0-	2337	3	26	9	Y	24	14	1			23
05	2139	X	2126	-0-	-13	-0-	2102	3	24	9	Y	22	21	1			24
06	2250	X	1887	-0-	-363	-0-	1873	3	14	9	Y	13	23	1			14
07	2449	X	2076	-0-	-373	-0-	2054	3	22	9	Y	20	23	1			11
08	2449	X	1988	-0-	-461	-0-	1964	3	24	9	Y	22	23	1			10
*09	2370	X	2225	-0-	-145	-0-	2205	3	20	9	Y	18	23	1			5
*10	2155	X	2155	-0-	-0-	-0-	2130	3	25	9	Y	23					28
*11	2010	X	1716	-0-	-294	-0-	1697	3	19	9	Y	17	26	1			19
*12	2294	N	2083	-0-	-211	-0-	2064	3	19	9	Y	17					36
*01	2170	N	1864	-0-	-306	-0-	1844	3	20	9	Y	18	27	1			27
*02	1596	N	1349	-0-	-247	-0-	1337	3	12	9	Y	11	31	1			7
*03	2077	N	2017	-0-	-60	-0-	1989	3	28	9	Y	25					32

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	572	-0-	-234	-0-	1	1	554	3	Y	15	1	8			17
							17	9									
11	630	N	558	-0-	-72	-0-	1	1	544	3	Y	12	21	1	1	8	7
							13	9									
12	713	N	639	-0-	-74	-0-	1	1	619	3	Y	17	2	1	1	8	21
							19	9									
01	641	N	641	-0-	-0-	-0-	1	1	622	3	Y	16	33	1	1	8	3
							18	9									
02	532	N	406	-0-	-126	-0-	1	1	376	3	Y	26	4	1			25
							29	9									
*03	764	N	764	-0-	-0-	-0-	1	1	741	3	Y	20	32	1	1	8	12
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3510	X	1535	-0-	-1975	-0-	1496	3	39	9	Y	35	45	1			10
*10	3627	X	28	-0-	-3599	-0-	8	3	20	9	Y	18					28
*11	3510	X	-0-	-0-	-3510	-0-					Y	-0-	25	1			3
*12	2232	X	-0-	-0-	-2232	-0-					Y	-0-					3
*01	1984	X	-0-	-0-	-1984	-0-					Y	-0-	2	1			1
*02	1428	X	-0-	-0-	-1428	-0-					Y	-0-	1	1			-0-
*03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3330	X	2685	-0-	-645	-0-	2651	3	34	9	Y	31	28	1			17
*10	3441	X	2683	-0-	-758	-0-	2643	3	40	9	Y	36	29	1			24
*11	2850	X	2725	-0-	-125	-0-	2679	3	46	9	Y	42	58	1			8
*12	3143	X	3143	-0-	-0-	-0-	3098	3	45	9	Y	41	30	1			19
*01	2852	X	2784	-0-	-68	-0-	2756	3	28	9	Y	25					44
*02	2548	X	2158	-0-	-390	-0-	2133	3	25	9	Y	23	30	1			37
*03	3131	X	2955	-0-	-176	-0-	2920	3	35	9	Y	32	30	1			39

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	420	N	11	-0-	-409	-0-	11	3			Y	-0-	3	1			-0-
05	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-
06	300	N	2	-0-	-298	-0-	2	3			Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
*10	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
*11	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
*12	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
*01	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
*02	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
*03	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1589	N	1589	-0-	-0-	-0-	1563	3	26	9	Y	24	22	1			13
*10	1686	N	1686	-0-	-0-	-0-	1656	3	30	9	Y	27	22	1			18
*11	1604	N	1604	-0-	-0-	-0-	1571	3	33	9	Y	30	42	1			6
*12	1643	N	1316	-0-	-327	-0-	1283	3	33	9	Y	30	22	1			14
*01	1674	N	1197	-0-	-477	-0-	1178	3	19	9	Y	17					31
*02	1484	N	1085	-0-	-399	-0-	1065	3	20	9	Y	18	21	1			28
*03	1781	N	1781	-0-	-0-	-0-	1755	3	26	9	Y	24	22	1			30

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	748	N	748	-0-	-0-	-0-	747	2	1	9	Y	1	1	8			40
05	558	N	85	-0-	-473	-0-	84	2	1	9	Y	1	40	1	1	8	-0-
06	240	N	114	-0-	-126	-0-	99	2	15	9	Y	14	14	1			-0-
07	775	N	111	-0-	-664	-0-	111	2			Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	62	2	106	9	Y	96	96	1			-0-
09	144	N	144	-0-	-0-	-0-	132	2	12	9	Y	11	11	1			-0-
10	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
11	150	N	27	-0-	-123	-0-	27	2			Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7770	X	6347	-0-	-1423	-0-	6273	3	74	9	Y	67	86	1	1	8	22
05	6479	X	5709	-0-	-770	-0-	5632	3	77	9	Y	70	42	1	2	8	48
*06	6780	X	5158	-0-	-1622	-0-	5128	3	30	9	Y	27	43	1			32
07	7006	X	3950	-0-	-3056	-0-	3908	3	42	9	Y	38	44	1	1	8	25
*08	7006	X	3523	-0-	-3483	-0-	3475	3	48	9	Y	44	46	1	1	8	22
*09	6360	X	3108	-0-	-3252	-0-	3056	3	52	9	Y	47	43	1			26
*10	5704	X	2896	-0-	-2808	-0-	2835	3	61	9	Y	55	44	1			37
*11	5160	X	2740	-0-	-2420	-0-	2668	3	72	9	Y	65	89	1			13
*12	3937	X	3313	-0-	-624	-0-	3245	3	68	9	Y	62	46	1			29
*01	4189	X	4189	-0-	-0-	-0-	4146	3	43	9	Y	39					68
*02	4302	X	4302	-0-	-0-	-0-	4263	3	39	9	Y	35	46	1			57
*03	5710	X	5710	-0-	-0-	-0-	5656	3	54	9	Y	49	46	1			60

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4200	X	2795	-0-	-1405	-0-	2743	3	52	9	Y	47	43	1			26
*10	4092	X	2808	-0-	-1284	-0-	2747	3	61	9	Y	55	44	1			37
*11	3570	X	2733	-0-	-837	-0-	2661	3	72	9	Y	65	89	1			13
*12	3069	X	2957	-0-	-112	-0-	2889	3	68	9	Y	62	46	1			29
*01	3357	X	3357	-0-	-0-	-0-	3314	3	43	9	Y	39					68
*02	2604	X	2148	-0-	-456	-0-	2109	3	39	9	Y	35	46	1			57
*03	3093	X	3093	-0-	-0-	-0-	3039	3	54	9	Y	49	46	1			60

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7950	X	7383	-0-	-567	-0-	7357	3	26	9	Y	24	22	1			13
*10	8215	X	7632	-0-	-583	-0-	7602	3	30	9	Y	27	22	1			18
*11	7500	X	5058	-0-	-2442	-0-	5024	3	34	9	Y	31	43	1			6
*12	7688	X	2482	-0-	-5206	-0-	2449	3	33	9	Y	30	22	1			14
*01	7688	X	2458	-0-	-5230	-0-	2439	3	19	9	Y	17					31
*02	6888	X	2416	-0-	-4472	-0-	2396	3	20	9	Y	18	21	1			28
*03	7626	X	3865	-0-	-3761	-0-	3839	3	26	9	Y	24	22	1			30

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2910	X	2901	-0-	-9	-0-	2847	3	54	9	Y	49	27	1			47
05	3007	X	2699	-0-	-308	-0-	2652	3	47	9	Y	43	42	1			48
06	2970	X	2719	-0-	-251	-0-	2687	3	32	9	Y	29	47	1			30
07	3129	X	3129	-0-	-0-	-0-	3085	3	44	9	Y	40	47	1			23
08	3128	X	3128	-0-	-0-	-0-	3081	3	47	9	Y	43	46	1			20
*09	3032	X	3032	-0-	-0-	-0-	2993	3	39	9	Y	35	45	1			10
*10	3131	X	3015	-0-	-116	-0-	2963	3	52	9	Y	47					57
*11	3030	X	2393	-0-	-637	-0-	2361	3	32	9	Y	29	51	1			35
*12	3131	X	2983	-0-	-148	-0-	2947	3	36	9	Y	33					68
*01	3131	X	2677	-0-	-454	-0-	2634	3	43	9	Y	39	53	1			54
*02	2828	X	1859	-0-	-969	-0-	1834	3	25	9	Y	23	62	1			15
*03	3007	X	2780	-0-	-227	-0-	2729	3	51	9	Y	46					61

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2460	X	1211	-0-	-1249	-0-	1176	3	35	9	Y	32	21	1			31
05	2542	X	1184	-0-	-1358	-0-	1150	3	34	9	Y	31	28	1	1	8	33
06	1290	N	451	-0-	-839	-0-	434	3	17	9	Y	15	31	1			17
07	1240	N	635	-0-	-605	-0-	604	3	31	9	Y	28	28	1	1	8	16
08	1178	N	571	-0-	-607	-0-	540	3	31	9	Y	28	30	1			14
*09	618	N	618	-0-	-0-	-0-	594	3	24	9	Y	22	30	1			6
*10	635	N	635	-0-	-0-	-0-	600	3	35	9	Y	32					38
*11	540	N	501	-0-	-39	-0-	478	3	23	9	Y	21	34	1			25
*12	753	N	753	-0-	-0-	-0-	729	3	24	9	Y	22					47
*01	679	N	679	-0-	-0-	-0-	651	3	28	9	Y	25	36	1			36
*02	476	N	450	-0-	-26	-0-	432	3	18	9	Y	16	42	1			10
*03	744	N	726	-0-	-18	-0-	690	3	36	9	Y	33					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6143	-0-	-491	-0-	924	1	5106	2	Y	103	102	1	1	8	51
							113	9									
11	6159	X	6159	-0-	-0-	-0-	825	1	5232	2	Y	93	85	1	3	8	56
							102	9									
12	6296	X	6296	-0-	-0-	-0-	924	1	5256	2	Y	105	74	1	2	8	85
							116	9									
01	5270	X	-0-	-0-	-5270	-0-					Y	76	148	1	3	8	10
02	4760	X	3218	-0-	-1542	-0-	33	1	3063	2	Y	111	56	1	1	8	64
							122	9									
03	5270	X	4944	-0-	-326	-0-	4865	2	79	9	Y	72	74	1	2	8	60

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	780	N	94	-0-	-686	-0-	42	2	52	9	Y	47	51	1			80
07	775	N	61	-0-	-714	-0-	61	2			Y	-0-					80
08	186	N	34	-0-	-152	-0-	34	2			Y	-0-	80	1			-0-
09	166	N	166	-0-	-0-	-0-	156	2	10	9	Y	9	9	1			-0-
10	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	750	N	-0-	-0-	-750	-0-					Y	-0-					104
05	775	N	-0-	-0-	-775	-0-					Y	-0-	104	1			-0-
06	750	N	-0-	-0-	-750	-0-					Y	36	36	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4558	X	4558	-0-	-0-	-0-	1237	1	3147	3	Y	158	9	8			276
							174	9									
11	6135	X	6135	-0-	-0-	-0-	1071	1	4919	3	Y	132	182	1	23	8	203
							145	9									
12	4743	X	1373	-0-	-3370	-0-	1208	1	165	9	Y	150	193	1	4	8	156
01	6881	X	6881	-0-	-0-	-0-	1200	1	5491	3	Y	173	11	8			318
							190	9									
02	6036	X	6036	-0-	-0-	-0-	1115	1	4717	3	Y	185	196	1	12	8	295
							204	9									
*03	7021	X	7021	-0-	-0-	-0-	1120	1	5727	3	Y	158	198	1	15	8	240
							174	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	923	-0-	-11756	-0-	911	3	12	9	Y	11	2	1			69
11	12270	X	7859	-0-	-4411	-0-	7786	3	73	9	Y	66					135
12	9269	X	-0-	-0-	-9269	-0-					Y	80	1	8			214
01	9269	X	7069	-0-	-2200	-0-	7017	3	52	9	Y	47					261
02	7336	X	7130	-0-	-206	-0-	7051	3	79	9	Y	72	248	1			85
*03	8166	X	8166	-0-	-0-	-0-	8080	3	86	9	Y	78	1	1			162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16461	X	12321	-0-	-4140	-0-	153 677	1 9	11491	3	Y	615	572	1	1	8	333
11	15930	X	11240	-0-	-4690	-0-	148 534	1 9	10558	3	Y	485	562	1	7	8	249
12	12276	X	10309	-0-	-1967	-0-	153 514	1 9	9642	3	Y	467	579	1	5	8	132
01	12307	X	9365	-0-	-2942	-0-	147 473	1 9	8745	3	Y	430	364	1	4	8	194
02	11116	X	7064	-0-	-4052	-0-	132 443	1 9	6489	3	Y	403	187	1	2	8	408
03	12307	X	7672	-0-	-4635	-0-	155 458	1 9	7059	3	Y	416	562	1	3	8	259

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4900	-0-	-897	-0-	147 303	1 9	4450	3	N	275	330	1			109
11	5490	X	1603	-0-	-3887	-0-	130 89	1 9	1384	3	N	81					190
12	5425	X	359	-0-	-5066	-0-	142	1	217	9	N	197	171	1	4	8	212
01	5053	X	4235	-0-	-818	-0-	145 240	1 9	3850	3	N	218	186	1	3	8	241
02	4424	X	3568	-0-	-856	-0-	132 224	1 9	3212	3	N	204	178	1	11	8	256
03	4898	X	4200	-0-	-698	-0-	151 343	1 9	3706	3	N	312	356	1	8	8	204

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29295	X	15031	-0-	-14264	-0-	150 281	1 9	14600	3	Y	255	362	1	4	8	164
11	26160	X	14525	-0-	-11635	-0-	140 607	1 9	13778	3	Y	552	369	1	81	8	266
12	21545	X	12847	-0-	-8698	-0-	151 747	1 9	11949	3	Y	679	722	1	56	8	167
01	17391	X	10735	-0-	-6656	-0-	133 470	1 9	10132	3	Y	427	182	1	75	8	337
02	13580	X	10148	-0-	-3432	-0-	140 260	1 9	9748	3	Y	236	190	1	39	8	344
03	15035	X	8022	-0-	-7013	-0-	153 473	1 9	7396	3	Y	430	540	1	73	8	161

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45464	X	45464	-0-	-0-	-0-	1240	1	43461	3	Y	694	637	1			433
							763	9									
11	42047	X	42047	-0-	-0-	-0-	1200	1	40139	3	Y	644	644	1			433
							708	9									
12	43090	X	43090	-0-	-0-	-0-	1240	1	41103	3	Y	679	608	1			504
							747	9									
01	39184	X	39184	-0-	-0-	-0-	1057	1	37534	3	Y	539	676	1			367
							593	9									
02	32818	X	32818	-0-	-0-	-0-	40	1	32469	3	Y	281	230	1			418
							309	9									
03	13175	X	NO RPT	-0-	-13175	-0-					Y	NO RPT					418

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1798	-0-	-620	-0-	1603	3	195	9	Y	177					274
11	1860	X	1688	-0-	-172	-0-	1460	3	228	9	Y	207	368	1			113
12	1674	X	1550	-0-	-124	-0-	1460	3	90	9	Y	82					195
01	1674	N	1252	-0-	-422	-0-	871	3	381	9	Y	346	193	1	1	8	347
02	2800	N	4794	-0-	1994	1994	4487	3	307	9	Y	279	450	1	3	8	173
*03	3100	N	5521	-0-	2421	4415	5262	3	259	9	Y	235	187	1	4	8	217

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21762	X	17678	-0-	-4084	-0-	16900	3	778	9	Y	707	560	1	1	8	372
11	20730	X	18312	-0-	-2418	-0-	17456	3	856	9	Y	778	887	1	8	8	255
12	21142	X	18357	-0-	-2785	-0-	17456	3	901	9	Y	819	759	1	3	8	312
01	23853	X	23853	-0-	-0-	-0-	22805	3	1048	9	Y	953	567	1	4	8	694
02	17080	X	8968	-0-	-8112	-0-	8363	3	605	9	Y	550	973	1	2	8	269
*03	18910	X	15669	-0-	-3241	-0-	14961	3	708	9	Y	644	784	1	6	8	123

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23064	X	18579	-0-	-4485	-0-	18191	3	388	9	Y	353	209	1	3	8	304
11	21600	X	16928	-0-	-4672	-0-	16580	3	348	9	Y	316	401	1	12	8	207
12	21328	X	16923	-0-	-4405	-0-	16580	3	343	9	Y	312	196	1	6	8	317
01	21297	X	17968	-0-	-3329	-0-	17650	3	318	9	Y	289	409	1	6	8	191
02	17864	X	16781	-0-	-1083	-0-	16488	3	293	9	Y	266	18	1	3	8	436
03	18569	X	18346	-0-	-223	-0-	17994	3	352	9	Y	320	557	1	6	8	193

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50499	X	43851	-0-	-6648	-0-	155	1	43525	2	Y	155					299
							171	9									
11	45570	X	41064	-0-	-4506	-0-	150	1	40561	2	Y	321	374	1	86	8	160
							353	9									
12	46221	X	41298	-0-	-4923	-0-	155	1	40942	2	Y	183					343
							201	9									
01	46221	X	39411	-0-	-6810	-0-	155	1	38970	2	Y	260	379	1	44	8	180
							286	9									
02	40936	X	34335	-0-	-6601	-0-	140	1	33918	2	Y	252	181	1	56	8	195
							277	9									
03	43865	X	37257	-0-	-6608	-0-	155	1	36878	2	Y	204	180	1	59	8	160
							224	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	4548	-0-	-1900	-0-	155 678	1 9	3715	3	Y	616	376	1	3	8	441
11	6240	X	3768	-0-	-2472	-0-	148 576	1 9	3044	3	Y	524	765	1	7	8	193
12	3851	X	3851	-0-	-0-	-0-	155 619	1 9	3077	3	Y	563	546	1	4	8	206
01	3870	X	3870	-0-	-0-	-0-	155 735	1 9	2980	3	Y	668	560	1	5	8	309
02	3204	X	3204	-0-	-0-	-0-	140 634	1 9	2430	3	Y	576	562	1	2	8	321
*03	3721	X	3721	-0-	-0-	-0-	155 726	1 9	2840	3	Y	660	731	1	5	8	245

TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	4393	-0-	-10859	-0-	130 109	1 9	4154	3	Y	99					226
11	14760	X	8765	-0-	-5995	-0-	120 102	1 9	8543	3	Y	93	182	1	1	8	136
12	14477	X	234	-0-	-14243	-0-	35	1	199	9	Y	181	189	1	1	8	127
01	14415	X	7485	-0-	-6930	-0-	7324	3	161	9	Y	146					273
02	9576	X	7738	-0-	-1838	-0-	7613	3	125	9	Y	114	248	1			139
03	9052	X	115	-0-	-8937	-0-	103	3	12	9	Y	11	1	1			149

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25110	X	22421	-0-	-2689	-0-	22161	3	260	9	Y	236	163	1			273
11	23940	X	20783	-0-	-3157	-0-	20561	3	222	9	Y	202	359	1	2	8	114
12	24149	X	-0-	-0-	-24149	-0-					Y	348	179	1	1	8	282
01	23684	X	20425	-0-	-3259	-0-	20177	3	248	9	Y	225	197	1	1	8	309
02	20720	X	18084	-0-	-2636	-0-	17853	3	231	9	Y	210	260	1	2	8	257
03	22413	X	19930	-0-	-2483	-0-	19762	3	168	9	Y	153	201	1	1	8	208

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	18900	X	16792	-0-	-2108	-0-	1819 251	1 9	14722	3	Y	228	242	1			15
10	19530	X	17772	-0-	-1758	-0-	1989 241	1 9	15542	3	Y	219	95	1			139
11	18900	X	16745	-0-	-2155	-0-	1975 201	1 9	14569	3	Y	183	176	1	1	8	145
12	19499	X	19466	-0-	-33	-0-	2206 266	1 9	16994	3	Y	242	210	1			177
01	18341	X	18341	-0-	-0-	-0-	2153 328	1 9	15860	3	Y	298	387	1			88
02	16044	X	9792	-0-	-6252	-0-	1236 287	1 9	8269	3	Y	261	191	1			158
*03	19468	X	17134	-0-	-2334	-0-	2124 288	1 9	14722	3	Y	262	188	1	29	8	203

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14261	X	14261	-0-	-0-	-0-	1054	1	12976	3	Y	210	111	1			119
							231	9									
11	12960	X	10417	-0-	-2543	-0-	933	1	9319	3	Y	150	228	1			41
							165	9									
12	13392	X	1340	-0-	-12052	-0-	1054	1	286	9	Y	260	116	1			185
01	14260	X	9119	-0-	-5141	-0-	494	1	8413	3	Y	193	195	1			183
							212	9									
02	12880	X	10871	-0-	-2009	-0-	656	1	10000	3	Y	195	191	1	1	8	186
							215	9									
03	14260	X	12168	-0-	-2092	-0-	771	1	11099	3	Y	271	218	1	17	8	222
							298	9									

MEEK, THOMAS 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48267	X	43634	-0-	-4633	-0-	744	1	42282	3	Y	553	405	1			370
							608	9									
11	45720	X	40917	-0-	-4803	-0-	720	1	39617	3	Y	527	795	1			102
							580	9									
12	46190	X	1214	-0-	-44976	-0-	674	1	540	9	Y	491	404	1			189
01	45756	X	40222	-0-	-5534	-0-	744	1	38867	3	Y	555	421	1			323
							611	9									
02	40376	X	31690	-0-	-8686	-0-	638	1	30515	3	Y	488	599	1	1	8	211
							537	9									
03	43648	X	37004	-0-	-6644	-0-	744	1	35663	3	Y	543	570	1	15	8	169
							597	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	37290	X	32708	-0-	-4582	-0-	150	1	32071	3	Y	443	367	1	1	8	136
							487	9									
05	36425	X	32659	-0-	-3766	-0-	155	1	32028	3	Y	433	370	1	1	8	198
							476	9									
*06	32430	X	30665	-0-	-1765	-0-	150	1	30087	3	Y	389	387	1			200
							428	9									
07	33511	X	30755	-0-	-2756	-0-	155	1	30162	3	Y	398	368	1	1	8	229
							438	9									
08	33511	X	29644	-0-	-3867	-0-	155	1	29091	3	Y	362	369	1	1	8	221
							398	9									
09	32430	X	27034	-0-	-5396	-0-	150	1	26499	3	Y	350	379	1			192
							385	9									
10	32674	X	27074	-0-	-5600	-0-	155	1	26525	3	Y	358	378	1			172
							394	9									
11	30660	X	25655	-0-	-5005	-0-	150	1	25177	3	Y	298	376	1	3	8	91
							328	9									
12	29884	X	26182	-0-	-3702	-0-	155	1	25836	3	Y	174	186	1	1	8	78
							191	9									
01	29636	X	25437	-0-	-4199	-0-	152	1	25105	3	Y	164	1	8			241
							180	9									
02	25228	X	22017	-0-	-3211	-0-	140	1	21644	3	Y	212	182	1	1	8	270
							233	9									
03	27063	X	24405	-0-	-2658	-0-	155	1	24056	3	Y	176	379	1	1	8	66
							194	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25916	X	23356	-0-	-2560	-0-	1543	1	21116	3	N	634	369	1	8	8	487
							697	9									
11	25080	X	21647	-0-	-3433	-0-	1392	1	19613	3	N	584	903	1	34	8	134
							642	9									
12	25327	X	22968	-0-	-2359	-0-	1456	1	20801	3	N	646	554	1	7	8	219
							711	9									
01	24211	X	21882	-0-	-2329	-0-	1522	1	19733	3	N	570	382	1	4	8	403
							627	9									
02	21224	X	20016	-0-	-1208	-0-	1400	1	17906	3	N	645	762	1	4	8	282
							710	9									
03	23343	X	22035	-0-	-1308	-0-	1549	1	19740	3	N	678	750	1	10	8	200
							746	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	W	856	-0-	856	856	578	3	278	9	Y	253	4	8			249
*02	1176	X	90	-0-	-1086	-0-	89	3	1	9	Y	1	1	8			249
*03	415	X	415	-0-	-0-	-0-	359	3	56	9	Y	51	181	1			119

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15877	X	15877	-0-	-0-	-0-	155	1	14935	3	Y	715	553	1	21	8	418
							787	9									
11	12952	X	12952	-0-	-0-	-0-	150	1	12237	3	Y	514	579	1	75	8	278
							565	9									
12	14787	X	12697	-0-	-2090	-0-	155	1	12237	3	Y	277	372	1	12	8	171
							305	9									
01	15872	X	3607	-0-	-12265	-0-	150	1	3351	3	Y	96	1	8			266
							106	9									
02	14336	X	11713	-0-	-2623	-0-	140	1	11252	3	Y	292	171	1	6	8	381
							321	9									
*03	22897	X	22897	-0-	-0-	-0-	155	1	22387	3	Y	323	366	1	55	8	283
							355	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2279	-0-	-759	-0-	2262	3	17	9	N	15	1	1			14
11	2670	X	2359	-0-	-311	-0-	2344	3	15	9	N	14	1	8			27
12	2887	X	2887	-0-	-0-	-0-	2872	3	15	9	N	14	1	8			40
01	2531	N	2531	-0-	-0-	-0-	2519	3	12	9	N	11	1	8			50
02	2212	N	1738	-0-	-474	-0-	1727	3	11	9	N	10	19	1			41
03	2883	N	1549	-0-	-1334	-0-	1539	3	10	9	N	9					50

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22041	X	17464	-0-	-4577	-0-	16709	3	755	9	N	686	534	1			381
11	20640	X	15958	-0-	-4682	-0-	15220	3	738	9	N	671	932	1	3	8	117
12	19530	X	-0-	-0-	-19530	-0-					N	696	545	1	1	8	267
01	19530	X	15598	-0-	-3932	-0-	14948	3	650	9	N	591	571	1	1	8	286
02	16912	X	13935	-0-	-2977	-0-	13282	3	653	9	N	594	769	1	2	8	109
03	17453	X	14775	-0-	-2678	-0-	14093	3	682	9	N	620	553	1	1	8	175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39959	X	30816	-0-	-9143	-0-	1213	1	29088	3	N	468	357	1	28	8	360
							515	9									
11	35100	X	28208	-0-	-6892	-0-	1195	1	26499	3	N	467	369	1	64	8	394
							514	9									
12	28135	X	28135	-0-	-0-	-0-	1240	1	26499	3	N	360	571	1	10	8	173
							396	9									
01	25575	X	24336	-0-	-1239	-0-	1170	1	22761	3	N	368	194	1	17	8	330
							405	9									
02	29260	X	29260	-0-	-0-	-0-	1120	1	27740	3	N	364	472	1	12	8	210
							400	9									
*03	27098	X	27098	-0-	-0-	-0-	1240	1	25411	3	N	406	400	1	28	8	188
							447	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	9557	-0-	-3618	-0-	9373	3	184	9	Y	167	186	1	1	8	180
11	12450	X	8738	-0-	-3712	-0-	8543	3	195	9	Y	177	203	1	7	8	147
12	12338	X	8744	-0-	-3594	-0-	8543	3	201	9	Y	183	184	1	4	8	142
01	12245	X	7791	-0-	-4454	-0-	7609	3	182	9	Y	165	4	8			303
02	10528	X	5489	-0-	-5039	-0-	5302	3	187	9	Y	170	188	1	2	8	283
03	9548	X	8207	-0-	-1341	-0-	8049	3	158	9	Y	144	210	1	3	8	214

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19065	X	16817	-0-	-2248	-0-	1229	1	14997	3	N	537	536	1			184
							591	9									
11	18450	X	18399	-0-	-51	-0-	1195	1	16656	3	N	498	383	1	13	8	286
							548	9									
12	20452	X	20452	-0-	-0-	-0-	1215	1	18603	3	N	576	371	1	31	8	460
							634	9									
01	16988	X	16625	-0-	-363	-0-	1230	1	14932	3	N	421	554	1	32	8	295
							463	9									
02	17164	X	16015	-0-	-1149	-0-	1120	1	14430	3	N	423	259	1	20	8	439
							465	9									
03	20460	X	13968	-0-	-6492	-0-	1220	1	12268	3	N	436	620	1	14	8	241
							480	9									

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4452	X	4452	-0-	-0-	-0-	4446	2	6	9	N	5	17	1	5	8	18
05	7719	X	5403	-0-	-2316	-0-	990	1	4348	2	N	59	25	1	8	8	44
							65	9									
06	7350	X	3757	-0-	-3593	-0-	3724	2	33	9	N	30					74
07	6634	X	5450	-0-	-1184	-0-	792	1	4603	2	N	50	4	8			120
							55	9									
08	6510	X	6120	-0-	-390	-0-	924	1	5116	2	N	73	155	1	5	8	33
							80	9									
09	5434	X	5434	-0-	-0-	-0-	726	1	4662	2	N	42	58	1	1	8	16
							46	9									
10	5654	X	5654	-0-	-0-	-0-	792	1	4826	2	N	33	1	1	1	8	47
							36	9									
11	5910	X	5571	-0-	-339	-0-	792	1	4743	2	N	33	4	8			76
							36	9									
12	6107	X	5229	-0-	-878	-0-	792	1	4384	2	N	48	75	1	2	8	47
							53	9									
01	6107	X	-0-	-0-	-6107	-0-					N	37	2	1	3	8	79
02	5208	X	3173	-0-	-2035	-0-	33	1	3092	2	N	44	116	1	1	8	6
							48	9									
03	5766	X	4053	-0-	-1713	-0-	4009	2	44	9	N	40	2	1	2	8	42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

10	89497	X	26493	-0-	-63004	-0-	153	1	24761	3	N	1435	1338	1			371
							1579	9									
11	59580	X	21317	-0-	-38263	-0-	143	1	19763	3	N	1283	1285	1	21	8	348
							1411	9									
12	41137	X	24176	-0-	-16961	-0-	155	1	22404	3	N	1470	1503	1	49	8	266
							1617	9									
01	38626	X	22014	-0-	-16612	-0-	153	1	20392	3	N	1335	1157	1	46	8	398
							1469	9									
02	30352	X	18496	-0-	-11856	-0-	140	1	17050	3	N	1187	1022	1	36	8	527
							1306	9									
*03	26505	X	19305	-0-	-7200	-0-	154	1	17792	3	N	1235	1390	1	24	8	348
							1359	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

10	341341	X	21880	-0-	-319461	-0-	29	1	21387	3	N	422	386	1	5	8	207
							464	9									
11	330330	X	20375	-0-	-309955	-0-	27	1	19934	3	N	376	438	1	21	8	124
							414	9									
12	24087	X	20062	-0-	-4025	-0-	29	1	19630	3	N	366	197	1	11	8	282
							403	9									
01	23312	X	18601	-0-	-4711	-0-	29	1	18250	3	N	293	417	1	10	8	148
							322	9									
02	20188	X	13061	-0-	-7127	-0-	20	1	12812	3	N	208	4	1	5	8	347
							229	9									
03	21886	X	20098	-0-	-1788	-0-	29	1	19721	3	N	316	568	1	11	8	84
							348	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	314250	X	94939	-0-	-219311	-0-		92947	3	1992	9	N	1811	2038	1	39	8	369
05	324725	X	78077	-0-	-246648	-0-		76517	3	1560	9	N	1418	1302	1	32	8	453
06	314250	X	62445	-0-	-251805	-0-		61083	3	1362	9	N	1238	1154	1	3	8	534
07	324725	X	56445	-0-	-268280	-0-		55145	3	1300	9	N	1182	1278	1	16	8	422
08	324725	X	52840	-0-	-271885	-0-		51762	3	1078	9	N	980	1146	1	26	8	230
09	314250	X	46708	-0-	-267542	-0-		45729	3	979	9	N	890	797	1	8	8	315
10	324725	X	38274	-0-	-286451	-0-		37391	3	883	9	N	803	780	1	7	8	331
11	314250	X	34874	-0-	-279376	-0-		34080	3	794	9	N	722	853	1	28	8	172
12	324725	X	34901	-0-	-289824	-0-		34080	3	821	9	N	746	591	1	15	8	312
01	324725	X	29042	-0-	-295683	-0-		28345	3	697	9	N	634	567	1	17	8	362
02	293300	X	24378	-0-	-268922	-0-		23729	3	649	9	N	590	608	1	8	8	336
03	324725	X	25133	-0-	-299592	-0-		24461	3	672	9	N	611	791	1	14	8	142

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*04	0	Z	35996	-0-	35996	93805		1152 1417	1 9	33427	3	N	1288	1320	1	27	8	382
*05	0	Z	32445	-0-	32445	126250		1215 1311	1 9	29919	3	N	1192	1205	1	21	8	348
*06	0	Z	28896	-0-	28896	155146		1180 1038	1 9	26678	3	N	944	1107	1	2	8	183
*07	0	Z	27666	-0-	27666	182812		1227 968	1 9	25471	3	N	880	773	1	12	8	278
*08	0	Z	24959	-0-	24959	207771		1240 876	1 9	22843	3	N	796	734	1	19	8	321
*09	0	Z	22138	-0-	22138	229909		1200 787	1 9	20151	3	N	715	784	1	5	8	247
*10	0	Z	30305	-0-	30305	260214		1240 788	1 9	28277	3	N	716	580	1	5	8	378
*11	0	Z	27712	-0-	27712	287926		1200 738	1 9	25774	3	N	671	858	1	22	8	169
*12	0	Z	27778	-0-	27778	315704		1227 777	1 9	25774	3	N	706	588	1	11	8	276
*01	0	Z	28779	-0-	28779	344483		1223 715	1 9	26841	3	N	650	569	1	10	8	347
*02	0	Z	25232	-0-	25232	369715		1120 603	1 9	23509	3	N	548	609	1	4	8	282
*03	0	Z	29497	-0-	29497	399212		1240 604	1 9	27653	3	N	549	568	1	11	8	252

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	744	N	653	-0-	-91	-0-		579	3	74	9	N	67					192
11	720	N	701	-0-	-19	-0-		700	3	1	9	N	1					193
12	620	N	582	-0-	-38	-0-		582	3			N	-0-					193
01	679	N	679	-0-	-0-	-0-		679	3			N	-0-					193
02	644	N	536	-0-	-108	-0-		536	3			N	-0-					193
03	589	N	588	-0-	-1	-0-		588	3			N	-0-					193

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EAGLE ROCK MID-CONTINENT OP, LLC//CONT.// 238718
MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	1	N	-0-	-0-	-1	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					123
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					123
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					123
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	199	188	1			31
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	188	188	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	884	-0-	-480	-0-	855	2	29	9	Y	26					129
11	1230	N	1065	-0-	-165	-0-	1065	2			Y	-0-	129	1			-0-
12	1147	N	1029	-0-	-118	-0-	1029	2			Y	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	18	1	1210	2	Y	47					47
							52	9									
02	1008	N	-0-	-0-	-1008	-0-					Y	-0-					47
03	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	574	-0-	-46	-0-	504	2	70	9	Y	64	62	8			68
11	591	N	591	-0-	-0-	-0-	478	2	113	9	Y	103	101	8			70
12	651	N	426	-0-	-225	-0-	426	2			Y	-0-					70
01	1205	N	1205	-0-	-0-	-0-	15	1	1024	2	Y	151	188	1			33
							166	9									
02	560	N	-0-	-0-	-560	-0-					Y	-0-					33
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					33

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1391	-0-	-252	-0-	1391	2			Y	-0-					42
11	1530	N	1416	-0-	-114	-0-	1416	2			Y	-0-	42	1			-0-
12	1519	N	1307	-0-	-212	-0-	1294	2	13	9	Y	12					12
01	1395	N	1388	-0-	-7	-0-	20	1	1339	2	Y	26					38
							29	9									
02	1316	N	-0-	-0-	-1316	-0-					Y	11	37	1			12
03	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					12

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	216	188	1			28
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					28

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	1052	2	10	9	Y	9					71
11	1112	N	1112	-0-	-0-	-0-	1079	2	33	9	Y	30	17	1			84
12	1054	N	996	-0-	-58	-0-	912	2	84	9	Y	76					160
01	1230	N	1230	-0-	-0-	-0-	18	1	1212	2	Y	-0-	24	7			136
02	952	N	-0-	-0-	-952	-0-					Y	36	133	1			39
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					39

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	697	2	10	9	Y	9	1	8			32
11	784	N	784	-0-	-0-	-0-	742	2	42	9	Y	38	37	1	23	8	10
12	834	N	834	-0-	-0-	-0-	141	1	685	2	Y	7					17
							8	9									
01	1117	N	1117	-0-	-0-	-0-	13	1	882	2	Y	202	188	1			31
							222	9									
02	644	N	-0-	-0-	-644	-0-					Y	4					35
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					35

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1413	-0-	-137	-0-	40	1	1373	2	Y	-0-					10
11	1651	N	1651	-0-	-0-	-0-	322	1	1329	2	Y	-0-					10
12	2562	N	2562	-0-	-0-	-0-	1247	1	1315	2	Y	-0-					10
01	2561	N	2561	-0-	-0-	-0-	38	1	2523	2	Y	-0-	5	7			5
02	1540	N	-0-	-0-	-1540	-0-					Y	-0-					5
03	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					15
11	1149	N	1149	-0-	-0-	-0-	347	1	802	2	Y	-0-					15
12	1472	N	1472	-0-	-0-	-0-	468	1	1004	2	Y	-0-					15
01	2011	N	2011	-0-	-0-	-0-	27	1	1769	2	Y	195	188	1			22
							215	9									
02	476	N	-0-	-0-	-476	-0-					Y	-0-					22
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					22

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
01	T. A.		-0-	-0-	-0-	-0-					Y	182	188	1			25
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					25

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	178	-0-	-380	-0-	178	2			Y	-0-					-0-
11	540	N	209	-0-	-331	-0-	209	2			Y	-0-					-0-
12	279	N	214	-0-	-65	-0-	214	2			Y	-0-					-0-
01	635	N	635	-0-	-0-	-0-	6	1	418	2	Y	192	188	1			4
							211	9									
02	196	N	-0-	-0-	-196	-0-					Y	-0-					4
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					4

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	990	-0-	-498	-0-	968	2	22	9	N	20					105
11	1230	N	1219	-0-	-11	-0-	241	1	967	2	N	10					115
							11	9									
12	1517	N	1517	-0-	-0-	-0-	468	1	1038	2	N	10					125
							11	9									
01	2612	N	2612	-0-	-0-	-0-	38	1	2543	2	N	28					153
							31	9									
02	1148	N	-0-	-0-	-1148	-0-					N	12					165
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					165

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	870	2	11	9	Y	10					90
11	1334	N	1334	-0-	-0-	-0-	287	1	1028	2	Y	17					107
							19	9									
12	1540	N	1540	-0-	-0-	-0-	468	1	1058	2	Y	13					120
							14	9									
01	1518	N	1518	-0-	-0-	-0-	22	1	1482	2	Y	13					133
							14	9									
02	1232	N	-0-	-0-	-1232	-0-					Y	5					138
03	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1127	-0-	-175	-0-	1127	2			Y	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	226	1	1125	2	Y	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	151	1	1042	2	Y	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	16	1	1087	2	Y	76					76
							84	9									
02	1036	N	-0-	-0-	-1036	-0-					Y	-0-					76
03	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					76

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	613	-0-	-131	-0-	613	2			Y	-0-					13
11	840	N	840	-0-	-0-	-0-	226	1	614	2	Y	-0-					13
12	T. A.		1031	-0-	1031	1031	468	1	563	2	Y	-0-					13
01	T. A.		1062	-0-	1062	2093	16	1	1044	2	Y	2					15
							2	9									
02	T. A.		-0-	-0-	-0-	2093					Y	-0-					15
03	0	X	NO RPT	-0-	-0-	2093					Y	NO RPT					15

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1489	-0-	-30	-0-	1394	2	95	9	Y	86	83	8			94
11	1709	N	1709	-0-	-0-	-0-	317	1	1350	2	Y	38	2	1	36	8	94
							42	9									
12	1511	N	1511	-0-	-0-	-0-	317	1	1187	2	Y	6					100
							7	9									
01	1930	N	1930	-0-	-0-	-0-	26	1	1718	2	Y	169	188	1			81
							186	9									
02	1064	N	-0-	-0-	-1064	-0-					Y	3					84
03	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					84

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	310	-0-	-93	-0-	7	1	303	2	Y	-0-					46
11	669	N	669	-0-	-0-	-0-	392	1	277	2	Y	-0-	44	1			2
12	731	N	731	-0-	-0-	-0-	499	1	232	2	Y	-0-					2
01	988	N	988	-0-	-0-	-0-	11	1	733	2	Y	222	188	1			36
							244	9									
02	140	N	-0-	-0-	-140	-0-					Y	2					38
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					38

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	188	188	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1068	-0-	-482	-0-	1058	2	10	9	Y	9	1	8			120
11	1364	N	1364	-0-	-0-	-0-	241	1	1081	2	Y	38	104	1	22	8	32
							42	9									
12	1314	N	1314	-0-	-0-	-0-	312	1	993	2	Y	8					40
							9	9									
01	1277	N	1277	-0-	-0-	-0-	16	1	1049	2	Y	193	188	1			45
							212	9									
02	1260	N	-0-	-0-	-1260	-0-					Y	4					49
03	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					49

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	193	188	1			5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	188	188	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					59
11	1529	N	1529	-0-	-0-	-0-	296	1	1233	2	N	-0-					59
12	1697	N	1697	-0-	-0-	-0-	436	1	1247	2	N	13					72
							14	9									
01	1581	N	1581	-0-	-0-	-0-	23	1	1548	2	N	9					81
							10	9									
02	952	N	-0-	-0-	-952	-0-					N	2					83
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					83

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1297	-0-	-253	-0-	1273	2	24	9	N	22					93
11	1619	N	1619	-0-	-0-	-0-	1573	2	46	9	N	42	30	8			105
12	1457	N	831	-0-	-626	-0-	814	2	17	9	N	15					120
01	1302	N	864	-0-	-438	-0-	13	1	851	2	N	-0-	3	7			117
02	1512	N	-0-	-0-	-1512	-0-					N	-0-					117
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	490	-0-	-378	-0-	470	2	20	9	N	18					86
11	780	N	493	-0-	-287	-0-	459	2	34	9	N	31	9	8			108
12	589	N	498	-0-	-91	-0-	141	1	336	2	N	19					127
							21	9									
01	879	N	879	-0-	-0-	-0-	13	1	842	2	N	22					149
							24	9									
02	448	N	-0-	-0-	-448	-0-					N	18					167
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					167

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	295	1	384	2	Y	-0-					1
11	678	N	678	-0-	-0-	-0-	363	1	315	2	Y	-0-					1
12	709	N	709	-0-	-0-	-0-	321	1	388	2	Y	-0-					1
01	594	N	594	-0-	-0-	-0-	9	1	578	2	Y	6					7
							7	9									
02	476	N	-0-	-0-	-476	-0-					Y	5	5	1			7
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					7

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1054	-0-	-930	-0-	1029	2	25	9	Y	23	103	1			67
11	1620	N	1084	-0-	-536	-0-	1019	2	65	9	Y	59					126
12	1705	N	1685	-0-	-20	-0-	302	1	1310	2	Y	66	131	1			61
							73	9									
01	1150	N	1150	-0-	-0-	-0-	17	1	1103	2	Y	27					88
							30	9									
02	1008	N	-0-	-0-	-1008	-0-					Y	41					129
03	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					129

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	368	-0-	-376	-0-	31	1	337	2	N	-0-					154
11	690	N	30	-0-	-660	-0-	30	1			N	-0-					154
12	713	N	31	-0-	-682	-0-	31	1			N	-0-					154
01	372	N	32	-0-	-340	-0-	31	2	1	9	N	1					155
02	28	N	-0-	-0-	-28	-0-					N	-0-					155
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					155

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	169	2	3	9	N	3					30
11	600	N	600	-0-	-0-	-0-	296	1	302	2	N	2					32
							2	9									
12	735	N	735	-0-	-0-	-0-	436	1	293	2	N	5					37
							6	9									
01	679	N	679	-0-	-0-	-0-	10	1	669	2	N	-0-					37
02	168	N	-0-	-0-	-168	-0-					N	7					44
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	732	2			N	-0-					32
11	847	N	847	-0-	-0-	-0-	317	1	529	2	N	1					33
							1	9									
12	921	N	921	-0-	-0-	-0-	468	1	442	2	N	10					43
							11	9									
01	799	N	799	-0-	-0-	-0-	12	1	781	2	N	5					48
							6	9									
02	728	N	-0-	-0-	-728	-0-					N	-0-					48
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					48

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1155	N	1155	-0-	-0-	-0-	1154	2	1	9	N	1					57
11	960	N	223	-0-	-737	-0-	221	1	2	9	N	2					59
12	1344	N	1344	-0-	-0-	-0-	312	1	1031	2	N	1					60
							1	9									
01	1147	N	892	-0-	-255	-0-	10	1	660	2	N	202	188	1			74
							222	9									
02	196	N	-0-	-0-	-196	-0-					N	1					75
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					75

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	819	-0-	-328	-0-	31	1	788	2	N	-0-					61
11	930	N	901	-0-	-29	-0-	30	1	870	2	N	1					62
							1	9									
12	961	N	664	-0-	-297	-0-	31	1	633	2	N	-0-					62
01	806	N	623	-0-	-183	-0-	9	1	613	2	N	1					63
							1	9									
02	840	N	-0-	-0-	-840	-0-					N	-0-					63
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					63

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	843	-0-	-180	-0-	834	2	9	9	N	8					80
11	1269	N	1269	-0-	-0-	-0-	317	1	928	2	N	22					102
							24	9									
12	1363	N	1363	-0-	-0-	-0-	468	1	873	2	N	20					122
							22	9									
01	1391	N	1391	-0-	-0-	-0-	18	1	1219	2	N	140					262
							154	9									
02	868	N	-0-	-0-	-868	-0-					N	29					291
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					291

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1221	-0-	-143	-0-	1200	2	21	9	N	19					34
11	1632	N	1632	-0-	-0-	-0-	317	1	1304	2	N	10					44
							11	9									
12	T. A.		1857	-0-	1857	1857	468	1	1385	2	N	4					48
							4	9									
01	T. A.		1308	-0-	1308	3165	19	1	1278	2	N	10					58
							11	9									
02	T. A.		-0-	-0-	-0-	3165					N	3					61
03	0	X	NO RPT	-0-	-0-	3165					N	NO RPT					61

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	560	-0-	-91	-0-	543	2	17	9	N	15					120
11	630	N	566	-0-	-64	-0-	552	2	14	9	N	13	1	8			132
12	620	N	562	-0-	-58	-0-	555	2	7	9	N	6					138
01	1234	N	1234	-0-	-0-	-0-	15	1	995	2	N	204	188	1			154
							224	9									
02	532	N	-0-	-0-	-532	-0-					N	7	113	1			48
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					48

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	184	188	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1331	-0-	-95	-0-	1325	2	6	9	N	5					35
11	1998	N	1998	-0-	-0-	-0-	317	1	1678	2	N	3					38
							3	9									
12	2255	N	2255	-0-	-0-	-0-	468	1	1786	2	N	1					39
							1	9									
01	1302	N	1007	-0-	-295	-0-	15	1	991	2	N	1					40
							1	9									
02	1176	N	-0-	-0-	-1176	-0-					N	-0-					40
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					40

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1600	-0-	-0-	-0-	31	1	1537	2	N	29					126
							32	9									
11	1768	N	1768	-0-	-0-	-0-	30	1	1709	2	N	26	2	8			150
							29	9									
12	1631	N	1631	-0-	-0-	-0-	31	1	1559	2	N	37					187
							41	9									
01	1472	N	1472	-0-	-0-	-0-	21	1	1419	2	N	29					216
							32	9									
02	1316	N	-0-	-0-	-1316	-0-					N	2	175	1			43
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					43

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					14

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
01	T. A.		-0-	-0-	-0-	-0-					N	1					36
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	33	-0-	33	33	33	2			Y	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	33					Y	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	33					Y	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	33					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

10	589	N	431	-0-	-158	-0-	418	2	13	9	N	12					55
11	570	N	475	-0-	-95	-0-	462	2	13	9	N	12					67
12	527	N	515	-0-	-12	-0-	512	2	3	9	N	3					70
01	901	N	901	-0-	-0-	-0-	13	1	866	2	N	20					90
							22	9									
02	448	N	-0-	-0-	-448	-0-					N	10					100
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					100

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

10	1767	N	1526	-0-	-241	-0-	39	1	1484	2	Y	3					52
							3	9									
11	2272	N	2272	-0-	-0-	-0-	249	1	2020	2	Y	3					55
							3	9									
12	2583	N	2583	-0-	-0-	-0-	353	1	2227	2	Y	3					58
							3	9									
01	1519	N	1222	-0-	-297	-0-	18	1	1178	2	Y	24					82
							26	9									
02	1400	N	-0-	-0-	-1400	-0-					Y	-0-					82
03	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					82

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

10	558	N	3	-0-	-555	-0-	3	2			Y	-0-					3
11	720	N	11	-0-	-709	-0-	11	2			Y	-0-					3
12	434	N	-0-	-0-	-434	-0-					Y	-0-					3
01	3	N	-0-	-0-	-3	-0-					Y	225	188	1			40
02	11	N	-0-	-0-	-11	-0-					Y	3					43
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	714	-0-	-216	-0-	18	1	694	2	Y	2					30
							2	9									
11	1230	N	1230	-0-	-0-	-0-	334	1	893	2	Y	3					33
							3	9									
12	1368	N	1368	-0-	-0-	-0-	484	1	881	2	Y	3					36
							3	9									
01	1141	N	1141	-0-	-0-	-0-	17	1	1124	2	Y	-0-					36
02	280	N	-0-	-0-	-280	-0-					Y	-0-					36
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					36

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	731	-0-	-44	-0-	702	2	29	9	Y	26	13	8			72
11	1164	N	1164	-0-	-0-	-0-	422	1	728	2	Y	13	1	8			84
							14	9									
12	1153	N	1153	-0-	-0-	-0-	468	1	675	2	Y	9					93
							10	9									
01	1366	N	1366	-0-	-0-	-0-	17	1	1151	2	Y	180	188	1			85
							198	9									
02	672	N	-0-	-0-	-672	-0-					Y	6					91
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					91

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	8					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	11	1	415	2	Y	3					31
							3	9									
11	853	N	853	-0-	-0-	-0-	327	1	523	2	Y	3					34
							3	9									
12	1054	N	1054	-0-	-0-	-0-	479	1	571	2	Y	4					38
							4	9									
01	736	N	736	-0-	-0-	-0-	11	1	725	2	Y	-0-	12	7			26
02	112	N	-0-	-0-	-112	-0-					Y	-0-					26
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					26

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	2			N	-0-					135
11	650	N	650	-0-	-0-	-0-	317	1	333	2	N	-0-					135
12	715	N	715	-0-	-0-	-0-	468	1	247	2	N	-0-					135
01	730	N	730	-0-	-0-	-0-	11	1	718	2	N	1					136
							1	9									
02	252	N	-0-	-0-	-252	-0-					N	-0-					136
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					136

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2058	N	2058	-0-	-0-	-0-	405	1	1623	2	Y	27					133
							30	9									
11	1870	N	1870	-0-	-0-	-0-	601	1	1244	2	Y	23	1	8			155
							25	9									
12	2139	N	1893	-0-	-246	-0-	688	1	1174	2	Y	28					183
							31	9									
01	2114	N	2114	-0-	-0-	-0-	31	1	2051	2	Y	29					212
							32	9									
02	1736	N	-0-	-0-	-1736	-0-					Y	-0-					212
03	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					212

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1463	N	1463	-0-	-0-	-0-	494	1	967	2	Y	2					28
							2	9									
11	1781	N	1781	-0-	-0-	-0-	477	1	1301	2	Y	3					31
							3	9									
12	1874	N	1874	-0-	-0-	-0-	494	1	1377	2	Y	3					34
							3	9									
01	1067	N	1067	-0-	-0-	-0-	16	1	1051	2	Y	-0-	4	7			30
02	700	N	-0-	-0-	-700	-0-					Y	-0-					30
03	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					30

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					55
11	330	N	149	-0-	-181	-0-	149	2			N	-0-					55
12	T. A.		173	-0-	173	173	173	2			N	-0-					55
01	T. A.		131	-0-	131	304	2	1	129	2	N	-0-					55
02	T. A.		-0-	-0-	-0-	304					N	1					56
03	0	X	NO RPT	-0-	-0-	304					N	NO RPT					56

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	40	1	345	2	N	10					67
							11	9									
11	509	N	509	-0-	-0-	-0-	302	1	204	2	N	3					70
							3	9									
12	502	N	502	-0-	-0-	-0-	312	1	184	2	N	5					75
							6	9									
01	806	N	806	-0-	-0-	-0-	12	1	780	2	N	13					88
							14	9									
02	364	N	-0-	-0-	-364	-0-					N	-0-					88
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					88

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	531	-0-	-120	-0-	1	1	518	2	N	11					83
							12	9									
11	773	N	773	-0-	-0-	-0-	271	1	494	2	N	7					90
							8	9									
12	997	N	997	-0-	-0-	-0-	468	1	518	2	N	10					100
							11	9									
01	529	N	529	-0-	-0-	-0-	8	1	506	2	N	14					114
							15	9									
02	560	N	-0-	-0-	-560	-0-					N	2	70	1			46
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1644	-0-	-216	-0-	1644	2			N	-0-					18
11	1830	N	1775	-0-	-55	-0-	1775	2			N	-0-					18
12	1767	N	1712	-0-	-55	-0-	1712	2			N	-0-					18
01	1850	N	1850	-0-	-0-	-0-	27	1	1817	2	N	5					23
							6	9									
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					23
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					23

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	567	-0-	-921	-0-	550	2	17	9	N	15					105
11	1336	N	1336	-0-	-0-	-0-	16	1	1257	2	N	57					162
							63	9									
12	1147	N	1043	-0-	-104	-0-	1022	2	21	9	N	19					181
01	987	N	987	-0-	-0-	-0-	14	1	966	2	N	6					187
							7	9									
02	1036	N	-0-	-0-	-1036	-0-					N	6					193
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					193

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		353	-0-	353	353	5	1	348	2	Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	353					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	353					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	762	-0-	-230	-0-	3	1	745	2	N	13					85
							14	9									
11	960	N	817	-0-	-143	-0-	802	2	15	9	N	14					99
12	961	N	793	-0-	-168	-0-	1	1	783	2	N	8					107
							9	9									
01	1122	N	1122	-0-	-0-	-0-	16	1	1092	2	N	13					120
							14	9									
02	756	N	-0-	-0-	-756	-0-					N	3					123
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					123

PRATER WELL #: 2010 RRCID -> 204615 COMPL. DATE 10/08/2004 TOTAL DEPTH 12353 PERF.11000 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/20/2013 - PLUGGED 12/20/13

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1					3
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	120	N	59	-0-	-61	-0-	55	2	4	9	N	4					4
12	T. A.		81	-0-	81	81	81	2			N	-0-					4
01	T. A.		142	-0-	142	223	2	1	140	2	N	-0-	4	7			-0-
02	T. A.		-0-	-0-	-0-	223					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	223					N	NO RPT					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	445	-0-	-51	-0-	439	2	6	9	N	5					41
11	420	N	317	-0-	-103	-0-	317	2			N	-0-					41
12	495	N	495	-0-	-0-	-0-	456	2	39	9	N	35					76
01	434	N	291	-0-	-143	-0-	4	1	286	2	N	1					77
							1	9									
02	308	N	-0-	-0-	-308	-0-					N	6					83
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					83

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	392	-0-	-104	-0-	385	2	7	9	N	6					35
11	450	N	408	-0-	-42	-0-	401	2	7	9	N	6					41
12	465	N	345	-0-	-120	-0-	344	2	1	9	N	1					42
01	815	N	815	-0-	-0-	-0-	12	1	801	2	N	2					44
							2	9									
02	392	N	-0-	-0-	-392	-0-					N	-0-					44
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					44

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2663	N	2663	-0-	-0-	-0-	468	1	2173	2	Y	20					123
							22	9									
11	3000	N	3219	-0-	219	219	452	1	2741	2	Y	24	86	1			61
							26	9									
12	3100	N	3465	-0-	365	584	468	1	2951	2	Y	42					103
							46	9									
01	2837	N	2253	-0-	-584	-0-	33	1	2187	2	Y	30					133
							33	9									
02	2296	X	-0-	-0-	-2296	-0-					Y	38	101	1			70
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					70

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2605	-0-	-836	-0-	2531	2	74	9	N	67					164
11	3330	X	3222	-0-	-108	-0-	226	1	2953	2	N	39					203
							43	9									
12	3505	X	3505	-0-	-0-	-0-	468	1	2989	2	N	44					247
							48	9									
01	3069	X	1687	-0-	-1382	-0-	25	1	1636	2	N	24	189	1			82
							26	9									
02	2800	X	-0-	-0-	-2800	-0-					N	60					142
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					142

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1827	-0-	-281	-0-	1776	2	51	9	N	46					80
11	2136	N	2136	-0-	-0-	-0-	211	1	1868	2	N	52	1	8			131
							57	9									
12	1953	N	1924	-0-	-29	-0-	312	1	1553	2	N	54					185
							59	9									
01	1924	N	1924	-0-	-0-	-0-	28	1	1840	2	N	51					236
							56	9									
02	1988	N	-0-	-0-	-1988	-0-					N	31					267
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					267

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2979	-0-	-586	-0-	2944	2	35	9	N	32					160
11	3450	X	2372	-0-	-1078	-0-	226	1	2096	2	N	45					205
							50	9									
12	1944	X	1944	-0-	-0-	-0-	468	1	1451	2	N	23					228
							25	9									
01	2729	X	2729	-0-	-0-	-0-	40	1	2685	2	N	4					232
							4	9									
02	1456	X	-0-	-0-	-1456	-0-					N	1					233
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					233

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1255	N	1255	-0-	-0-	-0-	1197	2	58	9	N	53	182	1			46
11	1629	N	1629	-0-	-0-	-0-	305	1	1292	2	N	29					75
							32	9									
12	1957	N	1957	-0-	-0-	-0-	474	1	1481	2	N	2					77
							2	9									
01	1951	N	1951	-0-	-0-	-0-	29	1	1919	2	N	3					80
							3	9									
02	980	N	-0-	-0-	-980	-0-					N	1					81
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					81

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3106	-0-	-955	-0-	3052	2	54	9	Y	49					150
11	3690	X	2643	-0-	-1047	-0-	256	1	2359	2	Y	25	100	1			75
							28	9									
12	3715	X	3715	-0-	-0-	-0-	468	1	3230	2	Y	15					90
							17	9									
01	3111	X	3111	-0-	-0-	-0-	46	1	3047	2	Y	16					106
							18	9									
02	2716	X	-0-	-0-	-2716	-0-					Y	30	80	1			56
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					56

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1968	-0-	-419	-0-	1942	2	26	9	N	24					92
11	2250	N	1648	-0-	-602	-0-	1640	2	8	9	N	7					99
12	2201	N	1620	-0-	-581	-0-	1620	2			N	-0-					99
01	2114	N	2114	-0-	-0-	-0-	31	1	2081	2	N	2					101
							2	9									
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					101
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					101

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1853	N	1853	-0-	-0-	-0-	740	1	1091	2	Y	20	60	1			40
							22	9									
11	1876	N	1876	-0-	-0-	-0-	724	1	1151	2	Y	1					41
							1	9									
12	2194	N	2194	-0-	-0-	-0-	959	1	1204	2	Y	28	46	1			23
							31	9									
01	2503	N	2503	-0-	-0-	-0-	36	1	2421	2	Y	42					65
							46	9									
02	1344	N	-0-	-0-	-1344	-0-					Y	36					101
03	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					101

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2295	X	2295	-0-	-0-	-0-	492	1	1800	2	N	3					27
							3	9									
11	2726	N	2726	-0-	-0-	-0-	382	1	2342	2	N	2					29
							2	9									
12	2436	N	2436	-0-	-0-	-0-	375	1	2060	2	N	1					30
							1	9									
01	2294	N	2147	-0-	-147	-0-	32	1	2111	2	N	4					34
							4	9									
02	2240	N	-0-	-0-	-2240	-0-					N	14					48
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					48

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2988	X	2988	-0-	-0-	-0-	661	1	2270	2	N	52					141
							57	9									
11	3301	X	3301	-0-	-0-	-0-	986	1	2274	2	N	37					178
							41	9									
12	3053	X	3053	-0-	-0-	-0-	1029	1	1985	2	N	35					213
							39	9									
01	3104	X	3104	-0-	-0-	-0-	45	1	3001	2	N	53	175	1			91
							58	9									
02	2380	X	-0-	-0-	-2380	-0-					N	16					107
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					107

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1904	N	1904	-0-	-0-	-0-	935	1	921	2	N	44					215
							48	9									
11	1290	N	1234	-0-	-56	-0-	1087	1	130	2	N	15					230
							17	9									
12	1329	N	1329	-0-	-0-	-0-	1199	1	119	2	N	10					240
							11	9									
01	2302	N	2302	-0-	-0-	-0-	34	1	2253	2	N	14	190	1			64
							15	9									
02	560	N	-0-	-0-	-560	-0-					N	202	195	1			71
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

10	0	N	-0-	-0-	-0-	-0-					N	25					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

10	4557	X	2873	-0-	-1684	-0-	2799	2	74	9	N	67					256
11	3300	X	3019	-0-	-281	-0-	2952	2	67	9	N	61					317
12	3410	X	2577	-0-	-833	-0-	2533	2	44	9	N	40					357
01	3410	X	2175	-0-	-1235	-0-	31	1	2098	2	N	42	357	1			42
							46	9									
02	2912	X	-0-	-0-	-2912	-0-					N	43					85
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					85

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

10	2945	X	2285	-0-	-660	-0-	476	1	1775	2	N	31					170
							34	9									
11	2850	X	2567	-0-	-283	-0-	897	1	1642	2	N	25	3	8			192
							28	9									
12	2455	N	2455	-0-	-0-	-0-	912	1	1521	2	N	20	177	1			35
							22	9									
01	2675	N	2675	-0-	-0-	-0-	36	1	2416	2	N	203	181	1			57
							223	9									
02	1988	N	-0-	-0-	-1988	-0-					N	14					71
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	54	X	54	-0-	-0-	-0-	1	1	38	2	N	14					14
							15	9									
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					14

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2007	-0-	-535	-0-	1963	2	44	9	N	40					131
11	2430	N	1955	-0-	-475	-0-	271	1	1684	2	N	-0-					131
12	2247	N	2247	-0-	-0-	-0-	468	1	1779	2	N	-0-					131
01	2349	N	2349	-0-	-0-	-0-	35	1	2312	2	N	2					133
							2	9									
02	1820	N	-0-	-0-	-1820	-0-					N	-0-					133
03	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					133

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2327	N	2327	-0-	-0-	-0-	380	1	1939	2	Y	7	36	1			36
							8	9									
11	1920	N	164	-0-	-1756	-0-	45	1	116	2	Y	3					39
							3	9									
12	2387	N	1132	-0-	-1255	-0-	270	1	850	2	Y	11					50
							12	9									
01	2325	N	1499	-0-	-826	-0-	19	1	1287	2	Y	175	197	1			28
							193	9									
02	140	N	-0-	-0-	-140	-0-					Y	3					31
03	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					31

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1801	N	1801	-0-	-0-	-0-	1733	2	68	9	N	62					181
11	1508	N	1508	-0-	-0-	-0-	292	1	1172	2	N	40					221
							44	9									
12	1401	X	1401	-0-	-0-	-0-	312	1	1043	2	N	42	180	1			83
							46	9									
01	1798	X	1498	-0-	-300	-0-	21	1	1396	2	N	74					157
							81	9									
02	1624	X	-0-	-0-	-1624	-0-					N	32					189
03	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					189

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	985	2	59	9	N	54	54	1			-0-
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3270	X	3270	-0-	-0-	-0-	748	1	2476	2	N	42					122
							46	9									
11	3180	X	1035	-0-	-2145	-0-	863	1	132	2	N	36					158
							40	9									
12	5957	X	5957	-0-	-0-	-0-	1163	1	4705	2	N	81	186	1			53
							89	9									
01	6809	X	6809	-0-	-0-	-0-	97	1	6459	2	N	230	193	1			90
							253	9									
02	2492	X	-0-	-0-	-2492	-0-					N	215	183	1			122
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					122

PRATER WELL #: 6010 RRCID -> 217353 COMPL. DATE 04/15/2006 TOTAL DEPTH 13162 PERF.11150 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/31/2013 - PLUGGED 12/31/13

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	181	181	1			24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3309	-0-	-163	-0-	537	1	2741	2	Y	28	61	1			64
							31	9									
11	3412	X	3412	-0-	-0-	-0-	1075	1	2325	2	Y	11					75
							12	9									
12	3376	X	3376	-0-	-0-	-0-	1049	1	2316	2	Y	10					85
							11	9									
01	3985	X	3985	-0-	-0-	-0-	56	1	3752	2	Y	161	197	1			49
							177	9									
02	3024	X	-0-	-0-	-3024	-0-					Y	10					59
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					59

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	596	1			N	-0-					32
11	1116	N	1116	-0-	-0-	-0-	354	1	762	2	N	-0-					32
12	1558	N	1558	-0-	-0-	-0-	529	1	1029	2	N	-0-					32
01	2525	N	2525	-0-	-0-	-0-	31	1	2090	2	N	367	364	1			35
							404	9									
02	196	N	-0-	-0-	-196	-0-					N	17					52
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					52

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2392	N	2392	-0-	-0-	-0-	665	1	1672	2	N	50					144
							55	9									
11	2637	N	2637	-0-	-0-	-0-	975	1	1615	2	N	43					187
							47	9									
12	2483	N	2483	-0-	-0-	-0-	1052	1	1392	2	N	35	186	1			36
							39	9									
01	2563	N	2563	-0-	-0-	-0-	37	1	2456	2	N	64					100
							70	9									
02	2044	N	-0-	-0-	-2044	-0-					N	10					110
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					110

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3924	-0-	-850	-0-	3889	2	35	9	N	32					72
11	5040	X	4426	-0-	-614	-0-	292	1	4092	2	N	38					110
							42	9									
12	5208	X	4164	-0-	-1044	-0-	312	1	3812	2	N	36					146
							40	9									
01	5208	X	4213	-0-	-995	-0-	61	1	4090	2	N	56					202
							62	9									
02	4536	X	-0-	-0-	-4536	-0-					N	10	141	1			71
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					71

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1451	-0-	-626	-0-	1003	1	401	2	N	43					144
							47	9									
11	2010	X	1625	-0-	-385	-0-	1348	1	233	2	N	40					184
							44	9									
12	1801	X	1801	-0-	-0-	-0-	1265	1	500	2	N	33					217
							36	9									
01	1622	X	1622	-0-	-0-	-0-	23	1	1523	2	N	69	175	1			111
							76	9									
02	1428	X	-0-	-0-	-1428	-0-					N	11					122
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					122

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2201	-0-	-310	-0-	2172	2	29	9	N	26					94
11	2430	X	1954	-0-	-476	-0-	1889	2	65	9	N	59					153
12	2666	X	2344	-0-	-322	-0-	141	1	2164	2	N	35					188
							39	9									
01	2666	X	2364	-0-	-302	-0-	34	1	2288	2	N	38	176	1			50
							42	9									
02	1820	N	-0-	-0-	-1820	-0-					N	28					78
03	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					78

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4946	-0-	-448	-0-	755	1	4165	2	N	24					113
							26	9									
11	5160	X	5016	-0-	-144	-0-	969	1	4021	2	N	24	3	8			134
							26	9									
12	5236	X	5236	-0-	-0-	-0-	1122	1	4090	2	N	22					156
							24	9									
01	5835	X	5835	-0-	-0-	-0-	86	1	5720	2	N	26					182
							29	9									
02	4508	X	-0-	-0-	-4508	-0-					N	20	180	1			22
03	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2230	N	2230	-0-	-0-	-0-	650	1	1536	2	N	40					141
							44	9									
11	2328	N	2328	-0-	-0-	-0-	955	1	1332	2	N	37					178
							41	9									
12	2421	N	2421	-0-	-0-	-0-	995	1	1394	2	N	29					207
							32	9									
01	2193	N	2193	-0-	-0-	-0-	32	1	2111	2	N	45	183	1			69
							50	9									
02	1680	N	-0-	-0-	-1680	-0-					N	18					87
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					87

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1390	-0-	-36	-0-	227	1	1157	2	Y	5	26	1			27
							6	9									
11	1620	N	183	-0-	-1437	-0-	171	1	12	9	Y	11					38
12	1488	N	324	-0-	-1164	-0-	312	1	12	9	Y	11					49
01	3100	N	4510	-0-	1410	1410	64	1	4251	2	Y	177	197	1			29
							195	9									
*02	1410	N	-0-	-0-	-1410	-0-					Y	2					31
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					31

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2683	N	2683	-0-	-0-	-0-	664	1	1911	2	N	98					154
							108	9									
11	3000	N	3252	-0-	252	252	1026	1	2152	2	N	67	8	8			213
							74	9									
12	3100	N	3319	-0-	219	471	1060	1	2193	2	N	60	180	1			93
							66	9									
01	3100	N	3676	-0-	576	1047	50	1	3354	2	N	247	181	1			159
							272	9									
02	1204	X	-0-	-0-	-1204	-0-					N	33					192
03	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					192

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1236	-0-	-500	-0-	1188	2	48	9	Y	44					71
11	1320	N	1221	-0-	-99	-0-	292	1	914	2	Y	14	1	8			84
							15	9									
12	1274	N	1274	-0-	-0-	-0-	312	1	938	2	Y	22					106
							24	9									
01	1841	N	1841	-0-	-0-	-0-	27	1	1767	2	Y	43					149
							47	9									
02	1148	N	-0-	-0-	-1148	-0-					Y	13	12	1			150
03	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1713	N	1713	-0-	-0-	-0-	1645	2	68	9	N	62	6	8			104
11	2239	N	2239	-0-	-0-	-0-	282	1	1892	2	N	59	4	8			159
							65	9									
12	2264	N	2264	-0-	-0-	-0-	312	1	1896	2	N	51					210
							56	9									
01	2350	N	2350	-0-	-0-	-0-	34	1	2246	2	N	64	181	1			93
							70	9									
02	2100	N	-0-	-0-	-2100	-0-					N	55					148
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					148

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2454	-0-	-212	-0-	499	1	1925	2	Y	27					107
							30	9									
11	2830	X	2830	-0-	-0-	-0-	667	1	2132	2	Y	28					135
							31	9									
12	2597	N	2597	-0-	-0-	-0-	800	1	1769	2	Y	25					160
							28	9									
01	2038	N	2038	-0-	-0-	-0-	30	1	1984	2	Y	22					182
							24	9									
02	1428	N	-0-	-0-	-1428	-0-					Y	20					202
03	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					202

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2445	N	2445	-0-	-0-	-0-	717	1	1675	2	N	48	5	8			99
							53	9									
11	2782	N	2782	-0-	-0-	-0-	1083	1	1669	2	N	27	4	8			122
							30	9									
12	2532	N	2532	-0-	-0-	-0-	1147	1	1361	2	N	22					144
							24	9									
01	2928	N	2928	-0-	-0-	-0-	39	1	2600	2	N	263	188	1			219
							289	9									
02	1848	N	-0-	-0-	-1848	-0-					N	25					244
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					244

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2575	-0-	-401	-0-	2575	2			N	-0-					17
11	2640	X	2323	-0-	-317	-0-	2323	2			N	-0-					17
12	DLQ G-10		2316	-0-	2316	2316	2316	2			N	-0-					17
01	DLQ G-10		2056	-0-	2056	4372	1999	2	57	9	N	52	52	1			17
02	6497	X	2125	-0-	-4372	-0-	2107	2	18	9	N	16					33
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2217	-0-	-418	-0-	2217	2			N	-0-					20
11	2460	X	1924	-0-	-536	-0-	1924	2			N	-0-					20
12	DLQ G-10		1905	-0-	1905	1905	1905	2			N	-0-					20
01	DLQ G-10		1925	-0-	1925	3830	1925	2			N	-0-					20
02	5551	X	1721	-0-	-3830	-0-	1721	2			N	-0-					20
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2166	-0-	-841	-0-	2166	2			N	-0-					35
11	2820	X	1672	-0-	-1148	-0-	1672	2			N	-0-					35
12	DLQ G-10		2059	-0-	2059	2059	2059	2			N	-0-					35
01	DLQ G-10		2445	-0-	2445	4504	2355	2	90	9	N	82	82	1			35
02	6559	X	2055	-0-	-4504	-0-	2055	2			N	-0-					35
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2542	-0-	-713	-0-	2505	2	37	9	N	34					139
11	3120	X	2905	-0-	-215	-0-	317	1	2556	2	N	29	4	8			164
							32	9									
12	T. A.		3038	-0-	3038	3038	468	1	2531	2	N	35					199
							39	9									
01	T. A.		2190	-0-	2190	5228	32	1	2124	2	N	31	179	1			51
							34	9									
02	T. A.		-0-	-0-	-0-	5228					N	20					71
03	0	X	NO RPT	-0-	-0-	5228					N	NO RPT					71

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	190	190	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3290	X	3290	-0-	-0-	-0-	221	1	2980	2	N	81	186	1	5	8	62
							89	9									
11	3963	X	3963	-0-	-0-	-0-	302	1	3555	2	N	96	2	8			156
							106	9									
12	4340	X	4085	-0-	-255	-0-	312	1	3665	2	N	98					254
							108	9									
01	4340	X	2826	-0-	-1514	-0-	40	1	2648	2	N	125	180	1			199
							138	9									
02	3696	X	-0-	-0-	-3696	-0-					N	66					265
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					265

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
*01	61	X	61	-0-	-0-	-0-	1	1	60	2	N	-0-	1	7			51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

10	2232	X	1028	-0-	-1204	-0-	167	1	820	2	N	37					97
							41	9									
11	2160	X	517	-0-	-1643	-0-	378	1	117	2	N	20	5	8			112
							22	9									
12	3007	X	2055	-0-	-952	-0-	854	1	1173	2	N	25					137
							28	9									
01	3007	X	1380	-0-	-1627	-0-	20	1	1324	2	N	33					170
							36	9									
02	476	N	-0-	-0-	-476	-0-					N	12					182
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					182

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

10	2666	X	2507	-0-	-159	-0-	409	1	2085	2	Y	12	65	1			68
							13	9									
11	4446	X	4446	-0-	-0-	-0-	1365	1	3069	2	Y	11					79
							12	9									
12	2588	X	2588	-0-	-0-	-0-	859	1	1717	2	Y	11					90
							12	9									
01	3100	N	3644	-0-	544	544	51	1	3421	2	Y	156	197	1			49
							172	9									
02	2380	X	-0-	-0-	-2380	-0-					Y	9					58
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					58

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

10	837	N	740	-0-	-97	-0-	729	2	11	9	N	10					54
11	1029	N	1029	-0-	-0-	-0-	271	1	748	2	N	9					63
							10	9									
12	1038	N	1038	-0-	-0-	-0-	312	1	713	2	N	12					75
							13	9									
01	999	N	999	-0-	-0-	-0-	15	1	967	2	N	15					90
							17	9									
02	952	N	-0-	-0-	-952	-0-					N	10					100
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4383	X	4383	-0-	-0-	-0-	1041	1	3285	2	N	52					239
							57	9									
11	3934	X	3934	-0-	-0-	-0-	1086	1	2797	2	N	46	187	1	6	8	92
							51	9									
12	4752	X	4752	-0-	-0-	-0-	1381	1	3274	2	N	88					180
							97	9									
01	5045	X	5045	-0-	-0-	-0-	72	1	4813	2	N	145	196	1			129
							160	9									
02	3584	X	-0-	-0-	-3584	-0-					N	78					207
03	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					207

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 05/29/2007 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3895	X	3895	-0-	-0-	-0-	717	1	3111	2	N	61					93
							67	9									
11	4102	X	4102	-0-	-0-	-0-	853	1	3181	2	N	62	2	8			153
							68	9									
12	6696	X	6696	-0-	-0-	-0-	976	1	5609	2	N	101	171	1			83
							111	9									
01	4036	X	4036	-0-	-0-	-0-	58	1	3862	2	N	105					188
							116	9									
02	2660	X	-0-	-0-	-2660	-0-					N	36	184	1			40
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					40

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1093	-0-	-1077	-0-	1042	2	51	9	N	46	2	8			184
11	1800	N	-0-	-0-	-1800	-0-					N	3	168	1	2	8	17
12	1767	N	-0-	-0-	-1767	-0-					N	-0-					17
01	1085	N	-0-	-0-	-1085	-0-					N	188	188	1			17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					69
11	0	X	-0-	-0-	-0-	-0-					N	-0-					69
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
01	T. A.		-0-	-0-	-0-	-0-					N	2					71
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					71

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					192
11	0	X	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	6	7			186
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					186

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	202	188	1			113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					115
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1967	N	1967	-0-	-0-	-0-	741	1	1196	2	N	27					160
							30	9									
11	1912	N	1912	-0-	-0-	-0-	726	1	1165	2	N	19	5	8			174
							21	9									
12	2305	N	2305	-0-	-0-	-0-	720	1	1561	2	N	22					196
							24	9									
01	1364	N	549	-0-	-815	-0-	8	1	517	2	N	22	184	1			34
							24	9									
02	1232	N	-0-	-0-	-1232	-0-					N	3					37
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					37

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3349	X	3349	-0-	-0-	-0-	541	1	2758	2	N	45					200
							50	9									
11	2520	X	1071	-0-	-1449	-0-	400	1	588	2	N	75	188	1	1	8	86
							83	9									
12	3473	X	3473	-0-	-0-	-0-	1055	1	2335	2	N	75					161
							83	9									
01	3805	X	3805	-0-	-0-	-0-	55	1	3638	2	N	102	186	1			77
							112	9									
02	2828	X	-0-	-0-	-2828	-0-					N	118					195
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					195

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1340	-0-	-179	-0-	660	1	655	2	N	23					50
							25	9									
11	1440	N	1171	-0-	-269	-0-	790	1	375	2	N	5					55
							6	9									
12	1508	N	1508	-0-	-0-	-0-	967	1	527	2	N	13					68
							14	9									
*01	1421	N	1421	-0-	-0-	-0-	1410	2	11	9	N	10					78
02	1092	N	-0-	-0-	-1092	-0-					N	12					90
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					90

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	507	2	10	9	N	9					44
11	819	N	819	-0-	-0-	-0-	282	1	522	2	N	14	6	8			52
							15	9									
12	755	N	755	-0-	-0-	-0-	312	1	429	2	N	13					65
							14	9									
01	1458	N	1458	-0-	-0-	-0-	18	1	1220	2	N	200	181	1			84
							220	9									
02	476	N	-0-	-0-	-476	-0-					N	1					85
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2770	-0-	-702	-0-	2694	2	76	9	N	69	1	8			158
11	3360	X	2974	-0-	-386	-0-	211	1	2680	2	N	75	3	8			230
							83	9									
12	3472	X	2676	-0-	-796	-0-	312	1	2307	2	N	52	187	1			95
							57	9									
01	3441	X	3304	-0-	-137	-0-	44	1	2964	2	N	269	188	1			176
							296	9									
02	2884	X	-0-	-0-	-2884	-0-					N	52					228
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					228

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3186	-0-	86	398	821	1	2266	2	N	90	2	8			126
							99	9									
11	2610	X	2160	-0-	-450	-0-	1073	1	1022	2	N	59	2	8			183
							65	9									
12	3212	X	3212	-0-	-0-	-0-	1158	1	1987	2	N	61	176	1			68
							67	9									
01	3125	X	3125	-0-	-0-	-0-	42	1	2817	2	N	242	188	1			122
							266	9									
02	2520	X	-0-	-0-	-2520	-0-					N	29					151
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					151

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1829	-0-	-403	-0-	1779	2	50	9	N	45					219
11	2070	N	1868	-0-	-202	-0-	1834	2	34	9	N	31					250
12	2015	N	1785	-0-	-230	-0-	1754	2	31	9	N	28					278
01	1829	N	1545	-0-	-284	-0-	22	1	1498	2	N	23	181	1			120
							25	9									
02	1736	N	-0-	-0-	-1736	-0-					N	23					143
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					143

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	3216	-0-	-1713	-0-	3139	2	77	9	N	70					202
11	4770	X	4193	-0-	-577	-0-	241	1	3865	2	N	79	192	1			89
							87	9									
12	5622	X	5622	-0-	-0-	-0-	499	1	5033	2	N	82					171
							90	9									
01	4619	X	3498	-0-	-1121	-0-	51	1	3396	2	N	46	179	1			38
							51	9									
02	4116	X	-0-	-0-	-4116	-0-					N	40					78
03	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					78

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2404	X	2404	-0-	-0-	-0-	739	1	1611	2	N	49					152
							54	9									
11	2100	X	343	-0-	-1757	-0-	124	1	211	2	N	7	1	8			158
							8	9									
12	1643	X	-0-	-0-	-1643	-0-					N	1	127	1			32
01	1643	X	-0-	-0-	-1643	-0-					N	1					33
02	1484	X	-0-	-0-	-1484	-0-					N	-0-					33
03	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1240	-0-	-0-	-0-	94	1	1131	2	N	14					48
							15	9									
11	1443	N	1443	-0-	-0-	-0-	301	1	1136	2	N	5					53
							6	9									
12	1436	N	1436	-0-	-0-	-0-	406	1	1027	2	N	3					56
							3	9									
01	1296	N	1296	-0-	-0-	-0-	19	1	1271	2	N	5					61
							6	9									
02	1232	N	-0-	-0-	-1232	-0-					N	-0-					61
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					61

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4119	X	4119	-0-	-0-	-0-	686	1	3372	2	N	55					231
							61	9									
11	4121	X	4121	-0-	-0-	-0-	673	1	3291	2	N	143	112	8			262
							157	9									
12	4356	X	4356	-0-	-0-	-0-	941	1	3356	2	N	54	192	1			124
							59	9									
01	4235	X	4235	-0-	-0-	-0-	62	1	4116	2	N	52					176
							57	9									
02	2604	X	-0-	-0-	-2604	-0-					N	51					227
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					227

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3095	X	3095	-0-	-0-	-0-	1328	1	1732	2	N	32					206
							35	9									
11	2940	X	2243	-0-	-697	-0-	1183	1	1029	2	N	28	2	8			232
							31	9									
12	3906	X	3283	-0-	-623	-0-	1472	1	1780	2	N	28	194	1			66
							31	9									
01	3906	X	2685	-0-	-1221	-0-	39	1	2585	2	N	55					121
							61	9									
02	2800	X	-0-	-0-	-2800	-0-					N	31					152
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					152

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	646	2	9	9	N	8					59
11	3000	N	3576	-0-	576	576	681	1	2847	2	N	44	9	8			94
							48	9									
12	3100	N	6713	-0-	3613	4189	764	1	5896	2	N	48					142
							53	9									
01	3100	N	8056	-0-	4956	9145	115	1	7695	2	N	224	181	1			185
							246	9									
*02	9145	X	-0-	-0-	-9145	-0-					N	27					212
03	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					212

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2736	-0-	-209	-0-	347	1	2350	2	N	35					104
							39	9									
11	2850	X	712	-0-	-2138	-0-	115	1	558	2	N	35	12	8			127
							39	9									
12	2387	N	-0-	-0-	-2387	-0-					N	3					130
01	2542	N	118	-0-	-2424	-0-	2	1	108	2	N	7					137
							8	9									
02	672	N	-0-	-0-	-672	-0-					N	5					142
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2185	N	2185	-0-	-0-	-0-	755	1	1391	2	N	35	2	8			182
							39	9									
11	2343	N	2343	-0-	-0-	-0-	980	1	1313	2	N	45	10	8			217
							50	9									
12	2583	N	2583	-0-	-0-	-0-	1027	1	1508	2	N	44	180	1	4	8	77
							48	9									
01	2271	N	2271	-0-	-0-	-0-	33	1	2197	2	N	37					114
							41	9									
02	1372	N	-0-	-0-	-1372	-0-					N	30					144
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					144

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2944	-0-	-962	-0-	618	1	2264	2	N	56					238
							62	9									
11	4310	X	4310	-0-	-0-	-0-	597	1	3656	2	N	52	182	1	5	8	103
							57	9									
12	4892	X	4892	-0-	-0-	-0-	731	1	4020	2	N	128					231
							141	9									
01	5814	X	5814	-0-	-0-	-0-	83	1	5557	2	N	158	195	1			194
							174	9									
02	4032	X	-0-	-0-	-4032	-0-					N	31					225
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					225

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2904	N	2904	-0-	-0-	-0-	787	1	2063	2	N	49					184
							54	9									
11	2819	N	2819	-0-	-0-	-0-	1008	1	1768	2	N	39	171	1	2	8	50
							43	9									
12	3100	N	3226	-0-	126	126	1045	1	2137	2	N	40					90
							44	9									
01	2650	N	2524	-0-	-126	-0-	37	1	2447	2	N	36					126
							40	9									
02	2156	N	-0-	-0-	-2156	-0-					N	80					206
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					206

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	N	1361	-0-	-0-	-0-	436	1	902	2	N	21					116
							23	9									
11	1778	N	1778	-0-	-0-	-0-	813	1	942	2	N	21	2	8			135
							23	9									
12	1758	N	1758	-0-	-0-	-0-	850	1	885	2	N	21					156
							23	9									
01	2416	N	2416	-0-	-0-	-0-	24	1	1569	2	N	748	719	1			185
							823	9									
02	840	N	-0-	-0-	-840	-0-					N	10					195
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					195

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	997	-0-	-274	-0-	18	1	967	2	N	11					59
							12	9									
11	1583	N	1583	-0-	-0-	-0-	452	1	1117	2	N	13					72
							14	9									
12	1487	N	1487	-0-	-0-	-0-	468	1	1004	2	N	14					86
							15	9									
01	1374	N	1374	-0-	-0-	-0-	17	1	1142	2	N	195	190	1			91
							215	9									
02	476	N	-0-	-0-	-476	-0-					N	6					97
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					97

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5346	X	5346	-0-	-0-	-0-	896	1	4394	2	N	51					91
							56	9									
11	4380	X	1232	-0-	-3148	-0-	812	1	362	2	N	53	8	8			136
							58	9									
12	4712	X	2357	-0-	-2355	-0-	950	1	1381	2	N	24					160
							26	9									
01	5304	X	5304	-0-	-0-	-0-	77	1	5157	2	N	64	186	1			38
							70	9									
02	4508	X	-0-	-0-	-4508	-0-					N	39					77
03	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					77

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	31	1	855	2	N	27					121
							30	9									
11	1342	N	1342	-0-	-0-	-0-	347	1	967	2	N	25					146
							28	9									
12	1393	N	1393	-0-	-0-	-0-	499	1	861	2	N	30					176
							33	9									
01	1306	N	1306	-0-	-0-	-0-	19	1	1254	2	N	30					206
							33	9									
02	672	N	-0-	-0-	-672	-0-					N	12					218
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					218

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4381	-0-	-21	-0-	725	1	3557	2	N	90					226
							99	9									
11	4260	X	1186	-0-	-3074	-0-	807	1	321	2	N	53	185	1	7	8	87
							58	9									
12	4557	X	2166	-0-	-2391	-0-	958	1	1131	2	N	70					157
							77	9									
01	4557	X	543	-0-	-4014	-0-	7	1	434	2	N	93	185	1			65
							102	9									
02	4116	X	-0-	-0-	-4116	-0-					N	55					120
03	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					120

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	460	-0-	-98	-0-	456	2	4	9	N	4					114
11	777	N	777	-0-	-0-	-0-	324	1	450	2	N	3					117
							3	9									
12	665	N	665	-0-	-0-	-0-	374	1	283	2	N	7					124
							8	9									
01	946	N	946	-0-	-0-	-0-	11	1	735	2	N	182	181	1			125
							200	9									
*02	728	N	-0-	-0-	-728	-0-					N	2					127
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					127

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	388	-0-	-15	-0-	381	2	7	9	N	6					81
11	799	N	799	-0-	-0-	-0-	463	1	328	2	N	7					88
							8	9									
12	1003	N	1003	-0-	-0-	-0-	530	1	465	2	N	7					95
							8	9									
01	1184	N	1184	-0-	-0-	-0-	14	1	963	2	N	188	181	1			102
							207	9									
02	644	N	-0-	-0-	-644	-0-					N	4					106
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					106

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6081	X	6081	-0-	-0-	-0-	747	1	5245	2	N	81	178	1			125
							89	9									
11	6302	X	6302	-0-	-0-	-0-	970	1	5264	2	N	62	3	8			184
							68	9									
12	6514	X	6514	-0-	-0-	-0-	980	1	5457	2	N	70	189	1			65
							77	9									
01	4929	X	4563	-0-	-366	-0-	66	1	4432	2	N	59					124
							65	9									
02	4452	X	-0-	-0-	-4452	-0-					N	35					159
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1572	N	1572	-0-	-0-	-0-	808	1	742	2	N	20					184
							22	9									
11	2083	N	2083	-0-	-0-	-0-	1319	1	746	2	N	16					200
							18	9									
12	2111	N	2111	-0-	-0-	-0-	1403	1	676	2	N	29	187	1			42
							32	9									
01	2930	N	2930	-0-	-0-	-0-	40	1	2653	2	N	215	181	1			76
							237	9									
02	728	N	-0-	-0-	-728	-0-					N	16					92
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					92

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	1321	2	43	9	N	39					145
11	1716	N	1716	-0-	-0-	-0-	422	1	1257	2	N	34					179
							37	9									
12	1882	N	1882	-0-	-0-	-0-	468	1	1377	2	N	34	181	1			32
							37	9									
01	2113	N	2113	-0-	-0-	-0-	27	1	1832	2	N	231	190	1			73
							254	9									
02	1232	N	-0-	-0-	-1232	-0-					N	30					103
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					103

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4703	X	4703	-0-	-0-	-0-	511	1	4131	2	N	55					243
							61	9									
11	5171	X	5171	-0-	-0-	-0-	741	1	4362	2	N	62	193	1	7	8	105
							68	9									
12	4433	X	4425	-0-	-8	-0-	950	1	3442	2	N	30					135
							33	9									
01	4433	X	1796	-0-	-2637	-0-	26	1	1739	2	N	28					163
							31	9									
02	4004	X	-0-	-0-	-4004	-0-					N	42					205
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					205

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3810	X	3810	-0-	-0-	-0-	748	1	3040	2	N	20					234
							22	9									
11	4398	X	4398	-0-	-0-	-0-	935	1	3363	2	N	91	181	1			144
							100	9									
12	4206	X	4206	-0-	-0-	-0-	1060	1	3127	2	N	17					161
							19	9									
01	3566	X	3566	-0-	-0-	-0-	52	1	3478	2	N	33					194
							36	9									
02	2632	X	-0-	-0-	-2632	-0-					N	13					207
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					207

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3228	-0-	-492	-0-	623	1	2574	2	N	28					112
							31	9									
11	3540	X	3389	-0-	-151	-0-	1031	1	2324	2	N	31	8	8			135
							34	9									
12	3558	X	3558	-0-	-0-	-0-	1205	1	2320	2	N	30					165
							33	9									
01	3774	X	3774	-0-	-0-	-0-	55	1	3684	2	N	32					197
							35	9									
02	2632	X	-0-	-0-	-2632	-0-					N	19					216
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					216

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	W	1798	-0-	1798	24215	58	1	1729	2	N	10					54
							11	9									
*11	0	W	2542	-0-	2542	26757	484	1	1947	2	N	101	89	8			66
							111	9									
*12	0	W	3150	-0-	3150	29907	1166	1	1958	2	N	24					90
							26	9									
*01	0	W	5126	-0-	5126	35033	73	1	4837	2	N	196	181	1			105
							216	9									
*02	0	W	-0-	-0-	-0-	35033					N	13					118
*03	0	W	NO RPT	-0-	-0-	35033					N	NO RPT					118

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3419	X	3419	-0-	-0-	-0-	752	1	2572	2	N	86	173	1			159
							95	9									
11	3491	X	3491	-0-	-0-	-0-	988	1	2427	2	N	69					228
							76	9									
12	3488	X	3488	-0-	-0-	-0-	1036	1	2385	2	N	61	182	1			107
							67	9									
01	3511	X	3511	-0-	-0-	-0-	51	1	3395	2	N	59					166
							65	9									
02	2352	X	-0-	-0-	-2352	-0-					N	51	177	1			40
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					40

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	852	2	35	9	N	32	1	8			118
11	1312	N	1312	-0-	-0-	-0-	429	1	849	2	N	31	2	8			147
							34	9									
12	1366	N	1366	-0-	-0-	-0-	499	1	836	2	N	28					175
							31	9									
01	1466	N	1466	-0-	-0-	-0-	21	1	1404	2	N	37	169	1			43
							41	9									
02	1232	N	-0-	-0-	-1232	-0-					N	16					59
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2893	X	2893	-0-	-0-	-0-	741	1	2111	2	N	37					101
							41	9									
11	3048	X	3048	-0-	-0-	-0-	1038	1	1943	2	N	61	1	8			161
							67	9									
12	3100	N	5316	-0-	2216	2216	1247	1	3973	2	N	87	182	1			66
							96	9									
01	3100	N	6502	-0-	3402	5618	92	1	6122	2	N	262	195	1			133
							288	9									
*02	5618	X	-0-	-0-	-5618	-0-					N	103					236
03	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					236

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3796	X	3796	-0-	-0-	-0-	736	1	2979	2	N	74	176	1			116
							81	9									
11	3360	X	3360	-0-	-0-	-0-	1091	1	2205	2	N	58	94	5	6	8	74
							64	9									
12	3483	X	3483	-0-	-0-	-0-	1121	1	2293	2	N	63					137
							69	9									
01	3255	X	3229	-0-	-26	-0-	44	1	2920	2	N	241	190	1			188
							265	9									
02	2940	X	-0-	-0-	-2940	-0-					N	32					220
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					220

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	748	-0-	-306	-0-	719	2	29	9	N	26					141
11	1000	X	1000	-0-	-0-	-0-	282	1	684	2	N	31					172
							34	9									
12	1103	X	1103	-0-	-0-	-0-	312	1	762	2	N	26	164	1			34
							29	9									
01	1135	N	1135	-0-	-0-	-0-	16	1	1090	2	N	26					60
							29	9									
02	672	N	-0-	-0-	-672	-0-					N	18					78
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					78

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2688	-0-	-319	-0-	752	1	1858	2	N	71	11	8			193
							78	9									
11	2850	X	2667	-0-	-183	-0-	935	1	1659	2	N	66	185	1	26	8	48
							73	9									
12	2244	X	2244	-0-	-0-	-0-	1050	1	1142	2	N	47					95
							52	9									
01	2951	X	2951	-0-	-0-	-0-	43	1	2851	2	N	52					147
							57	9									
02	1792	N	-0-	-0-	-1792	-0-					N	-0-					147
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	1037	2	9	9	N	8					51
11	1350	N	1350	-0-	-0-	-0-	422	1	921	2	N	6					57
							7	9									
12	1427	N	1427	-0-	-0-	-0-	468	1	951	2	N	7					64
							8	9									
01	1626	N	1626	-0-	-0-	-0-	21	1	1400	2	N	186	181	1			69
							205	9									
02	1204	N	-0-	-0-	-1204	-0-					N	2					71
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					71

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2880	X	2880	-0-	-0-	-0-	817	1	2053	2	N	9					61
							10	9									
11	3183	X	3183	-0-	-0-	-0-	1254	1	1862	2	N	61	45	8			77
							67	9									
12	3428	X	3428	-0-	-0-	-0-	1434	1	1982	2	N	11					88
							12	9									
01	3482	X	3482	-0-	-0-	-0-	51	1	3422	2	N	8					96
							9	9									
02	2968	X	-0-	-0-	-2968	-0-					N	20					116
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					116

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3409	X	3409	-0-	-0-	-0-	904	1	2446	2	N	54					178
							59	9									
11	3689	X	3689	-0-	-0-	-0-	940	1	2704	2	N	41	5	8			214
							45	9									
12	4794	X	4794	-0-	-0-	-0-	1340	1	3409	2	N	41	189	1			66
							45	9									
01	4318	X	4318	-0-	-0-	-0-	63	1	4194	2	N	55					121
							61	9									
02	2576	X	-0-	-0-	-2576	-0-					N	36					157
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					157

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0-	-0-	958	2	29	9	N	26					102
11	600	N	538	-0-	-62	-0-	256	1	251	2	N	28	8	8			122
							31	9									
12	690	N	690	-0-	-0-	-0-	468	1	208	2	N	13	3	8			132
							14	9									
01	978	N	978	-0-	-0-	-0-	11	1	749	2	N	198	190	1			140
							218	9									
02	504	N	-0-	-0-	-504	-0-					N	12					152
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					152

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4952	-0-	-101	-0-	983	1	3899	2	N	64					110
							70	9									
11	4890	X	4700	-0-	-190	-0-	965	1	3678	2	N	52	1	8			161
							57	9									
12	4991	X	4980	-0-	-11	-0-	979	1	3938	2	N	57					218
							63	9									
01	5018	X	5018	-0-	-0-	-0-	73	1	4870	2	N	68					286
							75	9									
02	4508	X	-0-	-0-	-4508	-0-					N	9					295
03	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					295

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3663	X	3663	-0-	-0-	-0-	460	1	3112	2	N	83					158
							91	9									
11	3647	X	3647	-0-	-0-	-0-	608	1	2945	2	N	85	179	1	7	8	57
							94	9									
12	3494	X	3494	-0-	-0-	-0-	741	1	2665	2	N	80					137
							88	9									
01	3658	X	2600	-0-	-1058	-0-	37	1	2473	2	N	82					219
							90	9									
02	3416	X	-0-	-0-	-3416	-0-					N	47	193	1			73
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					73

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6388	X	6388	-0-	-0-	-0-	808	1	5469	2	N	101					210
							111	9									
11	4033	X	4033	-0-	-0-	-0-	680	1	3292	2	N	55	5	8			260
							61	9									
12	11160	X	2540	-0-	-8620	-0-	547	1	1969	2	N	22					282
							24	9									
01	11160	X	3802	-0-	-7358	-0-	56	1	3701	2	N	41					323
							45	9									
02	10080	X	-0-	-0-	-10080	-0-					N	17					340
03	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					340

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3908	-0-	-29	-0-	424	1	3432	2	N	47					236
							52	9									
11	3829	X	3829	-0-	-0-	-0-	607	1	3157	2	N	59	187	1	7	8	101
							65	9									
12	4186	X	4186	-0-	-0-	-0-	917	1	3206	2	N	57					158
							63	9									
01	4092	X	2190	-0-	-1902	-0-	31	1	2093	2	N	60					218
							66	9									
02	3584	X	-0-	-0-	-3584	-0-					N	16	162	1			72
03	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					72

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13103	X	13103	-0-	-0-	-0-	1058	1	11795	2	N	227	179	1			286
							250	9									
11	12564	X	12564	-0-	-0-	-0-	1125	1	11218	2	N	201	178	1			309
							221	9									
12	14198	X	12867	-0-	-1331	-0-	1155	1	11481	2	N	210	366	1	1	8	152
							231	9									
01	14198	X	14157	-0-	-41	-0-	205	1	13697	2	N	232	184	1			200
							255	9									
02	12768	X	-0-	-0-	-12768	-0-					N	185	180	1			205
03	13113	X	NO RPT	-0-	-13113	-0-					N	NO RPT					205

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	11083	-0-	-2867	-0-	738	1	10178	2	N	152	176	1			119
							167	9									
11	17669	X	17669	-0-	-0-	-0-	1131	1	16301	2	N	215	193	1			141
							237	9									
12	19399	X	19399	-0-	-0-	-0-	1216	1	17922	2	N	237	177	1	6	8	195
							261	9									
01	21339	X	21339	-0-	-0-	-0-	311	1	20762	2	N	242	376	1			61
							266	9									
02	16492	X	-0-	-0-	-16492	-0-					N	196	177	1			80
03	19406	X	NO RPT	-0-	-19406	-0-					N	NO RPT					80

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26226	X	19300	-0-	-6926	-0-	748	1	18285	2	N	243	171	1			245
							267	9									
11	25380	X	18454	-0-	-6926	-0-	672	1	17551	2	N	210	178	1			277
							231	9									
12	21359	X	20793	-0-	-566	-0-	367	1	20184	2	N	220	364	1			133
							242	9									
01	21616	X	21616	-0-	-0-	-0-	315	1	21028	2	N	248	184	1			197
							273	9									
02	19124	X	-0-	-0-	-19124	-0-					N	167	191	1			173
03	20801	X	NO RPT	-0-	-20801	-0-					N	NO RPT					173

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22413	X	18588	-0-	-3825	-0-	748	1	17580	2	N	236	189	1			173
							260	9									
11	20520	X	17236	-0-	-3284	-0-	1068	1	15957	2	N	192					365
							211	9									
12	20863	X	18466	-0-	-2397	-0-	1180	1	17108	2	N	162	364	1	1	8	162
							178	9									
01	20863	X	20223	-0-	-640	-0-	295	1	19686	2	N	220	184	1			198
							242	9									
02	18004	X	-0-	-0-	-18004	-0-					N	156	187	1			167
03	18600	X	NO RPT	-0-	-18600	-0-					N	NO RPT					167

HUNTER-HEFLEY 34 WELL #: 13 RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	27286	-0-	27286	1096655	26903	2	383	9	N	348	191	1			264
11	0	Z	25754	-0-	25754	1122409	407	1	25051	2	N	269	360	1	1	8	172
							296	9									
12	0	Z	25050	-0-	25050	1147459	468	1	24279	2	N	275	390	1			57
							303	9									
01	0	Z	27240	-0-	27240	1174699	398	1	26559	2	N	257	178	1			136
							283	9									
02	0	Z	-0-	-0-	-0-	1174699					N	205	191	1			150
03	0	Z	NO RPT	-0-	-0-	1174699					N	NO RPT					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36425	X	31267	-0-	-5158	-0-	748	1	29463	2	N	960	1279	1	2	8	245
							1056	9									
11	35250	X	29255	-0-	-5995	-0-	1127	1	27189	2	N	854	922	1	4	8	173
							939	9									
12	30938	X	30148	-0-	-790	-0-	1216	1	28030	2	N	820	743	1	3	8	247
							902	9									
01	30938	X	28707	-0-	-2231	-0-	411	1	27417	2	N	799	756	1			290
							879	9									
02	27944	X	-0-	-0-	-27944	-0-					N	840	738	1			392
03	30938	X	NO RPT	-0-	-30938	-0-					N	NO RPT					392

HUNTER-HEFLEY 34 WELL #: 12SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	21429	-0-	21429	1043006	875	1	20256	2	N	271	365	1			140
							298	9									
11	0	Z	20587	-0-	20587	1063593	875	1	19504	2	N	189	192	1	2	8	135
							208	9									
12	0	Z	19480	-0-	19480	1083073	751	1	18560	2	N	154					289
							169	9									
01	0	Z	20217	-0-	20217	1103290	296	1	19739	2	N	165	191	1			263
							182	9									
02	0	Z	-0-	-0-	-0-	1103290					N	114	180	1			197
03	0	Z	NO RPT	-0-	-0-	1103290					N	NO RPT					197

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55893	X	40688	-0-	-15205	-0-	1287	1	38691	2	N	645	685	1			442
							710	9									
11	49650	X	35983	-0-	-13667	-0-	2117	1	33397	2	N	426	363	1	4	8	501
							469	9									
12	37695	X	37695	-0-	-0-	-0-	2260	1	34962	2	N	430	740	1			191
							473	9									
01	39725	X	39725	-0-	-0-	-0-	579	1	38581	2	N	514	372	1			333
							565	9									
02	18340	X	-0-	-0-	-18340	-0-					N	374	378	1			329
03	20305	X	NO RPT	-0-	-20305	-0-					N	NO RPT					329

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67181	X	67181	-0-	-0-	-0-	1493	1	63253	2	N	2214	2494	1			599
							2435	9									
11	64250	X	64250	-0-	-0-	-0-	1908	1	60543	2	N	1635	1833	1			401
							1799	9									
12	63064	X	63064	-0-	-0-	-0-	2108	1	59212	2	N	1585	1510	1			476
							1744	9									
01	64598	X	64598	-0-	-0-	-0-	930	1	62022	2	N	1496	1485	1			487
							1646	9									
02	25368	X	-0-	-0-	-25368	-0-					N	1114	1273	1			328
03	26412	X	NO RPT	-0-	-26412	-0-					N	NO RPT					328

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56482	X	46165	-0-	-10317	-0-	1621 1111	1 9	43433	2	N	1010	1059	1			469
11	42425	X	42026	-0-	-399	-0-	2288 900	1 9	38838	2	N	818	932	1	4	8	351
12	41440	X	41440	-0-	-0-	-0-	2404 823	1 9	38213	2	N	748	755	1			344
01	23647	X	23647	-0-	-0-	-0-	344 402	1 9	22901	2	N	365	542	1			167
*02	19964	X	-0-	-0-	-19964	-0-					N	393	182	1			378
03	22103	X	NO RPT	-0-	-22103	-0-					N	NO RPT					378

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123349	X	123349	-0-	-0-	-0-	2219 3421	1 9	117709	2	N	3110	3583	1	1	8	970
11	110608	X	110608	-0-	-0-	-0-	2854 2915	1 9	104839	2	N	2650	2954	1	1	8	665
12	109450	X	109450	-0-	-0-	-0-	3132 2965	1 9	103353	2	N	2695	2589	1	1	8	770
01	113078	X	113078	-0-	-0-	-0-	1631 2719	1 9	108728	2	N	2472	2192	1			1050
*02	29540	X	-0-	-0-	-29540	-0-					N	2353	2412	1			991
03	32705	X	NO RPT	-0-	-32705	-0-					N	NO RPT					991

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29419	X	15389	-0-	-14030	-0-	24 363	1 9	15002	2	N	330	532	1	2	8	80
11	25230	X	17841	-0-	-7389	-0-	844 432	1 9	16565	2	N	393	365	1	6	8	102
12	21514	X	17667	-0-	-3847	-0-	1054 377	1 9	16236	2	N	343	372	1	2	8	71
01	21514	X	19127	-0-	-2387	-0-	277 369	1 9	18481	2	N	335	175	1			231
02	18788	X	-0-	-0-	-18788	-0-					N	285	378	1			138
03	18445	X	NO RPT	-0-	-18445	-0-					N	NO RPT					138

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86924	X	70597	-0-	-16327	-0-	1496 1231	1 9	67870	2	N	1119	911	1			488
11	83220	X	65927	-0-	-17293	-0-	2121 1025	1 9	62781	2	N	932	929	1			491
12	62128	X	62128	-0-	-0-	-0-	2250 895	1 9	58983	2	N	814	925	1			380
01	61577	X	61577	-0-	-0-	-0-	897 894	1 9	59786	2	N	813	742	1			451
02	35980	X	-0-	-0-	-35980	-0-					N	561	568	1			444
03	39835	X	NO RPT	-0-	-39835	-0-					N	NO RPT					444

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71796	X	55454	-0-	-16342	-0-	740 627	1 9	54087	2	N	570	717	1			131
11	61230	X	48522	-0-	-12708	-0-	974 468	1 9	47080	2	N	425	361	1			195
12	55490	X	47805	-0-	-7685	-0-	1060 359	1 9	46386	2	N	326	376	1			145
01	55459	X	44266	-0-	-11193	-0-	649 376	1 9	43241	2	N	342	378	1			109
02	50092	X	-0-	-0-	-50092	-0-					N	222	186	1			145
03	55459	X	NO RPT	-0-	-55459	-0-					N	NO RPT					145

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	82327	-0-	82327	82327	748 3031	1 9	78548	2	N	2755	3243	1			471
11	153979	X	71652	-0-	-82327	-0-	1241 2399	1 9	68012	2	N	2181	2212	1	3	8	437
12	68705	X	68705	-0-	-0-	-0-	1347 2240	1 9	65118	2	N	2036	1883	1			590
01	68034	X	68034	-0-	-0-	-0-	976 1959	1 9	65099	2	N	1781	2005	1			366
02	0	X	-0-	-0-	-0-	-0-					N	1585	1295	1			656
03	82336	X	NO RPT	-0-	-82336	-0-					N	NO RPT					656

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102734	X	29124	-0-	-73610	-0-	745 1354	1 9	27025	2	N	1231	1241	1			317
11	99420	X	25935	-0-	-73485	-0-	962 1073	1 9	23900	2	N	975	1114	1			178
12	22833	X	22833	-0-	-0-	-0-	1019 971	1 9	20843	2	N	883	751	1			310
01	36115	X	22519	-0-	-13596	-0-	323 682	1 9	21514	2	N	620	742	1			188
02	27944	X	-0-	-0-	-27944	-0-					N	851	747	1			292
03	29109	X	NO RPT	-0-	-29109	-0-					N	NO RPT					292

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314650	X	103183	-0-	-211467	-0-	1493 3780	1 9	97910	2	N	3436	3824	1			936
11	304500	X	103500	-0-	-201000	-0-	2292 3003	1 9	98205	2	N	2730	2742	1	2	8	922
12	102888	X	102888	-0-	-0-	-0-	2432 2958	1 9	97498	2	N	2689	3136	1			475
01	171864	X	98976	-0-	-72888	-0-	1432 2103	1 9	95441	2	N	1912	1846	1			541
02	146608	X	-0-	-0-	-146608	-0-					N	2294	2220	1			615
03	106950	X	NO RPT	-0-	-106950	-0-					N	NO RPT					615

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283092	X	-0-	-0-	-283092	-0-					N	-0-					-0-
11	273960	X	-0-	-0-	-273960	-0-					N	-0-					-0-
12	283092	X	-0-	-0-	-283092	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259315	X	31416	-0-	-227899	-0-	735 523	1 9	30158	2	N	475	530	1			256
11	250950	X	27425	-0-	-223525	-0-	988 483	1 9	25954	2	N	439	569	1			126
12	259315	X	28544	-0-	-230771	-0-	1051 438	1 9	27055	2	N	398	372	1			152
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					152
02	30296	X	NO RPT	-0-	-30296	-0-					N	NO RPT					152
03	31403	X	NO RPT	-0-	-31403	-0-					N	NO RPT					152

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112003	X	23630	-0-	-88373	-0-	745 882	1 9	22003	2	N	802	907	1			269
11	108390	X	21415	-0-	-86975	-0-	922 718	1 9	19775	2	N	653	765	1			157
12	112003	X	21315	-0-	-90688	-0-	1060 729	1 9	19526	2	N	663	548	1			272
01	112003	X	21197	-0-	-90806	-0-	302 770	1 9	20125	2	N	700	742	1			230
02	22960	X	-0-	-0-	-22960	-0-					N	535	552	1			213
03	23622	X	NO RPT	-0-	-23622	-0-					N	NO RPT					213

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

10	100688	X	36801	-0-	-63887	-0-	748	1	34828	2	N	1114	1268	1			313
							1225	9									
11	97440	X	32435	-0-	-65005	-0-	942	1	30395	2	N	998	1120	1			191
							1098	9									
12	100688	X	31979	-0-	-68709	-0-	1051	1	30105	2	N	748	751	1			188
							823	9									
01	100688	X	31576	-0-	-69112	-0-	452	1	30111	2	N	921	757	1			352
							1013	9									
02	90944	X	-0-	-0-	-90944	-0-					N	656	730	1			278
03	36797	X	NO RPT	-0-	-36797	-0-					N	NO RPT					278

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

10	71145	X	44866	-0-	-26279	-0-	748	1	43230	2	N	807	925	1			241
							888	9									
11	68850	X	39196	-0-	-29654	-0-	955	1	37392	2	N	772	556	1	3	8	454
							849	9									
12	71145	X	37219	-0-	-33926	-0-	1009	1	35334	2	N	796	947	1			303
							876	9									
01	71145	X	38176	-0-	-32969	-0-	554	1	36901	2	N	655	722	1			236
							721	9									
02	64260	X	-0-	-0-	-64260	-0-					N	495	524	1			207
03	44857	X	NO RPT	-0-	-44857	-0-					N	NO RPT					207

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

10	185876	X	50047	-0-	-135829	-0-	48035	2	2012	9	N	1829	2156	1			282
11	179880	X	42941	-0-	-136939	-0-	41126	2	1815	9	N	1650	1666	1	2	8	264
12	185876	X	44805	-0-	-141071	-0-	43335	2	1470	9	N	1336	1318	1			282
01	185876	X	41761	-0-	-144115	-0-	594	1	39612	2	N	1414	1113	1			583
							1555	9									
02	167888	X	-0-	-0-	-167888	-0-					N	958	1307	1			234
03	50034	X	NO RPT	-0-	-50034	-0-					N	NO RPT					234

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

10	96162	X	36519	-0-	-59643	-0-	705	1	34384	2	N	1300	1279	1			231
							1430	9									
11	93060	X	28750	-0-	-64310	-0-	952	1	26668	2	N	1027	1124	1	3	8	131
							1130	9									
12	96162	X	26889	-0-	-69273	-0-	967	1	24756	2	N	1060	970	1			221
							1166	9									
01	96162	X	26612	-0-	-69550	-0-	380	1	25360	2	N	793	723	1			291
							872	9									
02	86856	X	-0-	-0-	-86856	-0-					N	699	748	1			242
03	36518	X	NO RPT	-0-	-36518	-0-					N	NO RPT					242

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171678	X	51640	-0-	-120038	-0-	748 1769	1 9	49123	2	N	1608	1611	1			411
11	166140	X	45061	-0-	-121079	-0-	723 1499	1 9	42839	2	N	1363	1481	1			293
12	171678	X	42505	-0-	-129173	-0-	693 1348	1 9	40464	2	N	1225	1312	1			206
01	171678	X	39608	-0-	-132070	-0-	569 1130	1 9	37909	2	N	1027	765	1			468
02	155064	X	-0-	-0-	-155064	-0-					N	865	1133	1			200
03	51646	X	NO RPT	-0-	-51646	-0-					N	NO RPT					200

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85901	X	28674	-0-	-57227	-0-	748 1126	1 9	26800	2	N	1024	1257	1			294
11	83130	X	28790	-0-	-54340	-0-	963 1123	1 9	26704	2	N	1021	1105	1			210
12	85901	X	27456	-0-	-58445	-0-	1004 1135	1 9	25317	2	N	1032	735	1			507
01	85901	X	24833	-0-	-61068	-0-	351 1052	1 9	23430	2	N	956	1123	1			340
02	77588	X	-0-	-0-	-77588	-0-					N	695	747	1			288
03	29760	X	NO RPT	-0-	-29760	-0-					N	NO RPT					288

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	50673	-0-	50673	1053942	20 1659	1 9	48994	2	N	1508	1548	1			230
05	0	Z	48752	-0-	48752	1102694	47170	2	1582	9	N	1438	1545	1	1	8	122
06	0	Z	44300	-0-	44300	1146994	42916	2	1384	9	N	1258	1161	1	1	8	218
07	0	Z	46204	-0-	46204	1193198	44886	2	1318	9	N	1198	1157	1			259
08	0	Z	55671	-0-	55671	1248869	54646	2	1025	9	N	932	935	1	1	8	255
09	0	Z	52188	-0-	52188	1301057	51223	2	965	9	N	877	916	1			216
10	0	Z	52212	-0-	52212	1353269	10 992	1 9	51210	2	N	902	897	1			221
11	0	Z	49010	-0-	49010	1402279	261 870	1 9	47879	2	N	791	752	1	1	8	259
12	0	Z	38784	-0-	38784	1441063	312 821	1 9	37651	2	N	746	753	1			252
01	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
02	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
03	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	47308	-0-	47308	583564	20	1	46466	2	N	747	795	1			192
							822	9									
05	0	Z	47347	-0-	47347	630911	46545	2	802	9	N	729	761	1			160
06	0	Z	42835	-0-	42835	673746	42048	2	787	9	N	715	563	1			312
07	0	Z	41130	-0-	41130	714876	40350	2	780	9	N	709	742	1			279
08	0	Z	37339	-0-	37339	752215	36648	2	691	9	N	628	747	1			160
09	0	Z	34487	-0-	34487	786702	33875	2	612	9	N	556	368	1			348
10	0	Z	33758	-0-	33758	820460	33172	2	586	9	N	533	544	1			337
11	0	Z	30299	-0-	30299	850759	221	1	29559	2	N	472	553	1			256
							519	9									
12	0	Z	30874	-0-	30874	881633	312	1	30046	2	N	469	577	1			148
							516	9									
01	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
02	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
03	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

10	7254	X	-0-	-0-	-7254	-0-					N	-0-					247
11	2464	X	2464	-0-	-0-	-0-	212	1	2252	2	N	-0-					247
12	3792	X	3792	-0-	-0-	-0-	306	1	3293	2	N	175	185	1			237
							193	9									
01	2436	X	2436	-0-	-0-	-0-	206	1	2222	2	N	7					244
							8	9									
*02	1156	X	1156	-0-	-0-	-0-	99	1	1057	2	N	-0-					244
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					244

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

10	2046	X	1266	-0-	-780	-0-	1220	2	46	9	N	42	369	1			636
11	2160	X	1834	-0-	-326	-0-	1810	2	24	9	N	22					658
12	2167	X	2167	-0-	-0-	-0-	2103	2	64	9	N	58					716
01	1162	X	1162	-0-	-0-	-0-	863	2	299	9	N	272					988
*02	1568	X	410	-0-	-1158	-0-	410	2			N	-0-					988
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					988

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	248	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23002	X	19030	-0-	-3972	-0-	18765	2	265	9	N	241	180	1			663
11	20310	X	18013	-0-	-2297	-0-	17771	2	242	9	N	220	182	1			701
12	18739	X	18739	-0-	-0-	-0-	18617	2	122	9	N	111	184	1			628
01	17215	X	17215	-0-	-0-	-0-	17182	2	33	9	N	30					658
*02	17080	X	14676	-0-	-2404	-0-	14674	2	2	9	N	2					660
03	18910	X	NO RPT	-0-	-18910	-0-					N	NO RPT					660

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	31	1	329	2	N	13	193	1			351
							14	9									
11	370	N	370	-0-	-0-	-0-	30	1	340	2	N	-0-					351
12	390	N	390	-0-	-0-	-0-	31	1	345	2	N	13					364
							14	9									
01	372	N	162	-0-	-210	-0-	31	1	131	2	N	-0-					364
02	336	N	240	-0-	-96	-0-	28	1	212	2	N	-0-					364
03	403	N	233	-0-	-170	-0-	31	1	202	2	N	-0-					364

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	110	-0-	-603	-0-	106	2	4	9	Y	4	4	8			112
11	750	N	90	-0-	-660	-0-	88	2	2	9	Y	2	2	8			112
12	465	N	86	-0-	-379	-0-	86	2			Y	-0-					112
01	124	N	88	-0-	-36	-0-	86	2	2	9	Y	2	72	1	2	8	40
02	84	N	74	-0-	-10	-0-	73	2	1	9	Y	1	1	8			40
*03	93	N	73	-0-	-20	-0-	73	2			Y	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
12	682	N	636	-0-	-46	-0-	636	2			Y	-0-					-0-
01	682	N	566	-0-	-116	-0-	566	2			Y	-0-					-0-
02	616	N	525	-0-	-91	-0-	525	2			Y	-0-					-0-
*03	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2505	N	2505	-0-	-0-	-0-	2470	2	35	9	Y	32	71	1	32	8	-0-
11	2477	N	2477	-0-	-0-	-0-	2363	2	114	9	Y	104	19	8			85
12	2383	N	2383	-0-	-0-	-0-	2316	2	67	9	Y	61	71	1	24	8	51
01	2511	N	2244	-0-	-267	-0-	2186	2	58	9	Y	53	36	8			68
02	2324	N	2225	-0-	-99	-0-	2179	2	46	9	Y	42	29	8			81
*03	2712	N	2712	-0-	-0-	-0-	2678	2	34	9	Y	31	29	8			83

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1751	-0-	-357	-0-	1748	2	3	9	Y	3	1	8			55
11	1980	N	1223	-0-	-757	-0-	1213	2	10	9	Y	9	3	8			61
12	2108	X	1308	-0-	-800	-0-	1305	2	3	9	Y	3	1	8			63
01	2046	X	1460	-0-	-586	-0-	1457	2	3	9	Y	3	2	8			64
02	1792	X	669	-0-	-1123	-0-	668	2	1	9	Y	1	1	8			64
03	1736	X	1428	-0-	-308	-0-	1425	2	3	9	Y	3	3	8			64

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	152	-0-	-65	-0-	150	2	2	9	Y	2	1	8			119
11	240	N	131	-0-	-109	-0-	130	2	1	9	Y	1	119	1	1	8	-0-
12	210	N	210	-0-	-0-	-0-	208	2	2	9	Y	2	1	8			1
01	182	N	182	-0-	-0-	-0-	161	2	21	9	Y	19	1	1			19
02	219	N	219	-0-	-0-	-0-	201	2	18	9	Y	16	1	8			34
03	217	N	171	-0-	-46	-0-	171	2			Y	-0-	26	1			8

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1412	-0-	-262	-0-	1402	2	10	9	Y	9	9	8			16
11	1681	N	1681	-0-	-0-	-0-	1657	2	24	9	Y	22	6	8			32
12	2473	N	2473	-0-	-0-	-0-	2417	2	56	9	Y	51	63	1	7	8	13
01	2427	N	2427	-0-	-0-	-0-	2368	2	59	9	Y	54	12	8			55
02	2608	N	2608	-0-	-0-	-0-	2555	2	53	9	Y	48	67	1	9	8	27
03	2418	N	2094	-0-	-324	-0-	2062	2	32	9	Y	29	9	8			47

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1541	-0-	-1559	-0-	1488	2	53	9	Y	48	91	1	12	8	71
11	3000	X	1438	-0-	-1562	-0-	1394	2	44	9	Y	40	8	8			103
12	3441	X	1554	-0-	-1887	-0-	1508	2	46	9	Y	42	82	1	8	8	55
01	3441	X	1485	-0-	-1956	-0-	1431	2	54	9	Y	49	14	8			90
02	2968	X	1108	-0-	-1860	-0-	1074	2	34	9	Y	31	70	1	9	8	42
03	1550	X	1159	-0-	-391	-0-	1142	2	17	9	Y	15	15	8			42

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
02	140	N	56	-0-	-84	-0-	56	2			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	213	-0-	-314	-0-	195	2	18	9	Y	16	137	1	16	8	14
11	653	N	653	-0-	-0-	-0-	562	2	91	9	Y	83	26	8			71
12	372	N	-0-	-0-	-372	-0-					Y	80	28	8			123
01	353	N	353	-0-	-0-	-0-	246	2	107	9	Y	97	149	1	33	8	38
02	616	N	460	-0-	-156	-0-	405	2	55	9	Y	50	26	8			62
*03	663	N	663	-0-	-0-	-0-	568	2	95	9	Y	86	39	8			109

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
12	217	N	165	-0-	-52	-0-	165	2			Y	-0-					-0-
01	217	N	137	-0-	-80	-0-	137	2			Y	-0-					-0-
02	280	N	185	-0-	-95	-0-	185	2			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30888	X	1322	-0-	-29566	-0-	1194	2	128	9	Y	116	380	1	8	8	93
11	1764	X	1764	-0-	-0-	-0-	1692	2	72	9	Y	65	5	8			153
12	1937	X	1937	-0-	-0-	-0-	1881	2	56	9	Y	51	6	8			198
01	2480	X	1998	-0-	-482	-0-	1922	2	76	9	Y	69	25	8			242
02	3288	X	3288	-0-	-0-	-0-	3267	2	21	9	Y	19	19	8			242
*03	1992	X	1992	-0-	-0-	-0-	1929	2	63	9	Y	57	199	1	22	8	78

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	497	-0-	-30	-0-	494	2	3	9	Y	3					88
11	540	N	529	-0-	-11	-0-	520	2	9	9	Y	8					96
12	558	N	442	-0-	-116	-0-	442	2			Y	-0-					96
01	496	N	338	-0-	-158	-0-	338	2			Y	-0-					96
02	504	N	214	-0-	-290	-0-	214	2			Y	-0-	22	1			74
*03	434	N	107	-0-	-327	-0-	107	2			Y	-0-					74

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	44	-0-	-49	-0-	44	2			N	-0-					58
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					58
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					58
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					58
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					58
*03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					58

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

10	124	N	109	-0-	-15	-0-	109	2			N	-0-					78
11	150	N	28	-0-	-122	-0-	28	2			N	-0-					78
12	124	N	16	-0-	-108	-0-	16	2			N	-0-					78
01	124	N	21	-0-	-103	-0-	21	2			N	-0-					78
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					78
*03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

10	419	N	419	-0-	-0-	-0-	419	2			Y	-0-	1	1			-0-
11	213	N	213	-0-	-0-	-0-	209	2	4	9	Y	4	1	8			3
12	341	N	161	-0-	-180	-0-	151	2	10	9	Y	9	2	1			10
01	341	N	143	-0-	-198	-0-	143	2			Y	-0-					10
02	196	N	111	-0-	-85	-0-	111	2			Y	-0-					10
*03	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2	2	8			10

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

10	372	N	236	-0-	-136	-0-	163	2	73	9	Y	66					169
11	360	N	-0-	-0-	-360	-0-					Y	53	148	1	5	8	69
12	2139	X	1230	-0-	-909	-0-	1217	2	13	9	Y	12	6	8			75
01	2139	X	688	-0-	-1451	-0-	656	2	32	9	Y	29	7	8			97
02	1932	X	914	-0-	-1018	-0-	900	2	14	9	Y	13	8	8			102
03	1240	X	1237	-0-	-3	-0-	1182	2	55	9	Y	50	25	8			127

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

10	5177	X	4181	-0-	-996	-0-	4161	2	20	9	Y	18	18	8			105
11	4200	X	4153	-0-	-47	-0-	4116	2	37	9	Y	34	9	8			130
12	4278	X	3811	-0-	-467	-0-	3759	2	52	9	Y	47	108	1	8	8	61
01	4185	X	3784	-0-	-401	-0-	3751	2	33	9	Y	30	16	8			75
02	3864	X	3295	-0-	-569	-0-	3270	2	25	9	Y	23	7	8			91
03	4278	X	3278	-0-	-1000	-0-	3250	2	28	9	Y	25	9	8			107

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	5	5	8			4
*03	111	N	111	-0-	-0-	-0-	100	2	11	9	Y	10	10	8			4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

10	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
11	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
01	682	N	638	-0-	-44	-0-	636	2	2	9	Y	2	2	8			-0-
02	616	N	538	-0-	-78	-0-	538	2			Y	-0-					-0-
*03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

10	558	N	-0-	-0-	-558	-0-					N	-0-					26
11	540	N	-0-	-0-	-540	-0-					N	-0-					26
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
03	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
02	112	N	49	-0-	-63	-0-	49	2			N	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

10	2232	X	1832	-0-	-400	-0-	1818	2	14	9	N	13	13	8			200
11	1860	N	1826	-0-	-34	-0-	1816	2	10	9	N	9	9	8			200
12	1798	N	1711	-0-	-87	-0-	1700	2	11	9	N	10	10	8			200
01	1798	N	1691	-0-	-107	-0-	1676	2	15	9	N	14	14	8			200
02	1624	N	1094	-0-	-530	-0-	1072	2	22	9	N	20	13	8			207
03	1705	N	1481	-0-	-224	-0-	1457	2	24	9	N	22	12	8			217

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

10	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					8
11	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					8
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					8
01	62	N	27	-0-	-35	-0-	26	2	1	9	Y	1					9
02	28	N	27	-0-	-1	-0-	27	2			Y	-0-					9
*03	24	N	24	-0-	-0-	-0-	23	2	1	9	Y	1					10

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

10	279	N	248	-0-	-31	-0-	248	2			N	-0-					3
11	330	N	182	-0-	-148	-0-	182	2			N	-0-					3
12	279	N	246	-0-	-33	-0-	246	2			N	-0-					3
01	248	N	225	-0-	-23	-0-	225	2			N	-0-					3
02	168	N	147	-0-	-21	-0-	147	2			N	-0-					3
03	248	N	101	-0-	-147	-0-	101	2			N	-0-					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3266	X	3266	-0-	-0-	-0-	3242	2	24	9	N	22	22	8			117
11	3210	X	2711	-0-	-499	-0-	2694	2	17	9	N	15	15	8			117
12	3720	X	3217	-0-	-503	-0-	3200	2	17	9	N	15	15	8			117
01	3720	X	1624	-0-	-2096	-0-	1609	2	15	9	N	14	14	8			117
02	3360	X	1627	-0-	-1733	-0-	1609	2	18	9	N	16	16	8			117
03	3255	X	1356	-0-	-1899	-0-	1311	2	45	9	N	41	24	8			134

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1908	-0-	-76	-0-	1893	2	15	9	Y	14	14	8			90
11	1934	N	1934	-0-	-0-	-0-	1901	2	33	9	Y	30	9	8			111
12	1831	N	1831	-0-	-0-	-0-	1776	2	55	9	Y	50	92	1	10	8	59
01	1922	N	1820	-0-	-102	-0-	1779	2	41	9	Y	37	16	8			80
02	1792	N	1571	-0-	-221	-0-	1556	2	15	9	Y	14	12	8			82
03	1829	N	1669	-0-	-160	-0-	1622	2	47	9	Y	43	17	8			108

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0-	-0-	1520	2	2	9	Y	2	26	1	2	8	9
11	1457	N	1457	-0-	-0-	-0-	1449	2	8	9	Y	7	7	8			9
12	1984	N	1012	-0-	-972	-0-	1004	2	8	9	Y	7	7	1	7	8	2
01	1519	N	1141	-0-	-378	-0-	1128	2	13	9	Y	12	12	8			2
02	1372	N	402	-0-	-970	-0-	392	2	10	9	Y	9	9	8			2
*03	1949	N	1949	-0-	-0-	-0-	1949	2			Y	-0-	2	1			-0-

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2555	-0-	-1413	-0-	2529	2	26	9	Y	24	10	8			106
11	3510	X	2545	-0-	-965	-0-	2521	2	24	9	Y	22	4	8			124
12	3627	X	2391	-0-	-1236	-0-	2385	2	6	9	Y	5	5	8			124
01	3224	X	2301	-0-	-923	-0-	2295	2	6	9	Y	5	5	8			124
02	2380	X	1745	-0-	-635	-0-	1728	2	17	9	Y	15	6	8			133
03	2635	X	1673	-0-	-962	-0-	1672	2	1	9	Y	1	1	8			133

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	74	2	3	9	Y	3					3
11	90	N	60	-0-	-30	-0-	57	2	3	9	Y	3					6
12	62	N	51	-0-	-11	-0-	47	2	4	9	Y	4	4	1			6
01	62	N	37	-0-	-25	-0-	34	2	3	9	Y	3					9
02	56	N	23	-0-	-33	-0-	19	2	4	9	Y	4	6	1			7
03	62	N	27	-0-	-35	-0-	24	2	3	9	Y	3					10

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	470	-0-	-150	-0-	466	2	4	9	Y	4	4	8			171
11	600	N	270	-0-	-330	-0-	270	2			Y	-0-					171
12	465	N	204	-0-	-261	-0-	203	2	1	9	Y	1					172
01	2326	N	2326	-0-	-0-	-0-	2102	2	224	9	Y	204	41	8			335
02	252	N	189	-0-	-63	-0-	157	2	32	9	Y	29	186	1			178
*03	599	N	599	-0-	-0-	-0-	475	2	124	9	Y	113	187	1	4	8	100

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	268	2			Y	-0-					3
11	240	N	238	-0-	-2	-0-	238	2			Y	-0-	3	1			-0-
12	248	N	159	-0-	-89	-0-	159	2			Y	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			Y	-0-					-0-
02	224	N	162	-0-	-62	-0-	162	2			Y	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			Y	-0-					-0-

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	436	-0-	-835	-0-	435	2	1	9	Y	1	14	1	1	8	-0-
11	1050	N	716	-0-	-334	-0-	706	2	10	9	Y	9	2	8			7
12	1271	X	761	-0-	-510	-0-	725	2	36	9	Y	33	6	1	4	8	30
01	1085	X	859	-0-	-226	-0-	849	2	10	9	Y	9	9	8			30
02	784	X	535	-0-	-249	-0-	527	2	8	9	Y	7	21	1	7	8	9
03	775	X	650	-0-	-125	-0-	608	2	42	9	Y	38	10	8			37

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1142	N	1142	-0-	-0-	-0-	1139	2	3	9	Y	3					129
11	1170	N	1170	-0-	-0-	-0-	1168	2	2	9	Y	2	99	1			32
12	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					32
01	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					32
02	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					32
*03	1219	N	1219	-0-	-0-	-0-	1207	2	12	9	Y	11	25	1			18

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5808	X	2275	-0-	-3533	-0-	2273	2	2	9	N	2					58
11	2619	X	2619	-0-	-0-	-0-	2594	2	25	9	N	23	11	8			70
12	4836	X	2230	-0-	-2606	-0-	2200	2	30	9	N	27	5	8			92
01	4836	X	2704	-0-	-2132	-0-	2682	2	22	9	N	20					112
02	3864	X	2297	-0-	-1567	-0-	2269	2	28	9	N	25	7	8			130
*03	2816	X	2816	-0-	-0-	-0-	2780	2	36	9	N	33	6	8			157

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					102
11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					102
12	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					102
01	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					102
02	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					102
*03	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2509	-0-	-405	-0-	2461	2	48	9	Y	44	23	8			92
11	2430	X	1924	-0-	-506	-0-	1881	2	43	9	Y	39	12	8			119
12	2511	X	1578	-0-	-933	-0-	1556	2	22	9	Y	20	15	8			124
01	2511	X	1090	-0-	-1421	-0-	1039	2	51	9	Y	46	17	8			153
02	2268	X	1264	-0-	-1004	-0-	1242	2	22	9	Y	20	20	8			153
03	2511	X	1330	-0-	-1181	-0-	1302	2	28	9	Y	25	25	8			153

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

10	124	N	116	-0-	-8	-0-	98	2	18	9	Y	16					26
11	150	N	77	-0-	-73	-0-	77	2			Y	-0-					26
12	63	N	63	-0-	-0-	-0-	62	2	1	9	Y	1					27
01	62	N	62	-0-	-0-	-0-	54	2	8	9	Y	7					34
02	85	N	85	-0-	-0-	-0-	82	2	3	9	Y	3					37
*03	90	N	90	-0-	-0-	-0-	81	2	9	9	Y	8	33	1			12

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

10	3038	X	2474	-0-	-564	-0-	2462	2	12	9	Y	11					41
11	2940	X	2147	-0-	-793	-0-	2147	2			Y	-0-					41
12	2604	X	2259	-0-	-345	-0-	2248	2	11	9	Y	10	22	1			29
01	2604	X	1461	-0-	-1143	-0-	1432	2	29	9	Y	26					55
02	2352	X	1166	-0-	-1186	-0-	1130	2	36	9	Y	33	37	1			51
03	2480	X	1774	-0-	-706	-0-	1749	2	25	9	Y	23	1	8			73

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

10	62	N	58	-0-	-4	-0-	58	2			Y	-0-					6
11	60	N	59	-0-	-1	-0-	59	2			Y	-0-					6
12	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					6
01	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					7
02	28	N	15	-0-	-13	-0-	15	2			Y	-0-					7
*03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					7

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

10	631	N	631	-0-	-0-	-0-	621	2	10	9	Y	9					59
11	259	N	259	-0-	-0-	-0-	255	2	4	9	Y	4					63
12	358	N	358	-0-	-0-	-0-	348	2	10	9	Y	9					72
01	620	N	356	-0-	-264	-0-	345	2	11	9	Y	10					82
02	260	N	260	-0-	-0-	-0-	254	2	6	9	Y	5					87
03	372	N	139	-0-	-233	-0-	137	2	2	9	Y	2					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF. 11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3371	-0-	271	271	3371	2			Y	-0-					92
11	2010	N	1739	-0-	-271	-0-	1732	2	7	9	Y	6					98
12	2690	X	2690	-0-	-0-	-0-	2636	2	54	9	Y	49	28	8			119
01	3379	X	2787	-0-	-592	-0-	2680	2	107	9	Y	97	128	1	35	8	53
02	3052	X	2762	-0-	-290	-0-	2696	2	66	9	Y	60	26	8			87
03	3379	X	2504	-0-	-875	-0-	2415	2	89	9	Y	81	26	8			142

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF. 11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4386	-0-	1286	1286	4284	2	102	9	Y	93	123	1			63
11	3000	N	3968	-0-	968	2254	3869	2	99	9	Y	90					153
12	5848	X	3594	-0-	-2254	-0-	3541	2	53	9	Y	48	127	1			74
01	4371	X	3394	-0-	-977	-0-	3374	2	20	9	Y	18					92
02	3948	X	2258	-0-	-1690	-0-	2258	2			Y	-0-					92
03	4371	X	1729	-0-	-2642	-0-	1729	2			Y	-0-					92

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF. 10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					24
11	510	N	501	-0-	-9	-0-	501	2			Y	-0-					24
12	527	N	451	-0-	-76	-0-	451	2			Y	-0-					24
01	527	N	337	-0-	-190	-0-	337	2			Y	-0-					24
02	1721	N	1721	-0-	-0-	-0-	1704	2	17	9	Y	15					39
*03	3100	N	3810	-0-	710	710	3782	2	28	9	Y	25					64

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF. 10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2772	-0-	-638	-0-	2738	2	34	9	N	31					138
11	3300	X	2827	-0-	-473	-0-	2740	2	87	9	N	79	7	8			210
12	3162	X	2593	-0-	-569	-0-	2557	2	36	9	N	33	198	1	2	8	43
01	3162	X	2391	-0-	-771	-0-	2350	2	41	9	N	37					80
02	2632	X	1702	-0-	-930	-0-	1669	2	33	9	N	30	3	8			107
03	2914	X	1424	-0-	-1490	-0-	1376	2	48	9	N	44	3	8			148

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF. 11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF. 11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1905	X	326	-0-	-1579	-0-	326	2			Y	-0-					-0-
11	279	X	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	372	N	142	-0-	-230	-0-	142	2			Y	-0-					-0-
01	341	N	102	-0-	-239	-0-	102	2			Y	-0-					-0-
02	252	N	108	-0-	-144	-0-	108	2			Y	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	315	-0-	-1142	-0-	311	2	4	9	Y	4	4	8			72
11	1260	N	1231	-0-	-29	-0-	1228	2	3	9	Y	3	3	8			72
12	1209	N	888	-0-	-321	-0-	886	2	2	9	Y	2	2	8			72
01	1185	N	1185	-0-	-0-	-0-	1171	2	14	9	Y	13	13	8			72
02	1148	N	935	-0-	-213	-0-	925	2	10	9	Y	9	9	8			72
*03	1088	N	1088	-0-	-0-	-0-	1081	2	7	9	Y	6	6	8			72

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3969	-0-	869	869	3741	2	228	9	Y	207	105	8			212
11	3000	N	5073	-0-	2073	2942	4977	2	96	9	Y	87	109	1	52	8	138
12	7591	X	4649	-0-	-2942	-0-	4571	2	78	9	Y	71	51	8			158
01	3968	X	3409	-0-	-559	-0-	3269	2	140	9	Y	127	107	1	66	8	112
02	4853	X	4853	-0-	-0-	-0-	4686	2	167	9	Y	152	103	1	48	8	113
*03	4966	X	4966	-0-	-0-	-0-	4854	2	112	9	Y	102	98	1	50	8	67

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3178	-0-	78	78	3110	2	68	9	Y	62	55	8			20
11	3000	N	3244	-0-	244	322	3221	2	23	9	Y	21	21	8			20
12	3100	N	3148	-0-	48	370	3128	2	20	9	Y	18	18	8			20
01	3108	X	2738	-0-	-370	-0-	2720	2	18	9	Y	16	16	8			20
02	2180	X	2180	-0-	-0-	-0-	2174	2	6	9	Y	5	5	8			20
*03	2576	X	2576	-0-	-0-	-0-	2565	2	11	9	Y	10	10	8			20

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					10
11	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					10
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					10
01	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1					11
02	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					12
*03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					12

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5692	X	5692	-0-	-0-	-0-	5635	2	57	9	Y	52	88	1	14	8	63
11	4639	X	4639	-0-	-0-	-0-	4587	2	52	9	Y	47	8	8			102
12	5673	X	4801	-0-	-872	-0-	4766	2	35	9	Y	32	77	1	12	8	45
01	5704	X	5113	-0-	-591	-0-	5063	2	50	9	Y	45	19	8			71
02	5152	X	4210	-0-	-942	-0-	4195	2	15	9	Y	14	54	1	14	8	17
03	5704	X	4639	-0-	-1065	-0-	4597	2	42	9	Y	38	16	8			39

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	2			Y	-0-					11
11	30	N	23	-0-	-7	-0-	23	2			Y	-0-					11
12	31	N	29	-0-	-2	-0-	29	2			Y	-0-					11
01	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					11
02	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					11
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					11

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2402	N	2402	-0-	-0-	-0-	2322	2	80	9	Y	73	92	1	7	8	56
11	2252	N	2252	-0-	-0-	-0-	2177	2	75	9	Y	68	6	8			118
12	2418	N	2189	-0-	-229	-0-	2149	2	40	9	Y	36	96	1	7	8	51
01	2387	N	1705	-0-	-682	-0-	1693	2	12	9	Y	11	11	8			51
02	2100	N	1644	-0-	-456	-0-	1637	2	7	9	Y	6	35	1	6	8	16
03	2201	N	1320	-0-	-881	-0-	1317	2	3	9	Y	3	3	8			16

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3198	-0-	-150	-0-	3141	2	57	9	Y	52	18	8			73
11	3294	X	3294	-0-	-0-	-0-	3249	2	45	9	Y	41	90	1	8	8	16
12	3278	X	3278	-0-	-0-	-0-	3271	2	7	9	Y	6	6	8			16
01	3193	X	3178	-0-	-15	-0-	3165	2	13	9	Y	12	12	8			16
02	3080	X	2179	-0-	-901	-0-	2167	2	12	9	Y	11	11	8			16
03	3410	X	2814	-0-	-596	-0-	2778	2	36	9	Y	33	16	8			33

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	83	2	2	9	Y	2					23
11	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					23
12	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					23
01	50	N	50	-0-	-0-	-0-	49	2	1	9	Y	1					24
02	28	N	8	-0-	-20	-0-	8	2			Y	-0-					24
*03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	106	-0-	-328	-0-	106	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1119	-0-	-462	-0-	1022	2	97	9	Y	88	6	8			124
11	1620	N	983	-0-	-637	-0-	885	2	98	9	Y	89	89	1	5	8	119
12	1302	N	1071	-0-	-231	-0-	979	2	92	9	Y	84	93	1	5	8	105
01	1165	N	1165	-0-	-0-	-0-	1067	2	98	9	Y	89	91	1	10	8	93
02	924	N	843	-0-	-81	-0-	737	2	106	9	Y	96	97	1	7	8	85
*03	1223	N	1223	-0-	-0-	-0-	1123	2	100	9	Y	91	17	8			159

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2875	N	2875	-0-	-0-	-0-	2834	2	41	9	Y	37	23	1			32
11	2775	N	2775	-0-	-0-	-0-	2775	2			Y	-0-					32
12	2596	N	2596	-0-	-0-	-0-	2595	2	1	9	Y	1	22	1			11
01	2883	N	2220	-0-	-663	-0-	2199	2	21	9	Y	19					30
02	2604	N	2332	-0-	-272	-0-	2310	2	22	9	Y	20	2	8			48
03	2604	N	890	-0-	-1714	-0-	864	2	26	9	Y	24	4	8			68

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	494	-0-	-33	-0-	494	2			Y	-0-					41
11	510	N	462	-0-	-48	-0-	462	2			Y	-0-					41
12	527	X	496	-0-	-31	-0-	496	2			Y	-0-					41
01	527	X	473	-0-	-54	-0-	473	2			Y	-0-	36	1			5
02	448	X	386	-0-	-62	-0-	386	2			Y	-0-					5
03	496	X	444	-0-	-52	-0-	444	2			Y	-0-					5

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1817	-0-	-167	-0-	1808	2	9	9	Y	8	2	8			23
11	2019	N	2019	-0-	-0-	-0-	1986	2	33	9	Y	30	35	1	1	8	17
12	1798	N	1699	-0-	-99	-0-	1654	2	45	9	Y	41	2	8			56
01	1829	N	1465	-0-	-364	-0-	1368	2	97	9	Y	88	68	1	8	8	68
02	1876	N	1098	-0-	-778	-0-	1066	2	32	9	Y	29	8	8			89
03	1705	N	1355	-0-	-350	-0-	1344	2	11	9	Y	10	86	1	10	8	3

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1290	-0-	-1810	29	1290	3			N	-0-	60	7			60
11	2340	X	690	-0-	-1650	-0-	640	3	50	9	N	45					105
12	2418	X	1355	-0-	-1063	-0-	1355	2			N	-0-					105
01	2418	X	1345	-0-	-1073	-0-	1345	2			N	-0-					105
02	2184	X	946	-0-	-1238	-0-	936	2	10	9	N	9					114
03	1364	X	977	-0-	-387	-0-	977	2			N	-0-					114

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

10	1612	N	1181	-0-	-431	-0-	1179	2	2	9	Y	2	1	8			132
11	2190	N	401	-0-	-1789	-0-	400	2	1	9	Y	1	1	8			132
12	1767	N	525	-0-	-1242	-0-	510	2	15	9	Y	14	1	8			145
01	1530	N	1530	-0-	-0-	-0-	1401	2	129	9	Y	117	5	8			257
02	732	N	732	-0-	-0-	-0-	702	2	30	9	Y	27	160	1	3	8	121
*03	765	N	765	-0-	-0-	-0-	764	2	1	9	Y	1	79	1			43

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

10	93	N	40	-0-	-53	-0-	40	2			Y	-0-					25
11	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					25
12	111	N	111	-0-	-0-	-0-	110	2	1	9	Y	1					26
01	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					26
02	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					26
*03	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					26

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

10	1891	N	1338	-0-	-553	-0-	1299	2	39	9	N	35					195
11	1830	N	1111	-0-	-719	-0-	1100	2	11	9	N	10					205
12	1488	N	1443	-0-	-45	-0-	1430	2	13	9	N	12					217
01	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					217
02	1227	N	1227	-0-	-0-	-0-	1225	2	2	9	N	2	191	1			28
03	1457	N	1383	-0-	-74	-0-	1383	2			N	-0-					28

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

10	2753	N	2753	-0-	-0-	-0-	2750	2	3	9	Y	3					3
11	2450	N	2450	-0-	-0-	-0-	2399	2	51	9	Y	46	6	8			43
12	2635	N	2177	-0-	-458	-0-	2154	2	23	9	Y	21	2	8			62
01	2635	N	1782	-0-	-853	-0-	1769	2	13	9	Y	12					74
02	2296	N	2296	-0-	-0-	-0-	2257	2	39	9	Y	35	24	8			85
*03	2969	N	2969	-0-	-0-	-0-	2929	2	40	9	Y	36	18	8			103

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

10	3193	X	3006	-0-	-187	-0-	2927	2	79	9	Y	72	8	8			121
11	3090	X	2914	-0-	-176	-0-	2837	2	77	9	Y	70	112	1	8	8	71
12	3317	X	576	-0-	-2741	-0-	565	2	11	9	Y	10	10	8			71
01	3162	X	96	-0-	-3066	-0-	78	2	18	9	Y	16	16	8			71
02	2716	X	2152	-0-	-564	-0-	2151	2	1	9	Y	1	1	8			71
03	3007	X	2180	-0-	-827	-0-	2179	2	1	9	Y	1	1	8			71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1076	N	1076	-0-	-0-	-0-	1004	2	72	9	Y	65	62	8			12
11	92	N	92	-0-	-0-	-0-	86	2	6	9	Y	5	6	1	5	8	6
12	2480	X	-0-	-0-	-2480	-0-					Y	-0-					6
01	2480	X	-0-	-0-	-2480	-0-					Y	-0-	4	1			2
02	2240	X	908	-0-	-1332	-0-	907	2	1	9	Y	1	2	1	1	8	-0-
*03	1085	X	59	-0-	-1026	-0-	59	2			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	N	888	-0-	-0-	-0-	886	2	2	9	Y	2					2
11	840	N	817	-0-	-23	-0-	810	2	7	9	Y	6					8
12	775	N	737	-0-	-38	-0-	737	2			Y	-0-					8
01	775	N	266	-0-	-509	-0-	266	2			Y	-0-					8
02	700	N	167	-0-	-533	-0-	167	2			Y	-0-					8
*03	1076	N	1076	-0-	-0-	-0-	959	2	117	9	Y	106					114

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2047	N	2047	-0-	-0-	-0-	2034	2	13	9	Y	12	12	8			30
11	1710	N	1614	-0-	-96	-0-	1566	2	48	9	Y	44	8	8			66
12	2055	N	2055	-0-	-0-	-0-	1931	2	124	9	Y	113	138	1	11	8	30
01	2365	N	2365	-0-	-0-	-0-	2254	2	111	9	Y	101	18	8			113
02	1678	N	1678	-0-	-0-	-0-	1598	2	80	9	Y	73	132	1	13	8	41
*03	1922	N	1790	-0-	-132	-0-	1736	2	54	9	Y	49	17	8			73

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4574	-0-	-200	-0-	4495	2	79	9	N	72	195	1			77
11	4620	X	4221	-0-	-399	-0-	4170	2	51	9	N	46					123
12	4743	X	4351	-0-	-392	-0-	4293	2	58	9	N	53	3	8			173
01	4743	X	4283	-0-	-460	-0-	4150	2	133	9	N	121	186	1			108
02	4228	X	3916	-0-	-312	-0-	3864	2	52	9	N	47					155
03	4588	X	4377	-0-	-211	-0-	4310	2	67	9	N	61	3	8			213

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					23
11	9	N	-0-	-0-	-9	-0-					Y	-0-	12	1			11
12	186	X	-0-	-0-	-186	-0-					Y	-0-					11
01	186	X	-0-	-0-	-186	-0-					Y	1	8	1			4
02	168	X	-0-	-0-	-168	-0-					Y	-0-					4
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					4

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
12	651	N	244	-0-	-407	-0-	244	2			Y	-0-					-0-
01	651	N	127	-0-	-524	-0-	127	2			Y	-0-					-0-
02	476	N	44	-0-	-432	-0-	44	2			Y	-0-					-0-
03	248	N	131	-0-	-117	-0-	131	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	161	-0-	-2381	-0-	109	2	52	9	N	47	6	8			113
11	2446	N	2446	-0-	-0-	-0-	2319	2	127	9	N	115	5	8			223
12	1575	N	1575	-0-	-0-	-0-	1418	2	157	9	N	143	199	1	14	8	153
01	975	N	975	-0-	-0-	-0-	888	2	87	9	N	79	22	8			210
02	1032	N	1032	-0-	-0-	-0-	949	2	83	9	N	75	12	8			273
*03	1656	N	1656	-0-	-0-	-0-	1571	2	85	9	N	77	197	1	16	8	137

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

10	1739	N	1739	-0-	-0-	-0-	1739	2			Y	-0-					11
11	1575	N	1575	-0-	-0-	-0-	1572	2	3	9	Y	3	3	8			11
12	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					11
01	1136	N	1136	-0-	-0-	-0-	1136	2			Y	-0-					11
02	1182	N	1182	-0-	-0-	-0-	1178	2	4	9	Y	4	4	8			11
*03	2065	N	2065	-0-	-0-	-0-	2061	2	4	9	Y	4	4	8			11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

10	620	N	552	-0-	-68	-0-	552	2			Y	-0-					26
11	600	N	537	-0-	-63	-0-	537	2			Y	-0-					26
12	589	N	510	-0-	-79	-0-	510	2			Y	-0-					26
01	558	N	377	-0-	-181	-0-	377	2			Y	-0-					26
02	504	N	224	-0-	-280	-0-	224	2			Y	-0-					26
03	496	N	99	-0-	-397	-0-	99	2			Y	-0-					26

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

10	1090	N	1090	-0-	-0-	-0-	833	2	257	9	Y	234	166	1	113	8	47
11	1461	N	1461	-0-	-0-	-0-	1205	2	256	9	Y	233	121	1	46	8	113
12	1176	N	1176	-0-	-0-	-0-	1045	2	131	9	Y	119	61	1	59	8	112
01	1962	N	1962	-0-	-0-	-0-	1769	2	193	9	Y	175	121	1	100	8	66
02	1529	N	1529	-0-	-0-	-0-	1314	2	215	9	Y	195	106	1	58	8	97
03	744	N	-0-	-0-	-744	-0-					Y	117	100	1	42	8	72

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

10	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	31	2	1	9	Y	1					1
02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					1
*03	49	N	49	-0-	-0-	-0-	48	2	1	9	Y	1	1	1			1

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	2					22
12	155	X	-0-	-0-	-155	-0-					Y	-0-					22
01	155	X	-0-	-0-	-155	-0-					Y	-0-					22
02	140	X	-0-	-0-	-140	-0-					Y	-0-					22
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1812	-0-	-327	-0-	1808	2	4	9	Y	4	10	1	4	8	-0-
11	2190	N	1439	-0-	-751	-0-	1439	2			Y	-0-					-0-
12	2046	N	1366	-0-	-680	-0-	1366	2			Y	-0-					-0-
01	1798	N	1052	-0-	-746	-0-	1046	2	6	9	Y	5	5	8			-0-
02	1344	N	539	-0-	-805	-0-	539	2			Y	-0-					-0-
03	1364	N	196	-0-	-1168	-0-	196	2			Y	-0-					-0-

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					Y	1	15	1			12
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					-0-
11	1620	N	1453	-0-	-167	-0-	1453	2			Y	-0-					-0-
12	2497	N	2497	-0-	-0-	-0-	2483	2	14	9	Y	13	2	8			11
01	2289	X	2289	-0-	-0-	-0-	2289	2			Y	-0-					11
*02	1484	X	589	-0-	-895	-0-	571	2	18	9	Y	16	7	8			20
*03	1830	N	1830	-0-	-0-	-0-	1767	2	63	9	Y	57	7	8			70

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2735	N	2735	-0-	-0-	-0-	2709	2	26	9	Y	24	2	8			130
11	2010	N	1271	-0-	-739	-0-	1250	2	21	9	Y	19	1	8			148
12	2821	X	2207	-0-	-614	-0-	2190	2	17	9	Y	15	3	8			160
01	2821	X	2168	-0-	-653	-0-	2147	2	21	9	Y	19	4	8			175
02	2492	X	582	-0-	-1910	-0-	580	2	2	9	Y	2	2	8			175
03	2728	X	334	-0-	-2394	-0-	331	2	3	9	Y	3	3	8			175

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	396	-0-	-317	-0-	388	2	8	9	Y	7	7	8			-0-
11	750	N	602	-0-	-148	-0-	594	2	8	9	Y	7	7	8			-0-
12	682	N	638	-0-	-44	-0-	630	2	8	9	Y	7	7	8			-0-
01	667	N	667	-0-	-0-	-0-	656	2	11	9	Y	10	10	8			-0-
02	560	N	541	-0-	-19	-0-	534	2	7	9	Y	6	6	8			-0-
03	651	N	598	-0-	-53	-0-	588	2	10	9	Y	9	9	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3602	-0-	-118	-0-	3599	2	3	9	Y	3					46
11	5295	X	5295	-0-	-0-	-0-	5187	2	108	9	Y	98	92	1			52
12	5156	X	5156	-0-	-0-	-0-	5121	2	35	9	Y	32	1	8			83
01	4160	X	4160	-0-	-0-	-0-	4126	2	34	9	Y	31					114
02	4095	X	4095	-0-	-0-	-0-	4085	2	10	9	Y	9					123
*03	4331	X	4331	-0-	-0-	-0-	4291	2	40	9	Y	36	100	1	8	8	51

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4136	-0-	1036	1036	4019	2	117	9	Y	106					128
11	3000	N	3642	-0-	642	1678	3490	2	152	9	Y	138	99	1			167
12	3100	N	3553	-0-	453	2131	3530	2	23	9	Y	21					188
01	5593	X	3462	-0-	-2131	-0-	3438	2	24	9	Y	22					210
02	2670	X	2670	-0-	-0-	-0-	2656	2	14	9	Y	13					223
*03	3150	X	3150	-0-	-0-	-0-	3097	2	53	9	Y	48	174	1			97

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	7	1			2

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	2			Y	-0-	3	1			-0-
11	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	2			Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5093	X	5093	-0-	-0-	-0-	5040	2	53	9	N	48					135
11	4674	X	4674	-0-	-0-	-0-	4624	2	50	9	N	45					180
12	5828	X	4311	-0-	-1517	-0-	4239	2	72	9	N	65	8	8			237
01	5828	X	5521	-0-	-307	-0-	5349	2	172	9	N	156	198	1			195
02	4928	X	4170	-0-	-758	-0-	4124	2	46	9	N	42					237
03	5084	X	4794	-0-	-290	-0-	4721	2	73	9	N	66	196	1	12	8	95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BLAKE 2 WELL #: 1 RRCID -> 220027 COMPL. DATE 06/09/2006 TOTAL DEPTH 14440 PERF.11208 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	55	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2013 - PLUGGED 02-11-2013

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	749	-0-	-429	-0-	749	2			N	-0-					-0-
11	780	N	638	-0-	-142	-0-	638	2			N	-0-					-0-
12	713	N	484	-0-	-229	-0-	484	2			N	-0-					-0-
01	713	N	77	-0-	-636	-0-	77	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2194	N	2194	-0-	-0-	-0-	2166	2	28	9	Y	25	24	8			14
11	2744	N	2744	-0-	-0-	-0-	2729	2	15	9	Y	14	14	8			14
12	2418	N	2060	-0-	-358	-0-	2041	2	19	9	Y	17	17	8			14
01	2663	N	2663	-0-	-0-	-0-	2634	2	29	9	Y	26	26	8			14
02	2691	N	2691	-0-	-0-	-0-	2614	2	77	9	Y	70	20	8			64
*03	2928	N	2928	-0-	-0-	-0-	2900	2	28	9	Y	25	25	8			64

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1956	-0-	-989	-0-	1862	2	94	9	Y	85	107	1	30	8	97
11	2850	X	1346	-0-	-1504	-0-	1271	2	75	9	Y	68	18	8			147
12	2573	N	1630	-0-	-943	-0-	1562	2	68	9	Y	62	117	1	7	8	85
01	1953	N	1582	-0-	-371	-0-	1468	2	114	9	Y	104	22	8			167
02	1718	N	1718	-0-	-0-	-0-	1629	2	89	9	Y	81	129	1	24	8	95
*03	1841	N	1841	-0-	-0-	-0-	1758	2	83	9	Y	75	28	8			142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					2
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					2
12	155	N	140	-0-	-15	-0-	140	2			Y	-0-					2
01	217	N	151	-0-	-66	-0-	151	2			Y	-0-					2
02	168	N	104	-0-	-64	-0-	96	2	8	9	Y	7					9
03	155	N	105	-0-	-50	-0-	103	2	2	9	Y	2					11

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2860	-0-	-333	-0-	2793	2	67	9	Y	61	18	8			92
11	3090	X	2243	-0-	-847	-0-	2191	2	52	9	Y	47	110	1	12	8	17
12	2883	X	2456	-0-	-427	-0-	2437	2	19	9	Y	17	17	8			17
01	2914	X	2462	-0-	-452	-0-	2437	2	25	9	Y	23	23	8			17
02	2604	X	1943	-0-	-661	-0-	1925	2	18	9	Y	16	16	8			17
03	2449	N	2255	-0-	-194	-0-	2154	2	101	9	Y	92	20	8			89

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1179	-0-	-92	-0-	1177	2	2	9	Y	2					2
11	1230	N	920	-0-	-310	-0-	903	2	17	9	Y	15					17
12	992	N	624	-0-	-368	-0-	621	2	3	9	Y	3					20
01	992	N	337	-0-	-655	-0-	333	2	4	9	Y	4					24
02	1402	N	1402	-0-	-0-	-0-	1372	2	30	9	Y	27	16	8			35
*03	2265	N	2265	-0-	-0-	-0-	2225	2	40	9	Y	36	14	8			57

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3044	N	2863	-0-	-181	-0-	2849	2	14	9	Y	13	10	8			59
11	3786	X	3786	-0-	-0-	-0-	3732	2	54	9	Y	49	52	1	9	8	47
12	4061	X	4061	-0-	-0-	-0-	4009	2	52	9	Y	47	7	8			87
01	4122	X	4122	-0-	-0-	-0-	4077	2	45	9	Y	41	7	8			121
02	3774	X	3774	-0-	-0-	-0-	3759	2	15	9	Y	14	3	8			132
03	2666	X	2039	-0-	-627	-0-	2035	2	4	9	Y	4	4	8			132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	4886	-0-	-1593	-0-	4842	2	44	9	N	40					205
11	5790	X	3651	-0-	-2139	-0-	3648	2	3	9	N	3					208
12	5425	X	3662	-0-	-1763	-0-	3619	2	43	9	N	39	9	8			238
01	5332	X	3488	-0-	-1844	-0-	3471	2	17	9	N	15	203	1			50
02	4508	X	3180	-0-	-1328	-0-	3158	2	22	9	N	20					70
03	4898	X	3723	-0-	-1175	-0-	3618	2	105	9	N	95	10	8			155

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3938	X	3938	-0-	-0-	-0-	3868	2	70	9	Y	64	109	1	22	8	72
11	3537	X	3537	-0-	-0-	-0-	3425	2	112	9	Y	102	12	8			162
12	4061	X	3315	-0-	-746	-0-	3168	2	147	9	Y	134	122	1	16	8	158
01	4061	X	3510	-0-	-551	-0-	3449	2	61	9	Y	55	22	8			191
02	3668	X	2599	-0-	-1069	-0-	2532	2	67	9	Y	61	145	1	16	8	91
03	3937	X	3012	-0-	-925	-0-	2948	2	64	9	Y	58	20	8			129

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	N	848	-0-	-0-	-0-	813	2	35	9	Y	32	59	1			39
11	660	N	378	-0-	-282	-0-	371	2	7	9	Y	6					45
12	930	N	248	-0-	-682	-0-	242	2	6	9	Y	5					50
01	837	N	233	-0-	-604	-0-	233	2			Y	-0-	50	1			-0-
02	364	N	307	-0-	-57	-0-	307	2			Y	-0-					-0-
*03	650	N	650	-0-	-0-	-0-	630	2	20	9	Y	18					18

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	740	-0-	-128	-0-	740	2			Y	-0-					37
11	840	N	277	-0-	-563	-0-	277	2			Y	-0-					37
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					37
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					37
02	112	N	65	-0-	-47	-0-	63	2	2	9	Y	2	2	8			37
03	124	N	-0-	-0-	-124	-0-					Y	144	31	8			150

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6291	-0-	3191	6196	6028	2	263	9	Y	239	197	1	119	8	47
11	3000	N	5498	-0-	2498	8694	5225	2	273	9	Y	248	121	1	61	8	113
12	14410	X	5716	-0-	-8694	-0-	5577	2	139	9	Y	126	61	1	66	8	112
01	6293	X	5936	-0-	-357	-0-	5776	2	160	9	Y	145	121	1	70	8	66
02	5684	X	5114	-0-	-570	-0-	4910	2	204	9	Y	185	106	1	48	8	97
03	6293	X	5562	-0-	-731	-0-	5417	2	145	9	Y	132	100	1	55	8	74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2681	-0-	-109	-0-	2624	2	57	9	Y	52	21	8			113
11	2550	X	2437	-0-	-113	-0-	2296	2	141	9	Y	128	162	1	12	8	67
12	2573	X	2467	-0-	-106	-0-	2402	2	65	9	Y	59	11	8			115
01	2666	X	2475	-0-	-191	-0-	2345	2	130	9	Y	118	131	1	18	8	84
02	2408	X	2377	-0-	-31	-0-	2325	2	52	9	Y	47	15	8			116
03	2666	X	2350	-0-	-316	-0-	2242	2	108	9	Y	98	112	1	22	8	80

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1392	-0-	-3	-0-	1391	2	1	9	Y	1					45
11	1380	N	1216	-0-	-164	-0-	1216	2			Y	-0-					45
12	1116	N	1043	-0-	-73	-0-	1042	2	1	9	Y	1					46
01	1510	N	1510	-0-	-0-	-0-	1493	2	17	9	Y	15					61
02	2629	N	2629	-0-	-0-	-0-	2554	2	75	9	Y	68	24	8			105
*03	3100	N	3420	-0-	320	320	3320	2	100	9	Y	91	81	1	18	8	97

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	402	-0-	-1	-0-	402	2			Y	-0-					-0-
11	390	N	312	-0-	-78	-0-	312	2			Y	-0-					-0-
12	403	N	303	-0-	-100	-0-	303	2			Y	-0-					-0-
01	403	N	249	-0-	-154	-0-	249	2			Y	-0-					-0-
02	280	N	220	-0-	-60	-0-	220	2			Y	-0-					-0-
03	310	N	218	-0-	-92	-0-	218	2			Y	-0-					-0-

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2854	N	2854	-0-	-0-	-0-	2798	2	56	9	Y	51					68
11	3000	N	4462	-0-	1462	1462	4318	2	144	9	Y	131	81	1			118
12	6332	X	4870	-0-	-1462	-0-	4742	2	128	9	Y	116					234
01	4233	X	4233	-0-	-0-	-0-	4119	2	114	9	Y	104	197	1			141
02	4172	X	3518	-0-	-654	-0-	3422	2	96	9	Y	87					228
03	4867	X	4217	-0-	-650	-0-	4107	2	110	9	Y	100	173	1			155

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2340	X	2340	-0-	-0-	-0-	2221	2	119	9	Y	108	15	8			151
11	2190	X	1813	-0-	-377	-0-	1702	2	111	9	Y	101	109	1	7	8	136
12	2418	N	1488	-0-	-930	-0-	1374	2	114	9	Y	104	107	1	6	8	127
01	2325	N	1284	-0-	-1041	-0-	1181	2	103	9	Y	94	110	1	9	8	102
02	1680	N	1220	-0-	-460	-0-	1163	2	57	9	Y	52	104	1	5	8	45
03	1488	N	1338	-0-	-150	-0-	1274	2	64	9	Y	58	4	8			99

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

10	1917	N	1917	-0-	-0-	-0-	1902	2	15	9	Y	14	14	8			54
11	2130	N	1605	-0-	-525	-0-	1595	2	10	9	Y	9	9	8			54
12	1984	N	1398	-0-	-586	-0-	1357	2	41	9	Y	37	9	8			82
01	1922	N	1076	-0-	-846	-0-	1044	2	32	9	Y	29	11	8			100
02	1512	N	1318	-0-	-194	-0-	1296	2	22	9	Y	20	11	8			109
*03	1538	N	1538	-0-	-0-	-0-	1523	2	15	9	Y	14	83	1	14	8	26

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

10	3100	N	3699	-0-	599	599	3384	2	315	9	Y	286	196	1			112
11	3000	N	4076	-0-	1076	1675	3924	2	152	9	Y	138					250
12	5362	X	3687	-0-	-1675	-0-	3596	2	91	9	Y	83	196	1			137
01	3689	X	3431	-0-	-258	-0-	3398	2	33	9	Y	30					167
02	3808	X	3033	-0-	-775	-0-	2992	2	41	9	Y	37					204
03	4216	X	3792	-0-	-424	-0-	3752	2	40	9	Y	36					240

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

10	2294	N	2203	-0-	-91	-0-	2203	2			N	-0-					65
11	2220	N	1786	-0-	-434	-0-	1786	2			N	-0-					65
12	2232	N	1779	-0-	-453	-0-	1779	2			N	-0-					65
01	2201	N	1726	-0-	-475	-0-	1726	2			N	-0-					65
02	1680	N	784	-0-	-896	-0-	784	2			N	-0-					65
03	1767	N	-0-	-0-	-1767	-0-					N	1	1	8			65

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

10	3379	X	3169	-0-	-210	-0-	3165	2	4	9	Y	4					56
11	3210	X	3112	-0-	-98	-0-	2998	2	114	9	Y	104	107	1			53
12	2883	X	2422	-0-	-461	-0-	2374	2	48	9	Y	44	13	8			84
01	3162	X	2759	-0-	-403	-0-	2724	2	35	9	Y	32					116
02	2912	X	2482	-0-	-430	-0-	2472	2	10	9	Y	9					125
03	3224	X	3157	-0-	-67	-0-	3105	2	52	9	Y	47	102	1	25	8	45

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

10	4944	X	4944	-0-	-0-	-0-	4826	2	118	9	Y	107	195	1	43	8	131
11	5406	X	5406	-0-	-0-	-0-	5229	2	177	9	Y	161	42	8			250
12	4780	X	4780	-0-	-0-	-0-	4642	2	138	9	Y	125	199	1	56	8	120
01	4774	X	3921	-0-	-853	-0-	3783	2	138	9	Y	125	72	8			173
02	4312	X	3292	-0-	-1020	-0-	3192	2	100	9	Y	91	48	8			216
03	4774	X	3476	-0-	-1298	-0-	3342	2	134	9	Y	122	197	1	54	8	87

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

10	1332	N	1332	-0-	-0-	-0-	1331	2	1	9	Y	1	1	8			-0-
11	1200	N	1143	-0-	-57	-0-	1142	2	1	9	Y	1	1	8			-0-
12	1395	N	1123	-0-	-272	-0-	1122	2	1	9	Y	1	1	8			-0-
01	1333	N	839	-0-	-494	-0-	839	2			Y	-0-					-0-
02	1064	N	752	-0-	-312	-0-	752	2			Y	-0-					-0-
03	1116	N	992	-0-	-124	-0-	992	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2167	X	2167	-0-	-0-	-0-	1999	2	168	9	Y	153	147	1			131
11	1500	X	1036	-0-	-464	-0-	873	2	163	9	Y	148	19	8			260
12	2914	X	-0-	-0-	-2914	-0-					Y	30	179	1	5	8	106
01	2914	X	-0-	-0-	-2914	-0-					Y	9					115
02	2632	X	290	-0-	-2342	-0-	279	2	11	9	Y	10	5	8			120
*03	7397	X	7397	-0-	-0-	-0-	7333	2	64	9	Y	58	36	8			142

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

10	1736	N	1334	-0-	-402	-0-	1290	2	44	9	Y	40	18	8			91
11	1574	N	1574	-0-	-0-	-0-	1545	2	29	9	Y	26	13	8			104
12	1519	N	1242	-0-	-277	-0-	1187	2	55	9	Y	50	13	8			141
01	1644	N	1644	-0-	-0-	-0-	1604	2	40	9	Y	36	26	8			151
02	1456	N	1417	-0-	-39	-0-	1395	2	22	9	Y	20	19	8			152
*03	1784	N	1784	-0-	-0-	-0-	1727	2	57	9	Y	52	116	1	24	8	64

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

10	2356	N	1725	-0-	-631	-0-	1628	2	97	9	Y	88	131	1	8	8	82
11	2525	N	2525	-0-	-0-	-0-	2457	2	68	9	Y	62	66	1	9	8	69
12	1711	N	1711	-0-	-0-	-0-	1648	2	63	9	Y	57	5	8			121
01	1736	N	1490	-0-	-246	-0-	1405	2	85	9	Y	77	132	1	27	8	39
02	2352	N	2018	-0-	-334	-0-	1966	2	52	9	Y	47	18	8			68
*03	2222	N	2222	-0-	-0-	-0-	2094	2	128	9	Y	116	65	1	27	8	92

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

10	1953	N	1843	-0-	-110	-0-	1751	2	92	9	Y	84	89	1	18	8	56
11	1993	N	1993	-0-	-0-	-0-	1907	2	86	9	Y	78	13	8			121
12	1745	N	1745	-0-	-0-	-0-	1678	2	67	9	Y	61	98	1	12	8	72
01	2098	N	2098	-0-	-0-	-0-	1927	2	171	9	Y	155	17	8			210
02	1376	N	1376	-0-	-0-	-0-	1306	2	70	9	Y	64	145	1	14	8	115
*03	2626	N	2626	-0-	-0-	-0-	2502	2	124	9	Y	113	24	8			204

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

10	5239	X	3550	-0-	-1689	-0-	3455	2	95	9	Y	86	131	1	6	8	82
11	5070	X	2918	-0-	-2152	-0-	2854	2	64	9	Y	58	66	1	5	8	69
12	2310	X	2310	-0-	-0-	-0-	2251	2	59	9	Y	54	2	8			121
01	8184	X	1964	-0-	-6220	-0-	1890	2	74	9	Y	67	133	1	15	8	40
02	5572	X	3021	-0-	-2551	-0-	2982	2	39	9	Y	35	6	8			69
03	3565	X	3474	-0-	-91	-0-	3362	2	112	9	Y	102	67	1	12	8	92

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

10	3100	X	1722	-0-	-1378	-0-	1672	2	50	9	Y	45	80	1	2	8	76
11	2880	X	1880	-0-	-1000	-0-	1817	2	63	9	Y	57	81	1	2	8	50
12	2294	X	1811	-0-	-483	-0-	1777	2	34	9	Y	31	3	8			78
01	1736	N	1544	-0-	-192	-0-	1499	2	45	9	Y	41	17	8			102
02	1764	N	1269	-0-	-495	-0-	1174	2	95	9	Y	86	81	1	2	8	105
03	1798	N	1587	-0-	-211	-0-	1565	2	22	9	Y	20	3	8			122

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

10	1333	X	744	-0-	-589	-0-	741	2	3	9	Y	3					36
11	1290	X	943	-0-	-347	-0-	935	2	8	9	Y	7					43
12	1298	X	1298	-0-	-0-	-0-	1277	2	21	9	Y	19	3	8			59
01	1270	X	1270	-0-	-0-	-0-	1250	2	20	9	Y	18	3	8			74
02	1096	N	1096	-0-	-0-	-0-	1090	2	6	9	Y	5					79
03	1302	N	1129	-0-	-173	-0-	1109	2	20	9	Y	18	3	8			94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1760	-0-	-720	-0-	1679	2	81	9	Y	74	117	1	12	8	112
11	2160	N	1793	-0-	-367	-0-	1696	2	97	9	Y	88	120	1	5	8	75
12	1800	N	1800	-0-	-0-	-0-	1746	2	54	9	Y	49	8	8			116
01	1767	N	1585	-0-	-182	-0-	1540	2	45	9	Y	41	4	8			153
02	1680	N	1399	-0-	-281	-0-	1256	2	143	9	Y	130	120	1	6	8	157
03	1798	N	1688	-0-	-110	-0-	1654	2	34	9	Y	31	6	8			182

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1653	-0-	-207	-0-	1651	2	2	9	Y	2					2
11	1800	N	1698	-0-	-102	-0-	1694	2	4	9	Y	4	2	8			4
12	1395	N	1292	-0-	-103	-0-	1291	2	1	9	Y	1	1	8			4
01	1395	N	1287	-0-	-108	-0-	1287	2			Y	-0-					4
02	1260	N	1030	-0-	-230	-0-	1028	2	2	9	Y	2	2	8			4
03	1302	N	1261	-0-	-41	-0-	1233	2	28	9	Y	25	11	8			18

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3569	-0-	-1298	-0-	124	1	3376	2	Y	63	6	8			282
							69	9									
11	4712	X	4712	-0-	-0-	-0-	120	1	4505	2	Y	79	198	1	8	8	155
							87	9									
12	4105	X	4105	-0-	-0-	-0-	124	1	3938	2	Y	39	7	8			187
							43	9									
01	3933	X	3933	-0-	-0-	-0-	124	1	3659	2	Y	136	10	8			313
							150	9									
02	5394	X	5394	-0-	-0-	-0-	112	1	5238	2	Y	40	8	8			345
							44	9									
*03	6410	X	6410	-0-	-0-	-0-	124	1	6277	2	Y	8	189	1	6	8	158
							9	9									

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2137	N	2137	-0-	-0-	-0-	2118	2	19	9	Y	17					70
11	1966	N	1966	-0-	-0-	-0-	1955	2	11	9	Y	10					80
12	1873	N	1873	-0-	-0-	-0-	1865	2	8	9	Y	7	1	8			86
01	1922	N	1432	-0-	-490	-0-	1407	2	25	9	Y	23	1	8			108
02	1736	N	1409	-0-	-327	-0-	1396	2	13	9	Y	12	1	8			119
03	1860	N	1434	-0-	-426	-0-	1426	2	8	9	Y	7	106	1	1	8	19

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2244	N	2244	-0-	-0-	-0-	2233	2	11	9	Y	10					10
11	2100	N	1903	-0-	-197	-0-	1891	2	12	9	Y	11	4	8			17
12	2046	N	1536	-0-	-510	-0-	1534	2	2	9	Y	2	2	8			17
01	2046	N	1129	-0-	-917	-0-	1129	2			Y	-0-					17
02	1764	N	342	-0-	-1422	-0-	323	2	19	9	Y	17	7	8			27
*03	1782	N	1782	-0-	-0-	-0-	1749	2	33	9	Y	30	12	8			45

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5497	-0-	-641	-0-	5444	2	53	9	Y	48	39	8			79
11	5940	X	4151	-0-	-1789	-0-	4087	2	64	9	Y	58	41	1	22	8	74
12	6138	X	4190	-0-	-1948	-0-	4142	2	48	9	Y	44	24	8			94
01	5921	X	4291	-0-	-1630	-0-	4188	2	103	9	Y	94	63	1	33	8	92
02	4956	X	3798	-0-	-1158	-0-	3660	2	138	9	Y	125	84	1	21	8	112
03	5487	X	4206	-0-	-1281	-0-	4119	2	87	9	Y	79	97	1	26	8	68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1979	-0-	-811	-0-	1947	2	32	9	N	29	4	8			118
11	2430	X	2150	-0-	-280	-0-	2117	2	33	9	N	30	3	8			145
12	2511	X	2137	-0-	-374	-0-	2109	2	28	9	N	25	2	8			168
01	2511	X	2275	-0-	-236	-0-	2256	2	19	9	N	17	2	8			183
02	2016	X	1929	-0-	-87	-0-	1899	2	30	9	N	27	2	8			208
03	2232	X	1965	-0-	-267	-0-	1948	2	17	9	N	15					223

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1547	N	1547	-0-	-0-	-0-	1517	2	30	9	Y	27					96
11	1504	N	1504	-0-	-0-	-0-	1469	2	35	9	Y	32					128
12	1646	N	1646	-0-	-0-	-0-	1573	2	73	9	Y	66	5	8			189
01	1682	N	1682	-0-	-0-	-0-	1647	2	35	9	Y	32	167	1			54
02	1400	N	1294	-0-	-106	-0-	1280	2	14	9	Y	13					67
03	1643	N	1460	-0-	-183	-0-	1450	2	10	9	Y	9	4	8			72

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					198
11	1920	X	1416	-0-	-504	-0-	1416	2			N	-0-					198
12	1984	X	1208	-0-	-776	-0-	1208	2			N	-0-					198
01	2257	X	2257	-0-	-0-	-0-	2233	2	24	9	N	22					220
02	1792	X	1297	-0-	-495	-0-	1287	2	10	9	N	9	198	1			31
*03	2716	X	2716	-0-	-0-	-0-	2714	2	2	9	N	2					33

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	447	-0-	-18	-0-	430	2	17	9	N	15					100
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					100
12	620	N	501	-0-	-119	-0-	501	2			N	-0-					100
01	434	N	355	-0-	-79	-0-	333	2	22	9	N	20					120
02	590	N	590	-0-	-0-	-0-	546	2	44	9	N	40					160
03	496	N	485	-0-	-11	-0-	485	2			N	-0-					160

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	690	-0-	-922	-0-	678	2	12	9	N	11	1	8			170
11	1560	X	546	-0-	-1014	-0-	535	2	11	9	N	10					180
12	672	X	672	-0-	-0-	-0-	611	2	61	9	N	55					235
01	450	X	450	-0-	-0-	-0-	444	2	6	9	N	5					240
02	618	X	618	-0-	-0-	-0-	600	2	18	9	N	16	1	8			255
*03	580	X	580	-0-	-0-	-0-	579	2	1	9	N	1	191	1			65

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3295	-0-	-952	-0-	3291	2	4	9	Y	4	4	8			-0-
11	4050	X	2550	-0-	-1500	-0-	2548	2	2	9	Y	2	2	8			-0-
12	1738	X	1738	-0-	-0-	-0-	1737	2	1	9	Y	1	1	8			-0-
01	3689	X	1586	-0-	-2103	-0-	1584	2	2	9	Y	2	2	8			-0-
02	3332	X	2942	-0-	-390	-0-	2930	2	12	9	Y	11	11	8			-0-
*03	3939	X	3939	-0-	-0-	-0-	3917	2	22	9	Y	20	20	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

10	2480	N	2462	-0-	-18	-0-	2461	2	1	9	Y	1					55
11	2100	N	1846	-0-	-254	-0-	1838	2	8	9	Y	7	6	8			56
12	2108	N	1650	-0-	-458	-0-	1624	2	26	9	Y	24	2	8			78
01	2449	N	1866	-0-	-583	-0-	1824	2	42	9	Y	38	1	8			115
02	2382	N	2382	-0-	-0-	-0-	2335	2	47	9	Y	43	18	8			140
*03	3100	N	3258	-0-	158	158	3204	2	54	9	Y	49	107	1	13	8	69

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

10	3100	N	5508	-0-	2408	5155	5215	2	293	9	Y	266	180	1	146	8	47
11	10415	X	5260	-0-	-5155	-0-	4968	2	292	9	Y	265	121	1	78	8	113
12	5239	X	4228	-0-	-1011	-0-	4110	2	118	9	Y	107	61	1	47	8	112
01	5518	X	4081	-0-	-1437	-0-	3912	2	169	9	Y	154	121	1	79	8	66
02	4984	X	3452	-0-	-1532	-0-	3234	2	218	9	Y	198	106	1	62	8	96
03	5518	X	4159	-0-	-1359	-0-	3990	2	169	9	Y	154	99	1	78	8	73

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

10	4185	X	2197	-0-	-1988	-0-	2103	2	94	9	Y	85	172	1	19	8	124
11	3630	X	2001	-0-	-1629	-0-	1857	2	144	9	Y	131	11	8			244
12	1857	X	1857	-0-	-0-	-0-	1769	2	88	9	Y	80	194	1	10	8	120
01	2666	X	1799	-0-	-867	-0-	1725	2	74	9	Y	67	14	8			173
02	2380	X	1527	-0-	-853	-0-	1458	2	69	9	Y	63	19	8			217
03	2201	X	1903	-0-	-298	-0-	1801	2	102	9	Y	93	198	1	24	8	88

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

10	930	N	711	-0-	-219	-0-	570	2	141	9	N	128	197	1			176
11	900	N	696	-0-	-204	-0-	568	2	128	9	N	116	96	1			196
12	744	N	689	-0-	-55	-0-	528	2	161	9	N	146	101	1	1	8	240
01	713	N	658	-0-	-55	-0-	505	2	153	9	N	139	203	1	1	8	175
02	644	N	380	-0-	-264	-0-	380	2			N	-0-	100	1			75
*03	733	N	733	-0-	-0-	-0-	727	2	6	9	N	5	22	1	4	8	54

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

10	2790	X	2365	-0-	-425	-0-	2329	2	36	9	Y	33	49	1			13
11	3030	X	2118	-0-	-912	-0-	2059	2	59	9	Y	54	34	1			33
12	1953	X	1226	-0-	-727	-0-	1206	2	20	9	Y	18	18	1			33
01	2288	X	2288	-0-	-0-	-0-	2234	2	54	9	Y	49	39	1	2	8	41
02	2435	X	2435	-0-	-0-	-0-	2285	2	150	9	Y	136	81	1			96
*03	2409	X	2409	-0-	-0-	-0-	2325	2	84	9	Y	76	99	1	2	8	71

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

10	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					87
11	1260	N	1257	-0-	-3	-0-	1253	2	4	9	N	4	1	8			90
12	1302	N	1191	-0-	-111	-0-	1169	2	22	9	N	20					110
01	1302	N	1157	-0-	-145	-0-	1155	2	2	9	N	2					112
02	1176	N	1086	-0-	-90	-0-	1086	2			N	-0-					112
*03	1308	N	1308	-0-	-0-	-0-	1296	2	12	9	N	11					123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3830	-0-	-882	-0-	3771	2	59	9	Y	54					239
11	7379	X	7379	-0-	-0-	-0-	7285	2	94	9	Y	85	16	8			308
12	4806	X	4806	-0-	-0-	-0-	4733	2	73	9	Y	66	176	1	8	8	190
01	4309	X	1864	-0-	-2445	-0-	1818	2	46	9	Y	42					232
02	3892	X	969	-0-	-2923	-0-	903	2	66	9	Y	60	154	1	8	8	130
*03	4309	X	824	-0-	-3485	-0-	758	2	66	9	Y	60	9	8			181

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3270	X	3270	-0-	-0-	-0-	3162	2	108	9	N	98	197	1	28	8	90
11	3039	X	3039	-0-	-0-	-0-	2972	2	67	9	N	61	16	8			135
12	3317	X	3029	-0-	-288	-0-	2953	2	76	9	N	69	17	8			187
01	3317	X	3285	-0-	-32	-0-	3210	2	75	9	N	68	13	8			242
02	2996	X	2574	-0-	-422	-0-	2515	2	59	9	N	54	8	8			288
03	3255	X	2750	-0-	-505	-0-	2673	2	77	9	N	70	203	1	7	8	148

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1160	-0-	-545	-0-	1088	2	72	9	Y	65	2	8			213
11	1161	N	1161	-0-	-0-	-0-	1066	2	95	9	Y	86	201	1	1	8	97
12	1540	N	1540	-0-	-0-	-0-	1538	2	2	9	Y	2	1	8			98
01	1799	N	1799	-0-	-0-	-0-	1729	2	70	9	Y	64	4	8			158
02	1577	N	1577	-0-	-0-	-0-	1480	2	97	9	Y	88	3	8			243
03	1550	N	1176	-0-	-374	-0-	1131	2	45	9	Y	41	197	1	25	8	62

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2272	X	2272	-0-	-0-	-0-	2251	2	21	9	Y	19	12	8			59
11	2396	X	2396	-0-	-0-	-0-	2371	2	25	9	Y	23	12	8			70
12	1923	X	1923	-0-	-0-	-0-	1909	2	14	9	Y	13	13	8			70
01	2790	X	2070	-0-	-720	-0-	2048	2	22	9	Y	20	20	8			70
02	2408	X	2274	-0-	-134	-0-	2251	2	23	9	Y	21	16	8			75
03	2480	X	1636	-0-	-844	-0-	1621	2	15	9	Y	14	14	8			75

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2887	X	2887	-0-	-0-	-0-	2800	2	87	9	N	79	200	1			86
11	4933	X	4933	-0-	-0-	-0-	4797	2	136	9	N	124					210
12	4022	X	4022	-0-	-0-	-0-	3877	2	145	9	N	132	197	1			145
01	3119	X	3119	-0-	-0-	-0-	2966	2	153	9	N	139	195	1			89
02	2399	X	2399	-0-	-0-	-0-	2333	2	66	9	N	60					149
*03	3458	X	3458	-0-	-0-	-0-	3311	2	147	9	N	134	199	1			84

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	910	-0-	-609	-0-	909	2	1	9	Y	1					57
11	1560	N	481	-0-	-1079	-0-	481	2			Y	-0-	29	1			28
12	1147	N	800	-0-	-347	-0-	800	2			Y	-0-					28
01	899	N	605	-0-	-294	-0-	605	2			Y	-0-	19	1			9
02	448	N	4	-0-	-444	-0-	3	2	1	9	Y	1	8	1	1	8	1
03	806	N	405	-0-	-401	-0-	405	2			Y	-0-	1	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3320	X	3320	-0-	-0-	-0-	3188	2	132	9	N	120	24	8			203
11	2619	X	2619	-0-	-0-	-0-	2503	2	116	9	N	105	200	1	15	8	93
12	2905	X	2905	-0-	-0-	-0-	2627	2	278	9	N	253	202	1	17	8	127
01	2051	X	2051	-0-	-0-	-0-	1922	2	129	9	N	117	24	8			220
02	2114	X	2114	-0-	-0-	-0-	2015	2	99	9	N	90	15	8			295
*03	2494	X	2494	-0-	-0-	-0-	2367	2	127	9	N	115	197	1	28	8	185

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	86	2	44	9	Y	40					195
11	125	N	125	-0-	-0-	-0-	73	2	52	9	Y	47					242
12	121	N	121	-0-	-0-	-0-	87	2	34	9	Y	31	201	1			72
01	115	N	115	-0-	-0-	-0-	60	2	55	9	Y	50					122
02	105	N	105	-0-	-0-	-0-	54	2	51	9	Y	46					168
*03	117	N	117	-0-	-0-	-0-	56	2	61	9	Y	55					223

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2552	-0-	-517	-0-	2486	2	66	9	Y	60	19	8			94
11	2910	X	2265	-0-	-645	-0-	2204	2	61	9	Y	55	87	1	13	8	49
12	2480	N	2243	-0-	-237	-0-	2231	2	12	9	Y	11	11	8			49
01	2542	N	2306	-0-	-236	-0-	2293	2	13	9	Y	12	12	8			49
02	2128	N	1864	-0-	-264	-0-	1838	2	26	9	Y	24	11	8			62
03	2232	N	1959	-0-	-273	-0-	1901	2	58	9	Y	53	13	8			102

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	2636	-0-	-5424	-0-	2549	2	87	9	Y	79	130	1	30	8	93
11	6090	X	2820	-0-	-3270	-0-	2710	2	110	9	Y	100	111	1			82
12	2452	X	2452	-0-	-0-	-0-	2374	2	78	9	Y	71	21	8			132
01	3472	X	2818	-0-	-654	-0-	2698	2	120	9	Y	109	98	1	29	8	114
02	2912	X	1536	-0-	-1376	-0-	1459	2	77	9	Y	70	99	1	12	8	73
03	2914	X	2474	-0-	-440	-0-	2395	2	79	9	Y	72	25	8			120

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	2763	-0-	-2972	-0-	2685	2	78	9	Y	71	66	1	22	8	72
11	4590	X	3046	-0-	-1544	-0-	2918	2	128	9	Y	116	90	1	15	8	83
12	2772	X	2772	-0-	-0-	-0-	2698	2	74	9	Y	67	17	8			133
01	3503	X	2916	-0-	-587	-0-	2800	2	116	9	Y	105	99	1	24	8	115
02	3024	X	1943	-0-	-1081	-0-	1862	2	81	9	Y	74	100	1	15	8	74
03	3162	X	2503	-0-	-659	-0-	2428	2	75	9	Y	68	21	8			121

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	2385	-0-	-2451	-0-	2224	2	161	9	N	146	199	1	19	8	170
11	2880	X	2590	-0-	-290	-0-	2553	2	37	9	N	34	14	8			190
12	2976	X	2575	-0-	-401	-0-	2518	2	57	9	N	52	14	8			228
01	2883	X	2876	-0-	-7	-0-	2792	2	84	9	N	76	21	8			283
02	2492	X	2420	-0-	-72	-0-	2362	2	58	9	N	53	16	8			320
03	2666	X	2605	-0-	-61	-0-	2509	2	96	9	N	87	197	1	20	8	190

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1748	-0-	-298	-0-	1735	2	13	9	Y	12	11	8			193
11	1980	N	1518	-0-	-462	-0-	1512	2	6	9	Y	5	5	8			193
12	1335	N	1335	-0-	-0-	-0-	1305	2	30	9	Y	27	6	8			214
01	1736	N	1406	-0-	-330	-0-	1209	2	197	9	Y	179	12	8			381
02	1428	N	1095	-0-	-333	-0-	1042	2	53	9	Y	48	238	1	10	8	181
*03	1469	N	1469	-0-	-0-	-0-	1451	2	18	9	Y	16	119	1	13	8	65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	-0-	-0-	-434	-0-					Y	-0-					97
11	420	X	-0-	-0-	-420	-0-					Y	-0-					97
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	4					101
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					101
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					101
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					101

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	727	-0-	-110	-0-	727	2			N	-0-					-0-
11	810	N	729	-0-	-81	-0-	729	2			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	713	N	448	-0-	-265	-0-	446	2	2	9	N	2	2	8			-0-
02	672	N	394	-0-	-278	-0-	393	2	1	9	N	1	1	8			-0-
03	682	N	599	-0-	-83	-0-	597	2	2	9	N	2	2	8			-0-

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	788	2	2	9	Y	2					101
11	811	N	811	-0-	-0-	-0-	800	2	11	9	Y	10					111
12	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					111
01	775	N	543	-0-	-232	-0-	533	2	10	9	Y	9					120
02	756	N	238	-0-	-518	-0-	237	2	1	9	Y	1	87	1			34
03	744	N	147	-0-	-597	-0-	130	2	17	9	Y	15					49

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	802	-0-	-35	-0-	737	2	65	9	N	59	199	1			37
11	810	N	664	-0-	-146	-0-	644	2	20	9	N	18					55
12	837	N	686	-0-	-151	-0-	682	2	4	9	N	4	1	8			58
01	806	N	672	-0-	-134	-0-	668	2	4	9	N	4					62
02	616	N	562	-0-	-54	-0-	562	2			N	-0-					62
03	682	N	645	-0-	-37	-0-	632	2	13	9	N	12	1	8			73

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	740	-0-	-159	-0-	732	2	8	9	N	7					277
11	840	N	627	-0-	-213	-0-	613	2	14	9	N	13	192	1			98
12	961	N	608	-0-	-353	-0-	561	2	47	9	N	43					141
01	744	N	650	-0-	-94	-0-	589	2	61	9	N	55					196
02	1048	N	1048	-0-	-0-	-0-	1026	2	22	9	N	20					216
*03	1182	N	1182	-0-	-0-	-0-	1160	2	22	9	N	20					236

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4664	X	4664	-0-	-0-	-0-	4609	2	55	9	N	50					128
11	4178	X	4178	-0-	-0-	-0-	4088	2	90	9	N	82					210
12	4264	X	4264	-0-	-0-	-0-	4242	2	22	9	N	20					230
01	5769	X	5769	-0-	-0-	-0-	5769	2			N	-0-					230
02	5355	X	5355	-0-	-0-	-0-	5355	2			N	-0-					230
*03	6079	X	6079	-0-	-0-	-0-	5972	2	107	9	N	97	199	1			128

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	N	1564	-0-	-0-	-0-	1463	2	101	9	N	92	201	1			28
11	1390	N	1390	-0-	-0-	-0-	1369	2	21	9	N	19					47
12	1516	N	1516	-0-	-0-	-0-	1505	2	11	9	N	10	5	8			52
01	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					52
02	1249	N	1249	-0-	-0-	-0-	1242	2	7	9	N	6					58
*03	1437	N	1437	-0-	-0-	-0-	1409	2	28	9	N	25	8	8			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	1380	2	6	9	Y	5	2	8			107
11	1500	N	1370	-0-	-130	-0-	1358	2	12	9	Y	11	1	8			117
12	1173	N	1173	-0-	-0-	-0-	1172	2	1	9	Y	1	1	8			117
01	1395	N	674	-0-	-721	-0-	662	2	12	9	Y	11	1	8			127
02	1288	N	975	-0-	-313	-0-	963	2	12	9	Y	11	89	1	11	8	38
*03	1186	N	1186	-0-	-0-	-0-	1154	2	32	9	Y	29	17	8			50

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5541	X	5541	-0-	-0-	-0-	5445	2	96	9	N	87	198	1	28	8	88
11	5679	X	5679	-0-	-0-	-0-	5609	2	70	9	N	64	20	8			132
12	5108	X	5108	-0-	-0-	-0-	5033	2	75	9	N	68	22	8			178
01	4679	X	4679	-0-	-0-	-0-	4599	2	80	9	N	73	31	8			220
02	3688	X	3688	-0-	-0-	-0-	3626	2	62	9	N	56	21	8			255
*03	4344	X	4344	-0-	-0-	-0-	4233	2	111	9	N	101	201	1	28	8	127

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2261	X	2261	-0-	-0-	-0-	2231	2	30	9	Y	27	20	8			163
11	2316	X	2316	-0-	-0-	-0-	2282	2	34	9	Y	31	15	8			179
12	3317	X	2379	-0-	-938	-0-	2349	2	30	9	Y	27	15	8			191
01	3038	X	2117	-0-	-921	-0-	2089	2	28	9	Y	25	15	8			201
02	2520	X	1968	-0-	-552	-0-	1921	2	47	9	Y	43	15	8			229
03	2387	X	2111	-0-	-276	-0-	1989	2	122	9	Y	111	169	1	22	8	149

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1891	-0-	-93	-0-	1858	2	33	9	Y	30	7	8			110
11	1920	N	1835	-0-	-85	-0-	1818	2	17	9	Y	15	4	8			121
12	1767	N	1767	-0-	-0-	-0-	1748	2	19	9	Y	17	1	8			137
01	1831	N	1831	-0-	-0-	-0-	1798	2	33	9	Y	30	100	1	7	8	60
02	1642	N	1642	-0-	-0-	-0-	1631	2	11	9	Y	10	4	8			66
*03	1709	N	1709	-0-	-0-	-0-	1673	2	36	9	Y	33	1	8			98

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	1906	-0-	-2155	-0-	1895	2	11	9	N	10	1	8			164
11	3930	X	2123	-0-	-1807	-0-	2123	2			N	-0-					164
12	3405	X	3405	-0-	-0-	-0-	3388	2	17	9	N	15	1	8			178
01	2604	X	2604	-0-	-0-	-0-	2573	2	31	9	N	28	1	8			205
02	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					205
03	2604	X	2273	-0-	-331	-0-	2253	2	20	9	N	18					223

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	889	-0-	-103	-0-	889	2			N	-0-					77
11	1110	N	849	-0-	-261	-0-	849	2			N	-0-					77
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					77
01	899	N	-0-	-0-	-899	-0-					N	-0-					77
02	784	N	710	-0-	-74	-0-	710	2			N	-0-					77
03	899	N	800	-0-	-99	-0-	800	2			N	-0-					77

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	179	-0-	-441	-0-	171	2	8	9	Y	7					33
11	360	X	150	-0-	-210	-0-	147	2	3	9	Y	3					36
12	248	X	139	-0-	-109	-0-	139	2			Y	-0-					36
01	186	X	150	-0-	-36	-0-	149	2	1	9	Y	1					37
02	140	N	136	-0-	-4	-0-	127	2	9	9	Y	8					45
*03	145	N	145	-0-	-0-	-0-	138	2	7	9	Y	6	33	1			18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					57
11	1020	N	801	-0-	-219	-0-	801	2			N	-0-					57
12	1271	N	1119	-0-	-152	-0-	1119	2			N	-0-					57
01	1639	N	1639	-0-	-0-	-0-	1592	2	47	9	N	43					100
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					100
*03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					100

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					39
11	90	N	-0-	-0-	-90	-0-					N	-0-					39
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*03	57	N	57	-0-	-0-	-0-	54	2	3	9	N	3					42

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	597	-0-	-23	-0-	578	2	19	9	Y	17					36
11	630	N	525	-0-	-105	-0-	521	2	4	9	Y	4					40
12	370	N	370	-0-	-0-	-0-	368	2	2	9	Y	2					42
01	527	N	337	-0-	-190	-0-	327	2	10	9	Y	9					51
02	476	N	326	-0-	-150	-0-	323	2	3	9	Y	3					54
03	372	N	364	-0-	-8	-0-	355	2	9	9	Y	8	48	1			14

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3188	X	3188	-0-	-0-	-0-	3083	2	105	9	Y	95	131	1	15	8	82
11	2872	X	2872	-0-	-0-	-0-	2798	2	74	9	Y	67	66	1	14	8	69
12	2674	X	2674	-0-	-0-	-0-	2606	2	68	9	Y	62	10	8			121
01	3813	X	2062	-0-	-1751	-0-	1981	2	81	9	Y	74	133	1	22	8	40
02	3332	X	2131	-0-	-1201	-0-	2085	2	46	9	Y	42	14	8			68
*03	3319	X	3319	-0-	-0-	-0-	3198	2	121	9	Y	110	66	1	20	8	92

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2668	-0-	-308	-0-	2664	2	4	9	Y	4					41
11	2880	X	2388	-0-	-492	-0-	2381	2	7	9	Y	6					47
12	2945	X	2620	-0-	-325	-0-	2597	2	23	9	Y	21	4	8			64
01	2945	X	2621	-0-	-324	-0-	2598	2	23	9	Y	21	7	8			78
02	2464	X	2125	-0-	-339	-0-	2113	2	12	9	Y	11	5	8			84
03	2666	X	2590	-0-	-76	-0-	2565	2	25	9	Y	23	8	8			99

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3750	-0-	650	1568	3651	2	99	9	Y	90	99	1			123
11	4876	X	3308	-0-	-1568	-0-	3264	2	44	9	Y	40					163
12	3247	X	3247	-0-	-0-	-0-	3203	2	44	9	Y	40	115	1	5	8	83
01	3534	X	3143	-0-	-391	-0-	3100	2	43	9	Y	39	1	8			121
02	3192	X	2898	-0-	-294	-0-	2880	2	18	9	Y	16					137
03	3534	X	3159	-0-	-375	-0-	3129	2	30	9	Y	27	103	1	8	8	53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3384	-0-	-336	-0-	3339	2	45	9	N	41	148	1			21
11	3745	X	3745	-0-	-0-	-0-	3714	2	31	9	N	28					49
12	3720	X	3420	-0-	-300	-0-	3373	2	47	9	N	43	3	8			89
01	3627	X	3124	-0-	-503	-0-	3070	2	54	9	N	49					138
02	3416	X	3095	-0-	-321	-0-	3085	2	10	9	N	9					147
03	3782	X	3312	-0-	-470	-0-	3292	2	20	9	N	18	120	1			45

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3537	X	3537	-0-	-0-	-0-	3352	2	185	9	N	168	199	1	4	8	230
11	3216	X	3216	-0-	-0-	-0-	3159	2	57	9	N	52	197	1	2	8	83
12	3147	X	3147	-0-	-0-	-0-	3097	2	50	9	N	45	3	8			125
01	2666	X	2078	-0-	-588	-0-	2025	2	53	9	N	48	3	8			170
02	2408	X	706	-0-	-1702	-0-	687	2	19	9	N	17	4	8			183
03	2666	X	1857	-0-	-809	-0-	1659	2	198	9	N	180	195	1	5	8	163

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1096	-0-	-51	-0-	1096	2			N	-0-					42
11	1110	N	1017	-0-	-93	-0-	1017	2			N	-0-					42
12	1116	N	1048	-0-	-68	-0-	1047	2	1	9	N	1	1	8			42
01	1085	N	1005	-0-	-80	-0-	999	2	6	9	N	5					47
02	952	N	788	-0-	-164	-0-	788	2			N	-0-					47
03	1054	N	945	-0-	-109	-0-	936	2	9	9	N	8	2	8			53

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2211	N	2211	-0-	-0-	-0-	2172	2	39	9	N	35					233
11	1900	N	1900	-0-	-0-	-0-	1882	2	18	9	N	16					249
12	2053	N	2053	-0-	-0-	-0-	2021	2	32	9	N	29					278
01	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					278
02	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					278
*03	2126	N	2126	-0-	-0-	-0-	2080	2	46	9	N	42					320

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1452	X	1452	-0-	-0-	-0-	1296	2	156	9	N	142	6	8			236
11	1304	X	1304	-0-	-0-	-0-	1274	2	30	9	N	27					263
12	2088	N	2088	-0-	-0-	-0-	2045	2	43	9	N	39	195	1	1	8	106
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					106
02	2109	N	2109	-0-	-0-	-0-	2107	2	2	9	N	2	2	8			106
*03	2336	N	2336	-0-	-0-	-0-	2299	2	37	9	N	34					140

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6372	-0-	-820	-0-	6357	2	15	9	N	14					52
11	6960	X	6110	-0-	-850	-0-	6087	2	23	9	N	21					73
12	6085	X	6085	-0-	-0-	-0-	6060	2	25	9	N	23	3	8			93
01	6331	X	6331	-0-	-0-	-0-	6298	2	33	9	N	30	1	8			122
02	6034	X	6034	-0-	-0-	-0-	5929	2	105	9	N	95	175	1	2	8	40
*03	6387	X	6387	-0-	-0-	-0-	6350	2	37	9	N	34	7	8			67

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	32	-0-	-340	-0-	31	2	1	9	N	1	1	8			111
11	420	N	10	-0-	-410	-0-	10	2			N	-0-					111
12	434	N	299	-0-	-135	-0-	280	2	19	9	N	17					128
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					128
02	10	N	-0-	-0-	-10	-0-					N	-0-					128
03	310	N	251	-0-	-59	-0-	251	2			N	-0-					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1021	-0-	-2	-0-	997	2	24	9	N	22					235
11	990	N	944	-0-	-46	-0-	941	2	3	9	N	3	190	1			48
12	961	N	948	-0-	-13	-0-	948	2			N	-0-					48
01	1023	N	919	-0-	-104	-0-	919	2			N	-0-					48
02	868	N	724	-0-	-144	-0-	724	2			N	-0-					48
03	961	N	829	-0-	-132	-0-	764	2	65	9	N	59					107

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3157	X	3157	-0-	-0-	-0-	2963	2	194	9	N	176					216
11	2829	X	2829	-0-	-0-	-0-	2799	2	30	9	N	27					243
12	3931	X	3931	-0-	-0-	-0-	3874	2	57	9	N	52	195	1			100
01	3280	X	3280	-0-	-0-	-0-	3277	2	3	9	N	3					103
02	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					103
*03	3620	X	3620	-0-	-0-	-0-	3591	2	29	9	N	26					129

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	635	-0-	-1070	-0-	573	2	62	9	N	56	200	1			243
11	1745	X	1745	-0-	-0-	-0-	1620	2	125	9	N	114	191	1			166
12	1705	X	1603	-0-	-102	-0-	1594	2	9	9	N	8					174
01	1705	X	1494	-0-	-211	-0-	1457	2	37	9	N	34					208
02	1540	X	1276	-0-	-264	-0-	1263	2	13	9	N	12					220
03	1705	X	1175	-0-	-530	-0-	1171	2	4	9	N	4					224

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3944	X	3944	-0-	-0-	-0-	3905	2	39	9	N	35	14	8			138
11	3682	X	3682	-0-	-0-	-0-	3645	2	37	9	N	34	10	8			162
12	4030	X	3829	-0-	-201	-0-	3752	2	77	9	N	70	10	8			222
01	3968	X	3575	-0-	-393	-0-	3511	2	64	9	N	58	15	8			265
02	3584	X	3151	-0-	-433	-0-	3105	2	46	9	N	42	10	8			297
03	3937	X	3385	-0-	-552	-0-	3338	2	47	9	N	43	200	1	13	8	127

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	713	2	13	9	Y	12					120
11	770	N	770	-0-	-0-	-0-	757	2	13	9	Y	12					132
12	766	N	766	-0-	-0-	-0-	753	2	13	9	Y	12					144
01	713	N	394	-0-	-319	-0-	383	2	11	9	Y	10					154
02	728	N	451	-0-	-277	-0-	438	2	13	9	Y	12					166
03	775	N	330	-0-	-445	-0-	326	2	4	9	Y	4					170

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1686	-0-	-19	-0-	1686	2			N	-0-					117
11	1670	N	1670	-0-	-0-	-0-	1669	2	1	9	N	1					118
12	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					118
01	1674	N	1430	-0-	-244	-0-	1430	2			N	-0-					118
02	1568	N	1231	-0-	-337	-0-	1229	2	2	9	N	2	1	8			119
*03	1888	N	1888	-0-	-0-	-0-	1886	2	2	9	N	2	1	8			120

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	N	1202	-0-	-0-	-0-	1195	2	7	9	N	6	6	8			109
11	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					109
12	1135	N	1135	-0-	-0-	-0-	1134	2	1	9	N	1	1	8			109
01	1209	N	983	-0-	-226	-0-	983	2			N	-0-					109
02	1176	N	1057	-0-	-119	-0-	1055	2	2	9	N	2	2	8			109
03	1147	N	1061	-0-	-86	-0-	1061	2			N	-0-					109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1733	-0-	-220	-0-	1733	2			N	-0-					30
11	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					30
12	2085	N	2085	-0-	-0-	-0-	2079	2	6	9	N	5	3	8			32
01	1736	N	-0-	-0-	-1736	-0-					N	1					33
02	1792	N	1756	-0-	-36	-0-	1756	2			N	-0-					33
03	2077	N	1994	-0-	-83	-0-	1965	2	29	9	N	26	7	8			52

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2545	-0-	-152	-0-	2407	2	138	9	N	125					145
11	2610	X	2236	-0-	-374	-0-	2227	2	9	9	N	8					153
12	3652	X	3652	-0-	-0-	-0-	3650	2	2	9	N	2					155
01	2697	X	2183	-0-	-514	-0-	2137	2	46	9	N	42					197
02	3099	X	3099	-0-	-0-	-0-	3090	2	9	9	N	8					205
03	2697	X	2579	-0-	-118	-0-	2579	2			N	-0-					205

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			1

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					96
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					96
12	930	N	923	-0-	-7	-0-	923	2			N	-0-					96
01	930	N	809	-0-	-121	-0-	807	2	2	9	N	2					98
02	840	N	268	-0-	-572	-0-	268	2			N	-0-					98
03	930	N	586	-0-	-344	-0-	564	2	22	9	N	20					118

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1721	N	1721	-0-	-0-	-0-	1697	2	24	9	N	22	4	8			248
11	1603	N	1603	-0-	-0-	-0-	1577	2	26	9	N	24	201	1			71
12	1612	N	1483	-0-	-129	-0-	1444	2	39	9	N	35	1	8			105
01	1612	N	1180	-0-	-432	-0-	1149	2	31	9	N	28					133
02	1456	N	1415	-0-	-41	-0-	1408	2	7	9	N	6					139
*03	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3	1	8			141

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					200
11	3630	X	1856	-0-	-1774	-0-	1854	2	2	9	N	2					202
12	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					202
01	2781	X	2781	-0-	-0-	-0-	2757	2	24	9	N	22	191	1			33
02	2470	X	2470	-0-	-0-	-0-	2449	2	21	9	N	19					52
*03	2556	X	2556	-0-	-0-	-0-	2520	2	36	9	N	33					85

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	2029	-0-	-3334	-0-	2029	2			N	-0-					70
11	5190	X	2333	-0-	-2857	-0-	2333	2			N	-0-					70
12	2367	X	2367	-0-	-0-	-0-	2356	2	11	9	N	10					80
01	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					80
02	1523	X	1523	-0-	-0-	-0-	1479	2	44	9	N	40					120
03	1488	X	1072	-0-	-416	-0-	1066	2	6	9	N	5					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4171	X	4171	-0-	-0-	-0-	4017	2	154	9	N	140	198	1	24	8	175
11	3917	X	3917	-0-	-0-	-0-	3866	2	51	9	N	46	16	8			205
12	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50	20	8			235
01	3237	X	3237	-0-	-0-	-0-	3176	2	61	9	N	55	25	8			265
02	2326	X	2326	-0-	-0-	-0-	2280	2	46	9	N	42	19	8			288
*03	2515	X	2515	-0-	-0-	-0-	2474	2	41	9	N	37	197	1	23	8	105

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

10	1581	X	1351	-0-	-230	-0-	1336	2	15	9	N	14					120
11	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					120
12	1581	N	1414	-0-	-167	-0-	1414	2			N	-0-					120
01	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					120
02	1428	N	1278	-0-	-150	-0-	1278	2			N	-0-					120
*03	2348	N	2348	-0-	-0-	-0-	2337	2	11	9	N	10					130

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

10	3015	N	3015	-0-	-0-	-0-	2974	2	41	9	N	37	5	8			97
11	2751	N	2751	-0-	-0-	-0-	2728	2	23	9	N	21					118
12	2799	N	2799	-0-	-0-	-0-	2757	2	42	9	N	38					156
01	2934	N	2934	-0-	-0-	-0-	2850	2	84	9	N	76					232
02	2520	N	2459	-0-	-61	-0-	2456	2	3	9	N	3	196	1	1	8	38
03	2790	N	2700	-0-	-90	-0-	2690	2	10	9	N	9	1	8			46

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

10	3038	X	1953	-0-	-1085	-0-	1944	2	9	9	N	8					123
11	2940	X	2633	-0-	-307	-0-	2581	2	52	9	N	47					170
12	2196	X	2196	-0-	-0-	-0-	2172	2	24	9	N	22	1	8			191
01	2332	N	2332	-0-	-0-	-0-	2293	2	39	9	N	35					226
02	2296	N	2057	-0-	-239	-0-	2017	2	40	9	N	36	201	1	1	8	60
*03	2475	N	2475	-0-	-0-	-0-	2458	2	17	9	N	15					75

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

10	2428	N	2428	-0-	-0-	-0-	2414	2	14	9	N	13					93
11	2806	N	2806	-0-	-0-	-0-	2806	2			N	-0-					93
12	2887	N	2887	-0-	-0-	-0-	2887	2			N	-0-					93
01	2708	N	2708	-0-	-0-	-0-	2503	2	205	9	N	186	192	1			87
02	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					87
*03	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					87

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

10	1674	N	1273	-0-	-401	-0-	1273	2			N	-0-					36
11	1470	N	1324	-0-	-146	-0-	1324	2			N	-0-					36
12	1426	N	1294	-0-	-132	-0-	1291	2	3	9	N	3	3	8			36
01	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					36
02	1232	N	1096	-0-	-136	-0-	1095	2	1	9	N	1	1	8			36
03	1302	N	1259	-0-	-43	-0-	1255	2	4	9	N	4	4	8			36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

10	2453	X	2453	-0-	-0-	-0-	2402	2	51	9	N	46	178	1	5	8	71
11	2189	X	2189	-0-	-0-	-0-	2001	2	188	9	N	171	192	1			50
12	2130	X	2130	-0-	-0-	-0-	2126	2	4	9	N	4	1	8			53
01	2015	X	1969	-0-	-46	-0-	1967	2	2	9	N	2	1	8			54
02	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			54
*03	2596	N	2596	-0-	-0-	-0-	2567	2	29	9	N	26	1	8			79

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1679	-0-	-119	-0-	1569	2	110	9	N	100	193	1	4	8	173
11	1710	N	1379	-0-	-331	-0-	1347	2	32	9	N	29					202
12	1021	N	1021	-0-	-0-	-0-	986	2	35	9	N	32	1	8			233
01	3100	N	3163	-0-	63	63	3160	2	3	9	N	3	3	8			233
02	2382	N	2319	-0-	-63	-0-	2298	2	21	9	N	19	4	8			248
*03	2452	N	2452	-0-	-0-	-0-	2360	2	92	9	N	84	195	1			137

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2686	-0-	-73	-0-	2654	2	32	9	N	29	51	1			15
11	2670	N	2670	-0-	-0-	-0-	2650	2	20	9	N	18					33
12	3088	N	3088	-0-	-0-	-0-	3053	2	35	9	N	32	4	8			61
01	3007	N	3007	-0-	-0-	-0-	2979	2	28	9	N	25					86
02	2727	N	2727	-0-	-0-	-0-	2721	2	6	9	N	5					91
*03	3100	N	3166	-0-	66	66	3134	2	32	9	N	29	75	1	5	8	40

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1566	N	1566	-0-	-0-	-0-	1547	2	19	9	N	17					120
11	1590	N	1363	-0-	-227	-0-	1333	2	30	9	N	27					147
12	1581	N	1272	-0-	-309	-0-	1241	2	31	9	N	28	3	8			172
01	1581	N	1419	-0-	-162	-0-	1412	2	7	9	N	6					178
02	1260	N	1143	-0-	-117	-0-	1137	2	6	9	N	5					183
*03	1432	N	1432	-0-	-0-	-0-	1312	2	120	9	N	109	198	1	4	8	90

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2989	X	2989	-0-	-0-	-0-	2914	2	75	9	N	68	21	8			182
11	3204	X	3204	-0-	-0-	-0-	3154	2	50	9	N	45	12	8			215
12	2907	X	2907	-0-	-0-	-0-	2843	2	64	9	N	58	11	8			262
01	2554	X	2554	-0-	-0-	-0-	2492	2	62	9	N	56	195	1	13	8	110
02	2095	X	2095	-0-	-0-	-0-	2051	2	44	9	N	40	10	8			140
*03	2669	X	2669	-0-	-0-	-0-	2608	2	61	9	N	55	17	8			178

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3145	X	3145	-0-	-0-	-0-	3043	2	102	9	N	93	21	8			252
11	2008	X	2008	-0-	-0-	-0-	1913	2	95	9	N	86	200	1	13	8	125
12	2583	X	2583	-0-	-0-	-0-	2500	2	83	9	N	75	15	8			185
01	5398	X	5398	-0-	-0-	-0-	5308	2	90	9	N	82	22	8			245
02	3386	X	3386	-0-	-0-	-0-	3301	2	85	9	N	77	195	1	14	8	113
*03	3239	X	3239	-0-	-0-	-0-	3051	2	188	9	N	171	17	8			267

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1709	N	1709	-0-	-0-	-0-	1650	2	59	9	Y	54	9	8			163
11	1725	N	1725	-0-	-0-	-0-	1677	2	48	9	Y	44					207
12	1943	N	1943	-0-	-0-	-0-	1890	2	53	9	Y	48					255
01	2218	N	2218	-0-	-0-	-0-	2135	2	83	9	Y	75	199	1			131
02	2208	N	2208	-0-	-0-	-0-	2205	2	3	9	Y	3	3	8			131
03	1550	N	1457	-0-	-93	-0-	1454	2	3	9	Y	3	1	8			133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2039	-0-	-813	-0-	2039	2			N	-0-					118
11	2760	X	1979	-0-	-781	-0-	1958	2	21	9	N	19					137
12	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					137
01	2368	N	2368	-0-	-0-	-0-	2357	2	11	9	N	10					147
02	2067	N	2067	-0-	-0-	-0-	2044	2	23	9	N	21					168
*03	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					168

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1757	N	1757	-0-	-0-	-0-	1699	2	58	9	N	53					105
11	1170	N	1028	-0-	-142	-0-	1028	2			N	-0-					105
12	1209	N	978	-0-	-231	-0-	978	2			N	-0-					105
01	1209	N	929	-0-	-280	-0-	873	2	56	9	N	51					156
02	952	N	794	-0-	-158	-0-	781	2	13	9	N	12					168
*03	1579	N	1579	-0-	-0-	-0-	1551	2	28	9	N	25					193

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3177	-0-	-822	-0-	3058	2	119	9	N	108	18	8			253
11	3870	X	2865	-0-	-1005	-0-	2759	2	106	9	N	96	202	1	9	8	138
12	2249	X	2249	-0-	-0-	-0-	2198	2	51	9	N	46	22	8			162
01	3627	X	1895	-0-	-1732	-0-	1862	2	33	9	N	30	15	8			177
02	3024	X	-0-	-0-	-3024	-0-					N	2	2	8			177
03	3162	X	-0-	-0-	-3162	-0-					N	-0-					177

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2355	N	2355	-0-	-0-	-0-	2313	2	42	9	Y	38	16	8			110
11	2040	N	2040	-0-	-0-	-0-	2018	2	22	9	Y	20	9	8			121
12	1964	N	1964	-0-	-0-	-0-	1943	2	21	9	Y	19	2	8			138
01	2108	N	1863	-0-	-245	-0-	1832	2	31	9	Y	28	101	1	5	8	60
02	1904	N	1543	-0-	-361	-0-	1533	2	10	9	Y	9	3	8			66
03	1953	N	1851	-0-	-102	-0-	1811	2	40	9	Y	36	4	8			98

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1202	-0-	-193	-0-	1202	2			N	-0-					113
11	1260	N	1114	-0-	-146	-0-	1114	2			N	-0-					113
12	1209	N	887	-0-	-322	-0-	887	2			N	-0-					113
01	1826	N	1826	-0-	-0-	-0-	1818	2	8	9	N	7					120
02	2103	N	2103	-0-	-0-	-0-	2067	2	36	9	N	33					153
*03	2004	N	2004	-0-	-0-	-0-	1998	2	6	9	N	5					158

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	959	-0-	-126	-0-	956	2	3	9	N	3					210
11	1038	N	1038	-0-	-0-	-0-	1027	2	11	9	N	10					220
12	1085	N	894	-0-	-191	-0-	883	2	11	9	N	10					230
01	1622	N	1622	-0-	-0-	-0-	1598	2	24	9	N	22					252
02	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					252
*03	1278	N	1278	-0-	-0-	-0-	1271	2	7	9	N	6					258

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3406	X	3406	-0-	-0-	-0-	3365	2	41	9	N	37	200	1	1	8	183
11	2955	X	2955	-0-	-0-	-0-	2929	2	26	9	N	24					207
12	2891	X	2891	-0-	-0-	-0-	2840	2	51	9	N	46	1	8			252
01	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					252
02	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					252
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					252

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

10	3347	X	3347	-0-	-0-	-0-	3282	2	65	9	Y	59	100	1			92
11	2675	N	2675	-0-	-0-	-0-	2647	2	28	9	Y	25					117
12	2483	X	2483	-0-	-0-	-0-	2441	2	42	9	Y	38	82	1	3	8	70
01	2914	X	2599	-0-	-315	-0-	2556	2	43	9	Y	39					109
02	2632	X	2239	-0-	-393	-0-	2221	2	18	9	Y	16					125
03	2914	X	2577	-0-	-337	-0-	2549	2	28	9	Y	25	94	1	6	8	50

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

10	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					80
11	990	N	984	-0-	-6	-0-	984	2			N	-0-					80
12	3100	N	7049	-0-	3949	3949	7049	2			N	-0-					80
01	3100	N	980	-0-	-2120	1829	980	2			N	-0-					80
02	2723	N	894	-0-	-1829	-0-	894	2			N	-0-					80
03	1333	X	987	-0-	-346	-0-	987	2			N	-0-					80

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

10	3348	X	2875	-0-	-473	-0-	2857	2	18	9	N	16	1	8			125
11	3240	X	2694	-0-	-546	-0-	2680	2	14	9	N	13					138
12	2848	X	2848	-0-	-0-	-0-	2824	2	24	9	N	22					160
01	3186	X	3186	-0-	-0-	-0-	3155	2	31	9	N	28					188
02	2666	X	2666	-0-	-0-	-0-	2664	2	2	9	N	2					190
*03	3050	X	3050	-0-	-0-	-0-	3008	2	42	9	N	38					228

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

10	403	N	353	-0-	-50	-0-	353	2			N	-0-					7
11	420	N	362	-0-	-58	-0-	362	2			N	-0-					7
12	403	N	270	-0-	-133	-0-	270	2			N	-0-					7
01	341	N	206	-0-	-135	-0-	206	2			N	-0-					7
02	336	N	193	-0-	-143	-0-	193	2			N	-0-					7
03	279	N	138	-0-	-141	-0-	138	2			N	-0-					7

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

10	31853	X	31853	-0-	-0-	-0-	31523	2	330	9	N	300	400	1			255
11	16830	X	15137	-0-	-1693	-0-	14842	2	295	9	N	268	202	1	1	8	320
12	15618	X	15618	-0-	-0-	-0-	15289	2	329	9	N	299	403	1	14	8	202
01	16244	X	-0-	-0-	-16244	-0-					N	268	201	1	1	8	268
02	14672	X	13889	-0-	-783	-0-	13617	2	272	9	N	247	202	1	3	8	310
03	16244	X	15144	-0-	-1100	-0-	14840	2	304	9	N	276	395	1	20	8	171

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

10	13206	X	12640	-0-	-566	-0-	12453	2	187	9	N	170	22	8			455
11	12780	X	10047	-0-	-2733	-0-	10023	2	24	9	N	22					477
12	10400	X	10400	-0-	-0-	-0-	10358	2	42	9	N	38	5	8			510
01	11501	X	10813	-0-	-688	-0-	10409	2	404	9	N	367	548	1	4	8	325
02	10388	X	9204	-0-	-1184	-0-	9151	2	53	9	N	48	18	8			355
03	11501	X	9718	-0-	-1783	-0-	9711	2	7	9	N	6	5	8			356

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16829	X	16829	-0-	-0-	-0-	16608	2	221	9	N	201	13	8			636
11	15603	X	15603	-0-	-0-	-0-	15362	2	241	9	N	219	397	1			458
12	16898	X	16898	-0-	-0-	-0-	16646	2	252	9	N	229	385	1	3	8	299
01	16834	X	16834	-0-	-0-	-0-	16762	2	72	9	N	65	3	8			361
02	14228	X	14228	-0-	-0-	-0-	14085	2	143	9	N	130	201	1	16	8	274
03	15097	X	13778	-0-	-1319	-0-	13585	2	193	9	N	175	199	1	4	8	246

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

10	19499	X	17252	-0-	-2247	-0-	17110	2	142	9	N	129	197	1			123
11	18540	X	16724	-0-	-1816	-0-	16596	2	128	9	N	116	96	1			143
12	17788	X	17788	-0-	-0-	-0-	17610	2	178	9	N	162	101	1	18	8	186
01	17352	X	17352	-0-	-0-	-0-	17198	2	154	9	N	140	203	1	1	8	122
02	15811	X	15811	-0-	-0-	-0-	15513	2	298	9	N	271	100	1	1	8	292
*03	16650	X	16650	-0-	-0-	-0-	16390	2	260	9	N	236	378	1			150

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

10	15996	X	14140	-0-	-1856	-0-	13869	2	271	9	N	246	200	1	12	8	505
11	15180	X	12845	-0-	-2335	-0-	12614	2	231	9	N	210	201	1			514
12	12366	X	12366	-0-	-0-	-0-	12114	2	252	9	N	229	402	1	3	8	338
01	14477	X	12576	-0-	-1901	-0-	12242	2	334	9	N	304	3	8			639
02	13076	X	11101	-0-	-1975	-0-	10866	2	235	9	N	214	396	1	19	8	438
03	14136	X	11983	-0-	-2153	-0-	11715	2	268	9	N	244	399	1	10	8	273

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

10	15376	X	12794	-0-	-2582	-0-	12581	2	213	9	N	194	187	1	25	8	348
11	14880	X	11976	-0-	-2904	-0-	11778	2	198	9	N	180	191	1			337
12	14326	X	14326	-0-	-0-	-0-	14163	2	163	9	N	148	195	1	9	8	281
01	14725	X	13891	-0-	-834	-0-	13683	2	208	9	N	189	191	1	8	8	271
02	13300	X	12557	-0-	-743	-0-	12306	2	251	9	N	228	192	1	36	8	271
03	14322	X	13206	-0-	-1116	-0-	12966	2	240	9	N	218	189	1	9	8	291

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

10	10943	X	9390	-0-	-1553	-0-	9230	2	160	9	N	145	399	1	13	8	288
11	10710	X	9961	-0-	-749	-0-	9797	2	164	9	N	149					437
12	10873	X	10873	-0-	-0-	-0-	10635	2	238	9	N	216	202	1	7	8	444
01	13191	X	13191	-0-	-0-	-0-	12976	2	215	9	N	195	5	8			634
02	11335	X	11335	-0-	-0-	-0-	11181	2	154	9	N	140	389	1	30	8	355
*03	12969	X	12969	-0-	-0-	-0-	12717	2	252	9	N	229	195	1	10	8	379

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

10	15382	X	15382	-0-	-0-	-0-	15217	2	165	9	N	150	200	1			170
11	8460	X	7272	-0-	-1188	-0-	7139	2	133	9	N	121	1	8			290
12	7972	X	7972	-0-	-0-	-0-	7820	2	152	9	N	138	202	1	11	8	215
01	11656	X	-0-	-0-	-11656	-0-					N	135	199	1	1	8	150
02	10528	X	6765	-0-	-3763	-0-	6625	2	140	9	N	127					277
03	11656	X	8200	-0-	-3456	-0-	8023	2	177	9	N	161	202	1	13	8	223

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

10	3472	X	3465	-0-	-7	-0-	3232	2	233	9	N	212	179	1			126
11	3360	X	3182	-0-	-178	-0-	3075	2	107	9	N	97					223
12	2905	X	2905	-0-	-0-	-0-	2859	2	46	9	N	42					265
01	3472	X	3218	-0-	-254	-0-	3064	2	154	9	N	140	198	1			207
02	3136	X	2154	-0-	-982	-0-	2152	2	2	9	N	2					209
03	3472	X	2693	-0-	-779	-0-	2668	2	25	9	N	23					232

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	5230	-0-	-3295	-0-	5117	2	113	9	N	103					330
11	8040	X	5589	-0-	-2451	-0-	5424	2	165	9	N	150	198	1			282
12	4363	X	4363	-0-	-0-	-0-	4229	2	134	9	N	122	4	8			400
01	7626	X	3894	-0-	-3732	-0-	3745	2	149	9	N	135	3	8			532
02	5208	X	4133	-0-	-1075	-0-	4066	2	67	9	N	61	200	1	16	8	377
*03	6253	X	6253	-0-	-0-	-0-	6118	2	135	9	N	123	199	1	4	8	297

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

10	12927	X	11822	-0-	-1105	-0-	11529	2	293	9	N	266	199	1	10	8	318
11	11970	X	10601	-0-	-1369	-0-	10554	2	47	9	N	43					361
12	10907	X	10907	-0-	-0-	-0-	10839	2	68	9	N	62	199	1	4	8	220
01	11997	X	9839	-0-	-2158	-0-	9730	2	109	9	N	99	198	1	3	8	118
02	10836	X	9529	-0-	-1307	-0-	9426	2	103	9	N	94	19	8			193
03	11811	X	10929	-0-	-882	-0-	10892	2	37	9	N	34	4	8			223

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

10	34564	X	34564	-0-	-0-	-0-	34182	2	382	9	N	347	188	1	53	8	446
11	18450	X	16582	-0-	-1868	-0-	16234	2	348	9	N	316	381	1			381
12	16566	X	16566	-0-	-0-	-0-	16229	2	337	9	N	306	387	1	14	8	286
01	17329	X	16509	-0-	-820	-0-	16164	2	345	9	N	314	383	1	14	8	203
02	15652	X	14844	-0-	-808	-0-	14535	2	309	9	N	281	71	8			413
03	17329	X	862	-0-	-16467	-0-	512	2	350	9	N	318	380	1	17	8	334

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

10	13609	X	12865	-0-	-744	-0-	12415	2	450	9	N	409	778	1	39	8	455
11	13170	X	11104	-0-	-2066	-0-	10718	2	386	9	N	351	388	1			418
12	11538	X	11538	-0-	-0-	-0-	11055	2	483	9	N	439	395	1	25	8	437
01	11625	X	11227	-0-	-398	-0-	10778	2	449	9	N	408	398	1	12	8	435
02	10500	X	10117	-0-	-383	-0-	9658	2	459	9	N	417	14	8			838
*03	11819	X	11819	-0-	-0-	-0-	11393	2	426	9	N	387	802	1	13	8	410

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

10	54715	X	46830	-0-	-7885	-0-	46086	2	744	9	N	676	974	1	6	8	686
11	51480	X	32424	-0-	-19056	-0-	31783	2	641	9	N	583	564	1			705
12	45911	X	-0-	-0-	-45911	-0-					N	857	985	1	8	8	569
01	45911	X	43003	-0-	-2908	-0-	42024	2	979	9	N	890	792	1			667
02	41468	X	36811	-0-	-4657	-0-	36174	2	637	9	N	579	400	1	3	8	843
03	45911	X	39672	-0-	-6239	-0-	38995	2	677	9	N	615	792	1	3	8	663

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

10	18476	X	15125	-0-	-3351	-0-	14852	2	273	9	N	248	200	1			250
11	16860	X	14116	-0-	-2744	-0-	13802	2	314	9	N	285	188	1			347
12	13246	X	13246	-0-	-0-	-0-	12941	2	305	9	N	277	404	1	27	8	193
01	15283	X	12737	-0-	-2546	-0-	12499	2	238	9	N	216	201	1			208
02	13664	X	11646	-0-	-2018	-0-	11447	2	199	9	N	181	201	1			188
03	15128	X	13466	-0-	-1662	-0-	13262	2	204	9	N	185	199	1	24	8	150

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

10	31961	X	27939	-0-	-4022	-0-	27704	2	235	9	N	214	196	1			173
11	29130	X	25608	-0-	-3522	-0-	25437	2	171	9	N	155					328
12	26207	X	26207	-0-	-0-	-0-	25961	2	246	9	N	224	201	1	73	8	278
01	28799	X	25494	-0-	-3305	-0-	25217	2	277	9	N	252	203	1			327
02	25648	X	20972	-0-	-4676	-0-	20789	2	183	9	N	166	203	1			290
03	27931	X	24036	-0-	-3895	-0-	23746	2	290	9	N	264	200	1	109	8	245

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	6769	X	NO RPT	-0-	-6769	-0-					N	NO RPT					-0-
01	29977	X	NO RPT	-0-	-29977	-0-					N	NO RPT					-0-
02	27076	X	NO RPT	-0-	-27076	-0-					N	NO RPT					-0-
03	29977	X	NO RPT	-0-	-29977	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	59965	-0-	59965	1507124	30	1	59004	2	N	846	748	1			242
							931	9									
05	0	Z	58985	-0-	58985	1566109	58126	2	859	9	N	781	791	1	5	8	227
06	0	Z	54790	-0-	54790	1620899	54038	2	752	9	N	684	751	1	2	8	158
07	0	Z	54248	-0-	54248	1675147	53519	2	729	9	N	663	566	1			255
08	0	Z	52529	-0-	52529	1727676	51862	2	667	9	N	606	755	1	2	8	104
09	0	Z	46052	-0-	46052	1773728	45537	2	515	9	N	468	363	1			209
10	0	Z	46489	-0-	46489	1820217	15	1	45904	2	N	518	547	1			180
							570	9									
11	0	Z	45448	-0-	45448	1865665	452	1	44389	2	N	552	563	1	2	8	167
							607	9									
12	0	Z	42404	-0-	42404	1908069	468	1	41383	2	N	503	373	1			297
							553	9									
01	0	Z	NO RPT	-0-	-0-	1908069					N	NO RPT					297
02	0	Z	NO RPT	-0-	-0-	1908069					N	NO RPT					297
03	0	Z	NO RPT	-0-	-0-	1908069					N	NO RPT					297

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 2 RRCID -> 213501 COMPL. DATE 12/29/2005 TOTAL DEPTH 12900 PERF.11044 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2014 - PLUGGED 08/04/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1802	-0-	-492	-0-	31	1	1771	2	N	-0-					233
11	1740	N	1548	-0-	-192	-0-	23	1	1525	2	N	-0-					233
12	1736	N	1705	-0-	-31	-0-	27	1	1678	2	N	-0-					233
01	1975	N	1975	-0-	-0-	-0-	24	1	1951	2	N	-0-					233
02	1585	N	1585	-0-	-0-	-0-	24	1	1561	2	N	-0-					233
*03	2262	N	2262	-0-	-0-	-0-	31	1	2231	2	N	-0-					233

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1078	-0-	-162	-0-	31	1	1047	2	N	-0-					62
11	1200	X	913	-0-	-287	-0-	30	1	880	2	N	3					65
							3	9									
12	1240	X	1030	-0-	-210	-0-	31	1	988	2	N	10					75
							11	9									
01	1085	N	707	-0-	-378	-0-	31	1	659	2	N	15					90
							17	9									
02	840	N	458	-0-	-382	-0-	28	1	430	2	N	-0-					90
03	1023	N	724	-0-	-299	-0-	31	1	693	2	N	-0-					90

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4271	-0-	1171	2343	31	1	4121	2	N	108					437
							119	9									
11	3000	N	4238	-0-	1238	3581	30	1	4112	2	N	87	199	1			325
							96	9									
12	5448	X	1867	-0-	-3581	-0-	30	1	1756	2	N	74	199	1			200
							81	9									
01	2976	X	1681	-0-	-1295	-0-	27	1	1588	2	N	60					260
							66	9									
02	2688	X	1448	-0-	-1240	-0-	27	1	1357	2	N	58					318
							64	9									
03	2976	X	1151	-0-	-1825	-0-	27	1	1041	2	N	75	196	1			197
							83	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		54294	-0-	54294	86750	30	1	52870	2	N	1267	1303	1			431
							1394	9									
11	T. A.		47641	-0-	47641	134391	30	1	46423	2	N	1080	1175	1			336
							1188	9									
12	T. A.		40085	-0-	40085	174476	31	1	39071	2	N	894	956	1			274
							983	9									
01	T. A.		33534	-0-	33534	208010	31	1	32633	2	N	791	780	1			285
							870	9									
02	T. A.		26909	-0-	26909	234919	28	1	26212	2	N	608	598	1			295
							669	9									
*03	261870	X	26951	-0-	-234919	-0-	31	1	26220	2	N	636	581	1			350
							700	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	15844	-0-	15844	15844	9 462	1 9	15373	2	N	420					420
10	0	Z	39007	-0-	39007	54851	30 1102	1 9	37875	2	N	1002	1153	1			269
11	0	Z	28866	-0-	28866	83717	30 816	1 9	28020	2	N	742	778	1			233
12	0	Z	23670	-0-	23670	107387	31 668	1 9	22971	2	N	607	586	1			254
01	0	Z	19850	-0-	19850	127237	31 575	1 9	19244	2	N	523	599	1			178
02	0	Z	15686	-0-	15686	142923	28 430	1 9	15228	2	N	391	194	1			375
03	0	Z	15348	-0-	15348	158271	31 453	1 9	14864	2	N	412	387	1			400

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

10	1457	S	1356	-0-	-101	-0-	1355	2	1	9	N	1	1	8			17
11	1231	S	1231	-0-	-0-	-0-	1228	2	3	9	N	3	3	8			17
12	1212	S	1212	-0-	-0-	-0-	1211	2	1	9	N	1	1	8			17
01	1364	S	939	-0-	-425	-0-	938	2	1	9	N	1	1	8			17
02	1148	S	949	-0-	-199	-0-	948	2	1	9	N	1	1	8			17
03	1209	S	1174	-0-	-35	-0-	1172	2	2	9	N	2	2	8			17

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

10	638	N	638	-0-	-0-	-0-	638	2			N	-0-					80
11	330	N	303	-0-	-27	-0-	303	2			N	-0-					80
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					80
01	2005	N	2005	-0-	-0-	-0-	1983	2	22	9	N	20	75	1			25
02	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					25
*03	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					25

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

10	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	N	1	1	8			107
11	1065	N	1065	-0-	-0-	-0-	1059	2	6	9	N	5	5	8			107
12	1279	N	1279	-0-	-0-	-0-	1278	2	1	9	N	1	1	8			107
01	1426	N	1282	-0-	-144	-0-	1281	2	1	9	N	1	1	8			107
02	1081	N	1081	-0-	-0-	-0-	1080	2	1	9	N	1	1	8			107
*03	1464	N	1464	-0-	-0-	-0-	1462	2	2	9	N	2	2	8			107

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

10	372	N	318	-0-	-54	-0-	318	2			N	-0-					7
11	330	N	302	-0-	-28	-0-	302	2			N	-0-					7
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					7
01	310	N	282	-0-	-28	-0-	282	2			N	-0-					7
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					7
03	310	N	276	-0-	-34	-0-	276	2			N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	743	-0-	-32	-0-	743	2			N	-0-					-0-
11	780	N	640	-0-	-140	-0-	628	2	12	9	N	11	11	8			-0-
12	744	N	649	-0-	-95	-0-	643	2	6	9	N	5	5	8			-0-
01	744	N	714	-0-	-30	-0-	711	2	3	9	N	3	3	8			-0-
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
*03	688	N	688	-0-	-0-	-0-	684	2	4	9	N	4	4	8			-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1084	-0-	-590	-0-	1082	2	2	9	N	2	2	8			-0-
11	1380	N	1054	-0-	-326	-0-	1042	2	12	9	N	11	11	8			-0-
12	1176	N	1176	-0-	-0-	-0-	1172	2	4	9	N	4	4	8			-0-
01	1085	N	1040	-0-	-45	-0-	1037	2	3	9	N	3	3	8			-0-
02	1573	N	1573	-0-	-0-	-0-	1571	2	2	9	N	2	2	8			-0-
*03	1252	N	1252	-0-	-0-	-0-	1242	2	10	9	N	9	9	8			-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6	-0-	366	2			N	-0-					49
11	360	N	343	-0-	-17	-0-	343	2			N	-0-					49
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					49
01	372	N	309	-0-	-63	-0-	309	2			N	-0-					49
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					49
03	341	N	217	-0-	-124	-0-	217	2			N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	524	-0-	-220	-0-	522	2	2	9	N	2	2	8			49
11	630	N	622	-0-	-8	-0-	619	2	3	9	N	3	3	8			49
12	589	N	523	-0-	-66	-0-	522	2	1	9	N	1	1	8			49
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					49
02	588	N	418	-0-	-170	-0-	418	2			N	-0-					49
03	527	N	218	-0-	-309	-0-	218	2			N	-0-					49

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15	-0-	295	2			N	-0-					110
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					110
12	310	N	265	-0-	-45	-0-	265	2			N	-0-					110
01	310	N	264	-0-	-46	-0-	262	2	2	9	N	2	88	1			24
02	252	N	232	-0-	-20	-0-	232	2			N	-0-					24
03	279	N	257	-0-	-22	-0-	257	2			N	-0-					24

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	1089	2	1	9	N	1	1	8			-0-
11	840	N	392	-0-	-448	-0-	392	2			N	-0-					-0-
12	1197	N	1197	-0-	-0-	-0-	2	1	1194	2	N	1	1	8			-0-
							1	9									
01	1085	N	1045	-0-	-40	-0-	10	1	1031	2	N	4	4	8			-0-
							4	9									
02	780	N	780	-0-	-0-	-0-	9	1	761	2	N	9	9	8			-0-
							10	9									
03	1209	N	917	-0-	-292	-0-	10	1	894	2	N	12	12	8			-0-
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1553	N	1553	-0-	-0-	-0-	1549	2	4	9	N	4	4	8			3
11	1470	N	1360	-0-	-110	-0-	1340	2	20	9	N	18	18	8			3
12	1519	N	1418	-0-	-101	-0-	1411	2	7	9	N	6	6	8			3
01	1550	N	1417	-0-	-133	-0-	1410	2	7	9	N	6	6	8			3
02	1260	N	1042	-0-	-218	-0-	1036	2	6	9	N	5	5	8			3
*03	1537	N	1537	-0-	-0-	-0-	1520	2	17	9	N	15	15	8			3

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	741	-0-	-3	-0-	740	2	1	9	N	1	1	8			87
11	720	N	658	-0-	-62	-0-	651	2	7	9	N	6	6	8			87
12	744	N	554	-0-	-190	-0-	552	2	2	9	N	2	2	8			87
01	744	N	676	-0-	-68	-0-	675	2	1	9	N	1	1	8			87
02	616	N	147	-0-	-469	-0-	146	2	1	9	N	1	1	8			87
*03	864	N	864	-0-	-0-	-0-	864	2			N	-0-					87

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2224	-0-	-504	-0-	2224	2			N	-0-					32
11	2640	X	1685	-0-	-955	-0-	1678	2	7	9	N	6	6	8			32
12	2728	X	1702	-0-	-1026	-0-	1698	2	4	9	N	4	4	8			32
01	2728	X	2066	-0-	-662	-0-	2062	2	4	9	N	4	4	8			32
02	2464	X	1483	-0-	-981	-0-	1480	2	3	9	N	3	3	8			32
03	2232	X	1875	-0-	-357	-0-	1862	2	13	9	N	12	12	8			32

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1346	N	1346	-0-	-0-	-0-	1344	2	2	9	N	2	2	8			-0-
11	1290	N	1095	-0-	-195	-0-	1080	2	15	9	N	14	14	8			-0-
12	1267	N	1267	-0-	-0-	-0-	1260	2	7	9	N	6	6	8			-0-
01	1364	N	1309	-0-	-55	-0-	1299	2	10	9	N	9	9	8			-0-
02	1052	N	1052	-0-	-0-	-0-	1043	2	9	9	N	8	8	8			-0-
*03	1283	N	1283	-0-	-0-	-0-	1271	2	12	9	N	11	11	8			-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					84
11	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					84
12	2325	N	2144	-0-	-181	-0-	2144	2			N	-0-					84
01	2139	N	2099	-0-	-40	-0-	2099	2			N	-0-					84
02	2072	N	1825	-0-	-247	-0-	1825	2			N	-0-					84
*03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					84

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	652	-0-	-123	-0-	645	2	7	9	N	6	6	8			20
11	720	N	612	-0-	-108	-0-	577	2	35	9	N	32	32	8			20
12	682	N	601	-0-	-81	-0-	584	2	17	9	N	15	15	8			20
01	763	N	763	-0-	-0-	-0-	742	2	21	9	N	19	19	8			20
02	588	N	335	-0-	-253	-0-	322	2	13	9	N	12	12	8			20
*03	975	N	975	-0-	-0-	-0-	934	2	41	9	N	37	37	8			20

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					35
11	1110	N	1104	-0-	-6	-0-	1104	2			N	-0-					35
12	1147	N	1125	-0-	-22	-0-	1125	2			N	-0-					35
01	1147	N	1133	-0-	-14	-0-	1133	2			N	-0-					35
02	1036	N	1020	-0-	-16	-0-	1020	2			N	-0-					35
*03	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					30
11	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					30
12	1395	N	1390	-0-	-5	-0-	1390	2			N	-0-					30
01	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					30
02	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					30
*03	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					30

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					35
11	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					35
12	1333	N	1310	-0-	-23	-0-	1310	2			N	-0-					35
01	1364	N	1111	-0-	-253	-0-	1111	2			N	-0-					35
02	1204	N	922	-0-	-282	-0-	922	2			N	-0-					35
03	1302	N	1118	-0-	-184	-0-	1118	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	55					118
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1782	-0-	-47	-0-	1781	2	1	9	N	1	1	8			17
11	1740	N	1621	-0-	-119	-0-	1611	2	10	9	N	9	9	8			17
12	1767	N	1583	-0-	-184	-0-	1577	2	6	9	N	5	5	8			17
01	1798	N	1737	-0-	-61	-0-	1727	2	10	9	N	9	9	8			17
02	1512	N	1403	-0-	-109	-0-	1384	2	19	9	N	17	17	8			17
*03	1803	N	1803	-0-	-0-	-0-	1771	2	32	9	N	29	29	8			17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					57
11	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					57
12	1116	N	843	-0-	-273	-0-	843	2			N	-0-					57
01	1054	N	932	-0-	-122	-0-	932	2			N	-0-					57
02	980	N	810	-0-	-170	-0-	810	2			N	-0-					57
*03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					57

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

10	527	N	408	-0-	-119	-0-	408	2			N	-0-					38
11	420	N	292	-0-	-128	-0-	292	2			N	-0-					38
12	403	N	131	-0-	-272	-0-	131	2			N	-0-					38
01	403	N	159	-0-	-244	-0-	159	2			N	-0-					38
02	280	N	111	-0-	-169	-0-	111	2			N	-0-					38
*03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					38

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

10	1829	N	1740	-0-	-89	-0-	1740	2			N	-0-					23
11	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					23
12	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					23
01	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					23
02	1372	N	1355	-0-	-17	-0-	1355	2			N	-0-					23
03	1767	N	1336	-0-	-431	-0-	1336	2			N	-0-					23

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					25
11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					25
12	1147	N	963	-0-	-184	-0-	963	2			N	-0-					25
01	1116	N	926	-0-	-190	-0-	926	2			N	-0-					25
02	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					25
*03	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					25

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					14
11	300	N	289	-0-	-11	-0-	289	2			N	-0-					14
12	341	N	236	-0-	-105	-0-	236	2			N	-0-					14
01	341	N	254	-0-	-87	-0-	254	2			N	-0-					14
02	280	N	237	-0-	-43	-0-	237	2			N	-0-					14
*03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					14

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

10	3428	X	3428	-0-	-0-	-0-	3384	2	44	9	N	40					127
11	2850	X	2503	-0-	-347	-0-	67	1	2416	2	N	18	128	1			17
							20	9									
12	2945	X	2702	-0-	-243	-0-	149	1	2553	2	N	-0-					17
01	2945	X	2448	-0-	-497	-0-	125	1	2323	2	N	-0-					17
02	2660	X	2337	-0-	-323	-0-	2337	2			N	-0-					17
03	2945	X	2576	-0-	-369	-0-	2576	2			N	-0-					17

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

10	2728	X	2428	-0-	-300	-0-	2411	2	17	9	N	15	13	8			176
11	2730	N	2002	-0-	-728	-0-	1962	2	40	9	N	36	33	8			179
12	2728	N	1909	-0-	-819	-0-	1889	2	20	9	N	18	18	8			179
01	2449	N	1854	-0-	-595	-0-	1799	2	55	9	N	50	47	8			182
02	1876	N	1685	-0-	-191	-0-	1640	2	45	9	N	41	41	8			182
*03	2265	N	2265	-0-	-0-	-0-	2225	2	40	9	N	36	36	8			182

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

10	2542	N	2122	-0-	-420	-0-	2114	2	8	9	N	7	7	8			130
11	2370	N	2287	-0-	-83	-0-	2242	2	45	9	N	41	36	8			135
12	2286	N	2286	-0-	-0-	-0-	2266	2	20	9	N	18	15	8			138
01	2771	N	2771	-0-	-0-	-0-	2652	2	119	9	N	108	182	1	17	8	47
02	2229	N	2229	-0-	-0-	-0-	2209	2	20	9	N	18	18	8			47
03	2294	N	2253	-0-	-41	-0-	2201	2	52	9	N	47	24	8			70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1337	N	1337	-0-	-0-	-0-	1313	2	24	9	N	22	5	8			134
11	1290	N	1261	-0-	-29	-0-	101	1	1138	2	N	20	20	8			134
							22	9									
12	1240	N	1169	-0-	-71	-0-	149	1	1008	2	N	11	11	8			134
							12	9									
01	1333	N	1298	-0-	-35	-0-	149	1	1125	2	N	22	10	8			146
							24	9									
02	1204	N	1046	-0-	-158	-0-	134	1	810	2	N	93	187	1	14	8	38
							102	9									
*03	1342	N	1342	-0-	-0-	-0-	14	1	1304	2	N	22	22	8			38
							24	9									

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0-	-0-	1379	2	171	9	N	155	7	8			170
11	1301	N	1301	-0-	-0-	-0-	1254	2	47	9	N	43	43	8			170
12	1322	N	1322	-0-	-0-	-0-	1303	2	19	9	N	17	17	8			170
01	1550	N	1290	-0-	-260	-0-	1265	2	25	9	N	23	18	8			175
02	1204	N	1017	-0-	-187	-0-	995	2	22	9	N	20	20	8			175
*03	1694	N	1694	-0-	-0-	-0-	1617	2	77	9	N	70	198	1	20	8	27

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2179	N	2179	-0-	-0-	-0-	2173	2	6	9	N	5	5	8			6
11	1980	N	1957	-0-	-23	-0-	1916	2	41	9	N	37	37	8			6
12	2108	N	2012	-0-	-96	-0-	1993	2	19	9	N	17	17	8			6
01	2263	N	2029	-0-	-234	-0-	1928	2	101	9	N	92	18	8			80
02	1820	N	1497	-0-	-323	-0-	1475	2	22	9	N	20	20	8			80
03	2015	N	1967	-0-	-48	-0-	1926	2	41	9	N	37	37	8			80

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2268	-0-	-57	-0-	2229	2	39	9	N	35	8	8			95
11	2280	N	2092	-0-	-188	-0-	2051	2	41	9	N	37	37	8			95
12	2325	N	2091	-0-	-234	-0-	2076	2	15	9	N	14	14	8			95
01	2416	N	2416	-0-	-0-	-0-	2374	2	42	9	N	38	13	8			120
02	1988	N	1839	-0-	-149	-0-	1824	2	15	9	N	14	14	8			120
*03	2323	N	2323	-0-	-0-	-0-	2206	2	117	9	N	106	172	1	29	8	25

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2357	N	2357	-0-	-0-	-0-	2354	2	3	9	N	3	3	8			50
11	2150	N	2150	-0-	-0-	-0-	2131	2	19	9	N	17	17	8			50
12	2079	N	2079	-0-	-0-	-0-	2071	2	8	9	N	7	7	8			50
01	2071	N	2071	-0-	-0-	-0-	2064	2	7	9	N	6	6	8			50
02	1820	N	1526	-0-	-294	-0-	1519	2	7	9	N	6	6	8			50
*03	2283	N	2283	-0-	-0-	-0-	2271	2	12	9	N	11	11	8			50

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					46
11	2620	N	2620	-0-	-0-	-0-	2535	2	85	9	N	77					123
12	1612	N	1417	-0-	-195	-0-	1372	2	45	9	N	41	146	1			18
01	2170	N	1284	-0-	-886	-0-	1284	2			N	-0-					18
02	2436	N	1253	-0-	-1183	-0-	1253	2			N	-0-					18
*03	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	553	-0-	-98	-0-	553	2			N	-0-					52
11	660	N	489	-0-	-171	-0-	67	1	413	2	N	8					60
							9	9									
12	620	N	523	-0-	-97	-0-	146	1	377	2	N	-0-					60
01	558	N	442	-0-	-116	-0-	125	1	317	2	N	-0-					60
02	448	N	310	-0-	-138	-0-	310	2			N	-0-					60
03	527	N	327	-0-	-200	-0-	327	2			N	-0-					60

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

10	2635	N	2312	-0-	-323	-0-	2293	2	19	9	N	17	10	8			66
11	2220	N	2035	-0-	-185	-0-	1908	2	127	9	N	115	47	8			134
12	2511	N	1790	-0-	-721	-0-	1771	2	19	9	N	17	17	8			134
01	2325	N	1804	-0-	-521	-0-	1778	2	26	9	N	24	16	8			142
02	1904	N	1489	-0-	-415	-0-	1468	2	21	9	N	19	19	8			142
*03	2064	N	2064	-0-	-0-	-0-	2040	2	24	9	N	22	22	8			142

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

10	3289	X	3289	-0-	-0-	-0-	3266	2	23	9	N	21	21	8			136
11	3000	N	3172	-0-	172	172	3088	2	84	9	N	76	47	8			165
12	3100	N	3144	-0-	44	216	3103	2	41	9	N	37	23	8			179
01	3270	X	3054	-0-	-216	-0-	2955	2	99	9	N	90	57	8			212
02	2772	X	2705	-0-	-67	-0-	2650	2	55	9	N	50	195	1	49	8	18
*03	3342	X	3342	-0-	-0-	-0-	3299	2	43	9	N	39	39	8			18

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

10	1612	N	1521	-0-	-91	-0-	1521	2			N	-0-					87
11	1650	N	1645	-0-	-5	-0-	101	1	1471	2	N	66					153
							73	9									
12	1674	N	1662	-0-	-12	-0-	149	1	1513	2	N	-0-					153
01	1519	N	1414	-0-	-105	-0-	149	1	1265	2	N	-0-					153
02	1540	N	1354	-0-	-186	-0-	134	1	1220	2	N	-0-					153
03	1674	N	1373	-0-	-301	-0-	82	1	1291	2	N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					22
11	1	N	-0-	-0-	-1	-0-					N	-0-					22
12	3	N	1	-0-	-2	-0-	1	2			N	-0-					22
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					22
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					22
03	1	N	-0-	-0-	-1	-0-					N	-0-					22

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5188	X	5188	-0-	-0-	-0-	5188	2			N	-0-					23
11	3470	X	3470	-0-	-0-	-0-	3464	2	6	9	N	5					28
12	2945	X	2827	-0-	-118	-0-	2625	2	202	9	N	184	50	1			162
01	2945	X	1999	-0-	-946	-0-	1975	2	24	9	N	22					184
02	2660	X	1768	-0-	-892	-0-	1762	2	6	9	N	5					189
03	2945	X	1990	-0-	-955	-0-	1947	2	43	9	N	39	181	1			47

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1802	N	1802	-0-	-0-	-0-	1673	2	129	9	N	117	11	8			178
11	1770	N	1683	-0-	-87	-0-	1631	2	52	9	N	47	154	1	47	8	24
12	1860	N	1492	-0-	-368	-0-	1472	2	20	9	N	18	18	8			24
01	1798	N	1102	-0-	-696	-0-	1072	2	30	9	N	27	20	8			31
02	1596	N	991	-0-	-605	-0-	957	2	34	9	N	31	12	8			50
*03	1583	N	1583	-0-	-0-	-0-	1540	2	43	9	N	39	39	8			50

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2397	N	2397	-0-	-0-	-0-	2330	2	67	9	N	61	10	8			150
11	2250	N	2196	-0-	-54	-0-	2129	2	67	9	N	61	45	8			166
12	2387	N	1972	-0-	-415	-0-	1952	2	20	9	N	18	17	8			167
01	2418	N	2001	-0-	-417	-0-	1958	2	43	9	N	39	172	1	17	8	17
02	2044	N	1822	-0-	-222	-0-	1798	2	24	9	N	22	22	8			17
*03	2110	N	2110	-0-	-0-	-0-	2075	2	35	9	N	32	32	8			17

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	1011	2	64	9	N	58	2	8			84
11	971	N	971	-0-	-0-	-0-	965	2	6	9	N	5	5	8			84
12	961	N	935	-0-	-26	-0-	931	2	4	9	N	4	3	8			85
01	1085	N	952	-0-	-133	-0-	919	2	33	9	N	30	8	8			107
02	896	N	661	-0-	-235	-0-	661	2			N	-0-					107
03	930	N	871	-0-	-59	-0-	871	2			N	-0-					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	744	-0-	-62	-0-	744	2			N	-0-					50
11	758	N	758	-0-	-0-	-0-	10	1	748	2	N	-0-					50
12	930	N	706	-0-	-224	-0-	706	2			N	-0-					50
01	787	N	787	-0-	-0-	-0-	5	1	782	2	N	-0-					50
02	700	N	575	-0-	-125	-0-	5	1	570	2	N	-0-					50
*03	1049	N	1049	-0-	-0-	-0-	10	1	959	2	N	73					123
							80	9									

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

10	1333	N	1311	-0-	-22	-0-	1311	2			N	-0-					28
11	1290	N	1226	-0-	-64	-0-	1226	2			N	-0-					28
12	1457	N	1318	-0-	-139	-0-	1318	2			N	-0-					28
01	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					28
02	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					28
*03	1463	N	1463	-0-	-0-	-0-	1406	2	57	9	N	52					80

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

10	1333	N	1233	-0-	-100	-0-	1233	2			N	-0-					155
11	1290	N	904	-0-	-386	-0-	62	1	842	2	N	-0-					155
12	1333	N	1125	-0-	-208	-0-	149	1	976	2	N	-0-					155
01	1240	N	841	-0-	-399	-0-	125	1	716	2	N	-0-					155
02	840	N	718	-0-	-122	-0-	696	2	22	9	N	20					175
03	1116	N	957	-0-	-159	-0-	934	2	23	9	N	21	196	1			-0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

10	1894	N	1894	-0-	-0-	-0-	1821	2	73	9	N	66	5	8			89
11	1680	N	1526	-0-	-154	-0-	1490	2	36	9	N	33	33	8			89
12	1736	N	1440	-0-	-296	-0-	1426	2	14	9	N	13	13	8			89
01	1922	N	1436	-0-	-486	-0-	1411	2	25	9	N	23	15	8			97
02	1456	N	1322	-0-	-134	-0-	1308	2	14	9	N	13	13	8			97
*03	1735	N	1735	-0-	-0-	-0-	1706	2	29	9	N	26	26	8			97

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

10	682	N	583	-0-	-99	-0-	583	2			N	-0-					48
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					48
12	801	N	801	-0-	-0-	-0-	779	2	22	9	N	20					68
01	607	N	607	-0-	-0-	-0-	533	2	74	9	N	67					135
02	560	N	272	-0-	-288	-0-	272	2			N	-0-					135
*03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2822	N	2822	-0-	-0-	-0-	2800	2	22	9	N	20	5	8			18
11	2834	N	2834	-0-	-0-	-0-	101	1	2720	2	N	12	12	8			18
							13	9									
12	2740	N	2740	-0-	-0-	-0-	149	1	2584	2	N	6	5	8			19
							7	9									
01	2815	N	2815	-0-	-0-	-0-	149	1	2633	2	N	30	2	8			47
							33	9									
02	2171	N	2171	-0-	-0-	-0-	134	1	2035	2	N	2	2	8			47
							2	9									
*03	3100	N	3121	-0-	21	21	14	1	3059	2	N	44	24	8			67
							48	9									

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

10	3158	X	3158	-0-	-0-	-0-	3150	2	8	9	N	7	7	8			28
11	3000	X	2812	-0-	-188	-0-	2772	2	40	9	N	36	36	8			28
12	3100	X	2784	-0-	-316	-0-	2769	2	15	9	N	14	14	8			28
01	3100	X	2689	-0-	-411	-0-	2671	2	18	9	N	16	16	8			28
02	2800	X	2340	-0-	-460	-0-	2319	2	21	9	N	19	19	8			28
03	3100	X	2320	-0-	-780	-0-	2283	2	37	9	N	34	34	8			28

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

10	1116	N	578	-0-	-538	-0-	536	2	42	9	N	38	77	1	2	8	20
11	541	N	541	-0-	-0-	-0-	528	2	13	9	N	12	5	8			27
12	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3	3	8			27
01	991	N	991	-0-	-0-	-0-	980	2	11	9	N	10	10	8			27
02	666	N	666	-0-	-0-	-0-	663	2	3	9	N	3	3	8			27
*03	950	N	950	-0-	-0-	-0-	944	2	6	9	N	5	5	8			27

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

10	561	N	561	-0-	-0-	-0-	514	2	47	9	N	43					185
11	510	N	477	-0-	-33	-0-	475	2	2	9	N	2	160	1			27
12	527	N	525	-0-	-2	-0-	525	2			N	-0-					27
01	558	N	513	-0-	-45	-0-	513	2			N	-0-					27
02	448	N	416	-0-	-32	-0-	416	2			N	-0-					27
*03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					27

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

10	1705	N	1546	-0-	-159	-0-	1526	2	20	9	N	18	12	8			152
11	1590	N	1530	-0-	-60	-0-	1501	2	29	9	N	26	19	8			159
12	1720	N	1720	-0-	-0-	-0-	1708	2	12	9	N	11	11	8			159
01	1830	N	1830	-0-	-0-	-0-	1794	2	36	9	N	33	33	8			159
02	1428	N	1380	-0-	-48	-0-	1347	2	33	9	N	30	30	8			159
03	1736	N	1707	-0-	-29	-0-	1682	2	25	9	N	23	17	8			165

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					80
11	720	N	667	-0-	-53	-0-	667	2			N	-0-					80
12	744	N	739	-0-	-5	-0-	106	1	633	2	N	-0-					80
01	799	N	799	-0-	-0-	-0-	149	1	650	2	N	-0-					80
02	634	N	634	-0-	-0-	-0-	134	1	500	2	N	-0-					80
03	744	N	637	-0-	-107	-0-	67	1	570	2	N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2828	N	2828	-0-	-0-	-0-	2753	2	75	9	N	68	10	8			132
11	2490	N	2249	-0-	-241	-0-	2174	2	75	9	N	68	55	8			145
12	2666	N	1929	-0-	-737	-0-	1879	2	50	9	N	45	21	8			169
01	2759	N	2160	-0-	-599	-0-	2114	2	46	9	N	42	21	8			190
02	2100	N	1970	-0-	-130	-0-	1916	2	54	9	N	49	176	1	26	8	37
*03	2545	N	2545	-0-	-0-	-0-	2480	2	65	9	N	59	39	8			57

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5847	-0-	-601	-0-	5825	2	22	9	N	20	20	8			214
11	6240	X	6011	-0-	-229	-0-	5949	2	62	9	N	56	54	8			216
12	6505	X	6505	-0-	-0-	-0-	6473	2	32	9	N	29	29	8			216
01	6448	X	6254	-0-	-194	-0-	6170	2	84	9	N	76	76	8			216
02	5796	X	5318	-0-	-478	-0-	5238	2	80	9	N	73	180	1	67	8	42
03	6541	X	5529	-0-	-1012	-0-	5418	2	111	9	N	101	48	8			95

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2043	-0-	-96	-0-	2035	2	8	9	N	7	5	8			133
11	2040	N	2037	-0-	-3	-0-	101	1	1866	2	N	64	24	8			173
							70	9									
12	2108	N	1828	-0-	-280	-0-	149	1	1668	2	N	10	9	8			174
							11	9									
01	2107	N	2107	-0-	-0-	-0-	67	1	1982	2	N	53	196	1	9	8	22
							58	9									
02	1904	N	1514	-0-	-390	-0-	1502	2	12	9	N	11	11	8			22
*03	2137	N	2137	-0-	-0-	-0-	2116	2	21	9	N	19	19	8			22

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	905	-0-	-87	-0-	905	2			N	-0-					50
11	900	N	651	-0-	-249	-0-	61	1	590	2	N	-0-					50
12	868	N	597	-0-	-271	-0-	597	2			N	-0-					50
01	899	N	355	-0-	-544	-0-	355	2			N	-0-					50
02	616	N	395	-0-	-221	-0-	395	2			N	-0-					50
03	589	N	506	-0-	-83	-0-	462	2	44	9	N	40					90

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					48
11	2007	N	2007	-0-	-0-	-0-	96	1	1911	2	N	-0-					48
12	2070	N	2070	-0-	-0-	-0-	149	1	1921	2	N	-0-					48
01	2032	N	2032	-0-	-0-	-0-	149	1	1831	2	N	47					95
							52	9									
02	1876	N	1809	-0-	-67	-0-	67	1	1742	2	N	-0-					95
03	2077	N	1964	-0-	-113	-0-	1964	2			N	-0-					95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1643	-0-	-0-	-0-	1632	2	11	9	N	10	10	8			188
11	1681	N	1681	-0-	-0-	-0-	1634	2	47	9	N	43	24	8			207
12	1643	N	1623	-0-	-20	-0-	1609	2	14	9	N	13	13	8			207
01	1643	N	1524	-0-	-119	-0-	1500	2	24	9	N	22	22	8			207
02	1568	N	1412	-0-	-156	-0-	1377	2	35	9	N	32	32	8			207
03	1643	N	-0-	-0-	-1643	-0-					N	2	2	8			207

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3769	X	3769	-0-	-0-	-0-	3641	2	128	9	N	116	157	1	6	8	-0-
11	3000	X	2763	-0-	-237	-0-	78	1	2668	2	N	15	15	8			-0-
							17	9									
12	3167	X	3167	-0-	-0-	-0-	149	1	3009	2	N	8	8	8			-0-
							9	9									
01	3100	X	2387	-0-	-713	-0-	125	1	2236	2	N	24	24	8			-0-
							26	9									
02	2800	X	2461	-0-	-339	-0-	2439	2	22	9	N	20	20	8			-0-
*03	3220	X	3220	-0-	-0-	-0-	3199	2	21	9	N	19	19	8			-0-

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1895	-0-	-120	-0-	1895	2			N	-0-					120
11	1920	N	1680	-0-	-240	-0-	1680	2			N	-0-					120
12	2067	N	2067	-0-	-0-	-0-	2035	2	32	9	N	29	132	1			17
01	1891	N	1752	-0-	-139	-0-	1752	2			N	-0-					17
02	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					17
03	2077	N	1903	-0-	-174	-0-	1903	2			N	-0-					17

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2115	-0-	-86	-0-	2109	2	6	9	N	5	5	8			26
11	2160	N	1901	-0-	-259	-0-	1877	2	24	9	N	22	22	8			26
12	2201	N	1900	-0-	-301	-0-	1881	2	19	9	N	17	9	8			34
01	2122	N	2122	-0-	-0-	-0-	2065	2	57	9	N	52	11	8			75
02	1764	N	1600	-0-	-164	-0-	1591	2	9	9	N	8	8	8			75
*03	2210	N	2210	-0-	-0-	-0-	2189	2	21	9	N	19	19	8			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					77
11	2670	N	2345	-0-	-325	-0-	2345	2			N	-0-					77
12	2604	N	2433	-0-	-171	-0-	2355	2	78	9	N	71	65	1			83
01	2697	N	2464	-0-	-233	-0-	2464	2			N	-0-					83
02	2184	N	2163	-0-	-21	-0-	2163	2			N	-0-					83
*03	2460	N	2460	-0-	-0-	-0-	2359	2	101	9	N	92					175

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	764	-0-	-42	-0-	764	2			N	-0-					32
11	750	N	561	-0-	-189	-0-	67	1	494	2	N	-0-					32
12	744	N	716	-0-	-28	-0-	146	1	570	2	N	-0-					32
01	775	N	501	-0-	-274	-0-	125	1	376	2	N	-0-					32
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					32
*03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					32

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					13
11	1782	N	1782	-0-	-0-	-0-	91	1	1691	2	N	-0-					13
12	1795	N	1795	-0-	-0-	-0-	149	1	1646	2	N	-0-					13
01	1767	N	1601	-0-	-166	-0-	149	1	1452	2	N	-0-					13
02	1652	N	1570	-0-	-82	-0-	134	1	1436	2	N	-0-					13
03	1798	N	1661	-0-	-137	-0-	34	1	1627	2	N	-0-					13

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	776	-0-	-216	-0-	776	2			N	-0-					47
11	900	N	752	-0-	-148	-0-	752	2			N	-0-					47
12	899	N	810	-0-	-89	-0-	810	2			N	-0-					47
01	870	N	870	-0-	-0-	-0-	870	2			N	-0-					47
02	700	N	593	-0-	-107	-0-	593	2			N	-0-					47
*03	1011	N	1011	-0-	-0-	-0-	961	2	50	9	N	45					92

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	394	-0-	-102	-0-	394	2			N	-0-					45
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					45
12	434	N	370	-0-	-64	-0-	370	2			N	-0-					45
01	403	N	293	-0-	-110	-0-	293	2			N	-0-					45
02	476	N	301	-0-	-175	-0-	301	2			N	-0-					45
*03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					45

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6704	X	4007	-0-	-2697	-0-	4007	2			N	-0-					120
11	2940	X	2584	-0-	-356	-0-	2548	2	36	9	N	33					153
12	3038	X	2646	-0-	-392	-0-	2646	2			N	-0-					153
01	3038	X	2392	-0-	-646	-0-	2392	2			N	-0-					153
02	2744	X	2012	-0-	-732	-0-	2012	2			N	-0-					153
*03	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					153

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1840	-0-	-51	-0-	1830	2	10	9	N	9	5	8			74
11	1800	N	1569	-0-	-231	-0-	1513	2	56	9	N	51	25	8			100
12	1922	N	1360	-0-	-562	-0-	1349	2	11	9	N	10	10	8			100
01	1829	N	1558	-0-	-271	-0-	1528	2	30	9	N	27	9	8			118
02	1484	N	1160	-0-	-324	-0-	1150	2	10	9	N	9	9	8			118
*03	1801	N	1801	-0-	-0-	-0-	1777	2	24	9	N	22	22	8			118

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2659	-0-	-100	-0-	2648	2	11	9	N	10	10	8			87
11	2610	N	2539	-0-	-71	-0-	2477	2	62	9	N	56	25	8			118
12	2730	N	2730	-0-	-0-	-0-	2709	2	21	9	N	19	12	8			125
01	2800	N	2800	-0-	-0-	-0-	2757	2	43	9	N	39	26	8			138
02	2540	N	2540	-0-	-0-	-0-	2530	2	10	9	N	9	9	8			138
*03	2999	N	2999	-0-	-0-	-0-	2995	2	4	9	N	4	4	8			138

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168	N	1168	-0-	-0-	-0-	110	1	1058	2	N	-0-					60
11	1021	N	1021	-0-	-0-	-0-	144	1	877	2	N	-0-					60
12	1048	N	1048	-0-	-0-	-0-	149	1	899	2	N	-0-					60
01	1178	N	731	-0-	-447	-0-	149	1	532	2	N	45					105
							50	9									
02	952	N	732	-0-	-220	-0-	134	1	598	2	N	-0-					105
03	1054	N	919	-0-	-135	-0-	34	1	808	2	N	70					175
							77	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3373	X	3373	-0-	-0-	-0-	3337	2	36	9	N	33	106	1	10	8	12
11	3498	X	3498	-0-	-0-	-0-	3461	2	37	9	N	34	22	8			24
12	3538	X	3538	-0-	-0-	-0-	3526	2	12	9	N	11	11	8			24
01	3308	X	3308	-0-	-0-	-0-	125	1	3139	2	N	40	35	8			29
							44	9									
02	2721	X	2721	-0-	-0-	-0-	48	1	2630	2	N	39	31	8			37
							43	9									
*03	3597	X	3597	-0-	-0-	-0-	3393	2	204	9	N	185	178	1	27	8	17

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2661	N	2661	-0-	-0-	-0-	2648	2	13	9	N	12	12	8			177
11	2666	N	2666	-0-	-0-	-0-	2611	2	55	9	N	50	167	1	50	8	10
12	2990	N	2990	-0-	-0-	-0-	2971	2	19	9	N	17	17	8			10
01	2418	N	2401	-0-	-17	-0-	2383	2	18	9	N	16	16	8			10
02	2184	N	1701	-0-	-483	-0-	1678	2	23	9	N	21	21	8			10
*03	2860	N	2860	-0-	-0-	-0-	2790	2	70	9	N	64	29	8			45

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2639	-0-	-151	-0-	2617	2	22	9	N	20	20	8			23
11	2640	N	2397	-0-	-243	-0-	182	1	2168	2	N	43	43	8			23
							47	9									
12	2783	N	2783	-0-	-0-	-0-	298	1	2456	2	N	26	26	8			23
							29	9									
01	2635	N	2470	-0-	-165	-0-	240	1	2154	2	N	69	69	8			23
							76	9									
02	2242	N	2242	-0-	-0-	-0-	2190	2	52	9	N	47	47	8			23
03	2821	N	2581	-0-	-240	-0-	2445	2	136	9	N	124	44	8			103

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	567	-0-	-84	-0-	567	2			N	-0-					80
11	630	N	109	-0-	-521	-0-	109	2			N	-0-					80
12	558	N	88	-0-	-470	-0-	88	2			N	-0-					80
01	558	N	388	-0-	-170	-0-	388	2			N	-0-					80
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					80
*03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					80

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2662	N	2662	-0-	-0-	-0-	2650	2	12	9	N	11	11	8			40
11	2520	N	1979	-0-	-541	-0-	1940	2	39	9	N	35	27	8			48
12	2697	N	2558	-0-	-139	-0-	2544	2	14	9	N	13	13	8			48
01	2666	N	2466	-0-	-200	-0-	120	1	2309	2	N	34	34	8			48
							37	9									
02	2286	N	2286	-0-	-0-	-0-	106	1	2148	2	N	29	29	8			48
							32	9									
03	2573	N	2221	-0-	-352	-0-	2193	2	28	9	N	25	16	8			57

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2032	-0-	-448	-0-	2025	2	7	9	N	6	108	1	5	8	4
11	2010	N	1746	-0-	-264	-0-	67	1	1667	2	N	11	7	8			8
							12	9									
12	2144	N	2144	-0-	-0-	-0-	149	1	1992	2	N	3	3	8			8
							3	9									
01	2046	N	1952	-0-	-94	-0-	125	1	1816	2	N	10	10	8			8
							11	9									
02	1624	N	1223	-0-	-401	-0-	1214	2	9	9	N	8	8	8			8
03	2139	N	2006	-0-	-133	-0-	1997	2	9	9	N	8	8	8			8

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4444	-0-	-268	-0-	4429	2	15	9	N	14	14	8			23
11	4530	X	4071	-0-	-459	-0-	3994	2	77	9	N	70	70	8			23
12	4681	X	3801	-0-	-880	-0-	3771	2	30	9	N	27	27	8			23
01	4588	X	4191	-0-	-397	-0-	4155	2	36	9	N	33	27	8			29
02	4144	X	3585	-0-	-559	-0-	3551	2	34	9	N	31	31	8			29
03	4433	X	3571	-0-	-862	-0-	3529	2	42	9	N	38	38	8			29

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4310	-0-	-1270	-0-	4258	2	52	9	N	47	93	1	9	8	5
11	5130	X	4271	-0-	-859	-0-	4247	2	24	9	N	22	22	8			5
12	5208	X	4574	-0-	-634	-0-	4562	2	12	9	N	11	11	8			5
01	5022	X	3216	-0-	-1806	-0-	101	1	3085	2	N	27	27	8			5
							30	9									
02	4144	X	1128	-0-	-3016	-0-	1127	2	1	9	N	1	1	8			5
*03	4998	X	4998	-0-	-0-	-0-	4962	2	36	9	N	33	33	8			5

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	922	-0-	-318	-0-	915	2	7	9	N	6	4	8			176
11	1200	N	902	-0-	-298	-0-	888	2	14	9	N	13	4	8			185
12	1054	N	992	-0-	-62	-0-	980	2	12	9	N	11	4	8			192
01	1268	N	1268	-0-	-0-	-0-	1167	2	101	9	N	92	14	8			270
02	868	N	868	-0-	-0-	-0-	857	2	11	9	N	10	199	1	9	8	72
*03	1185	N	1185	-0-	-0-	-0-	1166	2	19	9	N	17	17	8			72

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1054	-0-	-496	-0-	1034	2	20	9	N	18	9	8			63
11	1020	N	666	-0-	-354	-0-	652	2	14	9	N	13	13	8			63
12	1209	N	1142	-0-	-67	-0-	1136	2	6	9	N	5	5	8			63
01	1054	N	546	-0-	-508	-0-	542	2	4	9	N	4	4	8			63
02	1058	N	1058	-0-	-0-	-0-	1035	2	23	9	N	21	21	8			63
03	1147	N	1040	-0-	-107	-0-	1016	2	24	9	N	22	22	8			63

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6080	X	6080	-0-	-0-	-0-	6066	2	14	9	N	13	13	8			224
11	6146	X	6146	-0-	-0-	-0-	6146	2			N	-0-	166	1			58
12	6270	X	6270	-0-	-0-	-0-	6244	2	26	9	N	24	23	8			59
01	6045	X	5891	-0-	-154	-0-	5879	2	12	9	N	11	8	8			62
02	5870	X	5870	-0-	-0-	-0-	5840	2	30	9	N	27	27	8			62
*03	6830	X	6830	-0-	-0-	-0-	6777	2	53	9	N	48	48	8			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3192	-0-	92	146	3178	2	14	9	N	13	13	8			87
11	3000	N	3082	-0-	82	228	3036	2	46	9	N	42	28	8			101
12	3192	X	2964	-0-	-228	-0-	2938	2	26	9	N	24	13	8			112
01	3314	X	3314	-0-	-0-	-0-	3223	2	91	9	N	83	50	8			145
02	2618	X	2618	-0-	-0-	-0-	2598	2	20	9	N	18	18	8			145
*03	3164	X	3164	-0-	-0-	-0-	3144	2	20	9	N	18	18	8			145

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	219	-0-	-1889	-0-	191	2	28	9	N	25	22	8			26
11	1800	N	-0-	-0-	-1800	-0-					N	20	7	8			39
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					39
01	248	N	-0-	-0-	-248	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2012	N	2012	-0-	-0-	-0-	1959	2	53	9	N	48	19	8			161
11	1819	N	1819	-0-	-0-	-0-	1773	2	46	9	N	42	40	8			163
12	2046	N	918	-0-	-1128	-0-	883	2	35	9	N	32	12	8			183
01	2723	N	2723	-0-	-0-	-0-	2693	2	30	9	N	27	27	8			183
02	1992	N	1992	-0-	-0-	-0-	1920	2	72	9	N	65	65	8			183
*03	2011	N	2011	-0-	-0-	-0-	1979	2	32	9	N	29	29	8			183

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	396	2	9	9	N	8					33
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					33
12	372	N	215	-0-	-157	-0-	215	2			N	-0-					33
01	411	N	411	-0-	-0-	-0-	1	1	410	2	N	-0-					33
02	392	N	208	-0-	-184	-0-	208	2			N	-0-					33
*03	465	N	465	-0-	-0-	-0-	464	2	1	9	N	1					34

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					15
11	2160	N	1988	-0-	-172	-0-	101	1	1887	2	N	-0-					15
12	2139	N	2129	-0-	-10	-0-	149	1	1980	2	N	-0-					15
01	2201	N	1686	-0-	-515	-0-	149	1	1537	2	N	-0-					15
02	1848	N	1618	-0-	-230	-0-	134	1	1484	2	N	-0-					15
03	2139	N	1915	-0-	-224	-0-	53	1	1862	2	N	-0-					15

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1651	-0-	-302	-0-	1638	2	13	9	N	12	12	8			48
11	1800	N	1635	-0-	-165	-0-	1592	2	43	9	N	39	34	8			53
12	1829	N	1615	-0-	-214	-0-	1596	2	19	9	N	17	17	8			53
01	1674	N	1583	-0-	-91	-0-	1538	2	45	9	N	41	41	8			53
02	1540	N	1459	-0-	-81	-0-	1437	2	22	9	N	20	20	8			53
*03	1854	N	1854	-0-	-0-	-0-	1830	2	24	9	N	22	22	8			53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2019	-0-	-1019	-0-	1977	2	42	9	N	38	19	8			68
11	2940	X	2007	-0-	-933	-0-	67	1	1882	2	N	53	42	8			79
							58	9									
12	2790	X	2011	-0-	-779	-0-	1765	2	246	9	N	224	17	8			286
01	2108	X	1965	-0-	-143	-0-	130	1	1777	2	N	53	50	8			289
							58	9									
02	1876	N	1598	-0-	-278	-0-	38	1	1503	2	N	52	174	1	52	8	115
							57	9									
*03	2042	N	2042	-0-	-0-	-0-	1930	2	112	9	N	102	176	1	41	8	-0-

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

10	1023	N	1021	-0-	-2	-0-	1021	2			N	-0-					72
11	990	N	790	-0-	-200	-0-	790	2			N	-0-					72
12	1054	N	738	-0-	-316	-0-	738	2			N	-0-					72
01	1023	N	807	-0-	-216	-0-	106	1	701	2	N	-0-					72
02	728	N	588	-0-	-140	-0-	588	2			N	-0-					72
03	744	N	727	-0-	-17	-0-	727	2			N	-0-					72

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	91	1			27

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

10	3534	X	3280	-0-	-254	-0-	3223	2	57	9	N	52	14	8			182
11	3287	X	3287	-0-	-0-	-0-	3211	2	76	9	N	69	36	8			215
12	3379	X	3298	-0-	-81	-0-	3280	2	18	9	N	16	16	8			215
01	4054	X	4054	-0-	-0-	-0-	120	1	3889	2	N	41	41	8			215
							45	9									
02	3080	X	2802	-0-	-278	-0-	24	1	2730	2	N	44	44	8			215
							48	9									
03	3410	X	3361	-0-	-49	-0-	29	1	3301	2	N	28	126	1	27	8	90
							31	9									

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

10	4575	X	4575	-0-	-0-	-0-	4555	2	20	9	N	18	18	8			30
11	4551	X	4551	-0-	-0-	-0-	4496	2	55	9	N	50	46	8			34
12	4619	X	4530	-0-	-89	-0-	4487	2	43	9	N	39	25	8			48
01	4619	X	4507	-0-	-112	-0-	4127	2	380	9	N	345	61	8			332
02	4256	X	3721	-0-	-535	-0-	3680	2	41	9	N	37	170	1	37	8	162
03	4712	X	4029	-0-	-683	-0-	3945	2	84	9	N	76	36	8			202

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	-0-	-0-	-1178	-0-					N	7	7	8			28
11	15	N	9	-0-	-6	-0-	8	2	1	9	N	1	1	8			28
12	31	N	-0-	-0-	-31	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			28
02	9	N	-0-	-0-	-9	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1957	-0-	-151	-0-	1939	2	18	9	N	16	15	8			65
11	2113	N	2113	-0-	-0-	-0-	2071	2	42	9	N	38	28	8			75
12	2484	N	2484	-0-	-0-	-0-	2466	2	18	9	N	16	16	8			75
01	2119	N	2119	-0-	-0-	-0-	2068	2	51	9	N	46	46	8			75
02	1988	N	1855	-0-	-133	-0-	1815	2	40	9	N	36	36	8			75
03	2511	N	2281	-0-	-230	-0-	2238	2	43	9	N	39	32	8			82

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1112	-0-	-996	-0-	1098	2	14	9	N	13	38	1	13	8	55
11	1620	N	1279	-0-	-341	-0-	67	1	1190	2	N	20	20	8			55
							22	9									
12	1525	N	1525	-0-	-0-	-0-	149	1	1364	2	N	11	11	8			55
							12	9									
01	1643	N	1643	-0-	-0-	-0-	125	1	1486	2	N	29	29	8			55
							32	9									
02	1204	N	1064	-0-	-140	-0-	1032	2	32	9	N	29	29	8			55
03	1550	N	1357	-0-	-193	-0-	1322	2	35	9	N	32	32	8			55

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3283	-0-	-127	-0-	3246	2	37	9	N	34	6	8			138
11	3300	X	3052	-0-	-248	-0-	3017	2	35	9	N	32	28	8			142
12	3410	X	3031	-0-	-379	-0-	3014	2	17	9	N	15	10	8			147
01	3348	X	2933	-0-	-415	-0-	2918	2	15	9	N	14	11	8			150
02	3024	X	2753	-0-	-271	-0-	2740	2	13	9	N	12	12	8			150
03	3286	X	3099	-0-	-187	-0-	3084	2	15	9	N	14	14	8			150

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	11980	-0-	-1505	-0-	11890	2	90	9	N	82	49	8			97
11	12990	X	11460	-0-	-1530	-0-	11397	2	63	9	N	57					154
12	11966	X	11031	-0-	-935	-0-	10937	2	94	9	N	85	69	8			170
01	11966	X	10541	-0-	-1425	-0-	10517	2	24	9	N	22	22	8			170
02	10808	X	10513	-0-	-295	-0-	10425	2	88	9	N	80	75	8			175
03	11966	X	11736	-0-	-230	-0-	11470	2	266	9	N	242	172	8			245

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	204	-0-	-44	-0-	204	2			N	-0-					85
11	270	N	196	-0-	-74	-0-	196	2			N	-0-					85
12	248	N	199	-0-	-49	-0-	189	2	10	9	N	9					94
01	248	N	248	-0-	-0-	-0-	168	2	80	9	N	73					167
02	196	N	165	-0-	-31	-0-	146	2	19	9	N	17					184
03	186	N	170	-0-	-16	-0-	152	2	18	9	N	16					200

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4095	-0-	-90	-0-	4086	2	9	9	N	8	8	8			69
11	3990	X	3728	-0-	-262	-0-	3685	2	43	9	N	39	39	8			69
12	4123	X	3579	-0-	-544	-0-	3561	2	18	9	N	16	16	8			69
01	4123	X	3504	-0-	-619	-0-	3484	2	20	9	N	18	18	8			69
02	3724	X	3071	-0-	-653	-0-	3049	2	22	9	N	20	20	8			69
03	4092	X	3160	-0-	-932	-0-	3124	2	36	9	N	33	33	8			69

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2992	-0-	-232	-0-	2975	2	17	9	N	15	15	8			22
11	3081	X	3081	-0-	-0-	-0-	3034	2	47	9	N	43	37	8			28
12	3162	X	3024	-0-	-138	-0-	2999	2	25	9	N	23	21	8			30
01	3162	X	3001	-0-	-161	-0-	2943	2	58	9	N	53	53	8			30
02	2884	X	2673	-0-	-211	-0-	2626	2	47	9	N	43	43	8			30
03	3193	X	2533	-0-	-660	-0-	2500	2	33	9	N	30	30	8			30

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2183	-0-	-142	-0-	2166	2	17	9	N	15	15	8			57
11	2190	N	983	-0-	-1207	-0-	938	2	45	9	N	41	28	8			70
12	2201	N	-0-	-0-	-2201	-0-					N	22	5	8			87
01	2201	N	-0-	-0-	-2201	-0-					N	-0-					87
02	924	N	-0-	-0-	-924	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2210	-0-	-84	-0-	2204	2	6	9	N	5	3	8			17
11	2190	N	2088	-0-	-102	-0-	77	1	1997	2	N	13	13	8			17
							14	9									
12	2265	N	2265	-0-	-0-	-0-	134	1	2087	2	N	40	3	8			54
							44	9									
01	2201	N	1803	-0-	-398	-0-	1801	2	2	9	N	2	2	8			54
02	1988	N	1421	-0-	-567	-0-	1408	2	13	9	N	12	12	8			54
03	2263	N	1590	-0-	-673	-0-	1569	2	21	9	N	19	19	8			54

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	765	-0-	-165	-0-	714	2	51	9	N	46	12	8			179
11	930	N	759	-0-	-171	-0-	731	2	28	9	N	25	24	8			180
12	868	N	706	-0-	-162	-0-	677	2	29	9	N	26	14	8			192
01	790	N	790	-0-	-0-	-0-	707	2	83	9	N	75	35	8			232
02	700	N	501	-0-	-199	-0-	481	2	20	9	N	18	198	1	14	8	38
*03	834	N	834	-0-	-0-	-0-	809	2	25	9	N	23	21	8			40

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	710	-0-	-158	-0-	600	2	110	9	N	100					117
11	660	N	503	-0-	-157	-0-	62	1	394	2	N	43	70	1			90
							47	9									
12	744	N	226	-0-	-518	-0-	29	1	197	2	N	-0-					90
01	713	N	557	-0-	-156	-0-	106	1	451	2	N	-0-					90
02	476	N	443	-0-	-33	-0-	443	2			N	-0-					90
*03	710	N	710	-0-	-0-	-0-	591	2	119	9	N	108	198	1			-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6079	X	6079	-0-	-0-	-0-	6079	2			N	-0-					18
11	3031	X	3031	-0-	-0-	-0-	38	1	2993	2	N	-0-					18
12	3528	X	3528	-0-	-0-	-0-	149	1	3309	2	N	64					82
							70	9									
01	3069	X	2945	-0-	-124	-0-	149	1	2751	2	N	41					123
							45	9									
02	2772	X	2636	-0-	-136	-0-	134	1	2502	2	N	-0-					123
03	3069	X	3068	-0-	-1	-0-	34	1	3008	2	N	24					147
							26	9									

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2721	-0-	-193	-0-	2688	2	33	9	N	30	6	8			146
11	2790	X	2651	-0-	-139	-0-	101	1	2506	2	N	40	32	8			154
							44	9									
12	2852	X	2438	-0-	-414	-0-	149	1	2275	2	N	13	12	8			155
							14	9									
01	2852	X	2818	-0-	-34	-0-	67	1	2688	2	N	57	12	8			200
							63	9									
02	2548	X	2117	-0-	-431	-0-	2087	2	30	9	N	27	186	1	18	8	23
*03	2781	X	2781	-0-	-0-	-0-	2756	2	25	9	N	23	23	8			23

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16182	X	14120	-0-	-2062	-0-	14120	2			N	-0-					141
11	15360	X	13125	-0-	-2235	-0-	141	1	12841	2	N	130					271
							143	9									
12	15190	X	13577	-0-	-1613	-0-	198	1	13372	2	N	6	193	1			84
							7	9									
01	14632	X	11451	-0-	-3181	-0-	147	1	11304	2	N	-0-					84
02	13216	X	11110	-0-	-2106	-0-	147	1	10834	2	N	117					201
							129	9									
03	14105	X	12250	-0-	-1855	-0-	70	1	12124	2	N	51	199	1			53
							56	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26071	X	23885	-0-	-2186	-0-	147	1	23591	2	N	134	189	1			30
							147	9									
11	25080	X	22832	-0-	-2248	-0-	192	1	22640	2	N	-0-					30
12	24552	X	23257	-0-	-1295	-0-	198	1	22903	2	N	142					172
							156	9									
01	24552	X	22609	-0-	-1943	-0-	198	1	22366	2	N	41	183	1			30
							45	9									
02	22176	X	19623	-0-	-2553	-0-	179	1	19444	2	N	-0-					30
03	23870	X	21174	-0-	-2696	-0-	90	1	21084	2	N	-0-					30

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19251	X	15321	-0-	-3930	-0-	15139	2	182	9	N	165					222
11	18630	X	16517	-0-	-2113	-0-	141	1	16370	2	N	5	182	1			45
							6	9									
12	18290	X	16820	-0-	-1470	-0-	198	1	16622	2	N	-0-					45
01	18290	X	13755	-0-	-4535	-0-	198	1	13392	2	N	150					195
							165	9									
02	15428	X	11783	-0-	-3645	-0-	96	1	11597	2	N	82	168	1			109
							90	9									
03	17081	X	10781	-0-	-6300	-0-	10781	2			N	-0-					109

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20429	X	18088	-0-	-2341	-0-	18045	2	43	9	N	39	198	1			43
11	19530	X	18602	-0-	-928	-0-	580	1	18004	2	N	16					59
							18	9									
12	18655	X	18655	-0-	-0-	-0-	722	1	17712	2	N	201					260
							221	9									
01	19977	X	19977	-0-	-0-	-0-	692	1	19205	2	N	73	186	1			147
							80	9									
02	16604	X	16296	-0-	-308	-0-	588	1	15562	2	N	133	200	1			80
							146	9									
*03	18839	X	18839	-0-	-0-	-0-	710	1	18052	2	N	70					150
							77	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17887	X	16332	-0-	-1555	-0-	16165	2	167	9	N	152					212
11	16710	X	15987	-0-	-723	-0-	128	1	15859	2	N	-0-	171	1			41
12	16480	X	16480	-0-	-0-	-0-	198	1	16017	2	N	241	195	1			87
							265	9									
01	16337	X	15656	-0-	-681	-0-	198	1	15270	2	N	171					258
							188	9									
02	14756	X	13922	-0-	-834	-0-	179	1	13680	2	N	57	172	1			143
							63	9									
03	16337	X	15420	-0-	-917	-0-	154	1	15156	2	N	100	171	1			72
							110	9									

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5411	X	5411	-0-	-0-	-0-	5306	2	105	9	N	95					183
11	5105	X	5105	-0-	-0-	-0-	5061	2	44	9	N	40	185	1			38
12	4771	X	4771	-0-	-0-	-0-	4736	2	35	9	N	32					70
01	4847	X	4847	-0-	-0-	-0-	4790	2	57	9	N	52					122
02	3519	X	3519	-0-	-0-	-0-	3463	2	56	9	N	51					173
*03	4788	X	4788	-0-	-0-	-0-	4688	2	100	9	N	91	197	1			67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24521	X	18407	-0-	-6114	-0-	147	1	18051	2	N	190					235
							209	9									
11	22770	X	18761	-0-	-4009	-0-	192	1	18563	2	N	5	182	1			58
							6	9									
12	18972	X	18972	-0-	-0-	-0-	198	1	18591	2	N	166	177	1			47
							183	9									
01	18569	X	17832	-0-	-737	-0-	198	1	17485	2	N	135					182
							149	9									
02	16772	X	15342	-0-	-1430	-0-	179	1	15163	2	N	-0-					182
03	18569	X	16919	-0-	-1650	-0-	45	1	16805	2	N	63	200	1			45
							69	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 08/10/2013 TOTAL DEPTH 12352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21638	X	16659	-0-	-4979	-0-	16659	2			Y	-0-					-0-
11	19770	X	14290	-0-	-5480	-0-	256	1	14034	2	Y	-0-					-0-
12	18538	X	14022	-0-	-4516	-0-	397	1	13593	2	Y	29	15	1			14
							32	9									
01	18042	X	13011	-0-	-5031	-0-	102	1	12886	2	Y	21	28	1			7
							23	9									
02	16044	X	10040	-0-	-6004	-0-	10029	2	11	9	Y	10	14	1			3
03	16647	X	12229	-0-	-4418	-0-	12229	2			Y	-0-	3	1			-0-

MEADOWS 31 WELL #: 5H RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	34310	-0-	34310	405100	29	1	33742	2	N	490	735	1			315
							539	9									
11	0	W	76940	-0-	76940	482040	336	1	75140	2	N	1331	1096	1			550
							1464	9									
12	0	W	73108	-0-	73108	555148	347	1	71588	2	N	1066	1096	1			520
							1173	9									
01	0	W	66954	-0-	66954	622102	256	1	65673	2	N	932	1067	1			385
							1025	9									
02	0	W	55451	-0-	55451	677553	179	1	54276	2	N	905	1057	1			233
							996	9									
03	0	W	54977	-0-	54977	732530	51	1	54022	2	N	822	713	1			342
							904	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	6	-0-	6	6	6	2			N	-0-					-0-
11	0	Z	96798	-0-	96798	96804	192	1	92933	2	N	3339	2851	1			488
							3673	9									
12	0	Z	86685	-0-	86685	183489	347	1	83021	2	N	3015	3083	1			420
							3317	9									
01	0	Z	62745	-0-	62745	246234	256	1	60018	2	N	2246	2038	1			628
							2471	9									
02	0	Z	45874	-0-	45874	292108	179	1	43668	2	N	1843	1826	1			645
							2027	9									
03	0	Z	45125	-0-	45125	337233	51	1	43103	2	N	1792	2135	1			302
							1971	9									

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16980	X	13232	-0-	-3748	-0-	125	1	12691	2	Y	378	390	1			73
							416	9									
05	17546	X	12075	-0-	-5471	-0-	11669	2	406	9	Y	369	332	1			110
06	16980	X	10487	-0-	-6493	-0-	10231	2	256	9	Y	233	272	1			71
07	17546	X	9512	-0-	-8034	-0-	9253	2	259	9	Y	235	236	1			70
08	17546	X	8707	-0-	-8839	-0-	8501	2	206	9	Y	187	197	1			60
09	16980	X	7390	-0-	-9590	-0-	7279	2	111	9	Y	101	126	1			35
10	17546	X	6529	-0-	-11017	-0-	6517	2	12	9	Y	11	43	1			3
11	16980	X	5911	-0-	-11069	-0-	259	1	5634	2	Y	16	11	1			8
							18	9									
12	17546	X	4923	-0-	-12623	-0-	384	1	4539	2	Y	-0-	8	1			-0-
01	17546	X	7082	-0-	-10464	-0-	610	1	6375	2	Y	88	59	1			29
							97	9									
02	15848	X	5614	-0-	-10234	-0-	524	1	5016	2	Y	67	75	1			21
							74	9									
03	17546	X	5391	-0-	-12155	-0-	701	1	4613	2	Y	70	52	1			39
							77	9									

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1498	N	1498	-0-	-0-	-0-	1454	2	44	9	N	40					110
11	1363	N	1363	-0-	-0-	-0-	1319	2	44	9	N	40					150
12	1539	N	1539	-0-	-0-	-0-	1440	2	99	9	N	90					240
01	1488	N	1320	-0-	-168	-0-	1278	2	42	9	N	38	184	1			94
*02	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					94
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					94

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	380	-0-	-54	-0-	380	2			N	-0-					55
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					55
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					55
01	372	N	272	-0-	-100	-0-	272	2			N	-0-					55
02	364	N	358	-0-	-6	-0-	358	2			N	-0-					55
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
*02	14B2	EXT	456	-0-	456	456	456	2			N	-0-					175
03	14B2	EXT	NO RPT	-0-	-0-	456					N	NO RPT					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

10	3041	N	3041	-0-	-0-	-0-	3041	2			N	-0-					145
11	3000	N	3053	-0-	53	53	3053	2			N	-0-					145
12	2614	N	2561	-0-	-53	-0-	2561	2			N	-0-					145
01	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					145
02	2100	X	2025	-0-	-75	-0-	2025	2			N	-0-					145
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					129
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					129
12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					129
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					129
*02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					129
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					139
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					139
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					139
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					139
*02	588	N	534	-0-	-54	-0-	534	2			N	-0-					139
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					139

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

10	837	N	672	-0-	-165	-0-	672	2			N	-0-					49
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					49
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					49
01	891	N	891	-0-	-0-	-0-	825	2	66	9	N	60					109
*02	889	N	889	-0-	-0-	-0-	889	2			N	-0-					109
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					109

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

10	1612	N	1594	-0-	-18	-0-	1594	2			N	-0-					70
11	1416	N	1416	-0-	-0-	-0-	1328	2	88	9	N	80					150
12	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					150
01	1581	N	1488	-0-	-93	-0-	1444	2	44	9	N	40					190
*02	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					190
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					78
11	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					78
12	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					78
01	918	N	918	-0-	-0-	-0-	918	2			N	-0-					78
*02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					78
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	170	-0-	-109	-0-	170	2			N	-0-					124
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					124
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					124
01	155	N	34	-0-	-121	-0-	34	2			N	-0-					124
02	224	N	85	-0-	-139	-0-	85	2			N	-0-					124
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					124

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	619	-0-	-156	-0-	619	2			N	-0-					130
11	626	N	626	-0-	-0-	-0-	604	2	22	9	N	20					150
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					150
01	620	N	553	-0-	-67	-0-	538	2	15	9	N	14					164
02	588	N	550	-0-	-38	-0-	550	2			N	-0-					164
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					164

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					170
11	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					170
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					170
01	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					170
02	1708	N	1482	-0-	-226	-0-	1482	2			N	-0-					170
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					170

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	273	-0-	-347	-0-	273	2			N	-0-					153
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					153
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					153
01	279	N	222	-0-	-57	-0-	222	2			N	-0-					153
*02	252	N	228	-0-	-24	-0-	228	2			N	-0-					153
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2554	-0-	-236	-0-	2554	2			N	-0-					104
11	2700	X	2416	-0-	-284	-0-	2393	2	23	9	N	21					125
12	2790	X	2436	-0-	-354	-0-	2436	2			N	-0-					125
01	2790	X	2439	-0-	-351	-0-	2325	2	114	9	N	104	187	1			42
*02	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					42
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					42

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1371	-0-	-117	-0-	1371	2			N	-0-					155
11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					155
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					155
01	1364	N	1329	-0-	-35	-0-	1329	2			N	-0-					155
*02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					155
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					155

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	441	-0-	-241	-0-	441	2			N	-0-					159
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					159
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					159
01	434	N	232	-0-	-202	-0-	232	2			N	-0-					159
02	364	N	114	-0-	-250	-0-	114	2			N	-0-					159
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					94
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					94
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					94
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94
*02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					94
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					94

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	5	1	505	2	N	6					43
							7	9									
11	653	N	653	-0-	-0-	-0-	5	1	593	2	N	50					93
							55	9									
12	372	N	321	-0-	-51	-0-	3	1	297	2	N	19					112
							21	9									
01	527	N	292	-0-	-235	-0-	4	1	279	2	N	8					120
							9	9									
02	701	N	701	-0-	-0-	-0-	443	1	244	2	N	13					133
							14	9									
*03	591	N	591	-0-	-0-	-0-	241	1	346	2	N	4					137
							4	9									

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 3056 RRCID -> 108743 COMPL. DATE 01/04/1984 TOTAL DEPTH 11670 PERF.11261 - 11569

10	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	1			13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

10	1933	N	1933	-0-	-0-	-0-	17	1	1870	2	N	42					180
							46	9									
11	1789	N	1789	-0-	-0-	-0-	15	1	1761	2	N	12					192
							13	9									
12	1891	N	1756	-0-	-135	-0-	20	1	1733	2	N	3					195
							3	9									
01	1922	N	1639	-0-	-283	-0-	20	1	1600	2	N	17					212
							19	9									
*02	2059	N	2059	-0-	-0-	-0-	443	1	1598	2	N	16	5	8			223
							18	9									
*03	1790	N	1790	-0-	-0-	-0-	25	1	1758	2	N	6	202	1			27
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CARR 13 WELL #: 1316 RRCID -> 182354 COMPL. DATE 03/26/2001 TOTAL DEPTH 11740 PERF.11168 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0-	-0-	11	1	1197	2	Y	12					100
							13	9									
11	3000	N	9813	-0-	6813	6813	85	1	9691	2	Y	34					134
							37	9									
12	3100	N	17090	-0-	13990	20803	195	1	16875	2	Y	18					152
							20	9									
01	3100	N	130	-0-	-2970	17833	2	1	128	2	Y	-0-					152
02	18427	X	594	-0-	-17833	-0-	420	1	174	2	Y	-0-					152
03	899	X	267	-0-	-632	-0-	70	1	197	2	Y	-0-					152

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	3	1	349	2	Y	-0-					74
11	315	N	315	-0-	-0-	-0-	3	1	312	2	Y	-0-					74
12	373	N	373	-0-	-0-	-0-	4	1	369	2	Y	-0-					74
01	342	N	342	-0-	-0-	-0-	4	1	338	2	Y	-0-					74
*02	778	N	778	-0-	-0-	-0-	420	1	358	2	Y	-0-					74
*03	471	N	471	-0-	-0-	-0-	73	1	398	2	Y	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1758	N	1758	-0-	-0-	-0-	16 61	1 9	1681	2	N	55					115
11	1936	N	1936	-0-	-0-	-0-	16 58	1 9	1862	2	N	53					168
12	1958	N	1958	-0-	-0-	-0-	22 39	1 9	1897	2	N	35					203
01	2021	N	2021	-0-	-0-	-0-	25 34	1 9	1962	2	N	31	182	1	2	8	50
02	1842	N	1842	-0-	-0-	-0-	420 11	1 9	1411	2	N	10	3	8			57
03	1953	N	1896	-0-	-57	-0-	94 22	1 9	1780	2	N	20					77

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5702 RRCID -> 184131 COMPL. DATE 05/28/2001 TOTAL DEPTH 11760 PERF.11223 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1080	N	1080	-0-	-0-	-0-	10 19	1 9	1051	2	N	17					115
11	995	N	995	-0-	-0-	-0-	8 19	1 9	968	2	N	17					132
12	1022	N	1022	-0-	-0-	-0-	12 14	1 9	996	2	N	13					145
01	1085	N	1084	-0-	-1	-0-	14	1	1070	2	N	-0-					145
02	1326	N	1326	-0-	-0-	-0-	420 9	1 9	897	2	N	8	5	8			148
*03	1086	N	1086	-0-	-0-	-0-	82	1	1004	2	N	-0-					148

HOLLAND -C- WELL #: 5707 RRCID -> 184286 COMPL. DATE 05/17/2001 TOTAL DEPTH 11804 PERF.11195 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446		-0-	-0-	-446	-0-					N	-0-					-0-
11	446		-0-	-0-	-446	-0-					N	-0-					-0-
12	446		-0-	-0-	-446	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	79	1			13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	0	X	-0-	-0-	-0-	-0-					N	-0-					13
01	1234	X	1234	-0-	-0-	-0-	16	1	1218	2	N	-0-					13
02	4470	X	4470	-0-	-0-	-0-	4450	2	20	9	N	18	1	8			30
*03	1297	X	1297	-0-	-0-	-0-	18	1	1276	2	N	3					33
							3	9									

HOLLAND -C- WELL #: 5705 RRCID -> 185921 COMPL. DATE 09/14/2001 TOTAL DEPTH 11930 PERF.11150 - 11790

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

10	1705	N	1616	-0-	-89	-0-	15	1	1601	2	N	-0-					135
11	1650	N	1514	-0-	-136	-0-	13	1	1492	2	N	8					143
							9	9									
12	1674	N	1532	-0-	-142	-0-	17	1	1513	2	N	2					145
							2	9									
01	1612	N	1450	-0-	-162	-0-	18	1	1426	2	N	5	2	8			148
							6	9									
02	1788	N	1788	-0-	-0-	-0-	443	1	1339	2	N	5					153
							6	9									
*03	1796	N	1796	-0-	-0-	-0-	476	1	1312	2	N	7					160
							8	9									

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1173	-0-	-284	-0-	11	1	1162	2	N	-0-					180
11	1380	N	1038	-0-	-342	-0-	9	1	1021	2	N	7					187
							8	9									
12	1364	N	1010	-0-	-354	-0-	11	1	990	2	N	8					195
							9	9									
01	1178	N	848	-0-	-330	-0-	10	1	813	2	N	23	175	1			43
							25	9									
02	980	N	925	-0-	-55	-0-	923	2	2	9	N	2					45
*03	1166	N	1166	-0-	-0-	-0-	16	1	1142	2	N	7					52
							8	9									

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	4	1	437	2	N	-0-					107
11	420	N	412	-0-	-8	-0-	4	1	408	2	N	-0-					107
12	434	N	426	-0-	-8	-0-	5	1	421	2	N	-0-					107
01	434	N	416	-0-	-18	-0-	5	1	411	2	N	-0-					107
02	797	N	797	-0-	-0-	-0-	420	1	377	2	N	-0-					107
*03	483	N	483	-0-	-0-	-0-	74	1	409	2	N	-0-					107

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

10	1371	N	1371	-0-	-0-	-0-	13	1	1349	2	N	8					203
							9	9									
11	1463	N	1463	-0-	-0-	-0-	13	1	1433	2	N	15					218
							17	9									
12	1519	N	1357	-0-	-162	-0-	15	1	1332	2	N	9					227
							10	9									
01	1364	N	1218	-0-	-146	-0-	15	1	1186	2	N	15					242
							17	9									
*02	1670	N	1670	-0-	-0-	-0-	443	1	1215	2	N	11	197	1	3	8	53
							12	9									
*03	1696	N	1696	-0-	-0-	-0-	242	1	1441	2	N	12					65
							13	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

10	1240	N	1179	-0-	-61	-0-	11	1	1156	2	N	11					128
							12	9									
11	1170	N	1127	-0-	-43	-0-	10	1	1100	2	N	15					143
							17	9									
12	1178	N	1118	-0-	-60	-0-	13	1	1088	2	N	15					158
							17	9									
01	1178	N	136	-0-	-1042	-0-	2	1	134	2	N	-0-					158
02	1064	N	443	-0-	-621	-0-	443	1			N	-0-					158
03	1116	N	-0-	-0-	-1116	-0-					N	5					163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	971	-0-	-21	-0-	9	1	948	2	N	13					173
							14	9									
11	960	N	890	-0-	-70	-0-	8	1	872	2	N	9					182
							10	9									
12	992	N	977	-0-	-15	-0-	11	1	957	2	N	8					190
							9	9									
01	961	N	657	-0-	-304	-0-	8	1	643	2	N	5					195
							6	9									
02	1130	N	1130	-0-	-0-	-0-	420	1	696	2	N	13	3	8			205
							14	9									
*03	996	N	996	-0-	-0-	-0-	81	1	898	2	N	15					220
							17	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3422	X	3422	-0-	-0-	-0-	31	1	3349	2	N	38					73
							42	9									
11	3220	X	3220	-0-	-0-	-0-	28	1	3162	2	N	27					100
							30	9									
12	3353	X	3353	-0-	-0-	-0-	38	1	3284	2	N	28					128
							31	9									
01	3134	X	3134	-0-	-0-	-0-	39	1	3082	2	N	12					140
							13	9									
02	3663	X	3663	-0-	-0-	-0-	420	1	3241	2	N	2					142
							2	9									
*03	4135	X	4135	-0-	-0-	-0-	127	1	4008	2	N	-0-					142

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	N	2169	-0-	-0-	-0-	20	1	2148	2	N	1	173	1			30
							1	9									
11	2160	N	1947	-0-	-213	-0-	17	1	1930	2	N	-0-					30
12	2232	N	1958	-0-	-274	-0-	22	1	1936	2	N	-0-					30
01	2170	N	1923	-0-	-247	-0-	24	1	1867	2	N	29	2	8			57
							32	9									
*02	2314	N	2314	-0-	-0-	-0-	420	1	1888	2	N	5	4	8			58
							6	9									
*03	2181	N	2181	-0-	-0-	-0-	98	1	2053	2	N	27					85
							30	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2081	N	2081	-0-	-0-	-0-	19	1	2062	2	N	-0-					170
11	1944	N	1944	-0-	-0-	-0-	17	1	1914	2	N	12					182
							13	9									
12	1908	N	1908	-0-	-0-	-0-	22	1	1874	2	N	11					193
							12	9									
01	2001	N	2001	-0-	-0-	-0-	25	1	1955	2	N	19	2	8			210
							21	9									
*02	2109	N	2109	-0-	-0-	-0-	443	1	1633	2	N	30	190	1	3	8	47
							33	9									
*03	2230	N	2230	-0-	-0-	-0-	264	1	1948	2	N	16					63
							18	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

10	2356	N	2290	-0-	-66	-0-	21	1	2244	2	N	23					113
							25	9									
11	3000	N	5063	-0-	2063	2063	44	1	4960	2	N	54					167
							59	9									
12	3100	N	5755	-0-	2655	4718	65	1	5626	2	N	58					225
							64	9									
01	3100	N	2497	-0-	-603	4115	31	1	2440	2	N	24	4	8			245
							26	9									
02	5693	X	1578	-0-	-4115	-0-	1556	2	22	9	N	20	195	1	5	8	65
03	2728	X	1942	-0-	-786	-0-	27	1	1887	2	N	25					90
							28	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

10	799	N	799	-0-	-0-	-0-	7	1	792	2	N	-0-					18
11	660	N	597	-0-	-63	-0-	5	1	592	2	N	-0-					18
12	673	N	673	-0-	-0-	-0-	8	1	665	2	N	-0-					18
01	806	N	620	-0-	-186	-0-	8	1	612	2	N	-0-					18
02	1049	N	1049	-0-	-0-	-0-	420	1	629	2	N	-0-					18
03	682	N	673	-0-	-9	-0-	76	1	597	2	N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	28	-0-	-65	-0-	28	2			N	-0-					62
11	90	N	-0-	-0-	-90	-0-					N	-0-					62
12	62	N	-0-	-0-	-62	-0-					N	-0-					62
01	31	N	-0-	-0-	-31	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	315	-0-	-57	-0-	3	1	312	2	N	-0-					118
11	330	N	279	-0-	-51	-0-	2	1	277	2	N	-0-					118
12	341	N	307	-0-	-34	-0-	3	1	293	2	N	10					128
							11	9									
01	340	N	340	-0-	-0-	-0-	4	1	336	2	N	-0-					128
02	527	N	527	-0-	-0-	-0-	420	1	107	2	N	-0-					128
*03	446	N	446	-0-	-0-	-0-	73	1	373	2	N	-0-					128

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	355	-0-	-48	-0-	3	1	352	2	N	-0-					77
11	450	N	307	-0-	-143	-0-	3	1	304	2	N	-0-					77
12	403	N	351	-0-	-52	-0-	4	1	347	2	N	-0-					77
01	368	N	368	-0-	-0-	-0-	5	1	360	2	N	3	3	8			77
							3	9									
02	770	N	770	-0-	-0-	-0-	420	1	350	2	N	-0-					77
*03	349	N	349	-0-	-0-	-0-	72	1	277	2	N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1595	-0-	-48	-0-	15	1	1561	2	N	17					52
							19	9									
11	1456	N	1456	-0-	-0-	-0-	13	1	1440	2	N	3					55
							3	9									
12	1605	N	1605	-0-	-0-	-0-	18	1	1584	2	N	3					58
							3	9									
01	1581	N	1119	-0-	-462	-0-	14	1	1105	2	N	-0-					58
02	1419	N	1419	-0-	-0-	-0-	420	1	999	2	N	-0-					58
*03	1667	N	1667	-0-	-0-	-0-	91	1	1570	2	N	5					63
							6	9									

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	915	-0-	915	915	915	2			N	-0-					37
03	14B2	EXT	344	-0-	344	1259	8	1	336	2	N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1653	-0-	-455	-0-	15	1	1638	2	N	-0-					58
11	2040	N	2008	-0-	-32	-0-	17	1	1991	2	N	-0-					58
12	2108	N	1843	-0-	-265	-0-	21	1	1820	2	N	2					60
							2	9									
01	1643	N	1163	-0-	-480	-0-	15	1	1146	2	N	2	2	8			60
							2	9									
02	1976	N	1976	-0-	-0-	-0-	420	1	1555	2	N	1	1	8			60
							1	9									
*03	2068	N	2068	-0-	-0-	-0-	97	1	1971	2	N	-0-					60

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1301P RRCID -> 198478 COMPL. DATE 09/18/2003 TOTAL DEPTH 11795 PERF.11318 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	38					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

10	781	N	781	-0-	-0-	-0-	7	1	764	2	N	9					182
							10	9									
11	780	N	745	-0-	-35	-0-	6	1	732	2	N	6					188
							7	9									
12	761	N	761	-0-	-0-	-0-	9	1	746	2	N	5					193
							6	9									
01	775	N	759	-0-	-16	-0-	10	1	749	2	N	-0-					193
*02	1300	N	1300	-0-	-0-	-0-	886	1	404	2	N	9					202
							10	9									
03	775	N	742	-0-	-33	-0-	460	1	251	2	N	28					230
							31	9									

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

10	1612	N	1372	-0-	-240	-0-	13	1	1359	2	N	-0-					77
11	1745	N	1745	-0-	-0-	-0-	15	1	1730	2	N	-0-					77
12	1979	N	1979	-0-	-0-	-0-	23	1	1956	2	N	-0-					77
01	1526	N	1526	-0-	-0-	-0-	19	1	1507	2	N	-0-					77
02	2050	N	2050	-0-	-0-	-0-	420	1	1630	2	N	-0-					77
03	1984	N	1798	-0-	-186	-0-	92	1	1675	2	N	28					105
							31	9									

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1809	N	1809	-0-	-0-	-0-	1797	2	12	9	N	11					43
11	1798	N	1798	-0-	-0-	-0-	1781	2	17	9	N	15					58
12	1798	N	1755	-0-	-43	-0-	1742	2	13	9	N	12					70
01	1798	N	1712	-0-	-86	-0-	1703	2	9	9	N	8					78
02	1754	N	1754	-0-	-0-	-0-	369	1	1370	2	N	14	1	8			91
							15	9									
03	1767	N	1685	-0-	-82	-0-	221	1	1440	2	N	22					113
							24	9									

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

10	837	N	758	-0-	-79	-0-	7	1	751	2	N	-0-					57
11	810	N	630	-0-	-180	-0-	5	1	625	2	N	-0-					57
12	837	N	509	-0-	-328	-0-	6	1	503	2	N	-0-					57
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					57
*02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					57
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					57

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

10	615	N	615	-0-	-0-	-0-	6	1	603	2	N	5					23
							6	9									
11	465	N	465	-0-	-0-	-0-	4	1	461	2	N	-0-					23
12	558	N	549	-0-	-9	-0-	6	1	537	2	N	5					28
							6	9									
01	620	N	508	-0-	-112	-0-	6	1	499	2	N	3					31
							3	9									
02	810	N	810	-0-	-0-	-0-	420	1	390	2	N	-0-					31
03	558	N	525	-0-	-33	-0-	74	1	451	2	N	-0-					31

CARR 13 WELL #: 1313P RRCID -> 199463 COMPL. DATE 11/15/2003 TOTAL DEPTH 13000 PERF.11387 - 11540

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1414P RRCID -> 199464 COMPL. DATE 12/01/2003 TOTAL DEPTH 13300 PERF.11070 - 11513

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/21/2014 - P&A 02/21/14

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

10	1209	N	319	-0-	-890	-0-	3	1	314	2	N	2					67
							2	9									
11	870	N	801	-0-	-69	-0-	7	1	783	2	N	10					77
							11	9									
12	639	N	639	-0-	-0-	-0-	7	1	632	2	N	-0-					77
01	838	N	838	-0-	-0-	-0-	11	1	824	2	N	3	3	8			77
							3	9									
02	756	N	549	-0-	-207	-0-	420	1	127	2	N	2	2	8			77
							2	9									
03	651	N	91	-0-	-560	-0-	68	1	23	2	N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1689	-0-	-47	-0-	15	1	1654	2	N	18					248
							20	9									
11	1770	N	1544	-0-	-226	-0-	13	1	1507	2	N	22	195	1			75
							24	9									
12	1705	N	1511	-0-	-194	-0-	17	1	1472	2	N	20					95
							22	9									
01	1674	N	1206	-0-	-468	-0-	15	1	1171	2	N	18					113
							20	9									
02	1655	N	1655	-0-	-0-	-0-	443	1	1195	2	N	15					128
							17	9									
*03	1994	N	1994	-0-	-0-	-0-	261	1	1720	2	N	12					140
							13	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2235	-0-	-183	-0-	20	1	2184	2	N	28					103
							31	9									
11	2340	N	2199	-0-	-141	-0-	19	1	2150	2	N	27					130
							30	9									
12	2480	N	2173	-0-	-307	-0-	24	1	2116	2	N	30					160
							33	9									
01	2360	N	2360	-0-	-0-	-0-	29	1	2288	2	N	39	2	8			197
							43	9									
02	2316	N	2316	-0-	-0-	-0-	420	1	1874	2	N	20					217
							22	9									
*03	2502	N	2502	-0-	-0-	-0-	102	1	2365	2	N	32	196	1			53
							35	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1506	N	1506	-0-	-0-	-0-	14	1	1481	2	N	10					85
							11	9									
11	1446	N	1446	-0-	-0-	-0-	13	1	1427	2	N	5					90
							6	9									
12	1488	N	1362	-0-	-126	-0-	15	1	1334	2	N	12					102
							13	9									
01	1519	N	1479	-0-	-40	-0-	18	1	1444	2	N	15	2	8			115
							17	9									
02	1649	N	1649	-0-	-0-	-0-	420	1	1221	2	N	7					122
							8	9									
*03	1456	N	1456	-0-	-0-	-0-	88	1	1354	2	N	13					135
							14	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1948	N	1948	-0-	-0-	-0-	18	1	1918	2	N	11					138
							12	9									
11	1801	N	1801	-0-	-0-	-0-	16	1	1785	2	N	-0-					138
12	1996	N	1996	-0-	-0-	-0-	23	1	1973	2	N	-0-					138
01	2025	N	2025	-0-	-0-	-0-	25	1	1987	2	N	12					150
							13	9									
02	2120	N	2120	-0-	-0-	-0-	420	1	1700	2	N	-0-					150
03	1984	N	1691	-0-	-293	-0-	91	1	1600	2	N	-0-					150

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1082	-0-	-3	-0-	10	1	1072	2	Y	-0-					145
11	1050	N	1019	-0-	-31	-0-	9	1	1010	2	Y	-0-					145
12	910	N	910	-0-	-0-	-0-	10	1	900	2	Y	-0-					145
01	1023	N	904	-0-	-119	-0-	11	1	893	2	Y	-0-					145
02	1220	N	1220	-0-	-0-	-0-	420	1	800	2	Y	-0-					145
03	899	N	853	-0-	-46	-0-	79	1	774	2	Y	-0-					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2377	N	2377	-0-	-0-	-0-	22	1	2341	2	N	13					130
							14	9									
11	2280	N	2164	-0-	-116	-0-	19	1	2112	2	N	30					160
							33	9									
12	2418	N	2171	-0-	-247	-0-	25	1	2132	2	N	13					173
							14	9									
01	2387	N	2278	-0-	-109	-0-	28	1	2229	2	N	19	2	8			190
							21	9									
02	2587	N	2587	-0-	-0-	-0-	443	1	2111	2	N	30	5	8			215
							33	9									
*03	2316	N	2316	-0-	-0-	-0-	33	1	2273	2	N	9	183	1			41
							10	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

10	279	N	180	-0-	-99	-0-	2	1	178	2	N	-0-					103
11	278	N	278	-0-	-0-	-0-	2	1	276	2	N	-0-					103
12	284	N	284	-0-	-0-	-0-	3	1	281	2	N	-0-					103
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					103
02	643	N	643	-0-	-0-	-0-	420	1	221	2	N	2					105
							2	9									
*03	293	N	293	-0-	-0-	-0-	71	1	222	2	N	-0-					105

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

10	0	N	-0-	-0-	-0-	-0-					N	-0-					138
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	10					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1711	N	1711	-0-	-0-	-0-	16	1	1675	2	N	18					140
							20	9									
11	1563	N	1563	-0-	-0-	-0-	13	1	1539	2	N	10					150
							11	9									
12	1643	N	1541	-0-	-102	-0-	17	1	1478	2	N	42					192
							46	9									
01	1705	N	1669	-0-	-36	-0-	21	1	1627	2	N	19	3	8			208
							21	9									
02	1885	N	1885	-0-	-0-	-0-	443	1	1428	2	N	13	3	8			218
							14	9									
*03	1853	N	1853	-0-	-0-	-0-	259	1	1575	2	N	17					235
							19	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					32
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					32
12	124	N	50	-0-	-74	-0-	1	1	49	2	N	-0-					32
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					32
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					32
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	986	-0-	-37	-0-	9	1	962	2	N	14	164	1			22
							15	9									
11	990	N	836	-0-	-154	-0-	7	1	823	2	N	5					27
							6	9									
12	961	N	812	-0-	-149	-0-	9	1	792	2	N	10					37
							11	9									
01	992	N	866	-0-	-126	-0-	11	1	849	2	N	5	2	8			40
							6	9									
02	1247	N	1247	-0-	-0-	-0-	420	1	814	2	N	12					52
							13	9									
*03	1028	N	1028	-0-	-0-	-0-	81	1	930	2	N	15					67
							17	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1723	-0-	-44	-0-	16	1	1671	2	N	33					175
							36	9									
11	1650	N	1579	-0-	-71	-0-	14	1	1563	2	N	2					177
							2	9									
12	1643	N	1618	-0-	-25	-0-	18	1	1589	2	N	10					187
							11	9									
01	1736	N	1423	-0-	-313	-0-	18	1	1396	2	N	8	157	1			38
							9	9									
02	1819	N	1819	-0-	-0-	-0-	420	1	1393	2	N	5					43
							6	9									
*03	1612	N	1518	-0-	-94	-0-	89	1	1425	2	N	4					47
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	400	-0-	-995	-0-	4	1	396	2	N	-0-					97
11	1260	N	1118	-0-	-142	-0-	10	1	1108	2	N	-0-					97
12	1144	N	1144	-0-	-0-	-0-	13	1	1131	2	N	-0-					97
01	1046	N	1046	-0-	-0-	-0-	13	1	1033	2	N	-0-					97
02	1475	N	1475	-0-	-0-	-0-	420	1	1035	2	N	18					115
							20	9									
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					115

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

10	1581	N	1507	-0-	-74	-0-	14	1	1487	2	N	5					83
							6	9									
11	1530	N	1224	-0-	-306	-0-	11	1	1213	2	N	-0-					83
12	1550	N	1307	-0-	-243	-0-	15	1	1281	2	N	10					93
							11	9									
01	1519	N	1117	-0-	-402	-0-	14	1	1103	2	N	-0-					93
02	1227	N	1227	-0-	-0-	-0-	420	1	807	2	N	-0-					93
03	1302	N	1205	-0-	-97	-0-	84	1	1119	2	N	2					95
							2	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		11730	-0-	11730	11730	11721	2	9	9	N	8	1	8			70
01	14B2 EXT		7583	-0-	7583	19313	7580	2	3	9	N	3	1	8			72
02	14B2 EXT		4287	-0-	4287	23600	4287	2			N	-0-					72
*03	28534	X	4934	-0-	-23600	-0-	71	1	4854	2	N	8					80
							9	9									

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

10	1744	N	1744	-0-	-0-	-0-	16	1	1718	2	N	9					212
							10	9									
11	1470	N	1446	-0-	-24	-0-	12	1	1421	2	N	12	195	1			29
							13	9									
12	1705	N	1397	-0-	-308	-0-	16	1	1370	2	N	10					39
							11	9									
01	1736	N	1256	-0-	-480	-0-	16	1	1233	2	N	6					45
							7	9									
02	1701	N	1701	-0-	-0-	-0-	420	1	1275	2	N	5					50
							6	9									
*03	1395	N	1217	-0-	-178	-0-	84	1	1129	2	N	4					54
							4	9									

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1137	N	1137	-0-	-0-	-0-	10	1	1127	2	N	-0-					62
11	879	N	879	-0-	-0-	-0-	8	1	871	2	N	-0-					62
12	930	N	776	-0-	-154	-0-	9	1	761	2	N	5					67
							6	9									
01	1147	N	827	-0-	-320	-0-	10	1	816	2	N	1					68
							1	9									
02	812	N	810	-0-	-2	-0-	797	2	13	9	N	12					80
*03	998	N	998	-0-	-0-	-0-	14	1	978	2	N	5					85
							6	9									

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
11	14B2 EXT		-0-	-0-	-0-	-0-					N	3	117	1			53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2313	-0-	-74	-0-	21	1	2292	2	N	-0-	195	1			43
11	2130	N	2091	-0-	-39	-0-	18	1	2073	2	N	-0-					43
12	2232	N	2041	-0-	-191	-0-	23	1	2014	2	N	4					47
							4	9									
01	2325	N	2058	-0-	-267	-0-	26	1	2032	2	N	-0-					47
*02	2148	N	2148	-0-	-0-	-0-	420	1	1722	2	N	5					52
							6	9									
*03	2139	N	2139	-0-	-0-	-0-	97	1	2011	2	N	28					80
							31	9									

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	4	1	394	2	N	-0-					20
11	360	N	332	-0-	-28	-0-	3	1	329	2	N	-0-					20
12	369	N	369	-0-	-0-	-0-	4	1	365	2	N	-0-					20
01	403	N	206	-0-	-197	-0-	3	1	203	2	N	-0-					20
02	675	N	675	-0-	-0-	-0-	420	1	255	2	N	-0-					20
*03	438	N	438	-0-	-0-	-0-	73	1	365	2	N	-0-					20

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1141	-0-	-37	-0-	10	1	1128	2	N	3					135
							3	9									
11	1200	N	960	-0-	-240	-0-	8	1	949	2	N	3					138
							3	9									
12	1240	N	959	-0-	-281	-0-	11	1	938	2	N	9					147
							10	9									
01	1147	N	1016	-0-	-131	-0-	13	1	1001	2	N	2	1	8			148
							2	9									
02	1334	N	1334	-0-	-0-	-0-	443	1	885	2	N	5					153
							6	9									
*03	1324	N	1324	-0-	-0-	-0-	266	1	1050	2	N	7					160
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	499	-0-	-152	-0-	5	1	494	2	N	-0-					55
11	903	N	903	-0-	-0-	-0-	8	1	865	2	N	27					82
							30	9									
12	2030	N	2030	-0-	-0-	-0-	22	1	1891	2	N	106					188
							117	9									
01	496	N	483	-0-	-13	-0-	6	1	477	2	N	-0-					188
02	863	N	863	-0-	-0-	-0-	443	1	414	2	N	5					193
							6	9									
03	2015	N	607	-0-	-1408	-0-	241	1	363	2	N	3	163	1			33
							3	9									

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	865	-0-	-3	-0-	8	1	843	2	N	13					158
							14	9									
11	902	N	902	-0-	-0-	-0-	8	1	890	2	N	4					162
							4	9									
12	986	N	986	-0-	-0-	-0-	11	1	968	2	N	6					168
							7	9									
01	935	N	935	-0-	-0-	-0-	12	1	921	2	N	2					170
							2	9									
02	1311	N	1311	-0-	-0-	-0-	443	1	849	2	N	17					187
							19	9									
*03	1176	N	1176	-0-	-0-	-0-	249	1	927	2	N	-0-					187

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	1	1	71	2	N	-0-					60
11	90	N	-0-	-0-	-90	-0-					N	-0-					60
12	248	N	244	-0-	-4	-0-	3	1	241	2	N	-0-					60
01	107	N	107	-0-	-0-	-0-	1	1	106	2	N	-0-					60
02	641	N	641	-0-	-0-	-0-	420	1	221	2	N	-0-					60
*03	386	N	386	-0-	-0-	-0-	72	1	314	2	N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1571	-0-	-103	-0-	14	1	1547	2	N	9	198	1			31
							10	9									
11	1260	N	1181	-0-	-79	-0-	10	1	1158	2	N	12					43
							13	9									
12	1550	N	1191	-0-	-359	-0-	13	1	1168	2	N	9					52
							10	9									
01	1581	N	1353	-0-	-228	-0-	17	1	1321	2	N	14	1	8			65
							15	9									
02	1695	N	1695	-0-	-0-	-0-	443	1	1238	2	N	13	3	8			75
							14	9									
*03	1572	N	1572	-0-	-0-	-0-	240	1	1315	2	N	15					90
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1942	-0-	-11	-0-	18	1	1895	2	N	26					133
							29	9									
11	1870	N	1870	-0-	-0-	-0-	16	1	1843	2	N	10					143
							11	9									
12	1960	N	1960	-0-	-0-	-0-	22	1	1917	2	N	19					162
							21	9									
01	1953	N	1815	-0-	-138	-0-	23	1	1781	2	N	10	4	8			168
							11	9									
*02	2054	N	2054	-0-	-0-	-0-	443	1	1587	2	N	22	3	8			187
							24	9									
03	1953	N	1938	-0-	-15	-0-	260	1	1653	2	N	23					210
							25	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	N	1501	-0-	-0-	-0-	14	1	1468	2	N	17					65
							19	9									
11	1470	N	1429	-0-	-41	-0-	12	1	1409	2	N	7					72
							8	9									
12	1488	N	1404	-0-	-84	-0-	16	1	1376	2	N	11					83
							12	9									
01	1488	N	1184	-0-	-304	-0-	15	1	1151	2	N	16	2	8			97
							18	9									
*02	1632	N	1632	-0-	-0-	-0-	420	1	1200	2	N	11					108
							12	9									
*03	1411	N	1411	-0-	-0-	-0-	87	1	1311	2	N	12					120
							13	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	2	1	184	2	N	-0-					40
11	240	N	219	-0-	-21	-0-	2	1	217	2	N	-0-					40
12	248	N	244	-0-	-4	-0-	3	1	241	2	N	-0-					40
01	222	N	222	-0-	-0-	-0-	3	1	217	2	N	2					42
							2	9									
02	603	N	603	-0-	-0-	-0-	420	1	183	2	N	-0-					42
*03	291	N	291	-0-	-0-	-0-	71	1	220	2	N	-0-					42

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	-0-	19	1	2014	2	N	12					142
							13	9									
11	2070	N	1879	-0-	-191	-0-	16	1	1854	2	N	8					150
							9	9									
12	2046	N	1785	-0-	-261	-0-	20	1	1756	2	N	8					158
							9	9									
01	2046	N	1768	-0-	-278	-0-	22	1	1718	2	N	25					183
							28	9									
02	2118	N	2118	-0-	-0-	-0-	420	1	1684	2	N	13	3	8			193
							14	9									
*03	1865	N	1865	-0-	-0-	-0-	94	1	1760	2	N	10					203
							11	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	5	1	561	2	N	-0-					50
11	555	N	555	-0-	-0-	-0-	5	1	550	2	N	-0-					50
12	558	N	556	-0-	-2	-0-	6	1	550	2	N	-0-					50
01	561	N	561	-0-	-0-	-0-	7	1	554	2	N	-0-					50
02	935	N	935	-0-	-0-	-0-	443	1	492	2	N	-0-					50
*03	564	N	564	-0-	-0-	-0-	8	1	556	2	N	-0-					50

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	8	1	872	2	N	5					57
							6	9									
11	810	N	723	-0-	-87	-0-	6	1	714	2	N	3					60
							3	9									
12	868	N	800	-0-	-68	-0-	9	1	783	2	N	7					67
							8	9									
01	899	N	762	-0-	-137	-0-	10	1	752	2	N	-0-					67
02	1124	N	1124	-0-	-0-	-0-	420	1	698	2	N	5					72
							6	9									
*03	947	N	947	-0-	-0-	-0-	80	1	858	2	N	8					80
							9	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	N	821	-0-	-0-	-0-	7	1	814	2	N	-0-					120
11	728	N	728	-0-	-0-	-0-	6	1	720	2	N	2					122
							2	9									
12	806	N	679	-0-	-127	-0-	8	1	670	2	N	1					123
							1	9									
01	1210	N	1210	-0-	-0-	-0-	8	1	1202	2	N	-0-					123
02	989	N	989	-0-	-0-	-0-	443	1	546	2	N	-0-					123
03	682	N	646	-0-	-36	-0-	9	1	637	2	N	-0-					123

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2921	N	2921	-0-	-0-	-0-	27	1	2891	2	N	3					143
							3	9									
11	2781	N	2781	-0-	-0-	-0-	24	1	2755	2	N	2					145
							2	9									
12	2790	N	2643	-0-	-147	-0-	30	1	2613	2	N	-0-					145
01	2908	N	2908	-0-	-0-	-0-	37	1	2869	2	N	2					147
							2	9									
*02	2800	N	2871	-0-	71	71	420	1	2447	2	N	4	3	8			148
							4	9									
*03	3023	N	2952	-0-	-71	-0-	109	1	2841	2	N	2					150
							2	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1400	N	1400	-0-		-0-	-0-	13	1	1377	2	N	9					152
								10	9									
11	1352	N	1352	-0-		-0-	-0-	12	1	1328	2	N	11					163
								12	9									
12	1364	N	1353	-0-		-11	-0-	16	1	1309	2	N	25					188
								28	9									
01	2169	N	2169	-0-		-0-	-0-	14	1	2116	2	N	35					223
								39	9									
*02	2035	N	2035	-0-		-0-	-0-	840	1	1191	2	N	4					227
								4	9									
*03	1499	N	1499	-0-		-0-	-0-	88	1	1404	2	N	6					233
								7	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2662	-0-		-190	-0-	24	1	2617	2	N	19	184	1			35
								21	9									
11	2760	X	2275	-0-		-485	-0-	20	1	2235	2	N	18					53
								20	9									
12	2418	X	1746	-0-		-672	-0-	20	1	1713	2	N	12					65
								13	9									
01	2666	X	1646	-0-		-1020	-0-	21	1	1619	2	N	5					70
								6	9									
02	2408	X	2125	-0-		-283	-0-	420	1	1699	2	N	5					75
								6	9									
03	1736	N	1693	-0-		-43	-0-	91	1	1593	2	N	8					83
								9	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1511	N	1511	-0-		-0-	-0-	14	1	1488	2	N	8					90
								9	9									
11	1460	N	1460	-0-		-0-	-0-	13	1	1434	2	N	12					102
								13	9									
12	1459	N	1459	-0-		-0-	-0-	17	1	1433	2	N	8					110
								9	9									
01	1519	N	1408	-0-		-111	-0-	18	1	1379	2	N	10					120
								11	9									
02	1689	N	1689	-0-		-0-	-0-	443	1	1236	2	N	9	2	8			127
								10	9									
*03	1821	N	1821	-0-		-0-	-0-	229	1	1583	2	N	8					135
								9	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1519	-0-		-93	-0-	14	1	1498	2	N	6	164	1			50
								7	9									
11	1930	N	1930	-0-		-0-	-0-	17	1	1907	2	N	5					55
								6	9									
12	2495	N	2495	-0-		-0-	-0-	27	1	2378	2	N	82					137
								90	9									
01	1519	N	803	-0-		-716	-0-	10	1	793	2	N	-0-					137
*02	1792	N	1562	-0-		-230	-0-	420	1	1110	2	N	29	3	8			163
								32	9									
03	2108	N	1248	-0-		-860	-0-	84	1	1145	2	N	17					180
								19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2250	-0-	-44	-0-	21	1	2221	2	N	7					165
							8	9									
11	2160	N	2117	-0-	-43	-0-	18	1	2086	2	N	12					177
							13	9									
12	2232	N	2141	-0-	-91	-0-	24	1	2095	2	N	20					197
							22	9									
01	2263	N	2215	-0-	-48	-0-	27	1	2112	2	N	69	1	8			265
							76	9									
02	2329	N	2329	-0-	-0-	-0-	443	1	1849	2	N	34	4	8			295
							37	9									
*03	2463	N	2463	-0-	-0-	-0-	268	1	2183	2	N	11	192	1			114
							12	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1260	-0-	-104	-0-	12	1	1234	2	N	13					120
							14	9									
11	1290	N	1283	-0-	-7	-0-	11	1	1259	2	N	12					132
							13	9									
12	1275	N	1275	-0-	-0-	-0-	15	1	1246	2	N	13					145
							14	9									
01	2478	N	2478	-0-	-0-	-0-	16	1	2449	2	N	12					157
							13	9									
*02	1985	N	1985	-0-	-0-	-0-	840	1	1138	2	N	6					163
							7	9									
*03	1392	N	1392	-0-	-0-	-0-	87	1	1286	2	N	17					180
							19	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	870	-0-	-29	-0-	8	1	862	2	N	-0-					80
11	840	N	726	-0-	-114	-0-	6	1	720	2	N	-0-					80
12	868	N	855	-0-	-13	-0-	10	1	845	2	N	-0-					80
01	868	N	818	-0-	-50	-0-	10	1	808	2	N	-0-					80
02	1109	N	1109	-0-	-0-	-0-	420	1	689	2	N	-0-					80
*03	872	N	872	-0-	-0-	-0-	79	1	793	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-	-0-	-0-	18	1	1963	2	N	22					137
							24	9									
11	1920	N	1918	-0-	-2	-0-	17	1	1895	2	N	5					142
							6	9									
12	1990	N	1990	-0-	-0-	-0-	22	1	1934	2	N	31					173
							34	9									
01	2015	N	1878	-0-	-137	-0-	23	1	1835	2	N	18	3	8			188
							20	9									
*02	1792	N	1769	-0-	-23	-0-	1730	2	39	9	N	35	6	8			217
*03	2251	N	2251	-0-	-0-	-0-	265	1	1963	2	N	21	195	1			43
							23	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1567	-0-	-14	-0-	14	1	1553	2	N	-0-					213
11	1560	N	1319	-0-	-241	-0-	11	1	1304	2	N	4					217
							4	9									
12	1581	N	1194	-0-	-387	-0-	14	1	1174	2	N	5					222
							6	9									
01	1581	N	1227	-0-	-354	-0-	15	1	1212	2	N	-0-					222
02	1695	N	1695	-0-	-0-	-0-	443	1	1252	2	N	-0-					222
*03	1729	N	1729	-0-	-0-	-0-	228	1	1498	2	N	3					225
							3	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2793	N	2793	-0-	-0-	-0-	26	1	2753	2	N	13					203
							14	9									
11	2613	N	2613	-0-	-0-	-0-	23	1	2577	2	N	12	180	1			35
							13	9									
12	2821	N	2173	-0-	-648	-0-	25	1	2146	2	N	2					37
							2	9									
01	2790	N	2543	-0-	-247	-0-	32	1	2478	2	N	30					67
							33	9									
02	2530	N	2530	-0-	-0-	-0-	420	1	2093	2	N	15					82
							17	9									
*03	2350	N	2350	-0-	-0-	-0-	100	1	2225	2	N	23					105
							25	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	179	179	1			138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1350	-0-	-386	-0-	12 14	1 9	1324	2	N	13					138
11	1391	N	1391	-0-	-0-	-0-	12 15	1 9	1364	2	N	14					152
12	1309	N	1309	-0-	-0-	-0-	15 23	1 9	1271	2	N	21					173
01	1364	N	1336	-0-	-28	-0-	17 11	1 9	1308	2	N	10	1	8			182
02	1521	N	1521	-0-	-0-	-0-	443 24	1 9	1054	2	N	22	2	8			202
*03	1639	N	1639	-0-	-0-	-0-	256 12	1 9	1371	2	N	11					213

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1465	N	1465	-0-	-0-	-0-	13 21	1 9	1431	2	N	19					87
11	1470	N	1340	-0-	-130	-0-	12 1	1 9	1327	2	N	1					88
12	1457	N	1313	-0-	-144	-0-	15	1	1298	2	N	-0-					88
01	1457	N	1299	-0-	-158	-0-	16	1	1283	2	N	-0-					88
02	1700	N	1700	-0-	-0-	-0-	420	1	1280	2	N	-0-					88
*03	1834	N	1834	-0-	-0-	-0-	93 46	1 9	1695	2	N	42					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1337	-0-	-337	-0-	12	1	1322	2	N	3					150
							3	9									
11	1470	N	1348	-0-	-122	-0-	12	1	1323	2	N	12					162
							13	9									
12	1813	N	1813	-0-	-0-	-0-	20	1	1762	2	N	28					190
							31	9									
01	1539	N	1539	-0-	-0-	-0-	19	1	1514	2	N	5	2	8			193
							6	9									
02	2127	N	2127	-0-	-0-	-0-	863	1	1255	2	N	8	3	8			198
							9	9									
03	1798	N	1574	-0-	-224	-0-	322	1	1230	2	N	20					218
							22	9									

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

10	1141	N	1141	-0-	-0-	-0-	9	1	965	2	N	152	161	1			68
							167	9									
11	960	N	897	-0-	-63	-0-	8	1	881	2	N	7					75
							8	9									
12	1054	N	1054	-0-	-0-	-0-	12	1	1040	2	N	2					77
							2	9									
01	1147	N	765	-0-	-382	-0-	10	1	746	2	N	8					85
							9	9									
02	1312	N	1312	-0-	-0-	-0-	420	1	892	2	N	-0-					85
03	1054	N	932	-0-	-122	-0-	157	1	764	2	N	10					95
							11	9									

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

10	1054	N	1047	-0-	-7	-0-	10	1	1031	2	N	5					60
							6	9									
11	979	N	979	-0-	-0-	-0-	8	1	965	2	N	5					65
							6	9									
12	1054	N	953	-0-	-101	-0-	11	1	933	2	N	8					73
							9	9									
01	1054	N	960	-0-	-94	-0-	12	1	941	2	N	6					79
							7	9									
02	1055	N	1055	-0-	-0-	-0-	443	1	608	2	N	4	1	8			82
							4	9									
*03	1099	N	1099	-0-	-0-	-0-	218	1	873	2	N	7					89
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014 - P&A 04/16/14

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

10	279 N	268	-0-	-11	-0-	2	1	266	2	N	-0-					42
11	270 N	231	-0-	-39	-0-	2	1	229	2	N	-0-					42
12	279 N	210	-0-	-69	-0-	210	2			N	-0-					42
01	279 N	209	-0-	-70	-0-	3	1	206	2	N	-0-					42
02	611 N	611	-0-	-0-	-0-	420	1	191	2	N	-0-					42
*03	248 N	248	-0-	-0-	-0-	70	1	178	2	N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1122	-0-	-118	-0-	10	1	1112	2	N	-0-					125
11	1200	N	991	-0-	-209	-0-	9	1	982	2	N	-0-					125
12	1116	N	904	-0-	-212	-0-	10	1	894	2	N	-0-					125
01	1116	N	897	-0-	-219	-0-	11	1	886	2	N	-0-					125
02	1117	N	1117	-0-	-0-	-0-	420	1	697	2	N	-0-					125
03	899	N	732	-0-	-167	-0-	77	1	655	2	N	-0-					125

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	984	-0-	-70	-0-	9	1	975	2	N	-0-					68
11	930	N	928	-0-	-2	-0-	8	1	920	2	N	-0-					68
12	942	N	942	-0-	-0-	-0-	11	1	931	2	N	-0-					68
01	992	N	944	-0-	-48	-0-	12	1	932	2	N	-0-					68
02	1206	N	1206	-0-	-0-	-0-	420	1	786	2	N	-0-					68
*03	938	N	938	-0-	-0-	-0-	80	1	858	2	N	-0-					68

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	10	1	1059	2	N	15					142
							17	9									
11	1027	N	1027	-0-	-0-	-0-	9	1	1006	2	N	11					153
							12	9									
12	1059	N	1059	-0-	-0-	-0-	12	1	1034	2	N	12					165
							13	9									
01	1085	N	1001	-0-	-84	-0-	13	1	982	2	N	5	2	8			168
							6	9									
*02	1400	N	1400	-0-	-0-	-0-	443	1	949	2	N	7	3	8			172
							8	9									
*03	1280	N	1280	-0-	-0-	-0-	251	1	1023	2	N	5					177
							6	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	2	99	1			28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014 - P&A 04/22/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1129	N	1129	-0-	-0-	-0-	10	1	1119	2	N	-0-					82
11	900	N	850	-0-	-50	-0-	7	1	843	2	N	-0-					82
12	961	N	809	-0-	-152	-0-	9	1	800	2	N	-0-					82
01	1116	N	814	-0-	-302	-0-	10	1	804	2	N	-0-					82
02	1228	N	1228	-0-	-0-	-0-	420	1	808	2	N	-0-					82
*03	887	N	887	-0-	-0-	-0-	79	1	774	2	N	31					113
							34	9									

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

10	1457	N	1235	-0-	-222	-0-	11	1	1212	2	N	11	161	1			33
							12	9									
11	1530	N	1402	-0-	-128	-0-	12	1	1384	2	N	5					38
							6	9									
12	1457	N	1335	-0-	-122	-0-	1335	2			N	-0-					38
01	1501	N	1501	-0-	-0-	-0-	19	1	1482	2	N	-0-					38
02	1501	N	1501	-0-	-0-	-0-	560	1	930	2	N	10	3	8			45
							11	9									
*03	1269	N	1269	-0-	-0-	-0-	149	1	1098	2	N	20					65
							22	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

10	910	N	910	-0-	-0-	-0-	8	1	893	2	N	8	180	1			23
							9	9									
11	917	N	917	-0-	-0-	-0-	8	1	896	2	N	12					35
							13	9									
12	868	N	813	-0-	-55	-0-	9	1	795	2	N	8					43
							9	9									
01	899	N	689	-0-	-210	-0-	9	1	678	2	N	2					45
							2	9									
02	1146	N	1146	-0-	-0-	-0-	443	1	694	2	N	8					53
							9	9									
03	806	N	786	-0-	-20	-0-	243	1	535	2	N	7					60
							8	9									

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2340	N	2340	-0-	-0-	-0-	21 88	1 9	2231	2	N	80					218
11	2215	N	2215	-0-	-0-	-0-	19 3	1 9	2193	2	N	3	184	1			37
12	2259	N	2259	-0-	-0-	-0-	26	1	2233	2	N	-0-					37
01	2325	N	1841	-0-	-484	-0-	23	1	1818	2	N	-0-					37
02	2455	N	2455	-0-	-0-	-0-	420	1	2035	2	N	-0-					37
*03	2589	N	2589	-0-	-0-	-0-	104 14	1 9	2471	2	N	13					50

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2477	N	2477	-0-	-0-	-0-	23 17	1 9	2437	2	N	15					92
11	2265	N	2265	-0-	-0-	-0-	20 7	1 9	2238	2	N	6					98
12	2153	N	2153	-0-	-0-	-0-	25 6	1 9	2122	2	N	5					103
01	2139	N	1502	-0-	-637	-0-	19 8	1 9	1475	2	N	7					110
02	2477	N	2477	-0-	-0-	-0-	443 15	1 9	2019	2	N	14	4	8			120
*03	2750	N	2750	-0-	-0-	-0-	257 13	1 9	2480	2	N	12					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	784	-0-	-53	-0-	7	1	764	2	N	12	122	1			32
							13	9									
11	780	N	666	-0-	-114	-0-	6	1	654	2	N	5					37
							6	9									
12	806	N	705	-0-	-101	-0-	8	1	675	2	N	20					57
							22	9									
01	775	N	680	-0-	-95	-0-	8	1	641	2	N	28					85
							31	9									
02	1018	N	1018	-0-	-0-	-0-	420	1	590	2	N	7					92
							8	9									
03	713	N	697	-0-	-16	-0-	16	1	681	2	N	-0-					92

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	749	N	749	-0-	-0-	-0-	7	1	742	2	N	-0-					72
11	750	N	527	-0-	-223	-0-	5	1	522	2	N	-0-					72
12	744	N	488	-0-	-256	-0-	6	1	482	2	N	-0-					72
01	744	N	393	-0-	-351	-0-	5	1	388	2	N	-0-					72
02	803	N	803	-0-	-0-	-0-	420	1	383	2	N	-0-					72
*03	587	N	587	-0-	-0-	-0-	75	1	512	2	N	-0-					72

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1441	-0-	-16	-0-	13	1	1424	2	N	4					137
							4	9									
11	1410	N	1346	-0-	-64	-0-	12	1	1328	2	N	5					142
							6	9									
12	1457	N	1357	-0-	-100	-0-	15	1	1336	2	N	5					147
							6	9									
01	1426	N	1354	-0-	-72	-0-	17	1	1331	2	N	5	2	8			150
							6	9									
02	1576	N	1576	-0-	-0-	-0-	443	1	1125	2	N	7	2	8			155
							8	9									
*03	1605	N	1605	-0-	-0-	-0-	241	1	1358	2	N	5					160
							6	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	2	1	255	2	N	-0-					97
11	1171	N	1171	-0-	-0-	-0-	10	1	1139	2	N	20					117
							22	9									
12	3100	N	9695	-0-	6595	6595	106	1	9163	2	N	387	199	1			305
							426	9									
01	3100	N	1947	-0-	-1153	5442	24	1	1916	2	N	6	194	1	5	8	112
							7	9									
02	2800	N	1668	-0-	-1132	4310	1664	2	4	9	N	4	4	8			112
*03	5280	X	970	-0-	-4310	-0-	14	1	956	2	N	-0-					112

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					170

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0-	-0-	8	1	913	2	N	2					190
							2	9									
11	691	N	691	-0-	-0-	-0-	6	1	677	2	N	7					197
							8	9									
12	1085	N	902	-0-	-183	-0-	10	1	891	2	N	1					198
							1	9									
01	930	N	843	-0-	-87	-0-	11	1	829	2	N	3	3	8			198
							3	9									
02	1233	N	1233	-0-	-0-	-0-	420	1	811	2	N	2	2	8			198
							2	9									
*03	1081	N	1081	-0-	-0-	-0-	82	1	984	2	N	14					212
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1186	-0-	-23	-0-	11	1	1168	2	N	6					193
							7	9									
11	1440	N	1010	-0-	-430	-0-	9	1	973	2	N	25					218
							28	9									
12	1572	N	1572	-0-	-0-	-0-	18	1	1554	2	N	-0-					218
01	1582	N	1582	-0-	-0-	-0-	20	1	1562	2	N	-0-	186	1			32
*02	1737	N	1737	-0-	-0-	-0-	420	1	1310	2	N	6					38
							7	9									
03	1581	N	1515	-0-	-66	-0-	89	1	1426	2	N	-0-					38

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2586	N	2586	-0-	-0-	-0-	24	1	2559	2	N	3					53
							3	9									
11	2222	N	2222	-0-	-0-	-0-	19	1	2181	2	N	20					73
							22	9									
12	2218	N	2218	-0-	-0-	-0-	25	1	2193	2	N	-0-					73
01	2598	N	2598	-0-	-0-	-0-	33	1	2559	2	N	5					78
							6	9									
02	2463	N	2463	-0-	-0-	-0-	420	1	2035	2	N	7					85
							8	9									
*03	2465	N	2465	-0-	-0-	-0-	102	1	2363	2	N	-0-	7	1			78

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	82	-0-	-135	-0-	1	1	70	2	N	10					48
							11	9									
11	210	N	-0-	-0-	-210	-0-					N	-0-					48
12	609	N	609	-0-	-0-	-0-	7	1	570	2	N	29					77
							32	9									
01	181	N	181	-0-	-0-	-0-	2	1	167	2	N	11					88
							12	9									
02	146	N	146	-0-	-0-	-0-	127	2	19	9	N	17					105
03	310	N	215	-0-	-95	-0-	2	1	193	2	N	18					123
							20	9									

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-	102	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	3	1	285	2	N	-0-					22
11	300	N	263	-0-	-37	-0-	2	1	261	2	N	-0-					22
12	310	N	230	-0-	-80	-0-	3	1	227	2	N	-0-					22
01	279	N	237	-0-	-42	-0-	3	1	234	2	N	-0-					22
02	722	N	722	-0-	-0-	-0-	443	1	279	2	N	-0-					22
*03	305	N	305	-0-	-0-	-0-	4	1	301	2	N	-0-					22

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	736	-0-	-163	-0-	7	1	729	2	N	-0-					147
11	780	N	664	-0-	-116	-0-	6	1	658	2	N	-0-					147
12	806	N	673	-0-	-133	-0-	8	1	665	2	N	-0-					147
01	744	N	580	-0-	-164	-0-	7	1	573	2	N	-0-					147
02	969	N	969	-0-	-0-	-0-	420	1	549	2	N	-0-					147
*03	756	N	756	-0-	-0-	-0-	77	1	673	2	N	5					152
							6	9									

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	628	-0-	-395	-0-	6	1	614	2	N	7					50
							8	9									
11	772	N	772	-0-	-0-	-0-	6	1	727	2	N	35					85
							39	9									
12	961	N	757	-0-	-204	-0-	9	1	748	2	N	-0-					85
01	766	N	766	-0-	-0-	-0-	10	1	748	2	N	7					92
							8	9									
02	1091	N	1091	-0-	-0-	-0-	420	1	671	2	N	-0-					92
03	744	N	677	-0-	-67	-0-	76	1	598	2	N	3					95
							3	9									

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1041	N	1041	-0-	-0-	-0-	10	1	1031	2	N	-0-					85
11	758	N	758	-0-	-0-	-0-	7	1	751	2	N	-0-					85
12	846	N	846	-0-	-0-	-0-	10	1	836	2	N	-0-					85
01	1054	N	953	-0-	-101	-0-	12	1	941	2	N	-0-					85
02	1128	N	1128	-0-	-0-	-0-	420	1	708	2	N	-0-					85
*03	837	N	786	-0-	-51	-0-	78	1	708	2	N	-0-	15	1			70

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	4692	-0-	4692	4692	4635	2	57	9	N	52					52
11	14B2	EXT	2160	-0-	2160	6852	2129	2	31	9	N	28					80
12	14B2	EXT	1635	-0-	1635	8487	1624	2	11	9	N	10					90
01	14B2	EXT	1135	-0-	1135	9622	14	1	1118	2	N	3					93
							3	9									
02	14B2	EXT	1279	-0-	1279	10901	420	1	857	2	N	2					95
							2	9									
*03	12223	X	1322	-0-	-10901	-0-	86	1	1226	2	N	9					104
							10	9									

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1948	-0-	-5	-0-	18	1	1919	2	N	10					90
							11	9									
11	1920	N	1743	-0-	-177	-0-	15	1	1717	2	N	10					100
							11	9									
12	1953	N	1624	-0-	-329	-0-	18	1	1593	2	N	12					112
							13	9									
01	1953	N	1564	-0-	-389	-0-	20	1	1535	2	N	8					120
							9	9									
02	1892	N	1892	-0-	-0-	-0-	443	1	1438	2	N	10	2	8			128
							11	9									
*03	2174	N	2174	-0-	-0-	-0-	234	1	1925	2	N	14					142
							15	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	978	-0-	-107	-0-	9	1	969	2	N	-0-					118
11	960	N	926	-0-	-34	-0-	8	1	903	2	N	14					132
							15	9									
12	992	N	943	-0-	-49	-0-	11	1	925	2	N	6					138
							7	9									
01	992	N	903	-0-	-89	-0-	11	1	884	2	N	7					145
							8	9									
*02	1385	N	1385	-0-	-0-	-0-	443	1	933	2	N	8					153
							9	9									
*03	1175	N	1175	-0-	-0-	-0-	220	1	955	2	N	-0-					153

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	695	-0-	-18	-0-	6	1	689	2	N	-0-					102
11	690	N	347	-0-	-343	-0-	3	1	344	2	N	-0-					102
12	713	N	327	-0-	-386	-0-	3	1	293	2	N	28					130
							31	9									
01	682	N	498	-0-	-184	-0-	6	1	492	2	N	-0-					130
02	991	N	991	-0-	-0-	-0-	420	1	571	2	N	-0-					130
*03	645	N	645	-0-	-0-	-0-	76	1	569	2	N	-0-					130

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1256	-0-	-46	-0-	11	1	1224	2	N	19	149	1			-0-
							21	9									
11	1230	N	1194	-0-	-36	-0-	10	1	1162	2	N	20					20
							22	9									
12	1271	N	1239	-0-	-32	-0-	14	1	1223	2	N	2					22
							2	9									
01	1271	N	1220	-0-	-51	-0-	15	1	1191	2	N	13					35
							14	9									
02	1528	N	1528	-0-	-0-	-0-	420	1	1100	2	N	7					42
							8	9									
*03	1306	N	1306	-0-	-0-	-0-	85	1	1203	2	N	16					58
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2778	N	2778	-0-	-0-	-0-	25	1	2738	2	N	14					127
							15	9									
11	2700	N	2385	-0-	-315	-0-	21	1	2364	2	N	-0-					127
12	2728	N	2402	-0-	-326	-0-	27	1	2375	2	N	-0-					127
01	2790	N	2398	-0-	-392	-0-	30	1	2365	2	N	3	3	8			127
							3	9									
02	2761	N	2761	-0-	-0-	-0-	420	1	2338	2	N	3	3	8			127
							3	9									
*03	2749	N	2749	-0-	-0-	-0-	106	1	2576	2	N	61					188
							67	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	550	-0-	-721	-0-	5	1	539	2	N	5					98
							6	9									
11	870	N	418	-0-	-452	-0-	4	1	414	2	N	-0-					98
12	619	N	619	-0-	-0-	-0-	7	1	610	2	N	2					100
							2	9									
01	594	N	594	-0-	-0-	-0-	7	1	585	2	N	2					102
							2	9									
*02	1000	N	1000	-0-	-0-	-0-	420	1	571	2	N	8	2	8			108
							9	9									
*03	868	N	868	-0-	-0-	-0-	79	1	783	2	N	5					113
							6	9									

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	9	1	962	2	N	2					82
							2	9									
11	930	N	889	-0-	-41	-0-	8	1	878	2	N	3					85
							3	9									
12	1067	N	1067	-0-	-0-	-0-	12	1	1055	2	N	-0-					85
01	961	N	856	-0-	-105	-0-	11	1	839	2	N	5	3	8			87
							6	9									
02	1273	N	1273	-0-	-0-	-0-	443	1	828	2	N	2	2	8			87
							2	9									
*03	1248	N	1248	-0-	-0-	-0-	250	1	998	2	N	-0-					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2399	-0-	-50	-0-	22	1	2375	2	N	2					27
							2	9									
11	2317	N	2317	-0-	-0-	-0-	20	1	2286	2	N	10					37
							11	9									
12	2320	N	2320	-0-	-0-	-0-	26	1	2294	2	N	-0-					37
01	2387	N	2174	-0-	-213	-0-	27	1	2143	2	N	4	4	8			37
							4	9									
*02	2156	N	2072	-0-	-84	-0-	420	1	1648	2	N	4	3	8			38
							4	9									
*03	2325	N	1751	-0-	-574	-0-	91	1	1617	2	N	39					77
							43	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	8	1	875	2	N	20					108
							22	9									
11	840	N	835	-0-	-5	-0-	7	1	822	2	N	5					113
							6	9									
12	868	N	825	-0-	-43	-0-	9	1	808	2	N	7					120
							8	9									
01	899	N	885	-0-	-14	-0-	11	1	868	2	N	5					125
							6	9									
02	1172	N	1172	-0-	-0-	-0-	443	1	725	2	N	4	2	8			127
							4	9									
*03	1088	N	1088	-0-	-0-	-0-	248	1	826	2	N	13					140
							14	9									

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	202	1			123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	8	1	873	2	N	57	197	1			57
							63	9									
11	780	N	668	-0-	-112	-0-	6	1	644	2	N	16					73
							18	9									
12	930	N	700	-0-	-230	-0-	668	2	32	9	N	29					102
01	930	N	586	-0-	-344	-0-	7	1	550	2	N	26					128
							29	9									
02	1167	N	1167	-0-	-0-	-0-	420	1	708	2	N	35					163
							39	9									
*03	783	N	783	-0-	-0-	-0-	77	1	667	2	N	35					198
							39	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1438	N	1438	-0-	-0-	-0-	13	1	1404	2	N	19					192
							21	9									
11	1335	N	1335	-0-	-0-	-0-	12	1	1312	2	N	10					202
							11	9									
12	1377	N	1377	-0-	-0-	-0-	16	1	1361	2	N	-0-					202
01	1426	N	1330	-0-	-96	-0-	17	1	1293	2	N	18	3	8			217
							20	9									
02	1677	N	1677	-0-	-0-	-0-	443	1	1219	2	N	14	198	1	5	8	28
							15	9									
*03	1623	N	1623	-0-	-0-	-0-	241	1	1371	2	N	10					38
							11	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1444	-0-	-230	-0-	13	1	1420	2	N	10					50
							11	9									
11	1620	N	1404	-0-	-216	-0-	12	1	1386	2	N	5					55
							6	9									
12	1570	N	1570	-0-	-0-	-0-	18	1	1544	2	N	7					62
							8	9									
01	1457	N	1288	-0-	-169	-0-	16	1	1266	2	N	5	3	8			64
							6	9									
*02	1657	N	1657	-0-	-0-	-0-	420	1	1216	2	N	19	3	8			80
							21	9									
03	1581	N	1537	-0-	-44	-0-	89	1	1440	2	N	7					87
							8	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	767	-0-	-411	-0-	7	1	746	2	N	13					215
							14	9									
11	1200	N	976	-0-	-224	-0-	8	1	954	2	N	13					228
							14	9									
12	992	N	980	-0-	-12	-0-	11	1	940	2	N	26	191	1			63
							29	9									
01	812	N	812	-0-	-0-	-0-	10	1	781	2	N	19	1	8			81
							21	9									
*02	1106	N	1106	-0-	-0-	-0-	443	1	659	2	N	4					85
							4	9									
*03	1053	N	1053	-0-	-0-	-0-	247	1	797	2	N	8					93
							9	9									

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	957	-0-	-252	-0-	9	1	935	2	N	12					72
							13	9									
11	1020	N	906	-0-	-114	-0-	8	1	887	2	N	10					82
							11	9									
12	1085	N	1025	-0-	-60	-0-	10	1	844	2	N	155					237
							171	9									
01	961	N	812	-0-	-149	-0-	10	1	778	2	N	22	186	1	3	8	70
							24	9									
02	1074	N	1074	-0-	-0-	-0-	443	1	612	2	N	17					87
							19	9									
*03	1067	N	1067	-0-	-0-	-0-	247	1	809	2	N	10					97
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/12/2005 TOTAL DEPTH 11820 PERF.11282 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	420	-0-	420	420	420	1			N	-0-					-0-
03	14B2	EXT	68	-0-	68	488	68	1			N	-0-					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

10	1395	N	1378	-0-	-17	-0-	13	1	1352	2	N	12					72
							13	9									
11	1320	N	1273	-0-	-47	-0-	11	1	1259	2	N	3					75
							3	9									
12	1302	N	1281	-0-	-21	-0-	15	1	1257	2	N	8					83
							9	9									
01	1364	N	1352	-0-	-12	-0-	17	1	1325	2	N	9					92
							10	9									
02	1565	N	1565	-0-	-0-	-0-	420	1	1145	2	N	-0-					92
03	1271	N	1239	-0-	-32	-0-	85	1	1151	2	N	3					95
							3	9									

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

10	411	N	411	-0-	-0-	-0-	3	1	373	2	N	32					32
							35	9									
11	570	N	306	-0-	-264	-0-	3	1	303	2	N	-0-					32
12	465	N	252	-0-	-213	-0-	3	1	249	2	N	-0-					32
01	403	N	282	-0-	-121	-0-	4	1	278	2	N	-0-					32
02	606	N	606	-0-	-0-	-0-	420	1	175	2	N	10					42
							11	9									
*03	373	N	373	-0-	-0-	-0-	72	1	301	2	N	-0-					42

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

10	1736	N	1718	-0-	-18	-0-	16	1	1672	2	N	27	175	1			45
							30	9									
11	1605	N	1605	-0-	-0-	-0-	14	1	1574	2	N	15					60
							17	9									
12	1674	N	1562	-0-	-112	-0-	18	1	1525	2	N	17					77
							19	9									
01	1705	N	1632	-0-	-73	-0-	20	1	1599	2	N	12	2	8			87
							13	9									
*02	1974	N	1974	-0-	-0-	-0-	560	1	1407	2	N	6					93
							7	9									
*03	1660	N	1660	-0-	-0-	-0-	154	1	1478	2	N	25					118
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

10	620	N	-0-	-0-	-620	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	31	N	-0-	-0-	-31	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

10	831	N	831	-0-	-0-	-0-	8	1	815	2	N	7					52
							8	9									
11	350	N	350	-0-	-0-	-0-	3	1	347	2	N	-0-					52
12	307	N	307	-0-	-0-	-0-	6	1	301	2	N	-0-					52
01	837	N	281	-0-	-556	-0-	4	1	277	2	N	-0-					52
02	850	N	850	-0-	-0-	-0-	420	1	430	2	N	-0-					52
*03	391	N	391	-0-	-0-	-0-	72	1	310	2	N	8					60
							9	9									

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

10	1333	N	1284	-0-	-49	-0-	12	1	1258	2	N	13					248
							14	9									
11	1320	N	1138	-0-	-182	-0-	10	1	1128	2	N	-0-	192	1			56
12	1302	N	1007	-0-	-295	-0-	1007	2			N	-0-					56
01	1271	N	1002	-0-	-269	-0-	1002	2			N	-0-					56
*02	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					56
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

10	0	N	-0-	-0-	-0-	-0-					N	-0-					178
11	0	N	-0-	-0-	-0-	-0-					N	-0-					178
12	0	N	-0-	-0-	-0-	-0-					N	-0-					178
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					178
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	149	1			29

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

10	2108	N	2017	-0-	-91	-0-	19	1	1998	2	N	-0-					52
11	1980	N	1509	-0-	-471	-0-	13	1	1496	2	N	-0-					52
12	2046	N	1623	-0-	-423	-0-	18	1	1598	2	N	6					58
							7	9									
01	2015	N	1878	-0-	-137	-0-	1878	2			N	-0-					58
*02	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					58
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2565	-0-	-349	-0-	24	1	2538	2	N	3					160
							3	9									
11	2760	N	2418	-0-	-342	-0-	2418	2			N	-0-					160
12	2573	N	2515	-0-	-58	-0-	2515	2			N	-0-					160
01	2573	N	2067	-0-	-506	-0-	2067	2			N	-0-					160
02	2383	N	2383	-0-	-0-	-0-	420	1	1963	2	N	-0-					160
*03	2766	N	2766	-0-	-0-	-0-	107	1	2659	2	N	-0-					160

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1575	-0-	-6	-0-	14	1	1540	2	N	19					182
							21	9									
11	1560	N	1397	-0-	-163	-0-	12	1	1384	2	N	1					183
							1	9									
12	1581	N	1450	-0-	-131	-0-	17	1	1431	2	N	2					185
							2	9									
01	1581	N	1461	-0-	-120	-0-	18	1	1443	2	N	-0-					185
02	1486	N	1486	-0-	-0-	-0-	420	1	1058	2	N	7					192
							8	9									
03	1457	N	1182	-0-	-275	-0-	84	1	1095	2	N	3					195
							3	9									

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2055	-0-	-146	-0-	19	1	2021	2	N	14					132
							15	9									
11	2010	N	1727	-0-	-283	-0-	15	1	1695	2	N	15					147
							17	9									
12	2108	N	1590	-0-	-518	-0-	18	1	1560	2	N	11					158
							12	9									
01	2046	N	1720	-0-	-326	-0-	22	1	1687	2	N	10					168
							11	9									
02	1940	N	1940	-0-	-0-	-0-	420	1	1507	2	N	12					180
							13	9									
*03	1745	N	1745	-0-	-0-	-0-	92	1	1651	2	N	2					182
							2	9									

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1761	N	1761	-0-	-0-	-0-	15	1	1644	2	N	93					153
							102	9									
11	3000	N	4229	-0-	1229	1229	34	1	3905	2	N	264	197	1			220
							290	9									
12	1810	N	581	-0-	-1229	-0-	6	1	554	2	N	19	187	1			52
							21	9									
01	1767	N	1048	-0-	-719	-0-	13	1	1028	2	N	6					58
							7	9									
02	2380	X	1305	-0-	-1075	-0-	420	1	879	2	N	5					63
							6	9									
03	2635	X	1075	-0-	-1560	-0-	82	1	980	2	N	12					75
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

10	1271	N	1179	-0-	-92	-0-	11	1	1160	2	N	7					57
							8	9									
11	1200	N	1049	-0-	-151	-0-	9	1	1031	2	N	8					65
							9	9									
12	1265	N	1265	-0-	-0-	-0-	14	1	1238	2	N	12					77
							13	9									
01	1249	N	1249	-0-	-0-	-0-	15	1	1214	2	N	18					95
							20	9									
02	1328	N	1328	-0-	-0-	-0-	420	1	897	2	N	10					105
							11	9									
03	1271	N	1156	-0-	-115	-0-	83	1	1062	2	N	10					115
							11	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

10	1054	N	1009	-0-	-45	-0-	9	1	1000	2	N	-0-					53
11	1140	N	847	-0-	-293	-0-	7	1	840	2	N	-0-					53
12	1054	N	972	-0-	-82	-0-	972	2			N	-0-					53
01	1023	N	749	-0-	-274	-0-	9	1	740	2	N	-0-					53
02	1414	N	1414	-0-	-0-	-0-	420	1	994	2	N	-0-					53
*03	1282	N	1282	-0-	-0-	-0-	85	1	1197	2	N	-0-					53

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

10	1085	N	707	-0-	-378	-0-	7	1	700	2	N	-0-					133
11	840	N	777	-0-	-63	-0-	7	1	770	2	N	-0-					133
12	716	N	716	-0-	-0-	-0-	8	1	708	2	N	-0-					133
01	713	N	51	-0-	-662	-0-	1	1	50	2	N	-0-					133
02	728	N	503	-0-	-225	-0-	420	1	83	2	N	-0-					133
03	713	N	584	-0-	-129	-0-	75	1	507	2	N	2					135
							2	9									

CARR 13 WELL #: 1324P RRCID -> 219983 COMPL. DATE 04/26/2006 TOTAL DEPTH 11800 PERF.11302 - 11614

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	620	-0-	-186	-0-	6	1	614	2	N	-0-					177
11	780	N	650	-0-	-130	-0-	6	1	644	2	N	-0-					177
12	585	N	585	-0-	-0-	-0-	7	1	578	2	N	-0-					177
01	620	N	532	-0-	-88	-0-	7	1	525	2	N	-0-					177
02	939	N	939	-0-	-0-	-0-	420	1	519	2	N	-0-					177
*03	619	N	619	-0-	-0-	-0-	76	1	543	2	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

10	1240	N	1223	-0-	-17	-0-	11	1	1183	2	N	26					93
							29	9									
11	1170	N	1137	-0-	-33	-0-	10	1	1119	2	N	7					100
							8	9									
12	1240	N	1017	-0-	-223	-0-	12	1	1005	2	N	-0-					100
01	1209	N	1091	-0-	-118	-0-	14	1	1077	2	N	-0-					100
02	1150	N	1150	-0-	-0-	-0-	420	1	727	2	N	3					103
							3	9									
*03	1136	N	1136	-0-	-0-	-0-	83	1	1038	2	N	14					117
							15	9									

CARR 13 WELL #: 1332P RRCID -> 220218 COMPL. DATE 01/14/2006 TOTAL DEPTH 11870 PERF.11358 - 11719

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	1			145
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

10	1798	N	1671	-0-	-127	-0-	15	1	1654	2	N	2					72
							2	9									
11	1650	N	1556	-0-	-94	-0-	14	1	1542	2	N	-0-					72
12	1705	N	1705	-0-	-0-	-0-	19	1	1683	2	N	3					75
							3	9									
01	1713	N	1713	-0-	-0-	-0-	22	1	1689	2	N	2					77
							2	9									
02	1903	N	1903	-0-	-0-	-0-	420	1	1483	2	N	-0-					77
03	1705	N	1690	-0-	-15	-0-	91	1	1590	2	N	8					85
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	N	1389	-0-	-0-	-0-	13	1	1361	2	N	14					52
							15	9									
11	1350	N	1121	-0-	-229	-0-	10	1	1105	2	N	5					57
							6	9									
12	1395	N	873	-0-	-522	-0-	10	1	860	2	N	3					60
							3	9									
01	1395	N	1131	-0-	-264	-0-	14	1	1117	2	N	-0-					60
02	1397	N	1397	-0-	-0-	-0-	420	1	971	2	N	5					65
							6	9									
*03	1226	N	1226	-0-	-0-	-0-	84	1	1129	2	N	12					77
							13	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1619	-0-	-148	-0-	15	1	1585	2	N	17					185
							19	9									
11	1680	N	1673	-0-	-7	-0-	14	1	1639	2	N	18					203
							20	9									
12	1736	N	1726	-0-	-10	-0-	20	1	1689	2	N	15					218
							17	9									
01	1671	N	1671	-0-	-0-	-0-	21	1	1630	2	N	18	3	8			233
							20	9									
02	1964	N	1964	-0-	-0-	-0-	443	1	1487	2	N	31	191	1	5	8	68
							34	9									
*03	1980	N	1980	-0-	-0-	-0-	261	1	1696	2	N	21					89
							23	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1361	-0-	-251	-0-	13	1	1348	2	N	-0-					107
11	1500	N	1136	-0-	-364	-0-	10	1	1106	2	N	18					125
							20	9									
12	1395	N	1131	-0-	-264	-0-	13	1	1112	2	N	5					130
							6	9									
01	1364	N	1111	-0-	-253	-0-	14	1	1095	2	N	2					132
							2	9									
02	1341	N	1341	-0-	-0-	-0-	420	1	901	2	N	18					150
							20	9									
03	1116	N	747	-0-	-369	-0-	77	1	670	2	N	-0-					150

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1565	-0-	-16	-0-	14	1	1542	2	N	8					100
							9	9									
11	1564	N	1564	-0-	-0-	-0-	13	1	1532	2	N	17					117
							19	9									
12	1612	N	1288	-0-	-324	-0-	15	1	1264	2	N	8					125
							9	9									
01	1594	N	1594	-0-	-0-	-0-	20	1	1552	2	N	20	2	8			143
							22	9									
02	1810	N	1810	-0-	-0-	-0-	443	1	1343	2	N	22					165
							24	9									
*03	1838	N	1838	-0-	-0-	-0-	259	1	1566	2	N	12					177
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2342	-0-	-45	-0-	21 24	1 9	2297	2	N	22					155
11	2310	N	2192	-0-	-118	-0-	19 13	1 9	2160	2	N	12					167
12	2325	N	2237	-0-	-88	-0-	25 22	1 9	2190	2	N	20					187
01	2356	N	2236	-0-	-120	-0-	28 19	1 9	2189	2	N	17	2	8			202
02	2434	N	2434	-0-	-0-	-0-	443 31	1 9	1960	2	N	28	5	8			225
*03	2564	N	2564	-0-	-0-	-0-	269 35	1 9	2260	2	N	32	185	1			72

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1412	-0-	-262	-0-	13	1	1399	2	N	-0-					100
11	1620	N	1217	-0-	-403	-0-	11	1	1206	2	N	-0-					100
12	1612	N	1208	-0-	-404	-0-	14	1	1194	2	N	-0-					100
01	1426	N	1132	-0-	-294	-0-	14	1	1118	2	N	-0-					100
02	1491	N	1491	-0-	-0-	-0-	443	1	1048	2	N	-0-					100
*03	1270	N	1270	-0-	-0-	-0-	251	1	1019	2	N	-0-					100

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2006	N	2006	-0-	-0-	-0-	18 11	1 9	1977	2	N	10					205
11	2009	N	2009	-0-	-0-	-0-	17 13	1 9	1979	2	N	12					217
12	1887	N	1887	-0-	-0-	-0-	21 11	1 9	1855	2	N	10					227
01	1827	N	1827	-0-	-0-	-0-	23 14	1 9	1790	2	N	13					240
02	2190	N	2190	-0-	-0-	-0-	443 18	1 9	1729	2	N	16	199	1	5	8	52
*03	2180	N	2180	-0-	-0-	-0-	234 11	1 9	1935	2	N	10					62

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2070	N	2070	-0-	-0-	-0-	19 24	1 9	2027	2	N	22	189	1			38
11	1898	N	1898	-0-	-0-	-0-	16 11	1 9	1871	2	N	10					48
12	1736	N	1678	-0-	-58	-0-	19 19	1 9	1640	2	N	17					65
01	2077	N	1073	-0-	-1004	-0-	13 9	1 9	1051	2	N	8					73
02	1764	N	1552	-0-	-212	-0-	443 19	1 9	1090	2	N	17					90
*03	1740	N	1740	-0-	-0-	-0-	257 42	1 9	1441	2	N	38					128

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	906	N	906	-0-	-0-	-0-	8	1	898	2	N	-0-					133
11	670	N	670	-0-	-0-	-0-	6	1	664	2	N	-0-					133
12	590	N	590	-0-	-0-	-0-	7	1	583	2	N	-0-					133
01	1079	N	1079	-0-	-0-	-0-	14	1	1065	2	N	-0-					133
02	1000	N	1000	-0-	-0-	-0-	420	1	580	2	N	-0-					133
*03	723	N	723	-0-	-0-	-0-	77	1	646	2	N	-0-					133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

10	1860	N	1802	-0-	-58	-0-	17	1	1783	2	N	2					182
							2	9									
11	1831	N	1831	-0-	-0-	-0-	16	1	1803	2	N	11					193
							12	9									
12	1784	N	1784	-0-	-0-	-0-	20	1	1756	2	N	7					200
							8	9									
01	1798	N	1429	-0-	-369	-0-	18	1	1393	2	N	16	182	1	4	8	30
							18	9									
02	1852	N	1852	-0-	-0-	-0-	420	1	1424	2	N	7	4	8			33
							8	9									
03	1798	N	1663	-0-	-135	-0-	91	1	1564	2	N	7					40
							8	9									

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

10	2398	N	2398	-0-	-0-	-0-	22	1	2322	2	N	49					202
							54	9									
11	2140	N	2140	-0-	-0-	-0-	18	1	2083	2	N	35	172	1			65
							39	9									
12	2263	N	2263	-0-	-0-	-0-	25	1	2191	2	N	43					108
							47	9									
01	2387	N	2091	-0-	-296	-0-	26	1	2020	2	N	41	1	8			148
							45	9									
02	2295	N	2295	-0-	-0-	-0-	420	1	1829	2	N	42	2	8			188
							46	9									
*03	2263	N	2228	-0-	-35	-0-	98	1	2082	2	N	44					232
							48	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

10	2009	N	2009	-0-	-0-	-0-	18	1	1980	2	N	10					132
							11	9									
11	1917	N	1917	-0-	-0-	-0-	17	1	1900	2	N	-0-					132
12	1922	N	1639	-0-	-283	-0-	19	1	1617	2	N	3					135
							3	9									
01	2015	N	1562	-0-	-453	-0-	20	1	1540	2	N	2	2	8			135
							2	9									
02	1792	N	1755	-0-	-37	-0-	420	1	1334	2	N	1	1	8			135
							1	9									
*03	1651	N	1651	-0-	-0-	-0-	90	1	1552	2	N	8					143
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1120	N	1120	-0-	-0-	-0-	10	1	1110	2	N	-0-					65
11	1110	N	992	-0-	-118	-0-	9	1	983	2	N	-0-					65
12	1147	N	991	-0-	-156	-0-	11	1	980	2	N	-0-					65
01	1116	N	988	-0-	-128	-0-	12	1	976	2	N	-0-					65
02	1210	N	1210	-0-	-0-	-0-	420	1	790	2	N	-0-					65
*03	1067	N	1067	-0-	-0-	-0-	82	1	972	2	N	12					77
							13	9									

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

10	2790	N	2708	-0-	-82	-0-	25	1	2666	2	N	15					110
							17	9									
11	2652	N	2652	-0-	-0-	-0-	23	1	2598	2	N	28					138
							31	9									
12	2736	N	2736	-0-	-0-	-0-	31	1	2688	2	N	15					153
							17	9									
01	2738	N	2738	-0-	-0-	-0-	34	1	2689	2	N	14	2	8			165
							15	9									
02	2625	N	2625	-0-	-0-	-0-	420	1	2187	2	N	16	1	8			180
							18	9									
03	2728	N	2558	-0-	-170	-0-	104	1	2443	2	N	10					190
							11	9									

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

10	1687	N	1687	-0-	-0-	-0-	16	1	1671	2	N	-0-					88
11	1533	N	1533	-0-	-0-	-0-	13	1	1516	2	N	4					92
							4	9									
12	1553	N	1553	-0-	-0-	-0-	18	1	1532	2	N	3					95
							3	9									
01	1503	N	1503	-0-	-0-	-0-	19	1	1466	2	N	16	4	8			107
							18	9									
02	1735	N	1735	-0-	-0-	-0-	420	1	1312	2	N	3	3	8			107
							3	9									
*03	1723	N	1723	-0-	-0-	-0-	91	1	1612	2	N	18					125
							20	9									

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

10	3813	X	3730	-0-	-83	-0-	34	1	3659	2	N	34	189	1			47
							37	9									
11	3690	X	3456	-0-	-234	-0-	30	1	3397	2	N	26					73
							29	9									
12	3470	X	3470	-0-	-0-	-0-	39	1	3392	2	N	35					108
							39	9									
01	3782	X	3516	-0-	-266	-0-	44	1	3431	2	N	37	3	8			142
							41	9									
02	3507	X	3507	-0-	-0-	-0-	443	1	3016	2	N	44	6	8			180
							48	9									
*03	3802	X	3802	-0-	-0-	-0-	287	1	3480	2	N	32					212
							35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1346	-0-	-18	-0-	12	1	1321	2	N	12					55
							13	9									
11	1350	N	1339	-0-	-11	-0-	12	1	1325	2	N	2					57
							2	9									
12	1333	N	1265	-0-	-68	-0-	14	1	1240	2	N	10					67
							11	9									
01	1434	N	1434	-0-	-0-	-0-	18	1	1397	2	N	17	2	8			82
							19	9									
*02	1709	N	1709	-0-	-0-	-0-	443	1	1257	2	N	8	2	8			88
							9	9									
*03	1712	N	1712	-0-	-0-	-0-	256	1	1404	2	N	47					135
							52	9									

CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 03/31/2014 - P&A 03/31/14

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4237	-0-	-444	-0-	39	1	4165	2	N	30	190	1			83
							33	9									
11	4350	X	4042	-0-	-308	-0-	35	1	3992	2	N	14					97
							15	9									
12	4198	X	4198	-0-	-0-	-0-	48	1	4116	2	N	31					128
							34	9									
01	4371	X	4204	-0-	-167	-0-	52	1	4093	2	N	54					182
							59	9									
*02	4295	X	4295	-0-	-0-	-0-	443	1	3802	2	N	45	4	8			223
							50	9									
03	4247	X	4137	-0-	-110	-0-	292	1	3795	2	N	45					268
							50	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	691	-0-	-53	-0-	6	1	685	2	N	-0-					38
11	840	N	616	-0-	-224	-0-	5	1	600	2	N	10	48	1			-0-
							11	9									
12	713	N	584	-0-	-129	-0-	7	1	568	2	N	8					8
							9	9									
01	1047	N	1047	-0-	-0-	-0-	7	1	1038	2	N	2					10
							2	9									
02	864	N	864	-0-	-0-	-0-	420	1	444	2	N	-0-					10
03	589	N	588	-0-	-1	-0-	75	1	513	2	N	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2207	-0-	-242	-0-	20	1	2176	2	N	10					43
							11	9									
11	2139	N	2139	-0-	-0-	-0-	19	1	2120	2	N	-0-					43
12	2223	N	2223	-0-	-0-	-0-	25	1	2190	2	N	7					50
							8	9									
01	2201	N	1745	-0-	-456	-0-	22	1	1714	2	N	8					58
							9	9									
*02	2160	N	2160	-0-	-0-	-0-	420	1	1734	2	N	5					63
							6	9									
*03	2309	N	2309	-0-	-0-	-0-	100	1	2190	2	N	17					80
							19	9									

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2361	N	2361	-0-	-0-	-0-	22	1	2319	2	N	18					148
							20	9									
11	2273	N	2273	-0-	-0-	-0-	20	1	2243	2	N	9					157
							10	9									
12	2294	N	1774	-0-	-520	-0-	20	1	1748	2	N	5					162
							6	9									
01	2356	N	1826	-0-	-530	-0-	23	1	1792	2	N	10					172
							11	9									
02	2144	N	2144	-0-	-0-	-0-	420	1	1724	2	N	-0-					172
*03	2051	N	2051	-0-	-0-	-0-	96	1	1944	2	N	10					182
							11	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1848	-0-	-105	-0-	17	1	1831	2	N	-0-					163
11	1890	N	1721	-0-	-169	-0-	15	1	1700	2	N	5					168
							6	9									
12	1829	N	1784	-0-	-45	-0-	20	1	1747	2	N	15					183
							17	9									
01	1860	N	1754	-0-	-106	-0-	22	1	1715	2	N	15					198
							17	9									
02	1954	N	1954	-0-	-0-	-0-	420	1	1521	2	N	12					210
							13	9									
03	1798	N	1772	-0-	-26	-0-	92	1	1680	2	N	-0-					210

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1972	-0-	-74	-0-	18	1	1937	2	N	15	194	1			78
							17	9									
11	1920	N	1864	-0-	-56	-0-	16	1	1838	2	N	9					87
							10	9									
12	2015	N	1886	-0-	-129	-0-	21	1	1851	2	N	13					100
							14	9									
01	1984	N	1843	-0-	-141	-0-	23	1	1812	2	N	7					107
							8	9									
*02	2062	N	2062	-0-	-0-	-0-	443	1	1609	2	N	9	3	8			113
							10	9									
*03	2087	N	2087	-0-	-0-	-0-	262	1	1812	2	N	12					125
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1451	N	1451	-0-	-0-	-0-	13	1	1432	2	N	5					103
							6	9									
11	1405	N	1405	-0-	-0-	-0-	12	1	1380	2	N	12					115
							13	9									
12	1481	N	1481	-0-	-0-	-0-	17	1	1450	2	N	13					128
							14	9									
01	1604	N	1604	-0-	-0-	-0-	20	1	1575	2	N	8	1	8			135
							9	9									
02	1769	N	1769	-0-	-0-	-0-	443	1	1312	2	N	13	3	8			145
							14	9									
*03	1817	N	1817	-0-	-0-	-0-	258	1	1540	2	N	17					162
							19	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1192	-0-	-17	-0-	11	1	1171	2	N	9					43
							10	9									
11	1170	N	1069	-0-	-101	-0-	9	1	1058	2	N	2					45
							2	9									
12	1178	N	1106	-0-	-72	-0-	13	1	1087	2	N	5					50
							6	9									
01	1178	N	880	-0-	-298	-0-	11	1	868	2	N	1					51
							1	9									
*02	1334	N	1334	-0-	-0-	-0-	443	1	885	2	N	5					56
							6	9									
*03	1145	N	1145	-0-	-0-	-0-	249	1	882	2	N	13					69
							14	9									

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	4	1	438	2	N	-0-					57
11	427	N	427	-0-	-0-	-0-	4	1	423	2	N	-0-					57
12	465	N	449	-0-	-16	-0-	5	1	444	2	N	-0-					57
01	489	N	489	-0-	-0-	-0-	6	1	483	2	N	-0-					57
02	742	N	742	-0-	-0-	-0-	420	1	322	2	N	-0-					57
03	434	N	359	-0-	-75	-0-	72	1	287	2	N	-0-					57

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1554	N	1554	-0-	-0-	-0-	14	1	1523	2	N	15					111
							17	9									
11	1456	N	1456	-0-	-0-	-0-	13	1	1430	2	N	12					123
							13	9									
12	1550	N	1476	-0-	-74	-0-	17	1	1448	2	N	10					133
							11	9									
01	1611	N	1611	-0-	-0-	-0-	20	1	1580	2	N	10					143
							11	9									
02	1710	N	1710	-0-	-0-	-0-	443	1	1261	2	N	5	3	8			145
							6	9									
*03	1782	N	1782	-0-	-0-	-0-	258	1	1521	2	N	3					148
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1594	-0-	-18	-0-	15	1	1573	2	N	5					218
							6	9									
11	1560	N	1521	-0-	-39	-0-	13	1	1504	2	N	4					222
							4	9									
12	1612	N	1503	-0-	-109	-0-	1503	2			N	-0-					222
01	1581	N	1469	-0-	-112	-0-	18	1	1441	2	N	9	3	8			228
							10	9									
02	1428	N	1397	-0-	-31	-0-	1388	2	9	9	N	8	191	1	5	8	40
*03	1609	N	1609	-0-	-0-	-0-	23	1	1576	2	N	9					49
							10	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1121	-0-	-57	-0-	10	1	1092	2	N	17					137
							19	9									
11	1029	N	1029	-0-	-0-	-0-	9	1	1019	2	N	1					138
							1	9									
12	1085	N	921	-0-	-164	-0-	11	1	910	2	N	-0-					138
01	1116	N	804	-0-	-312	-0-	10	1	794	2	N	-0-					138
02	1015	N	1015	-0-	-0-	-0-	420	1	593	2	N	2					140
							2	9									
*03	1212	N	1212	-0-	-0-	-0-	84	1	1114	2	N	13					153
							14	9									

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1456	-0-	-1	-0-	13	1	1430	2	N	12					82
							13	9									
11	1380	N	1230	-0-	-150	-0-	11	1	1208	2	N	10					92
							11	9									
12	1457	N	1273	-0-	-184	-0-	14	1	1252	2	N	6					98
							7	9									
01	1457	N	1145	-0-	-312	-0-	14	1	1129	2	N	2					100
							2	9									
02	1613	N	1613	-0-	-0-	-0-	443	1	1159	2	N	10	2	8			108
							11	9									
*03	1649	N	1649	-0-	-0-	-0-	256	1	1382	2	N	10					118
							11	9									

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	2	1	221	2	N	10					72
							11	9									
11	240	N	199	-0-	-41	-0-	2	1	185	2	N	11					83
							12	9									
12	248	N	194	-0-	-54	-0-	2	1	188	2	N	4					87
							4	9									
01	248	N	215	-0-	-33	-0-	3	1	198	2	N	13					100
							14	9									
02	589	N	589	-0-	-0-	-0-	420	1	169	2	N	-0-					100
*03	420	N	420	-0-	-0-	-0-	197	1	201	2	N	20					120
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2746	-0-	-106	-0-	25	1	2688	2	N	30					223
							33	9									
11	2550	N	2437	-0-	-113	-0-	21	1	2405	2	N	10					233
							11	9									
12	2697	N	2580	-0-	-117	-0-	29	1	2522	2	N	26	199	1			60
							29	9									
01	2759	N	2143	-0-	-616	-0-	27	1	2095	2	N	19	2	8			77
							21	9									
*02	2465	N	2465	-0-	-0-	-0-	420	1	2038	2	N	6					83
							7	9									
*03	2633	N	2633	-0-	-0-	-0-	105	1	2507	2	N	19					102
							21	9									

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

10	2325	N	2171	-0-	-154	-0-	20	1	2139	2	N	11	185	1			69
							12	9									
11	2190	N	2111	-0-	-79	-0-	18	1	2075	2	N	16					85
							18	9									
12	2274	N	2274	-0-	-0-	-0-	26	1	2215	2	N	30					115
							33	9									
01	2209	N	2209	-0-	-0-	-0-	28	1	2162	2	N	17					132
							19	9									
02	2401	N	2401	-0-	-0-	-0-	443	1	1935	2	N	21	6	8			147
							23	9									
*03	2479	N	2479	-0-	-0-	-0-	268	1	2193	2	N	16					163
							18	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

10	961	N	914	-0-	-47	-0-	8	1	900	2	N	5					118
							6	9									
11	930	N	814	-0-	-116	-0-	7	1	807	2	N	-0-					118
12	899	N	797	-0-	-102	-0-	9	1	782	2	N	5					123
							6	9									
01	899	N	773	-0-	-126	-0-	10	1	756	2	N	6	1	8			128
							7	9									
02	1052	N	1052	-0-	-0-	-0-	420	1	632	2	N	-0-					128
*03	872	N	872	-0-	-0-	-0-	79	1	789	2	N	4					132
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1212	N	1212	-0-	-0-	-0-	11	1	1201	2	N	-0-					75
11	1119	N	1119	-0-	-0-	-0-	10	1	1109	2	N	-0-					75
12	1209	N	911	-0-	-298	-0-	10	1	901	2	N	-0-					75
01	1209	N	888	-0-	-321	-0-	11	1	873	2	N	4	4	8			75
							4	9									
02	1056	N	1056	-0-	-0-	-0-	420	1	636	2	N	-0-					75
03	899	N	870	-0-	-29	-0-	79	1	791	2	N	-0-					75

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1657	N	1657	-0-	-0-	-0-	15	1	1636	2	N	5					78
							6	9									
11	1537	N	1537	-0-	-0-	-0-	13	1	1511	2	N	12					90
							13	9									
12	1417	N	1417	-0-	-0-	-0-	16	1	1393	2	N	7					97
							8	9									
01	1643	N	1322	-0-	-321	-0-	16	1	1278	2	N	25	2	8			120
							28	9									
02	1746	N	1746	-0-	-0-	-0-	420	1	1323	2	N	3	3	8			120
							3	9									
*03	1568	N	1568	-0-	-0-	-0-	89	1	1470	2	N	8					128
							9	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	930	-0-	-124	-0-	9	1	921	2	N	-0-					167
11	1020	N	954	-0-	-66	-0-	8	1	946	2	N	-0-					167
12	941	N	941	-0-	-0-	-0-	11	1	930	2	N	-0-					167
01	1065	N	1065	-0-	-0-	-0-	13	1	1052	2	N	-0-					167
02	1253	N	1253	-0-	-0-	-0-	420	1	833	2	N	-0-					167
*03	1088	N	1088	-0-	-0-	-0-	82	1	981	2	N	23					190
							25	9									

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	15	-0-	-140	-0-	5	2	10	9	N	9	191	1			-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2278	-0-	-47	-0-	21	1	2257	2	N	-0-					192
11	2220	N	2132	-0-	-88	-0-	19	1	2113	2	N	-0-					192
12	2294	N	1870	-0-	-424	-0-	21	1	1849	2	N	-0-					192
01	2263	N	2042	-0-	-221	-0-	25	1	1981	2	N	33	190	1			35
							36	9									
02	1988	N	1720	-0-	-268	-0-	420	1	1300	2	N	-0-					35
03	1860	N	1572	-0-	-288	-0-	89	1	1483	2	N	-0-					35

CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014 - P&A 03/25/14

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	65	1			75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	1			73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

10	2232	N	2001	-0-	-231	-0-	18	1	1981	2	N	2					90
							2	9									
11	1890	N	1824	-0-	-66	-0-	16	1	1806	2	N	2					92
							2	9									
12	1712	N	1712	-0-	-0-	-0-	19	1	1686	2	N	6					98
							7	9									
01	2015	N	1717	-0-	-298	-0-	21	1	1677	2	N	17					115
							19	9									
02	2105	N	2105	-0-	-0-	-0-	420	1	1634	2	N	46	3	8			158
							51	9									
*03	2077	N	2077	-0-	-0-	-0-	96	1	1944	2	N	34					192
							37	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

10	961	N	715	-0-	-246	-0-	6	1	701	2	N	7					90
							8	9									
11	870	N	761	-0-	-109	-0-	6	1	753	2	N	2					92
							2	9									
12	684	N	684	-0-	-0-	-0-	8	1	675	2	N	1					93
							1	9									
01	1492	N	1492	-0-	-0-	-0-	9	1	1483	2	N	-0-					93
02	1479	N	1479	-0-	-0-	-0-	840	1	639	2	N	-0-					93
*03	813	N	813	-0-	-0-	-0-	78	1	733	2	N	2					95
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	6	1	577	2	N	17					95
							19	9									
11	709	N	709	-0-	-0-	-0-	6	1	695	2	N	7					102
							8	9									
12	558	N	271	-0-	-287	-0-	4	1	266	2	N	1					103
							1	9									
01	589	N	532	-0-	-57	-0-	3	1	525	2	N	4					107
							4	9									
02	672	N	-0-	-0-	-672	-0-					N	-0-					107
03	279	N	-0-	-0-	-279	-0-					N	-0-					107

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1700	N	1700	-0-	-0-	-0-	16	1	1680	2	N	4					167
							4	9									
11	1680	N	1569	-0-	-111	-0-	14	1	1548	2	N	6					173
							7	9									
12	1705	N	1579	-0-	-126	-0-	1579	2			N	-0-					173
01	1705	N	1616	-0-	-89	-0-	20	1	1582	2	N	13	3	8			183
							14	9									
*02	1868	N	1868	-0-	-0-	-0-	443	1	1416	2	N	8	4	8			187
							9	9									
*03	1834	N	1834	-0-	-0-	-0-	244	1	1581	2	N	8					195
							9	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1589	-0-	-54	-0-	15	1	1574	2	N	-0-					62
11	1560	N	968	-0-	-592	-0-	8	1	960	2	N	-0-					62
12	2129	N	2129	-0-	-0-	-0-	24	1	2105	2	N	-0-					62
01	1581	N	844	-0-	-737	-0-	11	1	833	2	N	-0-					62
02	1480	N	1480	-0-	-0-	-0-	420	1	1060	2	N	-0-					62
03	2046	N	1417	-0-	-629	-0-	87	1	1330	2	N	-0-					62

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1976	-0-	-8	-0-	18	1	1945	2	N	12					180
							13	9									
11	1950	N	1824	-0-	-126	-0-	16	1	1794	2	N	13					193
							14	9									
12	1953	N	1881	-0-	-72	-0-	21	1	1858	2	N	2					195
							2	9									
01	1984	N	1958	-0-	-26	-0-	24	1	1910	2	N	22					217
							24	9									
*02	2005	N	2005	-0-	-0-	-0-	420	1	1573	2	N	11					228
							12	9									
03	1891	N	1885	-0-	-6	-0-	94	1	1785	2	N	5	173	1			60
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	272	-0-	-100	-0-	2	1	253	2	N	15					95
							17	9									
11	300	N	259	-0-	-41	-0-	2	1	237	2	N	18					113
							20	9									
12	279	N	224	-0-	-55	-0-	2	1	216	2	N	5					118
							6	9									
01	279	N	240	-0-	-39	-0-	3	1	218	2	N	17					135
							19	9									
02	597	N	597	-0-	-0-	-0-	420	1	166	2	N	10					145
							11	9									
*03	351	N	351	-0-	-0-	-0-	197	1	154	2	N	-0-					145

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

10	62	N	25	-0-	-37	-0-	14	1	11	9	N	10					63
11	357	N	357	-0-	-0-	-0-	14	1	341	2	N	2					65
							2	9									
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					65
01	31	N	-0-	-0-	-31	-0-					N	-0-					65
02	336	N	-0-	-0-	-336	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

10	1209	N	924	-0-	-285	-0-	8	1	906	2	N	9					137
							10	9									
11	1140	N	940	-0-	-200	-0-	8	1	926	2	N	5					142
							6	9									
12	1048	N	1048	-0-	-0-	-0-	12	1	1036	2	N	-0-					142
01	1144	N	1144	-0-	-0-	-0-	14	1	1112	2	N	16	1	8			157
							18	9									
02	1310	N	1310	-0-	-0-	-0-	420	1	890	2	N	-0-					157
*03	1054	N	952	-0-	-102	-0-	80	1	871	2	N	1					158
							1	9									

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

10	1664	N	1664	-0-	-0-	-0-	15	1	1638	2	N	10					58
							11	9									
11	1297	N	1297	-0-	-0-	-0-	11	1	1278	2	N	7					65
							8	9									
12	1429	N	1429	-0-	-0-	-0-	16	1	1404	2	N	8					73
							9	9									
01	1132	N	1132	-0-	-0-	-0-	14	1	1110	2	N	7	3	8			77
							8	9									
02	1869	N	1869	-0-	-0-	-0-	420	1	1448	2	N	1	1	8			77
							1	9									
*03	1692	N	1692	-0-	-0-	-0-	91	1	1595	2	N	5					82
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2269	N	2269	-0-	-0-	-0-	21	1	2237	2	N	10					83
							11	9									
11	2160	N	2071	-0-	-89	-0-	18	1	2032	2	N	19					102
							21	9									
12	2325	N	2114	-0-	-211	-0-	2058	2	56	9	N	51					153
01	2269	N	2269	-0-	-0-	-0-	28	1	2212	2	N	26	7	8			172
							29	9									
*02	2272	N	2272	-0-	-0-	-0-	420	1	1843	2	N	8	2	8			178
							9	9									
*03	2186	N	2186	-0-	-0-	-0-	98	1	2069	2	N	17					195
							19	9									

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1269	N	1269	-0-	-0-	-0-	12	1	1257	2	N	-0-					73
11	3000	N	3027	-0-	27	27	26	1	3001	2	N	-0-					73
12	3100	N	9216	-0-	6116	6143	101	1	8775	2	N	309					382
							340	9									
01	3100	N	3788	-0-	688	6831	47	1	3664	2	N	70	381	1	1	8	70
							77	9									
02	10131	X	3300	-0-	-6831	-0-	420	1	2769	2	N	101	16	8			155
							111	9									
*03	4942	X	4942	-0-	-0-	-0-	137	1	4726	2	N	72					227
							79	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1396	-0-	-278	-0-	13	1	1344	2	N	35					188
							39	9									
11	1380	N	1351	-0-	-29	-0-	12	1	1326	2	N	12	162	1			38
							13	9									
12	1457	N	1306	-0-	-151	-0-	15	1	1285	2	N	5					43
							6	9									
01	1505	N	1505	-0-	-0-	-0-	19	1	1474	2	N	11	1	8			53
							12	9									
*02	1635	N	1635	-0-	-0-	-0-	420	1	1205	2	N	9					62
							10	9									
*03	1397	N	1397	-0-	-0-	-0-	87	1	1310	2	N	-0-					62

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2707	X	2707	-0-	-0-	-0-	24	1	2631	2	N	47					177
							52	9									
11	2672	X	2672	-0-	-0-	-0-	23	1	2610	2	N	35					212
							39	9									
12	2850	X	2850	-0-	-0-	-0-	32	1	2812	2	N	5					217
							6	9									
01	2889	X	2889	-0-	-0-	-0-	36	1	2819	2	N	31	190	1	7	8	51
							34	9									
02	2968	X	2968	-0-	-0-	-0-	420	1	2523	2	N	23	3	8			71
							25	9									
*03	2847	X	2847	-0-	-0-	-0-	107	1	2670	2	N	64					135
							70	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1432 P RRCID -> 229500 COMPL. DATE 06/17/2005 TOTAL DEPTH 11932 PERF.11478 - 11772

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

10	0 N	-0-	-0-	-0-	-0-					N	-0-					78
11	0 N	-0-	-0-	-0-	-0-					N	-0-					78
12	0 N	-0-	-0-	-0-	-0-					N	-0-					78
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

10	1209 N	1131	-0-	-78	-0-	10	1	1121	2	N	-0-					90
11	1381 N	1381	-0-	-0-	-0-	12	1	1356	2	N	12					102
						13	9									
12	1394 N	1394	-0-	-0-	-0-	16	1	1378	2	N	-0-					102
01	1239 N	1239	-0-	-0-	-0-	16	1	1223	2	N	-0-					102
*02	1373 N	1373	-0-	-0-	-0-	420	1	953	2	N	-0-					102
*03	1529 N	1529	-0-	-0-	-0-	89	1	1434	2	N	5					107
						6	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

10	2170 N	1830	-0-	-340	-0-	17	1	1810	2	N	3					85
						3	9									
11	1920 N	1814	-0-	-106	-0-	16	1	1777	2	N	19					104
						21	9									
12	1984 N	1749	-0-	-235	-0-	20	1	1717	2	N	11					115
						12	9									
01	1829 N	1351	-0-	-478	-0-	17	1	1333	2	N	1					116
						1	9									
02	1748 N	1748	-0-	-0-	-0-	420	1	1308	2	N	18					134
						20	9									
03	1736 N	1664	-0-	-72	-0-	91	1	1564	2	N	8					142
						9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1566	-0-	-15	-0-	14	1	1546	2	N	5					127
							6	9									
11	1530	N	1399	-0-	-131	-0-	12	1	1381	2	N	5					132
							6	9									
12	1550	N	1438	-0-	-112	-0-	16	1	1421	2	N	1					133
							1	9									
01	1581	N	1422	-0-	-159	-0-	18	1	1389	2	N	14	2	8			145
							15	9									
02	1717	N	1717	-0-	-0-	-0-	443	1	1263	2	N	10	3	8			152
							11	9									
*03	1636	N	1636	-0-	-0-	-0-	241	1	1389	2	N	5					157
							6	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

10	3280	X	3280	-0-	-0-	-0-	3259	2	21	9	N	19					177
11	3271	X	3271	-0-	-0-	-0-	3259	2	12	9	N	11					188
12	3327	X	3327	-0-	-0-	-0-	3312	2	15	9	N	14					202
01	3100	X	3054	-0-	-46	-0-	23	1	3017	2	N	13					215
							14	9									
02	3253	X	3253	-0-	-0-	-0-	443	1	2796	2	N	13					228
							14	9									
*03	3512	X	3512	-0-	-0-	-0-	408	1	3094	2	N	9					237
							10	9									

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

10	2542	N	2307	-0-	-235	-0-	2296	2	11	9	N	10					128
11	2370	N	2304	-0-	-66	-0-	2296	2	8	9	N	7					135
12	2418	N	2262	-0-	-156	-0-	2251	2	11	9	N	10					145
01	2294	N	2040	-0-	-254	-0-	15	1	2014	2	N	10					155
							11	9									
02	2192	N	2192	-0-	-0-	-0-	429	1	1755	2	N	7					162
							8	9									
*03	2367	N	2367	-0-	-0-	-0-	380	1	1976	2	N	10					172
							11	9									

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

10	203	N	203	-0-	-0-	-0-	2	1	201	2	N	-0-					82
11	109	N	109	-0-	-0-	-0-	1	1	108	2	N	-0-					82
12	105	N	105	-0-	-0-	-0-	1	1	104	2	N	-0-					82
01	121	N	121	-0-	-0-	-0-	2	1	119	2	N	-0-					82
02	84	N	-0-	-0-	-84	-0-					N	-0-					82
03	93	N	-0-	-0-	-93	-0-					N	-0-					82

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

10	1354	N	1354	-0-	-0-	-0-	12	1	1342	2	N	-0-					138
11	1386	N	1386	-0-	-0-	-0-	12	1	1374	2	N	-0-					138
12	1800	N	1800	-0-	-0-	-0-	21	1	1779	2	N	-0-					138
01	1599	N	1599	-0-	-0-	-0-	20	1	1579	2	N	-0-					138
02	1488	N	1488	-0-	-0-	-0-	420	1	1068	2	N	-0-					138
03	1798	N	1622	-0-	-176	-0-	90	1	1530	2	N	2					140
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2240	-0-	-85	-0-	21	1	2208	2	N	10					110
							11	9									
11	2190	N	2066	-0-	-124	-0-	18	1	2035	2	N	12					122
							13	9									
12	2356	N	1861	-0-	-495	-0-	21	1	1834	2	N	5					127
							6	9									
01	2232	N	1805	-0-	-427	-0-	23	1	1771	2	N	10	2	8			135
							11	9									
02	2086	N	2086	-0-	-0-	-0-	443	1	1633	2	N	9	4	8			140
							10	9									
*03	2166	N	2166	-0-	-0-	-0-	249	1	1908	2	N	8					148
							9	9									

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1739	-0-	-59	-0-	16	1	1712	2	N	10					102
							11	9									
11	1680	N	1651	-0-	-29	-0-	14	1	1628	2	N	8					110
							9	9									
12	1736	N	1639	-0-	-97	-0-	19	1	1611	2	N	8					118
							9	9									
01	1736	N	1626	-0-	-110	-0-	20	1	1595	2	N	10	2	8			126
							11	9									
*02	1902	N	1902	-0-	-0-	-0-	443	1	1452	2	N	6					132
							7	9									
*03	1848	N	1848	-0-	-0-	-0-	229	1	1609	2	N	9					141
							10	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2372	-0-	-356	-0-	2372	2			N	-0-					123
11	2610	N	2411	-0-	-199	-0-	2372	2	39	9	N	35					158
12	2617	N	2617	-0-	-0-	-0-	2600	2	17	9	N	15					173
01	2459	N	2459	-0-	-0-	-0-	20	1	2424	2	N	14					187
							15	9									
02	2583	N	2583	-0-	-0-	-0-	436	1	2143	2	N	4	1	8			190
							4	9									
*03	2869	N	2869	-0-	-0-	-0-	393	1	2465	2	N	10					200
							11	9									

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1978	-0-	-6	-0-	18	1	1957	2	N	3					218
							3	9									
11	1946	N	1946	-0-	-0-	-0-	17	1	1929	2	N	-0-	194	1			24
12	1984	N	1435	-0-	-549	-0-	16	1	1419	2	N	-0-					24
01	1984	N	1803	-0-	-181	-0-	1803	2			N	-0-					24
*02	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					24
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2021	-0-	-25	-0-	19	1	2002	2	N	-0-					167
11	2003	N	2003	-0-	-0-	-0-	17	1	1986	2	N	-0-					167
12	2029	N	2029	-0-	-0-	-0-	23	1	2006	2	N	-0-					167
01	2110	N	2110	-0-	-0-	-0-	27	1	2083	2	N	-0-					167
02	2027	N	2027	-0-	-0-	-0-	420	1	1607	2	N	-0-					167
*03	2117	N	2117	-0-	-0-	-0-	97	1	2017	2	N	3					170
							3	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

10	2661	N	2661	-0-	-0-	-0-	24	1	2618	2	N	17	164	1			30
							19	9									
11	2266	N	2266	-0-	-0-	-0-	20	1	2244	2	N	2					32
							2	9									
12	2514	N	2514	-0-	-0-	-0-	28	1	2444	2	N	38					70
							42	9									
01	2513	N	2513	-0-	-0-	-0-	32	1	2479	2	N	2					72
							2	9									
02	2128	N	1413	-0-	-715	-0-	420	1	993	2	N	-0-					72
03	2418	N	1795	-0-	-623	-0-	93	1	1693	2	N	8					80
							9	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

10	5239	X	86	-0-	-5153	-0-	85	2	1	9	N	1					69
11	3150	X	85	-0-	-3065	-0-	85	2			N	-0-					69
12	T. A.		675	-0-	675	675	671	2	4	9	N	4					73
01	T. A.		683	-0-	683	1358	5	1	671	2	N	6					79
							7	9									
02	T. A.		888	-0-	888	2246	429	1	451	2	N	7					86
							8	9									
*03	3402	X	1156	-0-	-2246	-0-	363	1	774	2	N	17					103
							19	9									

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

10	2294	N	1311	-0-	-983	-0-	1311	2			N	-0-					102
11	1890	N	1311	-0-	-579	-0-	1311	2			N	-0-					102
12	1519	N	1236	-0-	-283	-0-	1236	2			N	-0-					102
01	1302	N	1129	-0-	-173	-0-	8	1	1121	2	N	-0-					102
02	1307	N	1307	-0-	-0-	-0-	429	1	878	2	N	-0-					102
*03	1410	N	1410	-0-	-0-	-0-	367	1	1043	2	N	-0-					102

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

10	2263	X	-0-	-0-	-2263	-0-					N	-0-					207
11	2190	X	-0-	-0-	-2190	-0-					N	-0-					207
12	2263	X	84	-0-	-2179	-0-	83	2	1	9	N	1					208
01	2263	X	197	-0-	-2066	-0-	2	1	195	2	N	-0-					208
02	674	X	674	-0-	-0-	-0-	438	1	236	2	N	-0-					208
*03	664	X	664	-0-	-0-	-0-	363	1	293	2	N	7					215
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3785	-0-	685	685	33	1	3575	2	N	161					218
							177	9									
11	3000	N	16141	-0-	13141	13826	131	1	14900	2	N	1009	955	1			272
							1110	9									
12	3100	N	5621	-0-	2521	16347	61	1	5277	2	N	257	376	1			153
							283	9									
01	16347	X	-0-	-0-	-16347	-0-					N	-0-					153
02	2520	X	489	-0-	-2031	-0-	420	1	63	2	N	5					158
							6	9									
*03	2790	X	283	-0-	-2507	-0-	70	1	198	2	N	14					172
							15	9									

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2700	-0-	-927	-0-	2692	2	8	9	N	7					152
11	3510	X	2704	-0-	-806	-0-	2692	2	12	9	N	11					163
12	3173	X	3173	-0-	-0-	-0-	3165	2	8	9	N	7					170
01	3286	X	3200	-0-	-86	-0-	23	1	3171	2	N	5					175
							6	9									
02	3240	X	3240	-0-	-0-	-0-	425	1	2812	2	N	3					178
							3	9									
*03	3452	X	3452	-0-	-0-	-0-	393	1	3059	2	N	-0-					178

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	849	-0-	-81	-0-	849	2			N	-0-					152
11	860	N	860	-0-	-0-	-0-	849	2	11	9	N	10					162
12	868	N	771	-0-	-97	-0-	768	2	3	9	N	3					165
01	837	N	710	-0-	-127	-0-	5	1	696	2	N	8	1	8			172
							9	9									
02	1099	N	1099	-0-	-0-	-0-	429	1	664	2	N	5					177
							6	9									
*03	1090	N	1090	-0-	-0-	-0-	362	1	725	2	N	3					180
							3	9									

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3038	-0-	-0-	-0-	28	1	3002	2	N	7	196	1			44
							8	9									
11	2821	X	2821	-0-	-0-	-0-	25	1	2796	2	N	-0-					44
12	2972	X	2972	-0-	-0-	-0-	34	1	2938	2	N	-0-					44
01	2911	X	2911	-0-	-0-	-0-	37	1	2874	2	N	-0-					44
02	2800	N	2852	-0-	52	52	443	1	2406	2	N	3	3	8			44
							3	9									
*03	3100	N	3225	-0-	125	177	249	1	2975	2	N	1					45
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

10	2914	N	2818	-0-	-96	-0-	26	1	2768	2	N	22					87
							24	9									
11	2730	N	2538	-0-	-192	-0-	22	1	2498	2	N	16					103
							18	9									
12	2728	N	2215	-0-	-513	-0-	25	1	2168	2	N	20					123
							22	9									
01	2821	N	2219	-0-	-602	-0-	28	1	2163	2	N	25					148
							28	9									
02	2380	N	2333	-0-	-47	-0-	443	1	1870	2	N	18	6	8			160
							20	9									
*03	2299	N	2299	-0-	-0-	-0-	265	1	2003	2	N	28					188
							31	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

10	1798	N	1442	-0-	-356	-0-	13	1	1429	2	N	-0-					50
11	1680	N	1426	-0-	-254	-0-	12	1	1414	2	N	-0-					50
12	1674	N	1287	-0-	-387	-0-	15	1	1272	2	N	-0-					50
01	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					50
*02	1720	N	1720	-0-	-0-	-0-	1698	2	22	9	N	20					70
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					70

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2616	N	2616	-0-	-0-	-0-	24	1	2579	2	N	12					115
							13	9									
11	2579	N	2579	-0-	-0-	-0-	22	1	2543	2	N	13					128
							14	9									
12	2604	N	2518	-0-	-86	-0-	29	1	2476	2	N	12					140
							13	9									
01	2604	N	2411	-0-	-193	-0-	30	1	2372	2	N	8	1	8			147
							9	9									
*02	2654	N	2654	-0-	-0-	-0-	443	1	2204	2	N	6					153
							7	9									
*03	2810	N	2810	-0-	-0-	-0-	258	1	2542	2	N	9					162
							10	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

10	1747	N	1747	-0-	-0-	-0-	16	1	1717	2	N	13					155
							14	9									
11	1710	N	1606	-0-	-104	-0-	14	1	1572	2	N	18					173
							20	9									
12	1736	N	1365	-0-	-371	-0-	15	1	1331	2	N	17					190
							19	9									
01	1736	N	1559	-0-	-177	-0-	19	1	1526	2	N	13					203
							14	9									
*02	1884	N	1884	-0-	-0-	-0-	443	1	1415	2	N	24					227
							26	9									
*03	1889	N	1889	-0-	-0-	-0-	259	1	1610	2	N	18					245
							20	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

10	4774	X	4773	-0-	-1	-0-	44	1	4681	2	N	44					192
							48	9									
11	4620	X	4246	-0-	-374	-0-	37	1	4186	2	N	21					213
							23	9									
12	4245	X	4245	-0-	-0-	-0-	48	1	4187	2	N	9					222
							10	9									
01	4681	X	4511	-0-	-170	-0-	56	1	4403	2	N	47	9	8			260
							52	9									
02	4228	X	3902	-0-	-326	-0-	420	1	3470	2	N	11	1	8			270
							12	9									
03	4681	X	4431	-0-	-250	-0-	130	1	4239	2	N	56	198	1			128
							62	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1078	-0-	-100	-0-	10	1	1062	2	N	5					132
							6	9									
11	1050	N	864	-0-	-186	-0-	7	1	845	2	N	11					143
							12	9									
12	1147	N	663	-0-	-484	-0-	8	1	655	2	N	-0-					143
01	1085	N	770	-0-	-315	-0-	10	1	745	2	N	14					157
							15	9									
02	1012	N	1012	-0-	-0-	-0-	420	1	589	2	N	3					160
							3	9									
*03	962	N	962	-0-	-0-	-0-	81	1	881	2	N	-0-					160

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4720	-0-	-364	-0-	43	1	4666	2	N	10					158
							11	9									
11	4920	X	4463	-0-	-457	-0-	39	1	4402	2	N	20					178
							22	9									
12	4304	X	4304	-0-	-0-	-0-	49	1	4255	2	N	-0-					178
01	4774	X	4204	-0-	-570	-0-	53	1	4151	2	N	-0-					178
*02	4312	X	3779	-0-	-533	-0-	420	1	3348	2	N	10	8	8			180
							11	9									
03	4712	X	4540	-0-	-172	-0-	133	1	4404	2	N	3					183
							3	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3282	-0-	-500	-0-	3276	2	6	9	N	5					123
11	3570	X	3296	-0-	-274	-0-	3266	2	30	9	N	27					150
12	3390	X	3390	-0-	-0-	-0-	3381	2	9	9	N	8					158
01	3565	X	3426	-0-	-139	-0-	3426	2			N	-0-					158
*02	3327	X	3327	-0-	-0-	-0-	345	1	2978	2	N	4					162
							4	9									
*03	3419	X	3419	-0-	-0-	-0-	353	1	3065	2	N	1					163
							1	9									

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1677	-0-	-152	-0-	15	1	1645	2	N	15					72
							17	9									
11	1650	N	1592	-0-	-58	-0-	14	1	1577	2	N	1					73
							1	9									
12	1736	N	1671	-0-	-65	-0-	19	1	1644	2	N	7					80
							8	9									
01	1674	N	1433	-0-	-241	-0-	18	1	1415	2	N	-0-					80
*02	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					80
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					80

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2672	N	2672	-0-	-0-	-0-	24	1	2631	2	N	15					186
							17	9									
11	2565	N	2565	-0-	-0-	-0-	22	1	2513	2	N	27					213
							30	9									
12	2573	N	2477	-0-	-96	-0-	28	1	2441	2	N	7					220
							8	9									
01	2666	N	2342	-0-	-324	-0-	29	1	2291	2	N	20	174	1			66
							22	9									
02	2427	N	2427	-0-	-0-	-0-	420	1	1999	2	N	7					73
							8	9									
03	2480	N	2384	-0-	-96	-0-	101	1	2274	2	N	8					81
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					153
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

10	1796	N	1796	-0-	-0-	-0-	17	1	1773	2	N	5					118
							6	9									
11	1744	N	1744	-0-	-0-	-0-	15	1	1705	2	N	22					140
							24	9									
12	1736	N	1715	-0-	-21	-0-	19	1	1682	2	N	13					153
							14	9									
01	1798	N	1671	-0-	-127	-0-	21	1	1640	2	N	9					162
							10	9									
02	1984	N	1984	-0-	-0-	-0-	443	1	1513	2	N	25					187
							28	9									
*03	2005	N	2005	-0-	-0-	-0-	261	1	1738	2	N	5					192
							6	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

10	1488	N	1417	-0-	-71	-0-	13	1	1397	2	N	6					153
							7	9									
11	1380	N	1324	-0-	-56	-0-	11	1	1302	2	N	10					163
							11	9									
12	1457	N	1296	-0-	-161	-0-	15	1	1271	2	N	9					172
							10	9									
01	1469	N	1469	-0-	-0-	-0-	18	1	1440	2	N	10	2	8			180
							11	9									
02	1611	N	1611	-0-	-0-	-0-	443	1	1162	2	N	5					185
							6	9									
*03	1584	N	1584	-0-	-0-	-0-	225	1	1351	2	N	7					192
							8	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

10	1119	N	1119	-0-	-0-	-0-	10	1	1092	2	N	15					48
							17	9									
11	1080	N	1073	-0-	-7	-0-	9	1	1053	2	N	10					58
							11	9									
12	1116	N	1044	-0-	-72	-0-	12	1	1021	2	N	10					68
							11	9									
01	1116	N	1113	-0-	-3	-0-	14	1	1087	2	N	11	4	8			75
							12	9									
02	1364	N	1364	-0-	-0-	-0-	420	1	921	2	N	21	3	8			93
							23	9									
*03	1155	N	1155	-0-	-0-	-0-	83	1	1055	2	N	15					108
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1997	-0-	-49	-0-	1986	2	11	9	N	10					228
11	2070	N	2014	-0-	-56	-0-	1986	2	28	9	N	25					253
12	2153	N	2153	-0-	-0-	-0-	2131	2	22	9	N	20					273
01	2050	N	2050	-0-	-0-	-0-	15	1	2022	2	N	12	195	1			90
							13	9									
02	2231	N	2231	-0-	-0-	-0-	419	1	1790	2	N	20					110
							22	9									
*03	2409	N	2409	-0-	-0-	-0-	373	1	2023	2	N	12					122
							13	9									

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

10	1488	N	1469	-0-	-19	-0-	13	1	1448	2	N	7	170	1			40
							8	9									
11	1380	N	1280	-0-	-100	-0-	11	1	1269	2	N	-0-					40
12	1541	N	1541	-0-	-0-	-0-	17	1	1507	2	N	15					55
							17	9									
01	1558	N	1558	-0-	-0-	-0-	20	1	1531	2	N	6	1	8			60
							7	9									
02	1928	N	1928	-0-	-0-	-0-	420	1	1491	2	N	15	2	8			73
							17	9									
03	1550	N	1548	-0-	-2	-0-	89	1	1442	2	N	15					88
							17	9									

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2225	X	2225	-0-	-0-	-0-	2222	2	3	9	N	3	193	1			43
11	1871	X	1871	-0-	-0-	-0-	1847	2	24	9	N	22					65
12	2095	X	2095	-0-	-0-	-0-	2093	2	2	9	N	2					67
01	2529	N	2529	-0-	-0-	-0-	2528	2	1	9	N	1					68
02	2369	N	2369	-0-	-0-	-0-	331	1	2021	2	N	15					83
							17	9									
03	775	N	359	-0-	-416	-0-	359	1			N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

10	6615	X	6615	-0-	-0-	-0-	61	1	6512	2	N	38					173
							42	9									
11	6210	X	6101	-0-	-109	-0-	53	1	6007	2	N	37					210
							41	9									
12	6865	X	6865	-0-	-0-	-0-	78	1	6737	2	N	45	188	1			67
							50	9									
01	14409	X	14409	-0-	-0-	-0-	91	1	14248	2	N	64	18	8			113
							70	9									
*02	6932	X	6932	-0-	-0-	-0-	443	1	6437	2	N	47	18	8			142
							52	9									
*03	8836	X	8836	-0-	-0-	-0-	609	1	8174	2	N	48					190
							53	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

10	930	N	342	-0-	-588	-0-	3	1	339	2	N	-0-					150
11	630	N	199	-0-	-431	-0-	2	1	197	2	N	-0-					150
12	589	N	258	-0-	-331	-0-	3	1	255	2	N	-0-					150
01	341	N	251	-0-	-90	-0-	3	1	248	2	N	-0-					150
02	552	N	552	-0-	-0-	-0-	420	1	132	2	N	-0-					150
*03	335	N	335	-0-	-0-	-0-	71	1	264	2	N	-0-					150

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

10	2263	N	2244	-0-	-19	-0-	21	1	2214	2	N	8					168
							9	9									
11	2160	N	2148	-0-	-12	-0-	19	1	2123	2	N	5					173
							6	9									
12	2263	N	2248	-0-	-15	-0-	26	1	2214	2	N	7					180
							8	9									
01	2232	N	2066	-0-	-166	-0-	26	1	2029	2	N	10	2	8			188
							11	9									
*02	2343	N	2343	-0-	-0-	-0-	443	1	1892	2	N	7	3	8			192
							8	9									
*03	2405	N	2405	-0-	-0-	-0-	237	1	2157	2	N	10					202
							11	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

10	25823	X	23149	-0-	-2674	-0-	1504	1	21359	2	N	260	392	1			199
							286	9									
11	24480	X	21189	-0-	-3291	-0-	1375	1	19532	2	N	256	198	1			257
							282	9									
12	20532	X	20532	-0-	-0-	-0-	185	1	20060	2	N	261	195	1			323
							287	9									
01	22630	X	18877	-0-	-3753	-0-	234	1	18353	2	N	264	200	1	37	8	350
							290	9									
02	20440	X	18866	-0-	-1574	-0-	1652	1	16921	2	N	266	193	1	46	8	377
							293	9									
03	22630	X	19544	-0-	-3086	-0-	1227	1	18060	2	N	234	385	1			226
							257	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19251	X	17885	-0-	-1366	-0-	163	1	17537	2	N	168	180	1			143
							185	9									
11	18120	X	16859	-0-	-1261	-0-	145	1	16480	2	N	213	201	1			155
							234	9									
12	17663	X	17663	-0-	-0-	-0-	199	1	17193	2	N	246	194	1			207
							271	9									
01	17825	X	17781	-0-	-44	-0-	220	1	17222	2	N	308	192	1	23	8	300
							339	9									
02	16100	X	16024	-0-	-76	-0-	560	1	15167	2	N	270	393	1	22	8	155
							297	9									
*03	17939	X	17939	-0-	-0-	-0-	346	1	17315	2	N	253	193	1			215
							278	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17391	X	16456	-0-	-935	-0-	690	1	15540	2	N	205	577	1			208
							226	9									
11	16830	X	16350	-0-	-480	-0-	650	1	15540	2	N	145					353
							160	9									
12	13982	X	13982	-0-	-0-	-0-	13803	2	179	9	N	163	198	1			318
01	16182	X	14498	-0-	-1684	-0-	109	1	14156	2	N	212	198	1	50	8	282
							233	9									
02	14616	X	13409	-0-	-1207	-0-	1049	1	12140	2	N	200	200	1	70	8	212
							220	9									
03	16182	X	15118	-0-	-1064	-0-	1498	1	13460	2	N	145					357
							160	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41188	X	41188	-0-	-0-	-0-	2113	1	37716	2	N	1235	1512	1			600
							1359	9									
11	43446	X	43446	-0-	-0-	-0-	1996	1	40085	2	N	1241	578	1			1263
							1365	9									
12	20770	X	13319	-0-	-7451	-0-	117	1	12898	2	N	276	499	1			1040
							304	9									
01	19189	X	13231	-0-	-5958	-0-	12969	2	262	9	N	238	197	1			1081
02	22540	X	12422	-0-	-10118	-0-	12181	2	241	9	N	219	388	1			912
*03	24955	X	NO RPT	-0-	-24955	-0-					N	NO RPT					912

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5633H RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		150108	-0-	150108	263801	147597	2	2511	9	N	2283	1964	1			1095
*05	0		116346	-0-	116346	380147	114657	2	1689	9	N	1535	1752	1			878
*06	0		102482	-0-	102482	482629	100979	2	1503	9	N	1366	1410	1			834
*07	0	W	91818	-0-	91818	574447	90475	2	1343	9	N	1221	1236	1			819
*08	646389	X	71942	-0-	-574447	-0-	70809	2	1133	9	N	1030	1247	1			602
*09	61314	X	61314	-0-	-0-	-0-	60282	2	1032	9	N	938	1060	1			480
*10	57856	X	57856	-0-	-0-	-0-	56605	2	1251	9	N	1137	730	1			887
*11	52435	X	52435	-0-	-0-	-0-	51438	2	997	9	N	906	551	1			1242
*12	50358	X	50358	-0-	-0-	-0-	49439	2	919	9	N	835	1123	1			954
*01	46097	X	46097	-0-	-0-	-0-	45143	2	954	9	N	867	1079	1			742
*02	45868	X	45868	-0-	-0-	-0-	45069	2	799	9	N	726	525	1			943
*03	46887	X	46887	-0-	-0-	-0-	46121	2	766	9	N	696	862	1			777

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	93744	X	-0-	-0-	-93744	-0-					N	-0-					-0-
*08	93744	X	-0-	-0-	-93744	-0-					N	-0-					-0-
*09	90720	X	-0-	-0-	-90720	-0-					N	-0-					-0-
*10	93744	X	-0-	-0-	-93744	-0-					N	-0-					-0-
*11	90720	X	-0-	-0-	-90720	-0-					N	-0-					-0-
*12	93744	X	-0-	-0-	-93744	-0-					N	-0-					-0-
*01	93744	X	-0-	-0-	-93744	-0-					N	-0-					-0-
*02	84672	X	-0-	-0-	-84672	-0-					N	-0-					-0-
*03	93744	X	-0-	-0-	-93744	-0-					N	-0-					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

NOAH WELL #: 0817H RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SHUT IN		125280	-0-	125280	125280	124957	2	323	9	N	294					294
*06	480794	X	355514	-0-	-125280	-0-	352349	2	3165	9	N	2877	2237	1			934
*07	250496	X	250496	-0-	-0-	-0-	248059	2	2437	9	N	2215	2189	1			960
*08	175953	X	175953	-0-	-0-	-0-	173818	2	2135	9	N	1941	1841	1			1060
*09	146381	X	146381	-0-	-0-	-0-	144804	2	1577	9	N	1434	1597	1			897
*10	137119	X	137119	-0-	-0-	-0-	135108	2	2011	9	N	1828	1520	1			1205
*11	108377	X	108377	-0-	-0-	-0-	106860	2	1517	9	N	1379	566	1			2018
*12	87800	X	87800	-0-	-0-	-0-	86622	2	1178	9	N	1071	2157	1			932
*01	79515	X	79515	-0-	-0-	-0-	78351	2	1164	9	N	1058	1169	1			821
*02	69972	X	69972	-0-	-0-	-0-	68736	2	1236	9	N	1124	898	1			1047
*03	73116	X	73116	-0-	-0-	-0-	72069	2	1047	9	N	952	954	1			1045

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

04	0		74604	-0-	74604	160293	618	1	71996	2	N	1809	1964	1	16	8	513
							1990	9									
05	0		57299	-0-	57299	217592	420	1	55497	2	N	1256	1401	1			368
							1382	9									
06	0		43891	-0-	43891	261483	717	1	41897	2	N	1161	1231	1	30	8	272
							1277	9									
07	0	Z	38048	-0-	38048	299531	784	1	36064	2	N	1091	1061	1			302
							1200	9									
08	0	Z	29073	-0-	29073	328604	815	1	27320	2	N	853	898	1			257
							938	9									
09	0	Z	NO RPT	-0-	-0-	328604					N	NO RPT					257
10	0	Z	NO RPT	-0-	-0-	328604					N	NO RPT					257
11	0	Z	NO RPT	-0-	-0-	328604					N	NO RPT					257
12	0	Z	NO RPT	-0-	-0-	328604					N	NO RPT					257
01	0	Z	NO RPT	-0-	-0-	328604					N	NO RPT					257
02	0	Z	NO RPT	-0-	-0-	328604					N	NO RPT					257
03	0	Z	NO RPT	-0-	-0-	328604					N	NO RPT					257

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

10	17329	X	13316	-0-	-4013	-0-	12865	3	451	9	N	410	178	1			529
11	15120	X	12151	-0-	-2969	-0-	12020	3	131	9	N	119	177	1			471
12	15624	X	14075	-0-	-1549	-0-	13804	3	271	9	N	246	368	1			349
01	13919	X	13057	-0-	-862	-0-	12811	3	246	9	N	224					573
02	12208	X	11669	-0-	-539	-0-	11476	3	193	9	N	175					748
03	13330	X	13086	-0-	-244	-0-	12812	3	274	9	N	249	753	1			244

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

10	7440	X	6757	-0-	-683	-0-	6726	3	31	9	N	28					334
11	8100	X	6855	-0-	-1245	-0-	6745	3	110	9	N	100					434
12	9641	X	7152	-0-	-2489	-0-	7152	3			N	-0-					434
01	9796	X	6244	-0-	-3552	-0-	6244	3			N	-0-					434
02	8848	X	7747	-0-	-1101	-0-	7737	3	10	9	N	9					443
03	7316	X	7156	-0-	-160	-0-	6928	3	228	9	N	207	376	1			274

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					160
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					160
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					160
01	303	N	303	-0-	-0-	-0-	294	2	9	9	N	8					168
02	351	N	351	-0-	-0-	-0-	339	2	12	9	N	11					179
*03	308	N	308	-0-	-0-	-0-	297	2	11	9	N	10					189

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15345	X	14636	-0-	-709	-0-	14636	2			N	-0-					-0-
11	14850	X	12064	-0-	-2786	-0-	30	1	12034	2	N	-0-					-0-
12	15345	X	14058	-0-	-1287	-0-	312	1	13746	2	N	-0-					-0-
01	20529	X	20529	-0-	-0-	-0-	303	1	20201	2	N	23					23
							25	9									
02	13272	X	-0-	-0-	-13272	-0-					N	-0-					23
03	14632	X	NO RPT	-0-	-14632	-0-					N	NO RPT					23

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*01	16	X	16	-0-	-0-	-0-	16	2			N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	4359	-0-	4359	4359	64	1	4295	2	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	4359					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4359					N	NO RPT					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HEFLEY WELL #: A190 RRCID -> 045541 COMPL. DATE 08/22/1968 TOTAL DEPTH 19940 PERF.19418 - 19453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

10	1615 N	1615	-0-	-0-	-0-	369	1	1246	2	N	-0-					80
11	1619 N	1619	-0-	-0-	-0-	426	1	1193	2	N	-0-					80
12	1674 N	1648	-0-	-26	-0-	397	1	1251	2	N	-0-					80
01	1612 N	1588	-0-	-24	-0-	355	1	1233	2	N	-0-					80
02	1512 N	1439	-0-	-73	-0-	368	1	1071	2	N	-0-					80
03	1643 N	1540	-0-	-103	-0-	299	1	1241	2	N	-0-					80

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11825	X	11825	-0-	-0-	-0-	121	1	11704	2	N	-0-					10
11	10854	X	10854	-0-	-0-	-0-	302	1	10552	2	N	-0-					10
12	11365	X	11365	-0-	-0-	-0-	326	1	11039	2	N	-0-					10
01	11407	X	11407	-0-	-0-	-0-	362	1	11045	2	N	-0-					10
02	9758	X	9758	-0-	-0-	-0-	314	1	9433	2	N	10	20	1			-0-
							11	9									
*03	9616	X	9616	-0-	-0-	-0-	314	1	9302	2	N	-0-					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	10837	-0-	-292	-0-	10837	2			N	-0-					48
11	10560	X	10258	-0-	-302	-0-	302	1	9956	2	N	-0-					48
12	10819	X	10361	-0-	-458	-0-	302	1	10059	2	N	-0-					48
01	10850	X	10638	-0-	-212	-0-	362	1	10276	2	N	-0-					48
02	9800	X	9391	-0-	-409	-0-	314	1	9077	2	N	-0-					48
03	10850	X	10532	-0-	-318	-0-	290	1	10242	2	N	-0-					48

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					8
11	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					8
12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					8
01	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					8
02	980	N	389	-0-	-591	-0-	389	2			N	-0-					8
03	1085	N	1066	-0-	-19	-0-	1066	2			N	-0-					8

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					-0-
11	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
12	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
01	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
02	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
*03	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	595	-0-	-87	-0-	595	2			N	-0-					60
11	660	N	484	-0-	-176	-0-	484	2			N	-0-					60
12	620	N	1	-0-	-619	-0-	1	2			N	-0-					60
01	589	N	1	-0-	-588	-0-	1	2			N	-0-					60
02	448	N	19	-0-	-429	-0-	19	2			N	-0-					60
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					60

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	6266	-0-	-58	-0-	248	1	6018	2	N	-0-					46
11	6988	X	6988	-0-	-0-	-0-	240	1	6748	2	N	-0-					46
12	6641	X	6641	-0-	-0-	-0-	237	1	6401	2	N	3					49
							3	9									
01	6380	X	6380	-0-	-0-	-0-	150	1	6222	2	N	7					56
							8	9									
02	6192	X	6192	-0-	-0-	-0-	224	1	5968	2	N	-0-					56
03	6603	X	6317	-0-	-286	-0-	240	1	6077	2	N	-0-					56

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

10	8742	X	8433	-0-	-309	-0-	8433	2			N	-0-					20
11	8460	X	7689	-0-	-771	-0-	7689	2			N	-0-					20
12	8742	X	7587	-0-	-1155	-0-	7587	2			N	-0-					20
*01	10869	X	10869	-0-	-0-	-0-	10869	2			N	-0-					20
02	7672	X	-0-	-0-	-7672	-0-					N	-0-					20
03	8432	X	NO RPT	-0-	-8432	-0-					N	NO RPT					20

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4998	X	4998	-0-	-0-	-0-	4998	2			N	-0-					-0-
11	4800	X	3428	-0-	-1372	-0-	271	1	3157	2	N	-0-					-0-
12	4867	X	3134	-0-	-1733	-0-	312	1	2822	2	N	-0-					-0-
01	6918	X	6918	-0-	-0-	-0-	99	1	6610	2	N	190	175	1			15
							209	9									
02	4508	X	-0-	-0-	-4508	-0-					N	-0-					15
03	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					15

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6938	X	6938	-0-	-0-	-0-	6938	2			N	-0-					-0-
11	5789	X	5789	-0-	-0-	-0-	5789	2			N	-0-					-0-
12	5264	X	5264	-0-	-0-	-0-	5264	2			N	-0-					-0-
01	6087	X	6087	-0-	-0-	-0-	6087	2			N	-0-					-0-
02	4307	X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-
*03	6372	X	6372	-0-	-0-	-0-	6372	2			N	-0-					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2074	N	2074	-0-	-0-	-0-	14	1	2060	2	N	-0-					-0-
11	2100	N	1999	-0-	-101	-0-	144	1	1855	2	N	-0-					-0-
12	2077	N	2059	-0-	-18	-0-	149	1	1910	2	N	-0-					-0-
01	2077	N	1871	-0-	-206	-0-	149	1	1722	2	N	-0-					-0-
02	1876	N	1729	-0-	-147	-0-	134	1	1595	2	N	-0-					-0-
03	2046	N	1860	-0-	-186	-0-	134	1	1726	2	N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8270	X	8270	-0-	-0-	-0-	8270	2			N	-0-					-0-
11	5310	X	548	-0-	-4762	-0-	548	2			N	-0-					-0-
12	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-					-0-
01	4711	X	4711	-0-	-0-	-0-	4711	2			N	-0-					-0-
02	7084	X	3722	-0-	-3362	-0-	3722	2			N	-0-					-0-
*03	10925	X	10925	-0-	-0-	-0-	10925	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4188	4188	-0-	-0-	11380	224	1	3964	2	N	-0-					-0-
11	4057	4057	-0-	-0-	11380	217	1	3840	2	N	-0-					-0-
12	3837	3837	-0-	-0-	11380	224	1	3613	2	N	-0-					-0-
01	3047	3047	-0-	-0-	11380	141	1	2906	2	N	-0-					-0-
02	3377	3377	-0-	-0-	11380	173	1	3204	2	N	-0-					-0-
03	3038	3422	-0-	384	11764	205	1	3217	2	N	-0-					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

10	2077 #	1546	-0-	-531	-0-	201	1	1345	2	N	-0-					-0-
11	1890 #	1443	-0-	-447	-0-	167	1	1276	2	N	-0-					-0-
12	1953 #	1634	-0-	-319	-0-	176	1	1458	2	N	-0-					-0-
01	1705 #	1380	-0-	-325	-0-	1380	2			N	-0-					-0-
02	2004 R	2004	-0-	-0-	-0-	516	1	1488	2	N	-0-					-0-
03	1643 #	1	-0-	-1642	-0-	1	1			N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

10	10788 #	10091	-0-	-697	-0-	499	1	9592	2	N	-0-					10
11	10170 #	9171	-0-	-999	-0-	628	1	8543	2	N	-0-					10
12	10037	10037	-0-	-0-	-0-	787	1	9250	2	N	-0-					10
01	9821	9821	-0-	-0-	-0-	145	1	9676	2	N	-0-					10
02	8624	-0-	-0-	-8624	-0-					N	-0-					10
03	9548	NO RPT	-0-	-9548	-0-					N	NO RPT					10

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

10	1628 N	1628	-0-	-0-	-0-	1622	3	6	9	N	5					58
11	1515 N	1515	-0-	-0-	-0-	1512	3	3	9	N	3					61
12	1674 N	1149	-0-	-525	-0-	1137	3	12	9	N	11					72
01	1643 N	4	-0-	-1639	-0-	4	3			N	-0-					72
02	1428 N	4	-0-	-1424	-0-	4	3			N	-0-					72
03	1147 N	3	-0-	-1144	-0-	3	3			N	-0-					72

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1170	-0-		-39	-0-	1170	3			N	-0-					25
11	1170	N	1116	-0-		-54	-0-	1116	3			N	-0-					25
12	1240	N	1106	-0-		-134	-0-	1106	3			N	-0-					25
01	1203	N	1203	-0-		-0-	-0-	1203	3			N	-0-					25
02	1237	N	1237	-0-		-0-	-0-	1237	3			N	-0-					25
*03	1296	N	1296	-0-		-0-	-0-	1296	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-		-0-	-0-	560	3			N	-0-					-0-
11	540	N	535	-0-		-5	-0-	535	3			N	-0-					-0-
12	597	N	597	-0-		-0-	-0-	597	3			N	-0-					-0-
01	570	N	570	-0-		-0-	-0-	570	3			N	-0-					-0-
02	518	N	518	-0-		-0-	-0-	518	3			N	-0-					-0-
03	589	N	498	-0-		-91	-0-	498	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-		-0-	-0-	473	3			N	-0-					16
11	145	N	145	-0-		-0-	-0-	145	3			N	-0-					16
12	155	N	98	-0-		-57	-0-	98	3			N	-0-					16
01	465	N	104	-0-		-361	-0-	104	3			N	-0-					16
02	140	N	39	-0-		-101	-0-	33	3	6	9	N	5					21
*03	174	N	174	-0-		-0-	-0-	170	3	4	9	N	4					25

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					168
11	3723	X	3723	-0-	-0-	-0-	3723	3			N	-0-					168
12	2914	X	2755	-0-	-159	-0-	2755	3			N	-0-					168
01	2914	X	2649	-0-	-265	-0-	2649	3			N	-0-					168
02	3488	X	3488	-0-	-0-	-0-	3488	3			N	-0-					168
*03	3434	X	3434	-0-	-0-	-0-	3431	3	3	9	N	3	1	1	1	8	169

BP AMERICA PRODUCTION COMPANY 040798
O.D.C. WELL #: 3068 RRCID -> 066746 COMPL. DATE 06/01/1976 TOTAL DEPTH 8700 PERF. 8507 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF. 10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF. 10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*12	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*03	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6064		6064	-0-	-0-	-0-	6064	3			N	-0-					-0-
11	6270		6270	-0-	-0-	-0-	6270	3			N	-0-					-0-
*12	5766		4780	-0-	-986	-0-	4780	3			N	-0-					-0-
*01	5766		4627	-0-	-1139	-0-	4627	3			N	-0-					-0-
*02	5208		5302	-0-	94	94	5302	3			N	-0-					-0-
*03	5766		3929	-0-	-1837	-0-	3929	3			N	-0-					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	487	-0-	-9	-0-	120	1	361	2	N	5					108
							6	9									
11	480	N	339	-0-	-141	-0-	62	1	277	2	N	-0-					108
12	527	N	126	-0-	-401	-0-	28	1	94	2	N	4					112
							4	9									
01	496	N	237	-0-	-259	-0-	28	1	208	2	N	1					113
							1	9									
02	308	N	222	-0-	-86	-0-	28	1	192	2	N	2					115
							2	9									
*03	206	N	206	-0-	-0-	-0-	31	1	167	2	N	7					122
							8	9									

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1292	N	1292	-0-	-0-	-0-	281	1	1011	2	N	-0-					-0-
11	1500	N	544	-0-	-956	-0-	80	1	464	2	N	-0-					-0-
12	1364	N	663	-0-	-701	-0-	29	1	634	2	N	-0-					-0-
01	1302	N	952	-0-	-350	-0-	28	1	924	2	N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	28	1	691	2	N	-0-					-0-
03	651	N	423	-0-	-228	-0-	25	1	398	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	655	-0-	-89	-0-	97	1	558	2	N	-0-					28
11	810	#	674	-0-	-136	-0-	94	1	578	2	N	2					30
							2	9									
12	837	#	708	-0-	-129	-0-	97	1	611	2	N	-0-					30
01	837	#	551	-0-	-286	-0-	97	1	454	2	N	-0-					30
02	616	#	219	-0-	-397	-0-	53	1	166	2	N	-0-					30
03	713	#	117	-0-	-596	-0-	50	1	67	2	N	-0-					30

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

10	4051	4051	-0-	-0-	-0-	4014	2	37	9	N	34	194	1			60
11	3908	3908	-0-	-0-	-0-	3895	2	13	9	N	12					72
12	4014	4014	-0-	-0-	-0-	3959	2	55	9	N	50					122
01	4154	4154	-0-	-0-	-0-	4046	2	108	9	N	98	198	1			22
02	3619	3619	-0-	-0-	-0-	3605	2	14	9	N	13					35
*03	4042	4042	-0-	-0-	-0-	3977	2	65	9	N	59					94

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

10	687 N	687	-0-	-0-	B	-0-	687	3		N	-0-					19
11	750 N	634	-0-	-116	B	-0-	634	3		N	-0-					19
12	713 N	473	-0-	-240	B	-0-	473	3		N	-0-					19
01	682 N	603	-0-	-79	B	-0-	603	3		N	-0-					19
02	664 N	664	-0-	-0-	B	-0-	664	3		N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																
*03	546 N	546	-0-	-0-	B	-0-	546	3		N	-0-					19

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

10	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

10	910 N	910	-0-	-0-		-0-	897	3	13	9	N	12				92
11	1140 N	951	-0-	-189		-0-	943	3	8	9	N	7				99
12	1147 N	1147	-0-	-0-		-0-	1141	3	6	9	N	5				104
01	899 N	723	-0-	-176		-0-	712	3	11	9	N	10				114
02	917 N	917	-0-	-0-		-0-	917	3			N	-0-				114
03	1147 N	904	-0-	-243		-0-	904	3			N	-0-				114

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					27
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					27
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					27
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					27
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					27
03	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					27

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	75	-0-	-18	-0-	44	1	31	2	N	-0-					144
11	90	#	56	-0-	-34	-0-	32	1	24	2	N	-0-					144
12	93	#	24	-0-	-69	-0-	14	1	10	2	N	-0-					144
01	93	#	32	-0-	-61	-0-	24	1	8	2	N	-0-					144
02	84	#	51	-0-	-33	-0-	38	1	13	2	N	-0-					144
03	62	#	52	-0-	-10	-0-	42	1	10	2	N	-0-					144

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3685	X	3685	-0-	-0-	-0-	3635	3	50	9	N	45					293
11	3360	X	2774	-0-	-586	-0-	2708	3	66	9	N	60	189	1			164
12	3503	X	3220	-0-	-283	-0-	3159	3	61	9	N	55					219
01	3689	X	1663	-0-	-2026	-0-	1626	3	37	9	N	34					253
02	3332	X	1562	-0-	-1770	-0-	1521	3	41	9	N	37					290
03	3689	X	1681	-0-	-2008	-0-	1659	3	22	9	N	20					310

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2901		2901	-0-	-0-	-0-	2901	2			N	-0-					68
11	2743		2743	-0-	-0-	-0-	2743	2			N	-0-					68
12	3876		2876	-0-	-1000	-0-	2876	2			N	-0-					68
01	3876	N	2884	-0-	-992	-0-	2884	2			N	-0-					68
02	3876	N	2318	-0-	-1558	-0-	2318	2			N	-0-					68
*03	2996	N	2996	-0-	-0-	-0-	2996	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	528	-0-	-61	-0-	528	3			N	-0-					16
11	570	X	505	-0-	-65	-0-	505	3			N	-0-					16
12	527	X	510	-0-	-17	-0-	510	3			N	-0-					16
01	540	X	540	-0-	-0-	-0-	540	3			N	-0-					16
02	615	X	615	-0-	-0-	-0-	615	3			N	-0-					16
03	527	X	450	-0-	-77	-0-	450	3			N	-0-					16

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	696	-0-	-79	-0-	696	2			N	-0-					-0-
11	750	X	646	-0-	-104	-0-	646	2			N	-0-					-0-
12	775	X	646	-0-	-129	-0-	646	2			N	-0-					-0-
01	713	X	614	-0-	-99	-0-	614	2			N	-0-					-0-
02	616	X	529	-0-	-87	-0-	529	2			N	-0-					-0-
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	-0-	-0-	-62	-0-					N	-0-					88
11	60	X	-0-	-0-	-60	-0-					N	-0-					88
12	62	X	-0-	-0-	-62	-0-					N	-0-					88
01	62	X	-0-	-0-	-62	-0-					N	-0-					88
02	0	X	-0-	-0-	-0-	-0-					N	-0-					88
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

10	905	X	905	-0-	-0-	-0-	842	2	63	9	N	57					242
11	480	X	401	-0-	-79	-0-	401	2			N	-0-					242
12	496	X	401	-0-	-95	-0-	401	2			N	-0-					242
01	700	X	700	-0-	-0-	-0-	700	2			N	-0-					242
02	990	X	990	-0-	-0-	-0-	990	2			N	-0-	237	5			5
03	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					5

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

10	1023	X	976	-0-	-47	-0-	976	2			N	-0-					75
11	990	X	868	-0-	-122	-0-	865	2	3	9	N	3					78
12	930	X	865	-0-	-65	-0-	865	2			N	-0-					78
01	899	X	881	-0-	-18	-0-	881	2			N	-0-					78
02	868	X	794	-0-	-74	-0-	700	2	94	9	N	85					163
03	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					163

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

10	1954	X	1954	-0-	-0-	-0-	1954	2			N	-0-					207
11	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					207
12	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					207
01	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					207
02	1764	X	1463	-0-	-301	-0-	1463	2			N	-0-	204	5			3
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					3

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

10	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	724	-0-	-51	-0-	12 1	1 4	711	3	N	-0-					175
11	750	N	681	-0-	-69	-0-	13 2	1 4	666	3	N	-0-					175
12	753	N	753	-0-	-0-	-0-	13 2	1 4	738	3	N	-0-					175
01	739	N	739	-0-	-0-	-0-	12 1	1 4	726	3	N	-0-					175
02	673	N	673	-0-	-0-	-0-	13 2	1 4	658	3	N	-0-					175
03	744	N	719	-0-	-25	-0-	8 1	1 4	710	3	N	-0-					175

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4349	X	4349	-0-	-0-	-0-	127 1	1 4	4221	3	N	-0-					175
11	4006	X	4006	-0-	-0-	-0-	152 2	1 4	3852	3	N	-0-					175
12	3971	X	3971	-0-	-0-	-0-	158 2	1 4	3811	3	N	-0-					175
01	3844	X	3693	-0-	-151	-0-	150 1	1 4	3542	3	N	-0-					175
02	3661	X	3661	-0-	-0-	-0-	120 2	1 4	3539	3	N	-0-					175
03	3844	X	3572	-0-	-272	-0-	76 1	1 4	3495	3	N	-0-					175

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	193	-0-	-117	-0-	193	2			N	-0-					53
11	330	N	141	-0-	-189	-0-	141	2			N	-0-					53
*12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					53
*01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					53
*02	140	N	64	-0-	-76	-0-	64	2			N	-0-					53
*03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					53

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	731	-0-	-106	-0-	731	2			N	-0-					64
11	750	N	665	-0-	-85	-0-	665	2			N	-0-					64
12	744	N	727	-0-	-17	-0-	727	2			N	-0-					64
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					64
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					64
*03	789	N	789	-0-	-0-	-0-	789	2			N	-0-					64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					112
11	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					112
12	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					112
01	2569	N	2569	-0-	-0-	-0-	2569	3			N	-0-					112
*02	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					112
03	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2343	-0-	-106	-0-	2343	2			N	-0-					87
11	2370	N	2132	-0-	-238	-0-	2131	2	1	9	N	1	49	1			39
12	2387	N	2358	-0-	-29	-0-	2345	2	13	9	N	12					51
01	2356	N	2267	-0-	-89	-0-	2265	2	2	9	N	2					53
02	1988	N	1889	-0-	-99	-0-	1889	2			N	-0-					53
03	2356	N	2218	-0-	-138	-0-	2218	2			N	-0-					53

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2591	X	2591	-0-	-0-	-0-	2591	3			N	-0-					144
11	2220	X	1594	-0-	-626	-0-	1551	3	43	9	N	39	182	1			1
12	2783	X	2783	-0-	-0-	-0-	2762	3	21	9	N	19					20
01	2776	N	2776	-0-	-0-	-0-	2754	3	22	9	N	20					40
*02	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					40
*03	2722	N	2722	-0-	-0-	-0-	2722	3			N	-0-					40

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					121
11	1950	N	1341	-0-	-609	-0-	1341	3			N	-0-					121
12	2055	N	2055	-0-	-0-	-0-	2033	3	22	9	N	20					141
01	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					141
*02	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					141
03	2046	N	2015	-0-	-31	-0-	2015	3			N	-0-					141

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3170	X	3170	-0-	-0-	-0-	3170	3			N	-0-					141
11	3090	X	1531	-0-	-1559	-0-	1476	3	55	9	N	50	179	1			12
12	3653	X	3653	-0-	-0-	-0-	3644	3	9	9	N	8					20
01	3211	X	3211	-0-	-0-	-0-	3167	3	44	9	N	40					60
*02	2856	X	2561	-0-	-295	-0-	2516	3	45	9	N	41					101
03	3410	X	3002	-0-	-408	-0-	2991	3	11	9	N	10					111

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1728	-0-	-70	-0-	1728	3			N	-0-					69
11	1710	N	1122	-0-	-588	-0-	1122	3			N	-0-					69
12	1905	N	1905	-0-	-0-	-0-	1892	3	13	9	N	12					81
01	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					81
*02	1488	N	1488	-0-	-0-	-0-	1444	3	44	9	N	40					121
03	1891	N	1736	-0-	-155	-0-	1736	3			N	-0-					121

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3812	X	3812	-0-	-0-	-0-	3812	3			N	-0-					168
11	3866	X	3866	-0-	-0-	-0-	3844	3	22	9	N	20					188
12	3100	N	3789	-0-	689	689	3789	3			N	-0-					188
01	3100	N	2977	-0-	-123	566	2974	3	3	9	N	3	186	1			5
*02	3906	X	3340	-0-	-566	-0-	3327	3	13	9	N	12					17
*03	3603	X	3603	-0-	-0-	-0-	3603	3			N	-0-					17

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
11	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3587	X	3587	-0-	-0-	-0-	3587	3			N	-0-					17
11	2790	X	2425	-0-	-365	-0-	2425	3			N	-0-					17
12	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					17
01	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					17
*02	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					17
*03	3325	X	3325	-0-	-0-	-0-	3300	3	25	9	N	23					40

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2889	-0-	-118	-0-	2886	3	3	9	N	3					129
11	2820	X	2680	-0-	-140	-0-	2680	3			N	-0-					129
12	2914	N	2890	-0-	-24	-0-	2882	3	8	9	N	7					136
01	2882	N	2882	-0-	-0-	-0-	2841	3	41	9	N	37					173
*02	2374	N	2374	-0-	-0-	-0-	2374	3			N	-0-					173
03	2883	N	2736	-0-	-147	-0-	2736	3			N	-0-					173

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1850	-0-	-196	-0-	1850	3			N	-0-					109
11	1830	N	1103	-0-	-727	-0-	1103	3			N	-0-					109
12	2017	N	2017	-0-	-0-	-0-	2009	3	8	9	N	7					116
01	1915	N	1915	-0-	-0-	-0-	1882	3	33	9	N	30	146	1			-0-
*02	1430	N	1430	-0-	-0-	-0-	1407	3	23	9	N	21					21
03	2015	N	1967	-0-	-48	-0-	1952	3	15	9	N	14					35

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1988	-0-	-213	-0-	1988	3			N	-0-					-0-
11	2100	N	1273	-0-	-827	-0-	1273	3			N	-0-					-0-
12	2046	N	945	-0-	-1101	-0-	945	3			N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
*02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
*03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	82	-0-	-73	-0-	82	2			N	-0-					45
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					45
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					45
01	93	N	-0-	-0-	-93	-0-					N	-0-					45
02	28	N	-0-	-0-	-28	-0-					N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					25
11	1440	N	1307	-0-	-133	-0-	1307	2			N	-0-					25
12	1395	N	1344	-0-	-51	-0-	1344	2			N	-0-					25
01	1519	N	1130	-0-	-389	-0-	1130	2			N	-0-					25
02	1232	N	878	-0-	-354	-0-	878	2			N	-0-					25
03	1333	N	919	-0-	-414	-0-	919	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2925	-0-	-113	-0-	31	1	2894	2	N	-0-					144
11	2940	X	1985	-0-	-955	-0-	30	1	1955	2	N	-0-					144
12	3038	X	3025	-0-	-13	-0-	31	1	2994	2	N	-0-					144
01	2945	X	2799	-0-	-146	-0-	31	1	2768	2	N	-0-					144
02	2660	X	2345	-0-	-315	-0-	28	1	2317	2	N	-0-					144
03	3038	N	2660	-0-	-378	-0-	31	1	2629	2	N	-0-					144

LIME ROCK RESOURCES II-A, L.P. 500792
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	479	-0-	-668	-0-	479	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	465	N	22	-0-	-443	-0-	22	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
11	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-
12	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
01	341	N	244	-0-	-97	-0-	244	2			N	-0-					-0-
02	336	N	167	-0-	-169	-0-	167	2			N	-0-					-0-
03	341	N	32	-0-	-309	-0-	32	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

10	558	N	382	-0-	-176	-0-	13	1	368	3	N	-0-					-0-
							1	4									
11	510	N	441	-0-	-69	-0-	20	1	419	3	N	-0-					-0-
							2	4									
12	496	N	405	-0-	-91	-0-	15	1	388	3	N	-0-					-0-
							2	4									
*01	372	N	191	-0-	-181	-0-	7	1	183	3	N	-0-					-0-
							1	4									
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

10	2449	N	2382	-0-	-67	-0-	2382	3			N	-0-					40
11	2340	N	1685	-0-	-655	-0-	1685	3			N	-0-					40
12	2139	N	1728	-0-	-411	-0-	1728	3			N	-0-					40
01	2387	N	1834	-0-	-553	-0-	1834	3			N	-0-					40
02	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					40
*03	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					28
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					28
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					28
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					28
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					28
03	527	N	448	-0-	-79	-0-	448	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
11	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

10	3408	X	3408	-0-	-0-	-0-	67	1	3340	3	N	-0-					60
							1	4									
11	3247	X	3247	-0-	-0-	-0-	69	1	3176	3	N	-0-					60
							2	4									
12	3192	X	3192	-0-	-0-	-0-	59	1	3131	3	N	-0-					60
							2	4									
01	3491	X	3491	-0-	-0-	-0-	69	1	3421	3	N	-0-					60
							1	4									
02	3154	X	3154	-0-	-0-	-0-	69	1	3083	3	N	-0-					60
							2	4									
*03	3369	X	3369	-0-	-0-	-0-	51	1	3317	3	N	-0-					60
							1	4									

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

10	992	N	942	-0-	-50	-0-	942	3			N	-0-					49
11	960	N	874	-0-	-86	-0-	874	3			N	-0-					49
12	961	N	912	-0-	-49	-0-	912	3			N	-0-					49
01	947	N	947	-0-	-0-	-0-	946	3	1	4	N	-0-					49
02	849	N	849	-0-	-0-	-0-	849	3			N	-0-					49
*03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					49

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

10	4108	X	4108	-0-	-0-	-0-	4108	3			N	-0-					-0-
11	3845	X	3845	-0-	-0-	-0-	3845	3			N	-0-					-0-
12	3966	X	3966	-0-	-0-	-0-	3966	3			N	-0-					-0-
01	3968	X	3968	-0-	-0-	-0-	3968	3			N	-0-					-0-
02	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					-0-
*03	3759	X	3759	-0-	-0-	-0-	3759	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

10	2159	N	2159	-0-	-0-	-0-	2158	2	1	9	N	1					38
11	1419	N	1419	-0-	-0-	-0-	1415	2	4	9	N	4					42
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					42
01	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					42
02	1387	N	1387	-0-	-0-	-0-	1386	2	1	9	N	1					43
*03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					43

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

10	3249	X	3249	-0-	-0-	-0-	3249	3			N	-0-					-0-
11	3170	X	3170	-0-	-0-	-0-	3170	3			N	-0-					-0-
12	3069	X	2809	-0-	-260	-0-	2809	3			N	-0-					-0-
01	3069	X	2934	-0-	-135	-0-	2934	3			N	-0-					-0-
02	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
*03	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	890	2	6	9	N	5					143
11	870	N	615	-0-	-255	-0-	612	2	3	9	N	3	134	1			12
12	1021	N	1021	-0-	-0-	-0-	1010	2	11	9	N	10					22
01	899	N	885	-0-	-14	-0-	884	2	1	9	N	1					23
02	844	N	844	-0-	-0-	-0-	833	2	11	9	N	10					33
03	1023	N	1000	-0-	-23	-0-	991	2	9	9	N	8					41

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	292	-0-	-111	-0-	292	3			N	-0-					55
11	330	N	239	-0-	-91	-0-	239	3			N	-0-					55
12	279	N	213	-0-	-66	-0-	213	3			N	-0-					55
01	279	N	226	-0-	-53	-0-	226	3			N	-0-					55
02	224	N	177	-0-	-47	-0-	177	3			N	-0-					55
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					55

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					134
11	660	N	411	-0-	-249	-0-	411	3			N	-0-					134
12	496	N	470	-0-	-26	-0-	470	3			N	-0-					134
01	930	N	33	-0-	-897	-0-	33	3			N	-0-					134
02	392	N	-0-	-0-	-392	-0-					N	6	3	1	3	8	134
03	465	N	112	-0-	-353	-0-	108	3	4	9	N	4	2	1	2	8	134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	149	-0-	-37	-0-	149	3			N	-0-					12
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					12
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					12
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					12
02	224	N	172	-0-	-52	-0-	172	3			N	-0-					12
03	217	N	167	-0-	-50	-0-	167	3			N	-0-					12

AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	-0-	237	2	3	9	N	3					115
11	196	N	196	-0-	-0-	-0-	190	2	6	9	N	5					120
12	292	N	292	-0-	-0-	-0-	289	2	3	9	N	3					123
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					123
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					123
03	279	N	261	-0-	-18	-0-	259	2	2	9	N	2					125

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1304	N	1304	-0-	-0-	-0-	30	1	1273	3	N	-0-					45
							1	4									
11	1230	N	1037	-0-	-193	-0-	29	1	1006	3	N	-0-					45
							2	4									
12	1147	N	1127	-0-	-20	-0-	30	1	1095	3	N	-0-					45
							2	4									
01	1302	N	1263	-0-	-39	-0-	30	1	1232	3	N	-0-					45
							1	4									
02	1119	N	1119	-0-	-0-	-0-	31	1	1086	3	N	-0-					45
							2	4									
03	1116	N	1110	-0-	-6	-0-	21	1	1088	3	N	-0-					45
							1	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2750	N	2750	-0-	-0-	-0-	54	1	2684	3	N	10					151
							1	4	11	9							
11	2850	N	1959	-0-	-891	-0-	46	1	1911	3	N	-0-					151
							2	4									
12	2573	N	1432	-0-	-1141	-0-	29	1	1217	3	N	167	188	1			130
							2	4	184	9							
01	3100	N	3248	-0-	148	148	68	1	3178	3	N	1					131
							1	4	1	9							
02	2800	N	2654	-0-	-146	2	61	1	2488	3	N	94	162	1			63
							2	4	103	9							
*03	2625	N	2623	-0-	-2	-0-	41	1	2581	3	N	-0-					63
							1	4									

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

10	1550	N	660	-0-	-890	-0-	20	1	564	3	N	68	176	1			5
							1	4	75	9							
11	1500	N	535	-0-	-965	-0-	18	1	515	3	N	-0-					5
							2	4									
12	527	N	281	-0-	-246	-0-	7	1	272	3	N	-0-					5
							2	4									
01	651	N	556	-0-	-95	-0-	13	1	542	3	N	-0-					5
							1	4									
02	504	N	296	-0-	-208	-0-	11	1	283	3	N	-0-					5
							2	4									
*03	598	N	598	-0-	-0-	-0-	11	1	586	3	N	-0-					5
							1	4									

SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

10	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					77
11	1950	N	1781	-0-	-169	-0-	1781	3			N	-0-					77
12	1891	N	1865	-0-	-26	-0-	1865	3			N	-0-					77
01	2108	N	918	-0-	-1190	-0-	918	3			N	-0-					77
02	1652	N	561	-0-	-1091	-0-	561	3			N	-0-					77
03	1860	N	880	-0-	-980	-0-	880	3			N	-0-					77

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					67
11	917	N	917	-0-	-0-	-0-	917	3			N	-0-					67
12	939	N	939	-0-	-0-	-0-	939	3			N	-0-					67
01	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					67
02	868	N	862	-0-	-6	-0-	862	3			N	-0-					67
03	930	N	850	-0-	-80	-0-	850	3			N	-0-					67

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

10	1675	N	1675	-0-	-0-	-0-	18 1	1 4	1656	3	Y	-0-					27
11	1607	N	1607	-0-	-0-	-0-	20 2	1 4	1585	3	Y	-0-					27
12	1535	N	1535	-0-	-0-	-0-	19 2	1 4	1514	3	Y	-0-					27
01	1646	N	1646	-0-	-0-	-0-	16 1	1 4	1629	3	Y	-0-					27
02	1499	N	1499	-0-	-0-	-0-	20 2	1 4	1477	3	Y	-0-					27
*03	1588	N	1588	-0-	-0-	-0-	15 1	1 4	1572	3	Y	-0-					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					181
11	1380	N	1315	-0-	-65	-0-	1312	3	3	9	N	3	173	1	11	5	-0-
12	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
01	1550	N	1498	-0-	-52	-0-	1498	3			N	-0-					-0-
02	1232	N	1211	-0-	-21	-0-	1211	3			N	-0-					-0-
03	1457	N	1235	-0-	-222	-0-	1235	3			N	-0-					-0-

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

10	2309	N	2309	-0-	-0-	-0-	71	1	2237	3	N	-0-					29
							1	4									
11	2160	N	1857	-0-	-303	-0-	69	1	1786	3	N	-0-					29
							2	4									
12	1612	N	1263	-0-	-349	-0-	44	1	1217	3	N	-0-					29
							2	4									
01	2294	N	1659	-0-	-635	-0-	48	1	1610	3	N	-0-					29
							1	4									
02	1736	N	1338	-0-	-398	-0-	46	1	1290	3	N	-0-					29
							2	4									
*03	1430	N	1430	-0-	-0-	-0-	33	1	1396	3	N	-0-					29
							1	4									

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

10	2688	N	2688	-0-	-0-	-0-	70	1	2617	3	N	-0-					171
							1	4									
11	2119	N	2119	-0-	-0-	-0-	69	1	2036	3	N	11	175	1			7
							2	4	12	9							
12	2390	N	2390	-0-	-0-	-0-	69	1	2319	3	N	-0-					7
							2	4									
01	2726	N	2726	-0-	-0-	-0-	68	1	2657	3	N	-0-					7
							1	4									
02	2174	N	2174	-0-	-0-	-0-	64	1	2108	3	N	-0-					7
							2	4									
*03	2102	N	2102	-0-	-0-	-0-	43	1	2058	3	N	-0-					7
							1	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	913	N	913	-0-	-0-	-0-	913	3			N	-0-					20
11	900	N	739	-0-	-161	-0-	739	3			N	-0-					20
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					20
01	899	N	805	-0-	-94	-0-	805	3			N	-0-					20
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					20
*03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					20

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

10	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					81
11	1290	N	1289	-0-	-1	-0-	1289	3			N	-0-					81
12	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					81
01	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					81
02	1204	N	1052	-0-	-152	-0-	1052	3			N	-0-					81
03	1178	N	1080	-0-	-98	-0-	1080	3			N	-0-					81

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

10	1481	N	1481	-0-	-0-	-0-	24	1	1456	3	N	-0-					60
							1	4									
11	1364	N	1364	-0-	-0-	-0-	25	1	1337	3	N	-0-					60
							2	4									
12	1426	N	1361	-0-	-65	-0-	21	1	1338	3	N	-0-					60
							2	4									
01	1488	N	1396	-0-	-92	-0-	21	1	1374	3	N	-0-					60
							1	4									
02	1260	N	1232	-0-	-28	-0-	22	1	1208	3	N	-0-					60
							2	4									
03	1364	N	1282	-0-	-82	-0-	15	1	1266	3	N	-0-					60
							1	4									

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

10	1736	N	1715	-0-	-21	-0-	1715	3			N	-0-					106
11	1590	N	1554	-0-	-36	-0-	1554	3			N	-0-					106
12	1550	N	985	-0-	-565	-0-	985	3			N	-0-					106
01	1705	N	1369	-0-	-336	-0-	1369	3			N	-0-					106
02	1456	N	1263	-0-	-193	-0-	1263	3			N	-0-					106
*03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					106

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

10	1792	N	1792	-0-	-0-	-0-	1652	3	140	9	Y	127	192	1			67
11	1657	N	1657	-0-	-0-	-0-	1657	3			Y	-0-					67
12	1778	N	1778	-0-	-0-	-0-	1778	3			Y	-0-					67
01	1798	N	1785	-0-	-13	-0-	1785	3			Y	-0-					67
02	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					67
03	1767	N	1584	-0-	-183	-0-	1584	3			Y	-0-					67

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

10	1085	N	794	-0-	-291	-0-	794	3			N	-0-					56
11	870	N	411	-0-	-459	-0-	411	3			N	-0-					56
12	4	N	4	-0-	-0-	-0-	1	3	3	9	N	3					59
01	806	N	-0-	-0-	-806	-0-					N	-0-					59
02	392	N	-0-	-0-	-392	-0-					N	13	69	1			3
03	4	N	-0-	-0-	-4	-0-					N	-0-					3

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	N	1510	-0-	-0-	-0-	8	1	1501	3	N	-0-					173
							1	4									
11	1426	N	1426	-0-	-0-	-0-	11	1	1413	3	N	-0-					173
							2	4									
12	1922	N	600	-0-	-1322	-0-	6	1	592	3	N	-0-					173
							2	4									
01	775	N	400	-0-	-375	-0-	3	1	395	3	N	-0-					173
							2	4									
*02	1046	N	1046	-0-	-0-	-0-	10	1	1034	3	N	-0-	87	1	18	5	68
							2	4									
03	589	N	550	-0-	-39	-0-	3	1	544	3	N	2					70
							1	4	2	9							

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					64
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					64
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					64
01	806	N	791	-0-	-15	-0-	791	3			N	-0-					64
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					64
03	837	N	577	-0-	-260	-0-	576	3	1	4	N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

10	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					45
11	930	N	902	-0-	-28	-0-	900	3	2	9	N	2					47
12	930	N	864	-0-	-66	-0-	861	3	3	9	N	3					50
01	1054	N	526	-0-	-528	-0-	526	3			N	-0-					50
02	840	N	557	-0-	-283	-0-	549	3	8	9	N	7					57
*03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					57

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

10	774	N	774	-0-	-0-	-0-	24	1	749	3	N	-0-					108
							1	4									
11	750	N	719	-0-	-31	-0-	24	1	693	3	N	-0-					108
							2	4									
12	744	N	662	-0-	-82	-0-	17	1	643	3	N	-0-					108
							2	4									
01	775	N	730	-0-	-45	-0-	17	1	712	3	N	-0-					108
							1	4									
02	672	N	659	-0-	-13	-0-	19	1	638	3	N	-0-					108
							2	4									
*03	707	N	707	-0-	-0-	-0-	15	1	691	3	N	-0-					108
							1	4									

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2439	N	2439	-0-	-0-	-0-	2439	3			N	-0-					-0-
11	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
12	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
01	2449	N	1589	-0-	-860	-0-	1589	3			N	-0-					-0-
02	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
*03	2460	N	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

10	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					10
11	1620	N	1512	-0-	-108	-0-	1512	3			N	-0-					10
12	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					10
01	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					10
02	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					10
*03	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					10

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

10	701	N	701	-0-	-0-	-0-	679	3	22	9	N	20	179	1			7
11	660	N	585	-0-	-75	-0-	582	3	3	9	N	3					10
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					10
01	713	N	618	-0-	-95	-0-	618	3			N	-0-					10
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					10
*03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					10

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

10	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					94
11	1530	N	1433	-0-	-97	-0-	1335	3	98	9	N	89	175	1			8
12	1488	N	1337	-0-	-151	-0-	1337	3			N	-0-					8
01	1767	N	1615	-0-	-152	-0-	1615	3			N	-0-					8
02	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					8
*03	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					8

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

10	1147	N	1071	-0-	-76	-0-	1071	3			N	-0-					20
11	1110	N	1001	-0-	-109	-0-	1001	3			N	-0-					20
12	1085	N	1009	-0-	-76	-0-	1009	3			N	-0-					20
01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					20
02	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					20
*03	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	232	-0-	-16	-0-	7	1	224	3	N	-0-					27
							1	4									
11	240	N	21	-0-	-219	-0-	1	1	18	3	N	-0-					27
							2	4									
12	345	N	345	-0-	-0-	-0-	11	1	332	3	N	-0-					27
							2	4									
01	247	N	247	-0-	-0-	-0-	7	1	239	3	N	-0-					27
							1	4									
02	163	N	163	-0-	-0-	-0-	6	1	155	3	N	-0-					27
							2	4									
03	341	N	89	-0-	-252	-0-	2	1	86	3	N	-0-					27
							1	4									

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					121
11	300	N	73	-0-	-227	-0-	73	3			N	-0-					121
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					121
01	465	N	302	-0-	-163	-0-	302	3			N	-0-					121
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					121
03	341	N	111	-0-	-230	-0-	111	3			N	-0-					121

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

10	186	N	179	-0-	-7	-0-	179	3			N	-0-					126
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					126
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					126
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					126
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					126
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					126

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

10	1395	N	1387	-0-	-8	-0-	39	1	1347	3	N	-0-					192
							1	4									
11	1290	N	1217	-0-	-73	-0-	36	1	1179	3	N	-0-					192
							2	4									
12	1297	N	1297	-0-	-0-	-0-	40	1	1255	3	N	-0-					192
							2	4									
01	1395	N	1283	-0-	-112	-0-	38	1	1244	3	N	-0-					192
							1	4									
02	1148	N	1137	-0-	-11	-0-	43	1	1092	3	N	-0-					192
							2	4									
03	1302	N	1280	-0-	-22	-0-	34	1	1237	3	N	6	175	1			23
							2	4	7	9							

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					7
11	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					7
12	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					7
01	2294	N	1680	-0-	-614	-0-	1680	3			N	-0-					7
02	1764	N	1574	-0-	-190	-0-	1574	3			N	-0-					7
*03	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					7

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 4 RRCID -> 195572 COMPL. DATE 04/01/2003 TOTAL DEPTH 8150 PERF. 7698 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2014 - PLUGGED 09/15/14

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	489	-0-	-224	-0-	489	3			N	-0-					191
11	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					191
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					191
01	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					191
02	1400	N	926	-0-	-474	-0-	926	3			N	-0-					191
03	1147	N	711	-0-	-436	-0-	711	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1555	-0-	-181	-0-	1555	3			N	-0-					52
11	1440	N	1332	-0-	-108	-0-	1332	3			N	-0-					52
12	1457	N	1286	-0-	-171	-0-	1286	3			N	-0-					52
01	1550	N	1150	-0-	-400	-0-	1150	3			N	-0-					52
02	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					52
03	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2402	N	2402	-0-	-0-	-0-	2268	3	134	9	N	122	198	1			233
11	2160	N	1980	-0-	-180	-0-	1891	3	89	9	N	81					314
12	2294	N	1772	-0-	-522	-0-	1746	3	26	9	N	24					338
01	2387	N	1383	-0-	-1004	-0-	1256	3	127	9	N	115	391	1			62
02	1849	N	1849	-0-	-0-	-0-	1802	3	47	9	N	43					105
*03	1825	N	1825	-0-	-0-	-0-	1760	3	65	9	N	59					164

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

10	186 N	185	-0-	-1	-0-	185	2		N	-0-			37
11	210 N	189	-0-	-21	-0-	189	2		N	-0-	31	1	6
12	217 N	197	-0-	-20	-0-	197	2		N	-0-			6
01	202 N	202	-0-	-0-	-0-	202	2		N	-0-			6
02	190 N	190	-0-	-0-	-0-	190	2		N	-0-			6
03	186 N	94	-0-	-92	-0-	94	2		N	-0-			6

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					163
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-	43	1			120
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					120
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					120
02	588	N	134	-0-	-454	-0-	134	2			N	-0-					120
*03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					120

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-	27	1			65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

10	1085	N	1072	-0-	-13	-0-	1072	2			N	-0-					90
11	1080	N	909	-0-	-171	-0-	907	2	2	9	N	2	51	1			41
12	1085	N	846	-0-	-239	-0-	846	2			N	-0-					41
01	1085	N	937	-0-	-148	-0-	937	2			N	-0-					41
02	840	N	740	-0-	-100	-0-	740	2			N	-0-					41
*03	947	N	947	-0-	-0-	-0-	946	2	1	9	N	1					42

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

10	912	N	912	-0-	-0-	-0-	912	2			N	-0-					82
11	840	N	761	-0-	-79	-0-	761	2			N	-0-	17	1			65
12	837	N	741	-0-	-96	-0-	741	2			N	-0-					65
01	899	N	718	-0-	-181	-0-	718	2			N	-0-					65
02	700	N	687	-0-	-13	-0-	687	2			N	-0-					65
*03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					65

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

10	891	N	891	-0-	-0-	-0-	891	2			N	-0-					87
11	870	N	518	-0-	-352	-0-	516	2	2	9	N	2	81	1			8
12	899	N	878	-0-	-21	-0-	878	2			N	-0-					8
01	899	N	784	-0-	-115	-0-	784	2			N	-0-					8
02	665	N	665	-0-	-0-	-0-	663	2	2	9	N	2					10
03	868	N	718	-0-	-150	-0-	699	2	19	9	N	17					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

10	186	N	159	-0-	-27	-0-	159	2			N	-0-					49
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-	24	1			25
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					25
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					25
02	280	N	267	-0-	-13	-0-	267	2			N	-0-					25
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					25

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

10	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					88
11	832	N	832	-0-	-0-	-0-	831	2	1	9	N	1	44	1			45
12	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					45
01	1178	N	863	-0-	-315	-0-	863	2			N	-0-					45
02	784	N	538	-0-	-246	-0-	538	2			N	-0-					45
03	1829	N	1466	-0-	-363	-0-	1466	2			N	-0-					45

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

10	882	N	882	-0-	-0-	-0-	882	2			N	-0-					77
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					77
12	806	N	692	-0-	-114	-0-	692	2			N	-0-					77
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					77
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					77
*03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					77

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	332	-0-	-71	-0-	332	2			N	-0-					54
11	390	N	-0-	-0-	-390	-0-					N	-0-	22	1			32
12	403	N	-0-	-0-	-403	-0-					N	-0-					32
01	341	N	-0-	-0-	-341	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1963	-0-	-393	-0-	1963	3			N	-0-					68
11	1950	N	1200	-0-	-750	-0-	1196	3	4	9	N	4					72
12	2015	N	1310	-0-	-705	-0-	1307	3	3	9	N	3					75
01	1953	N	1049	-0-	-904	-0-	1049	3			N	-0-					75
02	1136	N	1136	-0-	-0-	-0-	1126	3	10	9	N	9	52	1			32
*03	1492	N	1492	-0-	-0-	-0-	1481	3	11	9	N	10					42

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

10	3617	X	3617	-0-	-0-	-0-	3452	3	165	9	N	150	194	1			222
11	3647	X	3647	-0-	-0-	-0-	11	1	3530	3	N	96	183	1			135
							106	9									
12	4354	X	4354	-0-	-0-	-0-	22	1	4183	3	N	135					270
							149	9									
01	3283	X	3283	-0-	-0-	-0-	22	1	3148	3	N	103	194	1			179
							113	9									
*02	2923	X	2923	-0-	-0-	-0-	20	1	2814	3	N	81					260
							89	9									
*03	3530	X	3530	-0-	-0-	-0-	7	1	3380	3	N	130	188	1			202
							143	9									

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

10	5611	X	5127	-0-	-484	-0-	5096	3	31	9	N	28					97
11	5010	X	4778	-0-	-232	-0-	4745	3	33	9	N	30					127
12	5239	X	5192	-0-	-47	-0-	5089	3	103	9	N	94					221
01	5239	X	2796	-0-	-2443	-0-	2774	3	22	9	N	20	184	1			57
02	4732	X	3279	-0-	-1453	-0-	3257	3	22	9	N	20					77
*03	6241	X	6241	-0-	-0-	-0-	6077	3	164	9	N	149					226

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
11	1230	N	1124	-0-	-106	-0-	1124	3			N	-0-					-0-
12	1178	N	1155	-0-	-23	-0-	1155	3			N	-0-					-0-
01	1178	N	1129	-0-	-49	-0-	1129	3			N	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
*03	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

10	1819	N	1819	-0-	-0-	-0-	1816	3	3	9	N	3					31
11	1830	N	405	-0-	-1425	-0-	405	3			N	-0-					31
12	1953	N	1198	-0-	-755	-0-	1189	3	9	9	N	8					39
01	1829	N	1130	-0-	-699	-0-	1130	3			N	-0-					39
02	902	N	902	-0-	-0-	-0-	885	3	17	9	N	15	27	1			27
03	1209	N	1004	-0-	-205	-0-	996	3	8	9	N	7					34

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

10	2161	N	2161	-0-	-0-	-0-	2158	3	3	9	N	3					122
11	2008	N	2008	-0-	-0-	-0-	10	1	1985	3	N	12					134
							13	9									
12	2168	N	2168	-0-	-0-	-0-	22	1	2145	3	N	1					135
							1	9									
01	2015	N	1965	-0-	-50	-0-	22	1	1943	3	N	-0-					135
*02	1932	N	1932	-0-	-0-	-0-	20	1	1912	3	N	-0-					135
*03	2264	N	2264	-0-	-0-	-0-	7	1	2257	3	N	-0-					135

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

10	5952	X	5952	-0-	-0-	-0-	5928	3	24	9	N	22					125
11	3922	X	3922	-0-	-0-	-0-	11	1	3859	3	N	47	92	1			80
							52	9									
12	4513	X	4513	-0-	-0-	-0-	22	1	4483	3	N	7					87
							8	9									
01	4216	X	4216	-0-	-0-	-0-	22	1	4160	3	N	31	90	1			28
							34	9									
*02	3263	X	3263	-0-	-0-	-0-	20	1	3243	3	N	-0-					28
*03	3823	X	3823	-0-	-0-	-0-	7	1	3813	3	N	3					31
							3	9									

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	570	N	449	-0-	-121	-0-	449	3			N	-0-					-0-
12	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
01	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

10	744	N	636	-0-	-108	-0-	630	3	6	9	N	5					53
11	630	N	626	-0-	-4	-0-	616	3	10	9	N	9					62
12	652	N	652	-0-	-0-	-0-	650	3	2	9	N	2	1	8			63
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					63
02	588	N	584	-0-	-4	-0-	584	3			N	-0-					63
03	651	N	636	-0-	-15	-0-	630	3	6	9	N	5					68

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4258	-0-	1158	2582	403	1	3855	3	N	-0-					-0-
11	3000	N	3388	-0-	388	2970	390	1	2998	3	N	-0-					-0-
12	4864	X	1894	-0-	-2970	-0-	234	1	1660	3	N	-0-					-0-
01	2790	X	643	-0-	-2147	-0-	143	1	500	3	N	-0-					-0-
02	2669	X	2669	-0-	-0-	-0-	26	1	2643	3	N	-0-					-0-
03	2790	X	1161	-0-	-1629	-0-	65	1	1096	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	758	-0-	-265	-0-	758	2			N	-0-					13
11	780	N	603	-0-	-177	-0-	603	2			N	-0-					13
12	806	N	144	-0-	-662	-0-	144	2			N	-0-					13
01	744	N	174	-0-	-570	-0-	174	2			N	-0-					13
02	560	N	114	-0-	-446	-0-	114	2			N	-0-					13
*03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1031	-0-	-23	-0-	62	1	969	2	N	-0-					187
11	1050	N	982	-0-	-68	-0-	60	1	921	2	N	1					188
							1	9									
12	1054	N	924	-0-	-130	-0-	62	1	858	2	N	4					192
							4	9									
01	1023	N	824	-0-	-199	-0-	62	1	761	2	N	1					193
							1	9									
02	924	N	699	-0-	-225	-0-	54	1	643	2	N	2					195
							2	9									
*03	939	N	939	-0-	-0-	-0-	62	1	866	2	N	10					205
							11	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	N	660	-0-	-0-	-0-	31	1	629	2	Y	-0-					34
11	960	N	378	-0-	-582	-0-	23	1	355	2	Y	-0-					34
12	581	N	581	-0-	-0-	-0-	29	1	552	2	Y	-0-					34
01	651	N	568	-0-	-83	-0-	27	1	541	2	Y	-0-					34
02	364	N	348	-0-	-16	-0-	22	1	326	2	Y	-0-					34
*03	636	N	636	-0-	-0-	-0-	28	1	602	2	Y	5					39
							6	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	860	-0-	-132	-0-	31	1	829	2	Y	-0-					-0-
11	990	N	543	-0-	-447	-0-	24	1	519	2	Y	-0-					-0-
12	930	N	823	-0-	-107	-0-	26	1	797	2	Y	-0-					-0-
01	868	N	749	-0-	-119	-0-	31	1	718	2	Y	-0-					-0-
02	667	N	667	-0-	-0-	-0-	28	1	639	2	Y	-0-					-0-
03	837	N	815	-0-	-22	-0-	31	1	784	2	Y	-0-					-0-

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	30	1	425	2	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	18	1	180	2	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	28	1	445	2	Y	-0-					-0-
01	595	N	595	-0-	-0-	-0-	16	1	579	2	Y	-0-					-0-
02	666	N	666	-0-	-0-	-0-	27	1	639	2	Y	-0-					-0-
*03	858	N	858	-0-	-0-	-0-	31	1	827	2	Y	-0-					-0-

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	108	3	1	9	N	1	1	8			-0-
*12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	108	3	1	9	N	1	1	8			-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1233	N	1233	-0-	-0-	-0-	30	1	1203	2	Y	-0-					-0-
*10	1241	N	1241	-0-	-0-	-0-	31	1	1210	2	Y	-0-					-0-
*11	960	N	869	-0-	-91	-0-	30	1	839	2	Y	-0-					-0-
*12	1240	N	914	-0-	-326	-0-	31	1	883	2	Y	-0-					-0-
*01	1240	N	888	-0-	-352	-0-	31	1	857	2	Y	-0-					-0-
*02	812	N	764	-0-	-48	-0-	28	1	736	2	Y	-0-					-0-
*03	899	N	895	-0-	-4	-0-	31	1	864	2	Y	-0-					-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

10	93	N	77	-0-	-16	-0-	62	1	15	9	Y	14					66
11	300	N	72	-0-	-228	-0-	60	1	12	9	Y	11					77
12	155	N	72	-0-	-83	-0-	70	1	2	9	Y	2	63	1			16
01	62	N	55	-0-	-7	-0-	47	1	8	9	Y	7	1	1			22
02	56	N	54	-0-	-2	-0-	46	1	8	9	Y	7					29
03	62	N	43	-0-	-19	-0-	42	1	1	9	Y	1					30

MATHERS RANCH WELL #: 23 RRCID -> 072317 COMPL. DATE 05/12/1977 TOTAL DEPTH 7400 PERF. 7175 - 7279

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

10	225	N	225	-0-	-0-	-0-	31	1	194	2	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	23	1	189	2	N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	31	1	328	2	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	31	1	300	2	N	-0-					-0-
02	196	N	108	-0-	-88	-0-	13	1	95	2	N	-0-					-0-
03	372	N	30	-0-	-342	-0-	6	1	24	2	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		12	-0-	12	12	12	1			Y	-0-					-0-
01	T. A.		61	-0-	61	73	7	1	54	2	Y	-0-					-0-
02	T. A.		130	-0-	130	203	11	1	119	2	Y	-0-					-0-
*03	234	X	31	-0-	-203	-0-	4	1	27	2	Y	-0-					-0-

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

10	5		1	-0-	-4	-0-	1	1			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1	X	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

10	124	N	116	-0-	-8	-0-	31	1	85	2	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	30	1	100	2	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	31	1	114	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	31	1	137	2	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	25	1	68	2	N	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	31	1	146	2	N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

10	800	N	800	-0-	-0-	-0-	31	1	769	2	Y	-0-					-0-
11	510	N	415	-0-	-95	-0-	23	1	392	2	Y	-0-					-0-
12	768	N	768	-0-	-0-	-0-	28	1	740	2	Y	-0-					-0-
01	806	N	661	-0-	-145	-0-	26	1	635	2	Y	-0-					-0-
02	737	N	737	-0-	-0-	-0-	26	1	709	2	Y	2					2
							2	9									
*03	799	N	799	-0-	-0-	-0-	31	1	768	2	Y	-0-					2

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	N	1314	-0-	-0-	-0-	27	1	1287	2	Y	-0-					-0-
11	840	N	840	-0-	-0-	-0-	30	1	810	2	Y	-0-					-0-
*12	691	N	691	-0-	-0-	-0-	22	1	644	2	Y	23					23
							25	9									
01	908	N	908	-0-	-0-	-0-	24	1	871	2	Y	12					35
							13	9									
02	836	N	836	-0-	-0-	-0-	26	1	801	2	Y	8					43
							9	9									
*03	812	N	812	-0-	-0-	-0-	27	1	777	2	Y	7					50
							8	9									

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	546	-0-	-539	-0-	29	1	503	2	Y	13					42
							14	9									
11	1050	X	796	-0-	-254	-0-	26	1	755	2	Y	14					56
							15	9									
12	1085	X	641	-0-	-444	-0-	22	1	605	2	Y	13	56	1			13
							14	9									
01	1061	X	1061	-0-	-0-	-0-	28	1	1003	2	Y	27	1	1			39
							30	9									
02	860	X	860	-0-	-0-	-0-	24	1	823	2	Y	12					51
							13	9									
*03	893	X	893	-0-	-0-	-0-	30	1	855	2	Y	7					58
							8	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	29	1	299	2	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	30	1	222	2	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	30	1	261	2	N	-0-					-0-
01	341	N	285	-0-	-56	-0-	24	1	261	2	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	28	1	212	2	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	31	1	239	2	N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1093	-0-	-457	-0-	1093	2			N	-0-					-0-
11	1470	N	821	-0-	-649	-0-	821	2			N	-0-					-0-
12	1116	N	676	-0-	-440	-0-	676	2			N	-0-					-0-
01	1085	N	530	-0-	-555	-0-	530	2			N	-0-					-0-
02	756	N	535	-0-	-221	-0-	535	2			N	-0-					-0-
*03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	81	-0-	-136	-0-	16	1	65	2	N	-0-					-0-
11	240	N	159	-0-	-81	-0-	23	1	136	2	N	-0-					-0-
12	248	N	192	-0-	-56	-0-	31	1	161	2	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	28	1	203	2	N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	31	1	282	2	N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	819	-0-	-49	-0-	819	2			Y	-0-					-0-
11	810	N	782	-0-	-28	-0-	782	2			Y	-0-					-0-
12	837	N	793	-0-	-44	-0-	793	2			Y	-0-					-0-
01	806	N	781	-0-	-25	-0-	781	2			Y	-0-					-0-
02	728	N	695	-0-	-33	-0-	695	2			Y	-0-					-0-
*03	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	273	2	10	9	Y	9					9
01	296	N	296	-0-	-0-	-0-	293	2	3	9	Y	3					12
02	351	N	351	-0-	-0-	-0-	341	2	10	9	Y	9	1	8			20
*03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					20

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	391	-0-	-74	-0-	31	1	360	2	Y	-0-					-0-
11	390	N	373	-0-	-17	-0-	30	1	343	2	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	31	1	373	2	Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	28	1	332	2	Y	-0-					-0-
03	403	N	395	-0-	-8	-0-	31	1	364	2	Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	169	-0-	-48	-0-	60	1	109	2	N	-0-					5
11	210	N	118	-0-	-92	-0-	52	1	66	2	N	-0-					5
12	217	N	113	-0-	-104	-0-	48	1	65	2	N	-0-					5
01	155	N	115	-0-	-40	-0-	44	1	71	2	N	-0-					5
02	127	N	127	-0-	-0-	-0-	50	1	77	2	N	-0-					5
*03	201	N	201	-0-	-0-	-0-	60	1	141	2	N	-0-					5

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

10	589	N	550	-0-	-39	-0-	550	2			N	-0-					150
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					150
12	589	N	495	-0-	-94	-0-	489	2	6	9	N	5					155
01	558	N	543	-0-	-15	-0-	543	2			N	-0-					155
02	504	N	483	-0-	-21	-0-	483	2			N	-0-					155
*03	545	N	545	-0-	-0-	-0-	542	2	3	9	N	3					158

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

10	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					110
11	2250	N	2112	-0-	-138	-0-	2112	2			N	-0-					110
12	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					110
01	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					110
02	1960	N	1782	-0-	-178	-0-	1782	2			N	-0-					110
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					62
11	461	N	461	-0-	-0-	-0-	458	2	3	9	N	3					65
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					65
01	677	N	677	-0-	-0-	-0-	10	1	667	2	N	-0-					65
02	420	N	-0-	-0-	-420	-0-					N	5					70
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					70

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	943	-0-	-80	-0-	943	2			N	-0-					38
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					38
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					38
01	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					38
02	1307	N	1307	-0-	-0-	-0-	1253	2	54	9	N	49					87
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					87

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	518	-0-	-722	-0-	518	2			N	-0-					145
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					145
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					145
01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					145
02	819	N	819	-0-	-0-	-0-	767	2	52	9	N	47					192
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					192

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					93
11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					93
12	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					93
01	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					93
02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					93
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					93

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					35
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					35
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					35
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					35
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					35
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					35

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					37
11	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					37
12	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					37
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					37
02	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					37
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					37

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1203	-0-	-37	-0-	1203	2			N	-0-					205
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					205
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					205
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					205
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					205
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					205

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	512	-0-	-170	-0-	512	2			N	-0-					36
11	600	N	476	-0-	-124	-0-	476	2			N	-0-					36
12	558	N	455	-0-	-103	-0-	454	2	1	9	N	1					37
01	527	N	410	-0-	-117	-0-	6	1	404	2	N	-0-					37
02	448	N	-0-	-0-	-448	-0-					N	-0-					37
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					37

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	514	2	3	9	N	3					55
11	538	N	538	-0-	-0-	-0-	532	2	6	9	N	5					60
12	527	N	519	-0-	-8	-0-	513	2	6	9	N	5					65
01	563	N	563	-0-	-0-	-0-	8	1	549	2	N	5					70
							6	9									
02	504	N	-0-	-0-	-504	-0-					N	4					74
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					74

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	865	-0-	-96	-0-	865	2			N	-0-					48
11	971	N	971	-0-	-0-	-0-	957	2	14	9	N	13					61
12	989	N	989	-0-	-0-	-0-	970	2	19	9	N	17					78
01	1002	N	1002	-0-	-0-	-0-	15	1	969	2	N	16	76	1			18
							18	9									
02	896	N	-0-	-0-	-896	-0-					N	7					25
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					25

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	271	2	7	9	N	6					55
11	246	N	246	-0-	-0-	-0-	238	2	8	9	N	7					62
12	403	N	243	-0-	-160	-0-	242	2	1	9	N	1					63
01	279	N	238	-0-	-41	-0-	4	1	234	2	N	-0-	1	7			62
02	224	N	-0-	-0-	-224	-0-					N	1					63
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					63

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	499	1	887	2	N	126	166	1			205
							139	9									
11	1288	N	1288	-0-	-0-	-0-	483	1	680	2	N	114	180	1			139
							125	9									
12	1209	N	1027	-0-	-182	-0-	422	1	570	2	N	32	137	1			34
							35	9									
01	1519	N	1398	-0-	-121	-0-	18	1	1212	2	N	153					187
							168	9									
02	1204	N	-0-	-0-	-1204	-0-					N	64					251
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					251

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3810	X	3810	-0-	-0-	-0-	3793	2	17	9	N	15					244
11	3396	X	3396	-0-	-0-	-0-	3372	2	24	9	N	22					266
*12	3100	X	1879	-0-	-1221	-0-	1879	2			N	-0-	7	1			259
*01	3100	X	1823	-0-	-1277	-0-	1823	2			N	-0-					259
*02	2800	X	1689	-0-	-1111	-0-	1689	2			N	-0-					259
*03	3100	X	1870	-0-	-1230	-0-	1870	2			N	-0-					259

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	622	-0-	-29	-0-	10	1	612	2	N	-0-					80
11	600	N	576	-0-	-24	-0-	10	1	566	2	N	-0-					80
12	651	N	567	-0-	-84	-0-	10	1	557	2	N	-0-					80
01	620	N	549	-0-	-71	-0-	10	1	539	2	N	-0-					80
02	532	N	526	-0-	-6	-0-	10	1	516	2	N	-0-					80
*03	565	N	565	-0-	-0-	-0-	10	1	555	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	10	1	429	2	N	-0-					42
11	426	N	426	-0-	-0-	-0-	10	1	416	2	N	-0-					42
12	434	N	385	-0-	-49	-0-	10	1	375	2	N	-0-					42
01	434	N	427	-0-	-7	-0-	10	1	417	2	N	-0-					42
02	392	N	375	-0-	-17	-0-	10	1	365	2	N	-0-					42
*03	422	N	422	-0-	-0-	-0-	10	1	412	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	708	-0-	-5	-0-	10	1	698	2	N	-0-					55
11	710	N	710	-0-	-0-	-0-	10	1	700	2	N	-0-					55
12	713	N	692	-0-	-21	-0-	10	1	682	2	N	-0-					55
01	713	N	710	-0-	-3	-0-	10	1	700	2	N	-0-					55
02	672	N	611	-0-	-61	-0-	10	1	601	2	N	-0-					55
*03	722	N	722	-0-	-0-	-0-	10	1	712	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	938	N	938	-0-	-0-	-0-	28	1	910	3	N	-0-					172
11	743	N	743	-0-	-0-	-0-	23	1	720	3	N	-0-					172
12	806	N	772	-0-	-34	-0-	25	1	747	3	N	-0-					172
01	930	N	554	-0-	-376	-0-	19	1	527	3	N	7					179
							8	9									
02	700	N	544	-0-	-156	-0-	20	1	524	3	N	-0-					179
03	775	N	767	-0-	-8	-0-	26	1	732	3	N	8					187
							9	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1440	N	1440	-0-	-0-	-0-	31	1	1409	2	N	-0-					44
11	1220	N	1220	-0-	-0-	-0-	30	1	1190	2	N	-0-					44
12	1311	N	1311	-0-	-0-	-0-	31	1	1280	2	N	-0-					44
01	1303	N	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-					44
02	1079	N	1079	-0-	-0-	-0-	28	1	1051	2	N	-0-					44
*03	1209	N	1209	-0-	-0-	-0-	31	1	1178	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					139
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					139
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					139
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					139
02	308	N	257	-0-	-51	-0-	257	2			N	-0-					139
*03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	367	-0-	-98	-0-	31	1	336	2	N	-0-					147
11	395	N	395	-0-	-0-	-0-	30	1	365	2	N	-0-					147
12	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-					147
01	436	N	436	-0-	-0-	-0-	31	1	405	2	N	-0-					147
02	481	N	481	-0-	-0-	-0-	28	1	453	2	N	-0-					147
03	434	N	326	-0-	-108	-0-	31	1	295	2	N	-0-					147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	1360	-0-	-1182	-0-	31	1	1329	3	N	-0-					33
11	2310	N	1360	-0-	-950	-0-	30	1	1330	3	N	-0-					33
12	2418	N	1388	-0-	-1030	-0-	31	1	1357	3	N	-0-					33
01	1364	N	1190	-0-	-174	-0-	31	1	1159	3	N	-0-					33
02	1260	N	1087	-0-	-173	-0-	26	1	1061	3	N	-0-					33
*03	1490	N	1490	-0-	-0-	-0-	31	1	1459	3	N	-0-					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	785	-0-	-21	-0-	31	1	754	3	N	-0-					111
11	793	N	793	-0-	-0-	-0-	30	1	763	3	N	-0-					111
12	787	N	787	-0-	-0-	-0-	31	1	756	3	N	-0-					111
01	833	N	833	-0-	-0-	-0-	31	1	802	3	N	-0-					111
02	728	N	723	-0-	-5	-0-	28	1	695	3	N	-0-					111
*03	799	N	799	-0-	-0-	-0-	31	1	768	3	N	-0-					111

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1959	-0-	-56	-0-	31	1	1928	3	N	-0-					196
11	1920	N	1888	-0-	-32	-0-	30	1	1858	3	N	-0-					196
12	1984	N	1664	-0-	-320	-0-	31	1	1633	2	N	-0-					196
01	1953	N	1449	-0-	-504	-0-	31	1	1418	3	N	-0-					196
02	1764	N	1275	-0-	-489	-0-	28	1	1247	3	N	-0-					196
03	1674	N	1367	-0-	-307	-0-	31	1	1336	3	N	-0-					196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	31	1	375	2	N	-0-					55
11	361	N	361	-0-	-0-	-0-	30	1	331	2	N	-0-					55
12	403	N	283	-0-	-120	-0-	283	2			N	-0-					55
01	403	N	56	-0-	-347	-0-	21	1	35	2	N	-0-					55
02	336	N	144	-0-	-192	-0-	28	1	116	2	N	-0-					55
03	279	N	213	-0-	-66	-0-	31	1	182	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					11
11	990	N	-0-	-0-	-990	-0-					N	-0-					11
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					11
01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					11
02	911	N	911	-0-	-0-	-0-	911	2			N	-0-					11
*03	1023	N	886	-0-	-137	-0-	886	2			N	-0-					11

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					14
11	180	N	-0-	-0-	-180	-0-					N	-0-					14
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					14
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					14
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					14
03	186	N	154	-0-	-32	-0-	154	2			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					15
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					15
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					15
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					15
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					15
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					15

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					10
11	90	N	-0-	-0-	-90	-0-					N	-0-					10
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					10
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					10
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					10
03	124	N	93	-0-	-31	-0-	93	2			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					11
11	60	N	-0-	-0-	-60	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					11

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					47
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					47
12	806	N	92	-0-	-714	-0-	92	2			N	-0-					47
01	93	N	73	-0-	-20	-0-	73	2			N	-0-					47
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					47
*03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					47

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	121	1	779	2	N	-0-					167
11	870	N	855	-0-	-15	-0-	118	1	737	2	N	-0-					167
12	930	N	914	-0-	-16	-0-	125	1	789	2	N	-0-					167
01	900	N	900	-0-	-0-	-0-	125	1	775	2	N	-0-					167
02	812	N	795	-0-	-17	-0-	111	1	684	2	N	-0-					167
03	899	N	877	-0-	-22	-0-	123	1	754	2	N	-0-					167

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5044	-0-	-505	-0-	550	1	4494	2	N	-0-					94
11	5370	X	4735	-0-	-635	-0-	532	1	4203	2	N	-0-					94
12	5363	X	4885	-0-	-478	-0-	547	1	4338	2	N	-0-					94
01	5363	X	4804	-0-	-559	-0-	547	1	4257	2	N	-0-					94
02	4844	X	4377	-0-	-467	-0-	497	1	3880	2	N	-0-					94
03	5053	X	4775	-0-	-278	-0-	548	1	4227	2	N	-0-					94

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	42	1	93	2	N	-0-					2
11	125	N	125	-0-	-0-	-0-	40	1	85	2	N	-0-					2
12	124	N	124	-0-	-0-	-0-	41	1	83	2	N	-0-					2
01	124	N	122	-0-	-2	-0-	41	1	81	2	N	-0-					2
02	112	N	108	-0-	-4	-0-	37	1	71	2	N	-0-					2
*03	130	N	130	-0-	-0-	-0-	42	1	88	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1383	N	1383	-0-	-0-	-0-	31	1	1327	2	N	23					85
							25	9									
11	1325	N	1325	-0-	-0-	-0-	30	1	1273	2	N	20					105
							22	9									
12	1364	N	1233	-0-	-131	-0-	29	1	1180	2	N	22					127
							24	9									
01	1442	N	1442	-0-	-0-	-0-	27	1	1384	2	N	28					155
							31	9									
02	1281	N	1281	-0-	-0-	-0-	28	1	1242	2	N	10					165
							11	9									
*03	1373	N	1373	-0-	-0-	-0-	31	1	1318	2	N	22					187
							24	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1624	-0-	-1290	-0-	27	1	1538	2	N	54	192	1	2	8	148
							59	9									
11	2820	X	1851	-0-	-969	-0-	20	1	1742	2	N	81					229
							89	9									
12	3287	X	3287	-0-	-0-	-0-	26	1	3064	2	N	179	194	1			214
							197	9									
01	2914	X	2832	-0-	-82	-0-	22	1	2645	2	N	150	194	1			170
							165	9									
02	2632	X	2471	-0-	-161	-0-	20	1	2338	2	N	103					273
							113	9									
*03	3536	X	3536	-0-	-0-	-0-	27	1	3325	2	N	167	195	1			245
							184	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706	N	706	-0-	-0-	-0-	31	1	673	2	N	2					95
							2	9									
11	747	N	747	-0-	-0-	-0-	30	1	714	2	N	3					98
							3	9									
12	778	N	778	-0-	-0-	-0-	31	1	745	2	N	2					100
							2	9									
01	782	N	782	-0-	-0-	-0-	31	1	745	2	N	5					105
							6	9									
02	700	N	530	-0-	-170	-0-	20	1	507	2	N	3					108
							3	9									
*03	878	N	878	-0-	-0-	-0-	31	1	841	2	N	5					113
							6	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1322	-0-	-42	-0-	31	1	1291	2	N	-0-					198
11	1320	N	1184	-0-	-136	-0-	25	1	1146	2	N	12	183	1			27
							13	9									
12	1333	N	1174	-0-	-159	-0-	29	1	1138	2	N	6					33
							7	9									
01	1333	N	1171	-0-	-162	-0-	27	1	1133	2	N	10					43
							11	9									
02	1092	N	1018	-0-	-74	-0-	28	1	979	2	N	10					53
							11	9									
03	1178	N	1081	-0-	-97	-0-	30	1	1041	2	N	9					62
							10	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	981	-0-	-73	-0-	31	1	886	2	N	58					153
							64	9									
11	1020	N	817	-0-	-203	-0-	25	1	724	2	N	62					215
							68	9									
12	992	N	924	-0-	-68	-0-	29	1	855	2	N	36	194	1			57
							40	9									
01	992	N	767	-0-	-225	-0-	22	1	694	2	N	46					103
							51	9									
02	756	N	715	-0-	-41	-0-	22	1	658	2	N	32					135
							35	9									
*03	969	N	969	-0-	-0-	-0-	27	1	859	2	N	75					210
							83	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1608	-0-	-283	-0-	403	1	1205	2	N	-0-					147
11	1470	N	1098	-0-	-372	-0-	390	1	708	2	N	-0-					147
12	1705	N	1522	-0-	-183	-0-	403	1	1119	2	N	-0-					147
01	1612	N	1423	-0-	-189	-0-	403	1	1020	2	N	-0-					147
02	1232	N	1232	-0-	-0-	-0-	364	1	868	2	N	-0-					147
03	1519	N	1387	-0-	-132	-0-	403	1	984	2	N	-0-					147

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	713	-0-	-186	-0-	713	3			N	-0-					70
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					70
12	620	N	592	-0-	-28	-0-	592	3			N	-0-					70
01	713	N	638	-0-	-75	-0-	627	3	11	9	N	10					80
*02	616	N	514	-0-	-102	-0-	514	3			N	-0-					80
*03	847	N	847	-0-	-0-	-0-	841	3	6	9	N	5					85

TURNER ENERGY SERVICES, LLC 873494
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1809	N	1809	-0-	-0-	-0-	1795	2	14	9	N	13					93
11	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					93
12	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					93
01	1798	N	1731	-0-	-67	-0-	1687	2	44	9	N	40					133
02	2066	N	2066	-0-	-0-	-0-	2049	2	17	9	N	15					148
*03	1726	N	1726	-0-	-0-	-0-	1704	2	22	9	N	20					168

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSER -A- WELL #: 1046 U RRCID -> 063865 COMPL. DATE 08/11/1975 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2379	N	2379	-0-	-0-	-0-	2367	2	12	9	N	11					33
11	2103	N	2103	-0-	-0-	-0-	2084	2	19	9	N	17					50
12	2286	N	2286	-0-	-0-	-0-	2269	2	17	9	N	15					65
01	2754	N	2754	-0-	-0-	-0-	2737	2	17	9	N	15					80
02	2400	N	2400	-0-	-0-	-0-	2381	2	19	9	N	17					97
*03	2738	N	2738	-0-	-0-	-0-	2707	2	31	9	N	28					125

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

YEAGER -A- WELL #: 1046 U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	829	2	8	9	N	7					162
11	783	N	783	-0-	-0-	-0-	777	2	6	9	N	5					167
12	816	N	816	-0-	-0-	-0-	814	2	2	9	N	2					169
01	837	N	805	-0-	-32	-0-	796	2	9	9	N	8					177
02	728	N	722	-0-	-6	-0-	708	2	14	9	N	13					190
*03	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2					192

CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EHTEREDGE -A- WELL #: 1046 U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					52
11	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					52
12	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					52
01	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					52
02	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					52
*03	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					52

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					67
11	300	N	291	-0-	-9	-0-	291	2			N	-0-					67
12	824	N	824	-0-	-0-	-0-	650	2	174	9	N	158					225
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					225
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					225
03	837	N	493	-0-	-344	-0-	493	2			N	-0-					225

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	316	-0-	-118	-0-	316	2			N	-0-					35
11	420	N	319	-0-	-101	-0-	319	2			N	-0-					35
12	372	N	265	-0-	-107	-0-	265	2			N	-0-					35
01	310	N	251	-0-	-59	-0-	248	2	3	9	N	3					38
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					38
*03	296	N	296	-0-	-0-	-0-	292	2	4	9	N	4					42

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

10	558	N	550	-0-	-8	-0-	550	2			N	-0-					35
11	540	N	535	-0-	-5	-0-	535	2			N	-0-					35
12	558	N	552	-0-	-6	-0-	552	2			N	-0-					35
01	558	N	533	-0-	-25	-0-	533	2			N	-0-					35
02	504	N	485	-0-	-19	-0-	485	2			N	-0-					35
03	558	N	538	-0-	-20	-0-	538	2			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

YEAGER "A" WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

10	580	N	580	-0-	-0-	-0-	539	2	41	9	N	37					169
11	600	N	561	-0-	-39	-0-	6	1	546	2	N	8					177
							9	9									
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					177
01	589	N	559	-0-	-30	-0-	559	2			N	-0-					177
02	532	N	270	-0-	-262	-0-	270	2			N	-0-					177
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					177

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

10	620	N	539	-0-	-81	-0-	526	2	13	9	N	12					65
11	600	N	438	-0-	-162	-0-	436	2	2	9	N	2					67
12	589	N	456	-0-	-133	-0-	455	2	1	9	N	1					68
01	489	N	489	-0-	-0-	-0-	470	2	19	9	N	17					85
02	473	N	473	-0-	-0-	-0-	462	2	11	9	N	10					95
*03	595	N	595	-0-	-0-	-0-	573	2	22	9	N	20					115

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	2446	-0-	-2607	-0-	2407	2	39	9	N	35					233
11	4890	X	2239	-0-	-2651	-0-	2194	2	45	9	N	41					274
12	5053	X	2700	-0-	-2353	-0-	2667	2	33	9	N	30					304
01	5053	X	2902	-0-	-2151	-0-	2839	2	63	9	N	57					361
*02	4564	X	2331	-0-	-2233	-0-	2296	2	35	9	N	32					393
*03	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					393

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	731	-0-	-168	-0-	720	3	11	9	N	10	184	1			86
11	930	#	840	-0-	-90	-0-	830	3	10	9	N	9					95
12	961	#	900	-0-	-61	-0-	889	3	11	9	N	10					105
01	961	#	897	-0-	-64	-0-	886	3	11	9	N	10					115
*02	918	R	918	-0-	-0-	-0-	918	3			N	-0-					115
*03	958	R	958	-0-	-0-	-0-	941	3	17	9	N	15					130

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37541	#	35313	-0-	-2228	-0-	35262	2	51	9	N	46					159
11	35790	#	33646	-0-	-2144	-0-	360	1	33252	2	N	31					190
							34	9									
12	35836		34320	-0-	-1516	-0-	34292	2	28	9	N	25					215
01	35836		27237	-0-	-8599	-0-	27219	2	18	9	N	16					231
02	32312	#	26196	-0-	-6116	-0-	26166	2	30	9	N	27	190	1			68
03	35309	#	28991	-0-	-6318	-0-	28971	2	20	9	N	18					86

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4066	X	4066	-0-	-0-	-0-	75	1	3990	3	N	-0-					-0-
							1	4									
11	4748	X	4748	-0-	-0-	-0-	87	1	4659	3	N	-0-					-0-
							2	4									
12	4465	X	4465	-0-	-0-	-0-	74	1	4389	3	N	-0-					-0-
							2	4									
01	4639	X	4639	-0-	-0-	-0-	76	1	4562	3	N	-0-					-0-
							1	4									
02	4138	X	4138	-0-	-0-	-0-	74	1	4062	3	N	-0-					-0-
							2	4									
*03	3972	X	3972	-0-	-0-	-0-	51	1	3920	3	N	-0-					-0-
							1	4									

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5213	X	5213	-0-	-0-	-0-	188	1	5024	3	N	-0-					-0-
							1	4									
11	4767	X	4767	-0-	-0-	-0-	195	1	4570	3	N	-0-					-0-
							2	4									
12	4521	X	4521	-0-	-0-	-0-	132	1	4387	3	N	-0-					-0-
							2	4									
01	4861	X	4861	-0-	-0-	-0-	105	1	4755	3	N	-0-					-0-
							1	4									
02	4635	X	4635	-0-	-0-	-0-	128	1	4505	3	N	-0-					-0-
							2	4									
*03	4905	X	4905	-0-	-0-	-0-	93	1	4811	3	N	-0-					-0-
							1	4									

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5745	X	5745	-0-	-0-	-0-	185	1	5559	3	N	-0-			37
							1	4							
11	5339	X	5339	-0-	-0-	-0-	213	1	5124	3	N	-0-			37
							2	4							
12	5347	X	5347	-0-	-0-	-0-	192	1	5153	3	N	-0-			37
							2	4							
01	5595	X	5595	-0-	-0-	-0-	185	1	5409	3	N	-0-			37
							1	4							
02	4776	X	4776	-0-	-0-	-0-	199	1	4575	3	N	-0-			37
							2	4							
*03	5314	X	5314	-0-	-0-	-0-	177	1	5136	3	N	-0-			37
							1	4							

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

10	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-			103
11	1710	N	917	-0-	-793	-0-	917	2			N	-0-			103
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-			103
01	1581	N	1007	-0-	-574	-0-	1007	2			N	-0-			103
02	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-			103
03	1643	N	1134	-0-	-509	-0-	1134	2			N	-0-			103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

10	6169	X	5981	-0-	-188	-0-	5949	3	32	9	N	29	162 1		13
11	5880	X	5840	-0-	-40	-0-	5823	3	17	9	N	15			28
12	6076	X	5854	-0-	-222	-0-	5854	3			N	-0-			28
01	6014	X	5895	-0-	-119	-0-	5884	3	1	4	N	9			37
							10	9							
*02	5404	X	5313	-0-	-91	-0-	5313	3			N	-0-			37
03	6045	X	5842	-0-	-203	-0-	5842	3			N	-0-			37

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	2167	-0-	-65	-0-	2167	3			N	-0-					102
11	2130	X	2022	-0-	-108	-0-	2022	3			N	-0-					102
12	2201	X	2145	-0-	-56	-0-	2132	3	13	9	N	12					114
01	2201	X	2049	-0-	-152	-0-	2048	3	1	9	N	1					115
*02	1960	X	1865	-0-	-95	-0-	1865	3			N	-0-					115
03	2170	X	2086	-0-	-84	-0-	2086	3			N	-0-					115

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

10	6510	X	5880	-0-	-630	-0-	5880	3			N	-0-					105
11	6060	X	5548	-0-	-512	-0-	5548	3			N	-0-					105
12	6200	X	6070	-0-	-130	-0-	6070	3			N	-0-					105
01	6169	X	6128	-0-	-41	-0-	6128	3			N	-0-					105
*02	5320	X	5220	-0-	-100	-0-	5220	3			N	-0-					105
03	6076	X	5826	-0-	-250	-0-	5794	3	32	9	N	29					134

CHESAPEAKE OPERATING, L.L.C. 147699
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

10	1366	N	1366	-0-	-0-	-0-	1333	3	33	9	N	30					44
11	1806	N	1806	-0-	-0-	-0-	1803	3	3	9	N	3	1	8			46
12	1613	N	1613	-0-	-0-	-0-	1600	3	13	9	N	12	55	1			3
01	1624	N	1624	-0-	-0-	-0-	1610	3	14	9	N	13	1	1	1	8	14
02	1680	N	1329	-0-	-351	-0-	1323	3	6	9	N	5					19
*03	1854	N	1854	-0-	-0-	-0-	1852	3	2	9	N	2					21

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

10	1550	X	1394	-0-	-156	-0-	1394	3			N	-0-					53
11	1500	X	1202	-0-	-298	-0-	1201	3	1	9	N	1					54
12	1550	X	1301	-0-	-249	-0-	1279	3	22	9	N	20	69	1			5
01	1457	X	1310	-0-	-147	-0-	1292	3	18	9	N	16	2	1			19
02	2547	X	2547	-0-	-0-	-0-	2538	3	9	9	N	8					27
*03	1535	X	1535	-0-	-0-	-0-	1529	3	6	9	N	5					32

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1125	-0-	-53 B	-0-	20 1	1 4	1083 21	3 9	N	19					106
11	1110	N	1065	-0-	-45 B	-0-	17 2	1 4	1040 6	3 9	N	5					111
12	1107	N	1107	-0-	-0- B	-0-	17 2	1 4	1085 3	3 9	N	3					114
01	1181	N	1181	-0-	-0- B	-0-	20 1	1 4	1160	3	N	-0-					114
02	1039	N	1039	-0-	-0- B	-0-	23 2	1 4	962 52	3 9	N	47					161
03	1116	N	1055	-0-	-61 B	-0-	17 1	1 4	1037	3	N	-0-					161

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0- B	-0-	324	3	7	9	N	6					58
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					58
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					58
01	341	N	242	-0-	-99 B	-0-	242	3			N	-0-					58
02	308	N	213	-0-	-95 B	-0-	207	3	6	9	N	5					63
03	279	N	153	-0-	-126 B	-0-	153	3			N	-0-					63

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	1694	-0-	-848 B	-0-	1682	3	12	9	N	11					98
11	2460	N	1610	-0-	-850 B	-0-	1609	3	1	9	N	1					99
12	2418	N	1498	-0-	-920 B	-0-	1498	3			N	-0-					99
01	1928	N	1928	-0-	-0- B	-0-	1887	3	41	9	N	37	99	1			37
02	1571	N	1571	-0-	-0- B	-0-	1516	3	55	9	N	50					87
*03	1767	N	1767	-0-	-0- B	-0-	1694	3	73	9	N	66	117	1			36

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	148	-0-	-100 B	-0-	136	3	12	9	N	11					45
11	360	N	230	-0-	-130 B	-0-	224	3	6	9	N	5					50
12	372	N	344	-0-	-28 B	-0-	332	3	12	9	N	11					61
01	302	N	302	-0-	-0- B	-0-	295	3	7	9	N	6					67
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					67
*03	421	N	421	-0-	-0- B	-0-	347	3	74	9	N	67					134

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5064	X	5064	-0-	-0- B	-0-	5031	3	33	9	N	30	130	1			170
11	5029	X	5029	-0-	-0- B	-0-	4840	3	189	9	N	172	170	1			172
12	4935	X	4935	-0-	-0- B	-0-	34	1	4820	3	N	74					246
							81	9									
01	5195	X	5195	-0-	-0- B	-0-	34	1	5107	3	N	49	200	1			95
							54	9									
*02	4722	X	4722	-0-	-0- B	-0-	31	1	4627	3	N	58					153
							64	9									
03	5053	X	4905	-0-	-148 B	-0-	11	1	4778	3	N	105	188	1			70
							116	9									

CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	-0-	-0-	-2480 B	-0-					N	-0-					39
11	2400	X	-0-	-0-	-2400 B	-0-					N	-0-					39
12	2480	X	-0-	-0-	-2480 B	-0-					N	-0-					39
01	2480	X	-0-	-0-	-2480 B	-0-					N	-0-					39
02	1148	X	-0-	-0-	-1148 B	-0-					N	-0-					39
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					39

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3650	-0-	-163 B	-0-	3629	3	21	9	N	19					97
11	3500	X	3500	-0-	-0- B	-0-	3359	3	141	9	N	128					225
12	3547	X	3547	-0-	-0- B	-0-	3536	3	11	9	N	10					235
01	3667	X	3667	-0-	-0- B	-0-	3625	3	42	9	N	38	189	1			84
02	3309	X	3309	-0-	-0- B	-0-	3279	3	30	9	N	27					111
*03	3937	X	3937	-0-	-0- B	-0-	3773	3	164	9	N	149					260

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6184	X	6184	-0-	-0- B	-0-	6056	3	128	9	N	116					175
11	5559	X	5559	-0-	-0- B	-0-	25	1	5457	3	N	70	113	1			132
							77	9									
12	5093	X	5093	-0-	-0- B	-0-	34	1	5009	3	N	45	107	1			70
							50	9									
01	3909	X	3909	-0-	-0- B	-0-	34	1	3816	3	N	54	92	1			32
							59	9									
*02	3036	X	3036	-0-	-0- B	-0-	31	1	2983	3	N	20					52
							22	9									
*03	2488	X	2488	-0-	-0- B	-0-	11	1	2420	3	N	52					104
							57	9									

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3232	-0-	-23 B	-0-	3196	3	36	9	N	33	194	1			109
11	3270	X	2903	-0-	-367 B	-0-	17	1	2861	3	N	23					132
							25	9									
12	3472	X	3282	-0-	-190 B	-0-	34	1	3201	3	N	43					175
							47	9									
01	3472	X	3035	-0-	-437 B	-0-	34	1	2943	3	N	53					228
							58	9									
*02	3136	X	2788	-0-	-348 B	-0-	31	1	2732	3	N	23	131	1			120
							25	9									
*03	3427	X	3427	-0-	-0- B	-0-	11	1	3372	3	N	40					160
							44	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2414	N	2414	-0-	-0- B	-0-	2389	3	25	9	N	23					109
11	2345	N	2345	-0-	-0- B	-0-	2310	3	35	9	N	32					141
12	2387	N	1924	-0-	-463 B	-0-	1905	3	19	9	N	17					158
01	2418	N	1796	-0-	-622 B	-0-	1782	3	14	9	N	13					171
02	2297	N	2297	-0-	-0- B	-0-	2271	3	26	9	N	24					195
*03	2098	N	2098	-0-	-0- B	-0-	2091	3	7	9	N	6					201

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					18
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4890	-0-	-876 B	-0-	4823	3	67	9	N	61	188	1			160
11	5670	X	4289	-0-	-1381 B	-0-	14	1	4218	3	N	52					212
							57	9									
12	5859	X	4352	-0-	-1507 B	-0-	34	1	4275	3	N	39	174	1			77
							43	9									
01	5859	X	5016	-0-	-843 B	-0-	34	1	4866	3	N	105					182
							116	9									
*02	4984	X	4485	-0-	-499 B	-0-	31	1	4409	3	N	41					223
							45	9									
*03	4898	X	4640	-0-	-258 B	-0-	34	1	4571	3	N	32	170	1			85
							35	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6299	-0-	-459 B	-0-	6257	3	42	9	N	38	133	1			227
11	6540	X	5606	-0-	-934 B	-0-	22	1	5508	3	N	69	174	1			122
							76	9									
12	6758	X	5973	-0-	-785 B	-0-	31	1	5837	3	N	95					217
							105	9									
01	6727	X	5886	-0-	-841 B	-0-	31	1	5781	3	N	67	200	1			84
							74	9									
*02	5936	X	5278	-0-	-658 B	-0-	28	1	5164	3	N	78					162
							86	9									
03	6293	X	6087	-0-	-206 B	-0-	10	1	5977	3	N	91					253
							100	9									

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

10	3844	X	3619	-0-	-225 B	-0-	3575	3	44	9	N	40					172
11	3600	X	3401	-0-	-199 B	-0-	3350	3	51	9	N	46					218
12	3720	X	3444	-0-	-276 B	-0-	3401	3	43	9	N	39					257
01	3720	X	3479	-0-	-241 B	-0-	3437	3	42	9	N	38	161	1			134
02	3332	X	2788	-0-	-544 B	-0-	2745	3	43	9	N	39					173
03	3627	X	3482	-0-	-145 B	-0-	3434	3	48	9	N	44					217

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

10	2759	X	2716	-0-	-43 B	-0-	2671	3	45	9	N	41					64
11	2658	X	2658	-0-	-0- B	-0-	25	1	2600	3	N	30					94
							33	9									
12	2077	N	1807	-0-	-270 B	-0-	28	1	1773	3	N	5					99
							6	9									
01	2728	N	1583	-0-	-1145 B	-0-	1561	3	22	9	N	20	64	1			55
*02	2492	N	1198	-0-	-1294 B	-0-	65	1	1110	3	N	21					76
							23	9									
03	1798	N	999	-0-	-799 B	-0-	11	1	988	3	N	-0-					76

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

10	1363	N	1363	-0-	-0- B	-0-	1335	3	28	9	N	25					72
11	1260	N	1117	-0-	-143 B	-0-	1082	3	35	9	N	32					104
12	1320	N	1320	-0-	-0- B	-0-	1244	3	76	9	N	69	89	1			84
01	1302	N	1267	-0-	-35 B	-0-	1151	3	116	9	N	105					189
02	1151	N	1151	-0-	-0- B	-0-	1083	3	68	9	N	62	195	1			56
03	1302	N	1242	-0-	-60 B	-0-	1216	3	26	9	N	24					80

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

10	676	N	676	-0-	-0- B	-0-	653	3	23	9	N	21					102
11	660	N	636	-0-	-24 B	-0-	601	3	35	9	N	32					134
12	620	N	616	-0-	-4 B	-0-	596	3	20	9	N	18	80	1			72
01	682	N	650	-0-	-32 B	-0-	611	3	39	9	N	35					107
02	649	N	649	-0-	-0- B	-0-	634	3	15	9	N	14					121
*03	882	N	882	-0-	-0- B	-0-	848	3	34	9	N	31	120	1			32

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

10	1145	N	1145	-0-	-0- B	-0-	1125	3	20	9	N	18					75
11	1140	N	1049	-0-	-91 B	-0-	1049	3			N	-0-					75
12	1240	N	1065	-0-	-175 B	-0-	1065	3			N	-0-					75
01	1147	N	1145	-0-	-2 B	-0-	1112	3	33	9	N	30					105
02	1024	N	1024	-0-	-0- B	-0-	1000	3	24	9	N	22					127
*03	1085	N	1085	-0-	-0- B	-0-	1072	3	13	9	N	12					139

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0- B	-0-	41	3	11	9	N	10					77
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					77
12	38	N	38	-0-	-0- B	-0-	32	3	6	9	N	5					82
01	62	N	23	-0-	-39 B	-0-	21	3	2	9	N	2					84
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					84
*03	70	N	70	-0-	-0- B	-0-	67	3	3	9	N	3					87

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3317	-0-	-93 B	-0-	3297	3	20	9	N	18					182
11	3300	X	3152	-0-	-148 B	-0-	3106	3	46	9	N	42					224
12	3503	X	3195	-0-	-308 B	-0-	3173	3	22	9	N	20	178	1			66
01	3348	X	3100	-0-	-248 B	-0-	3086	3	14	9	N	13					79
02	3024	X	2625	-0-	-399 B	-0-	2614	3	11	9	N	10					89
03	3317	X	2584	-0-	-733 B	-0-	2565	3	19	9	N	17					106

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2121	N	2121	-0-	-0- B	-0-	2084	3	37	9	N	34					139
11	1943	N	1943	-0-	-0- B	-0-	1914	3	29	9	N	26					165
12	2185	N	2185	-0-	-0- B	-0-	2144	3	41	9	N	37					202
01	2108	N	2011	-0-	-97 B	-0-	1989	3	22	9	N	20					222
02	2010	N	2010	-0-	-0- B	-0-	1947	3	63	9	N	57	183	1			96
03	2170	N	2045	-0-	-125 B	-0-	2015	3	30	9	N	27					123

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1777	-0-	-114 B	-0-	1777	3			N	-0-					192
11	1800	N	1690	-0-	-110 B	-0-	1682	3	8	9	N	7					199
12	1798	N	1724	-0-	-74 B	-0-	1717	3	7	9	N	6					205
01	1767	N	1653	-0-	-114 B	-0-	1653	3			N	-0-					205
02	1568	N	1500	-0-	-68 B	-0-	1500	3			N	-0-					205
03	1736	N	1634	-0-	-102 B	-0-	1630	3	4	9	N	4					209

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	605	-0-	-480 B	-0-	605	2			N	-0-					235
11	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					235
12	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					235
01	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					235
*02	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					235
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					235

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	623	-0-	-59 B	-0-	31	1	592	2	N	-0-					187
11	644	N	644	-0-	-0- B	-0-	30	1	614	2	N	-0-					187
12	688	N	688	-0-	-0- B	-0-	31	1	657	2	N	-0-					187
01	683	N	683	-0-	-0- B	-0-	31	1	652	2	N	-0-					187
02	671	N	671	-0-	-0- B	-0-	28	1	643	2	N	-0-					187
03	682	N	654	-0-	-28 B	-0-	31	1	623	2	N	-0-					187

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	217	-0-	-31	-0-	B	31	1	177	2	N	8					58
								9	9									
11	240	N	231	-0-	-9	-0-	B	30	1	190	2	N	10					68
								11	9									
12	244	N	244	-0-	-0-	-0-	B	31	1	194	2	N	17					85
								19	9									
01	229	N	229	-0-	-0-	-0-	B	25	1	187	2	N	15					100
								17	9									
02	224	N	150	-0-	-74	-0-	B	21	1	126	2	N	3					103
								3	9									
03	248	N	170	-0-	-78	-0-	B	23	1	128	2	N	17					120
								19	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1694	N	1694	-0-	-0-	-0-	B	30	1	1608	2	N	51					163
								56	9									
11	1620	N	1443	-0-	-177	-0-	B	20	1	1390	2	N	30					193
								33	9									
12	1732	N	1732	-0-	-0-	-0-	B	28	1	1658	2	N	42					235
								46	9									
01	1710	N	1710	-0-	-0-	-0-	B	21	1	1631	2	N	53					288
								58	9									
02	1344	N	903	-0-	-441	-0-	B	20	1	877	2	N	5					293
								6	9									
*03	1975	N	1975	-0-	-0-	-0-	B	27	1	1892	2	N	51	182	1			162
								56	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	B	25	1	254	2	N	11					360
								12	9									
11	330	N	221	-0-	-109	-0-	B	19	1	194	2	N	7					367
								8	9									
12	353	N	353	-0-	-0-	-0-	B	27	1	306	2	N	18					385
								20	9									
01	315	N	315	-0-	-0-	-0-	B	23	1	271	2	N	19					404
								21	9									
02	219	N	219	-0-	-0-	-0-	B	21	1	189	2	N	8					412
								9	9									
03	341	N	313	-0-	-28	-0-	B	31	1	268	2	N	13	176	1			249
								14	9									

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF. 10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5669	-0-	-841	-0-	B	31	1	5561	2	N	70					308
								77	9									
11	6300	X	2770	-0-	-3530	-0-	B	26	1	2716	2	N	25					333
								28	9									
12	6510	X	4033	-0-	-2477	-0-	B	28	1	3975	2	N	27					360
								30	9									
01	5673	X	3510	-0-	-2163	-0-	B	28	1	3410	2	N	65	183	1			242
								72	9									
02	5124	X	4871	-0-	-253	-0-	B	28	1	4793	2	N	45					287
								50	9									
03	5673	X	5130	-0-	-543	-0-	B	29	1	4995	2	N	96	186	1			197
								106	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7006	-0-	-1054 B	-0-	31 233	1 9	6742	2	N	212	193	1			426
11	7800	X	5474	-0-	-2326 B	-0-	25 166	1 9	5283	2	N	151	191	1			386
12	7998	X	6125	-0-	-1873 B	-0-	29 174	1 9	5922	2	N	158	191	1			353
01	7130	X	7079	-0-	-51 B	-0-	25 271	1 9	6783	2	N	246	179	1			420
02	6440	X	5910	-0-	-530 B	-0-	26 208	1 9	5676	2	N	189	187	1			422
03	7006	X	6679	-0-	-327 B	-0-	28 259	1 9	6392	2	N	235	180	1			477

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93868	X	82189	-0-	-11679 B	-0-	31 1685	1 9	80473	2	N	1532	1534	1			552
11	90840	X	60781	-0-	-30059 B	-0-	30 1353	1 9	59398	2	N	1230	956	1			826
12	93868	X	49783	-0-	-44085 B	-0-	31 1249	1 9	48503	2	N	1135	1568	1			393
01	42307	X	42307	-0-	-0- B	-0-	31 974	1 9	41302	2	N	885	758	1			520
02	84084	X	35284	-0-	-48800 B	-0-	28 882	1 9	34374	2	N	802	583	1			739
03	82181	X	34098	-0-	-48083 B	-0-	31 834	1 9	33233	2	N	758	942	1			555

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					154
11	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					154
12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					154
*01	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					154
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					154
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					154

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	10713	-0-	-137	-0-	367	1 4	10345	3	N	-0-					35
11	10500	X	10110	-0-	-390	-0-	421	1 4	9687	3	N	-0-					35
12	10540	X	9327	-0-	-1213	-0-	332	1 4	8993	3	N	-0-					35
01	10899	X	10899	-0-	-0-	-0-	330	1 4	10568	3	N	-0-					35
02	9688	X	9126	-0-	-562	-0-	376	1 4	8748	3	N	-0-					35
03	10726	X	9512	-0-	-1214	-0-	285	1 4	9226	3	N	-0-					35

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	270	N	-0-	-0-	-270	-0-					N	-0-					18
12	124	N	-0-	-0-	-124	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

10	3474	X	3474	-0-	-0-	-0-	3474	2			N	-0-					94
11	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					94
12	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					94
01	3100	X	3079	-0-	-21	-0-	3079	2			N	-0-					94
02	2800	X	2668	-0-	-132	-0-	2668	2			N	-0-					94
*03	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

10	12648	X	9668	-0-	-2980	-0-	9668	2			N	-0-					-0-
11	11880	X	11505	-0-	-375	-0-	11505	2			N	-0-					-0-
12	11005	X	8830	-0-	-2175	-0-	8830	2			N	-0-					-0-
01	11005	X	5689	-0-	-5316	-0-	5689	2			N	-0-					-0-
02	11314	X	11314	-0-	-0-	-0-	42	1	11272	2	N	-0-					-0-
*03	12832	X	12832	-0-	-0-	-0-	47	1	12785	2	N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

10	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	806	N	201	-0-	-605	-0-	201	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

10	7533	X	7001	-0-	-532	-0-	6999	3	2	9	N	2					22
11	7290	X	6817	-0-	-473	-0-	6817	3			N	-0-					22
12	7347	X	7159	-0-	-188	-0-	7159	3			N	-0-					22
01	7099	X	6407	-0-	-692	-0-	6407	3			N	-0-					22
02	6356	X	5945	-0-	-411	-0-	5945	3			N	-0-					22
*03	7370	X	7370	-0-	-0-	-0-	7370	3			N	-0-					22

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

10	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-					17
11	1170	N	1126	-0-	-44	-0-	1126	3			N	-0-					17
12	1116	N	1102	-0-	-14	-0-	1102	3			N	-0-					17
01	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					17
02	1064	N	902	-0-	-162	-0-	902	3			N	-0-					17
03	1116	N	688	-0-	-428	-0-	688	3			N	-0-					17

DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

*04	1830	X	56	-0-	-1774	-0-	3	1	53	2	N	-0-					-0-
05	1891	X	903	-0-	-988	-0-	902	2	1	9	N	1	1	8			-0-
06	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
07	1891	X	812	-0-	-1079	-0-	812	2			N	-0-					-0-
08	1891	X	14	-0-	-1877	-0-	14	2			N	-0-					-0-
09	4516	X	4516	-0-	-0-	-0-	4516	2			N	-0-					-0-
10	5164	X	5164	-0-	-0-	-0-	18	1	5146	2	N	-0-					-0-
11	4854	X	4854	-0-	-0-	-0-	30	1	4824	2	N	-0-					-0-
12	5757	X	5757	-0-	-0-	-0-	31	1	5726	2	N	-0-					-0-
01	3630	X	3630	-0-	-0-	-0-	18	1	3612	2	N	-0-					-0-
*02	4290	X	4290	-0-	-0-	-0-	26	1	4264	2	N	-0-					-0-
*03	3625	X	3625	-0-	-0-	-0-	24	1	3600	2	N	1	1	8			-0-
							1	9									

EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

10	6616	X	6616	-0-	-0-	-0-	6616	2			N	-0-					195
11	6485	X	6485	-0-	-0-	-0-	6485	2			N	-0-					195
12	6216	X	6216	-0-	-0-	-0-	6216	2			N	-0-					195
01	6665	X	4857	-0-	-1808	-0-	4857	2			N	-0-					195
02	6020	X	3945	-0-	-2075	-0-	3945	2			N	-0-					195
*03	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					195

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

10	2852	X	1210	-0-	-1642	-0-	1210	2			N	-0-					129
11	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					129
12	2852	X	2772	-0-	-80	-0-	2772	2			N	-0-					129
01	2852	X	2023	-0-	-829	-0-	2023	2			N	-0-					129
02	2576	X	1672	-0-	-904	-0-	1672	2			N	-0-					129
*03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					129

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

10	4012	X	4012	-0-	-0-	-0-	176	1	3835	3	N	-0-					-0-
							1	4									
11	3695	X	3695	-0-	-0-	-0-	210	1	3483	3	N	-0-					-0-
							2	4									
12	3154	X	3154	-0-	-0-	-0-	170	1	2982	3	N	-0-					-0-
							2	4									
01	2682	X	2682	-0-	-0-	-0-	125	1	2556	3	N	-0-					-0-
							1	4									
02	3512	X	3512	-0-	-0-	-0-	185	1	3325	3	N	-0-					-0-
							2	4									
*03	3054	X	3054	-0-	-0-	-0-	115	1	2938	3	N	-0-					-0-
							1	4									

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3613	-0-	-14	-0-	55	1 4	3557	3	N	-0-					202
11	3535	X	3535	-0-	-0-	-0-	64	1	3463	3	N	5	190	1			17
							2	4	6	9							
12	3525	X	3525	-0-	-0-	-0-	56	1 4	3467	3	N	-0-					17
01	3410	X	3277	-0-	-133	-0-	48	1 4	3228	3	N	-0-	7	5			10
02	3334	X	3334	-0-	-0-	-0-	58	1 4	3274	3	N	-0-					10
*03	3652	X	3652	-0-	-0-	-0-	42	1 4	3609	3	N	-0-					10

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2110	-0-	-246	-0-	28	1 4	2081	3	N	-0-					40
11	2280	N	2007	-0-	-273	-0-	31	1	1974	3	N	-0-					40
							2	4									
12	2077	N	2074	-0-	-3	-0-	28	1 4	2044	3	N	-0-					40
01	2108	N	292	-0-	-1816	-0-	8	1 4	283	3	N	-0-					40
02	1876	N	1784	-0-	-92	-0-	23	1	1759	3	N	-0-					40
							2	4									
*03	2271	N	2271	-0-	-0-	-0-	23	1 4	2247	3	N	-0-					40

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

10	14B2 EXT		-0-	-0-	-0-		50				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		50				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		50				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		50				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		50				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		50				N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

10	0	N	-0-	-0-	-0-		-0-				N	-0-					15
11	0	N	-0-	-0-	-0-		-0-				N	-0-					15
12	0	N	-0-	-0-	-0-		-0-				N	-0-					15
01	0	N	-0-	-0-	-0-		-0-				N	-0-					15
02	0	N	-0-	-0-	-0-		-0-				N	15					30
03	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					30

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

10	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					157
11	1290	N	936	-0-	-354	-0-	936	2			N	-0-					157
12	1457	N	488	-0-	-969	-0-	488	2			N	-0-					157
01	1364	N	1004	-0-	-360	-0-	1004	2			N	-0-					157
02	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					157
*03	1474	N	1474	-0-	-0-	-0-	1471	2	3	9	N	3					160

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1709	-0-	-182	-0-	31 11	1 9	1667	2	N	10					95
11	1740	N	1228	-0-	-512	-0-	20 6	1 9	1202	2	N	5					100
12	1829	N	1751	-0-	-78	-0-	27 14	1 9	1710	2	N	13					113
01	1705	N	1482	-0-	-223	-0-	25 8	1 9	1449	2	N	7					120
02	1357	N	1357	-0-	-0-	-0-	20 11	1 9	1326	2	N	10					130
03	1736	N	1601	-0-	-135	-0-	30 19	1 9	1552	2	N	17					147

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4845	X	4845	-0-	-0-	-0-	63 8	1 9	4774	2	N	7					57
11	3780	X	2420	-0-	-1360	-0-	30 40	1 9	2350	2	N	36					93
12	5961	X	5961	-0-	-0-	-0-	62	1	5899	2	N	-0-					93
01	5301	X	4619	-0-	-682	-0-	672	1	3947	2	N	-0-					93
02	5297	X	5297	-0-	-0-	-0-	500 4	1 9	4793	2	N	4					97
03	5952	X	5241	-0-	-711	-0-	619 11	1 9	4611	2	N	10					107

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2793	-0-	-59	-0-	2793	2			N	-0-					142
11	3950	X	3950	-0-	-0-	-0-	3950	2			N	-0-					142
12	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					142
01	2852	X	2755	-0-	-97	-0-	2755	2			N	-0-					142
02	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					142
*03	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					142

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. //CONT.// 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	605	-0-	-356	-0-	605	2			N	-0-					104
11	720	N	203	-0-	-517	-0-	203	2			N	-0-					104
12	620	N	229	-0-	-391	-0-	229	2			N	-0-					104
01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					104
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					104
*03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					158
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					158
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					158
01	527	N	504	-0-	-23	-0-	504	2			N	-0-					158
*02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					158
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3471		3471	-0-	-0-	-0-	168	1	3240	2	N	57					216
							63	9									
11	3252		3252	-0-	-0-	-0-	156	1	3041	2	N	50					266
							55	9									
12	3080		3080	-0-	-0-	-0-	3061	2	19	9	N	17	179	1			104
01	3264		3264	-0-	-0-	-0-	3203	2	61	9	N	55					159
02	2522		2522	-0-	-0-	-0-	2478	2	44	9	N	40					199
03	1953		3442	-0-	1489	1489	3381	2	61	9	N	55					254

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
11	13	N	4	-0-	-9	-0-	4	2			Y	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					60

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BENSON-MCCOWN & COMPANY 065846
NANCY WELL #: 1 RRCID -> 224126 COMPL. DATE 06/29/2006 TOTAL DEPTH 13196 PERF.12804 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	-0-	-0-	-682 B	-0-					N	-0-					36
11	660	X	-0-	-0-	-660 B	-0-					N	-0-					36
12	403	X	-0-	-0-	-403 B	-0-					N	-0-					36
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					36
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					36
*03	0	X	-0-	-0-	-0- B	-0-					N	-0-	36	7			-0-

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1851	X	1851	-0-	-0- B	-0-	1851	2			N	-0-					149
11	1337	X	1337	-0-	-0- B	-0-	1337	2			N	-0-					149
12	1808	X	1808	-0-	-0- B	-0-	1808	2			N	-0-					149
01	1860	X	907	-0-	-953 B	-0-	907	2			N	-0-					149
02	1768	X	1768	-0-	-0- B	-0-	1768	2			N	-0-					149
03	1860	X	NO RPT	-0-	-1860 B	-0-					N	NO RPT					149

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3839	-0-	-5 B	-0-	186	1	3634	2	Y	17	2	1			39
							19	9									
11	3720	X	2384	-0-	-1336 B	-0-	74	1	2304	2	Y	5					44
							6	9									
12	3999	X	3714	-0-	-285 B	-0-	167	1	3533	2	Y	13					57
							14	9									
01	3999	X	2317	-0-	-1682 B	-0-	114	1	2192	2	Y	10					67
							11	9									
02	3612	X	3088	-0-	-524 B	-0-	116	1	2953	2	Y	17					84
							19	9									
03	3844	X	3747	-0-	-97 B	-0-	176	1	3551	2	Y	18					102
							20	9									

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2070	N	1898	-0-	-172 B	-0-	180	1	1718	2	Y	-0-					60
*05	2081	N	2081	-0-	-0- B	-0-	186	1	1895	2	Y	-0-					60
*06	2010	N	1165	-0-	-845 B	-0-	97	1	1068	2	Y	-0-					60
*07	1953	N	1730	-0-	-223 B	-0-	34	1	1696	2	Y	-0-					60
*08	2077	N	2039	-0-	-38 B	-0-	41	1	1998	2	Y	-0-					60
*09	2340	N	2340	-0-	-0- B	-0-	138	1	2202	2	Y	-0-					60
10	1943	N	1943	-0-	-0- B	-0-	164	1	1770	2	Y	8					68
							9	9									
11	1980	N	1644	-0-	-336 B	-0-	145	1	1491	2	Y	7					75
							8	9									
12	2418	N	1629	-0-	-789 B	-0-	102	1	1519	2	Y	7					82
							8	9									
01	1953	N	1585	-0-	-368 B	-0-	106	1	1470	2	Y	8					90
							9	9									
02	1587	N	1587	-0-	-0- B	-0-	108	1	1473	2	Y	5					95
							6	9									
*03	1846	N	1846	-0-	-0- B	-0-	126	1	1712	2	Y	7					102
							8	9									

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	X	567	-0-	-208 B	-0-	93	1	474	2	N	-0-			123
11	630	X	419	-0-	-211 B	-0-	90	1	329	2	N	-0-			123
12	651	X	488	-0-	-163 B	-0-	93	1	395	2	N	-0-			123
01	743	X	743	-0-	-0- B	-0-	93	1	650	2	N	-0-			123
02	532	X	494	-0-	-38 B	-0-	84	1	410	2	N	-0-			123
03	558	X	495	-0-	-63 B	-0-	93	1	402	2	N	-0-			123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

10	1528	N	1528	-0-	-0-	-0-	169	1	1359	2	N	-0-			176
11	1560	N	937	-0-	-623	-0-	130	1	807	2	N	-0-			176
12	1953	N	765	-0-	-1188	-0-	116	1	649	2	N	-0-			176
01	1519	N	934	-0-	-585	-0-	159	1	775	2	N	-0-			176
02	1299	N	1299	-0-	-0-	-0-	227	1	1072	2	N	-0-			176
*03	1572	N	1572	-0-	-0-	-0-	246	1	1326	2	N	-0-			176

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

10	1346	N	1346	-0-	-0-	-0-	10	1	1336	2	N	-0-			30
11	1289	N	1289	-0-	-0-	-0-	10	1	1279	2	N	-0-			30
12	1323	N	1323	-0-	-0-	-0-	10	1	1313	2	N	-0-			30
01	1333	N	1273	-0-	-60	-0-	10	1	1263	2	N	-0-			30
02	1204	N	1178	-0-	-26	-0-	10	1	1168	2	N	-0-			30
03	1333	N	1106	-0-	-227	-0-	10	1	1096	2	N	-0-			30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

10	310	N	266	-0-	-44	-0-	266	2			N	-0-			20
11	300	N	238	-0-	-62	-0-	238	2			N	-0-			20
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-			20
01	279	N	249	-0-	-30	-0-	249	2			N	-0-			20
02	224	N	215	-0-	-9	-0-	9	1	206	2	N	-0-			20
*03	268	N	268	-0-	-0-	-0-	11	1	257	2	N	-0-			20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1874	-0-	-17	-0-	31	1	1842	3	N	-0-					160
							1	4									
11	1800	N	1785	-0-	-15	-0-	28	1	1729	3	N	24	167	1			17
							2	4	26	9							
12	1953	N	1844	-0-	-109	-0-	37	1	1805	3	N	-0-					17
							2	4									
01	1984	N	1579	-0-	-405	-0-	20	1	1558	3	N	-0-					17
							1	4									
02	1937	N	1937	-0-	-0-	-0-	21	1	1914	3	N	-0-					17
							2	4									
*03	2086	N	2086	-0-	-0-	-0-	21	1	2064	3	N	-0-					17
							1	4									

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

10	465	N	457	-0-	-8	-0-	5	1	451	3	N	-0-					81
							1	4									
11	390	N	332	-0-	-58	-0-	7	1	323	3	N	-0-					81
							2	4									
12	488	N	488	-0-	-0-	-0-	13	1	473	3	N	-0-					81
							2	4									
01	465	N	458	-0-	-7	-0-	9	1	448	3	N	-0-					81
							1	4									
02	439	N	439	-0-	-0-	-0-	8	1	429	3	N	-0-					81
							2	4									
03	496	N	412	-0-	-84	-0-	4	1	407	3	N	-0-					81
							1	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

10	806	N	682	-0-	-124	-0-	682	2			N	-0-					-0-
11	1140	N	760	-0-	-380	-0-	760	2			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF. 10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3750	R	3750	-0-	-0-	-0-	3750	3			N	-0-					-0-
11	4513	R	4513	-0-	-0-	-0-	4513	3			N	-0-					-0-
12	3972	R	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-
01	4228	R	4228	-0-	-0-	-0-	4228	3			N	-0-					-0-
02	2926	R	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
*03	3665	R	3665	-0-	-0-	-0-	3665	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	184	-0-	-64	-0-	184	3			N	-0-					88
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					88
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					88
01	186	N	46	-0-	-140	-0-	46	3			N	-0-					88
02	140	N	102	-0-	-38	-0-	102	3			N	-0-					88
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	855	-0-	-13	-0-	72	1	783	2	N	-0-					29
11	840	N	624	-0-	-216	-0-	72	1	552	2	N	-0-					29
12	1517	N	1517	-0-	-0-	-0-	72	1	1445	2	N	-0-					29
01	1320	N	1320	-0-	-0-	-0-	72	1	1248	2	N	-0-					29
02	984	N	984	-0-	-0-	-0-	72	1	912	2	N	-0-					29
*03	1553	N	1553	-0-	-0-	-0-	72	1	1481	2	N	-0-					29

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	413	-0-	-579	-0-	31	1	382	2	N	-0-					92
11	487	N	487	-0-	-0-	-0-	30	1	457	2	N	-0-					92
12	515	N	515	-0-	-0-	-0-	31	1	484	2	N	-0-					92
01	497	N	497	-0-	-0-	-0-	31	1	466	2	N	-0-					92
02	448	N	415	-0-	-33	-0-	28	1	387	2	N	-0-					92
03	527	N	400	-0-	-127	-0-	31	1	369	2	N	-0-					92

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	31	1	879	2	N	-0-					-0-
11	1399	N	1399	-0-	-0-	-0-	30	1	1369	2	N	-0-					-0-
12	899	N	879	-0-	-20	-0-	31	1	848	2	N	-0-					-0-
01	899	N	868	-0-	-31	-0-	31	1	837	2	N	-0-					-0-
02	1316	N	765	-0-	-551	-0-	25	1	740	2	N	-0-					-0-
*03	983	N	983	-0-	-0-	-0-	29	1	954	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2570	N	2570	-0-	-0-	-0-	31 58	1 9	2481	2	N	53					233
11	2430	N	2319	-0-	-111	-0-	30 6	1 9	2283	2	N	5	193	1			45
12	2449	N	2321	-0-	-128	-0-	29 25	1 9	2267	2	N	23					68
01	2573	N	2563	-0-	-10	-0-	31 6	1 9	2526	2	N	5					73
02	2156	N	1827	-0-	-329	-0-	28 19	1 9	1780	2	N	17					90
*03	2701	N	2701	-0-	-0-	-0-	31 19	1 9	2651	2	N	17					107

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1758	-0-	-9	-0-	31 24	1 9	1703	2	N	22					157
11	1710	N	1624	-0-	-86	-0-	27 18	1 9	1579	2	N	16					173
12	1654	N	1654	-0-	-0-	-0-	29	1	1625	2	N	-0-					173
01	1786	N	1786	-0-	-0-	-0-	31	1	1755	2	N	-0-					173
02	1512	N	1190	-0-	-322	-0-	28	1	1162	2	N	-0-					173
*03	1893	N	1893	-0-	-0-	-0-	31	1	1862	2	N	-0-					173

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	31 19	1 9	805	2	N	17					200
11	795	N	795	-0-	-0-	-0-	30 3	1 9	762	2	N	3					203
12	869	N	869	-0-	-0-	-0-	31 15	1 9	823	2	N	14					217
01	849	N	849	-0-	-0-	-0-	31 9	1 9	809	2	N	8					225
02	746	N	746	-0-	-0-	-0-	28	1	718	2	N	-0-					225
*03	873	N	873	-0-	-0-	-0-	31 15	1 9	827	2	N	14	189	1			50

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1631	N	1631	-0-	-0-	B	-0-	1631	2			N	-0-					-0-
11	1294	N	1294	-0-	-0-	B	-0-	1294	2			N	-0-					-0-
12	1499	N	1499	-0-	-0-	B	-0-	1499	2			N	-0-					-0-
01	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-					-0-
02	1478	N	1478	-0-	-0-	B	-0-	1478	2			N	-0-					-0-
*03	1548	N	1548	-0-	-0-	B	-0-	1548	2			N	-0-					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1084	-0-	-869		-0-	1084	2			N	-0-					70
11	1890	X	1449	-0-	-441		-0-	1449	2			N	-0-					70
12	1426	X	1124	-0-	-302		-0-	1124	2			N	-0-					70
01	1333	X	1094	-0-	-239		-0-	1094	2			N	-0-					70
02	1344	X	1082	-0-	-262		-0-	1082	2			N	-0-					70
03	1488	X	988	-0-	-500		-0-	985	2	3	9	N	3					73

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-		-0-	329	2			N	-0-					10
11	300	N	235	-0-	-65		-0-	235	2			N	-0-					10
12	341	N	292	-0-	-49		-0-	292	2			N	-0-					10
01	1363	N	1363	-0-	-0-		-0-	1363	2			N	-0-					10
02	290	N	290	-0-	-0-		-0-	290	2			N	-0-					10
*03	285	N	285	-0-	-0-		-0-	285	2			N	-0-					10

CIRCLE DOT (ATOKA) //CONT.// 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4507	-0-	-949	-0-	4507	2			N	-0-					65
11	5010	X	2471	-0-	-2539	-0-	2471	2			N	-0-					65
12	5177	X	4359	-0-	-818	-0-	4359	2			N	-0-					65
01	5177	X	2202	-0-	-2975	-0-	2202	2			N	-0-					65
02	4340	X	3754	-0-	-586	-0-	3754	2			N	-0-					65
*03	4897	X	4897	-0-	-0-	-0-	4897	2			N	-0-					65

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2785	N	2785	-0-	-0-	-0-	2772	2	13	9	N	12	189	1			104
11	1435	N	1435	-0-	-0-	-0-	1429	2	6	9	N	5					109
12	3100	N	3588	-0-	488	488	3552	2	36	9	N	33					142
01	2790	N	1836	-0-	-954	-0-	1814	2	22	9	N	20					162
02	2373	N	2373	-0-	-0-	-0-	2332	2	41	9	N	37					199
03	3069	X	2364	-0-	-705	-0-	2335	2	29	9	N	26	170	1			55

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	680	-0-	-2	-0-	680	2			N	-0-					164
11	630	N	408	-0-	-222	-0-	408	2			N	-0-					164
12	682	N	454	-0-	-228	-0-	454	2			N	-0-					164
01	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					164
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					164
*03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					164

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	644	2			N	-0-					155
11	901	N	901	-0-	-0-	-0-	901	2			N	-0-					155
12	744	N	369	-0-	-375	-0-	369	2			N	-0-					155
01	651	N	608	-0-	-43	-0-	545	2	63	9	N	57					212
02	1362	N	1362	-0-	-0-	-0-	1347	2	15	9	N	14	171	1			55
*03	920	N	920	-0-	-0-	-0-	898	2	22	9	N	20					75

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	628	-0-	-54	-0-	628	2			N	-0-					77
11	630	N	586	-0-	-44	-0-	580	2	6	9	N	5					82
12	702	N	702	-0-	-0-	-0-	644	2	58	9	N	53					135
01	679	N	679	-0-	-0-	-0-	676	2	3	9	N	3					138
02	610	N	610	-0-	-0-	-0-	606	2	4	9	N	4					142
03	713	N	640	-0-	-73	-0-	640	2			N	-0-					142

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					75
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					75
12	224	N	224	-0-	-0-	-0-	203	2	21	9	N	19					94
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					94
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					94
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					94

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	328	-0-	-571	-0-	328	2			N	-0-					60
11	917	N	917	-0-	-0-	-0-	893	2	24	9	N	22					82
12	1181	N	1181	-0-	-0-	-0-	960	2	221	9	N	201	195	1			88
01	1218	N	1218	-0-	-0-	-0-	1200	2	18	9	N	16					104
02	868	N	852	-0-	-16	-0-	833	2	19	9	N	17					121
03	1054	N	912	-0-	-142	-0-	905	2	7	9	N	6					127

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	330	2	66	9	N	60					303
11	553	N	553	-0-	-0-	-0-	491	2	62	9	N	56	192	1			167
12	94	N	94	-0-	-0-	-0-	91	2	3	9	N	3					170
01	403	N	-0-	-0-	-403	-0-					N	-0-					170
02	504	N	-0-	-0-	-504	-0-					N	63					233
03	93	N	-0-	-0-	-93	-0-					N	45					278

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

10	1305	X	1305	-0-	-0-	-0-	1290	2	15	9	N	14					212
11	1187	N	1187	-0-	-0-	-0-	1154	2	33	9	N	30					242
12	1411	N	1411	-0-	-0-	-0-	1355	2	56	9	N	51					293
01	1116	N	137	-0-	-979	-0-	137	2			N	-0-					293
02	1008	N	776	-0-	-232	-0-	750	2	26	9	N	24					317
03	1116	N	21	-0-	-1095	-0-	21	2			N	-0-					317

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

10	3255	X	2814	-0-	-441	-0-	2788	2	26	9	N	24					202
11	2670	X	2194	-0-	-476	-0-	2150	2	44	9	N	40					242
12	2645	X	2645	-0-	-0-	-0-	2591	2	54	9	N	49	196	1			95
01	2356	X	2208	-0-	-148	-0-	2194	2	14	9	N	13					108
02	2507	N	2507	-0-	-0-	-0-	2492	2	15	9	N	14					122
*03	3100	N	3435	-0-	335	335	3426	2	9	9	N	8					130

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

10	2817	X	2817	-0-	-0-	-0-	2770	2	47	9	N	43					203
11	2874	X	2874	-0-	-0-	-0-	2833	2	41	9	N	37					240
12	2604	X	2566	-0-	-38	-0-	2546	2	20	9	N	18	196	1			62
01	2723	X	2723	-0-	-0-	-0-	2689	2	34	9	N	31					93
02	2447	N	2447	-0-	-0-	-0-	2412	2	35	9	N	32					125
*03	2631	N	2631	-0-	-0-	-0-	2623	2	8	9	N	7					132

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

10	2542	X	2045	-0-	-497	-0-	2010	2	35	9	N	32					160
11	1980	N	1868	-0-	-112	-0-	1851	2	17	9	N	15					175
12	1923	N	1923	-0-	-0-	-0-	1888	2	35	9	N	32					207
01	2213	N	2213	-0-	-0-	-0-	2201	2	12	9	N	11					218
02	1786	N	1786	-0-	-0-	-0-	1753	2	33	9	N	30					248
*03	2493	N	2493	-0-	-0-	-0-	2483	2	10	9	N	9					257

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	25					170
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170
12	0	N	-0-	-0-	-0-	-0-					N	13					183
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183
02	17	N	17	-0-	-0-	-0-	15	2	2	9	N	2					185
*03	57	N	57	-0-	-0-	-0-	37	2	20	9	N	18					203

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

10	465	N	451	-0-	-14	-0-	450	2	1	9	N	1					113
11	450	N	210	-0-	-240	-0-	210	2			N	-0-					113
12	469	N	469	-0-	-0-	-0-	447	2	22	9	N	20					133
01	476	N	476	-0-	-0-	-0-	457	2	19	9	N	17					150
02	408	N	408	-0-	-0-	-0-	375	2	33	9	N	30					180
03	465	N	325	-0-	-140	-0-	317	2	8	9	N	7					187

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

10	7130	X	6414	-0-	-716	-0-	6353	2	61	9	N	55					203
11	6720	X	5907	-0-	-813	-0-	5791	2	116	9	N	105					308
12	5939	X	5939	-0-	-0-	-0-	5877	2	62	9	N	56	196	1			168
01	6634	X	6461	-0-	-173	-0-	6371	2	90	9	N	82					250
02	5936	X	5589	-0-	-347	-0-	5495	2	94	9	N	85	198	1			137
03	6417	X	6093	-0-	-324	-0-	6043	2	50	9	N	45					182

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

10	4650	X	4583	-0-	-67	-0-	4582	2	1	9	N	1					178
11	4740	X	4740	-0-	-0-	-0-	4727	2	13	9	N	12					190
12	4589	X	4589	-0-	-0-	-0-	4583	2	6	9	N	5					195
01	5328	X	5328	-0-	-0-	-0-	5282	2	46	9	N	42					237
02	4424	X	3995	-0-	-429	-0-	3995	2			N	-0-					237
03	4898	X	4611	-0-	-287	-0-	4582	2	29	9	N	26					263

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

10	2480	N	2295	-0-	-185	-0-	1948	2	347	9	N	315	388	1			315
11	2490	N	1924	-0-	-566	-0-	1697	2	227	9	N	206	196	1			325
12	2263	N	1956	-0-	-307	-0-	1729	2	227	9	N	206	196	1			335
01	2294	N	1904	-0-	-390	-0-	1664	2	240	9	N	218	391	1			162
02	1792	N	1774	-0-	-18	-0-	1536	2	238	9	N	216	196	1			182
*03	2122	N	2122	-0-	-0-	-0-	1881	2	241	9	N	219	194	1			207

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

10	1984	N	1613	-0-	-371	-0-	1593	2	20	9	N	18					115
11	2191	N	2191	-0-	-0-	-0-	2130	2	61	9	N	55					170
12	1891	N	1573	-0-	-318	-0-	1529	2	44	9	N	40					210
01	1745	N	1745	-0-	-0-	-0-	1692	2	53	9	N	48					258
02	1848	N	1594	-0-	-254	-0-	1579	2	15	9	N	14					272
*03	1610	N	1610	-0-	-0-	-0-	1593	2	17	9	N	15					287

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	50976	-0-	50976	324938	47303	2	3673	9	N	3339	3090	1			412
05	0	W	52121	-0-	52121	377059	49161	2	2960	9	N	2691	2686	1			417
06	0	W	48330	-0-	48330	425389	45804	2	2526	9	N	2296	2305	1			408
07	0	W	46007	-0-	46007	471396	43859	2	2148	9	N	1953	1533	1			828
08	0	W	44060	-0-	44060	515456	41787	2	2273	9	N	2066	1937	1			957
09	0	W	38102	-0-	38102	553558	36716	2	1386	9	N	1260	1542	1			675
10	0	W	37090	-0-	37090	590648	35489	2	1601	9	N	1455	1545	1			585
11	0	W	33641	-0-	33641	624289	32146	2	1495	9	N	1359	1189	1			755
12	0	W	31706	-0-	31706	655995	30324	2	1382	9	N	1256	1191	1			820
01	0	W	28765	-0-	28765	684760	27530	2	1235	9	N	1123	1375	1			568
02	0	W	31122	-0-	31122	715882	29952	2	1170	9	N	1064	982	1			650
03	0	W	37053	-0-	37053	752935	35232	2	1821	9	N	1655	1760	1			545

RANGE PRODUCTION COMPANY, LLC 691795
KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					345
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					345
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					345
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					345
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					345
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					345

WORKED OVER ANOTHER ZONE.. 09/17/2012

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

*10	2945	#	646	-0-	-2299	-0-	646	2			N	-0-					180
*11	4080	#	326	-0-	-3754	-0-	326	2			N	-0-					180
*12	4216	#	-0-	-0-	-4216	-0-					N	-0-					180
*01	3689	#	-0-	-0-	-3689	-0-					N	-0-					180
*02	1456	#	-0-	-0-	-1456	-0-					N	-0-					180
03	651	#	-0-	-0-	-651	-0-					N	-0-					180

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

10	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
11	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

10	2532	N	2532	-0-	-0-	B	-0-	2495	2	37	9	N	34					196
11	2612	N	2612	-0-	-0-	B	-0-	2612	2			N	-0-					196
12	2395	N	2395	-0-	-0-	B	-0-	2395	2			N	-0-					196
01	2650	N	2650	-0-	-0-	B	-0-	2460	2	190	9	N	173	171	1			198
02	2121	N	2121	-0-	-0-	B	-0-	2121	2			N	-0-					198
03/01 BALANCING DATE STATUS -> -0-																		
*03	2369	N	2369	-0-	-0-	B	-0-	2369	2			N	-0-					198

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

10	1693	N	1693	-0-	-0-	B	-0-	1693	2			N	-0-					105
11	1632	N	1632	-0-	-0-	B	-0-	1632	2			N	-0-					105
12	1713	N	1713	-0-	-0-	B	-0-	1682	2	31	9	N	28					133
01	1705	N	1702	-0-	-3	B	-0-	1669	2	33	9	N	30					163
02	1512	N	1499	-0-	-13	B	-0-	1499	2			N	-0-					163
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	NO RPT	-0-	-1705	B	-0-					N	NO RPT					163

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

10	403	#	402	-0-	-1		-0-	402	2			N	-0-					112
11	478	R	478	-0-	-0-		-0-	478	2			N	-0-					112
12	474	R	474	-0-	-0-		-0-	474	2			N	-0-					112
01	434	#	413	-0-	-21		-0-	413	2			N	-0-					112
02	487	R	487	-0-	-0-		-0-	487	2			N	-0-					112
03	496	#	478	-0-	-18		-0-	478	2			N	-0-					112

ENERVEST OPERATING, L.L.C. 252131
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

10	DLQ G-10		223	-0-	223		1134	223	1			N	-0-					-0-
11	1392	R	258	-0-	-1134		-0-	258	1			N	-0-					-0-
12	310	#	199	-0-	-111		-0-	199	1			N	-0-					-0-
01	589	R	589	-0-	-0-		-0-	9	1	580	2	N	-0-					-0-
02	280	#	-0-	-0-	-280		-0-					N	-0-					-0-
03	279	#	NO RPT	-0-	-279		-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					19

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	R	260	-0-	-0-	-0-	19	1	241	2	N	-0-					22
11	253	R	253	-0-	-0-	-0-	14	1	239	2	N	-0-					22
12	248	#	212	-0-	-36	-0-	212	2			N	-0-					22
01	248	#	230	-0-	-18	-0-	230	2			N	-0-					22
02	224	#	221	-0-	-3	-0-	221	2			N	-0-					22
03	248	#	225	-0-	-23	-0-	225	2			N	-0-					22

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	R	605	-0-	-0-	-0-	43	1	562	2	N	-0-					-0-
11	867	R	867	-0-	-0-	-0-	46	1	821	2	N	-0-					-0-
12	810	R	810	-0-	-0-	-0-	810	2			N	-0-					-0-
01	558	#	352	-0-	-206	-0-	352	2			N	-0-					-0-
02	732	R	732	-0-	-0-	-0-	732	2			N	-0-					-0-
*03	802	R	802	-0-	-0-	-0-	802	2			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3154	-0-	-380	-0-	3140	2	14	9	N	13					158
11	3390	X	3028	-0-	-362	-0-	3010	2	18	9	N	16					174
12	3503	X	3107	-0-	-396	-0-	3089	2	18	9	N	16					190
01	3503	X	3095	-0-	-408	-0-	3066	2	29	9	N	26					216
02	3313	X	3313	-0-	-0-	-0-	3299	2	14	9	N	13					229
*03	3479	X	3479	-0-	-0-	-0-	3451	2	28	9	N	25					254

BRIGHT HORIZON TEXAS LLC 093000
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	692	3	39	9	N	35					165
11	690	N	657	-0-	-33	-0-	632	3	25	9	N	23					188
12	729	N	729	-0-	-0-	-0-	686	3	43	9	N	39					227
01	744	N	742	-0-	-2	-0-	696	3	46	9	N	42					269
02	660	N	660	-0-	-0-	-0-	624	3	36	9	N	33					302
03	744	N	694	-0-	-50	-0-	681	3	13	9	N	12	199	1			115

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	76	-0-	-358	-0-	76	3			N	-0-					180
11	420	X	108	-0-	-312	-0-	108	3			N	-0-					180
12	434	X	105	-0-	-329	-0-	105	3			N	-0-					180
01	186	X	127	-0-	-59	-0-	127	3			N	-0-					180
02	112	X	61	-0-	-51	-0-	61	3			N	-0-					180
*03	141	X	141	-0-	-0-	-0-	141	3			N	-0-					180

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2532	-0-	-41	-0-	2532	2			N	-0-					42
11	2460	X	2448	-0-	-12	-0-	2448	2			N	-0-					42
12	2542	X	2524	-0-	-18	-0-	2524	2			N	-0-					42
01	2542	X	2439	-0-	-103	-0-	2439	2			N	-0-					42
02	2296	X	2272	-0-	-24	-0-	2272	2			N	-0-					42
03	2542	X	2515	-0-	-27	-0-	2515	2			N	-0-					42

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					48
11	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					48
12	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					48
01	3968	X	2892	-0-	-1076	-0-	2892	2			N	-0-					48
02	3584	X	2527	-0-	-1057	-0-	2514	2	13	9	N	12					60
03	3968	X	2812	-0-	-1156	-0-	2812	2			N	-0-					60

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 222906 COMPL. DATE 05/26/2006 TOTAL DEPTH 7400 PERF. 6589 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/21/2014 - PLUGGED 05/21/14

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					40
11	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					40
12	DLQ G-10		585	-0-	585	585	585	2			Y	-0-					40
01	DLQ G-10		385	-0-	385	970	385	2			Y	-0-					40
02	DLQ G-10		46	-0-	46	1016	46	2			Y	-0-					40
*03	1748	N	732	-0-	-1016	-0-	732	2			Y	-0-					40

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	84	2			Y	-0-					68
11	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					68
12	DLQ G-10		52	-0-	52	52	52	2			Y	-0-					68
01	DLQ G-10		76	-0-	76	128	76	2			Y	-0-					68
02	DLQ G-10		242	-0-	242	370	242	2			Y	-0-					68
*03	422	N	52	-0-	-370	-0-	52	2			Y	-0-					68

DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	9	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

10	310	N	261	-0-	-49	-0-	261	3			N	-0-					107
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					107
12	279	N	236	-0-	-43	-0-	236	3			N	-0-					107
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					107
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					107
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					107

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

10	403	X	250	-0-	-153	-0-	250	2			N	-0-					-0-
11	360	X	299	-0-	-61	-0-	299	2			N	-0-					-0-
12	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
01	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*03	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

10	1550	X	1524	-0-	-26	-0-	547	1	977	2	N	-0-					35
11	1470	X	1221	-0-	-249	-0-	408	1	813	2	N	-0-					35
12	1581	X	1505	-0-	-76	-0-	541	1	964	2	N	-0-					35
01	1581	X	1081	-0-	-500	-0-	363	1	718	2	N	-0-					35
02	1523	X	1523	-0-	-0-	-0-	508	1	1015	2	N	-0-					35
*03	1639	X	1639	-0-	-0-	-0-	565	1	1074	2	N	-0-					35

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1224	N	1224	-0-	-0-	-0-	1222	2	2	9	N	2					82
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					82
12	1276	N	1276	-0-	-0-	-0-	1274	2	2	9	N	2					84
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					84
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					84
*03	979	N	979	-0-	-0-	-0-	978	2	1	9	N	1					85

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2191	N	2191	-0-	-0-	-0-	368	1	1823	2	N	-0-					68
11	1977	N	1977	-0-	-0-	-0-	354	1	1623	2	N	-0-					68
12	1480	N	1480	-0-	-0-	-0-	229	1	1251	2	N	-0-					68
01	2201	N	1527	-0-	-674	-0-	59	1	1468	2	N	-0-					68
02	2285	N	2285	-0-	-0-	-0-	143	1	2142	2	N	-0-					68
*03	2656	N	2656	-0-	-0-	-0-	212	1	2444	2	N	-0-					68

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	4					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2145	-0-	-25	-0-	45	1	2100	2	N	-0-					43
11	2100	X	1894	-0-	-206	-0-	45	1	1849	2	N	-0-					43
12	2077	X	1801	-0-	-276	-0-	45	1	1756	2	N	-0-					43
01	2139	X	1756	-0-	-383	-0-	45	1	1711	2	N	-0-					43
02	1932	X	1556	-0-	-376	-0-	45	1	1511	2	N	-0-					43
03	2139	X	1729	-0-	-410	-0-	45	1	1684	2	N	-0-					43

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

10	3503	X	3285	-0-	-218	-0-	68	1	3178	2	N	35					45
							39	9									
11	3120	X	3058	-0-	-62	-0-	68	1	2987	2	N	3					48
							3	9									
12	3162	X	3014	-0-	-148	-0-	68	1	2946	2	N	-0-					48
01	3286	X	2865	-0-	-421	-0-	68	1	2797	2	N	-0-					48
02	2968	X	2561	-0-	-407	-0-	68	1	2493	2	N	-0-					48
03	3286	X	2853	-0-	-433	-0-	68	1	2761	2	N	22					70
							24	9									

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

10	930	X	41	-0-	-889	-0-	3	1	38	2	N	-0-					-0-
11	900	X	261	-0-	-639	-0-	9	1	252	2	N	-0-					-0-
12	899	X	836	-0-	-63	-0-	45	1	791	2	N	-0-					-0-
01	850	X	850	-0-	-0-	-0-	45	1	805	2	N	-0-					-0-
02	692	X	692	-0-	-0-	-0-	45	1	647	2	N	-0-					-0-
03	837	X	628	-0-	-209	-0-	42	1	586	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

10	2604	X	2283	-0-	-321	-0-	45	1	2238	2	N	-0-					147
11	2430	X	2004	-0-	-426	-0-	42	1	1962	2	N	-0-					147
12	2511	X	2160	-0-	-351	-0-	45	1	2115	2	N	-0-					147
01	2511	X	1975	-0-	-536	-0-	38	1	1924	2	N	12					159
							13	9									
02	2072	X	1884	-0-	-188	-0-	39	1	1845	2	N	-0-					159
03	2294	X	1255	-0-	-1039	-0-	23	1	1232	2	N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

10	2599	X	2599	-0-	-0-	-0-	20	1	2568	2	N	10					53
							11	9									
11	5317	X	5317	-0-	-0-	-0-	45	1	5272	2	N	-0-					53
12	5433	X	5433	-0-	-0-	-0-	45	1	5388	2	N	-0-					53
01	5004	X	5004	-0-	-0-	-0-	45	1	4959	2	N	-0-					53
02	4185	X	4185	-0-	-0-	-0-	45	1	4140	2	N	-0-					53
*03	4865	X	4865	-0-	-0-	-0-	45	1	4820	2	N	-0-					53

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 12/13/2013 - P&A 12/13/13

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

10	2046	#	1941	-0-	-105	B	-965	1941	3		N	-0-					-0-
11	1950	#	1851	-0-	-99	B	-1064	1851	3		N	-0-					-0-
12	2015	#	1709	-0-	-306	B	-1370	1709	3		N	-0-					-0-
01	2015	#	1604	-0-	-411	B	-1781	1604	3		N	-0-					-0-
02	1764	#	1567	-0-	-197	B	-1978	1567	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1198	CANCELLED UNDERAGE ->			-780										
03	1953	#	1600	-0-	-353	B	-1551	1600	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

10	31	N	19	-0-	-12		-0-	19	3		N	-0-					-0-
11	30	N	12	-0-	-18		-0-	12	3		N	-0-					-0-
12	31	N	3	-0-	-28		-0-	3	3		N	-0-					-0-
01	31	N	-0-	-0-	-31		-0-				N	-0-					-0-
02	12	N	-0-	-0-	-12		-0-				N	-0-					-0-
03	3	N	-0-	-0-	-3		-0-				N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

10	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

10	1612	X	1481	-0-	-131		-0-	1481	2		N	-0-					97
11	1842	X	1842	-0-	-0-		-0-	1842	2		N	-0-					97
12	1612	X	1341	-0-	-271		-0-	1341	2		N	-0-					97
01	1612	X	1172	-0-	-440		-0-	1172	2		N	-0-					97
02	1708	X	1559	-0-	-149		-0-	1559	2		N	-0-					97
03	1891	X	1611	-0-	-280		-0-	1611	2		N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	11968	-0-	11968	18324	11968	2			N	-0-					-0-
05	0	W	10112	-0-	10112	28436	10112	2			N	-0-					-0-
06	0	W	3991	-0-	3991	32427	3845	2	146	9	N	133					133
07	0	W	6512	-0-	6512	38939	6454	2	58	9	N	53					186
08	0	W	4210	-0-	4210	43149	4210	2			N	-0-					186
09	0	W	959	-0-	959	44108	959	2			N	-0-					186
10	0	W	20	-0-	20	44128	20	2			N	-0-					186
11	0	W	19	-0-	19	44147	19	2			N	-0-					186
12	0	W	16	-0-	16	44163	16	2			N	-0-					186
01	0	W	16	-0-	16	44179	16	2			N	-0-					186
02	0	W	16	-0-	16	44195	16	2			N	-0-					186
03	0	W	44	-0-	44	44239	44	2			N	-0-					186

PEAK TEXAS RESOURCES, LLC 647204
WILLIAMS WELL #: 202N RRCID -> 270258 COMPL. DATE 10/23/2012 TOTAL DEPTH 7186 PERF. 6150 - 6168

10	34100		-0-	-0-	-34100	241					N	-0-					-0-
11	241	R	-0-	-0-	-241	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JAMES -B- WELL #: 1 RRCID -> 142790 COMPL. DATE 05/18/1992 TOTAL DEPTH 7400 PERF. 5331 - 5341

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

10	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
01	1147	N	412	-0-	-735	-0-	412	2			N	-0-					-0-
02	756	N	236	-0-	-520	-0-	236	2			N	-0-					-0-
03	651	N	147	-0-	-504	-0-	147	2			N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (DOUGLAS) //CONT.// 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
11	2250	N	1337	-0-	-913	-0-	1337	3			N	-0-					-0-
12	2170	N	7	-0-	-2163	-0-	7	3			N	-0-					-0-
01	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	2	-0-	-246	-0-	2	3			N	-0-					18
11	5	R	5	-0-	-0-	-0-	5	3			N	-0-					18
12	2	R	2	-0-	-0-	-0-	2	3			N	-0-					18
01	2	R	2	-0-	-0-	-0-	2	3			N	-0-					18
02	5	#	-0-	-0-	-5	-0-					N	-0-					18
03	5	#	4	-0-	-1	-0-	4	3			N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: RRCID -> 123077 COMPL. DATE 10/20/1986 TOTAL DEPTH 5100 PERF. 4844 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/02/1998

COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620 #	590	-0-	-30	-0-	71	1	519	3	N	-0-					-0-
11	572 R	572	-0-	-0-	-0-	69	1	503	3	N	-0-					-0-
12	589 #	584	-0-	-5	-0-	70	1	514	3	N	-0-					-0-
01	589 #	582	-0-	-7	-0-	70	1	512	3	N	-0-					-0-
02	532 #	515	-0-	-17	-0-	62	1	453	3	N	-0-					-0-
03	589 #	565	-0-	-24	-0-	68	1	497	3	N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF.11408 - 11514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	719	719	1			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2202 X	2202	-0-	-0-	-0-	2202	2			N	-0-					64
11	2056 X	2056	-0-	-0-	-0-	2056	2			N	-0-					64
12	2108 X	767	-0-	-1341	-0-	668	2	99	9	N	90					154
01	2201 X	1133	-0-	-1068	-0-	1105	2	28	9	N	25					179
02	1988 X	687	-0-	-1301	-0-	687	2			N	-0-					179
03	2201 X	NO RPT	-0-	-2201	-0-					N	NO RPT					179

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	528	-0-	-774	-0-	519	3	9	9	N	8					142
11	1350	X	350	-0-	-1000	-0-	327	3	23	9	N	21					163
12	1395	X	-0-	-0-	-1395	-0-					N	49	103	7			109
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					109
02	1204	X	-0-	-0-	-1204	-0-					N	-0-					109
03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					109

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					64
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					64
12	465	N	264	-0-	-201	-0-	264	2			N	-0-					64
01	496	N	73	-0-	-423	-0-	73	2			N	-0-					64
*02	402	N	402	-0-	-0-	-0-	36	2	366	9	N	333					397
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					397

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2192	-0-	-753	-0-	2192	2			N	-0-					129
11	2850	X	2049	-0-	-801	-0-	2049	2			N	-0-					129
12	1085	X	38	-0-	-1047	-0-	10	2	28	9	N	25	69	7			85
01	2201	X	10	-0-	-2191	-0-	10	2			N	-0-					85
02	1988	X	-0-	-0-	-1988	-0-					N	571					656
03	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	29	1			87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

COURSON RANCH (MORROW, UPPER) //CONT.// 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

10	PRTL PLG		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

10	1147	#	1032	-0-	-115	-0-	1032	2			N	-0-					94
11	1110	#	1009	-0-	-101	-0-	1009	2			N	-0-					94
12	1085	#	299	-0-	-786	-0-	290	2	9	9	N	8					102
01	1085	#	536	-0-	-549	-0-	527	2	9	9	N	8					110
02	980	#	762	-0-	-218	-0-	494	2	268	9	N	244					354
03	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. 147699
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

10	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

10	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
01	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					-0-
02	980	N	910	-0-	-70	-0-	910	3			N	-0-					-0-
03	1085	N	893	-0-	-192	-0-	893	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4230	X	4230	-0-	-0-	-0-	4230	3			Y	-0-					93
11	4020	X	3986	-0-	-34	-0-	3986	3			Y	-0-					93
12	4154	X	4070	-0-	-84	-0-	4070	3			Y	-0-					93
01	4216	X	3678	-0-	-538	-0-	3678	3			Y	-0-					93
02	3808	X	1108	-0-	-2700	-0-	1108	3			Y	-0-					93
03	4216	X	4026	-0-	-190	-0-	4026	3			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
03	651	N	540	-0-	-111	-0-	540	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					221
11	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					221
12	1705	N	369	-0-	-1336	-0-	369	3			N	-0-					221
01	2015	N	1571	-0-	-444	-0-	1571	3			N	-0-					221
02	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					221
*03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					221

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					20
11	600	N	538	-0-	-62	-0-	538	3			N	-0-					20
12	589	N	562	-0-	-27	-0-	562	3			N	-0-					20
01	620	N	568	-0-	-52	-0-	568	3			N	-0-					20
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					20
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	78	1			N	-0-					29
11	96	N	96	-0-	-0-	-0-	75	1	21	3	N	-0-					29
12	93	N	81	-0-	-12	-0-	78	1	3	3	N	-0-					29
01	93	N	78	-0-	-15	-0-	78	1			N	-0-					29
02	84	N	70	-0-	-14	-0-	70	1			N	-0-					29
*03	1717	N	1717	-0-	-0-	-0-	78	1	1639	3	N	-0-					29

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	X	448	-0-	-0-	-0-	60	1	388	2	N	-0-					-0-
11	450	X	209	-0-	-241	-0-	58	1	151	2	N	-0-					-0-
12	465	X	291	-0-	-174	-0-	56	1	235	2	N	-0-					-0-
01	465	X	223	-0-	-242	-0-	60	1	163	2	N	-0-					-0-
02	420	X	150	-0-	-270	-0-	46	1	104	2	N	-0-					-0-
03	434	X	133	-0-	-301	-0-	60	1	73	2	N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

10	310	X	284	-0-	-26	-0-	284	3			N	-0-					28
11	300	X	228	-0-	-72	-0-	228	3			N	-0-					28
12	310	X	228	-0-	-82	-0-	228	3			N	-0-					28
01	310	X	199	-0-	-111	-0-	199	3			N	-0-					28
02	280	X	186	-0-	-94	-0-	186	3			N	-0-					28
03	279	X	219	-0-	-60	-0-	219	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

10	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
11	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
12	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	992	X	952	-0-	-40	-0-	952	3			N	-0-					-0-
02	896	X	839	-0-	-57	-0-	839	3			N	-0-					-0-
03	992	X	927	-0-	-65	-0-	927	3			N	-0-					-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	916	-0-	-45	-0-	916	3			N	-0-					37
11	878	X	878	-0-	-0-	-0-	878	3			N	-0-					37
12	897	X	897	-0-	-0-	-0-	897	3			N	-0-					37
01	930	X	881	-0-	-49	-0-	881	3			N	-0-					37
02	840	X	832	-0-	-8	-0-	832	3			N	-0-					37
03	930	X	859	-0-	-71	-0-	859	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					55
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					55
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					55
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					55
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					55
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
02	504	N	7	-0-	-497	-0-	7	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	582	-0-	-162	-0-	582	3			N	-0-					-0-
11	690	N	465	-0-	-225	-0-	465	3			N	-0-					-0-
12	620	N	437	-0-	-183	-0-	437	3			N	-0-					-0-
01	589	N	33	-0-	-556	-0-	33	3			N	-0-					-0-
02	448	N	164	-0-	-284	-0-	164	3			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5120	X	5120	-0-	-0-	-0-	305	1	4815	3	N	-0-					-0-
11	4454	X	4454	-0-	-0-	-0-	246	1	4208	3	N	-0-					-0-
12	4365	X	4365	-0-	-0-	-0-	246	1	4119	3	N	-0-					-0-
01	2170	X	588	-0-	-1582	-0-	588	3			N	-0-					-0-
02	1960	X	73	-0-	-1887	-0-	73	3			N	-0-					-0-
*03	2470	X	2470	-0-	-0-	-0-	138	1	2332	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2704	-0-	-458	-0-	298	1	2406	3	N	-0-					-0-
11	3210	X	2308	-0-	-902	-0-	267	1	2041	3	N	-0-					-0-
12	3317	X	2553	-0-	-764	-0-	275	1	2278	3	N	-0-					-0-
01	3317	X	608	-0-	-2709	-0-	608	3			N	-0-					-0-
02	3051	X	3051	-0-	-0-	-0-	126	1	2925	3	N	-0-					-0-
*03	3039	X	3039	-0-	-0-	-0-	194	1	2845	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	44	-0-	-111	-0-	44	3			N	-0-					120
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					120
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					120
01	31	N	-0-	-0-	-31	-0-					N	-0-					120
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					120
03	93	N	-0-	-0-	-93	-0-					N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	164	-0-	-115	-0-	163	2	1	9	N	1	1	8			8
11	210	N	57	-0-	-153	-0-	57	2			N	-0-					8
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					8
01	155	N	32	-0-	-123	-0-	32	2			N	-0-					8
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					8
*03	124	N	43	-0-	-81	-0-	43	2			N	-0-					8

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2837	N	2837	-0-	-0-	-0-	241	1	2596	2	N	-0-					100
11	2700	N	2631	-0-	-69	-0-	236	1	2395	2	N	-0-					100
12	2790	N	2647	-0-	-143	-0-	202	1	2445	2	N	-0-					100
01	2790	N	571	-0-	-2219	-0-	571	2			N	-0-					100
02	2464	N	91	-0-	-2373	-0-	11	1	80	2	N	-0-					100
*03	2635	N	1597	-0-	-1038	-0-	164	1	1433	2	N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	X	1621	-0-	-0-	-0-	43	1	1560	3	N	15					126
							1	4	17	9							
11	1438	X	1438	-0-	-0-	-0-	37	1	1377	3	N	20					146
							2	4	22	9							
12	4633	X	4633	-0-	-0-	-0-	129	1	4487	3	N	14					160
							2	4	15	9							
01	3633	X	3633	-0-	-0-	-0-	81	1	3390	3	N	146	186	1			120
							1	4	161	9							
02	4035	X	4035	-0-	-0-	-0-	109	1	3912	3	N	11					131
							2	4	12	9							
*03	1568	X	1568	-0-	-0-	-0-	28	1	1515	3	N	22					153
							1	4	24	9							

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	639	-0-	-12	-0-	9	1	629	3	N	-0-					97
							1	4									
11	626	N	626	-0-	-0-	-0-	12	1	612	3	N	-0-					97
							2	4									
12	864	N	864	-0-	-0-	-0-	27	1	835	3	N	-0-					97
							2	4									
01	651	N	579	-0-	-72	-0-	13	1	565	3	N	-0-					97
							1	4									
02	588	N	448	-0-	-140	-0-	15	1	431	3	N	-0-					97
							2	4									
03	868	N	502	-0-	-366	-0-	10	1	491	3	N	-0-					97
							1	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	186	-0-	-279	-0-	186	3			N	-0-					-0-
11	450	X	145	-0-	-305	-0-	145	3			N	-0-					-0-
12	310	X	149	-0-	-161	-0-	149	3			N	-0-					-0-
01	248	X	141	-0-	-107	-0-	141	3			N	-0-					-0-
02	168	X	112	-0-	-56	-0-	112	3			N	-0-					-0-
03	186	X	132	-0-	-54	-0-	132	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	651	N	281	-0-	-370	-0-	281	3			N	-0-					-0-
01	527	N	228	-0-	-299	-0-	228	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	279	N	6	-0-	-273	-0-	6	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

10	930	N	321	-0-	-609	-0-	321	3			N	-0-					-0-
11	690	N	413	-0-	-277	-0-	413	3			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	806	N	382	-0-	-424	-0-	381	3	1	4	N	-0-					-0-

FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

10	2573	N	2224	-0-	-349	-0-	2224	3			N	-0-					-0-
11	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
12	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
01	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
02	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
03	2511	N	1830	-0-	-681	-0-	1829	3	1	4	N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	650	-0-	-404	-0-	650	2			N	-0-					-0-
11	960	N	786	-0-	-174	-0-	786	2			N	-0-					-0-
12	1147	N	872	-0-	-275	-0-	872	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*03	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4241	X	4241	-0-	-0-	-0-	96	1	4145	2	N	-0-					-0-
11	2310	X	1171	-0-	-1139	-0-	87	1	1084	2	N	-0-					-0-
12	4466	X	4466	-0-	-0-	-0-	130	1	4336	2	N	-0-					-0-
01	4022	X	4022	-0-	-0-	-0-	130	1	3892	2	N	-0-					-0-
02	2156	X	1936	-0-	-220	-0-	102	1	1834	2	N	-0-					-0-
*03	4016	X	4016	-0-	-0-	-0-	130	1	3886	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1808	-0-	-21	-0-	109	1	1699	2	N	-0-					-0-
11	1740	N	1390	-0-	-350	-0-	117	1	1273	2	N	-0-					-0-
12	1829	N	1744	-0-	-85	-0-	130	1	1614	2	N	-0-					-0-
01	1798	N	1612	-0-	-186	-0-	130	1	1482	2	N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	130	1	1251	2	N	-0-					-0-
03	1736	N	1568	-0-	-168	-0-	130	1	1438	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3207	X	3207	-0-	-0-	-0-	109	1	3098	2	N	-0-					-0-
11	1894	X	1894	-0-	-0-	-0-	82	1	1812	2	N	-0-					-0-
12	2802	X	2802	-0-	-0-	-0-	80	1	2722	2	N	-0-					-0-
01	4657	X	4657	-0-	-0-	-0-	130	1	4527	2	N	-0-					-0-
02	3912	X	3912	-0-	-0-	-0-	130	1	3782	2	N	-0-					-0-
*03	4599	X	4599	-0-	-0-	-0-	130	1	4469	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					27
11	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					27
12	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					27
01	2077	N	1380	-0-	-697	-0-	1380	3			N	-0-					27
02	1624	N	972	-0-	-652	-0-	972	3			N	-0-					27
03	1581	N	1002	-0-	-579	-0-	1002	3			N	-0-					27

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	#	3073	-0-	-275	-0-	3073	3			N	-0-					-0-
11	3150	#	2448	-0-	-702	-0-	2448	3			N	-0-					-0-
12	3038	#	2473	-0-	-565	-0-	2473	3			N	-0-					-0-
01	3069	#	2777	-0-	-292	-0-	2777	3			N	-0-					-0-
02	2772	#	2161	-0-	-611	-0-	2161	3			N	-0-					-0-
03	3069	#	2708	-0-	-361	-0-	2708	3			N	-0-					-0-

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1635	N	1635	-0-	-0-	-0-	1625	3	10	9	N	9	136	1			18
11	1075	N	1075	-0-	-0-	-0-	1073	2	2	9	N	2					20
12	992	N	507	-0-	-485	-0-	507	3			N	-0-					20
*01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					20
*02	509	N	509	-0-	-0-	-0-	506	3	3	9	N	3					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

10	1426	X	1317	-0-	-109	-0-	62	1	1255	2	N	-0-					64
11	1350	X	935	-0-	-415	-0-	60	1	875	2	N	-0-					64
12	1364	X	923	-0-	-441	-0-	46	1	877	2	N	-0-					64
01	1364	X	1033	-0-	-331	-0-	62	1	971	2	N	-0-					64
02	1232	X	995	-0-	-237	-0-	56	1	938	2	N	1					65
							1	9									
03	1302	X	1265	-0-	-37	-0-	62	1	1203	2	N	-0-					65

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

10	372	X	161	-0-	-211	-0-	161	2			N	-0-					-0-
11	360	X	100	-0-	-260	-0-	100	2			N	-0-					-0-
12	372	X	104	-0-	-268	-0-	104	2			N	-0-					-0-
01	279	X	81	-0-	-198	-0-	81	2			N	-0-					-0-
02	224	X	76	-0-	-148	-0-	76	2			N	-0-					-0-
03	155	X	97	-0-	-58	-0-	97	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

10	1178	N	342	-0-	-836	-0-	342	2			N	-0-					61
11	1170	N	313	-0-	-857	-0-	313	2			N	-0-					61
12	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					61
01	341	N	-0-	-0-	-341	-0-					N	1					62
02	280	N	-0-	-0-	-280	-0-					N	-0-					62
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					14

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	584	-0-	-1586	-0-	564	2	20	9	N	18					93
11	2100	X	616	-0-	-1484	-0-	607	2	9	9	N	8					101
12	201	X	201	-0-	-0-	-0-	197	2	4	9	N	4					105
01	2097	X	2097	-0-	-0-	-0-	2027	2	70	9	N	64					169
02	2198	X	2198	-0-	-0-	-0-	2176	2	22	9	N	20					189
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					189

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	296	-0-	-200	-0-	296	2			N	-0-					-0-
11	480	X	128	-0-	-352	-0-	128	2			N	-0-					-0-
12	403	X	82	-0-	-321	-0-	82	2			N	-0-					-0-
01	403	X	107	-0-	-296	-0-	107	2			N	-0-					-0-
02	280	X	111	-0-	-169	-0-	111	2			N	-0-					-0-
03	310	X	109	-0-	-201	-0-	109	2			N	-0-					-0-

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					118
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					118
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					118
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					118
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-	76	1			42
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	182	-0-	-4	-0-	10	1	172	2	N	-0-					99
11	210	X	210	-0-	-0-	-0-	10	1	200	2	N	-0-					99
12	220	X	220	-0-	-0-	-0-	10	1	210	2	N	-0-					99
01	217	X	193	-0-	-24	-0-	10	1	183	2	N	-0-					99
02	196	X	167	-0-	-29	-0-	10	1	157	2	N	-0-					99
03	217	X	180	-0-	-37	-0-	10	1	170	2	N	-0-					99

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

10	4278	X	3359	-0-	-919	-0-	3359	2			N	-0-					-0-
11	3810	X	3619	-0-	-191	-0-	3619	2			N	-0-					-0-
12	3937	X	3888	-0-	-49	-0-	3888	2			N	-0-					-0-
01	3937	X	3905	-0-	-32	-0-	3905	2			N	-0-					-0-
02	3388	X	3387	-0-	-1	-0-	3387	2			N	-0-					-0-
*03	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

10	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					-0-
11	1313	N	1313	-0-	-0-	-0-	1313	3			Y	-0-					-0-
12	1457	N	1357	-0-	-100	-0-	1357	3			Y	-0-					-0-
01	1395	N	974	-0-	-421	-0-	974	3			Y	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
03	1364	N	1356	-0-	-8	-0-	1356	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

10	0	X	-0-	-0-	-0-	-0-					N	-0-					176
11	0	X	-0-	-0-	-0-	-0-					N	-0-					176
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
02	14B2 EXT		-0-	-0-	-0-	-0-					N	8	131	1			53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

10	31	N	24	-0-	-7	-0-	24	3			N	-0-					110
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					110
12	13	N	5	-0-	-8	-0-	5	3			N	-0-					110
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					110
02	14	N	7	-0-	-7	-0-	7	3			N	-0-					110
03	5	N	-0-	-0-	-5	-0-					N	-0-					110

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10417	X	10417	-0-	-0-	-0-	315	1	10101	2	N	1					100
							1	9									
11	9787	X	9787	-0-	-0-	-0-	287	1	9492	2	N	7					107
							8	9									
12	9649	X	9649	-0-	-0-	-0-	267	1	9379	2	N	3					110
							3	9									
01	8287	X	8287	-0-	-0-	-0-	241	1	8032	2	N	13					123
							14	9									
02	7339	X	7339	-0-	-0-	-0-	197	1	7141	2	N	1					124
							1	9									
*03	10466	X	10466	-0-	-0-	-0-	274	1	10183	2	N	8					132
							9	9									

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

10	589	N	460	-0-	-129	-0-	460	2			N	-0-					85
11	582	N	582	-0-	-0-	-0-	582	2			N	-0-					85
12	465	N	406	-0-	-59	-0-	406	2			N	-0-					85
01	465	N	452	-0-	-13	-0-	452	2			N	-0-					85
02	532	N	385	-0-	-147	-0-	385	2			N	-0-					85
03	403	N	80	-0-	-323	-0-	80	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

10	0	N	-0-	-0-	-0-	-0-					N	-0-					248
11	0	N	-0-	-0-	-0-	-0-					N	-0-					248
12	0	N	-0-	-0-	-0-	-0-					N	-0-					248
01	0	N	-0-	-0-	-0-	-0-					N	-0-					248
02	0	N	-0-	-0-	-0-	-0-					N	-0-					248
03	0	N	-0-	-0-	-0-	-0-					N	-0-					248

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	846	2	9	9	N	8					88
11	840	N	682	-0-	-158	-0-	682	2			N	-0-					88
12	868	N	714	-0-	-154	-0-	711	2	3	9	N	3					91
01	868	N	586	-0-	-282	-0-	580	2	6	9	N	5					96
02	686	N	686	-0-	-0-	-0-	683	2	3	9	N	3					99
*03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					99

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2081	N	2081	-0-	-0-	-0-	2078	2	3	9	N	3					157
11	2100	N	942	-0-	-1158	-0-	942	2			N	-0-					157
12	2139	N	1602	-0-	-537	-0-	1602	2			N	-0-					157
01	2077	N	553	-0-	-1524	-0-	553	2			N	-0-					157
02	868	N	198	-0-	-670	-0-	198	2			N	-0-					157
03	1612	N	502	-0-	-1110	-0-	502	2			N	-0-					157

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	551	-0-	-193 B	-611	545	2	6	9	N	5	153	1			42
11	690	#	589	-0-	-101 B	-712	589	2			N	-0-					42
12	682	#	698	-0-	16 B	-696	642	2	56	9	N	51					93
01	651	#	373	-0-	-278 B	-974	373	2			N	-0-					93
02	588	#	213	-0-	-375 B	-1349	210	2	3	9	N	3					96
03/01 BALANCING DATE STATUS -> -1032 CANCELLED UNDERAGE -> -317																	
03	713	#	-0-	-0-	-713 B	-1745					N	-0-					96

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	9096	-0-	-545	-0-	9096	3			N	-0-					20
11	9422	X	9422	-0-	-0-	-0-	9422	3			N	-0-					20
12	8874	X	8874	-0-	-0-	-0-	8874	3			N	-0-					20
01	9651	X	9651	-0-	-0-	-0-	9651	3			N	-0-					20
02	9905	X	9905	-0-	-0-	-0-	9905	3			N	-0-					20
*03	10049	X	10049	-0-	-0-	-0-	10049	3			N	-0-					20

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13574	X	13574	-0-	-0-	-0-	13574	3			N	-0-					48
11	6600	X	3392	-0-	-3208	-0-	3392	3			N	-0-					48
12	14836	X	14836	-0-	-0-	-0-	14836	3			N	-0-					48
01	14014	X	14014	-0-	-0-	-0-	14014	3			N	-0-					48
02	10827	X	10827	-0-	-0-	-0-	10827	3			N	-0-					48
*03	11672	X	11672	-0-	-0-	-0-	11672	3			N	-0-					48

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					52
11	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-					52
12	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-					52
01	3276	X	3276	-0-	-0-	-0-	3276	3			N	-0-					52
02	3101	X	3101	-0-	-0-	-0-	3101	3			N	-0-					52
03	3596	X	2895	-0-	-701	-0-	2895	3			N	-0-					52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					275
11	881	X	881	-0-	-0-	-0-	881	3			N	-0-					275
12	1240	X	1057	-0-	-183	-0-	1057	3			N	-0-					275
01	1240	X	871	-0-	-369	-0-	871	3			N	-0-					275
02	1120	X	1008	-0-	-112	-0-	1008	3			N	-0-					275
*03	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					275

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					162
11	6	X	-0-	-0-	-6	-0-					N	-0-					162
12	6	X	-0-	-0-	-6	-0-					N	-0-					162
01	6	X	4	-0-	-2	-0-	4	3			N	-0-					162
02	11	X	11	-0-	-0-	-0-	11	3			N	-0-					162
03	0	X	-0-	-0-	-0-	-0-					N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	1101	-0-	-15	-0-	1101	3			N	-0-					40
11	1170	X	997	-0-	-173	-0-	997	3			N	-0-					40
12	1209	X	935	-0-	-274	-0-	935	3			N	-0-					40
01	1209	X	987	-0-	-222	-0-	987	3			N	-0-					40
02	1008	X	895	-0-	-113	-0-	895	3			N	-0-					40
03	1116	X	1027	-0-	-89	-0-	1027	3			N	-0-					40

OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 09/18/2014 - PLUGGED 09/18/14

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1274	-0-	-400	-0-	1274	2			N	-0-					53
11	1440	N	838	-0-	-602	-0-	838	2			N	-0-					53
12	1271	N	919	-0-	-352	-0-	919	2			N	-0-					53
01	1542	N	1542	-0-	-0-	-0-	1520	2	22	9	N	20					73
02	894	N	894	-0-	-0-	-0-	893	2	1	9	N	1					74
*03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					74

CHESAPEAKE OPERATING, L.L.C. 147699
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS MID-CONT,LLC 609263
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

10	1448	N	1448	-0-	-0-	-0-	45	1	1397	2	N	5					160
							6	9									
11	1648	N	1648	-0-	-0-	-0-	45	1	1602	2	N	1	79	1			82
							1	9									
12	1462	N	1462	-0-	-0-	-0-	45	1	1417	2	N	-0-					82
01	1171	N	1171	-0-	-0-	-0-	38	1	1133	2	N	-0-					82
02	1262	N	1262	-0-	-0-	-0-	45	1	1217	2	N	-0-					82
*03	1448	N	1448	-0-	-0-	-0-	45	1	1403	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

10	357	N	357	-0-	-0-	-0-	38	1	319	2	N	-0-					26
11	330	N	314	-0-	-16	-0-	42	1	272	2	N	-0-	26	1			-0-
12	372	N	231	-0-	-141	-0-	45	1	186	2	N	-0-					-0-
01	372	N	284	-0-	-88	-0-	33	1	251	2	N	-0-					-0-
02	280	N	178	-0-	-102	-0-	37	1	141	2	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	45	1	171	2	N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	166	-0-	-1105	-0-	16	1	138	2	N	11					87
							12	9									
11	660	N	110	-0-	-550	-0-	15	1	95	2	N	-0-	87	1			-0-
12	682	N	101	-0-	-581	-0-	19	1	82	2	N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	16	1	642	2	N	-0-					-0-
02	1731	N	1731	-0-	-0-	-0-	45	1	1686	2	N	-0-					-0-
*03	2325	N	2325	-0-	-0-	-0-	42	1	2283	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3289	X	3289	-0-	-0-	-0-	45	1	3244	2	N	-0-					-0-
11	3530	X	3530	-0-	-0-	-0-	45	1	3485	2	N	-0-					-0-
12	3304	X	3304	-0-	-0-	-0-	45	1	3259	2	N	-0-					-0-
01	3100	X	3093	-0-	-7	-0-	41	1	3052	2	N	-0-					-0-
02	2929	X	2929	-0-	-0-	-0-	45	1	2884	2	N	-0-					-0-
*03	3341	X	3341	-0-	-0-	-0-	45	1	3296	2	N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	959	-0-	-529	-0-	48	1	911	2	N	-0-					168
11	1440	X	1316	-0-	-124	-0-	60	1	1173	2	N	75	60	1			183
							83	9									
12	1488	X	1158	-0-	-330	-0-	62	1	1096	2	N	-0-					183
01	1457	X	1097	-0-	-360	-0-	46	1	1049	2	N	2					185
							2	9									
02	1232	X	1030	-0-	-202	-0-	54	1	974	2	N	2					187
							2	9									
03	1364	X	1101	-0-	-263	-0-	50	1	1051	2	N	-0-					187

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	499	-0-	-59	-0-	62	1	437	2	N	-0-					45
11	570	N	568	-0-	-2	-0-	60	1	508	2	N	-0-					45
12	558	N	534	-0-	-24	-0-	62	1	472	2	N	-0-					45
01	521	N	521	-0-	-0-	-0-	62	1	459	2	N	-0-					45
02	532	N	474	-0-	-58	-0-	56	1	418	2	N	-0-					45
03	527	N	513	-0-	-14	-0-	62	1	451	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1151	N	1151	-0-	-0-	-0-	62	1	1089	2	N	-0-					92
11	1020	N	995	-0-	-25	-0-	56	1	931	2	N	7					99
							8	9									
12	1085	N	901	-0-	-184	-0-	46	1	855	2	N	-0-					99
01	1147	N	988	-0-	-159	-0-	46	1	941	2	N	1					100
							1	9									
02	924	N	860	-0-	-64	-0-	52	1	808	2	N	-0-					100
*03	1072	N	1072	-0-	-0-	-0-	62	1	1010	2	N	-0-					100

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	725	-0-	-267	-0-	52	1	660	2	N	12					94
							13	9									
11	1078	N	1078	-0-	-0-	-0-	60	1	990	2	N	25					119
							28	9									
12	744	N	593	-0-	-151	-0-	44	1	541	2	N	7					126
							8	9									
01	837	N	837	-0-	-0-	-0-	46	1	784	2	N	6					132
							7	9									
02	1008	N	981	-0-	-27	-0-	56	1	884	2	N	37					169
							41	9									
03	589	N	520	-0-	-69	-0-	28	1	411	2	N	74	196	1			47
							81	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	348	-0-	-86	-0-	62	1	286	2	N	-0-					95
11	360	X	330	-0-	-30	-0-	60	1	270	2	N	-0-					95
12	372	X	296	-0-	-76	-0-	54	1	242	2	N	-0-					95
01	372	X	324	-0-	-48	-0-	62	1	262	2	N	-0-					95
02	308	X	287	-0-	-21	-0-	56	1	231	2	N	-0-					95
03	341	X	339	-0-	-2	-0-	60	1	279	2	N	-0-					95

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	683	-0-	-402	-0-	90	1	593	2	N	-0-					13
11	1116	X	1116	-0-	-0-	-0-	94	1	990	2	N	29					42
							32	9									
12	1607	X	1607	-0-	-0-	-0-	90	1	1494	2	N	21					63
							23	9									
01	1597	X	1597	-0-	-0-	-0-	90	1	1490	2	N	15					78
							17	9									
*02	1474	X	1474	-0-	-0-	-0-	84	1	1373	2	N	15	1	8			92
							17	9									
*03	1737	X	1737	-0-	-0-	-0-	97	1	1628	2	N	11					103
							12	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3931	-0-	-409	-0-	3931	2			N	-0-					61
11	3990	X	3380	-0-	-610	-0-	3380	2			N	-0-					61
12	4123	X	3292	-0-	-831	-0-	3292	2			N	-0-					61
01	4563	X	4563	-0-	-0-	-0-	4563	2			N	-0-					61
*02	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					61
*03	4454	X	4454	-0-	-0-	-0-	4443	2	11	9	N	10					71

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642		372	-0-	-5270	262	13	1	316	2	N	39					194
							43	9									
11	806	R	544	-0-	-262	-0-	25	1	473	2	N	42	188	1			48
							46	9									
12	651	#	491	-0-	-160	-0-	22	1	440	2	N	26					74
							29	9									
01	620	#	313	-0-	-307	-0-	11	1	233	2	N	63					137
							69	9									
02	504	#	442	-0-	-62	-0-	20	1	422	2	N	-0-					137
03	558	#	408	-0-	-150	-0-	24	1	384	2	N	-0-					137

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	38	1	30	2	N	-0-					139
11	73	N	73	-0-	-0-	-0-	50	1	23	2	N	-0-					139
12	143	N	143	-0-	-0-	-0-	34	1	109	2	N	-0-					139
01	227	N	227	-0-	-0-	-0-	12	1	215	2	N	-0-					139
02	113	N	113	-0-	-0-	-0-	32	1	81	2	N	-0-					139
*03	224	N	224	-0-	-0-	-0-	36	1	100	2	N	80					219
							88	9									

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

10	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

10	1867 N	1867	-0-	-0-	-0-	71	1	1796	2	N	-0-					35
11	1876 N	1876	-0-	-0-	-0-	95	1	1781	2	N	-0-					35
12	2110 N	2110	-0-	-0-	-0-	102	1	2008	2	N	-0-					35
01	2470 N	2470	-0-	-0-	-0-	113	1	2357	2	N	-0-					35
02	2016 N	2016	-0-	-0-	-0-	92	1	1924	2	N	-0-					35
03	2108 N	1737	-0-	-371	-0-	100	1	1637	2	N	-0-					35

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

10	158 N	158	-0-	-0-	-0-	158	2			N	-0-					5
11	292 N	292	-0-	-0-	-0-	292	2			N	-0-					5
12	209 N	209	-0-	-0-	-0-	209	2			N	-0-					5
01	190 N	190	-0-	-0-	-0-	3	1	187	2	N	-0-					5
02	112 N	-0-	-0-	-112	-0-					N	-0-					5
03	124 N	NO RPT	-0-	-124	-0-					N	NO RPT					5

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

10	1333 N	1265	-0-	-68	-0-	60	1	1205	2	N	-0-					40
11	1221 N	1221	-0-	-0-	-0-	75	1	1146	2	N	-0-					40
12	1261 N	1261	-0-	-0-	-0-	78	1	1183	2	N	-0-					40
01	1289 N	1289	-0-	-0-	-0-	78	1	1211	2	N	-0-					40
02	1148 N	928	-0-	-220	-0-	70	1	858	2	N	-0-					40
*03	1349 N	1349	-0-	-0-	-0-	78	1	1271	2	N	-0-					40

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

10	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

10	620 #	616	-0-	-4	B	-9894	616	2		N	-0-					43
11	600 #	561	-0-	-39	B	-9933	561	2		N	-0-					43
12	651 #	633	-0-	-18	B	-9951	633	2		N	-0-					43
01	651 #	552	-0-	-99	B	-10050	552	2		N	-0-					43
02	588 #	527	-0-	-61	B	-10111	527	2		N	-0-					43
03	620 #	586	-0-	-34	B	-10145	586	2		N	-0-					43

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

10	109	R	109	-0-	-0- B	-0-	109	2			Y	-0-					15
11	150	N	124	-0-	-26 B	-0-	124	2			Y	-0-					15
12	258	N	258	-0-	-0- B	-0-	258	2			Y	-0-					15
01	725	N	725	-0-	-0- B	-0-	723	2	2	9	Y	2					17
02	396	N	396	-0-	-0- B	-0-	396	2			Y	-0-					17
*03	1081	N	1081	-0-	-0- B	-0-	1081	2			Y	-0-					17

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					351
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					351
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					351
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					351
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					351
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					351

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

10	5611	#	4447	-0-	-1164	-0-	10 12	1 9	4425	2	N	11					142
11	5040	#	4657	-0-	-383	-0-	10 13	1 9	4634	2	N	12					154
12	5367	R	5367	-0-	-0-	-0-	10 30	1 9	5327	2	N	27					181
01	5208	#	5164	-0-	-44	-0-	10 17	1 9	5137	2	N	15					196
02	4424	#	4299	-0-	-125	-0-	10	1	4289	2	N	-0-					196
03	5363	#	5150	-0-	-213	-0-	10 98	1 9	5042	2	N	89	176	1			109

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

10	589	#	561	-0-	-28	-0-	559	2	2	9	Y	2					19
11	570	#	518	-0-	-52	-0-	514	2	4	9	Y	4					23
12	596	R	596	-0-	-0-	-0-	595	2	1	9	Y	1					24
01	558	#	501	-0-	-57	-0-	500	2	1	9	Y	1					25
02	DLQ	G-10	452	-0-	452	452	448	2	4	9	Y	4					29
03	DLQ	G-10	493	-0-	493	945	492	2	1	9	Y	1					30

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	485	-0-	-42	-0-	485	2			N	-0-					85
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					85
12	527	N	412	-0-	-115	-0-	412	2			N	-0-					85
01	496	N	277	-0-	-219	-0-	277	2			N	-0-					85
02	448	N	293	-0-	-155	-0-	293	2			N	-0-					85
*03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					85

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	2					41
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	#	991	-0-	-63	-0-	62	1	929	2	N	-0-					184
11	1029	R	1029	-0-	-0-	-0-	58	1	971	2	N	-0-					184
12	1046	R	1046	-0-	-0-	-0-	62	1	977	2	N	6	6	8			184
							7	9									
01	1023	#	988	-0-	-35	-0-	62	1	926	2	N	-0-					184
02	952	#	897	-0-	-55	-0-	56	1	841	2	N	-0-					184
03	1054	#	920	-0-	-134	-0-	60	1	860	2	N	-0-					184

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

10	1519	#	1326	-0-	-193	-0-	60	1	1264	2	N	2	185	1			18
							2	9									
11	1728	R	1728	-0-	-0-	-0-	60	1	1660	2	N	7					25
							8	9									
12	1667	R	1667	-0-	-0-	-0-	62	1	1603	2	N	2					27
							2	9									
01	1552	R	1552	-0-	-0-	-0-	62	1	1484	2	N	5					32
							6	9									
02	1624	#	1382	-0-	-242	-0-	52	1	1328	2	N	2					34
							2	9									
03	1798	#	1471	-0-	-327	-0-	62	1	1402	2	N	6					40
							7	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

10	248	N	228	-0-	-20	-0-	54	1	174	2	N	-0-					160
11	272	N	272	-0-	-0-	-0-	54	1	218	2	N	-0-					160
12	272	N	272	-0-	-0-	-0-	62	1	210	2	N	-0-					160
01	267	N	267	-0-	-0-	-0-	62	1	205	2	N	-0-					160
02	252	N	247	-0-	-5	-0-	56	1	191	2	N	-0-					160
03	279	N	260	-0-	-19	-0-	62	1	198	2	N	-0-					160

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

10	310	N	300	-0-	-10	-0-	300	2			N	-0-					9
11	300	N	293	-0-	-7	-0-	293	2			N	-0-					9
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					9
01	310	N	308	-0-	-2	-0-	4	1	295	2	N	8					17
							9	9									
02	280	N	-0-	-0-	-280	-0-					N	-0-					17
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					17

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821		1660	-0-	-1161	-0-	10	1	1630	2	N	18					228
							20	9									
11	2730		1700	-0-	-1030	-0-	10	1	1690	2	N	-0-					228
12	2821		1927	-0-	-894	-0-	10	1	1904	2	N	12	185	1			55
							13	9									
01	2108	#	2046	-0-	-62	-0-	10	1	2022	2	N	13					68
							14	9									
02	2036	R	2036	-0-	-0-	-0-	10	1	2020	2	N	5					73
							6	9									
*03	1931	R	1931	-0-	-0-	-0-	10	1	1869	2	N	47					120
							52	9									

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

10	2480	#	2445	-0-	-35	-0-	2445	2			N	-0-					4
11	2430	#	2280	-0-	-150	-0-	2280	2			N	-0-					4
12	2511	#	2354	-0-	-157	-0-	2348	2	6	9	N	5					9
01	2511	#	1913	-0-	-598	-0-	1913	2			N	-0-					9
02	2212	#	2011	-0-	-201	-0-	2011	2			N	-0-					9
03	2449	#	2117	-0-	-332	-0-	2117	2			N	-0-					9

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

10	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					130
11	1270	N	1270	-0-	-0-	-0-	1260	2	10	9	Y	9					139
12	1241	N	1241	-0-	-0-	-0-	1231	2	10	9	Y	9	102	1			46
01	1302	N	884	-0-	-418	-0-	884	2			Y	-0-					46
02	1176	N	1164	-0-	-12	-0-	1164	2			Y	-0-					46
*03	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					46

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

10	1674	N	1217	-0-	-457	-0-	1217	2			N	-0-					113
11	1620	N	984	-0-	-636	-0-	984	2			N	-0-					113
12	1977	N	1977	-0-	-0-	-0-	1974	2	3	9	N	3					116
01	1317	N	1317	-0-	-0-	-0-	1311	2	6	9	N	5	108	1			13
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					13
03	1674	N	1145	-0-	-529	-0-	1145	2			N	-0-					13

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2600	-0-	-903	-0-	2598	3	2	9	N	2					234
11	3390	X	3212	-0-	-178	-0-	3212	3			N	-0-					234
12	3503	X	3207	-0-	-296	-0-	3207	3			N	-0-					234
01	2666	X	1330	-0-	-1336	-0-	1309	3	21	9	N	19	188	1			65
02	2996	X	109	-0-	-2887	-0-	109	3			N	-0-					65
03	3317	X	3301	-0-	-16	-0-	339	1	2962	3	N	-0-					65

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1913	X	1913	-0-	-0-	-0-	1905	2	8	9	N	7					99
11	1950	X	1463	-0-	-487	-0-	1460	2	3	9	N	3					102
12	2015	X	1559	-0-	-456	-0-	1556	2	3	9	N	3					105
01	2089	X	2089	-0-	-0-	-0-	2085	2	4	9	N	4					109
02	1736	X	1042	-0-	-694	-0-	1039	2	3	9	N	3					112
03	1922	X	387	-0-	-1535	-0-	384	2	3	9	N	3					115

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	6	1	17	2	N	-0-					175
11	30	N	21	-0-	-9	-0-	6	1	15	2	N	-0-					175
12	49	N	49	-0-	-0-	-0-	22	1	27	2	N	-0-					175
01	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					175
02	30	N	30	-0-	-0-	-0-	8	1	19	2	N	3					178
							3	9									
03	62	N	10	-0-	-52	-0-	8	1	2	9	N	2					180

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	-0-	-0-	-1054	-0-					N	-0-					314
11	547	X	547	-0-	-0-	-0-	34	1	513	2	N	-0-					314
12	352	X	352	-0-	-0-	-0-	22	1	330	2	N	-0-					314
01	703	X	703	-0-	-0-	-0-	46	1	657	2	N	-0-					314
02	504	X	309	-0-	-195	-0-	32	1	277	2	N	-0-					314
03	558	X	35	-0-	-523	-0-	26	1	9	2	N	-0-					314

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1435	-0-	-208	-0-	1432	2	3	9	N	3					137
11	1470	X	1101	-0-	-369	-0-	1099	2	2	9	N	2					139
12	1519	X	1138	-0-	-381	-0-	1138	2			N	-0-					139
01	1519	X	1009	-0-	-510	-0-	15	1	994	2	N	-0-					139
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					139
03	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					139

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					200
11	240	N	201	-0-	-39	-0-	201	2			N	-0-					200
12	248	N	203	-0-	-45	-0-	203	2			N	-0-					200
01	217	N	206	-0-	-11	-0-	3	1	203	2	N	-0-					200
02	196	N	-0-	-0-	-196	-0-					N	-0-					200
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					200

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

10	279	X	271	-0-	-8	-0-	260	2	11	9	N	10					187
11	300	X	224	-0-	-76	-0-	222	2	2	9	N	2					189
12	310	X	234	-0-	-76	-0-	220	2	14	9	N	13					202
01	310	X	220	-0-	-90	-0-	3	1	215	2	N	2					204
							2	9									
02	252	X	-0-	-0-	-252	-0-					N	2					206
03	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					206

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

10	2080	X	2080	-0-	-0-	-0-	97	1	1964	2	N	17					47
							19	9									
11	2010	X	1906	-0-	-104	-0-	87	1	1797	2	N	20					67
							22	9									
12	2108	X	1941	-0-	-167	-0-	97	1	1838	2	N	5	64	1			8
							6	9									
01	2108	X	1798	-0-	-310	-0-	87	1	1692	2	N	17					25
							19	9									
02	1904	X	1726	-0-	-178	-0-	87	1	1633	2	N	5					30
							6	9									
03	2077	X	1873	-0-	-204	-0-	97	1	1746	2	N	27					57
							30	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

10	806	X	473	-0-	-333	-0-	58	1	415	2	N	-0-					200
11	720	X	147	-0-	-573	-0-	56	1	91	2	N	-0-					200
12	744	X	78	-0-	-666	-0-	28	1	50	2	N	-0-					200
01	682	X	113	-0-	-569	-0-	62	1	51	2	N	-0-					200
02	532	X	116	-0-	-416	-0-	52	1	64	2	N	-0-					200
03	465	X	91	-0-	-374	-0-	38	1	53	2	N	-0-					200

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0- B	-0-	15	1	895	3	N	8					114
							1	4	9	9							
11	1080	N	904	-0-	-176 B	-0-	18	1	876	3	N	7					121
							2	4	8	9							
12	1023	N	986	-0-	-37 B	-0-	16	1	959	3	N	8					129
							2	4	9	9							
01	930	N	844	-0-	-86 B	-0-	12	1	825	3	N	5					134
							1	4	6	9							
02	840	N	791	-0-	-49 B	-0-	12	1	777	3	N	-0-					134
							2	4									
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	458	-0-	-534 B	-0-	7	1	436	3	N	12					146
							2	4	13	9							

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	6	-0-	-2 B	-0-	2	1	4	2	N	-0-					14
11	30	N	4	-0-	-26 B	-0-	2	1	2	2	N	-0-					14
12	12	N	12	-0-	-0- B	-0-	2	1	10	2	N	-0-					14
01	8	N	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					14
02	5	N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	5	-0-	-7 B	-0-	2	1	3	2	N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					27
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					27
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					27
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					27
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					27
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1269	-0-	-126	-0-	1246	3	23	9	Y	21	23	1			3
11	1290	N	1161	-0-	-129	-0-	1141	3	20	9	Y	18	18	1	1	8	2
12	1302	N	-0-	-0-	-1302	-0-					Y	17	2	1	1	8	16
01	1271	N	1208	-0-	-63	-0-	1186	3	22	9	Y	20	17	1	1	8	18
02	1092	N	1074	-0-	-18	-0-	1040	3	34	9	Y	31	26	1	1	8	22
*03	1282	N	1282	-0-	-0-	-0-	1258	3	24	9	Y	22	29	1	1	8	14

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	303	2	37	9	N	34					73
11	444	N	444	-0-	-0-	-0-	231	1	204	2	N	8					81
							9	9									
12	603	N	603	-0-	-0-	-0-	312	1	280	2	N	10					91
							11	9									
01	341	N	251	-0-	-90	-0-	4	1	246	2	N	1					92
							1	9									
02	420	N	-0-	-0-	-420	-0-					N	47					139
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					139

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2376	-0-	-11	-0-	637	1	1725	2	N	13					50
							14	9									
11	2310	X	1836	-0-	-474	-0-	976	1	838	2	N	20					70
							22	9									
12	2139	N	1888	-0-	-251	-0-	1024	1	847	2	N	15					85
							17	9									
01	2325	N	2325	-0-	-0-	-0-	31	1	2072	2	N	202	181	1			106
							222	9									
02	1708	N	-0-	-0-	-1708	-0-					N	11					117
03	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					117

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

10	286	N	286	-0-	-0-	-0-	31	1	241	2	N	13					100
							14	9									
11	343	N	343	-0-	-0-	-0-	30	1	305	2	N	7					107
							8	9									
12	279	N	180	-0-	-99	-0-	31	1	147	2	N	2					109
							2	9									
01	699	N	699	-0-	-0-	-0-	7	1	482	2	N	191	190	1			110
							210	9									
02	308	N	-0-	-0-	-308	-0-					N	-0-					110
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					110

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1873	-0-	-452	-0-	744	1	1090	2	N	35					123
							39	9									
11	2288	N	2288	-0-	-0-	-0-	1139	1	1113	2	N	33					156
							36	9									
12	2356	N	2356	-0-	-0-	-0-	1154	1	1163	2	N	35					191
							39	9									
01	2228	N	2228	-0-	-0-	-0-	32	1	2154	2	N	38	194	1			35
							42	9									
02	1372	N	-0-	-0-	-1372	-0-					N	35					70
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					70

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2873	X	2873	-0-	-0-	-0-	705	1	2104	2	N	58	172	1			82
							64	9									
11	3154	X	3154	-0-	-0-	-0-	1117	1	1971	2	N	60	1	8			141
							66	9									
12	3115	X	3115	-0-	-0-	-0-	1154	1	1915	2	N	42					183
							46	9									
01	3075	X	3075	-0-	-0-	-0-	45	1	2975	2	N	50	177	1			56
							55	9									
02	2044	X	-0-	-0-	-2044	-0-					N	28					84
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					84

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	X	12	-0-	-0-	-0-	12	2			N	-0-					17
11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					17
12	5	X	-0-	-0-	-5	-0-					N	-0-					17
01	12	X	-0-	-0-	-12	-0-					N	-0-					17
02	12	X	8	-0-	-4	-0-	8	2			N	-0-					17
03	12	X	6	-0-	-6	-0-	6	2			N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1470	N	1470	-0-	-0-	-0-	31	1	1438	3	N	-0-					128
							1	4									
11	1560	N	1204	-0-	-356	-0-	26	1	1173	3	N	3					131
							2	4	3	9							
12	1550	N	1402	-0-	-148	-0-	32	1	1357	3	N	10					141
							2	4	11	9							
01	1457	N	1183	-0-	-274	-0-	24	1	1158	3	N	-0-					141
							1	4									
02	1120	N	1029	-0-	-91	-0-	27	1	1000	3	N	-0-					141
							2	4									
03	1395	N	952	-0-	-443	-0-	16	1	935	3	N	-0-					141
							1	4									

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	1199	-0-	-72	-0-	1199	3			N	-0-					130
11	1230	X	1121	-0-	-109	-0-	1121	3			N	-0-					130
12	1271	X	1189	-0-	-82	-0-	1187	3	2	9	N	2					132
01	1271	X	1111	-0-	-160	-0-	1111	3			N	-0-					132
02	1120	X	993	-0-	-127	-0-	993	3			N	-0-					132
03	1209	X	1114	-0-	-95	-0-	1108	3	6	9	N	5					137

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	986	-0-	-37	-0-	24	1	958	3	N	3					55
							1	4	3	9							
11	1050	N	926	-0-	-124	-0-	27	1	889	3	N	7					62
							2	4	8	9							
12	1023	N	980	-0-	-43	-0-	24	1	941	3	N	12					74
							2	4	13	9							
01	992	N	958	-0-	-34	-0-	20	1	913	3	N	22					96
							1	4	24	9							
02	868	N	855	-0-	-13	-0-	21	1	831	3	N	1					97
							2	4	1	9							
03	992	N	919	-0-	-73	-0-	18	1	882	3	N	16					113
							1	4	18	9							

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2824	X	2824	-0-	-0-	-0-	70	1	2754	3	N	-0-					82
11	2928	X	2928	-0-	-0-	-0-	68	1	2860	3	N	-0-					82
12	2813	X	2813	-0-	-0-	-0-	70	1	2743	3	N	-0-					82
01	2667	N	2667	-0-	-0-	-0-	61	1	2606	3	N	-0-					82
02	2404	N	2404	-0-	-0-	-0-	63	1	2341	3	N	-0-					82
*03	2497	N	2497	-0-	-0-	-0-	70	1	2427	3	N	-0-					82

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
11	270	N	216	-0-	-54	-0-	23	1	193	3	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	23	1	663	3	N	-0-					-0-
01	1394	N	1394	-0-	-0-	-0-	23	1	1371	3	N	-0-					-0-
02	1355	N	1355	-0-	-0-	-0-	21	1	1334	3	N	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	#	331	-0-	-599	-0-	5	1	326	2	N	-0-					49
11	840	#	383	-0-	-457	-0-	6	1	377	2	N	-0-					49
12	837	#	414	-0-	-423	-0-	5	1	409	2	N	-0-					49
01	620	#	380	-0-	-240	-0-	380	2			N	-0-					49
*02	1250	R	1250	-0-	-0-	-0-	1193	2	57	9	N	52					101
*03	1507	R	1507	-0-	-0-	-0-	1504	2	3	9	N	3					104

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	23	1			42
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					107
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

10	4168 X	4168	-0-	-0-	-0-	113	1	4037	3	N	15					166
						1	4	17	9							
11	4080 X	3606	-0-	-474	-0-	106	1	3487	3	N	10					176
						2	4	11	9							
12	4061 X	3388	-0-	-673	-0-	89	1	3284	3	N	12					188
						2	4	13	9							
01	4061 X	3300	-0-	-761	-0-	81	1	3216	3	N	2					190
						1	4	2	9							
02	3668 X	3456	-0-	-212	-0-	101	1	3353	3	N	-0-					190
						2	4									
03	4061 X	3036	-0-	-1025	-0-	70	1	2965	3	N	-0-					190
						1	4									

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

10	1860 N	1794	-0-	-66	-0-	62	1	1715	2	N	15					73
						17	9									
11	1560 N	924	-0-	-636	-0-	60	1	864	2	N	-0-					73
12	1736 N	391	-0-	-1345	-0-	42	1	349	2	N	-0-					73
01	1798 N	19	-0-	-1779	-0-	6	1	13	2	N	-0-					73
02	868 N	434	-0-	-434	-0-	26	1	406	2	N	2					75
						2	9									
03	403 N	335	-0-	-68	-0-	20	1	298	2	N	15					90
						17	9									

SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

10	434 N	364	-0-	-70	-0-	364	2			N	-0-					25
11	372 N	372	-0-	-0-	-0-	372	2			N	-0-					25
12	397 N	397	-0-	-0-	-0-	397	2			N	-0-					25
01	583 N	583	-0-	-0-	-0-	577	2	6	9	N	5					30
02	452 N	452	-0-	-0-	-0-	452	2			N	-0-					30
*03	426 N	426	-0-	-0-	-0-	426	2			N	-0-					30

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	#	3782	-0-	-62	-0-	165	1	3616	3	N	-0-					62
							1	4									
11	4020	#	3521	-0-	-499	-0-	155	1	3340	3	N	22					84
							2	4	24	9							
12	4154	#	3439	-0-	-715	-0-	144	1	3293	3	N	-0-					84
							2	4									
01	4154	#	3373	-0-	-781	-0-	102	1	3270	3	N	-0-					84
							1	4									
02	3416	#	3126	-0-	-290	-0-	128	1	2977	3	N	17					101
							2	4	19	9							
03	3782	#	3539	-0-	-243	-0-	75	1	3439	3	N	22					123
							1	4	24	9							

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					69
11	2940	X	870	-0-	-2070	-0-	18	1	850	3	N	-0-					69
							2	4									
12	1426	X	21	-0-	-1405	-0-	19	3	2	4	N	-0-					69
01	69	X	69	-0-	-0-	-0-	1	1	67	3	N	-0-					69
							1	4									
02	812	X	273	-0-	-539	-0-	2	1	269	3	N	-0-					69
							2	4									
*03	329	N	329	-0-	-0-	-0-	2	1	326	3	N	-0-					69
							1	4									

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5947	-0-	-98	-0-	45	1	5902	2	N	-0-					-0-
11	6146	X	6146	-0-	-0-	-0-	45	1	6101	2	N	-0-					-0-
12	6337	X	6337	-0-	-0-	-0-	45	1	6292	2	N	-0-					-0-
01	6347	X	6347	-0-	-0-	-0-	45	1	6302	2	N	-0-					-0-
02	5740	X	5490	-0-	-250	-0-	45	1	5445	2	N	-0-					-0-
03	6355	X	5210	-0-	-1145	-0-	45	1	5165	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	468	-0-	-400	-0-	468	2			N	-0-					2
11	990	N	824	-0-	-166	-0-	824	2			N	-0-					2
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					2
01	465	N	378	-0-	-87	-0-	378	2			N	-0-					2
02	756	N	587	-0-	-169	-0-	587	2			N	-0-					2
03	744	N	688	-0-	-56	-0-	688	2			N	-0-					2

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1234	N	1234	-0-		-0-	-0-	25	1	1206	3	N	2					81
								1	4	2	9							
11	1200	N	1140	-0-		-60	-0-	25	1	1110	3	N	3					84
								2	4	3	9							
12	1102	N	1102	-0-		-0-	-0-	24	1	1076	3	N	-0-					84
								2	4									
01	1240	N	845	-0-		-395	-0-	23	1	821	3	N	-0-					84
								1	4									
02	1064	N	680	-0-		-384	-0-	24	1	651	3	N	3					87
								2	4	3	9							
*03	1557	N	1557	-0-		-0-	-0-	32	1	1524	3	N	-0-					87
								1	4									

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

10	1984	N	663	-0-		-1321	-0-	663	3			N	-0-					17
11	2056	N	2056	-0-		-0-	-0-	2010	3	46	9	N	42					59
12	2150	N	2150	-0-		-0-	-0-	2136	3	14	9	N	13					72
01	2112	N	2112	-0-		-0-	-0-	2112	3			N	-0-					72
02	1932	N	1921	-0-		-11	-0-	1895	3	26	9	N	24					96
03	2139	N	2113	-0-		-26	-0-	2085	3	28	9	N	25					121

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

10	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

10	14175	X	14175	-0-		-0-	-0-	179	1	13995	3	N	-0-					121
								1	4									
11	11580	X	9763	-0-		-1817	-0-	155	1	9606	3	N	-0-					121
								2	4									
12	11966	X	11175	-0-		-791	-0-	153	1	11014	3	N	5					126
								2	4	6	9							
01	11966	X	11357	-0-		-609	-0-	151	1	11205	3	N	-0-					126
								1	4									
02	11800	X	11800	-0-		-0-	-0-	183	1	11615	3	N	-0-					126
								2	4									
*03	12310	X	12310	-0-		-0-	-0-	126	1	12183	3	N	-0-					126
								1	4									

LINN, ROY "C" WELL #: 5 RRCID -> 157920 COMPL. DATE 08/13/2010 TOTAL DEPTH 9450 PERF. 9100 - 9445

10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	744	-0-	-341	-0-	744	3			N	-0-					146
11	1145	N	1145	-0-	-0-	-0-	1131	3	14	9	N	13					159
12	1333	N	1209	-0-	-124	-0-	1191	3	18	9	N	16	162	1			13
01	951	N	951	-0-	-0-	-0-	933	3	18	9	N	16					29
02	1064	N	978	-0-	-86	-0-	968	3	10	9	N	9					38
03	1209	N	859	-0-	-350	-0-	845	3	14	9	N	13					51

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	23	1	392	2	N	-0-					106
11	350	N	350	-0-	-0-	-0-	23	1	327	2	N	-0-					106
12	332	N	332	-0-	-0-	-0-	23	1	309	2	N	-0-					106
01	403	N	163	-0-	-240	-0-	23	1	140	2	N	-0-					106
02	336	N	26	-0-	-310	-0-	21	1	5	2	N	-0-					106
03	341	N	25	-0-	-316	-0-	23	1	2	2	N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1074	-0-	-73	-0-	62	1	1012	2	N	-0-					35
11	1080	N	1058	-0-	-22	-0-	60	1	998	2	N	-0-					35
12	1096	N	1096	-0-	-0-	-0-	62	1	1034	2	N	-0-					35
01	1085	N	1000	-0-	-85	-0-	62	1	938	2	N	-0-					35
02	980	N	863	-0-	-117	-0-	56	1	807	2	N	-0-					35
03	1085	N	929	-0-	-156	-0-	62	1	867	2	N	-0-					35

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2091	X	2091	-0-	-0-	-0-	36	1	2053	2	N	2					59
							2	9									
11	3742	X	3742	-0-	-0-	-0-	34	1	3708	2	N	-0-					59
12	2934	X	2934	-0-	-0-	-0-	28	1	2906	2	N	-0-					59
01	1674	X	1471	-0-	-203	-0-	34	1	1437	2	N	-0-					59
02	3679	X	3679	-0-	-0-	-0-	36	1	3643	2	N	-0-					59
*03	3132	X	3132	-0-	-0-	-0-	22	1	3110	2	N	-0-					59

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	47	-0-	-77	-0-	2	1	45	2	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	8	1	72	2	N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	2	1	72	2	N	-0-					-0-
03	465	N	98	-0-	-367	-0-	4	1	94	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	596	-0-	-24	-0-	60	1	536	2	N	-0-			40
11	600	N	594	-0-	-6	-0-	58	1	536	2	N	-0-			40
12	651	N	573	-0-	-78	-0-	60	1	513	2	N	-0-			40
01	589	N	585	-0-	-4	-0-	60	1	525	2	N	-0-			40
02	560	N	506	-0-	-54	-0-	54	1	452	2	N	-0-			40
*03	559	N	559	-0-	-0-	-0-	60	1	499	2	N	-0-			40

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	412	-0-	-84	-0-	62	1	350	2	N	-0-			-0-
11	450	N	379	-0-	-71	-0-	60	1	319	2	N	-0-			-0-
12	496	N	400	-0-	-96	-0-	62	1	338	2	N	-0-			-0-
01	403	N	373	-0-	-30	-0-	62	1	311	2	N	-0-			-0-
02	364	N	361	-0-	-3	-0-	56	1	305	2	N	-0-			-0-
*03	466	N	466	-0-	-0-	-0-	62	1	404	2	N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	644	-0-	-38	-0-	644	2			N	-0-			-0-
11	870	N	870	-0-	-0-	-0-	870	2			N	-0-			-0-
12	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-			-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-			-0-
02	812	N	546	-0-	-266	-0-	546	2			N	-0-			-0-
03	1147	N	718	-0-	-429	-0-	718	2			N	-0-			-0-

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1830	N	1830	-0-	-0-	-0-	10	1	1820	2	N	-0-			105
11	1800	N	1710	-0-	-90	-0-	10	1	1700	2	N	-0-			105
12	1829	N	1712	-0-	-117	-0-	10	1	1702	2	N	-0-			105
01	1832	N	1832	-0-	-0-	-0-	10	1	1822	2	N	-0-			105
02	1596	N	1552	-0-	-44	-0-	10	1	1542	2	N	-0-			105
*03	1788	N	1788	-0-	-0-	-0-	10	1	1778	2	N	-0-			105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	237	-0-	-445	-0-	10	1	227	2	N	-0-			86
11	692	N	692	-0-	-0-	-0-	10	1	682	2	N	-0-			86
12	837	N	732	-0-	-105	-0-	10	1	720	2	N	2			88
							2	9							
01	248	N	207	-0-	-41	-0-	10	1	197	2	N	-0-			88
02	644	N	370	-0-	-274	-0-	10	1	360	2	N	-0-			88
03	744	N	495	-0-	-249	-0-	10	1	485	2	N	-0-			88

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1360	N	1360	-0-	-0-	-0-	49	1	1310	3	N	-0-					-0-
							1	4									
11	1050	N	945	-0-	-105	-0-	40	1	903	3	N	-0-					-0-
							2	4									
12	1333	N	1120	-0-	-213	-0-	39	1	1079	3	N	-0-					-0-
							2	4									
01	1364	N	948	-0-	-416	-0-	37	1	910	3	N	-0-					-0-
							1	4									
02	919	N	919	-0-	-0-	-0-	32	1	885	3	N	-0-					-0-
							2	4									
03	1116	N	1020	-0-	-96	-0-	21	1	998	3	N	-0-					-0-
							1	4									

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					187
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					187
12	1023	N	902	-0-	-121	-0-	902	2			N	-0-					187
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					187
02	952	N	752	-0-	-200	-0-	752	2			N	-0-					187
*03	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3650	-0-	-938	-0-	3650	2			N	-0-					154
11	4440	X	2751	-0-	-1689	-0-	2751	2			N	-0-					154
12	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					154
01	5430	X	5430	-0-	-0-	-0-	5430	2			N	-0-					154
02	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					154
03	3658	X	3380	-0-	-278	-0-	3380	2			N	-0-					154

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	6	1	600	3	N	-0-					5
							1	4									
11	580	N	580	-0-	-0-	-0-	6	1	572	3	N	-0-					5
							2	4									
12	620	N	593	-0-	-27	-0-	6	1	585	3	N	-0-					5
							2	4									
01	620	N	502	-0-	-118	-0-	4	1	497	3	N	-0-					5
							1	4									
02	533	N	533	-0-	-0-	-0-	6	1	525	3	N	-0-					5
							2	4									
*03	596	N	596	-0-	-0-	-0-	5	1	590	3	N	-0-					5
							1	4									

SELL, JULIUS WELL #: 1 RRCID -> 198458 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 9296 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		1325	-0-	1325	1325	1325	2			N	-0-					56

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2745	-0-	-1316	-0-	62	1	2683	2	N	-0-					59
11	3273	X	3273	-0-	-0-	-0-	56	1	3217	2	N	-0-					59
12	3644	X	3644	-0-	-0-	-0-	60	1	3584	2	N	-0-					59
01	3549	X	3549	-0-	-0-	-0-	46	1	3503	2	N	-0-					59
02	3644	X	3644	-0-	-0-	-0-	56	1	3588	2	N	-0-					59
*03	3901	X	3901	-0-	-0-	-0-	52	1	3849	2	N	-0-					59

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5604	-0-	-1216	-0-	5591	2	13	9	N	12					69
11	7482	X	7482	-0-	-0-	-0-	7463	2	19	9	N	17					86
12	8120	X	8120	-0-	-0-	-0-	62	1	8033	2	N	23					109
							25	9									
01	8094	X	8094	-0-	-0-	-0-	8081	2	13	9	N	12					121
02	7587	X	7587	-0-	-0-	-0-	7507	2	80	9	N	73					194
03	6634	X	6296	-0-	-338	-0-	6257	2	39	9	N	35	178	1			51

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	962	-0-	-92	-0-	962	2			N	-0-					114
11	990	N	987	-0-	-3	-0-	987	2			N	-0-					114
12	961	N	907	-0-	-54	-0-	907	2			N	-0-					114
01	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					114
02	924	N	637	-0-	-287	-0-	637	2			N	-0-					114
*03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					90
11	30	N	-0-	-0-	-30	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	2					92

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1382	-0-	-385	-0-	60	1	1322	2	N	-0-					20
11	1913	N	1913	-0-	-0-	-0-	60	1	1853	2	N	-0-					20
12	1829	N	715	-0-	-1114	-0-	28	1	687	2	N	-0-					20
01	1395	N	963	-0-	-432	-0-	60	1	903	2	N	-0-					20
02	1792	N	1108	-0-	-684	-0-	56	1	1052	2	N	-0-					20
*03	1834	N	1834	-0-	-0-	-0-	62	1	1772	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	622	-0-	-184	-0-	48	1	574	2	N	-0-					104
11	840	N	731	-0-	-109	-0-	60	1	653	2	N	16					120
							18	9									
12	788	N	788	-0-	-0-	-0-	58	1	730	2	N	-0-					120
01	626	N	626	-0-	-0-	-0-	44	1	582	2	N	-0-					120
02	724	N	724	-0-	-0-	-0-	56	1	668	2	N	-0-					120
03	775	N	713	-0-	-62	-0-	58	1	655	2	N	-0-					120

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	18	1	481	2	N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	31	1	745	2	N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	31	1	631	2	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	28	1	451	2	N	-0-					-0-
03	775	N	490	-0-	-285	-0-	31	1	459	2	N	-0-					-0-

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILSON OPERATING COMPANY, L.L.C. 930184
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					3
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					3
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					3
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					3
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					3
*03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					3

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					204
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					204
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					204
*01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					204
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					204
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					204

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	401	-0-	-33 B	-12191	401	3			N	-0-					-0-
11	420	#	456	-0-	36 B	-12155	456	3			N	-0-					-0-
12	434	#	424	-0-	-10 B	-12165	424	3			N	-0-					-0-
01	403	#	119	-0-	-284 B	-12449	119	3			N	-0-					-0-
02	420	#	-0-	-0-	-420 B	-12869					N	-0-					-0-
03	465	#	493	-0-	28 B	-12841	493	3			N	-0-					-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2046	#	2625	-0-	579 B	-53820	2623	3	2	9	N	2	1	0	1	1	-0-
09	1980	#	2373	-0-	393 B	-53427	2373	3			N	-0-					-0-
10	2666	#	2438	-0-	-228 B	-53655	2438	3			N	-0-					-0-
11	2580	#	2656	-0-	76 B	-53579	2656	3			N	-0-					-0-
12	2666	#	2545	-0-	-121 B	-53700	2545	3			N	-0-					-0-
01	2635	#	2130	-0-	-505 B	-54205	2130	3			N	-0-					-0-
02	2492	#	2347	-0-	-145 B	-54350	2347	3			N	-0-					-0-
03	2759	#	2490	-0-	-269 B	-54619	2490	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	310	N	252	-0-	-58 B	-0-	250	3	2	9	N	2	1	0	1	1	-0-
09	300	N	234	-0-	-66 B	-0-	234	3			N	-0-					-0-
10	310	N	239	-0-	-71 B	-0-	239	3			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03	217	N	115	-0-	-102 B	-0-	115	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	836	-0-	-435	-0-	835	2	1	9	N	1					68
11	1204	N	1204	-0-	-0-	-0-	1200	2	4	9	N	4					72
12	1209	N	1166	-0-	-43	-0-	1164	2	2	9	N	2					74
01	1062	N	1062	-0-	-0-	-0-	1058	2	4	9	N	4					78
02	1120	N	1009	-0-	-111	-0-	1005	2	4	9	N	4					82
03	1178	N	941	-0-	-237	-0-	935	2	6	9	N	5					87

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					15

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	267	-0-	19 B	-1995	62	1	205	2	N	-0-					13
11	240	N	141	-0-	-99 B	-1995	30	1	111	2	N	-0-					13
12	279	N	70	-0-	-209 B	-1995	46	1	24	2	N	-0-					13
01	279	N	91	-0-	-188 B	-1995	48	1	43	2	N	-0-					13
02	140	N	96	-0-	-44 B	-1995	38	1	58	2	N	-0-					13
03	62	N	42	-0-	-20 B	-1995	22	1	20	2	N	-0-					13

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	686	2			N	-0-					36
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					36
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					36
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					36
*02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	270	-0-	-9	-0-	270	2			N	-0-					69
11	270	N	265	-0-	-5	-0-	265	2			N	-0-					69
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					69
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					69
*02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	#	411	-0-	-1108	-0-	31	1	380	2	N	-0-					162
11	2370	#	1658	-0-	-712	-0-	30	1	1628	2	N	-0-					162
12	1118	R	1118	-0-	-0-	-0-	31	1	1087	2	N	-0-					162
01	1723	R	1723	-0-	-0-	-0-	31	1	1692	2	N	-0-					162
02	1540	#	738	-0-	-802	-0-	28	1	710	2	N	-0-					162
03	1705	#	756	-0-	-949	-0-	31	1	725	2	N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	#	1598	-0-	-138	-0-	1545	3	53	9	N	48	182	1			45
11	1680	#	1402	-0-	-278	-0-	1356	3	46	9	N	42					87
12	1736	#	1437	-0-	-299	-0-	1411	3	26	9	N	24	82	1			29
01	1736	#	1326	-0-	-410	-0-	1314	3	12	9	N	11					40
02	1568	#	1130	-0-	-438	-0-	1104	3	26	9	N	24					64
03	1612	#	966	-0-	-646	-0-	925	3	41	9	N	37					101

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	402	-0-	-125	-0-	402	2			N	-0-					-0-
11	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	403	N	293	-0-	-110	-0-	293	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1644	X	1644	-0-	-0-	-0-	465	1	1179	2	N	-0-					-0-
11	1380	X	1297	-0-	-83	-0-	397	1	900	2	N	-0-					-0-
12	1643	X	1390	-0-	-253	-0-	1390	2			N	-0-					-0-
01	1643	X	771	-0-	-872	-0-	771	2			N	-0-					-0-
02	1484	X	1245	-0-	-239	-0-	1245	2			N	-0-					-0-
03	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	-0-	31	1	1069	2	N	91					255
							100	9									
11	1108	N	1108	-0-	-0-	-0-	27	1	962	2	N	108					363
							119	9									
12	1023	N	880	-0-	-143	-0-	28	1	846	2	N	5					368
							6	9									
01	1209	N	751	-0-	-458	-0-	30	1	708	2	N	12					380
							13	9									
02	1036	N	545	-0-	-491	-0-	27	1	518	2	N	-0-					380
*03	951	N	951	-0-	-0-	-0-	31	1	879	2	N	37					417
							41	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	342	-0-	-30	-0-	102	1	240	3	Y	-0-					24
11	420	N	229	-0-	-191	-0-	102	1	127	3	Y	-0-					24
12	434	N	178	-0-	-256	-0-	102	1	76	3	Y	-0-					24
01	341	N	147	-0-	-194	-0-	102	1	45	3	Y	-0-					24
02	224	N	158	-0-	-66	-0-	102	1	56	3	Y	-0-					24
03	186	N	143	-0-	-43	-0-	102	1	41	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	#	457	-0-	-1031	-0-	54	1	403	2	N	-0-					39
11	1410	#	485	-0-	-925	-0-	40	1	445	2	N	-0-					39
12	1457	#	1347	-0-	-110	-0-	56	1	1291	2	N	-0-					39
01	1457	#	1270	-0-	-187	-0-	54	1	1216	2	N	-0-					39
02	1092	#	1051	-0-	-41	-0-	56	1	995	2	N	-0-					39
03	1333	#	1316	-0-	-17	-0-	60	1	1256	2	N	-0-					39

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1487	-0-	-32	-0-	62	1	1425	2	N	-0-	43	1			45
11	1470	X	1466	-0-	-4	-0-	60	1	1406	2	N	-0-					45
12	1398	X	1398	-0-	-0-	-0-	58	1	1340	2	N	-0-					45
01	1488	X	1392	-0-	-96	-0-	62	1	1330	2	N	-0-					45
02	1372	X	1240	-0-	-132	-0-	56	1	1184	2	N	-0-					45
*03	1591	X	1591	-0-	-0-	-0-	62	1	1529	2	N	-0-					45

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	656	-0-	-274	-0-	31	1	625	2	N	-0-					57
11	870	X	827	-0-	-43	-0-	30	1	797	2	N	-0-					57
12	988	X	988	-0-	-0-	-0-	29	1	959	2	N	-0-					57
01	918	X	918	-0-	-0-	-0-	28	1	890	2	N	-0-					57
02	858	X	858	-0-	-0-	-0-	28	1	830	2	N	-0-					57
*03	1000	X	1000	-0-	-0-	-0-	31	1	969	2	N	-0-					57

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	60	1	837	2	N	-0-					67
11	862	N	862	-0-	-0-	-0-	58	1	804	2	N	-0-					67
12	868	N	806	-0-	-62	-0-	50	1	756	2	N	-0-					67
01	899	N	893	-0-	-6	-0-	62	1	831	2	N	-0-					67
02	812	N	703	-0-	-109	-0-	54	1	649	2	N	-0-					67
*03	943	N	943	-0-	-0-	-0-	60	1	883	2	N	-0-					67

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2154	N	2154	-0-	-0-	-0-	62	1	2092	2	N	-0-					198
11	2310	N	2096	-0-	-214	-0-	60	1	2036	2	N	-0-					198
12	2232	N	2025	-0-	-207	-0-	60	1	1965	2	N	-0-					198
01	2139	N	2094	-0-	-45	-0-	60	1	2034	2	N	-0-					198
02	1960	N	1707	-0-	-253	-0-	54	1	1653	2	N	-0-					198
*03	2246	N	2246	-0-	-0-	-0-	60	1	2186	2	N	-0-					198

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1764	-0-	-34	-0-	1764	3			N	-0-					71
11	1740	X	1712	-0-	-28	-0-	1712	3			N	-0-					71
12	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					71
01	1767	X	1762	-0-	-5	-0-	1762	3			N	-0-					71
02	1596	X	1585	-0-	-11	-0-	1585	3			N	-0-					71
03	1767	X	1758	-0-	-9	-0-	1758	3			N	-0-					71

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5158	-0-	-794	-0-	5158	3			N	-0-					40
11	5610	X	4799	-0-	-811	-0-	4799	3			N	-0-					40
12	6045	X	5672	-0-	-373	-0-	5672	3			N	-0-					40
01	6045	X	5102	-0-	-943	-0-	5102	3			N	-0-					40
02	5460	X	4380	-0-	-1080	-0-	4380	3			N	-0-					40
*03	5709	X	5709	-0-	-0-	-0-	5709	3			N	-0-					40

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1159	-0-	-608	-0-	1159	3			N	-0-					144
11	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					144
12	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					144
01	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					144
02	1960	X	1763	-0-	-197	-0-	1763	3			N	-0-					144
03	2170	X	1247	-0-	-923	-0-	1247	3			N	-0-					144

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4464	-0-	-0-	-0-	4464	3			N	-0-					59
11	4601	X	4601	-0-	-0-	-0-	4601	3			N	-0-					59
12	4216	X	4107	-0-	-109	-0-	4107	3			N	-0-					59
01	4464	X	4372	-0-	-92	-0-	4372	3			N	-0-					59
02	4284	X	3754	-0-	-530	-0-	3754	3			N	-0-					59
03	4743	X	3392	-0-	-1351	-0-	3392	3			N	-0-					59

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1694	X	1694	-0-	-0-	-0-	1692	3	2	9	N	2					84
11	1440	X	890	-0-	-550	-0-	888	3	2	9	N	2					86
12	1488	X	1110	-0-	-378	-0-	1108	3	2	9	N	2					88
01	1488	X	905	-0-	-583	-0-	903	3	2	9	N	2					90
02	1540	X	784	-0-	-756	-0-	782	3	2	9	N	2					92
03	1705	X	1459	-0-	-246	-0-	1459	3			N	-0-					92

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
11	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
12	1519	N	1349	-0-	-170	-0-	1349	2			N	-0-					-0-
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
02	1232	N	1023	-0-	-209	-0-	1023	2			N	-0-					-0-
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3218	-0-	-99	-0-	3218	2			N	-0-					-0-
11	3210	X	3010	-0-	-200	-0-	3010	2			N	-0-					-0-
12	3503	X	3072	-0-	-431	-0-	3072	2			N	-0-					-0-
01	3410	X	3058	-0-	-352	-0-	3058	2			N	-0-					-0-
02	3024	X	2783	-0-	-241	-0-	2783	2			N	-0-					-0-
03	3224	X	2986	-0-	-238	-0-	2986	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					27
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					27
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					27
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					27
02	196	N	163	-0-	-33	-0-	163	3			N	-0-					27
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					27

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0-	-0-	1	1	451	2	N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	1	1	452	2	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	1	1	450	2	N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	1	1	490	2	N	-0-					-0-
02	420	N	268	-0-	-152	-0-	1	1	267	2	N	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	1	1	489	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					45
11	1260	N	1111	-0-	-149	-0-	1111	3			N	-0-					45
12	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					45
01	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					45
02	1036	N	805	-0-	-231	-0-	805	3			N	-0-					45
03	1178	N	903	-0-	-275	-0-	903	3			N	-0-					45

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	507	-0-	-20	-0-	60	1	447	2	N	-0-					3
11	487	N	487	-0-	-0-	-0-	60	1	427	2	N	-0-					3
12	527	N	497	-0-	-30	-0-	60	1	437	2	N	-0-					3
01	497	N	497	-0-	-0-	-0-	62	1	435	2	N	-0-					3
02	463	N	463	-0-	-0-	-0-	56	1	394	2	N	12					15
							13	9									
03	496	N	476	-0-	-20	-0-	42	1	434	2	N	-0-					15

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	295	-0-	-263	-0-	54	1	241	2	N	-0-					8
11	540	N	125	-0-	-415	-0-	28	1	97	2	N	-0-					8
12	496	N	101	-0-	-395	-0-	56	1	45	2	N	-0-					8
01	310	N	240	-0-	-70	-0-	52	1	188	2	N	-0-					8
02	420	N	420	-0-	-0-	-0-	56	1	364	2	N	-0-					8
*03	1335	N	1335	-0-	-0-	-0-	62	1	1273	2	N	-0-					8

ENERVEST OPERATING, L.L.C. 252131
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					18
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					18
12	372	N	371	-0-	-1	-0-	371	2			N	-0-					18
01	395	N	395	-0-	-0-	-0-	6	1	389	2	N	-0-	18	7			-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	14					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					50
11	916	N	916	-0-	-0-	-0-	916	2			N	-0-					50
12	1085	N	790	-0-	-295	-0-	790	2			N	-0-					50
01	1054	N	897	-0-	-157	-0-	13	1	884	2	N	-0-					50
02	868	N	-0-	-0-	-868	-0-					N	-0-					50
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					50

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	2	-0-	-804	-0-	2	2			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	1	1	266	2	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	1	1	276	2	N	-0-					-0-
12	310	N	286	-0-	-24	-0-	1	1	285	2	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	1	1	281	2	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	1	1	276	2	N	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	1	1	299	2	N	-0-					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					77
11	990	N	930	-0-	-60	-0-	930	2			N	-0-					77
12	992	N	905	-0-	-87	-0-	905	2			N	-0-					77
01	961	N	751	-0-	-210	-0-	751	2			N	-0-					77
02	868	N	693	-0-	-175	-0-	693	2			N	-0-					77
*03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					77

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	330	-0-	-42	-0-	10	1	320	2	N	-0-					60
11	330	N	319	-0-	-11	-0-	10	1	309	2	N	-0-					60
12	429	N	429	-0-	-0-	-0-	10	1	419	2	N	-0-					60
01	392	N	392	-0-	-0-	-0-	10	1	382	2	N	-0-					60
02	362	N	362	-0-	-0-	-0-	10	1	352	2	N	-0-					60
03	434	N	403	-0-	-31	-0-	10	1	391	2	N	2					62
							2	9									

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	763	-0-	-12	-0-	62	1	682	2	N	17					171
							19	9									
11	750	N	611	-0-	-139	-0-	60	1	530	2	N	19					190
							21	9									
12	775	N	532	-0-	-243	-0-	62	1	463	2	N	6					196
							7	9									
01	775	N	759	-0-	-16	-0-	62	1	691	2	N	5					201
							6	9									
02	667	N	667	-0-	-0-	-0-	56	1	605	2	N	5					206
							6	9									
*03	676	N	676	-0-	-0-	-0-	60	1	612	2	N	4					210
							4	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	14	-0-	-79 B	-0-	14	2			N	-0-					-0-
11	90	X	14	-0-	-76 B	-0-	14	2			N	-0-					-0-
12	62	X	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	14	X	-0-	-0-	-14 B	-0-					N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	429	-0-	-36 B	-0-	429	2			N	-0-					67
11	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					67
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					67
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					67
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					67
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					67

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1265	N	1265	-0-	-0- B	-0-	1237	2	28	9	N	25					137
11	1268	N	1268	-0-	-0- B	-0-	1245	2	23	9	N	21					158
12	1303	N	1303	-0-	-0- B	-0-	1277	2	26	9	N	24					182
01	1240	N	1013	-0-	-227 B	-0-	1000	2	13	9	N	12	154	1			40
02	1162	N	1162	-0-	-0- B	-0-	1145	2	17	9	N	15					55
*03	1298	N	1298	-0-	-0- B	-0-	1281	2	17	9	N	15					70

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

10	4714	X	4714	-0-	-0- B	-0-	31	1	4542	2	N	128	190	1	3	8	148
							141	9									
11	4470	X	4017	-0-	-453 B	-0-	29	1	3960	2	N	25					173
							28	9									
12	4619	X	4109	-0-	-510 B	-0-	29	1	4050	2	N	27					200
							30	9									
01	4712	X	4217	-0-	-495 B	-0-	31	1	4156	2	N	27					227
							30	9									
02	4256	X	3490	-0-	-766 B	-0-	28	1	3422	2	N	36	1	8			262
							40	9									
03	4712	X	3861	-0-	-851 B	-0-	31	1	3812	2	N	16					278
							18	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

10	1705	X	1215	-0-	-490 B	-0-	31	1	1184	2	N	-0-					112
11	1650	X	1486	-0-	-164 B	-0-	28	1	1457	2	N	1					113
							1	9									
12	1674	X	1540	-0-	-134 B	-0-	29	1	1511	2	N	-0-					113
01	1646	X	1646	-0-	-0- B	-0-	30	1	1616	2	N	-0-					113
02	1401	X	1401	-0-	-0- B	-0-	28	1	1373	2	N	-0-					113
*03	1621	X	1621	-0-	-0- B	-0-	31	1	1558	2	N	29					142
							32	9									

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

10	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

10	31	#	-0-	-0-	-31	-0-					N	4					65
11	60	#	2	-0-	-58	-0-	1	3	1	9	N	1					66
12	62	#	3	-0-	-59	-0-	1	3	2	9	N	2					68
01	62	#	4	-0-	-58	-0-	1	3	3	9	N	3					71
02	28	#	-0-	-0-	-28	-0-					N	3					74
*03	8	R	8	-0-	-0-	-0-	2	3	6	9	N	5					79

FARNSWORTH-CONNER (DES MOINES) //CONT.// 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	R	734	-0-		-0-	-0-	720	2	14	9	N	13					118
11	595	R	595	-0-		-0-	-0-	594	2	1	9	N	1					119
12	664	R	664	-0-		-0-	-0-	664	2			N	-0-					119
01	605	R	605	-0-		-0-	-0-	605	2			N	-0-					119
02	313	R	313	-0-		-0-	-0-	313	2			N	-0-					119
03	31	#	24	-0-		-7	-0-	17	2	7	9	N	6	114	1			11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-		-0-	-0-	331	2			N	-0-					-0-
11	332	N	332	-0-		-0-	-0-	332	2			N	-0-					-0-
12	217	N	NO RPT	-0-		-217	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	308	N	NO RPT	-0-		-308	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-		-0-	-0-	431	2			N	-0-					20
11	405	N	405	-0-		-0-	-0-	405	2			N	-0-					20
12	449	N	449	-0-		-0-	-0-	449	2			N	-0-					20
01	442	N	442	-0-		-0-	-0-	442	2			N	-0-					20
02	408	N	408	-0-		-0-	-0-	408	2			N	-0-					20
03	434	N	391	-0-		-43	-0-	391	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	NO RPT	-0-		-0-	-0-					N	NO RPT					16
11	DELQ	PR	NO RPT	-0-		-0-	-0-					N	NO RPT					16
12	DELQ	PR	NO RPT	-0-		-0-	-0-					N	NO RPT					16
01	DELQ	PR	NO RPT	-0-		-0-	-0-					N	NO RPT					16
02	DELQ	PR	NO RPT	-0-		-0-	-0-					N	NO RPT					16
03	DELQ	PR	NO RPT	-0-		-0-	-0-					N	NO RPT					16

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-		-1	-0-	185	2			N	-0-					-0-
11	210	N	177	-0-		-33	-0-	177	2			N	-0-					-0-
12	186	N	165	-0-		-21	-0-	165	2			N	-0-					-0-
01	186	N	161	-0-		-25	-0-	161	2			N	-0-					-0-
02	168	N	142	-0-		-26	-0-	142	2			N	-0-					-0-
*03	159	N	159	-0-		-0-	-0-	159	2			N	-0-					-0-

ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5753	-0-		-199	-0-	5753	2			N	-0-					153
11	5827	X	5827	-0-		-0-	-0-	5827	2			N	-0-					153
12	6128	X	6128	-0-		-0-	-0-	6128	2			N	-0-					153
01	5983	X	5572	-0-		-411	-0-	5526	2	46	9	N	42	195	1			-0-
02	5432	X	5030	-0-		-402	-0-	5030	2			N	-0-					-0-
03	6138	X	5507	-0-		-631	-0-	5507	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. //CONT.// 950615
ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	750	N	332	-0-	-418	-0-	332	2			N	-0-					-0-
12	744	N	278	-0-	-466	-0-	278	2			N	-0-					-0-
01	682	N	576	-0-	-106	-0-	576	2			N	-0-					-0-
02	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
*03	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

10	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
11	1530	N	1297	-0-	-233	-0-	1297	2			N	-0-					-0-
12	1643	N	1205	-0-	-438	-0-	1205	2			N	-0-					-0-
01	1457	N	1030	-0-	-427	-0-	1030	2			N	-0-					-0-
02	1204	N	861	-0-	-343	-0-	861	2			N	-0-					-0-
03	1209	N	827	-0-	-382	-0-	827	2			N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

10	6572	X	5236	-0-	-1336	-0-	5236	2			N	-0-					58
11	5310	X	4802	-0-	-508	-0-	4802	2			N	-0-					58
12	5301	X	5061	-0-	-240	-0-	5061	2			N	-0-					58
01	5301	X	5044	-0-	-257	-0-	5044	2			N	-0-					58
02	4788	X	4525	-0-	-263	-0-	4525	2			N	-0-					58
03	5239	X	4914	-0-	-325	-0-	4914	2			N	-0-					58

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

10	1085	N	999	-0-	-86	-0-	999	2			N	-0-					92
11	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					92
12	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					92
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					92
02	1204	N	686	-0-	-518	-0-	686	2			N	-0-					92
03	1271	N	368	-0-	-903	-0-	368	2			N	-0-					92

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
11	1200	N	1059	-0-	-141	-0-	1059	2			N	-0-					-0-
12	1147	N	961	-0-	-186	-0-	961	2			N	-0-					-0-
01	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
*03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

10	248	N	104	-0-	-144	-0-	98	2	6	9	N	5					100
11	279	N	279	-0-	-0-	-0-	277	2	2	9	N	2					102
12	186	N	-0-	-0-	-186	-0-					N	2					104
01	93	N	24	-0-	-69	-0-	24	2			N	-0-					104
02	224	N	6	-0-	-218	-0-	6	2			N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	133	-0-	-239	-0-	133	2			N	-0-					-0-
11	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4579	-0-	-691	-0-	45 39	1 9	4495	2	N	35					177
11	4830	X	4054	-0-	-776	-0-	45 52	1 9	3957	2	N	47					224
12	4805	X	1540	-0-	-3265	-0-	19 12	1 9	1509	2	N	11					235
01	5118	X	5118	-0-	-0-	-0-	45 101	1 9	4972	2	N	92	193	1			134
02	4284	X	4031	-0-	-253	-0-	45 40	1 9	3946	2	N	36					170
03	4588	X	4189	-0-	-399	-0-	45 54	1 9	4090	2	N	49					219

FELDMAN (BASAL TONKAWA) 30526 140 ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					130
11	344	N	344	-0-	-0-	-0-	342	2	2	9	N	2					132
12	403	N	274	-0-	-129	-0-	274	2			N	-0-					132
01	341	N	138	-0-	-203	-0-	138	2			N	-0-					132
02	308	N	90	-0-	-218	-0-	90	2			N	-0-					132
03	279	N	-0-	-0-	-279	-0-					N	-0-					132

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					65
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					65
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					65
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					65
02	56	N	55	-0-	-1 B	-0-	55	3			N	-0-					65
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					65

CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0- B	-0-	860	2	17	9	N	15					155
11	829	N	829	-0-	-0- B	-0-	816	2	13	9	N	12	140	1			27
12	874	N	874	-0-	-0- B	-0-	856	2	18	9	N	16					43
01	851	N	851	-0-	-0- B	-0-	836	2	15	9	N	14					57
02	789	N	789	-0-	-0- B	-0-	775	2	14	9	N	13					70
03/01 BALANCING DATE STATUS -> -0-																	
*03	885	N	885	-0-	-0- B	-0-	865	2	20	9	N	18					88

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1175	N	1175	-0-	-0- B	-0-	1164	2	11	9	N	10					205
11	1128	N	1128	-0-	-0- B	-0-	1115	2	13	9	N	12	172	1			45
12	1137	N	1137	-0-	-0- B	-0-	1124	2	13	9	N	12					57
01	1150	N	1150	-0-	-0- B	-0-	1135	2	15	9	N	14					71
02	980	N	976	-0-	-4 B	-0-	967	2	9	9	N	8					79
03/01 BALANCING DATE STATUS -> -0-																	
*03	1154	N	1154	-0-	-0- B	-0-	1143	2	11	9	N	10					89

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					9
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					9
12	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					9
01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					9
02	224	N	103	-0-	-121 B	-0-	103	2			N	-0-					9
03/01 BALANCING DATE STATUS -> -0-																	
*03	398	N	398	-0-	-0- B	-0-	377	2	21	9	N	19					28

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	965	-0-	-58	-0-	965	3			N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
02	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
03	930	N	832	-0-	-98	-0-	832	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					39
11	3698	X	3698	-0-	-0-	-0-	3698	3			N	-0-					39
12	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					39
01	3106	X	3106	-0-	-0-	-0-	3106	3			N	-0-					39
02	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					39
*03	3149	X	3149	-0-	-0-	-0-	3149	3			N	-0-					39

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1500	-0-	-763	-0-	29	1	1470	3	N	-0-					59
							1	4									
11	1785	N	1785	-0-	-0-	-0-	37	1	1746	3	N	-0-					59
							2	4									
12	1860	N	1332	-0-	-528	-0-	26	1	1304	3	N	-0-					59
							2	4									
01	765	N	765	-0-	-0-	-0-	14	1	750	3	N	-0-					59
							1	4									
*02	1680	N	1442	-0-	-238	-0-	28	1	1412	3	N	-0-					59
							2	4									
03	1333	N	1179	-0-	-154	-0-	16	1	1162	3	N	-0-					59
							1	4									

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	364	-0-	-225	-0-	364	3			N	-0-					19
11	420	N	343	-0-	-77	-0-	343	3			N	-0-					19
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					19
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					19
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					19
03	372	N	234	-0-	-138	-0-	234	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1104	-0-	-849	-0-	1104	3			N	-0-					164
11	1740	N	1740	-0-	-0-	-0-	3	1	1737	3	N	-0-					164
12	1488	N	1210	-0-	-278	-0-	38	1	1172	3	N	-0-					164
01	1116	N	365	-0-	-751	-0-	14	1	351	3	N	-0-					164
02	1679	N	1679	-0-	-0-	-0-	35	1	1644	3	N	-0-					164
03	1209	N	1101	-0-	-108	-0-	1101	3			N	-0-					164

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1376	-0-	-546	-0-	1376	3			N	-0-					57
11	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					57
12	1488	N	1038	-0-	-450	-0-	1038	3			N	-0-					57
01	1364	N	454	-0-	-910	-0-	454	3			N	-0-					57
02	1792	N	1449	-0-	-343	-0-	1449	3			N	-0-					57
*03	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1844	-0-	-357	-0-	1831	3	13	9	N	12					39
11	2670	N	1672	-0-	-998	-0-	1672	3			N	-0-					39
12	2449	N	1648	-0-	-801	-0-	1648	3			N	-0-					39
01	1829	N	1603	-0-	-226	-0-	1603	3			N	-0-					39
02	1568	N	781	-0-	-787	-0-	781	3			N	-0-					39
03	1643	N	265	-0-	-1378	-0-	220	3	45	9	N	41	70	1			10

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	1848	-0-	-880	-0-	1848	3			N	-0-					-0-
11	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
12	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
01	1860	N	1336	-0-	-524	-0-	1336	3			N	-0-					-0-
02	1764	N	1308	-0-	-456	-0-	1308	3			N	-0-					-0-
03	1581	N	1438	-0-	-143	-0-	1438	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

10	2108	N	2016	-0-	-92	-0-	2016	3			N	-0-					55
11	2683	N	2683	-0-	-0-	-0-	45	1	2638	3	N	-0-					55
12	2279	N	2279	-0-	-0-	-0-	41	1	2238	3	N	-0-					55
01	2015	N	1327	-0-	-688	-0-	32	1	1295	3	N	-0-					55
02	1904	N	1778	-0-	-126	-0-	42	1	1736	3	N	-0-					55
03	2108	N	1665	-0-	-443	-0-	1665	3			N	-0-					55

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

10	3100	N	3655	-0-	555	555	377	1	3247	3	N	28					79
							31	9									
11	3000	N	3272	-0-	272	827	390	1	2882	3	N	-0-					79
12	2623	N	1796	-0-	-827	-0-	234	1	1554	3	N	7					86
							8	9									
01	1240	X	254	-0-	-986	-0-	26	1	228	3	N	-0-					86
02	1489	X	1489	-0-	-0-	-0-	39	1	1450	3	N	-0-					86
*03	1446	X	1446	-0-	-0-	-0-	39	1	1407	3	N	-0-					86

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

10	62	N	-0-	-0-	-62	-0-					N	-0-					139
11	0	N	-0-	-0-	-0-	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	126	126	1			139

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	116	-0-	-597	-0-	116	3			N	-0-					62
11	330	N	187	-0-	-143	-0-	187	3			N	-0-					62
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					62
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					62
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					62
03	713	N	530	-0-	-183	-0-	530	3			N	-0-					62

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	111	-0-	-137	-0-	62	1	49	2	N	-0-					28
11	121	N	121	-0-	-0-	-0-	60	1	61	2	N	-0-					28
12	67	N	67	-0-	-0-	-0-	42	1	25	2	N	-0-					28
01	124	N	121	-0-	-3	-0-	60	1	61	2	N	-0-					28
02	113	N	113	-0-	-0-	-0-	54	1	59	2	N	-0-					28
*03	130	N	130	-0-	-0-	-0-	60	1	70	2	N	-0-					28

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					48
11	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					48
12	2728	X	2615	-0-	-113	-0-	2615	2			N	-0-					48
01	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					48
02	2464	X	2236	-0-	-228	-0-	2236	2			N	-0-					48
*03	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-	-0-	493	2			N	-0-					25
11	240	N	211	-0-	-29	-0-	211	2			N	-0-					25
12	434	N	142	-0-	-292	-0-	142	2			N	-0-					25
01	496	N	409	-0-	-87	-0-	409	2			N	-0-					25
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					25
*03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					25

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					172
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					172
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					172
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					172
*02	448	N	32	-0-	-416	-0-	32	2			N	-0-					172
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

10	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					24
11	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					24
12	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					24
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					24
*02	1652	N	1450	-0-	-202	-0-	1450	2			N	-0-					24
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
02	308	N	244	-0-	-64	-0-	244	2			N	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

10	2790	X	1122	-0-	-1668	-0-	367	1	755	2	N	-0-					-0-
11	870	X	774	-0-	-96	-0-	321	1	453	2	N	-0-					-0-
12	1054	X	577	-0-	-477	-0-	230	1	347	2	N	-0-					-0-
01	1116	X	634	-0-	-482	-0-	176	1	458	2	N	-0-					-0-
02	728	N	186	-0-	-542	-0-	80	1	106	2	N	-0-					-0-
*03	1541	N	1541	-0-	-0-	-0-	362	1	1179	2	N	-0-					-0-

KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF. 11430 - 11460

10	2401	N	2401	-0-	-0-	-0-	224	1	2177	2	N	-0-					-0-
11	2370	N	1637	-0-	-733	-0-	174	1	1463	2	N	-0-					-0-
12	2480	N	1880	-0-	-600	-0-	180	1	1700	2	N	-0-					-0-
01	2387	N	842	-0-	-1545	-0-	87	1	755	2	N	-0-					-0-
02	1540	N	260	-0-	-1280	-0-	38	1	222	2	N	-0-					-0-
03	1891	N	10	-0-	-1881	-0-	4	1	6	2	N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF. 11432 - 11484

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1705 #	1073	-0-	-632	-0-	1073	3		N	-0-			96
11	1530 #	967	-0-	-563	-0-	966	3	1 9	N	1			97
12	1209 #	1007	-0-	-202	-0-	1007	3		N	-0-			97
01	1116 #	935	-0-	-181	-0-	935	3		N	-0-			97
02	1008 #	728	-0-	-280	-0-	728	3		N	-0-			97
03	1085 #	783	-0-	-302	-0-	783	3		N	-0-			97

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186 #	149	-0-	-37	-0-	149	3		N	-0-			97
11	210 #	173	-0-	-37	-0-	173	3		N	-0-			97
12	222 R	222	-0-	-0-	-0-	222	3		N	-0-			97
01	217 #	197	-0-	-20	-0-	197	3		N	-0-			97
02	168 #	166	-0-	-2	-0-	166	3		N	-0-			97
03	217 #	179	-0-	-38	-0-	179	3		N	-0-			97

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENYON, MURL -A- WELL #: 1 RRCID -> 163965 COMPL. DATE 05/06/1997 TOTAL DEPTH 7805 PERF. 7672 - 7720

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/19/2013 - PLUGGED 12/19/13

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

10	744	#	605	-0-	-139	-0-	580	2	25	9	N	23	192	1			65
11	720	#	569	-0-	-151	-0-	532	2	37	9	N	34					99
12	744	#	513	-0-	-231	-0-	480	2	33	9	N	30					129
01	651	#	546	-0-	-105	-0-	539	2	7	9	N	6					135
02	560	#	464	-0-	-96	-0-	451	2	13	9	N	12					147
03	620	#	599	-0-	-21	-0-	580	2	19	9	N	17					164

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

10	1144	R	1144	-0-	-0-	-0-	1127	3	17	9	N	15					190
11	1103	R	1103	-0-	-0-	-0-	1082	3	21	9	N	19	170	1			39
12	1170	R	1170	-0-	-0-	-0-	1149	3	21	9	N	19					58
01	1418	R	1418	-0-	-0-	-0-	1376	3	42	9	N	38					96
02	1445	R	1445	-0-	-0-	-0-	1365	3	80	9	N	73					169
*03	1472	R	1472	-0-	-0-	-0-	1419	3	53	9	N	48					217

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

10	186	#	90	-0-	-96	-0-	90	2			N	-0-					146
11	150	#	91	-0-	-59	-0-	91	2			N	-0-					146
12	124	#	80	-0-	-44	-0-	80	2			N	-0-					146
01	124	#	78	-0-	-46	-0-	78	2			N	-0-					146
02	84	#	59	-0-	-25	-0-	59	2			N	-0-					146
03	93	#	58	-0-	-35	-0-	58	2			N	-0-					146

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

10	4017	R	4017	-0-	-0-	-0-	4005	3	12	9	N	11					117
11	3699	R	3699	-0-	-0-	-0-	3684	3	15	9	N	14					131
12	3764	R	3764	-0-	-0-	-0-	3754	3	10	9	N	9					140
01	3808	R	3808	-0-	-0-	-0-	3806	3	2	9	N	2					142
02	3724	R	3724	-0-	-0-	-0-	3723	3	1	9	N	1					143
*03	4563	R	4563	-0-	-0-	-0-	4563	3			N	-0-					143

CHESAPEAKE OPERATING, L.L.C. 147699
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CONTINENTAL TREND RESOURCES, INC 173783
LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 03/25/2010

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

10	248	#	166	-0-	-82	-0-	166	2			N	-0-					120
11	300	#	215	-0-	-85	-0-	215	2			N	-0-					120
12	310	#	56	-0-	-254	-0-	56	2			N	-0-					120
01	310	#	206	-0-	-104	-0-	206	2			N	-0-					120
02	268	R	268	-0-	-0-	-0-	268	2			N	-0-					120
*03	237	R	237	-0-	-0-	-0-	237	2			N	-0-					120

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

10	992	#	739	-0-	-253	-0-	739	2			N	-0-					6
11	960	#	882	-0-	-78	-0-	3	1	879	2	N	-0-					6
12	992	#	794	-0-	-198	-0-	3	1	791	2	N	-0-					6
01	992	#	926	-0-	-66	-0-	926	2			N	-0-					6
02	852	R	852	-0-	-0-	-0-	852	2			N	-0-					6
*03	925	R	925	-0-	-0-	-0-	925	2			N	-0-					6

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

10	1178	#	621	-0-	-557	-0-	621	2			N	-0-					67
11	1140	#	762	-0-	-378	-0-	762	2			N	-0-					67
12	1178	#	425	-0-	-753	-0-	425	2			N	-0-					67
01	1178	#	671	-0-	-507	-0-	671	2			N	-0-					67
02	1064	#	740	-0-	-324	-0-	740	2			N	-0-					67
*03	990	R	990	-0-	-0-	-0-	990	2			N	-0-					67

LOCKHART WELL #: 1901 RRCID -> 270788 COMPL. DATE 11/07/2012 TOTAL DEPTH 11500 PERF. 7737 - 7799

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/07/2012

JONES WELL #: 1701H RRCID -> 275565 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					105
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					105
12	589	N	566	-0-	-23	-0-	566	3			N	-0-					105
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					105
02	504	N	468	-0-	-36	-0-	468	3			N	-0-					105
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					105

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					64
11	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					64
12	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					64
01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					64
02	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					64
*03	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1142	-0-	-5	-0-	1142	3			N	-0-	75	1			-0-
11	1157	N	1157	-0-	-0-	-0-	45	1	1112	3	N	-0-					-0-
12	1178	N	1153	-0-	-25	-0-	47	1	1106	3	N	-0-					-0-
01	1202	N	1202	-0-	-0-	-0-	47	1	1155	3	N	-0-					-0-
02	1092	N	1048	-0-	-44	-0-	42	1	1006	3	N	-0-					-0-
03	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-

CORLENA OIL COMPANY 178450
JONES WELL #: 1013 RRCID -> 151257 COMPL. DATE 08/16/1994 TOTAL DEPTH 8200 PERF. 7959 - 7968

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2014 - P&A 02/28/14

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					27
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					27
12	1302	N	1218	-0-	-84	-0-	1218	2			N	-0-					27
01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					27
02	1148	N	1140	-0-	-8	-0-	1140	2			N	-0-					27
*03	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

10	2201	N	2140	-0-	-61	-0-	2140	2			Y	-0-					279
11	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					279
12	2170	N	2150	-0-	-20	-0-	2150	2			Y	-0-					279
01	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					279
02	1988	N	1927	-0-	-61	-0-	1927	2			Y	-0-					279
03	2139	N	2131	-0-	-8	-0-	2131	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

10	2840	N	2840	-0-	-0-	-0-	27	1	2810	2	N	3					60
							3	9									
11	2609	N	2609	-0-	-0-	-0-	29	1	2576	2	N	4					64
							4	9									
12	2511	N	2335	-0-	-176	-0-	31	1	2303	2	N	1					65
							1	9									
01	2511	N	2264	-0-	-247	-0-	31	1	2231	2	N	2					67
							2	9									
02	2268	N	2261	-0-	-7	-0-	26	1	2229	2	N	5					72
							6	9									
*03	2440	N	2440	-0-	-0-	-0-	31	1	2396	2	N	12					84
							13	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

10	372	N	365	-0-	-7	-0-	365	2			N	-0-					81
11	390	N	379	-0-	-11	-0-	379	2			N	-0-					81
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					81
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					81
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					81
03	403	N	360	-0-	-43	-0-	360	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB

CHESAPEAKE OPERATING, L.L.C. 147699
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	250	-0-	-29	-0-	250	2			N	-0-					48
11	270	N	203	-0-	-67	-0-	203	2			N	-0-					48
12	248	N	172	-0-	-76	-0-	172	2			N	-0-					48
01	248	N	133	-0-	-115	-0-	133	2			N	-0-					48
02	196	N	158	-0-	-38	-0-	158	2			N	-0-					48
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					48

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	666	2			N	-0-					70
11	660	N	658	-0-	-2	-0-	658	2			N	-0-					70
12	682	N	672	-0-	-10	-0-	672	2			N	-0-					70
01	651	N	616	-0-	-35	-0-	616	2			N	-0-					70
02	616	N	466	-0-	-150	-0-	466	2			N	-0-					70
03	682	N	508	-0-	-174	-0-	508	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	405	1	845	2	N	22					209
							24	9									
11	1470	N	1319	-0-	-151	-0-	450	1	866	2	N	3	190	1			22
							3	9									
12	1464	N	1464	-0-	-0-	-0-	465	1	977	2	N	20					42
							22	9									
01	1326	N	1326	-0-	-0-	-0-	435	1	891	2	N	-0-					42
02	1232	N	1139	-0-	-93	-0-	375	1	668	2	N	87					129
							96	9									
03	1457	N	979	-0-	-478	-0-	345	1	598	2	N	33					162
							36	9									

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1453	-0-	-376	-0-	10	1	1430	2	N	12					158
							13	9									
11	1620	N	1256	-0-	-364	-0-	10	1	1224	2	N	20					178
							22	9									
12	1643	N	1255	-0-	-388	-0-	10	1	1241	2	N	4					182
							4	9									
01	1457	N	1359	-0-	-98	-0-	10	1	1342	2	N	6					188
							7	9									
02	1176	N	1010	-0-	-166	-0-	10	1	996	2	N	4					192
							4	9									
03	1240	N	1195	-0-	-45	-0-	10	1	1173	2	N	11					203
							12	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	912	-0-	-111	-0-	15	1	897	2	N	-0-					70
11	939	N	939	-0-	-0-	-0-	15	1	924	2	N	-0-					70
12	901	N	901	-0-	-0-	-0-	15	1	885	2	N	1					71
							1	9									
01	899	N	256	-0-	-643	-0-	15	1	235	2	N	5					76
							6	9									
02	868	N	518	-0-	-350	-0-	15	1	503	2	N	-0-					76
03	899	N	338	-0-	-561	-0-	15	1	321	2	N	2					78
							2	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	914	-0-	-47	-0-	10	1	904	2	N	-0-					23
11	1050	N	798	-0-	-252	-0-	10	1	782	2	N	5					28
							6	9									
12	1023	N	549	-0-	-474	-0-	10	1	539	2	N	-0-					28
01	899	N	517	-0-	-382	-0-	10	1	504	2	N	3					31
							3	9									
02	756	N	490	-0-	-266	-0-	10	1	480	2	N	-0-					31
03	558	N	483	-0-	-75	-0-	10	1	469	2	N	4					35
							4	9									

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3221	X	3221	-0-	-0-	-0-	3208	2	13	9	N	12					114
11	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					114
12	2635	X	2609	-0-	-26	-0-	2609	2			N	-0-					114
01	2635	X	2240	-0-	-395	-0-	2240	2			N	-0-					114
02	2380	X	2271	-0-	-109	-0-	2271	2			N	-0-					114
03	2635	X	2286	-0-	-349	-0-	2286	2			N	-0-					114

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 1 RRCID -> 022078 COMPL. DATE 01/02/1961 TOTAL DEPTH 9528 PERF. 8733 - 8759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	2031	-0-	2031	2031	2031	1722	2	309	9	N	281					281
12	14B2 EXT	2015	-0-	2015	4046	1825	2	190	9	N	173	198	1			256	
01	14B2 EXT	1004	-0-	1004	5050	902	2	102	9	N	93					349	
02	14B2 EXT	1161	-0-	1161	6211	1011	2	150	9	N	136	188	1			297	
03	0	X NO RPT	-0-	-0-	6211						N	NO RPT					297

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5834	X	5834	-0-	-0-	-0-	5681	2	153	9	N	139	195	1			182
11	5123	X	5123	-0-	-0-	-0-	5045	2	78	9	N	71	195	1			58
12	5055	X	5055	-0-	-0-	-0-	4902	2	153	9	N	139					197
01	4232	X	4232	-0-	-0-	-0-	4099	2	133	9	N	121	198	1			120
*02	4871	X	4871	-0-	-0-	-0-	4770	2	101	9	N	92					212
*03	5055	X	5055	-0-	-0-	-0-	4955	2	100	9	N	91	193	1			110

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
11	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
12	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
01	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
02	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
*03	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	2			N	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

10	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	392	N	343	-0-	-49	-0-	343	2			N	-0-					-0-
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					133
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					133
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					133
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					133
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					133
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					133

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

10	1583	N	1583	-0-	-0-	-0-	1564	2	19	9	N	17					199
11	1410	N	1007	-0-	-403	-0-	1004	2	3	9	N	3					202
12	1736	N	612	-0-	-1124	-0-	612	2			N	-0-					202
01	1581	N	810	-0-	-771	-0-	810	2			N	-0-					202
02	952	N	935	-0-	-17	-0-	935	2			N	-0-					202
*03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					202

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

10	341	N	218	-0-	-123	-0-	218	1			N	-0-					180
11	2315	N	2315	-0-	-0-	-0-	257	1	2058	2	N	-0-					180
12	2327	N	2327	-0-	-0-	-0-	277	1	2050	2	N	-0-					180
01	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					180
02	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					180
*03	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					180

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

10	2909	X	2909	-0-	-0-	-0-	2901	2	8	9	N	7					180
11	2237	X	2237	-0-	-0-	-0-	2236	2	1	9	N	1					181
12	2923	X	2923	-0-	-0-	-0-	207	1	2716	2	N	-0-					181
01	2437	X	2437	-0-	-0-	-0-	2431	2	6	9	N	5					186
02	4110	X	4110	-0-	-0-	-0-	4109	2	1	9	N	1					187
*03	3307	X	3307	-0-	-0-	-0-	3282	2	25	9	N	23	181	1			29

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1255	-0-	-419	-0-	1255	2			N	-0-					56
11	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					56
12	1674	N	1263	-0-	-411	-0-	1263	2			N	-0-					56
01	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					56
02	1590	N	1590	-0-	-0-	-0-	1587	2	3	9	N	3					59
*03	1394	N	1394	-0-	-0-	-0-	1386	2	8	9	N	7					66

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	778	-0-	-245	-0-	778	2			N	-0-					119
11	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					119
12	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					119
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					119
02	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					119
*03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					7
11	300	N	243	-0-	-57	-0-	8	1	235	2	N	-0-					7
12	325	N	325	-0-	-0-	-0-	16	1	309	2	N	-0-					7
01	341	N	296	-0-	-45	-0-	296	2			N	-0-					7
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					7
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2865	-0-	-886	-0-	157	1	2686	2	N	20					143
							22	9									
11	DLQ G-10		2615	-0-	2615	2615	112	1	2489	2	N	13					156
							14	9									
12	DLQ G-10		3735	-0-	3735	6350	3722	2	13	9	N	12					168
01	DLQ G-10		2332	-0-	2332	8682	2324	2	8	9	N	7					175
02	11674	X	2992	-0-	-8682	-0-	2958	2	34	9	N	31					206
03	3720	X	3562	-0-	-158	-0-	3504	2	58	9	N	53	192	1			67

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2099	-0-	-164	-0-	186	1	1913	2	N	-0-					121
11	2250	N	1757	-0-	-493	-0-	155	1	1602	2	N	-0-					121
12	2263	N	2023	-0-	-240	-0-	170	1	1853	2	N	-0-					121
01	2108	N	1696	-0-	-412	-0-	1696	2			N	-0-					121
02	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					121
03	2015	N	1768	-0-	-247	-0-	1768	2			N	-0-					121

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0-	-0-	13	1	728	2	N	-0-					115
11	1094	N	1094	-0-	-0-	-0-	24	1	1070	2	N	-0-					115
12	991	N	991	-0-	-0-	-0-	22	1	969	2	N	-0-					115
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					115
02	1008	N	691	-0-	-317	-0-	691	2			N	-0-					115
03	992	N	912	-0-	-80	-0-	912	2			N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					89
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					89
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					89
01	62	N	-0-	-0-	-62	-0-					N	-0-					89
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					89
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

10	2201	#	1424	-0-	-777	-0-	134	1	1288	2	N	2					100
							2	9									
11	1710	#	1043	-0-	-667	-0-	134	1	906	2	N	3					103
							3	9									
12	1643	#	1488	-0-	-155	-0-	134	1	1352	2	N	2					105
							2	9									
01	1643	#	1174	-0-	-469	-0-	134	1	1037	2	N	3					108
							3	9									
02	1428	#	966	-0-	-462	-0-	134	1	830	2	N	2					110
							2	9									
*03	1724	R	1724	-0-	-0-	-0-	134	1	1589	2	N	1					111
							1	9									

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

10	682	#	666	-0-	-16	-0-	665	2	1	9	N	1					100
11	660	#	654	-0-	-6	-0-	654	2			N	-0-					100
12	679	R	679	-0-	-0-	-0-	676	2	3	9	N	3					103
01	684	R	684	-0-	-0-	-0-	682	2	2	9	N	2					105
02	625	R	625	-0-	-0-	-0-	616	2	9	9	N	8					113
03	682	#	603	-0-	-79	-0-	603	2			N	-0-					113

CHESAPEAKE OPERATING, L.L.C. 147699
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

10	1541	R	1541	-0-	-0-	-0-	1538	2	3	9	N	3					152
11	1560	#	1531	-0-	-29	-0-	1476	2	55	9	N	50					202
12	1612	#	1413	-0-	-199	-0-	1396	2	17	9	N	15	190	1			27
01	1612	#	1339	-0-	-273	-0-	1321	2	18	9	N	16					43
02	1428	#	1399	-0-	-29	-0-	1386	2	13	9	N	12					55
03	1581	#	1547	-0-	-34	-0-	1533	2	14	9	N	13					68

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					23
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					23
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					23
01	1023	N	55	-0-	-968	-0-	55	3			N	-0-					23
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					23
03	744	N	683	-0-	-61	-0-	683	3			N	-0-					23

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					184
11	1608	N	1608	-0-	-0-	-0-	1602	2	6	9	N	5	135	1			54
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					54
01	1550	N	1145	-0-	-405	-0-	1145	2			N	-0-					54
02	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					54
*03	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					54

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	635	-0-	-47	-0-	635	2			N	-0-					58
11	647	N	647	-0-	-0-	-0-	647	2			N	-0-					58
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					58
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					58
02	616	N	221	-0-	-395	-0-	221	2			N	-0-					58
03	713	N	506	-0-	-207	-0-	506	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	N	870	-0-	-0-	-0-	31	1	839	2	N	-0-					223
11	879	N	879	-0-	-0-	-0-	30	1	849	2	N	-0-					223
12	903	N	903	-0-	-0-	-0-	29	1	874	2	N	-0-					223
01	868	N	808	-0-	-60	-0-	31	1	777	2	N	-0-					223
02	839	N	839	-0-	-0-	-0-	28	1	811	2	N	-0-					223
*03	952	N	952	-0-	-0-	-0-	31	1	921	2	N	-0-					223

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3425	R	3425	-0-	-0-	-0-	3418	2	7	9	N	6					170
11	3225	R	3225	-0-	-0-	-0-	3225	2			N	-0-					170
12	3371	R	3371	-0-	-0-	-0-	3367	2	4	9	N	4					174
01	3262	R	3262	-0-	-0-	-0-	3231	2	31	9	N	28					202
02	2981	R	2981	-0-	-0-	-0-	2968	2	13	9	N	12					214
*03	3201	R	3201	-0-	-0-	-0-	3194	2	7	9	N	6					220

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

10	2635	#	2225	-0-	-410	-0-	2217	2	8	9	N	7					117
11	2550	#	1915	-0-	-635	-0-	1915	2			N	-0-					117
12	2542	#	1986	-0-	-556	-0-	1986	2			N	-0-					117
01	2263	#	2207	-0-	-56	-0-	2161	2	46	9	N	42					159
02	2016	#	1825	-0-	-191	-0-	1822	2	3	9	N	3					162
03	2232	#	2135	-0-	-97	-0-	2135	2			N	-0-					162

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

10	674	R	674	-0-	-0-	-0-	656	2	18	9	N	16	179	1			18
11	630	#	592	-0-	-38	-0-	592	2			N	-0-					18
12	620	#	615	-0-	-5	-0-	615	2			N	-0-					18
01	682	#	623	-0-	-59	-0-	623	2			N	-0-					18
02	616	#	563	-0-	-53	-0-	553	2	10	9	N	9					27
03	682	#	625	-0-	-57	-0-	612	2	13	9	N	12					39

CHESAPEAKE OPERATING, L.L.C. 147699
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

10	372	#	155	-0-	-217	-0-	155	2			N	-0-					91
11	360	#	-0-	-0-	-360	-0-					N	-0-					91
12	372	#	-0-	-0-	-372	-0-					N	-0-					91
01	372	#	-0-	-0-	-372	-0-					N	-0-					91
02	308	#	-0-	-0-	-308	-0-					N	-0-					91
03	155	#	-0-	-0-	-155	-0-					N	-0-					91

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

10	403	#	-0-	-0-	-403	-0-					N	-0-					146
11	30	#	-0-	-0-	-30	-0-					N	-0-					146
12	0	#	-0-	-0-	-0-	-0-					N	-0-					146
01	0	#	-0-	-0-	-0-	-0-					N	-0-					146
02	0	#	-0-	-0-	-0-	-0-					N	21	52	1			115
03	0	#	-0-	-0-	-0-	-0-					N	-0-					115

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

10	1085	#	-0-	-0-	-1085	-0-					N	-0-					75
11	1020	#	-0-	-0-	-1020	-0-					N	-0-					75
12	682	#	-0-	-0-	-682	-0-					N	-0-					75
01	0	#	-0-	-0-	-0-	-0-					N	-0-					75
02	0	#	-0-	-0-	-0-	-0-					N	-0-					75
03	0	#	-0-	-0-	-0-	-0-					N	-0-					75

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	#	917	-0-	-354	-0-	908	2	9	9	N	8					80
11	1143	R	1143	-0-	-0-	-0-	1132	2	11	9	N	10					90
12	1194	R	1194	-0-	-0-	-0-	1180	2	14	9	N	13					103
01	961	#	865	-0-	-96	-0-	857	2	8	9	N	7					110
02	1064	#	968	-0-	-96	-0-	957	2	11	9	N	10					120
03	1209	#	1206	-0-	-3	-0-	1194	2	12	9	N	11					131

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

10	403	#	372	-0-	-31	-0-	372	2			N	-0-					-0-
11	390	#	317	-0-	-73	-0-	317	2			N	-0-					-0-
12	403	#	310	-0-	-93	-0-	310	2			N	-0-					-0-
01	372	#	275	-0-	-97	-0-	275	2			N	-0-					-0-
02	381	R	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

10	572	R	572	-0-	-0-	-0-	571	2	1	9	N	1					33
11	540	#	496	-0-	-44	-0-	494	2	2	9	N	2					35
12	589	#	269	-0-	-320	-0-	269	2			N	-0-					35
01	589	#	309	-0-	-280	-0-	309	2			N	-0-					35
02	532	#	442	-0-	-90	-0-	442	2			N	-0-					35
03	558	#	487	-0-	-71	-0-	481	2	6	9	N	5					40

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

10	527	#	451	-0-	-76	-0-	448	2	3	9	N	3					179
11	510	#	374	-0-	-136	-0-	374	2			N	-0-					179
12	527	#	483	-0-	-44	-0-	483	2			N	-0-					179
01	527	#	498	-0-	-29	-0-	496	2	2	9	N	2					181
02	476	#	381	-0-	-95	-0-	378	2	3	9	N	3					184
*03	498	R	498	-0-	-0-	-0-	489	2	9	9	N	8					192

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	492	-0-	-159	-0-	492	2			N	-0-					77
11	600	#	492	-0-	-108	-0-	492	2			N	-0-					77
12	620	#	528	-0-	-92	-0-	528	2			N	-0-					77
*01	713	#	488	-0-	-225	-0-	488	2			N	-0-					77
02	644	#	NO RPT	-0-	-644	-0-					N	NO RPT					77
03	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					77
	RUPPRECHT -41-				WELL #: 6852	RRCID -> 103215	COMPL. DATE 01/22/1982				TOTAL DEPTH 8100		PERF. 7956 - 7978				
10	868	#	802	-0-	-66	-0-	802	2			N	-0-					75
11	840	#	802	-0-	-38	-0-	802	2			N	-0-					75
12	915	R	915	-0-	-0-	-0-	915	2			N	-0-					75
*01	837	#	805	-0-	-32	-0-	805	2			N	-0-					75
02	1064	#	NO RPT	-0-	-1064	-0-					N	NO RPT					75
03	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					75
	KELLN, HENRY				WELL #: 2	RRCID -> 218765	COMPL. DATE 08/09/2006				TOTAL DEPTH 8100		PERF. 7946 - 7976				
10	1054	#	806	-0-	-248	-0-	797	2	9	9	N	8					268
11	1020	#	806	-0-	-214	-0-	797	2	9	9	N	8					268
12	992	#	762	-0-	-230	-0-	756	2	6	9	N	5					273
*01	930	#	662	-0-	-268	-0-	656	2	6	9	N	5					280
02	812	#	NO RPT	-0-	-812	-0-					N	NO RPT					280
03	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					280

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

10	1023	#	981	-0-	-42	-0-	981	3			N	-0-					30
11	990	#	911	-0-	-79	-0-	911	3			N	-0-					30
12	1023	#	865	-0-	-158	-0-	865	3			N	-0-					30
01	992	#	785	-0-	-207	-0-	785	3			N	-0-					30
02	896	#	659	-0-	-237	-0-	659	3			N	-0-					30
03	992	#	689	-0-	-303	-0-	689	3			N	-0-					30
	SWENN, NORTHERN UNIT				WELL #: 1	RRCID -> 033956	COMPL. DATE 06/17/1964				TOTAL DEPTH 8021		PERF. 7915 - 7945				
10	1829	#	1791	-0-	-38	-0-	1791	3			N	-0-					12
11	1770	#	1480	-0-	-290	-0-	1480	3			N	-0-					12
12	1798	#	1731	-0-	-67	-0-	1731	3			N	-0-					12
01	1798	#	1527	-0-	-271	-0-	1527	3			N	-0-					12
02	1624	#	1504	-0-	-120	-0-	1504	3			N	-0-					12
03	1798	#	1640	-0-	-158	-0-	1640	3			N	-0-					12
	FISCHER UNIT				WELL #: 1	RRCID -> 033957	COMPL. DATE 08/15/1963				TOTAL DEPTH 8012		PERF. 7963 - 8012				
10	3767	R	3767	-0-	-0-	-0-	3767	3			N	-0-					27
11	3187	R	3187	-0-	-0-	-0-	3187	3			N	-0-					27
12	3647	R	3647	-0-	-0-	-0-	3647	3			N	-0-					27
01	3128	R	3128	-0-	-0-	-0-	3128	3			N	-0-					27
02	3061	R	3061	-0-	-0-	-0-	3061	3			N	-0-	27	1			-0-
*03	3529	R	3529	-0-	-0-	-0-	3529	3			N	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2233	-0-	2233	4539	2233	2			Y	-0-					-0-
11	6612	R	2073	-0-	-4539	-0-	2073	2			Y	-0-					-0-
12	2365	R	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
01	2387	#	2155	-0-	-232	-0-	2155	2			Y	-0-					-0-
02	2240	R	2240	-0-	-0-	-0-	2240	2			Y	-0-					-0-
03	2356	#	2232	-0-	-124	-0-	2232	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1470	-0-	1470	3200	109	1	1361	3	Y	-0-					-0-
11	4765	R	1565	-0-	-3200	-0-	105	1	1460	3	Y	-0-					-0-
12	1680	R	1680	-0-	-0-	-0-	109	1	1571	3	Y	-0-					-0-
01	1922	#	1592	-0-	-330	-0-	109	1	1483	3	Y	-0-					-0-
02	1624	#	1526	-0-	-98	-0-	98	1	1428	3	Y	-0-					-0-
03	1674	#	1631	-0-	-43	-0-	109	1	1522	3	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		541	-0-	541	1481	539	3	2	9	Y	2					80
11	2230	R	749	-0-	-1481	-0-	749	3			Y	-0-					80
12	645	R	645	-0-	-0-	-0-	645	3			Y	-0-					80
01	961	#	623	-0-	-338	-0-	609	3	14	9	Y	13					93
02	868	#	692	-0-	-176	-0-	692	3			Y	-0-					93
03	775	#	741	-0-	-34	-0-	695	3	46	9	Y	42					135

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	481	-0-	-15	-0-	481	3			N	-0-					185
11	425	R	425	-0-	-0-	-0-	425	3			N	-0-					185
12	496	#	444	-0-	-52	-0-	444	3			N	-0-					185
01	496	#	371	-0-	-125	-0-	371	3			N	-0-					185
02	448	#	420	-0-	-28	-0-	346	3	74	9	N	67					252
03	496	#	50	-0-	-446	-0-	50	3			N	-0-					252

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2354	-0-	2354	4607	2317	2	37	9	Y	34					113
11	6236	R	1629	-0-	-4607	-0-	1581	2	48	9	Y	44					157
12	1833	R	1833	-0-	-0-	-0-	1798	2	35	9	Y	32					189
01	2325	#	1456	-0-	-869	-0-	1402	2	54	9	Y	49					238
02	2100	#	768	-0-	-1332	-0-	753	2	15	9	Y	14	144	1			108
*03	2809	R	2809	-0-	-0-	-0-	2809	2			Y	-0-					108

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1321	-0-	1321	2544	1319	3	2	9	Y	2					47
11	3728	R	1184	-0-	-2544	-0-	1184	3			Y	-0-					47
12	1147	R	1147	-0-	-0-	-0-	1143	3	4	9	Y	4					51
01	1302	#	1202	-0-	-100	-0-	1199	3	3	9	Y	3					54
02	1176	#	869	-0-	-307	-0-	869	3			Y	-0-					54
03	1302	#	1178	-0-	-124	-0-	1177	3	1	9	Y	1					55

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1049	-0-	1049	2051	1046	3	3	9	Y	3					80
11	2989	R	938	-0-	-2051	-0-	938	3			Y	-0-					80
12	940	R	940	-0-	-0-	-0-	936	3	4	9	Y	4					84
01	1271	#	953	-0-	-318	-0-	950	3	3	9	Y	3					87
02	952	#	689	-0-	-263	-0-	689	3			Y	-0-					87
03	1054	#	1037	-0-	-17	-0-	1036	3	1	9	Y	1					88

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	R	91	-0-	-0-	-0-	91	2			N	-0-					93
11	810	#	50	-0-	-760	-0-	50	2			N	-0-					93
12	837	#	8	-0-	-829	-0-	8	2			N	-0-					93
01	837	#	253	-0-	-584	-0-	253	2			N	-0-					93
02	448	#	282	-0-	-166	-0-	282	2			N	-0-					93
*03	221	R	221	-0-	-0-	-0-	221	2			N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

10	713	#	557	-0-	-156	-0-	16	1	541	2	N	-0-					48
11	690	#	530	-0-	-160	-0-	16	1	514	2	N	-0-					48
12	713	#	532	-0-	-181	-0-	532	2			N	-0-					48
01	620	#	494	-0-	-126	-0-	16	1	478	2	N	-0-					48
02	504	#	500	-0-	-4	-0-	500	2			N	-0-					48
*03	597	R	597	-0-	-0-	-0-	597	2			N	-0-					48

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

10	434	#	399	-0-	-35	-0-	395	2	4	9	Y	4					35
11	420	#	366	-0-	-54	-0-	14	1	351	2	Y	1					36
							1	9									
12	884	R	884	-0-	-0-	-0-	881	2	3	9	Y	3					39
01	936	R	936	-0-	-0-	-0-	932	2	4	9	Y	4					43
02	392	#	43	-0-	-349	-0-	35	2	8	9	Y	7					50
03	DLQ G-10		963	-0-	963	963	940	2	23	9	Y	21					71

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

10	992	#	496	-0-	-496	-0-	487	2	9	9	Y	8					72
11	960	#	449	-0-	-511	-0-	17	1	430	2	Y	2					74
							2	9									
12	1087	R	1087	-0-	-0-	-0-	1080	2	7	9	Y	6					80
01	1154	R	1154	-0-	-0-	-0-	1144	2	10	9	Y	9					89
02	532	#	61	-0-	-471	-0-	47	2	14	9	Y	13					102
03	DLQ G-10		1212	-0-	1212	1212	1166	2	46	9	Y	42					144

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580		4766	-0-	-814	1049178	4408	2	358	9	N	325	330	1			346
11	5400		4227	-0-	-1173	1048005	4227	2			N	-0-					346
12	7750		3221	-0-	-4529	1043476	3221	2			N	-0-					346
01	7750		3027	-0-	-4723	1038753	3023	2	4	9	N	4					350
02	7000		3450	-0-	-3550	1035203	3233	2	217	9	N	197	167	1			380
*03	7750		5385	-0-	-2365	1032838	4804	2	581	9	N	528	667	1			241

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 273522 COMPL. DATE 07/01/2012 TOTAL DEPTH 8680 PERF. 7260 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	456					N	-0-					-0-
11	0	W	-0-	-0-	-0-	456					N	-0-					-0-
12	456	N	-0-	-0-	-456	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					38
11	390	N	366	-0-	-24	-0-	366	2			N	-0-					38
12	403	N	382	-0-	-21	-0-	382	2			N	-0-					38
01	372	N	365	-0-	-7	-0-	365	2			N	-0-					38
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					38
03	372	N	367	-0-	-5	-0-	367	2			N	-0-					38

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	265	-0-	-45	-0-	265	2			N	-0-					-0-
11	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
02	336	X	322	-0-	-14	-0-	322	2			N	-0-					-0-
03	372	X	312	-0-	-60	-0-	312	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	-0-	1013	2	1	9	N	1					97
11	930	N	543	-0-	-387	-0-	543	2			N	-0-					97
12	1023	N	602	-0-	-421	-0-	602	2			N	-0-					97
01	1023	N	956	-0-	-67	-0-	956	2			N	-0-					97
02	676	N	676	-0-	-0-	-0-	673	2	3	9	N	3					100
*03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					100

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27554	X	27554	-0-	-0-	-0-	27523	2	31	9	N	28	150	1			80
11	26553	X	26553	-0-	-0-	-0-	26523	2	30	9	N	27					107
12	26606	X	26606	-0-	-0-	-0-	26537	2	69	9	N	63					170
01	29171	X	14962	-0-	-14209	-0-	14942	2	20	9	N	18					188
02	26068	X	25278	-0-	-790	-0-	25277	2	1	9	N	1					189
03	27559	X	27039	-0-	-520	-0-	27039	2			N	-0-					189

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) //CONT.// 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2758	-0-	-342	148	2744	2	14	9	N	13					470
11	2419	X	2271	-0-	-148	-0-	63	1	2205	2	N	3					473
							3	9									
*12	1444	X	1444	-0-	-0-	-0-	1444	2			N	-0-	253	1			220
*01	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					220
*02	2661	X	2661	-0-	-0-	-0-	2661	2			N	-0-					220
*03	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					220

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1368	-0-	-275	-0-	1368	3			N	-0-					-0-
11	1590	X	1243	-0-	-347	-0-	1243	3			N	-0-					-0-
12	1643	X	1165	-0-	-478	-0-	1165	3			N	-0-					-0-
01	1488	X	766	-0-	-722	-0-	766	3			N	-0-					-0-
02	1344	X	1079	-0-	-265	-0-	1079	3			N	-0-					-0-
*03	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2587	-0-	-1381	-0-	2587	3			N	-0-					-0-
11	3840	X	2252	-0-	-1588	-0-	2252	3			N	-0-					-0-
12	3565	X	2429	-0-	-1136	-0-	2429	3			N	-0-					-0-
01	3565	X	3373	-0-	-192	-0-	3373	3			N	-0-					-0-
02	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-
03	2573	X	2535	-0-	-38	-0-	2535	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3842	X	3842	-0-	-0-	-0-	3842	3			N	-0-					-0-
11	4680	X	2156	-0-	-2524	-0-	2156	3			N	-0-					-0-
12	4836	X	3049	-0-	-1787	-0-	3049	3			N	-0-					-0-
01	4836	X	2450	-0-	-2386	-0-	2450	3			N	-0-					-0-
02	3472	X	2661	-0-	-811	-0-	2661	3			N	-0-					-0-
03	3844	X	2377	-0-	-1467	-0-	2377	3			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2650	-0-	-47	-0-	2650	3			N	-0-					-0-
11	2700	X	2492	-0-	-208	-0-	2492	3			N	-0-					-0-
12	2790	X	2655	-0-	-135	-0-	2655	3			N	-0-					-0-
01	2790	X	2090	-0-	-700	-0-	2090	3			N	-0-					-0-
02	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-
*03	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

10	2015	X	1997	-0-	-18	-0-	78	1	1919	3	N	-0-					45
11	1911	X	1911	-0-	-0-	-0-	68	1	1843	3	N	-0-					45
12	2602	X	2602	-0-	-0-	-0-	78	1	2524	3	N	-0-					45
01	1984	X	1862	-0-	-122	-0-	78	1	1784	3	N	-0-					45
02	1797	X	1797	-0-	-0-	-0-	70	1	1727	3	N	-0-					45
03	2604	X	1681	-0-	-923	-0-	78	1	1421	3	N	165	195	1			15
							182	9									

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

10	10912	X	8523	-0-	-2389	-0-	73	1	8450	3	N	-0-					66
11	11274	X	11274	-0-	-0-	-0-	75	1	11199	3	N	-0-					66
12	10604	X	10604	-0-	-0-	-0-	78	1	10526	3	N	-0-					66
01	10088	X	10088	-0-	-0-	-0-	78	1	10010	3	N	-0-					66
02	10528	X	8939	-0-	-1589	-0-	70	1	8869	3	N	-0-					66
03	11656	X	10679	-0-	-977	-0-	78	1	10601	3	N	-0-					66

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

FRITZLEN (MORROW, LO.) //CONT.// 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50530	X	48203	-0-	-2327	-0-	48163	2	40	9	N	36					234
11	48900	X	46274	-0-	-2626	-0-	46239	2	35	9	N	32					266
12	46716	X	46716	-0-	-0-	-0-	46532	2	184	9	N	167					433
01	46283	X	39954	-0-	-6329	-0-	39909	2	45	9	N	41	193	1			281
02	41804	X	40235	-0-	-1569	-0-	40136	2	99	9	N	90					371
03	46283	X	45851	-0-	-432	-0-	45757	2	94	9	N	85	192	1			264

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2302	-0-	-488	-0-	2302	2			N	-0-					147
11	2700	N	1843	-0-	-857	-0-	1843	2			N	-0-					147
12	2790	N	1940	-0-	-850	-0-	1940	2			N	-0-					147
01	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					147
02	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					147
*03	2603	N	2603	-0-	-0-	-0-	2575	2	28	9	N	25					172

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9657	X	9657	-0-	-0-	-0-	9412	2	245	9	N	223					396
11	9210	X	8336	-0-	-874	-0-	8092	2	244	9	N	222	394	1			224
12	7285	X	6985	-0-	-300	-0-	6769	2	216	9	N	196	193	1			227
01	7285	X	6867	-0-	-418	-0-	6612	2	255	9	N	232	187	1			272
02	6580	X	6541	-0-	-39	-0-	6329	2	212	9	N	193	191	1			274
*03	7372	X	7372	-0-	-0-	-0-	7067	2	305	9	N	277	179	1			372

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6868	X	6868	-0-	-0-	-0-	625	1	6239	2	N	4					232
							4	9									
11	5526	X	5526	-0-	-0-	-0-	502	1	5024	2	N	-0-					232
12	4616	X	4616	-0-	-0-	-0-	454	1	4162	2	N	-0-					232
01	3231	X	3231	-0-	-0-	-0-	234	1	2930	2	N	61	198	1			95
							67	9									
02	3081	X	3081	-0-	-0-	-0-	352	1	2729	2	N	-0-					95
*03	3881	X	3881	-0-	-0-	-0-	512	1	3369	2	N	-0-					95

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	13732	-0-	-280	-0-	13732	2			N	-0-					438
11	13560	X	13345	-0-	-215	-0-	13267	2	78	9	N	71	355	1			154
12	13763	X	13763	-0-	-0-	-0-	13693	2	70	9	N	64	174	1			44
01	12958	X	12775	-0-	-183	-0-	12775	2			N	-0-					44
02	11820	X	11820	-0-	-0-	-0-	11820	2			N	-0-					44
*03	13369	X	13369	-0-	-0-	-0-	13224	2	145	9	N	132					176

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3411	-0-	311	311	784	1	2179	2	N	407	371	1			333
							448	9									
11	1469	N	1158	-0-	-311	-0-	624	1	286	2	N	225	191	1			367
							248	9									
12	3100	N	3107	-0-	7	7	782	1	1780	2	N	495	565	1			297
							545	9									
01	1639	X	1632	-0-	-7	-0-	577	1	661	2	N	358	194	1			461
							394	9									
02	1973	X	1973	-0-	-0-	-0-	779	1	888	2	N	278					739
							306	9									
*03	2819	X	2819	-0-	-0-	-0-	878	1	1631	2	N	282	907	1			114
							310	9									

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2490	X	2490	-0-	-0-	-0-	1275	1	776	2	N	399	363	1			219
							439	9									
11	2633	X	2633	-0-	-0-	-0-	1290	1	840	2	N	457	382	1			294
							503	9									
12	2480	X	1633	-0-	-847	-0-	696	1	348	2	N	535	746	1			83
							589	9									
01	2480	X	1283	-0-	-1197	-0-	526	1	757	9	N	688	379	1			392
02	3129	X	3129	-0-	-0-	-0-	1004	1	1085	2	N	945	934	1			403
							1040	9									
*03	4609	X	4609	-0-	-0-	-0-	1376	1	2320	2	N	830	1091	1			142
							913	9									

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	4182	-0-	-2669	-0-	2580	2	1602	9	N	1456	1292	1			589
11	6630	X	1999	-0-	-4631	-0-	704	2	1295	9	N	1177	1338	1			428
12	6851	X	1462	-0-	-5389	-0-	549	2	913	9	N	830	742	1			516
01	6107	X	-0-	-0-	-6107	-0-					N	7	204	1			319
02	3780	X	-0-	-0-	-3780	-0-					N	-0-					319
03	4185	X	-0-	-0-	-4185	-0-					N	-0-					319

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	68461	-0-	68461	619546	67756	2	705	9	N	641	427	1	62	8	416
11	0	W	60310	-0-	60310	679856	59800	2	510	9	N	464	558	1			322
12	0	W	55804	-0-	55804	735660	55303	2	501	9	N	455	563	1			214
01	0	W	50867	-0-	50867	786527	50439	2	428	9	N	389	189	1			414
02	0	W	42535	-0-	42535	829062	42180	2	355	9	N	323	365	1			372
03	0	W	43857	-0-	43857	872919	43476	2	381	9	N	346	371	1			347

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	7201	-0-	-1758	-0-	7201	2			N	-0-					190
11	8670	X	7081	-0-	-1589	-0-	7081	2			N	-0-					190
12	DLQ G-10		7755	-0-	7755	7755	7755	2			N	-0-					190
01	DLQ G-10		7552	-0-	7552	15307	7552	2			N	-0-					190
02	21168	X	5861	-0-	-15307	-0-	5861	2			N	-0-					190
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					190

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	720	719	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	138	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ONA BLACK 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	719	719	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					17
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					17

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

10	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					4
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					4
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					4
01	62	N	48	-0-	-14	-0-	1	1	47	2	Y	-0-					4
02	56	N	-0-	-0-	-56	-0-					Y	-0-					4
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					4

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	719	719	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	2690	-0-	-2270	-0-	2686	2	4	9	N	4					187
11	4800	X	2712	-0-	-2088	-0-	2712	2			N	-0-					187
12	DLQ G-10		2780	-0-	2780	2780	2780	2			N	-0-					187
01	DLQ G-10		2887	-0-	2887	5667	2887	2			N	-0-					187
02	8037	X	2370	-0-	-5667	-0-	2370	2			N	-0-					187
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					187

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2312	-0-	-1253	-0-	2306	2	6	9	N	5	5	1			207
11	3450	X	2147	-0-	-1303	-0-	2124	2	23	9	N	21					228
12	DLQ G-10		1630	-0-	1630	1630	1616	2	14	9	N	13	181	1			60
01	DLQ G-10		2247	-0-	2247	3877	2247	2			N	-0-					60
02	5452	X	1575	-0-	-3877	-0-	1575	2			N	-0-					60
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					60

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2183	-0-	-1041	-0-	2138	2	45	9	N	41	10	1			338
11	3120	X	2317	-0-	-803	-0-	2291	2	26	9	N	24	180	1			182
12	DLQ G-10		2119	-0-	2119	2119	2077	2	42	9	N	38					220
01	DLQ G-10		2080	-0-	2080	4199	2034	2	46	9	N	42					262
02	6209	X	2010	-0-	-4199	-0-	2010	2			N	-0-					262
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					262

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	720	719	1			1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					28
11	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					28
12	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					28
01	186	N	86	-0-	-100	-0-	1	1	82	2	Y	3					31
							3	9									
02	168	N	-0-	-0-	-168	-0-					Y	-0-					31
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	138					216
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					216
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					216

THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2436	-0-	-1594	-0-	2378	2	58	9	N	53	183	1			125
11	3900	X	2508	-0-	-1392	-0-	2472	2	36	9	N	33					158
12	4030	X	2463	-0-	-1567	-0-	2457	2	6	9	N	5					163
01	2511	X	2509	-0-	-2	-0-	2462	2	47	9	N	43	164	1			42
02	2352	X	2232	-0-	-120	-0-	2193	2	39	9	N	35					77
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					77

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1803	-0-	-553	-0-	1803	2			N	-0-					40
11	2280	X	1275	-0-	-1005	-0-	1275	2			N	-0-					40
12	2356	X	2180	-0-	-176	-0-	2171	2	9	9	N	8					48
01	1953	X	1357	-0-	-596	-0-	1357	2			N	-0-					48
02	1792	X	583	-0-	-1209	-0-	583	2			N	-0-					48
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					48

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5350	-0-	-199	-0-	5149	2	201	9	N	183	178	1			190
11	5953	X	5953	-0-	-0-	-0-	5953	2			N	-0-					190
12	4997	X	4997	-0-	-0-	-0-	4986	2	11	9	N	10	185	1			15
01	7075	X	7075	-0-	-0-	-0-	7075	2			N	-0-					15
02	4844	X	4648	-0-	-196	-0-	4642	2	6	9	N	5					20
03	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					20

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1557	-0-	-1202	-0-	1378	2	179	9	N	163					190
11	2670	X	1439	-0-	-1231	-0-	1431	2	8	9	N	7					197
12	2759	X	1184	-0-	-1575	-0-	1184	2			N	-0-					197
01	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					197
02	2698	N	2698	-0-	-0-	-0-	2668	2	30	9	N	27	181	1			43
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					43

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	2209	-0-	-6719	-0-	2206	2	3	9	N	3	3	1			180
11	8430	X	2021	-0-	-6409	-0-	2018	2	3	9	N	3					183
12	8215	X	2281	-0-	-5934	-0-	2251	2	30	9	N	27	177	1			33
01	6107	X	336	-0-	-5771	-0-	329	2	7	9	N	6	14	1			25
02	3584	X	-0-	-0-	-3584	-0-					N	57					82
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					82

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2561	-0-	-1314	-0-	2533	2	28	9	N	25	12	1			153
11	3270	X	1685	-0-	-1585	-0-	1664	2	21	9	N	19					172
12	3348	X	1948	-0-	-1400	-0-	1939	2	9	9	N	8					180
01	2697	X	2430	-0-	-267	-0-	2430	2			N	-0-					180
02	2436	X	1705	-0-	-731	-0-	1705	2			N	-0-					180
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					180

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	666	-0-	-2434	-0-	666	2			N	-0-	174	1			113
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					113
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					113
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					113
02	468	N	468	-0-	-0-	-0-	389	2	79	9	N	72					185
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					185

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	77					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3636	-0-	-1076	-0-	3624	2	12	9	N	11	11	1			110
11	4410	X	3131	-0-	-1279	-0-	3098	2	33	9	N	30					140
12	4557	X	3434	-0-	-1123	-0-	3417	2	17	9	N	15					155
01	3658	X	3276	-0-	-382	-0-	3265	2	11	9	N	10					165
02	3332	X	2227	-0-	-1105	-0-	2227	2			N	-0-					165
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					165

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	968	-0-	-1326	-0-	868	2	100	9	N	91	14	1			167
11	967	N	967	-0-	-0-	-0-	950	2	17	9	N	15					182
12	646	N	646	-0-	-0-	-0-	646	2			N	-0-					182
01	584	N	584	-0-	-0-	-0-	584	2			N	-0-					182
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					182
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					182

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1920	-0-	-777	-0-	1850	2	70	9	N	64	9	1			125
11	2610	X	1441	-0-	-1169	-0-	1419	2	22	9	N	20					145
12	2697	X	1306	-0-	-1391	-0-	1292	2	14	9	N	13					158
01	1336	N	1336	-0-	-0-	-0-	1330	2	6	9	N	5					163
02	1019	N	1019	-0-	-0-	-0-	1015	2	4	9	N	4					167
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					167

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	418	345	1			73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5227	-0-	-1066	-0-	5103	2	124	9	N	113	236	1			62
11	6000	X	5373	-0-	-627	-0-	5317	2	56	9	N	51					113
12	6565	X	6565	-0-	-0-	-0-	6519	2	46	9	N	42					155
01	6840	X	6840	-0-	-0-	-0-	6790	2	50	9	N	45					200
02	5830	X	5830	-0-	-0-	-0-	5828	2	2	9	N	2					202
03	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					202

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	127	-0-	-2601	-0-	30	2	97	9	N	88	179	1			97
11	2640	X	1523	-0-	-1117	-0-	1523	2			N	-0-					97
12	2728	X	80	-0-	-2648	-0-	80	2			N	-0-					97
01	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					97
02	476	X	264	-0-	-212	-0-	264	2			N	-0-					97
03	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					97

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	798	-0-	-70	-0-	798	2			Y	-0-					75
11	810	N	746	-0-	-64	-0-	746	2			Y	-0-					75
12	806	N	745	-0-	-61	-0-	745	2			Y	-0-					75
01	974	N	974	-0-	-0-	-0-	13	1	867	2	Y	85	145	1			15
							94	9									
02	700	N	-0-	-0-	-700	-0-					Y	19					34
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					34

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1322	-0-	-786	-0-	369	2	953	9	N	866	1035	1			178
11	2040	X	453	-0-	-1587	-0-	220	2	233	9	N	212	182	1			208
12	T. A.		610	-0-	610	610	185	2	425	9	N	386	172	1			422
01	T. A.		541	-0-	541	1151	391	2	150	9	N	136	183	1			375
02	T. A.		209	-0-	209	1360	202	2	7	9	N	6	329	1			52
03	0	X	NO RPT	-0-	-0-	1360					N	NO RPT					52

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2043	-0-	-437	-0-	2035	2	8	9	N	7					255
11	2400	X	1941	-0-	-459	-0-	1941	2			N	-0-					255
12	2480	X	1823	-0-	-657	-0-	1787	2	36	9	N	33	193	1			95
01	2170	X	1844	-0-	-326	-0-	1844	2			N	-0-					95
02	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					95
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					95

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	4342	-0-	-2323	-0-	4115	2	227	9	N	206	505	1			165
11	5820	X	4074	-0-	-1746	-0-	3898	2	176	9	N	160	73	1			252
12	5611	X	4878	-0-	-733	-0-	4746	2	132	9	N	120	214	1			158
01	4960	X	-0-	-0-	-4960	-0-					N	45					203
02	3920	X	2469	-0-	-1451	-0-	2360	2	109	9	N	99					302
03	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					302

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3674	-0-	-46	-0-	71	1	3545	2	Y	53	6	8			85
							58	9									
11	3838	X	3838	-0-	-0-	-0-	332	1	3451	2	Y	50	8	8			127
							55	9									
12	3927	X	3927	-0-	-0-	-0-	242	1	3629	2	Y	51	1	8			177
							56	9									
01	4428	X	4428	-0-	-0-	-0-	65	1	4304	2	Y	54	165	1			66
							59	9									
02	3248	X	-0-	-0-	-3248	-0-					Y	42					108
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					108

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2209	-0-	-1201	-0-	2092	2	117	9	N	106	513	1			75
11	3000	X	1488	-0-	-1512	-0-	1479	2	9	9	N	8					83
12	2759	X	1769	-0-	-990	-0-	1730	2	39	9	N	35					118
01	2232	X	2146	-0-	-86	-0-	2125	2	21	9	N	19					137
02	1909	N	1909	-0-	-0-	-0-	1906	2	3	9	N	3					140
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					140

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	2693	-0-	-2391	-0-	2409	2	284	9	N	258	258	1			470
11	4920	X	1501	-0-	-3419	-0-	1460	2	41	9	N	37	37	1			470
12	DLQ G-10		1059	-0-	1059	1059	1047	2	12	9	N	11	364	1			117
01	DLQ G-10		-0-	-0-	-0-	1059					N	-0-					117
02	4059	X	3000	-0-	-1059	-0-	2928	2	72	9	N	65					182
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					182

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2940	-0-	-284	-0-	791	1	2110	2	Y	35	7	8			138
							39	9									
11	3838	X	3838	-0-	-0-	-0-	1131	1	2664	2	Y	39	7	8			170
							43	9									
12	3616	X	3616	-0-	-0-	-0-	1152	1	2427	2	Y	34	3	8			201
							37	9									
01	4114	X	4114	-0-	-0-	-0-	60	1	4017	2	Y	34	184	1			51
							37	9									
02	2800	X	-0-	-0-	-2800	-0-					Y	35					86
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					86

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	9614	-0-	-4739	-0-	9508	2	106	9	N	96	531	1			85
11	13890	X	11925	-0-	-1965	-0-	11925	2			N	-0-					85
12	DLQ G-10		12580	-0-	12580	12580	12580	2			N	-0-					85
01	DLQ G-10		12267	-0-	12267	24847	12045	2	222	9	N	202					287
02	35551	X	10704	-0-	-24847	-0-	10595	2	109	9	N	99	191	1			195
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	3218	-0-	-1742	-0-	3122	2	96	9	N	87	10	1			145
11	4740	X	3644	-0-	-1096	-0-	3556	2	88	9	N	80					225
12	DLQ G-10		3586	-0-	3586	3586	3492	2	94	9	N	85	182	1			128
01	DLQ G-10		3531	-0-	3531	7117	3437	2	94	9	N	85					213
02	10112	X	2995	-0-	-7117	-0-	2916	2	79	9	N	72	185	1			100
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					100

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	-0-	-0-	-1922	-0-					N	179	175	1			192
11	2030	X	2030	-0-	-0-	-0-	2008	2	22	9	N	20					212
12	DLQ G-10		4686	-0-	4686	4686	4686	2			N	-0-					212
01	DLQ G-10		3633	-0-	3633	8319	3633	2			N	-0-					212
02	10825	X	2506	-0-	-8319	-0-	2506	2			N	-0-					212
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					212

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	5961	-0-	-1696	-0-	5902	2	59	9	N	54	188	1			83
11	7140	X	6378	-0-	-762	-0-	6363	2	15	9	N	14					97
12	DLQ G-10		7579	-0-	7579	7579	7528	2	51	9	N	46					143
01	DLQ G-10		8449	-0-	8449	16028	8421	2	28	9	N	25					168
02	22397	X	6369	-0-	-16028	-0-	6321	2	48	9	N	44					212
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					212

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	657	-0-	-3590	-0-	569	2	88	9	N	80	339	1			198
11	4110	X	1483	-0-	-2627	-0-	1475	2	8	9	N	7					205
12	DLQ G-10		1926	-0-	1926	1926	1926	2			N	-0-					205
01	DLQ G-10		1170	-0-	1170	3096	1170	2			N	-0-					205
02	4199	X	1103	-0-	-3096	-0-	1090	2	13	9	N	12					217
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					217

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4941	-0-	-732	-0-	4818	2	123	9	N	112	175	1			237
11	5370	X	4290	-0-	-1080	-0-	4244	2	46	9	N	42	177	1			102
12	5487	X	3982	-0-	-1505	-0-	3946	2	36	9	N	33					135
01	4619	X	4422	-0-	-197	-0-	4422	2			N	-0-					135
02	4479	X	4479	-0-	-0-	-0-	4433	2	46	9	N	42					177
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					177

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	6865	-0-	-1722	-0-	6817	2	48	9	N	44	369	1			122
11	8310	X	6339	-0-	-1971	-0-	6327	2	12	9	N	11	11	1			122
12	6665	X	4063	-0-	-2602	-0-	4062	2	1	9	N	1	1	1			122
01	6665	X	-0-	-0-	-6665	-0-					N	91					213
02	6020	X	5914	-0-	-106	-0-	5849	2	65	9	N	59	179	1			93
03	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					93

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF. 12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14539	X	14407	-0-	-132	-0-	960 402	1 9	13045	2	N	365	355	1	1	8	169
11	14070	X	14023	-0-	-47	-0-	1297 339	1 9	12387	2	N	308	199	1	1	8	277
12	14311	X	14311	-0-	-0-	-0-	1340 342	1 9	12629	2	N	311	370	1	1	8	217
01	14792	X	14792	-0-	-0-	-0-	213 369	1 9	14210	2	N	335	347	1			205
02	11116	X	-0-	-0-	-11116	-0-					N	253	182	1			276
03	12307	X	NO RPT	-0-	-12307	-0-					N	NO RPT					276

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF. 12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF. 12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29791	X	24749	-0-	-5042	-0-	586 755	1 9	23408	2	N	686	748	1			195
11	27240	X	23603	-0-	-3637	-0-	935 661	1 9	22007	2	N	601	571	1			225
12	23697	X	23697	-0-	-0-	-0-	966 659	1 9	22072	2	N	599	561	1	1	8	262
01	23876	X	23876	-0-	-0-	-0-	343 693	1 9	22840	2	N	630	707	1			185
02	20916	X	-0-	-0-	-20916	-0-					N	469	366	1			288
03	23157	X	NO RPT	-0-	-23157	-0-					N	NO RPT					288

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF. 12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	1080	-0-	-2516	-0-	1080	2			N	-0-					205
11	1350	X	1088	-0-	-262	-0-	1088	2			N	-0-					205
12	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					205
01	1239	X	1239	-0-	-0-	-0-	18 11	1 9	1210	2	N	10					215
02	168	N	-0-	-0-	-168	-0-					N	-0-					215
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					215

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF. 14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26009	X	21772	-0-	-4237	-0-	21702	2	70	9	N	64					332
11	24780	X	20752	-0-	-4028	-0-	20708	2	44	9	N	40	177	1			195
12	24118	X	21119	-0-	-2999	-0-	20996	2	123	9	N	112					307
01	22723	X	20519	-0-	-2204	-0-	20407	2	112	9	N	102	182	1			227
02	19824	X	18353	-0-	-1471	-0-	18270	2	83	9	N	75					302
03	21762	X	NO RPT	-0-	-21762	-0-					N	NO RPT					302

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2980	X	2980	-0-	-0-	-0-	2889	2	91	9	N	83	155	1			205
11	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					205
12	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					205
01	2790	X	733	-0-	-2057	-0-	733	2			N	-0-					205
02	13327	X	13327	-0-	-0-	-0-	13314	2	13	9	N	12					217
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					217

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20460	X	18933	-0-	-1527	-0-	253	1	18330	2	N	318	380	1			167
							350	9									
11	19800	X	17287	-0-	-2513	-0-	380	1	16597	2	N	282	184	1			265
							310	9									
12	17391	X	16177	-0-	-1214	-0-	169	1	15658	2	N	318	377	1			206
							350	9									
01	17391	X	16487	-0-	-904	-0-	238	1	15880	2	N	335	353	1			188
							369	9									
02	15708	X	-0-	-0-	-15708	-0-					N	210	188	1			210
03	17391	X	NO RPT	-0-	-17391	-0-					N	NO RPT					210

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23230	X	23230	-0-	-0-	-0-	296	1	22690	2	N	222	181	1			264
							244	9									
11	22140	X	22024	-0-	-116	-0-	422	1	21280	2	N	293	358	1			199
							322	9									
12	22010	X	21954	-0-	-56	-0-	436	1	21225	2	N	266	186	1			279
							293	9									
01	22584	X	22584	-0-	-0-	-0-	329	1	21941	2	N	285	181	1			383
							314	9									
02	19880	X	-0-	-0-	-19880	-0-					N	227	355	1			255
03	22010	X	NO RPT	-0-	-22010	-0-					N	NO RPT					255

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	16355	-0-	-3547	-0-	889	1	14952	2	N	467	371	1			261
							514	9									
11	19260	X	16940	-0-	-2320	-0-	1234	1	15210	2	N	451	567	1			145
							496	9									
12	17243	X	17243	-0-	-0-	-0-	1333	1	15401	2	N	463	373	1			235
							509	9									
01	16833	X	16067	-0-	-766	-0-	230	1	15361	2	N	433	361	1			307
							476	9									
02	15204	X	-0-	-0-	-15204	-0-					N	571	577	1			301
03	16833	X	NO RPT	-0-	-16833	-0-					N	NO RPT					301

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23219	X	15562	-0-	-7657	-0-	15467	2	95	9	N	86	49	1			220
11	22410	X	19516	-0-	-2894	-0-	19516	2			N	-0-					220
12	22041	X	17403	-0-	-4638	-0-	17386	2	17	9	N	15	175	1			60
01	21483	X	7844	-0-	-13639	-0-	7844	2			N	-0-					60
02	19494	X	19494	-0-	-0-	-0-	19431	2	63	9	N	57					117
03	20181	X	NO RPT	-0-	-20181	-0-					N	NO RPT					117

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-	172	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	8035	-0-	-4985	-0-	7862	2	173	9	N	157	553	1			170
11	12600	X	7554	-0-	-5046	-0-	7497	2	57	9	N	52					222
12	7719	X	6065	-0-	-1654	-0-	5916	2	149	9	N	135	169	1			188
01	8153	X	7215	-0-	-938	-0-	7198	2	17	9	N	15					203
02	7252	X	7198	-0-	-54	-0-	7198	2			N	-0-					203
03	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					203

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	6758	-0-	-3472	-0-	6535	2	223	9	N	203	158	1			228
11	9300	X	6240	-0-	-3060	-0-	5998	2	242	9	N	220	181	1			267
12	7006	X	5768	-0-	-1238	-0-	5527	2	241	9	N	219	168	1			318
01	6851	X	5955	-0-	-896	-0-	5754	2	201	9	N	183	183	1			318
02	6104	X	3249	-0-	-2855	-0-	3102	2	147	9	N	134	362	1			90
03	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					90

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19468	X	18074	-0-	-1394	-0-	748	1	16844	2	N	438	370	1			250
							482	9									
11	18840	X	17710	-0-	-1130	-0-	802	1	16428	2	N	436	557	1			129
							480	9									
12	17845	X	17845	-0-	-0-	-0-	1117	1	16302	2	N	387	366	1			150
							426	9									
01	18838	X	18838	-0-	-0-	-0-	271	1	18066	2	N	455	328	1			277
							501	9									
02	14448	X	-0-	-0-	-14448	-0-					N	290	188	1			379
03	15996	X	NO RPT	-0-	-15996	-0-					N	NO RPT					379

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	1123	-0-	-10068	-0-	37	2	1086	9	N	987	740	1			662
11	6390	X	554	-0-	-5836	-0-	1	2	553	9	N	503	537	1			628
12	4185	X	3088	-0-	-1097	-0-	2345	2	743	9	N	675	933	1			370
01	9951	X	6675	-0-	-3276	-0-	5894	2	781	9	N	710	535	1			545
02	2145	X	2145	-0-	-0-	-0-	1532	2	613	9	N	557	554	1			548
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					548

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

10	13423	X	11878	-0-	-1545	-0-	28	1	11444	2	N	369	352	1	1	8	93
							406	9									
11	12960	X	11998	-0-	-962	-0-	408	1	11285	2	N	277	179	1	1	8	190
							305	9									
12	11872	X	11872	-0-	-0-	-0-	436	1	11105	2	N	301	361	1	1	8	129
							331	9									
01	12805	X	12805	-0-	-0-	-0-	184	1	12237	2	N	349	343	1			135
							384	9									
02	10248	X	-0-	-0-	-10248	-0-					N	260	181	1			214
03	11346	X	NO RPT	-0-	-11346	-0-					N	NO RPT					214

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

10	24191	X	24191	-0-	-0-	-0-	651	1	22177	2	N	1239	1247	1	2	8	488
							1363	9									
11	22999	X	22999	-0-	-0-	-0-	1400	1	20408	2	N	1083	1106	1	2	8	463
							1191	9									
12	22483	X	22483	-0-	-0-	-0-	1434	1	19868	2	N	1074	1091	1	5	8	441
							1181	9									
01	11632	X	11632	-0-	-0-	-0-	169	1	11279	2	N	167	355	1			253
							184	9									
02	9744	X	-0-	-0-	-9744	-0-					N	310	364	1			199
03	10788	X	NO RPT	-0-	-10788	-0-					N	NO RPT					199

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

10	7595	X	431	-0-	-7164	-0-	183	2	248	9	N	225	184	1			323
11	7350	X	-0-	-0-	-7350	-0-					N	2	182	1			143
12	1829	X	-0-	-0-	-1829	-0-					N	-0-					143
01	558	X	-0-	-0-	-558	-0-					N	-0-					143
02	392	X	-0-	-0-	-392	-0-					N	-0-					143
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					143

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63931	X	63931	-0-	-0-	-0-	2077	1	61149	2	N	641	722	1			438
							705	9									
11	58802	X	58802	-0-	-0-	-0-	2339	1	55841	2	N	565	535	1	3	8	465
							622	9									
12	57294	X	57294	-0-	-0-	-0-	2773	1	53872	2	N	590	357	1	5	8	693
							649	9									
01	18050	X	18050	-0-	-0-	-0-	257	1	17138	2	N	595	741	1			547
							655	9									
02	13720	X	-0-	-0-	-13720	-0-					N	446	361	1			632
03	15190	X	NO RPT	-0-	-15190	-0-					N	NO RPT					632

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF. 12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF. 14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34410	X	33984	-0-	-426	-0-	33614	2	370	9	N	336	634	1			255
11	33300	X	13981	-0-	-19319	-0-	13964	2	17	9	N	15					270
12	31961	X	2597	-0-	-29364	-0-	2597	2			N	-0-					270
01	30969	X	7368	-0-	-23601	-0-	7321	2	47	9	N	43					313
02	38683	X	38683	-0-	-0-	-0-	38585	2	98	9	N	89	195	1			207
03	31961	X	NO RPT	-0-	-31961	-0-					N	NO RPT					207

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF. 14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21917	X	20085	-0-	-1832	-0-	253	1	19637	2	N	177	181	1	3	8	126
							195	9									
11	21060	X	19104	-0-	-1956	-0-	310	1	18598	2	N	178	187	1	2	8	115
							196	9									
12	19587	X	19587	-0-	-0-	-0-	436	1	18951	2	N	182	187	1	9	8	101
							200	9									
01	21852	X	21852	-0-	-0-	-0-	320	1	21353	2	N	163	185	1			79
							179	9									
02	16688	X	-0-	-0-	-16688	-0-					N	141					220
03	18476	X	NO RPT	-0-	-18476	-0-					N	NO RPT					220

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21272	X	21272	-0-	-0-	-0-	1657	1	18663	2	N	865	1094	1			309
							952	9									
11	20377	X	20377	-0-	-0-	-0-	2145	1	17373	2	N	781	942	1			148
							859	9									
12	21286	X	21286	-0-	-0-	-0-	2241	1	18091	2	N	867	543	1	2	8	470
							954	9									
01	21314	X	21314	-0-	-0-	-0-	299	1	19947	2	N	971	709	1			732
							1068	9									
02	8960	X	-0-	-0-	-8960	-0-					N	858	1094	1			496
03	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					496

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19220	X	15684	-0-	-3536	-0-	15084	2 600 9			N	545	914	1			204
11	18270	X	14985	-0-	-3285	-0-	14324	2 661 9			N	601	549	1			256
12	16926	X	15044	-0-	-1882	-0-	14380	2 664 9			N	604	564	1			296
01	16678	X	13914	-0-	-2764	-0-	13439	2 475 9			N	432	194	1			534
02	14952	X	13098	-0-	-1854	-0-	12505	2 593 9			N	539	564	1			509
03	15686	X	NO RPT	-0-	-15686	-0-					N	NO RPT					509

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	13469	-0-	13469	871862	1796 1 977 9		10696	2	N	888	1086	1			373
11	0	W	13213	-0-	13213	885075	2362 1 931 9		9920	2	N	846	734	1			485
12	0	W	12691	-0-	12691	897766	2667 1 866 9		9158	2	N	787	748	1	2	8	522
01	0	W	11285	-0-	11285	909051	154 1 870 9		10261	2	N	791	760	1			553
02	0	W	-0-	-0-	-0-	909051					N	627	752	1			428
03	0	W	NO RPT	-0-	-0-	909051					N	NO RPT					428

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27481	X	27481	-0-	-0-	-0-	571 1 965 9		25945	2	N	877	1073	1			336
11	28645	X	28645	-0-	-0-	-0-	844 1 971 9		26830	2	N	883	1062	1			157
12	28326	X	28326	-0-	-0-	-0-	872 1 944 9		26510	2	N	858	743	1	2	8	270
01	36550	X	36550	-0-	-0-	-0-	526 1 953 9		35071	2	N	866	700	1			436
02	21840	X	-0-	-0-	-21840	-0-					N	695	731	1			400
03	24180	X	NO RPT	-0-	-24180	-0-					N	NO RPT					400

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

10	0	W	15176	-0-	15176	1820064	1599	1	13041	2	N	487	550	1	3	8	367
							536	9									
11	0	W	14360	-0-	14360	1834424	2187	1	11720	2	N	412	368	1	2	8	409
							453	9									
12	0	W	13569	-0-	13569	1847993	2449	1	10568	2	N	502	566	1	8	8	337
							552	9									
01	0	W	16592	-0-	16592	1864585	236	1	15748	2	N	553	371	1			519
							608	9									
02	0	W	-0-	-0-	-0-	1864585					N	365	188	1			696
03	15190	X	NO RPT	-0-	-15190	1849395					N	NO RPT					696

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

10	6173	X	6173	-0-	-0-	-0-	5725	2	448	9	N	407	265	1			422
11	8848	X	8848	-0-	-0-	-0-	8742	2	106	9	N	96	218	1			300
12	6359	X	6359	-0-	-0-	-0-	6153	2	206	9	N	187	302	1			185
01	6231	X	-0-	-0-	-6231	-0-					N	43	170	1			58
02	8429	X	8429	-0-	-0-	-0-	8374	2	55	9	N	50					108
03	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					108

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

10	4578	X	4578	-0-	-0-	-0-	904	1	3170	2	N	458	539	1			223
							504	9									
11	5387	X	5387	-0-	-0-	-0-	1149	1	3818	2	N	382	373	1			232
							420	9									
12	5592	X	5592	-0-	-0-	-0-	1306	1	3869	2	N	379	376	1	1	8	234
							417	9									
01	6767	X	6767	-0-	-0-	-0-	76	1	5034	2	N	1506	1438	1			302
							1657	9									
02	4144	X	-0-	-0-	-4144	-0-					N	325	361	1			266
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					266

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

10	37820	X	31728	-0-	-6092	-0-	31559	2	169	9	N	154	81	1			248
11	35730	X	30703	-0-	-5027	-0-	30659	2	44	9	N	40	193	1			95
12	34286	X	30509	-0-	-3777	-0-	30487	2	22	9	N	20					115
01	33852	X	29556	-0-	-4296	-0-	29537	2	19	9	N	17					132
02	29568	X	26663	-0-	-2905	-0-	26638	2	25	9	N	23					155
03	31713	X	NO RPT	-0-	-31713	-0-					N	NO RPT					155

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6650	-0-	6650	110623	6617	2	33	9	N	30	13	1			310
11	118452	X	7829	-0-	-110623	-0-	7688	2	141	9	N	128					438
12	8429	X	8429	-0-	-0-	-0-	8343	2	86	9	N	78	351	1			165
01	8766	X	8766	-0-	-0-	-0-	8766	2			N	-0-					165
02	7772	X	7772	-0-	-0-	-0-	7693	2	79	9	N	72					237
03	8432	X	NO RPT	-0-	-8432	-0-					N	NO RPT					237

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68975	X	53764	-0-	-15211	-0-	1278	1	52306	2	N	164	185	1	5	8	152
							180	9									
11	60870	X	49908	-0-	-10962	-0-	1539	1	48183	2	N	169	185	1	3	8	133
							186	9									
12	59737	X	47346	-0-	-12391	-0-	1590	1	45545	2	N	192	192	1	5	8	128
							211	9									
01	58249	X	55587	-0-	-2662	-0-	817	1	54477	2	N	266	159	1			235
							293	9									
02	50120	X	-0-	-0-	-50120	-0-					N	-0-					235
03	53754	X	NO RPT	-0-	-53754	-0-					N	NO RPT					235

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15996	X	13993	-0-	-2003	-0-	957	1	13007	2	N	26					104
							29	9									
11	15480	X	13278	-0-	-2202	-0-	1305	1	11951	2	N	20					124
							22	9									
12	15562	X	13020	-0-	-2542	-0-	1396	1	11526	2	N	89	84	8			129
							98	9									
01	15792	X	15792	-0-	-0-	-0-	233	1	15533	2	N	24					153
							26	9									
02	12992	X	-0-	-0-	-12992	-0-					N	17					170
03	13981	X	NO RPT	-0-	-13981	-0-					N	NO RPT					170

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17064	X	17064	-0-	-0-	-0-	1313	1	15082	2	N	608	547	1			233
							669	9									
11	15766	X	15766	-0-	-0-	-0-	962	1	14163	2	N	583	549	1			267
							641	9									
12	16107	X	16107	-0-	-0-	-0-	1308	1	14186	2	N	557	557	1			267
							613	9									
01	16249	X	16249	-0-	-0-	-0-	231	1	15372	2	N	587	708	1			146
							646	9									
02	12684	X	-0-	-0-	-12684	-0-					N	520	363	1			303
03	14043	X	NO RPT	-0-	-14043	-0-					N	NO RPT					303

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41695	X	32726	-0-	-8969	-0-	218	1	32461	2	N	43					120
							47	9									
11	38010	X	30677	-0-	-7333	-0-	521	1	30113	2	N	39	2	8			157
							43	9									
12	38254	X	29906	-0-	-8348	-0-	641	1	29228	2	N	34					191
							37	9									
01	35836	X	34107	-0-	-1729	-0-	503	1	33520	2	N	76	184	1			83
							84	9									
02	30912	X	-0-	-0-	-30912	-0-					N	3					86
03	32736	X	NO RPT	-0-	-32736	-0-					N	NO RPT					86

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19933	X	17039	-0-	-2894	-0-	16976	2	63	9	N	57	203	1			47
11	19020	X	15908	-0-	-3112	-0-	15908	2			N	-0-					47
12	18166	X	16175	-0-	-1991	-0-	16172	2	3	9	N	3					50
01	17546	X	15743	-0-	-1803	-0-	15729	2	14	9	N	13					63
02	15624	X	13915	-0-	-1709	-0-	13911	2	4	9	N	4					67
03	17050	X	NO RPT	-0-	-17050	-0-					N	NO RPT					67

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	6916	-0-	-1795	-0-	1126	1	5471	2	N	290	350	1			96
							319	9									
11	7500	X	5724	-0-	-1776	-0-	1144	1	4297	2	N	257	181	1			172
							283	9									
12	5921	X	5048	-0-	-873	-0-	1208	1	3592	2	N	225	363	1			34
							248	9									
01	5921	X	4058	-0-	-1863	-0-	57	1	3806	2	N	177					211
							195	9									
02	5348	X	-0-	-0-	-5348	-0-					N	97	182	1			126
03	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					126

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8961	X	8961	-0-	-0-	-0-	1403	1	7343	2	N	195	194	1	2	8	163
							215	9									
11	8531	X	8531	-0-	-0-	-0-	1482	1	6854	2	N	177	184	1	1	8	155
							195	9									
12	8826	X	8826	-0-	-0-	-0-	1715	1	6909	2	N	184	192	1	6	8	141
							202	9									
01	9141	X	9141	-0-	-0-	-0-	132	1	8783	2	N	205	180	1			166
							226	9									
02	6328	X	-0-	-0-	-6328	-0-					N	331	192	1			305
03	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					305

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	18330	X	18330	-0-	-0-	-0-	623	1	17689	2	N	16					100
							18	9									
*11	15891	X	15891	-0-	-0-	-0-	758	1	15100	2	N	30	10	8			120
							33	9									
12	DLQ G-10		15930	-0-	15930	15930	1059	1	14849	2	N	20					140
							22	9									
01	DLQ G-10		20781	-0-	20781	36711	307	1	20446	2	N	25					165
							28	9									
02	DLQ G-10		-0-	-0-	-0-	36711					N	15					180
03	DLQ G-10		NO RPT	-0-	-0-	36711					N	NO RPT					180

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W		54827	-0-	54827	2485638	436 375	1 9	54016	2	N	341	366	1			163
11	0	W		49796	-0-	49796	2535434	113 384	1 9	49299	2	N	349	373	1			139
12	0	W		51108	-0-	51108	2586542	436 387	1 9	50285	2	N	352	187	1	8	8	296
01	0	W		54068	-0-	54068	2640610	792 495	1 9	52781	2	N	450	181	1			565
02	0	W		-0-	-0-	-0-	2640610					N	127	372	1			320
03	0	W	NO RPT		-0-	-0-	2640610					N	NO RPT					320

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X		8081	-0-	-320	-0-	1894 458	1 9	5729	2	N	416	369	1			205
11	8130	X		7934	-0-	-196	-0-	2171 421	1 9	5342	2	N	383	530	1			58
12	DLQ G-10			7868	-0-	7868	7868	2208 351	1 9	5309	2	N	319	173	1			204
01	DLQ G-10			8053	-0-	8053	15921	110 587	1 9	7356	2	N	534	533	1			205
02	DLQ G-10			-0-	-0-	-0-	15921					N	308	359	1			154
03	0	X	NO RPT		-0-	-0-	15921					N	NO RPT					154

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529542	X		30614	-0-	-498928	-0-	30265	2	349	9	N	317	180	1			175
11	41010	X		28981	-0-	-12029	-0-	70 162	1 9	28749	2	N	147	180	1			142
12	38037	X		35153	-0-	-2884	-0-	436 101	1 9	34616	2	N	92	196	1			38
01	37634	X		34058	-0-	-3576	-0-	503 44	1 9	33511	2	N	40					78
02	33992	X		-0-	-0-	-33992	-0-					N	4					82
03	35154	X	NO RPT		-0-	-35154	-0-					N	NO RPT					82

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W		49903	-0-	49903	1990329	312 876	1 9	48715	2	N	796	923	1			121
11	0	W		41628	-0-	41628	2031957	80 769	1 9	40779	2	N	699	756	1			64
12	0	W		50507	-0-	50507	2082464	312 317	1 9	49878	2	N	288	176	1	8	8	168
01	0	W		49681	-0-	49681	2132145	728 450	1 9	48503	2	N	409	170	1			407
02	0	W		-0-	-0-	-0-	2132145					N	174					581
03	0	W	NO RPT		-0-	-0-	2132145					N	NO RPT					581

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	23495	-0-	23495	765776	23461	2	34	9	N	31					152
11	0	W	19651	-0-	19651	785427	380	1	19234	2	N	34					186
							37	9									
12	0	W	19588	-0-	19588	805015	436	1	19117	2	N	32					218
							35	9									
01	0	W	NO RPT	-0-	-0-	805015					N	NO RPT					218
02	115060	X	NO RPT	-0-	-115060	689955					N	NO RPT					218
03	23498	X	NO RPT	-0-	-23498	666457					N	NO RPT					218

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19181	X	19181	-0-	-0-	-0-	1746	1	16515	2	N	836	1054	1			158
							920	9									
11	17218	X	17218	-0-	-0-	-0-	1468	1	14726	2	N	931	905	1			184
							1024	9									
12	18343	X	18343	-0-	-0-	-0-	1746	1	15662	2	N	850	730	1			304
							935	9									
01	15469	X	14346	-0-	-1123	-0-	197	1	13144	2	N	914	738	1			480
							1005	9									
02	13972	X	-0-	-0-	-13972	-0-					N	734	907	1			307
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					307

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 03/24/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	2359	-0-	-2167	-0-	2298	2	61	9	N	55	1	8			192
11	4380	X	1976	-0-	-2404	-0-	1925	2	51	9	N	46					238
12	1486	X	1486	-0-	-0-	-0-	1469	2	17	9	N	15	188	1	5	8	60
01	4247	X	1818	-0-	-2429	-0-	1783	2	35	9	N	32	17	8			75
02	3640	X	1385	-0-	-2255	-0-	1383	2	2	9	N	2					77
*03	2764	X	2764	-0-	-0-	-0-	2750	2	14	9	N	13	13	8			77

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	296	-0-	-45	-0-	296	2			N	-0-					37
11	330	X	328	-0-	-2	-0-	328	2			N	-0-					37
12	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					37
01	3105	X	3105	-0-	-0-	-0-	3102	2	3	9	N	3					40
*02	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					40
*03	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					40

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	847	2	25	9	N	23	193	1			172
11	913	N	913	-0-	-0-	-0-	871	2	42	9	N	38					210
12	779	N	779	-0-	-0-	-0-	776	2	3	9	N	3					213
01	754	N	754	-0-	-0-	-0-	708	2	46	9	N	42					255
02	727	N	727	-0-	-0-	-0-	694	2	33	9	N	30	198	1			87
*03	1165	N	1165	-0-	-0-	-0-	1164	2	1	9	N	1	1	8			87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	0	X	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	55	-0-	-286	-0-	55	2			N	-0-					115
11	330	N	-0-	-0-	-330	-0-					N	-0-					115
12	186	N	-0-	-0-	-186	-0-					N	-0-					115
01	62	N	-0-	-0-	-62	-0-					N	47					162
02	0	N	-0-	-0-	-0-	-0-					N	11					173
03	0	N	-0-	-0-	-0-	-0-					N	17					190

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	-0-	-0-	-961	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2183	-0-	-328	-0-	2183	2			N	-0-					60
11	2430	X	1670	-0-	-760	-0-	1670	2			N	-0-					60
12	2511	X	1475	-0-	-1036	-0-	1454	2	21	9	N	19	14	8			65
01	2511	X	-0-	-0-	-2511	-0-					N	143					208
02	2268	X	-0-	-0-	-2268	-0-					N	56	194	1	2	8	68
03	2170	X	-0-	-0-	-2170	-0-					N	45	18	8			95

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					Y	-0-					18
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1067	-0-	-18	-0-	1067	2			N	-0-					46
11	1050	N	1025	-0-	-25	-0-	1025	2			N	-0-					46
12	1085	N	1053	-0-	-32	-0-	1053	2			N	-0-					46
01	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					46
02	952	N	884	-0-	-68	-0-	884	2			N	-0-					46
*03	1054	N	988	-0-	-66	-0-	988	2			N	-0-					46

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3005	X	3005	-0-	-0-	-0-	2979	2	26	9	N	24	6	8			135
11	3734	X	3734	-0-	-0-	-0-	3670	2	64	9	N	58					193
12	3470	X	3470	-0-	-0-	-0-	3351	2	119	9	N	108	196	1	16	8	89
01	3602	X	3602	-0-	-0-	-0-	3527	2	75	9	N	68					157
02	3318	X	3318	-0-	-0-	-0-	3235	2	83	9	N	75					232
*03	3961	X	3961	-0-	-0-	-0-	3869	2	92	9	N	84	194	1	31	8	91

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					62
11	3790	X	3790	-0-	-0-	-0-	3788	2	2	9	N	2	2	8			62
12	3154	X	3154	-0-	-0-	-0-	3152	2	2	9	N	2	2	8			62
01	3062	X	3062	-0-	-0-	-0-	3051	2	11	9	N	10					72
02	2734	X	2734	-0-	-0-	-0-	2686	2	48	9	N	44	1	8			115
*03	3004	X	3004	-0-	-0-	-0-	2995	2	9	9	N	8	3	8			120

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	645	-0-	-347	-0-	645	2			N	-0-					103
11	900	N	-0-	-0-	-900	-0-					N	7					110
12	775	N	-0-	-0-	-775	-0-					N	-0-					110
01	651	N	-0-	-0-	-651	-0-					N	22					132
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					132
*03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					132

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	805	N	805	-0-	-0-	-0-	762	2	43	9	N	39	192	1			115
11	660	N	-0-	-0-	-660	-0-					N	148					263
12	827	N	827	-0-	-0-	-0-	796	2	31	9	N	28	201	1			90
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					90
02	580	N	580	-0-	-0-	-0-	580	2			N	-0-					90
*03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					90

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5957	X	5957	-0-	-0-	-0-	5955	2	2	9	N	2	2	8			135
11	3300	X	1100	-0-	-2200	-0-	1100	2			N	-0-					135
12	0	X	-0-	-0-	-0-	-0-					N	32	25	8			142
01	6014	X	-0-	-0-	-6014	-0-					N	40					182
02	5432	X	702	-0-	-4730	-0-	702	2			N	-0-					182
03	5952	X	-0-	-0-	-5952	-0-					N	44	33	8			193

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24078	X	24078	-0-	-0-	-0-	22947	2	1131	9	N	1028	1281	1			171
11	22954	X	22954	-0-	-0-	-0-	50	1	21632	2	N	1156	1110	1			217
							1272	9									
12	23185	X	23185	-0-	-0-	-0-	312	1	21788	2	N	986	744	1			459
							1085	9									
01	21686	X	21686	-0-	-0-	-0-	300	1	19983	2	N	1275	1287	1			447
							1403	9									
02	14B2 EXT		-0-	-0-	-0-	-0-					N	990	920	1			517
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					517

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF. 12463 - 16481

10	0	W	15382	-0-	15382	240299	904	1	13739	2	N	672	537	1			243
							739	9									
11	0	W	14493	-0-	14493	254792	1126	1	12763	2	N	549	736	1	1	8	55
							604	9									
12	0	W	15452	-0-	15452	270244	1340	1	13570	2	N	493	176	1	1	8	371
							542	9									
01	0	W	NO RPT	-0-	-0-	270244					N	NO RPT					371
02	0	W	NO RPT	-0-	-0-	270244					N	NO RPT					371
03	0	W	NO RPT	-0-	-0-	270244					N	NO RPT					371

NGL SOLIDS SOLUTIONS, LLC 598349
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
MOORE 10W WELL #: 3H RRCID -> 267210 COMPL. DATE 06/16/2011 TOTAL DEPTH 13620 PERF. 13836 - 17808

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/02/2014 - P&A 10/02/14

JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
JOLLY 21 WELL #: RRCID -> 276243 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2788 - 3073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					57
11	0	K	-0-	-0-	-0-	-0-					N	-0-					57
12	0	K	-0-	-0-	-0-	-0-					N	-0-					57
01	0	K	18377	-0-	18377	18377	18313	2	64	9	N	58					115
02	0	K	-0-	-0-	-0-	18377					N	-0-					115
03	0	K	NO RPT	-0-	-0-	18377					N	NO RPT					115

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23033	X	222	-0-	-22811	-0-	111	2	111	9	N	101	195	1			173
11	21390	X	19030	-0-	-2360	-0-	18944	2	86	9	N	78	193	1			58
12	18935	X	18935	-0-	-0-	-0-	18833	2	102	9	N	93	1	8			150
01	19840	X	18377	-0-	-1463	-0-	18313	2	64	9	N	58	3	8			205
02	17920	X	16790	-0-	-1130	-0-	397	1	16340	2	N	48					253
							53	9									
03	19654	X	17463	-0-	-2191	-0-	164	1	17234	2	N	59	195	1			117
							65	9									

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					104
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					104
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					104
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					104
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					104
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					104

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7638	X	7638	-0-	-0-	-0-	514	1	7124	2	N	-0-					135
11	6900	X	6613	-0-	-287	-0-	493	1	6120	2	N	-0-					135
12	8029	X	7543	-0-	-486	-0-	564	1	6961	2	N	16					151
							18	9									
01	8029	X	7215	-0-	-814	-0-	524	1	6643	2	N	44					195
							48	9									
02	7252	X	3553	-0-	-3699	-0-	250	1	3278	2	N	23					218
							25	9									
03	7626	X	6141	-0-	-1485	-0-	393	1	5702	2	N	42					260
							46	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

10	21514	X	17768	-0-	-3746	-0-	1183	1	16392	2	N	175					419
							193	9									
11	20820	X	10247	-0-	-10573	-0-	754	1	9365	2	N	116	185	1			350
							128	9									
12	20088	X	15099	-0-	-4989	-0-	1120	1	13806	2	N	157					507
							173	9									
01	20088	X	14410	-0-	-5678	-0-	1037	1	13145	2	N	207	370	1			344
							228	9									
02	18144	X	7304	-0-	-10840	-0-	512	1	6723	2	N	63	182	1			225
							69	9									
03	17763	X	5638	-0-	-12125	-0-	359	1	5207	2	N	65					290
							72	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

10	25079	X	20986	-0-	-4093	-0-	20804	2	182	9	N	165	181	1			236
11	24270	X	17710	-0-	-6560	-0-	17557	2	153	9	N	139	170	1			205
12	23219	X	17402	-0-	-5817	-0-	17273	2	129	9	N	117					322
01	23219	X	16007	-0-	-7212	-0-	15901	2	106	9	N	96	182	1			236
02	19432	X	18445	-0-	-987	-0-	18251	2	194	9	N	176	186	1			226
*03	23815	X	23815	-0-	-0-	-0-	23621	2	194	9	N	176	183	1			219

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

10	18538	X	15042	-0-	-3496	-0-	1011	1	13998	2	N	30					98
							33	9									
11	17940	X	13476	-0-	-4464	-0-	1001	1	12438	2	N	34					132
							37	9									
12	16337	X	14143	-0-	-2194	-0-	1053	1	12994	2	N	87					219
							96	9									
01	16337	X	13396	-0-	-2941	-0-	978	1	12394	2	N	22	194	1			47
							24	9									
02	14756	X	6928	-0-	-7828	-0-	488	1	6407	2	N	30					77
							33	9									
03	15035	X	13186	-0-	-1849	-0-	843	1	12241	2	N	93					170
							102	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	329	-0-	-1872	-0-	329	2			N	-0-					140
11	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					140
12	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					140
01	341	N	198	-0-	-143	-0-	198	2			N	-0-					140
02	1428	N	729	-0-	-699	-0-	729	2			N	-0-					140
03	1395	N	804	-0-	-591	-0-	804	2			N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF. 14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7418	-0-	-1138	-0-	47	1	7345	2	N	24					189
							26	9									
11	7980	X	7903	-0-	-77	-0-	45	1	7825	2	N	30					219
							33	9									
12	8246	X	8140	-0-	-106	-0-	47	1	8068	2	N	23					242
							25	9									
01	9466	X	9466	-0-	-0-	-0-	47	1	9373	2	N	42	169	1			115
							46	9									
02	8727	X	8727	-0-	-0-	-0-	42	1	8677	2	N	7					122
							8	9									
*03	8223	X	8223	-0-	-0-	-0-	47	1	8119	2	N	52					174
							57	9									

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF. 14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31220	X	31220	-0-	-0-	-0-	31220	2			N	-0-					106
11	30119	X	30119	-0-	-0-	-0-	30119	2			N	-0-					106
12	21886	X	2933	-0-	-18953	-0-	2933	2			N	-0-					106
01	31000	X	21546	-0-	-9454	-0-	21546	2			N	-0-					106
02	28000	X	13754	-0-	-14246	-0-	13754	2			N	-0-					106
03	31000	X	18592	-0-	-12408	-0-	18592	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF. 16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					165
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					165
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					165
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					165
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					165
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

10	3193	X	2413	-0-	-780	-0-	22 1	1 4	2390	3	N	-0-					24
11	2730	X	2202	-0-	-528	-0-	28 2	1 4	2172	3	N	-0-					24
12	2728	X	2342	-0-	-386	-0-	23 2	1 4	2317	3	N	-0-					24
01	2418	X	2103	-0-	-315	-0-	23 1	1 4	2079	3	N	-0-					24
02	2778	X	2778	-0-	-0-	-0-	23 2	1 4	2753	3	N	-0-					24
*03	2539	X	2539	-0-	-0-	-0-	12 1	1 4	2526	3	N	-0-					24

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	X	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	X	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	112	X	71	-0-	-41	-0-	21	2	50	9	N	45					45
03	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					45

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					128
11	0	X	-0-	-0-	-0-	-0-					N	-0-					128
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*02	52	X	52	-0-	-0-	-0-	52	2			N	-0-					128
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					128

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	180	N	87	-0-	-93	-0-	87	2			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	127	-0-	-1082	-0-	127	3			N	-0-					13
11	1170	X	105	-0-	-1065	-0-	105	3			N	-0-					13
12	1209	X	115	-0-	-1094	-0-	115	3			N	-0-					13
01	1209	X	1070	-0-	-139	-0-	1070	3			N	-0-					13
02	5805	X	5805	-0-	-0-	-0-	5805	3			N	-0-					13
*03	7919	X	7919	-0-	-0-	-0-	7919	3			N	-0-					13

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 114 WELL #: 1 RRCID -> 161666 COMPL. DATE 01/24/1997 TOTAL DEPTH 8300 PERF. 7399 - 7436

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/15/2014 - P&A 10/15/14

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

10	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

10	2635	#	2545	-0-	-90	-0-	37	1	2368	3	N	126	174	1			12
							1	4	139	9							
11	2814	R	2814	-0-	-0-	-0-	54	1	2758	3	N	-0-					12
							2	4									
12	2759	R	2759	-0-	-0-	-0-	47	1	2701	3	N	8					20
							2	4	9	9							
01	2635	#	2148	-0-	-487	-0-	28	1	2119	3	N	-0-					20
							1	4									
02	2380	#	2157	-0-	-223	-0-	35	1	2120	3	N	-0-					20
							2	4									
03	2635	#	1552	-0-	-1083	-0-	14	1	1515	3	N	20					40
							1	4	22	9							

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

10	2635	#	2423	-0-	-212	-0-	68	1	2354	3	N	-0-					40
							1	4									
11	2504	R	2504	-0-	-0-	-0-	75	1	2427	3	N	-0-					40
							2	4									
12	2872	R	2872	-0-	-0-	-0-	67	1	2803	3	N	-0-					40
							2	4									
01	3435	R	3435	-0-	-0-	-0-	72	1	3282	3	N	73	100	1			13
							1	4	80	9							
02	3088	R	3088	-0-	-0-	-0-	75	1	3011	3	N	-0-					13
							2	4									
*03	3546	R	3546	-0-	-0-	-0-	54	1	3491	3	N	-0-					13
							1	4									

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

10	2201	#	2001	-0-	-200	-0-	2001	3			N	-0-					18
11	2040	#	1861	-0-	-179	-0-	1861	3			N	-0-					18
12	2015	#	1832	-0-	-183	-0-	1830	3	2	9	N	2					20
01	2015	#	1873	-0-	-142	-0-	1873	3			N	-0-					20
*02	1820	#	1796	-0-	-24	-0-	1796	3			N	-0-					20
03	2015	#	1506	-0-	-509	-0-	1506	3			N	-0-					20

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

10	1612	#	1546	-0-	-66	-0-	24	1	1521	3	N	-0-					138
							1	4									
11	1560	#	1442	-0-	-118	-0-	26	1	1414	3	N	-0-					138
							2	4									
12	1550	#	1429	-0-	-121	-0-	36	1	1391	3	N	-0-					138
							2	4									
01	1550	#	1442	-0-	-108	-0-	18	1	1423	3	N	-0-					138
							1	4									
*02	1400	#	1394	-0-	-6	-0-	27	1	1365	3	N	-0-					138
							2	4									
03	1550	#	1157	-0-	-393	-0-	11	1	1145	3	N	-0-					138
							1	4									

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

10	1873	R	1873	-0-	-0-	-0-	1873	3			N	-0-					81
11	2262	R	2262	-0-	-0-	-0-	2149	3	113	9	N	103	177	1			7
12	3550	R	3550	-0-	-0-	-0-	3550	3			N	-0-					7
01	3736	R	3736	-0-	-0-	-0-	3736	3			N	-0-					7
02	3404	R	3404	-0-	-0-	-0-	3404	3			N	-0-					7
*03	2727	R	2727	-0-	-0-	-0-	2726	3	1	4	N	-0-					7

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

10	1302	#	1216	-0-	-86	-0-	1199	3	17	9	N	15	178	1			79
11	1260	#	1215	-0-	-45	-0-	1214	3	1	9	N	1					80
12	1315	R	1315	-0-	-0-	-0-	1298	3	17	9	N	15					95
01	1286	R	1286	-0-	-0-	-0-	1271	3	15	9	N	14					109
02	1148	#	1008	-0-	-140	-0-	997	3	11	9	N	10					119
03	1302	#	806	-0-	-496	-0-	804	3	2	9	N	2					121

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

10	992	#	972	-0-	-20	-0-	959	2	13	9	N	12					82
11	990	#	864	-0-	-126	-0-	855	2	9	9	N	8					90
12	1023	#	962	-0-	-61	-0-	948	2	14	9	N	13					103
01	1429	R	1429	-0-	-0-	-0-	21	1	1398	2	N	9					112
							10	9									
02	896	#	-0-	-0-	-896	-0-					N	3					115
03	961	#	NO RPT	-0-	-961	-0-					N	NO RPT					115

FORESTAR PETROLEUM CORPORATION 276105
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

10	434	#	413	-0-	-21	-0-	413	3			N	-0-					-0-
11	420	#	375	-0-	-45	-0-	375	3			N	-0-					-0-
*12	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*01	434	#	401	-0-	-33	-0-	401	3			N	-0-					-0-
*02	364	R	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*03	403	#	386	-0-	-17	-0-	386	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

10	2015	#	1509	-0-	-506	-0-	24	1	1477	2	N	7					70
							8	9									
11	1770	#	1700	-0-	-70	-0-	30	1	1668	2	N	2					72
							2	9									
12	1798	#	1589	-0-	-209	-0-	29	1	1549	2	N	10					82
							11	9									
01	1798	#	1273	-0-	-525	-0-	25	1	1231	2	N	15					97
							17	9									
02	1596	#	1377	-0-	-219	-0-	28	1	1338	2	N	10					107
							11	9									
03	1767	#	940	-0-	-827	-0-	25	1	906	2	N	8					115
							9	9									

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2281	R	2281	-0-	-0-	-0-	2143	2	138	9	N	125					303
11	2106	R	2106	-0-	-0-	-0-	1982	2	124	9	N	113	188	1			228
12	2132	R	2132	-0-	-0-	-0-	2002	2	130	9	N	118					346
01	2294	#	2069	-0-	-225	-0-	1944	2	125	9	N	114	195	1			265
02	2072	#	1878	-0-	-194	-0-	1776	2	102	9	N	93					358
*03	2386	R	2386	-0-	-0-	-0-	2250	2	136	9	N	124	195	1			287

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	578	-0-	-228	-0-	578	2			N	-0-					-0-
11	630	X	505	-0-	-125	-0-	505	2			N	-0-					-0-
12	651	X	568	-0-	-83	-0-	568	2			N	-0-					-0-
01	620	X	449	-0-	-171	-0-	449	2			N	-0-					-0-
02	532	X	411	-0-	-121	-0-	411	2			N	-0-					-0-
03	589	X	472	-0-	-117	-0-	472	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1434	-0-	-147	-0-	13	1	1420	3	N	-0-					-0-
							1	4									
11	1500	X	1465	-0-	-35	-0-	20	1	1443	3	N	-0-					-0-
							2	4									
12	1581	X	1067	-0-	-514	-0-	17	1	1048	3	N	-0-					-0-
							2	4									
01	1581	X	1516	-0-	-65	-0-	15	1	1500	3	N	-0-					-0-
							1	4									
02	1428	X	1387	-0-	-41	-0-	22	1	1363	3	N	-0-					-0-
							2	4									
03	1519	X	1512	-0-	-7	-0-	17	1	1494	3	N	-0-					-0-
							1	4									

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3689	-0-	-899	-0-	3689	2			N	-0-					9
11	4290	X	1796	-0-	-2494	-0-	1796	2			N	-0-					9
12	4340	X	3648	-0-	-692	-0-	3648	2			N	-0-					9
01	4340	X	2896	-0-	-1444	-0-	2893	2	3	9	N	3					12
02	5816	X	5816	-0-	-0-	-0-	5815	2	1	9	N	1					13
03	3689	X	2873	-0-	-816	-0-	2873	2			N	-0-					13

STRAT LAND EXPLORATION COMPANY 825420
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	700	-0-	-230	-0-	700	2			N	-0-					105
11	900	N	513	-0-	-387	-0-	513	2			N	-0-					105
12	744	N	517	-0-	-227	-0-	517	2			N	-0-					105
01	713	N	590	-0-	-123	-0-	590	2			N	-0-					105
02	476	N	426	-0-	-50	-0-	426	2			N	-0-					105
*03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					105

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2696	-0-	2696	3190	2696	2			N	-0-					-0-
11	14B2 EXT		3308	-0-	3308	6498	3308	2			N	-0-					-0-
12	9800	X	3302	-0-	-6498	-0-	3302	2			N	-0-					-0-
01	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
02	3080	X	2804	-0-	-276	-0-	2804	2			N	-0-					-0-
*03	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

ZENERGY, INC. 950615
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

10	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
11	720	N	670	-0-	-50	-0-	670	2			N	-0-					-0-
12	1519	N	745	-0-	-774	-0-	745	2			N	-0-					-0-
01	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

10	782	N	782	-0-	-0-	-0-	782	2			N	-0-					78
11	750	N	677	-0-	-73	-0-	677	2			N	-0-					78
12	1054	N	852	-0-	-202	-0-	852	2			N	-0-					78
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					78
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					78
*03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					78

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					54
11	13	N	-0-	-0-	-13	-0-					N	-0-					54
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					54
01	713	N	314	-0-	-399	-0-	314	2			N	-0-					54
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					54
*03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					54

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN (MORROW, MIDDLE) //CONT.// 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. //CONT.// 563288
ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	553	-0-	-191	-0-	550	2	3	9	N	3					316
11	720	#	579	-0-	-141	-0-	579	2			N	-0-					316
12	651	#	329	-0-	-322	-0-	319	2	10	9	N	9	180	1			145
01	651	#	430	-0-	-221	-0-	430	2			N	-0-					145
02	588	#	509	-0-	-79	-0-	509	2			N	-0-					145
03	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					145

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
12	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
01	465	N	451	-0-	-14 B	-0-	7	1	444	2	N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	#	1605	-0-	-751 B	-18207	1605	2			N	-0-					98
11	2250	#	1562	-0-	-688 B	-18895	1556	2	6	9	N	5					103
12	2263	#	1562	-0-	-701 B	-19596	1553	2	9	9	N	8					111
01	2046	#	2295	-0-	249 B	-19347	2295	2			N	-0-					111
02	1848	#	2148	-0-	300 B	-19047	2116	2	32	9	N	29					140
03	1612	#	NO RPT	-0-	-1612 B	-20659					N	NO RPT					140

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	295	-0-	-604	-0-	295	1			N	-0-					218
11	900	X	806	-0-	-94	-0-	285	1	521	2	N	-0-					218
12	930	X	782	-0-	-148	-0-	295	1	458	2	N	26	184	1			60
							29	9									
01	937	X	937	-0-	-0-	-0-	295	1	642	2	N	-0-					60
02	1008	X	1008	-0-	-0-	-0-	240	1	768	2	N	-0-					60
*03	1316	X	1316	-0-	-0-	-0-	291	1	1006	2	N	17					77
							19	9									

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

10	1705	X	1518	-0-	-187	-0-	31	1	1487	2	N	-0-					-0-
11	1530	X	1439	-0-	-91	-0-	30	1	1409	2	N	-0-					-0-
12	1581	X	1450	-0-	-131	-0-	31	1	1419	2	N	-0-					-0-
01	1581	X	1343	-0-	-238	-0-	31	1	1312	2	N	-0-					-0-
02	1400	X	1229	-0-	-171	-0-	26	1	1203	2	N	-0-					-0-
03	1519	X	1470	-0-	-49	-0-	29	1	1441	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

*09	874	X	874	-0-	-0-	-0-	180	1	694	2	N	-0-					-0-
*10	899	X	837	-0-	-62	-0-	186	1	651	2	N	-0-					-0-
*11	870	X	869	-0-	-1	-0-	180	1	689	2	N	-0-					-0-
*12	899	X	818	-0-	-81	-0-	186	1	632	2	N	-0-					-0-
*01	899	X	540	-0-	-359	-0-	186	1	354	2	N	-0-					-0-
*02	812	X	672	-0-	-140	-0-	150	1	522	2	N	-0-					-0-
*03	899	X	791	-0-	-108	-0-	174	1	617	2	N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	1			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	1			N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

10	1302	X	1178	-0-	-124	-0-	31	1	1147	2	N	-0-					-0-
11	1260	X	1159	-0-	-101	-0-	30	1	1129	2	N	-0-					-0-
12	1364	X	1183	-0-	-181	-0-	31	1	1152	2	N	-0-					-0-
01	1364	X	1146	-0-	-218	-0-	31	1	1115	2	N	-0-					-0-
02	1232	X	981	-0-	-251	-0-	26	1	955	2	N	-0-					-0-
*03	1228	X	1228	-0-	-0-	-0-	29	1	1199	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

10	46	N	46	-0-	-0-	-0-	31	1	15	2	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	30	1	14	2	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	31	1	17	2	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	31	1	11	2	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	26	1	8	2	N	-0-					-0-
03	62	N	30	-0-	-32	-0-	29	1	1	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	652	-0-	-61	-0-	652	2			N	-0-					-0-
11	660	X	600	-0-	-60	-0-	600	2			N	-0-					-0-
12	682	X	627	-0-	-55	-0-	627	2			N	-0-					-0-
01	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
02	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
*03	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	120	N	93	-0-	-27	-0-	93	2			Y	-0-					19
*05	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					19
*06	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					19
*07	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					19
*08	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					19
*09	210	N	188	-0-	-22	-0-	187	2	1	9	Y	1	1	8			19
*10	217	N	191	-0-	-26	-0-	191	2			Y	-0-					19
*11	195	N	195	-0-	-0-	-0-	193	2	2	9	Y	2	2	8			19
*12	186	N	179	-0-	-7	-0-	179	2			Y	-0-					19
*01	186	N	177	-0-	-9	-0-	175	2	2	9	Y	2	2	8			19
*02	196	N	155	-0-	-41	-0-	155	2			Y	-0-					19
*03	188	N	188	-0-	-0-	-0-					Y	-0-					19

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1110	X	413	-0-	-697	-0-	410	2	3	9	N	3	3	8			-0-
*05	764	X	764	-0-	-0-	-0-	762	2	2	9	N	2	2	8			-0-
*06	720	X	510	-0-	-210	-0-	509	2	1	9	N	1	1	8			-0-
*07	589	X	199	-0-	-390	-0-	198	2	1	9	N	1	1	8			-0-
*08	775	X	393	-0-	-382	-0-	392	2	1	9	N	1	1	8			-0-
*09	750	X	672	-0-	-78	-0-	670	2	2	9	N	2	2	8			-0-
10	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
11	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
12	682	X	498	-0-	-184	-0-	498	2			N	-0-					-0-
01	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
02	1232	X	-0-	-0-	-1232	-0-					N	-0-					-0-
03	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1350	X	1227	-0-	-123	-0-	1227	2			N	-0-					-0-
*07	1488	X	1316	-0-	-172	-0-	1316	2			N	-0-					-0-
*08	1488	X	1228	-0-	-260	-0-	1228	2			N	-0-					-0-
*09	1440	X	1236	-0-	-204	-0-	1235	2	1	9	N	1	1	8			-0-
10	1364	X	1243	-0-	-121	-0-	1243	2			N	-0-					-0-
11	1260	X	944	-0-	-316	-0-	942	2	2	9	N	2	1	8			1
12	1302	X	1187	-0-	-115	-0-	1187	2			N	-0-					1
01	1271	X	714	-0-	-557	-0-	713	2	1	9	N	1	1	8			1
*02	1148	X	930	-0-	-218	-0-	929	2	1	9	N	1	1	8			1
*03	1491	X	1491	-0-	-0-	-0-	1489	2	2	9	N	2	2	8			1

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	162	-0-	162	162	162	2			N	-0-					-0-
*10	14B2	EXT	429	-0-	429	591	429	2			N	-0-					-0-
*11	14B2	EXT	310	-0-	310	901	308	2	2	9	N	2	2	8			-0-
*12	14B2	EXT	525	-0-	525	1426	525	2			N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	1426					N	1	1	8			-0-
*02	1890	X	464	-0-	-1426	-0-	463	2	1	9	N	1	1	8			-0-
*03	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

*04	30	X	8	-0-	-22	-0-	5	2	3	9	N	3	3	8			-0-
*05	39	X	39	-0-	-0-	-0-	37	2	2	9	N	2	2	8			-0-
*06	40	X	40	-0-	-0-	-0-	39	2	1	9	N	1	1	8			-0-
*07	40	X	40	-0-	-0-	-0-	39	2	1	9	N	1	1	8			-0-
*08	48	X	48	-0-	-0-	-0-	47	2	1	9	N	1	1	8			-0-
*09	34	X	34	-0-	-0-	-0-	33	2	1	9	N	1	1	8			-0-
10	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
11	60	X	55	-0-	-5	-0-	51	2	4	9	N	4	2	8			2
12	62	X	43	-0-	-19	-0-	43	2			N	-0-					2
01	62	X	-0-	-0-	-62	-0-					N	2	2	8			2
02	56	X	24	-0-	-32	-0-	21	2	3	9	N	3	2	8			3
03	62	X	-0-	-0-	-62	-0-					N	1	3	8			1

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

10	310	N	253	-0-	-57	-0-	253	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	248	N	146	-0-	-102	-0-	146	2			N	-0-					-0-
02	224	N	174	-0-	-50	-0-	174	2			N	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-

TURNER ENERGY SERVICES, LLC 873494
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

10	9424	X	7770	-0-	-1654	-0-	7735	2	35	9	Y	32					81
11	8885	X	8885	-0-	-0-	-0-	8854	2	31	9	Y	28					109
12	7440	X	7054	-0-	-386	-0-	7036	2	18	9	Y	16	90	1			35
01	9251	X	9251	-0-	-0-	-0-	9199	2	52	9	Y	47	2	1			80
02	7952	X	7952	-0-	-0-	-0-	7916	2	36	9	Y	33	62	1			51
*03	8252	X	8252	-0-	-0-	-0-	8218	2	34	9	Y	31	1	1			81

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

10	45756	X	40662	-0-	-5094	-0-	40400	2	262	9	N	238	388	1			120
11	42240	X	38569	-0-	-3671	-0-	38281	2	288	9	N	262	196	1	1	8	185
12	43648	X	38788	-0-	-4860	-0-	38502	2	286	9	N	260	191	1			254
01	42811	X	39410	-0-	-3401	-0-	39158	2	252	9	N	229	391	1	1	8	91
02	42041	X	42041	-0-	-0-	-0-	41902	2	139	9	N	126	1	8			216
*03	43610	X	43610	-0-	-0-	-0-	43411	2	199	9	N	181	183	1	1	8	213

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

10	9982	X	7880	-0-	-2102	-0-	7855	2	25	9	N	23					157
11	8970	X	7728	-0-	-1242	-0-	7704	2	24	9	N	22					179
12	8804	X	6577	-0-	-2227	-0-	6570	2	7	9	N	6	165	1			20
01	8618	X	4982	-0-	-3636	-0-	4963	2	19	9	N	17	4	1			33
02	7560	X	5518	-0-	-2042	-0-	5499	2	19	9	N	17					50
03	7998	X	6468	-0-	-1530	-0-	6447	2	21	9	N	19					69

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1773	-0-	-304	-0-	1761	2	12	9	Y	11					69
11	1907	N	1907	-0-	-0-	-0-	1865	2	42	9	Y	38	1	8			106
12	1948	N	1948	-0-	-0-	-0-	1909	2	39	9	Y	35					141
01	1767	N	1395	-0-	-372	-0-	1355	2	40	9	Y	36	136	5	1	8	40
02	1792	N	934	-0-	-858	-0-	933	2	1	9	Y	1					41
03	1953	N	961	-0-	-992	-0-	944	2	17	9	Y	15	1	8			55

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19065	X	16363	-0-	-2702	-0-	16346	2	17	9	N	15					155
11	17790	X	15208	-0-	-2582	-0-	15199	2	9	9	N	8					163
12	16461	X	15126	-0-	-1335	-0-	15113	2	13	9	N	12					175
01	16461	X	14622	-0-	-1839	-0-	14610	2	12	9	N	11					186
02	14868	X	11882	-0-	-2986	-0-	11873	2	9	9	N	8					194
03	16368	X	13850	-0-	-2518	-0-	13837	2	13	9	N	12					206

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	X	364	-0-	-0-	-0-	3	1	350	2	N	10					205
							11	9									
11	330	X	164	-0-	-166	-0-	2	1	162	2	N	-0-					205
12	341	X	168	-0-	-173	-0-	166	2	2	9	N	2					207
01	372	X	157	-0-	-215	-0-	157	2			N	-0-					207
02	336	X	154	-0-	-182	-0-	152	2	2	9	N	2					209
03	372	X	95	-0-	-277	-0-	89	2	6	9	N	5					214

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		183	-0-	183	183	182	2	1	9	Y	1	1	8			-0-
*09	T. A.		80	-0-	80	263	77	2	3	9	Y	3	3	8			-0-
*10	T. A.		570	-0-	570	833	570	2			Y	-0-					-0-
*11	977	X	144	-0-	-833	-0-	142	2	2	9	Y	2	2	8			-0-
*12	237	X	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
*01	558	N	25	-0-	-533	-0-	24	2	1	9	Y	1	1	8			-0-
02	140	N	25	-0-	-115	-0-	25	2			Y	-0-					-0-
03	248	N	30	-0-	-218	-0-	30	2			Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

10	1596	N	1596	-0-	-0-	-0-	71	1	1525	2	N	-0-					18
11	1475	N	1475	-0-	-0-	-0-	69	1	1406	2	N	-0-					18
12	1426	N	1375	-0-	-51	-0-	71	1	1303	2	N	1	1	8			18
							1	9									
01	1581	N	1372	-0-	-209	-0-	71	1	1301	2	N	-0-					18
02	1372	N	1152	-0-	-220	-0-	64	1	1087	2	N	1	1	8			18
							1	9									
03	1364	N	1295	-0-	-69	-0-	71	1	1224	2	N	-0-					18

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SPARKS, ELMER E. -A- WELL #: 5 RRCID -> 116994 COMPL. DATE 05/14/1985 TOTAL DEPTH 11152 PERF.10986 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	709	-0-	-97	-0-	709	3			N	-0-					27
11	780	N	679	-0-	-101	-0-	679	3			N	-0-					27
12	744	N	709	-0-	-35	-0-	709	3			N	-0-					27
01	713	N	692	-0-	-21	-0-	691	3	1	4	N	-0-					27
02	644	N	632	-0-	-12	-0-	632	3			N	-0-					27
*03	714	N	714	-0-	-0-	-0-	713	3	1	4	N	-0-					27

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	820	-0-	-141	-0-	820	2			N	-0-					294
11	960	N	752	-0-	-208	-0-	752	2			N	-0-					294
12	1054	N	656	-0-	-398	-0-	656	2			N	-0-					294
01	806	N	701	-0-	-105	-0-	701	2			N	-0-					294
02	700	N	577	-0-	-123	-0-	577	2			N	-0-					294
03	651	N	503	-0-	-148	-0-	503	3			N	-0-					294

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					278
11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					278
12	992	N	970	-0-	-22	-0-	970	2			N	-0-					278
01	1023	N	987	-0-	-36	-0-	987	2			N	-0-					278
02	952	N	927	-0-	-25	-0-	927	2			N	-0-					278
*03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					278

BUSSARD WELL #: 3063 RRCID -> 122216 COMPL. DATE 06/21/1986 TOTAL DEPTH 11200 PERF.11050 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/19/2014 - P&A 09/19/14

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

10	2940	R	2940	-0-	-0-	B	-0-	2940	3			N	-0-				55
11	2534	R	2534	-0-	-0-	B	-0-	2534	3			N	-0-				55
12	3348	R	3348	-0-	-0-	B	-0-	3348	3			N	-0-				55
01	2735	R	2735	-0-	-0-	B	-0-	2734	3	1	4	N	-0-				55
*02	2940	R	2940	-0-	-0-	B	-0-	2940	3			N	-0-				55
03/01 BALANCING DATE STATUS -> -0-																	
*03	3085	R	3085	-0-	-0-	B	-0-	3085	3			N	-0-				55

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

10	0	#	-0-	-0-	-0-	B	-933					N	-0-				134
11	0	#	-0-	-0-	-0-	B	-933					N	-0-				134
12	0	#	-0-	-0-	-0-	B	-933					N	-0-				134
01	0	#	-0-	-0-	-0-	B	-933					N	-0-				134
*02	0	#	-0-	-0-	-0-	B	-933					N	-0-				134
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -933																	
03	0	#	-0-	-0-	-0-	B	-0-					N	-0-				134

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

10	SI MULT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT				-0-
11	SI MULT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT				-0-
12	SI MULT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT				-0-
01	SI MULT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT				-0-
02	SI MULT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT				-0-
03	SI MULT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT				-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1036	-0-	-452	-0-	32	1 4	1003	3	N	-0-					40
11	1410	X	517	-0-	-893	-0-	12	1 2 4	503	3	N	-0-					40
12	1302	X	388	-0-	-914	-0-	4	1 2 4	382	3	N	-0-					40
01	1240	X	375	-0-	-865	-0-	4	1 1 4	370	3	N	-0-					40
02	1008	X	315	-0-	-693	-0-	3	1 2 4	310	3	N	-0-					40
03	1023	X	339	-0-	-684	-0-	3	1 1 4	335	3	N	-0-					40

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1964	-0-	-20	-0-	1964	2			N	-0-					-0-
11	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
12	1984	X	1895	-0-	-89	-0-	1895	2			N	-0-					-0-
01	1984	X	1770	-0-	-214	-0-	1770	2			N	-0-					-0-
02	1820	X	1534	-0-	-286	-0-	1534	2			N	-0-					-0-
03	2015	X	1609	-0-	-406	-0-	1609	2			N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	#	-0-	-0-	-3472	-0-					N	11					18
11	3360	#	2164	-0-	-1196	-0-	2146	2	18	9	N	16	23	1			11
12	3007	#	2260	-0-	-747	-0-	2260	2			N	-0-					11
01	3000	R	3000	-0-	-0-	-0-	3000	2			N	-0-					11
*02	2016	#	1820	-0-	-196	-0-	1813	2	7	9	N	6					17
*03	2453	R	2453	-0-	-0-	-0-	2450	2	3	9	N	3					20

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1387	-0-	-411	-0-	1387	2			N	-0-					148
11	1470	N	1206	-0-	-264	-0-	1206	2			N	-0-					148
12	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					148
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					148
02	1592	N	1592	-0-	-0-	-0-	1520	2	72	9	N	65					213
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					213

GREEN HOUSE (DOUGLAS) //CONT.// 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. //CONT.// 695569
MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	2	-0-	-680	-0-	2	2			N	-0-					12
11	630	X	-0-	-0-	-630	-0-					N	-0-					12
12	651	X	-0-	-0-	-651	-0-					N	-0-					12
01	465	X	-0-	-0-	-465	-0-					N	-0-					12
02	420	X	6	-0-	-414	-0-	6	2			N	-0-					12
03	2	X	NO RPT	-0-	-2	-0-					N	NO RPT					12

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	#	7683	-0-	-780	-0-	18	1	7665	2	N	-0-					104
11	8580		10484	-0-	1904	1904	18	1	10466	2	N	-0-					104
12	8866		3910	-0-	-4956	-0-	8	1	3902	2	N	-0-					104
01	8866		12339	-0-	3473	3473	20	1	12319	2	N	-0-					104
02	8008		7352	-0-	-656	2817	13	1	7339	2	N	-0-					104
03	8866		7126	-0-	-1740	1077	13	1	7113	2	N	-0-					104

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3492	-0-	-414	-0-	3492	2			Y	-0-					-0-
11	3780	X	2920	-0-	-860	-0-	2920	2			Y	-0-					-0-
12	3596	X	3150	-0-	-446	-0-	3150	2			Y	-0-					-0-
01	3596	X	3203	-0-	-393	-0-	3203	2			Y	-0-					-0-
02	3248	X	2762	-0-	-486	-0-	2762	2			Y	-0-					-0-
03	3503	X	2726	-0-	-777	-0-	2726	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
12	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
01	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
02	672	N	578	-0-	-94	-0-	578	2			N	-0-					-0-
03	775	N	472	-0-	-303	-0-	472	2			N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
11	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
03	1271	N	1140	-0-	-131	-0-	1140	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					100
11	1140	N	1120	-0-	-20	-0-	1120	2			N	-0-					100
12	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					100
01	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					100
02	1036	N	1025	-0-	-11	-0-	1025	2			N	-0-					100
03	1147	N	1138	-0-	-9	-0-	1138	2			N	-0-					100

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4837	-0-	-154	-0-	4837	2			N	-0-					-0-
11	4800	X	4336	-0-	-464	-0-	4336	2			N	-0-					-0-
12	4929	X	4746	-0-	-183	-0-	4746	2			N	-0-					-0-
01	4929	X	4653	-0-	-276	-0-	4653	2			N	-0-					-0-
02	4396	X	4204	-0-	-192	-0-	4204	2			N	-0-					-0-
03	4836	X	3546	-0-	-1290	-0-	3546	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					90
11	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					90
12	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					90
01	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					90
02	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					90
03	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					90

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
11	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
12	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
01	3131	X	2790	-0-	-341	-0-	2790	2			N	-0-					-0-
02	2828	X	2468	-0-	-360	-0-	2468	2			N	-0-					-0-
03	3131	X	2700	-0-	-431	-0-	2700	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	780	N	673	-0-	-107	-0-	673	2			N	-0-					-0-
12	806	N	736	-0-	-70	-0-	736	2			N	-0-					-0-
01	806	N	657	-0-	-149	-0-	10	1	647	2	N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
02	1008	N	1000	-0-	-8	-0-	1000	2			N	-0-					-0-
03	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY //CONT.// 427513
CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
11	930	N	896	-0-	-34	-0-	896	2			N	-0-					-0-
12	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
03	930	N	883	-0-	-47	-0-	883	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	102	2	17	9	N	15					100
11	112	N	112	-0-	-0-	-0-	95	2	17	9	N	15					115
12	124	N	111	-0-	-13	-0-	101	2	10	9	N	9					124
01	124	N	112	-0-	-12	-0-	94	2	18	9	N	16					140
02	112	N	90	-0-	-22	-0-	82	2	8	9	N	7					147
03	124	N	98	-0-	-26	-0-	84	2	14	9	N	13					160

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1480	-0-	-1155	-0-	1480	2			N	-0-					-0-
11	2490	X	1417	-0-	-1073	-0-	1417	2			N	-0-					-0-
12	1550	X	1434	-0-	-116	-0-	1434	2			N	-0-					-0-
01	1519	X	561	-0-	-958	-0-	561	2			N	-0-					-0-
02	1428	X	679	-0-	-749	-0-	679	2			N	-0-					-0-
03	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
11	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	155	X	111	-0-	-44	-0-	111	2			N	-0-					-0-
01	186	X	106	-0-	-80	-0-	2	1	104	2	N	-0-					-0-
02	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
03	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
11	660	N	655	-0-	-5	-0-	655	2			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
11	1050	N	923	-0-	-127	-0-	923	2			N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	1085	N	423	-0-	-662	-0-	423	2			N	-0-					-0-
02	868	N	468	-0-	-400	-0-	468	2			N	-0-					-0-
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
11	3000	N	4038	-0-	1038	1038	4038	2			N	-0-					-0-
12	2084	N	1046	-0-	-1038	-0-	1046	2			N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
02	2716	X	929	-0-	-1787	-0-	929	2			N	-0-					-0-
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
02	1064	N	786	-0-	-278	-0-	786	2			N	-0-					-0-
*03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					32
11	1380	N	1277	-0-	-103	-0-	1277	3			N	-0-					32
12	1364	N	1290	-0-	-74	-0-	1290	3			N	-0-					32
01	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-					32
02	1204	N	1070	-0-	-134	-0-	1070	3			N	-0-					32
03	1302	N	1256	-0-	-46	-0-	1256	3			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 12414 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	2640					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	664	-0-	-18 B	-0-	664	2			N	-0-					21
11	689	N	689	-0-	-0- B	-0-	683	2	6	9	N	5					26
12	713	N	686	-0-	-27 B	-0-	683	2	3	9	N	3					29
01	720	N	720	-0-	-0- B	-0-	713	2	7	9	N	6					35
02	734	N	734	-0-	-0- B	-0-	727	2	7	9	N	6					41
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	670	-0-	-12 B	-0-	667	2	3	9	N	3					44

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	856	-0-	-570 B	-0-	62	1	794	2	N	-0-					33
11	1530	N	244	-0-	-1286 B	-0-	22	1	222	2	N	-0-					33
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					33
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					33
02	575	N	575	-0-	-0- B	-0-	32	1	543	2	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
*03	981	N	981	-0-	-0- B	-0-	46	1	920	2	N	14					47
							15	9									

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	502	-0-	-180 B	-0-	62	1	440	2	N	-0-					15
11	592	N	592	-0-	-0- B	-0-	60	1	532	2	N	-0-					15
12	465	N	339	-0-	-126 B	-0-	54	1	285	2	N	-0-					15
01	496	N	301	-0-	-195 B	-0-	34	1	267	2	N	-0-					15
02	560	N	416	-0-	-144 B	-0-	44	1	372	2	N	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
*03	350	N	350	-0-	-0- B	-0-	48	1	293	2	N	8					23
							9	9									

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10 B	-0-	42	1	134	2	N	-0-					33
11	180	N	131	-0-	-49 B	-0-	30	1	101	2	N	-0-					33
12	124	N	37	-0-	-87 B	-0-	20	1	17	2	N	-0-					33
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					33
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					33

SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
12	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
01	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
02	700	N	692	-0-	-8	-0-	692	3			N	-0-					-0-
*03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
02	476	N	437	-0-	-39	-0-	67	1	370	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	74	1	406	3	N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
11	780	N	507	-0-	-273	-0-	507	3			N	-0-					-0-
12	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-
01	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	849	-0-	-174	-0-	74	1	775	3	N	-0-					-0-
11	1271	N	1271	-0-	-0-	-0-	72	1	1199	3	N	-0-					-0-
12	961	N	950	-0-	-11	-0-	74	1	876	3	N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	74	1	803	3	N	-0-					-0-
02	1176	N	712	-0-	-464	-0-	67	1	645	3	N	-0-					-0-
03	961	N	692	-0-	-269	-0-	74	1	618	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
11	1410	N	1273	-0-	-137	-0-	1273	3			N	-0-					-0-
12	1426	N	1357	-0-	-69	-0-	1357	3			N	-0-					-0-
01	1364	N	1321	-0-	-43	-0-	1321	3			N	-0-					-0-
02	1176	N	1150	-0-	-26	-0-	1150	3			N	-0-					-0-
03	1364	N	1320	-0-	-44	-0-	1320	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
02	224	N	175	-0-	-49	-0-	175	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
11	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
12	1364	N	1362	-0-	-2	-0-	1362	2			N	-0-					-0-
01	1364	N	1354	-0-	-10	-0-	1354	2			N	-0-					-0-
02	1232	N	1219	-0-	-13	-0-	1219	2			N	-0-					-0-
03	1364	N	1337	-0-	-27	-0-	1337	2			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	417	-0-	-17	-0-	417	5			N	-0-					-0-
11	420	N	348	-0-	-72	-0-	348	5			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	5			N	-0-					-0-
01	403	N	319	-0-	-84	-0-	319	5			N	-0-					-0-
02	336	N	275	-0-	-61	-0-	275	5			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

10	249	N	249	-0-	-0-	-0-	249	5			N	-0-					-0-
11	270	N	220	-0-	-50	-0-	220	5			N	-0-					-0-
12	248	N	222	-0-	-26	-0-	222	5			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	5			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	5			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

10	1450	N	1450	-0-	-0-	B	-0-	1450	2		N	-0-					-0-
11	1530	N	1440	-0-	-90	B	-0-	1440	2		N	-0-					-0-
12	1550	N	1472	-0-	-78	B	-0-	1472	2		N	-0-					-0-
01	1473	N	1473	-0-	-0-	B	-0-	1473	2		N	-0-					-0-
02	1344	N	1332	-0-	-12	B	-0-	1332	2		N	-0-					-0-
*03	1476	N	1476	-0-	-0-	B	-0-	1476	2		N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

10	559	N	559	-0-	-0-	B	-0-	559	2		N	-0-					-0-
11	540	N	511	-0-	-29	B	-0-	511	2		N	-0-					-0-
12	527	N	498	-0-	-29	B	-0-	498	2		N	-0-					-0-
01	558	N	508	-0-	-50	B	-0-	508	2		N	-0-					-0-
02	476	N	439	-0-	-37	B	-0-	439	2		N	-0-					-0-
03	496	N	492	-0-	-4	B	-0-	492	2		N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

10	2449	#	2443	-0-	-6	B	-13218	2443	2		N	-0-					-0-
11	2490	#	2348	-0-	-142	B	-13360	2348	2		N	-0-					-0-
12	2573	#	2320	-0-	-253	B	-13613	2320	2		N	-0-					-0-
01	2573	#	2398	-0-	-175	B	-13788	2398	2		N	-0-					-0-
02	2240	#	2095	-0-	-145	B	-13933	2095	2		N	-0-					-0-
03	2449	#	2350	-0-	-99	B	-14032	2350	2		N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	#	1627	-0-	-822 B	-15453	1627	2			N	-0-					-0-
11	2310	#	2356	-0-	46 B	-15407	2356	2			N	-0-					-0-
12	1891	#	2054	-0-	163 B	-15244	2054	2			N	-0-					-0-
01	1891	#	2409	-0-	518 B	-14726	2409	2			N	-0-					-0-
02	2212	#	1580	-0-	-632 B	-15358	1580	2			N	-0-					-0-
03	2449	#	2474	-0-	25 B	-15333	2474	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	#	2006	-0-	-691 B	-45960	2006	2			N	-0-					-0-
11	2580	#	2718	-0-	138 B	-45822	2718	2			N	-0-					-0-
12	2666	#	2693	-0-	27 B	-45795	2693	2			N	-0-					-0-
01	2666	#	2417	-0-	-249 B	-46044	2417	2			N	-0-					-0-
02	2548	#	2361	-0-	-187 B	-46231	2361	2			N	-0-					-0-
03	2821	#	2684	-0-	-137 B	-46368	2684	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	441	2			N	-0-					152
11	414	N	414	-0-	-0-	-0-	414	2			N	-0-					152
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					152
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					152
02	392	N	366	-0-	-26	-0-	366	2			N	-0-					152
03	434	N	379	-0-	-55	-0-	379	2			N	-0-					152

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	495	-0-	-63	-0-	495	2			N	-0-					-0-
11	1380	N	324	-0-	-1056	-0-	324	2			N	-0-					-0-
12	744	N	547	-0-	-197	-0-	547	2			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
02	308	N	233	-0-	-75	-0-	233	2			N	-0-					-0-
03	558	N	258	-0-	-300	-0-	258	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	57	-0-	-284	-0-	2	2	55	9	N	50	142	1			51
11	240	N	4	-0-	-236	-0-	4	2			N	-0-					51
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					51
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					51
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					51
03	12	N	3	-0-	-9	-0-	3	2			N	-0-					51

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	#	6121	-0-	-947	-0-	202	1	5913	2	N	5					172
							6	9									
11	6840	#	5920	-0-	-920	-0-	202	1	5709	2	N	8					180
							9	9									
12	6913	#	6491	-0-	-422	-0-	202	1	6245	2	N	40					220
							44	9									
01	6913	#	5564	-0-	-1349	-0-	176	1	5296	2	N	84	182	1			122
							92	9									
02	5712	#	5176	-0-	-536	-0-	202	1	4971	2	N	3					125
							3	9									
*03	7252	R	7252	-0-	-0-	-0-	202	1	6932	2	N	107					232
							118	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

10	1116	N	406	-0-	-710	-0-	406	3			N	-0-					-0-
11	1050	N	409	-0-	-641	-0-	409	3			N	-0-					-0-
12	558	N	385	-0-	-173	-0-	385	3			N	-0-					-0-
01	403	N	262	-0-	-141	-0-	262	3			N	-0-					-0-
02	392	N	146	-0-	-246	-0-	146	3			N	-0-					-0-
*03	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					7
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					7
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					7
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					7
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					7
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					7

DEVON ENERGY PRODUCTION CO, L.P. 216378
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

10	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

10	1457	N	1351	-0-	-106	-0-	1351	2			N	-0-					-0-
11	1320	N	1289	-0-	-31	-0-	1289	2			N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1364	N	1292	-0-	-72	-0-	1292	2			N	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
03	1519	N	1304	-0-	-215	-0-	1304	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
11	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
12	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
01	2108	N	1953	-0-	-155	-0-	1953	2			N	-0-					-0-
02	1792	N	1630	-0-	-162	-0-	1630	2			N	-0-					-0-
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	3					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	744	N	704	-0-	-40	-0-	704	2			N	-0-					-0-
02	672	N	628	-0-	-44	-0-	628	2			N	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1405	N	1405	-0-	-0-	-0-	377	1	1026	2	N	2					155
							2	9									
11	1470	N	993	-0-	-477	-0-	260	1	731	2	N	2					157
							2	9									
12	1426	N	1244	-0-	-182	-0-	364	1	879	2	N	1					158
							1	9									
01	1395	N	1250	-0-	-145	-0-	377	1	872	2	N	1					159
							1	9									
02	1372	N	1372	-0-	-0-	-0-	351	1	1021	2	N	-0-					159
03	1240	N	644	-0-	-596	-0-	195	1	448	2	N	1					160
							1	9									

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1560	-0-	-517	-0-	1560	2			N	-0-					23
11	1980	N	1466	-0-	-514	-0-	1466	2			N	-0-					23
12	1767	N	1523	-0-	-244	-0-	1523	2			N	-0-					23
01	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					23
02	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					23
*03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					23

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

10	2170 N	2151	-0-	-19	-0-	2151	2			N	-0-					42
11	2160 N	2037	-0-	-123	-0-	2037	2			N	-0-					42
12	2193 N	2193	-0-	-0-	-0-	2193	2			N	-0-					42
01	2139 N	1983	-0-	-156	-0-	1983	2			N	-0-					42
*02	1904 N	1867	-0-	-37	-0-	1867	2			N	-0-					42
*03	2285 N	2285	-0-	-0-	-0-	2285	2			N	-0-					42

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

10	1008 N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
11	980 N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
12	1010 N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	1023 N	996	-0-	-27	-0-	996	2			N	-0-					-0-
02	924 N	892	-0-	-32	-0-	892	2			N	-0-					-0-
03	1023 N	995	-0-	-28	-0-	995	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

10	316 N	316	-0-	-0-	-0-	316	2			N	-0-					30
11	300 N	298	-0-	-2	-0-	298	2			N	-0-					30
12	310 N	306	-0-	-4	-0-	306	2			N	-0-					30
01	310 N	298	-0-	-12	-0-	298	2			N	-0-					30
02	280 N	264	-0-	-16	-0-	264	2			N	-0-					30
03	310 N	296	-0-	-14	-0-	296	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

10	930 N	927	-0-	-3	-0-	927	3			N	-0-					-0-
11	888 N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
12	899 N	898	-0-	-1	-0-	898	3			N	-0-					-0-
01	930 N	894	-0-	-36	-0-	894	3			N	-0-					-0-
02	840 N	625	-0-	-215	-0-	625	3			N	-0-					-0-
*03	910 N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
11	750	N	662	-0-	-88	-0-	662	3			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
01	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	N	796	-0-	-0-	-0-	187	1	609	2	N	-0-					202
11	831	N	831	-0-	-0-	-0-	181	1	650	2	N	-0-					202
12	865	N	865	-0-	-0-	-0-	187	1	678	2	N	-0-					202
01	873	N	873	-0-	-0-	-0-	13	1	860	2	N	-0-					202
02	784	N	-0-	-0-	-784	-0-					N	-0-					202
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					202

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	809	-0-	-121	-0-	809	2			N	-0-					-0-
11	930	N	756	-0-	-174	-0-	756	2			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
*03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					42
11	750	N	734	-0-	-16	-0-	734	2			N	-0-					42
12	775	N	760	-0-	-15	-0-	760	2			N	-0-					42
01	775	N	737	-0-	-38	-0-	737	2			N	-0-					42
*02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					42
03	775	N	763	-0-	-12	-0-	763	2			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
11	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	840	N	832	-0-	-8	-0-	832	2			N	-0-					-0-
03	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					64
11	570	N	559	-0-	-11	-0-	559	2			N	-0-					64
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					64
01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					64
02	532	N	412	-0-	-120	-0-	412	2			N	-0-					64
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					64

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

10	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					90
11	1320	N	1275	-0-	-45	-0-	1275	2			N	-0-					90
12	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					90
01	1457	N	1287	-0-	-170	-0-	1287	2			N	-0-					90
02	1204	N	1179	-0-	-25	-0-	1179	2			N	-0-					90
03	1426	N	1318	-0-	-108	-0-	1318	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

10	1426	N	1268	-0-	-158	-0-	1268	2			N	-0-					26
11	1350	N	1293	-0-	-57	-0-	1293	2			N	-0-					26
12	1271	N	1247	-0-	-24	-0-	1247	2			N	-0-					26
01	1271	N	860	-0-	-411	-0-	860	2			N	-0-					26
02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					26
03	1240	N	1153	-0-	-87	-0-	1153	2			N	-0-					26

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

*08	591	N	591	-0-	-0-	-0-	1	1	590	2	N	-0-					-0-
*09	600	N	593	-0-	-7	-0-	1	1	592	2	N	-0-					-0-
*10	808	N	808	-0-	-0-	-0-	2	1	806	2	N	-0-					-0-
*11	705	N	705	-0-	-0-	-0-	1	1	704	2	N	-0-					-0-
*12	824	N	824	-0-	-0-	-0-	2	1	822	2	N	-0-					-0-
*01	806	N	638	-0-	-168	-0-	2	1	636	2	N	-0-					-0-
*02	672	N	523	-0-	-149	-0-	1	1	522	2	N	-0-					-0-
03	837	N	531	-0-	-306	-0-	1	1	530	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/07/2014 - PLUGGED 07/07/14

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

10	2380	N	2380	-0-	-0-	-0-	27	1	2352	3	N	-0-					94
							1	4									
11	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					94
12	2433	N	2433	-0-	-0-	-0-	21	1	2407	3	N	3					97
							2	4	3	9							
01	878	N	878	-0-	-0-	-0-	10	1	867	3	N	-0-					97
							1	4									
02	693	N	693	-0-	-0-	-0-	13	1	674	3	N	4					101
							2	4	4	9							
*03	1687	N	1687	-0-	-0-	-0-	11	1	1653	3	N	20					121
							1	4	22	9							

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

10	4599	X	4599	-0-	-0-	-0-	133	1	4465	3	N	-0-					141
							1	4									
11	4211	X	4211	-0-	-0-	-0-	4211	3			N	-0-					141
12	4629	X	4629	-0-	-0-	-0-	155	1	4464	3	N	7					148
							2	4	8	9							
01	3506	X	3506	-0-	-0-	-0-	126	1	3378	3	N	-0-					148
							2	4									
02	3178	X	3178	-0-	-0-	-0-	128	1	3048	3	N	-0-					148
							2	4									
*03	3394	X	3394	-0-	-0-	-0-	111	1	3282	3	N	-0-					148
							1	4									

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

10	0	N	-0-	-0-	-0-	-0-					N	40					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	21					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*02	1443	N	1443	-0-	-0-	-0-	1333	3	110	9	N	100					181
*03	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					181

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3727	-0-	627	808	39	1	3687	3	N	-0-					116
							1	4									
11	2670	N	1707	-0-	-963	-0-	1707	3			N	-0-					116
12	3459	X	3459	-0-	-0-	-0-	30	1	3421	3	N	5					121
							2	4	6	9							
01	2759	X	1656	-0-	-1103	-0-	29	1	1626	3	N	-0-					121
							1	4									
02	2492	X	2426	-0-	-66	-0-	36	1	2388	3	N	-0-					121
							2	4									
03	2759	X	2710	-0-	-49	-0-	23	1	2664	3	N	20					141
							1	4	22	9							

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1556	N	1556	-0-	-0-	-0-	13	1	1527	3	N	14					42
							1	4	15	9							
11	1170	N	775	-0-	-395	-0-	775	3			N	-0-					42
12	1916	N	1916	-0-	-0-	-0-	19	1	1895	3	N	-0-					42
							2	4									
01	745	N	745	-0-	-0-	-0-	17	1	726	3	N	-0-					42
							2	4									
02	804	N	804	-0-	-0-	-0-	9	1	778	3	N	14					56
							2	4	15	9							
03	1891	N	1218	-0-	-673	-0-	11	1	1206	3	N	-0-					56
							1	4									

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	735	-0-	-629	-0-	69	1	662	3	N	3					23
							1	4	3	9							
11	1251	N	1251	-0-	-0-	-0-	139	1	1110	3	N	-0-					23
							2	4									
12	1274	N	1274	-0-	-0-	-0-	129	1	1143	3	N	-0-					23
							2	4									
01	998	N	998	-0-	-0-	-0-	88	1	909	3	N	-0-					23
							1	4									
*02	896	N	821	-0-	-75	-0-	86	1	733	3	N	-0-					23
							2	4									
03	1271	N	943	-0-	-328	-0-	77	1	865	3	N	-0-					23
							1	4									

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2307	N	2307	-0-	-0-	-0-	33	1	2273	3	N	-0-					-0-
							1	4									
11	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
12	2481	N	2481	-0-	-0-	-0-	56	1	2423	3	N	-0-					-0-
							2	4									
01	1731	N	1731	-0-	-0-	-0-	59	1	1671	3	N	-0-					-0-
							1	4									
02	1820	N	1339	-0-	-481	-0-	40	1	1297	3	N	-0-					-0-
							2	4									
03	2015	N	1719	-0-	-296	-0-	23	1	1695	3	N	-0-					-0-
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	65	-0-	-307	-0-	2	1	62	3	N	-0-					-0-
							1	4									
11	476	N	476	-0-	-0-	-0-	19	1	455	3	N	-0-					-0-
							2	4									
12	462	N	462	-0-	-0-	-0-	16	1	444	3	N	-0-					-0-
							2	4									
01	392	N	392	-0-	-0-	-0-	15	1	376	3	N	-0-					-0-
							1	4									
*02	465	N	465	-0-	-0-	-0-	31	1	432	3	N	-0-					-0-
							2	4									
03	465	N	295	-0-	-170	-0-	8	1	286	3	N	-0-					-0-
							1	4									

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

10	2325	N	1542	-0-	-783	-0-	1542	3			N	-0-					57
11	2220	N	2025	-0-	-195	-0-	2023	3	2	9	N	2					59
12	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					59
01	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					59
*02	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					59
*03	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					59

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

10	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					138
11	1050	N	1048	-0-	-2	-0-	1035	3	13	9	N	12					150
12	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					150
01	1085	N	1050	-0-	-35	-0-	1041	3	9	9	N	8					158
02	980	N	902	-0-	-78	-0-	894	3	8	9	N	7					165
03	1054	N	979	-0-	-75	-0-	973	3	6	9	N	5					170

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

10	1519	N	1235	-0-	-284	-0-	41	1	1186	3	N	6					66
							1	4	7	9							
11	1380	N	742	-0-	-638	-0-	32	1	708	3	N	-0-					66
							2	4									
12	1549	N	1549	-0-	-0-	-0-	38	1	1494	3	N	14					80
							2	4	15	9							
01	1543	N	1543	-0-	-0-	-0-	23	1	1519	3	N	-0-					80
							1	4									
02	2023	N	2023	-0-	-0-	-0-	40	1	1981	3	N	-0-					80
							2	4									
03	1550	N	723	-0-	-827	-0-	9	1	713	3	N	-0-	7	5			73
							1	4									

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

10	1116	N	781	-0-	-335	-0-	778	3	3	9	N	3					20
11	960	N	555	-0-	-405	-0-	555	3			N	-0-					20
12	1116	N	743	-0-	-373	-0-	741	3	2	9	N	2					22
01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					22
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					22
*03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1025	N	1025	-0-	-0-	-0-	13	1	1009	3	N	2					131
							1	4	2	9							
11	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					131
12	1250	N	1250	-0-	-0-	-0-	11	1	1237	3	N	-0-					131
							2	4									
01	882	N	882	-0-	-0-	-0-	9	1	872	3	N	-0-					131
							1	4									
02	812	N	774	-0-	-38	-0-	14	1	758	3	N	-0-					131
							2	4									
03	899	N	866	-0-	-33	-0-	11	1	854	3	N	-0-					131
							1	4									

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2630	N	2630	-0-	-0-	-0-	14	1	2607	3	N	7					81
							1	4	8	9							
11	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					81
12	2491	N	2491	-0-	-0-	-0-	15	1	2474	3	N	-0-					81
							2	4									
01	1356	N	1356	-0-	-0-	-0-	12	1	1343	3	N	-0-					81
							1	4									
02	2212	N	1672	-0-	-540	-0-	18	1	1649	3	N	3					84
							2	4	3	9							
03	2449	N	1647	-0-	-802	-0-	12	1	1634	3	N	-0-					84
							1	4									

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2380	N	2380	-0-	-0-	-0-	17	1	2362	3	N	-0-					104
							1	4									
11	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					104
12	2046	N	1896	-0-	-150	-0-	18	1	1876	3	N	-0-					104
							2	4									
01	1084	N	1084	-0-	-0-	-0-	8	1	1075	3	N	-0-					104
							1	4									
02	1848	N	1619	-0-	-229	-0-	12	1	1572	3	N	30					134
							2	4	33	9							
03	1891	N	1674	-0-	-217	-0-	10	1	1663	3	N	-0-					134
							1	4									

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2072	N	2072	-0-	-0-	-0-	102	1	1969	3	N	-0-					-0-
							1	4									
11	1871	N	1871	-0-	-0-	-0-	109	1	1760	3	N	-0-					-0-
							2	4									
12	2169	N	2169	-0-	-0-	-0-	107	1	2060	3	N	-0-					-0-
							2	4									
01	1891	N	1314	-0-	-577	-0-	64	1	1249	3	N	-0-					-0-
							1	4									
*02	1992	N	1992	-0-	-0-	-0-	119	1	1871	3	N	-0-					-0-
							2	4									
*03	2132	N	2132	-0-	-0-	-0-	100	1	2031	3	N	-0-					-0-
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5699	X	5699	-0-	-0-	-0-	128	1	5553	3	N	15					156
							1	4	17	9							
11	5671	X	5671	-0-	-0-	-0-	153	1	5505	3	N	10					166
							2	4	11	9							
12	5825	X	5825	-0-	-0-	-0-	126	1	5697	3	N	-0-					166
							2	4									
01	5690	X	5690	-0-	-0-	-0-	114	1	5575	3	N	-0-					166
							1	4									
02	5347	X	5347	-0-	-0-	-0-	156	1	5176	3	N	12					178
							2	4	13	9							
*03	5814	X	5814	-0-	-0-	-0-	120	1	5693	3	N	-0-					178
							1	4									

FARMS, C. M. WELL #: 1 RRCID -> 040594 COMPL. DATE 06/03/1993 TOTAL DEPTH 8026 PERF. 7982 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	839	-0-	-773	-0-	20	1	818	3	N	-0-					81
							1	4									
11	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					81
12	1736	N	31	-0-	-1705	-0-	1	1	28	3	N	-0-					81
							2	4									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	1568	N	41	-0-	-1527	-0-	38	1	1	3	N	-0-					81
							2	4									
*03	680	N	680	-0-	-0-	-0-	25	1	654	3	N	-0-					81
							1	4									

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
12	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	616	N	480	-0-	-136	-0-	479	3	1	4	N	-0-					-0-
*03	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1100	-0-	-0-	-0-	21	1	1076	3	N	2					69
							1	4	2	9							
11	385	N	385	-0-	-0-	-0-	363	3	22	9	N	20					89
12	1350	N	1350	-0-	-0-	-0-	14	1	1334	3	N	-0-					89
							2	4									
01	630	N	630	-0-	-0-	-0-	13	1	616	3	N	-0-					89
							1	4									
02	298	N	298	-0-	-0-	-0-	7	1	245	3	N	40					129
							2	4	44	9							
*03	208	N	208	-0-	-0-	-0-	3	1	205	3	N	-0-					129

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1822	N	1822	-0-	-0-	-0-	49	1	1772	3	N	-0-					91
							1	4									
11	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					91
12	1832	N	1832	-0-	-0-	-0-	42	1	1785	3	N	3					94
							2	4	3	9							
01	1095	N	1095	-0-	-0-	-0-	35	1	1056	3	N	3					97
							1	4	3	9							
02	1204	N	736	-0-	-468	-0-	31	1	703	3	N	-0-					97
							2	4									
03	1333	N	1154	-0-	-179	-0-	22	1	1131	3	N	-0-					97
							1	4									

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

10	1696	N	1696	-0-	-0-	-0-	26	1	1669	3	N	-0-					25
							1	4									
11	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					25
12	1385	N	1385	-0-	-0-	-0-	21	1	1362	3	N	-0-					25
							2	4									
01	748	N	748	-0-	-0-	-0-	16	1	731	3	N	-0-					25
							1	4									
02	924	N	540	-0-	-384	-0-	12	1	526	3	N	-0-					25
							2	4									
03	1023	N	1013	-0-	-10	-0-	16	1	996	3	N	-0-					25
							1	4									

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	12	1	611	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	478	-0-	-49	-0-	22	1 4	455	3	N	-0-					-0-
11	510	N	462	-0-	-48	-0-	22	1 2 4	438	3	N	-0-					-0-
12	496	N	476	-0-	-20	-0-	19	1 2 4	455	3	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	20	1 1 4	461	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	23	1 2 4	412	3	N	-0-					-0-
03	465	N	460	-0-	-5	-0-	21	1 1 4	438	3	N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3506	X	3506	-0-	-0-	-0-	80	1 4	3425	3	N	-0-					41
11	3009	X	3009	-0-	-0-	-0-	79	1 2 4	2928	3	N	-0-					41
12	3606	X	3606	-0-	-0-	-0-	91	1 2 4	3513	3	N	-0-					41
01	3328	X	3328	-0-	-0-	-0-	68	1 1 4	3259	3	N	-0-					41
02	3854	X	3854	-0-	-0-	-0-	108	1 2 4	3744	3	N	-0-					41
*03	3903	X	3903	-0-	-0-	-0-	78	1 1 4	3824	3	N	-0-					41

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	230	-0-	-80	-0-	1	1 1 4	228	3	N	-0-					109
11	141	N	141	-0-	-0-	-0-	1	1 2 4	138	3	N	-0-					109
12	248	N	174	-0-	-74	-0-	1	1 2 4	171	3	N	-0-					109
01	480	N	480	-0-	-0-	-0-	1	1 1 4	478	3	N	-0-					109
02	284	N	284	-0-	-0-	-0-	1	1 2 4	281	3	N	-0-					109
*03	191	N	191	-0-	-0-	-0-	1	1 1 4	189	3	N	-0-					109

FARMS, C. M. WELL #: 3 RRCID -> 163491 COMPL. DATE 04/15/1997 TOTAL DEPTH 8400 PERF. 8050 - 8098

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/03/2014 - PLUGGED 12/03/14

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2620	N	2620	-0-	-0-	-0-	32	1	2587	3	N	-0-					-0-
							1	4									
11	2661	N	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
12	2676	N	2676	-0-	-0-	-0-	45	1	2629	3	N	-0-					-0-
							2	4									
01	2157	N	2157	-0-	-0-	-0-	40	1	2116	3	N	-0-					-0-
							1	4									
02	2016	N	1750	-0-	-266	-0-	38	1	1710	3	N	-0-					-0-
							2	4									
03	2232	N	2068	-0-	-164	-0-	28	1	2039	3	N	-0-					-0-
							1	4									

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

10	3379	X	2524	-0-	-855	-0-	29	1	2486	3	N	7					19
							1	4	8	9							
11	3270	X	2517	-0-	-753	-0-	36	1	2479	3	N	-0-					19
							2	4									
12	3379	X	2866	-0-	-513	-0-	44	1	2818	3	N	2					21
							2	4	2	9							
01	2821	X	2386	-0-	-435	-0-	25	1	2314	3	N	42					63
							1	4	46	9							
02	2548	X	2399	-0-	-149	-0-	34	1	2363	3	N	-0-					63
							2	4									
03	2852	X	2451	-0-	-401	-0-	21	1	2409	3	N	18					81
							1	4	20	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1658	N	1658	-0-	-0-	-0-	40	1	1595	3	N	20					141
							1	4	22	9							
11	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					141
12	1878	N	1878	-0-	-0-	-0-	41	1	1835	3	N	-0-					141
							2	4									
01	1382	N	1382	-0-	-0-	-0-	27	1	1354	3	N	-0-					141
							1	4									
02	1204	N	1107	-0-	-97	-0-	31	1	1074	3	N	-0-					141
							2	4									
03	1333	N	1284	-0-	-49	-0-	20	1	1263	3	N	-0-					141
							1	4									

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3236	X	3236	-0-	-0-	-0-	89	1	3140	3	N	5					79
							1	4	6	9							
11	3030	X	2483	-0-	-547	-0-	81	1	2400	3	N	-0-					79
							2	4									
12	3131	X	2910	-0-	-221	-0-	79	1	2829	3	N	-0-					79
							2	4									
01	2841	X	2841	-0-	-0-	-0-	77	1	2763	3	N	-0-					79
							1	4									
02	2510	X	2510	-0-	-0-	-0-	102	1	2406	3	N	-0-					79
							2	4									
*03	2897	X	2897	-0-	-0-	-0-	71	1	2825	3	N	-0-					79
							1	4									

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2983	-0-	-706	-0-	37	1	2877	3	N	62	184	1			80
							1	4	68	9							
11	3540	X	3233	-0-	-307	-0-	46	1	3185	3	N	-0-					80
							2	4									
12	3720	X	3564	-0-	-156	-0-	45	1	3472	3	N	41					121
							2	4	45	9							
01	3720	X	3289	-0-	-431	-0-	42	1	3218	3	N	25					146
							1	4	28	9							
02	3360	X	2914	-0-	-446	-0-	40	1	2855	3	N	15					161
							2	4	17	9							
03	3565	X	3521	-0-	-44	-0-	31	1	3444	3	N	41					202
							1	4	45	9							

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1794	-0-	-66	-0-	47	1	1746	3	N	-0-					87
							1	4									
11	1830	N	1690	-0-	-140	-0-	51	1	1633	3	N	4					91
							2	4	4	9							
12	1829	N	1739	-0-	-90	-0-	46	1	1685	3	N	5					96
							2	4	6	9							
01	1798	N	1556	-0-	-242	-0-	35	1	1514	3	N	5					101
							1	4	6	9							
02	1568	N	1564	-0-	-4	-0-	46	1	1516	3	N	-0-					101
							2	4									
*03	1777	N	1777	-0-	-0-	-0-	38	1	1738	3	N	-0-					101
							1	4									

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

WORKED OVER ANOTHER ZONE.. 01/09/2014

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

10	1240	N	829	-0-	-411	-0-	12	1	816	3	N	-0-					59
							1	4									
11	1020	N	800	-0-	-220	-0-	15	1	780	3	N	3					62
							2	4	3	9							
12	899	N	777	-0-	-122	-0-	15	1	760	3	N	-0-					62
							2	4									
01	837	N	494	-0-	-343	-0-	8	1	485	3	N	-0-					62
							1	4									
02	756	N	690	-0-	-66	-0-	13	1	675	3	N	-0-					62
							2	4									
*03	907	N	907	-0-	-0-	-0-	11	1	895	3	N	-0-					62
							1	4									

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

10	1012	N	1012	-0-	-0-	-0-	13	1	998	3	N	-0-					124
							1	4									
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					124
12	1022	N	1022	-0-	-0-	-0-	19	1	1001	3	N	-0-					124
							2	4									
01	694	N	694	-0-	-0-	-0-	9	1	684	3	N	-0-					124
							1	4									
02	1079	N	1079	-0-	-0-	-0-	15	1	1062	3	N	-0-					124
							2	4									
*03	1173	N	1173	-0-	-0-	-0-	14	1	1158	3	N	-0-					124
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1704	-0-	-373	-0-	29	1	1674	3	N	-0-					32
							1	4									
11	2340	N	2340	-0-	-0-	-0-	55	1	2274	3	N	8					40
							2	4	9	9							
12	2111	N	2111	-0-	-0-	-0-	42	1	2067	3	N	-0-					40
							2	4									
01	1886	N	1886	-0-	-0-	-0-	35	1	1850	3	N	-0-					40
							1	4									
*02	2184	N	1429	-0-	-755	-0-	28	1	1399	3	N	-0-					40
							2	4									
*03	2141	N	2141	-0-	-0-	-0-	33	1	2097	3	N	9					49
							1	4	10	9							

WILMETH "A" WELL #: 1 RRCID -> 184501 COMPL. DATE 02/03/2001 TOTAL DEPTH 7860 PERF. 7416 - 7736

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

10	1339	N	1339	-0-	-0-	-0-	22	1	1316	3	N	-0-					101
							1	4									
11	1020	N	931	-0-	-89	-0-	931	3			N	-0-					101
12	2617	N	2617	-0-	-0-	-0-	34	1	2581	3	N	-0-					101
							2	4									
01	2089	N	2089	-0-	-0-	-0-	40	1	2048	3	N	-0-					101
							1	4									
02	2301	N	2301	-0-	-0-	-0-	39	1	2260	3	N	-0-					101
							2	4									
*03	1831	N	1831	-0-	-0-	-0-	30	1	1800	3	N	-0-					101
							1	4									

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

10	7503	X	7503	-0-	-0-	-0-	7414	3	89	9	N	81	187	1			144
11	7388	X	7388	-0-	-0-	-0-	7388	3			N	-0-					144
12	7484	X	7484	-0-	-0-	-0-	7433	3	51	9	N	46					190
01	4867	X	2148	-0-	-2719	-0-	1	1	2141	3	N	5					195
							6	9									
02	4396	X	1988	-0-	-2408	-0-	1987	3	1	4	N	-0-					195
03	4867	X	2185	-0-	-2682	-0-	2185	3			N	-0-					195

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

10	1643	N	1255	-0-	-388	-0-	51	1	1203	3	N	-0-					67
							1	4									
11	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					67
12	2477	N	2477	-0-	-0-	-0-	132	1	2343	3	N	-0-					67
							2	4									
01	1711	N	1711	-0-	-0-	-0-	116	1	1594	3	N	-0-					67
							1	4									
02	1543	N	1543	-0-	-0-	-0-	125	1	1416	3	N	-0-					67
							2	4									
*03	1654	N	1654	-0-	-0-	-0-	108	1	1545	3	N	-0-					67
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					150
11	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					150
12	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					150
01	2752	X	2752	-0-	-0-	-0-	2749	2	3	9	N	3					153
02	2816	X	2816	-0-	-0-	-0-	2813	2	3	9	N	3					156
*03	3181	X	3181	-0-	-0-	-0-	3178	2	3	9	N	3					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					-0-
11	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					-0-
12	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*03	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	95	-0-	-525	-0-	95	3			N	-0-					58
11	510	N	54	-0-	-456	-0-	54	3			N	-0-					58
12	279	N	34	-0-	-245	-0-	34	3			N	-0-					58
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					58
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					58
*03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					58

BREITBURN OPERATING L.P. 090732
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2790	N	1175	-0-	-1615	-0-	116	1	1059	2	N	-0-			9
11	2525	N	2525	-0-	-0-	-0-	250	1	2275	2	N	-0-			9
12	2641	N	2641	-0-	-0-	-0-	261	1	2380	2	N	-0-			9
01	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-			9
02	2352	N	2008	-0-	-344	-0-	198	1	1810	2	N	-0-			9
03	2635	N	2113	-0-	-522	-0-	2113	2			N	-0-			9

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1238	N	1238	-0-	-0-	-0-	122	1	1116	2	N	-0-			-0-
11	1200	N	1053	-0-	-147	-0-	104	1	949	2	N	-0-			-0-
12	1317	N	1317	-0-	-0-	-0-	130	1	1187	2	N	-0-			-0-
01	1240	N	1103	-0-	-137	-0-	1103	2			N	-0-			-0-
02	1036	N	1036	-0-	-0-	-0-	102	1	934	2	N	-0-			-0-
03	1302	N	1064	-0-	-238	-0-	1064	2			N	-0-			-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	759	2			N	-0-			-0-
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-			-0-
12	775	N	760	-0-	-15	-0-	760	2			N	-0-			-0-
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-			-0-
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-			-0-
03	775	N	756	-0-	-19	-0-	756	2			N	-0-			-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	982	N	982	-0-	-0-	-0-	982	2			N	-0-			-0-
11	900	N	840	-0-	-60	-0-	840	2			N	-0-			-0-
12	930	N	910	-0-	-20	-0-	910	2			N	-0-			-0-
01	930	N	911	-0-	-19	-0-	911	2			N	-0-			-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-			-0-
03	899	N	858	-0-	-41	-0-	858	2			N	-0-			-0-

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2740	N	2740	-0-	-0-	-0-	280	1	2460	2	N	-0-			-0-
11	2520	N	2166	-0-	-354	-0-	214	1	1952	2	N	-0-			-0-
12	1984	N	1908	-0-	-76	-0-	189	1	1719	2	N	-0-			-0-
01	2728	N	1950	-0-	-778	-0-	1950	2			N	-0-			-0-
02	2016	N	1980	-0-	-36	-0-	195	1	1785	2	N	-0-			-0-
*03	2421	N	2421	-0-	-0-	-0-	249	1	2172	2	N	-0-			-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-			6
11	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-			6
12	1147	N	1069	-0-	-78	-0-	1069	2			Y	-0-			6
01	1116	N	1081	-0-	-35	-0-	1081	2			Y	-0-			6
02	1008	N	929	-0-	-79	-0-	929	2			Y	-0-			6
*03	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-			6

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2348	N	2348	-0-	-0-	-0-	232	1	2112	2	Y	4			4
							4	9							
11	2340	N	2209	-0-	-131	-0-	218	1	1990	2	Y	1			5
							1	9							
12	2418	N	2036	-0-	-382	-0-	201	1	1835	2	Y	-0-			5
01	2356	N	2096	-0-	-260	-0-	2096	2			Y	-0-			5
02	2072	N	1731	-0-	-341	-0-	171	1	1560	2	Y	-0-			5
*03	2343	N	2343	-0-	-0-	-0-	240	1	2103	2	Y	-0-			5

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

10	1086	N	1086	-0-	-0-	-0-	107	1	979	2	N	-0-			8
11	990	N	928	-0-	-62	-0-	92	1	836	2	N	-0-			8
12	961	N	961	-0-	-0-	-0-	86	1	875	2	N	-0-			8
01	1085	N	771	-0-	-314	-0-	771	2			N	-0-			8
02	868	N	484	-0-	-384	-0-	48	1	436	2	N	-0-			8
*03	1110	N	1110	-0-	-0-	-0-	114	1	996	2	N	-0-			8

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

10	1891	N	-0-	-0-	-1891	-0-					N	-0-			29
11	1350	N	-0-	-0-	-1350	-0-					N	-0-			29
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-			29
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-			29
02	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-			29
*03	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-			29

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

10	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-			79
11	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-			79
12	1519	N	1367	-0-	-152	-0-	1367	3			N	-0-			79
01	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-			79
02	1260	N	1213	-0-	-47	-0-	1213	3			N	-0-			79
*03	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-			79

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
11	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	616	N	605	-0-	-11	-0-	605	3			N	-0-					-0-
03	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					67
11	2141	N	2141	-0-	-0-	-0-	23	1	2118	3	N	-0-					67
12	2176	N	2176	-0-	-0-	-0-	20	1	2156	3	N	-0-					67
01	2215	N	2215	-0-	-0-	-0-	23	1	2192	3	N	-0-					67
02	1988	N	1874	-0-	-114	-0-	21	1	1853	3	N	-0-					67
03	2170	N	2123	-0-	-47	-0-	2123	3			N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					110
11	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					110
12	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					110
01	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					110
02	1148	N	985	-0-	-163	-0-	985	3			N	-0-					110
03	1271	N	1135	-0-	-136	-0-	1135	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					153
11	1470	N	992	-0-	-478	-0-	992	3			N	-0-					153
12	1426	N	935	-0-	-491	-0-	935	3			N	-0-					153
01	1147	N	855	-0-	-292	-0-	855	3			N	-0-					153
02	924	N	709	-0-	-215	-0-	709	3			N	-0-					153
03	930	N	825	-0-	-105	-0-	825	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1596	-0-	-698	-0-	1596	3			N	-0-					164
11	2220	X	2088	-0-	-132	-0-	2088	3			N	-0-					164
12	2170	X	2126	-0-	-44	-0-	2126	3			N	-0-					164
01	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					164
02	1960	N	1595	-0-	-365	-0-	1595	3			N	-0-					164
03	2139	N	1660	-0-	-479	-0-	1660	3			N	-0-					164

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1662	-0-	-12	-0-	1662	2			N	-0-					4
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					4
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					4
01	1674	N	1644	-0-	-30	-0-	1644	2			N	-0-					4
02	1596	N	1420	-0-	-176	-0-	1420	2			N	-0-					4
*03	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2864	-0-	-236	-0-	2864	2			N	-0-					112
11	3090	X	3030	-0-	-60	-0-	3030	2			N	-0-					112
12	3193	X	-0-	-0-	-3193	-0-					N	-0-					112
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					112
02	DLQ G-10		2031	-0-	2031	2031	2031	2			N	-0-					112
03	DLQ G-10		-0-	-0-	-0-	2031					N	-0-					112

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1680	N	1680	-0-	-0-	-0-	3	1	1677	2	N	-0-					3
11	1837	N	1837	-0-	-0-	-0-	4	1	1833	2	N	-0-					3
12	2387	N	1984	-0-	-403	-0-	4	1	1980	2	N	-0-					3
01	1897	N	1897	-0-	-0-	-0-	4	1	1893	2	N	-0-					3
02	1739	N	1739	-0-	-0-	-0-	3	1	1736	2	N	-0-					3
03	1984	N	1648	-0-	-336	-0-	3	1	1645	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	1	1	610	2	N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	1	1	642	2	N	-0-					-0-
12	589	N	84	-0-	-505	-0-	1	1	83	2	N	-0-					-0-
01	620	N	365	-0-	-255	-0-	1	1	364	2	N	-0-					-0-
02	588	N	188	-0-	-400	-0-	1	1	187	2	N	-0-					-0-
*03	679	N	679	-0-	-0-	-0-	1	1	678	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3884	X	3884	-0-	-0-	-0-	919	1	2965	2	N	-0-					163
11	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					163
12	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					163
01	DLQ G-10		3039	-0-	3039	3039	3039	2			N	-0-					163
02	DLQ G-10		2926	-0-	2926	5965	2926	2			N	-0-					163
03	DLQ G-10	NO RPT		-0-	-0-	5965					N	NO RPT					163

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378

GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2542	N	2361	-0-	-181	-0-	265	1	2096	2	N	-0-			-0-
11	2280	N	2268	-0-	-12	-0-	270	1	1998	2	N	-0-			-0-
12	2480	N	2174	-0-	-306	-0-	279	1	1895	2	N	-0-			-0-
01	2356	N	2176	-0-	-180	-0-	275	1	1901	2	N	-0-			-0-
02	2128	N	2034	-0-	-94	-0-	242	1	1792	2	N	-0-			-0-
03	2170	N	1734	-0-	-436	-0-	243	1	1491	2	N	-0-			-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

10	1674	N	1607	-0-	-67	-0-	1607	2			Y	-0-			-0-
11	1620	N	1575	-0-	-45	-0-	1575	2			Y	-0-			-0-
12	1736	N	1630	-0-	-106	-0-	1630	2			Y	-0-			-0-
01	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-			-0-
02	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-			-0-
03	1643	N	1604	-0-	-39	-0-	1604	2			Y	-0-			-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

10	534	N	534	-0-	-0-	-0-	534	2			Y	-0-			-0-
11	640	N	640	-0-	-0-	-0-	640	2			Y	-0-			-0-
12	589	N	503	-0-	-86	-0-	503	2			Y	-0-			-0-
01	527	N	137	-0-	-390	-0-	137	2			Y	-0-			-0-
02	588	N	280	-0-	-308	-0-	280	2			Y	-0-			-0-
03	496	N	443	-0-	-53	-0-	443	2			Y	-0-			-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

10	2480	X	1985	-0-	-495	-0-	1985	2			Y	-0-			-0-
11	2400	X	1909	-0-	-491	-0-	1909	2			Y	-0-			-0-
12	2387	X	1982	-0-	-405	-0-	1982	2			Y	-0-			-0-
01	1984	N	1803	-0-	-181	-0-	1803	2			Y	-0-			-0-
02	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-			-0-
*03	2126	N	2126	-0-	-0-	-0-	2126	2			Y	-0-			-0-

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

10	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-			-0-
11	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-			-0-
12	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-			-0-
01	1426	N	1305	-0-	-121	-0-	1305	2			N	-0-			-0-
02	1232	N	1203	-0-	-29	-0-	1203	2			N	-0-			-0-
03	1302	N	1269	-0-	-33	-0-	1269	2			N	-0-			-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

10	806	N	740	-0-	-66	-0-	740	2			Y	-0-			-0-
11	827	N	827	-0-	-0-	-0-	827	2			Y	-0-			-0-
12	896	N	896	-0-	-0-	-0-	896	2			Y	-0-			-0-
01	744	N	743	-0-	-1	-0-	743	2			Y	-0-			-0-
02	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-			-0-
*03	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2675	-0-	-921	-0-	2675	2			Y	-0-					-0-
11	3300	X	2327	-0-	-973	-0-	2327	2			Y	-0-					-0-
12	3410	X	2527	-0-	-883	-0-	2527	2			Y	-0-					-0-
01	3416	X	3416	-0-	-0-	-0-	3416	2			Y	-0-					-0-
02	3154	X	3154	-0-	-0-	-0-	3154	2			Y	-0-					-0-
*03	3732	X	3732	-0-	-0-	-0-	3732	2			Y	-0-					-0-

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	353	-0-	-19	-0-	353	2			Y	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	2			Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
02	308	N	248	-0-	-60	-0-	248	2			Y	-0-					-0-
03	403	N	319	-0-	-84	-0-	319	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1775	-0-	-116	-0-	1775	2			Y	-0-					-0-
11	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					-0-
12	2193	N	2193	-0-	-0-	-0-	2193	2			Y	-0-					-0-
01	2029	N	2029	-0-	-0-	-0-	2029	2			Y	-0-					-0-
02	1960	N	1847	-0-	-113	-0-	1847	2			Y	-0-					-0-
03	2201	N	1909	-0-	-292	-0-	1909	2			Y	-0-					-0-

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	869	-0-	-61	-0-	869	2			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	812	N	765	-0-	-47	-0-	765	2			N	-0-					-0-
*03	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2788	-0-	-33	-0-	2788	2			N	-0-					-0-
11	2700	N	2645	-0-	-55	-0-	2645	2			N	-0-					-0-
12	2821	N	2703	-0-	-118	-0-	2703	2			N	-0-					-0-
01	2790	N	2726	-0-	-64	-0-	2726	2			N	-0-					-0-
02	2464	N	2273	-0-	-191	-0-	2273	2			N	-0-					-0-
*03	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2137	-0-	-126	-0-	2137	2			N	-0-					-0-
11	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
01	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
02	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
03	2077	N	2027	-0-	-50	-0-	2027	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2149	-0-	-517	-0-	2149	2			N	-0-					-0-
11	2580	X	1520	-0-	-1060	-0-	1520	2			N	-0-					-0-
12	2666	X	535	-0-	-2131	-0-	535	2			N	-0-					-0-
01	2573	X	1681	-0-	-892	-0-	1681	2			N	-0-					-0-
02	2100	X	2061	-0-	-39	-0-	2061	2			N	-0-					-0-
*03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

10	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
11	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
12	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-
01	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-
02	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					-0-
*03	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

10	2790	X	2530	-0-	-260	-0-	2530	2			N	-0-					-0-
11	2700	X	2164	-0-	-536	-0-	2164	2			N	-0-					-0-
12	2697	X	1990	-0-	-707	-0-	1990	2			N	-0-					-0-
01	2666	X	2475	-0-	-191	-0-	2475	2			N	-0-					-0-
02	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
03	2542	X	2520	-0-	-22	-0-	2520	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

10	4557	X	3911	-0-	-646	-0-	3911	2			N	-0-					-0-
11	4410	X	3831	-0-	-579	-0-	3831	2			N	-0-					-0-
12	4557	X	3937	-0-	-620	-0-	3937	2			N	-0-					-0-
01	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
02	3920	X	3736	-0-	-184	-0-	3736	2			N	-0-					-0-
*03	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

10	6510	X	6457	-0-	-53	-0-	6457	2			N	-0-					-0-
11	6300	X	6152	-0-	-148	-0-	6152	2			N	-0-					-0-
12	6510	X	6256	-0-	-254	-0-	6256	2			N	-0-					-0-
01	6510	X	6239	-0-	-271	-0-	6239	2			N	-0-					-0-
02	5880	X	5612	-0-	-268	-0-	5612	2			N	-0-					-0-
03	6448	X	6179	-0-	-269	-0-	6179	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	197	-0-	-268	-0-	197	2			N	-0-					64
11	690	N	216	-0-	-474	-0-	216	2			N	-0-					64
12	620	N	106	-0-	-514	-0-	106	2			N	-0-					64
01	186	N	63	-0-	-123	-0-	63	2			N	-0-					64
02	196	N	20	-0-	-176	-0-	20	2			N	-0-					64
03	93	N	19	-0-	-74	-0-	19	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	18	1	1225	2	N	50					50
							55	9									
02	1120	N	-0-	-0-	-1120	-0-					N	49					99
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					99

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	9	1	258	2	N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	8	1	248	2	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	14	1	423	2	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	5	1	360	2	N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1122	-0-	-180	-0-	374	1	748	2	N	-0-					-0-
11	1380	N	816	-0-	-564	-0-	121	1	695	2	N	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	24	1	1475	2	N	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	18	1	1169	2	N	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	16					16
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					16

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1337	N	1337	-0-	-0-	-0-	405	1	928	2	N	4					39
							4	9									
11	1410	N	1231	-0-	-179	-0-	390	1	838	2	N	3					42
							3	9									
12	1331	N	1331	-0-	-0-	-0-	405	1	920	2	N	5					47
							6	9									
01	1360	N	1360	-0-	-0-	-0-	20	1	1333	2	N	6					53
							7	9									
02	1148	N	-0-	-0-	-1148	-0-					N	6					59
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					59

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-			-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-			-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-			-0-
01	215	N	215	-0-	-0-	-0-	3	1	212	2	N	-0-			-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-			113
11	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-			113
12	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-			113
01	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-			113
02	1456	N	1340	-0-	-116	-0-	1340	2			N	-0-			113
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT			113

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-			41
11	8540	X	8540	-0-	-0-	-0-	8540	2			N	-0-			41
12	1240	X	1036	-0-	-204	-0-	1036	2			N	-0-			41
01	DLQ G-10		1532	-0-	1532	1532	1532	2			N	-0-			41
02	DLQ G-10		1852	-0-	1852	3384	1852	2			N	-0-			41
03	0	X	NO RPT	-0-	-0-	3384					N	NO RPT			41

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3348	X	2882	-0-	-466	-0-	2882	2			N	-0-			-0-
11	3152	X	3152	-0-	-0-	-0-	3152	2			N	-0-			-0-
12	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-			-0-
01	DLQ G-10		2646	-0-	2646	2646	2646	2			N	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	2646					N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	2646					N	NO RPT			-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-			120
11	1260	N	1138	-0-	-122	-0-	1138	2			N	-0-			120
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-			120
01	1116	N	961	-0-	-155	-0-	961	2			N	-0-			120
02	1064	N	891	-0-	-173	-0-	891	2			N	-0-			120
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT			120

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

10	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
11	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
12	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
01	1240	N	1222	-0-	-18	-0-	1222	2			N	-0-					-0-
02	1092	N	1067	-0-	-25	-0-	1067	2			N	-0-					-0-
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

10	3627	X	3350	-0-	-277	-0-	3350	2			N	-0-					40
11	3480	X	3246	-0-	-234	-0-	3246	2			N	-0-					40
12	3534	X	3329	-0-	-205	-0-	3329	2			N	-0-					40
01	DLQ G-10		3333	-0-	3333	3333	3333	2			N	-0-					40
02	DLQ G-10		2996	-0-	2996	6329	2996	2			N	-0-					40
03	0	X	NO RPT	-0-	-0-	6329					N	NO RPT					40

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	2			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
11	1110	N	958	-0-	-152	-0-	958	2			N	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
01	1023	N	959	-0-	-64	-0-	959	2			N	-0-					-0-
02	896	N	818	-0-	-78	-0-	818	2			N	-0-					-0-
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4210	-0-	-68	-0-	4210	2			N	-0-					143
11	3900	X	2543	-0-	-1357	-0-	2543	2			N	-0-					143
12	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					143
01	DLQ G-10		3400	-0-	3400	3400	3400	2			N	-0-					143
02	DLQ G-10		3933	-0-	3933	7333	3933	2			N	-0-					143
03	0	X	NO RPT	-0-	-0-	7333					N	NO RPT					143
	WOODRUFF				WELL #: 1703		RRCID -> 224138				COMPL. DATE 10/20/2006		TOTAL DEPTH 8810		PERF. 8456 - 8466		
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					138
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					138
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					138
01	363	N	363	-0-	-0-	-0-	2	1	146	2	N	195	195	1			138
							215	9									
02	112	N	-0-	-0-	-112	-0-					N	-0-					138
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					138
	KL WEST GAS UNIT				WELL #: 2		RRCID -> 225229				COMPL. DATE 01/02/2007		TOTAL DEPTH 8350		PERF. 8191 - 8206		
10	884	X	884	-0-	-0-	-0-	884	2			N	-0-					82
11	885	X	885	-0-	-0-	-0-	885	2			N	-0-					82
12	1721	X	1721	-0-	-0-	-0-	1714	2	7	9	N	6					88
01	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					88
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					88
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					88
	MACKIE 166				WELL #: 4		RRCID -> 230374				COMPL. DATE 07/31/2007		TOTAL DEPTH 7891		PERF. 7620 - 8657		
10	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
11	1920	N	1760	-0-	-160	-0-	1760	2			N	-0-					-0-
12	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
01	1922	N	1886	-0-	-36	-0-	1886	2			N	-0-					-0-
02	1652	N	1540	-0-	-112	-0-	1540	2			N	-0-					-0-
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-
	HANSFORD GAS UNIT 26				WELL #: 5		RRCID -> 233380				COMPL. DATE 11/03/2007		TOTAL DEPTH 7860		PERF. 7730 - 7738		
10	2976	X	2760	-0-	-216	-0-	2760	2			N	-0-					-0-
11	2880	X	2625	-0-	-255	-0-	2625	2			N	-0-					-0-
12	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					-0-
01	DLQ G-10		2947	-0-	2947	2947	2947	2			N	-0-					-0-
02	DLQ G-10		2332	-0-	2332	5279	2332	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	5279					N	NO RPT					-0-
	CROOKS				WELL #: 3		RRCID -> 237690				COMPL. DATE 01/03/2008		TOTAL DEPTH 8650		PERF. 8127 - 8465		
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	750	N	707	-0-	-43	-0-	707	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					115
11	495	N	495	-0-	-0-	-0-	493	2	2	9	N	2					117
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					117
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					117
02	476	N	437	-0-	-39	-0-	436	2	1	9	N	1					118
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					118

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					157
11	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					157
12	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					157
01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					157
02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					157
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					157

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					61
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					61
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					61
01	124	N	9	-0-	-115	-0-	9	2			N	-0-					61
02	168	N	5	-0-	-163	-0-	5	2			N	-0-					61
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					61

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2046	-0-	-1705	-0-	2046	2			N	-0-					-0-
11	3630	X	2084	-0-	-1546	-0-	2084	2			N	-0-					-0-
12	3286	X	1972	-0-	-1314	-0-	1972	2			N	-0-					-0-
01	DLQ G-10		1574	-0-	1574	1574	1574	2			N	-0-					-0-
02	DLQ G-10		1418	-0-	1418	2992	1418	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	2992					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1375	-0-	-51	-0-	1375	2			N	-0-					40
11	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					40
12	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					40
01	1364	N	1141	-0-	-223	-0-	1141	2			N	-0-					40
02	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					40
*03	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2649	-0-	-48	-0-	2642	2	7	9	N	6					180
11	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					180
12	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					180
01	2759	X	2609	-0-	-150	-0-	2609	2			N	-0-					180
02	2632	X	2366	-0-	-266	-0-	2366	2			N	-0-					180
03	2914	X	2456	-0-	-458	-0-	2456	2			N	-0-					180

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

10	744	N	658	-0-	-86	-0-	658	2			N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-
01	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
02	672	N	599	-0-	-73	-0-	599	2			N	-0-					-0-
03	682	N	647	-0-	-35	-0-	647	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

10	837	N	832	-0-	-5	-0-	832	2			N	-0-					98
11	780	N	555	-0-	-225	-0-	555	2			N	-0-					98
12	899	N	795	-0-	-104	-0-	795	2			N	-0-					98
01	837	N	634	-0-	-203	-0-	634	2			N	-0-					98
02	532	N	466	-0-	-66	-0-	466	2			N	-0-					98
*03	831	N	831	-0-	-0-	-0-	831	2			N	-0-					98

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

10	1188	N	1188	-0-	-0-	-0-	240	1	948	2	N	-0-					9
11	1462	N	1462	-0-	-0-	-0-	280	1	1182	2	N	-0-					9
12	1459	N	1459	-0-	-0-	-0-	310	1	1137	2	N	11					20
							12	9									
01	1427	N	1427	-0-	-0-	-0-	310	1	1113	2	N	4					24
							4	9									
02	1250	N	1250	-0-	-0-	-0-	280	1	966	2	N	4					28
							4	9									
*03	1339	N	1339	-0-	-0-	-0-	290	1	1048	2	N	1					29
							1	9									

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

10	1798	N	619	-0-	-1179	-0-	619	2			N	-0-					70
11	1620	N	545	-0-	-1075	-0-	545	2			N	-0-					70
12	1705	N	1109	-0-	-596	-0-	1109	2			N	-0-					70
01	927	N	927	-0-	-0-	-0-	927	2			N	-0-					70
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					70
03	1116	N	1062	-0-	-54	-0-	1062	2			N	-0-					70

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3139	X	3139	-0-	-0-	-0-	3126	2	13	9	N	12					152
11	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					152
12	3401	X	3401	-0-	-0-	-0-	3343	2	58	9	N	53					205
01	3576	X	3576	-0-	-0-	-0-	3568	2	8	9	N	7					212
02	3031	X	3031	-0-	-0-	-0-	3029	2	2	9	N	2					214
*03	3638	X	3638	-0-	-0-	-0-	3570	2	68	9	N	62	184	1			92

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	218	-0-	-1363	-0-	218	3			N	-0-					8
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					8
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					8
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					8
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					8
*03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					8

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	731	-0-	-75	-0-	731	3			N	-0-					83
11	900	N	856	-0-	-44	-0-	856	3			N	-0-					83
12	857	N	857	-0-	-0-	-0-	857	3			N	-0-					83
01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					83
02	812	N	671	-0-	-141	-0-	671	3			N	-0-					83
*03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					83

FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					20
11	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					20
12	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					20
01	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					20
02	2268	N	1189	-0-	-1079	-0-	1189	2			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FURR, ROY ESTATE OF //CONT.// 291595
BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					52
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					52
12	558	N	254	-0-	-304	-0-	254	2			N	-0-					52
01	558	N	497	-0-	-61	-0-	497	2			N	-0-					52
02	476	N	456	-0-	-20	-0-	456	2			N	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1327	-0-	-440	-0-	140 1	1 9	1186	2	N	1					104
11	1500	N	1116	-0-	-384	-0-	140	1	976	2	N	-0-					104
12	1581	N	1109	-0-	-472	-0-	140	1	969	2	N	-0-					104
01	1333	N	1078	-0-	-255	-0-	140	1	938	2	N	-0-					104
02	1036	N	1020	-0-	-16	-0-	140	1	880	2	N	-0-					104
*03	1120	N	1120	-0-	-0-	-0-	140	1	980	2	N	-0-					104

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1257	N	1257	-0-	-0-	-0-	10	1	1247	2	N	-0-					116
11	1170	N	1170	-0-	-0-	-0-	10	1	1160	2	N	-0-					116
12	1261	N	1261	-0-	-0-	-0-	10	1	1251	2	N	-0-					116
01	1271	N	1204	-0-	-67	-0-	10	1	1194	2	N	-0-					116
02	1092	N	1076	-0-	-16	-0-	10	1	1066	2	N	-0-					116
03	1271	N	1166	-0-	-105	-0-	10	1	1156	2	N	-0-					116

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1653	-0-	-52	-0-	10	1	1643	2	N	-0-					82
11	1620	N	1532	-0-	-88	-0-	10	1	1522	2	N	-0-					82
12	1674	N	1609	-0-	-65	-0-	10	1	1599	2	N	-0-					82
01	1643	N	1603	-0-	-40	-0-	10	1	1593	2	N	-0-					82
02	1511	N	1511	-0-	-0-	-0-	10	1	1501	2	N	-0-					82
*03	1649	N	1649	-0-	-0-	-0-	10	1	1639	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					19
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					19
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					19
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					19
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					77
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					77
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					77
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					77
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					77
*03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					190
11	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					190
12	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					190
01	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					190
02	2240	N	1548	-0-	-692	-0-	1548	2			N	-0-					190
03	2480	N	1226	-0-	-1254	-0-	1226	2			N	-0-					190

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					126
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					126
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					126
*01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					126
*02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					126
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					226
11	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					226
12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					226
*01	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					226
*02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					226
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	N	1510	-0-	-0-	-0-	1465	2	45	9	N	41					205
11	606	N	606	-0-	-0-	-0-	606	2			N	-0-					205
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					205
*01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					205
*02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					205
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2155	-0-	-77	-0-	93	1	2062	2	N	-0-					-0-
11	2015	N	2015	-0-	-0-	-0-	90	1	1925	2	N	-0-					-0-
12	2309	N	2309	-0-	-0-	-0-	93	1	2216	2	N	-0-					-0-
01	2170	N	1716	-0-	-454	-0-	93	1	1623	2	N	-0-					-0-
02	1876	N	1238	-0-	-638	-0-	84	1	1154	2	N	-0-					-0-
03	2294	N	434	-0-	-1860	-0-	93	1	341	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028 N	1028	-0-	-0-	-0-	82	1	946	2	N	-0-					48
11	1110 N	1016	-0-	-94	-0-	87	1	929	2	N	-0-					48
12	1066 N	1066	-0-	-0-	-0-	90	1	976	2	N	-0-					48
01	1029 N	1029	-0-	-0-	-0-	87	1	942	2	N	-0-					48
02	952 N	943	-0-	-9	-0-	83	1	860	2	N	-0-					48
*03	1097 N	1097	-0-	-0-	-0-	89	1	1008	2	N	-0-					48

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171 N	1171	-0-	-0-	-0-	90	1	1081	2	N	-0-					48
11	1149 N	1149	-0-	-0-	-0-	95	1	1054	2	N	-0-					48
12	1116 N	1098	-0-	-18	-0-	90	1	1008	2	N	-0-					48
01	1325 N	1325	-0-	-0-	-0-	105	1	1220	2	N	-0-					48
02	1116 N	1116	-0-	-0-	-0-	93	1	1023	2	N	-0-					48
*03	1245 N	1245	-0-	-0-	-0-	97	1	1148	2	N	-0-					48

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364 N	1237	-0-	-127	-0-	31	1	1206	2	N	-0-					28
11	1290 N	1217	-0-	-73	-0-	30	1	1187	2	N	-0-					28
12	1240 N	1216	-0-	-24	-0-	29	1	1187	2	N	-0-					28
01	1254 N	1254	-0-	-0-	-0-	28	1	1226	2	N	-0-					28
02	1148 N	989	-0-	-159	-0-	26	1	963	2	N	-0-					28
*03	1336 N	1336	-0-	-0-	-0-	31	1	1305	2	N	-0-					28

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2667 N	2667	-0-	-0-	-0-	166	1	2501	2	N	-0-					97
11	2023 N	2023	-0-	-0-	-0-	146	1	1877	2	N	-0-					97
12	2217 N	2217	-0-	-0-	-0-	156	1	2061	2	N	-0-					97
01	2666 N	2039	-0-	-627	-0-	147	1	1892	2	N	-0-					97
02	1876 N	1838	-0-	-38	-0-	136	1	1702	2	N	-0-					97
03	2232 N	2139	-0-	-93	-0-	145	1	1994	2	N	-0-					97

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1782	-0-	-140	-0-	31	1	1751	2	N	-0-					32
11	1763	N	1763	-0-	-0-	-0-	30	1	1733	2	N	-0-					32
12	1901	N	1901	-0-	-0-	-0-	29	1	1872	2	N	-0-					32
01	1850	N	1850	-0-	-0-	-0-	28	1	1822	2	N	-0-					32
02	1652	N	1500	-0-	-152	-0-	26	1	1474	2	N	-0-					32
03	1891	N	1840	-0-	-51	-0-	31	1	1809	2	N	-0-					32

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	855	-0-	-13	-0-	73	1	782	2	N	-0-					55
11	840	N	676	-0-	-164	-0-	68	1	608	2	N	-0-					55
12	775	N	647	-0-	-128	-0-	63	1	584	2	N	-0-					55
01	868	N	606	-0-	-262	-0-	56	1	550	2	N	-0-					55
02	647	N	647	-0-	-0-	-0-	65	1	582	2	N	-0-					55
*03	778	N	778	-0-	-0-	-0-	71	1	707	2	N	-0-					55

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3155	-0-	-193	-0-	31	1	3124	2	N	-0-					3
11	3150	X	2894	-0-	-256	-0-	30	1	2864	2	N	-0-					3
12	3255	X	3187	-0-	-68	-0-	29	1	3158	2	N	-0-					3
01	3162	X	3106	-0-	-56	-0-	29	1	3077	2	N	-0-					3
02	2856	X	2608	-0-	-248	-0-	27	1	2581	2	N	-0-					3
*03	3216	X	3216	-0-	-0-	-0-	31	1	3185	2	N	-0-					3

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3519	X	3519	-0-	-0-	-0-	31 22	1 9	3466	2	N	20					130
11	3150	X	3106	-0-	-44	-0-	30 11	1 9	3065	2	N	10					140
12	3472	X	3026	-0-	-446	-0-	31 14	1 9	2981	2	N	13					153
01	3534	X	3045	-0-	-489	-0-	31 24	1 9	2990	2	N	22					175
02	3192	X	2484	-0-	-708	-0-	27 24	1 9	2433	2	N	22					197
03	3534	X	2970	-0-	-564	-0-	30 25	1 9	2915	2	N	23	193	1			27

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1018	-0-	-98	-0-	31	1	987	2	N	-0-					123
11	1050	N	1010	-0-	-40	-0-	30	1	980	2	N	-0-					123
12	1054	N	948	-0-	-106	-0-	29	1	919	2	N	-0-					123
01	1023	N	1013	-0-	-10	-0-	30	1	983	2	N	-0-					123
02	952	N	785	-0-	-167	-0-	26	1	759	2	N	-0-					123
*03	1090	N	1090	-0-	-0-	-0-	31	1	1059	2	N	-0-					123

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	784	-0-	-53	-0-	31	1	753	2	N	-0-					142
11	802	N	802	-0-	-0-	-0-	30	1	772	2	N	-0-					142
12	806	N	798	-0-	-8	-0-	31	1	767	2	N	-0-					142
01	775	N	761	-0-	-14	-0-	29	1	732	2	N	-0-					142
02	756	N	442	-0-	-314	-0-	26	1	416	2	N	-0-					142
03	806	N	790	-0-	-16	-0-	31	1	759	2	N	-0-					142

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1945	N	1945	-0-	-0-	-0-	31 6	1 9	1908	2	N	5					93
11	2100	N	833	-0-	-1267	-0-	30 10	1 9	793	2	N	9					102
12	2325	N	1473	-0-	-852	-0-	31	1	1442	2	N	-0-					102
01	1953	N	1497	-0-	-456	-0-	31 18	1 9	1448	2	N	16					118
02	1245	N	1245	-0-	-0-	-0-	27 17	1 9	1201	2	N	15					133
*03	1849	N	1849	-0-	-0-	-0-	31 21	1 9	1797	2	N	19					152

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	1077	-0-	-0-	-0-	31 6	1 9	1040	2	N	5					128
11	990	N	852	-0-	-138	-0-	30 2	1 9	820	2	N	2					130
12	1085	N	869	-0-	-216	-0-	31	1	838	2	N	-0-					130
01	1085	N	913	-0-	-172	-0-	31 8	1 9	874	2	N	7					137
02	784	N	723	-0-	-61	-0-	25 1	1 9	697	2	N	1					138
*03	1011	N	1011	-0-	-0-	-0-	31 10	1 9	970	2	N	9					147

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2101	-0-	-193	-0-	31 2	1 9	2068	2	N	2					32
11	2340	N	2218	-0-	-122	-0-	30 12	1 9	2176	2	N	11					43
12	2418	N	2143	-0-	-275	-0-	31 10	1 9	2102	2	N	9					52
01	2108	N	2088	-0-	-20	-0-	31 17	1 9	2040	2	N	15					67
02	2072	N	1655	-0-	-417	-0-	26 14	1 9	1615	2	N	13					80
*03	2422	N	2422	-0-	-0-	-0-	31 20	1 9	2371	2	N	18					98

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1590	-0-	-146	-0-	31	1	1555	2	N	4					112
							4	9									
11	1650	N	1594	-0-	-56	-0-	30	1	1561	2	N	3					115
							3	9									
12	1705	N	1537	-0-	-168	-0-	31	1	1500	2	N	5					120
							6	9									
01	1591	N	1591	-0-	-0-	-0-	30	1	1552	2	N	8					128
							9	9									
02	1484	N	1287	-0-	-197	-0-	26	1	1257	2	N	4					132
							4	9									
*03	1658	N	1658	-0-	-0-	-0-	30	1	1616	2	N	11					143
							12	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2068	-0-	-71	-0-	31	1	2037	2	N	-0-					65
11	2070	N	1964	-0-	-106	-0-	30	1	1934	2	N	-0-					65
12	2170	N	1952	-0-	-218	-0-	31	1	1921	2	N	-0-					65
01	2077	N	1898	-0-	-179	-0-	31	1	1867	2	N	-0-					65
02	1820	N	1746	-0-	-74	-0-	28	1	1718	2	N	-0-					65
*03	2027	N	2027	-0-	-0-	-0-	31	1	1996	2	N	-0-					65

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2036	-0-	-41	-0-	31	1	2005	2	N	-0-					65
11	1980	N	1913	-0-	-67	-0-	30	1	1883	2	N	-0-					65
12	2046	N	1884	-0-	-162	-0-	31	1	1852	2	N	1	1	8			65
							1	9									
01	2046	N	1832	-0-	-214	-0-	31	1	1801	2	N	-0-					65
02	1792	N	1621	-0-	-171	-0-	28	1	1593	2	N	-0-					65
*03	1925	N	1925	-0-	-0-	-0-	31	1	1894	2	N	-0-					65

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1284	-0-	-483	-0-	31	1	1251	2	N	2					67
							2	9									
11	1800	N	1093	-0-	-707	-0-	30	1	1063	2	N	-0-					67
12	1705	N	1044	-0-	-661	-0-	31	1	1013	2	N	-0-					67
01	1271	N	1129	-0-	-142	-0-	31	1	1098	2	N	-0-					67
02	1008	N	957	-0-	-51	-0-	27	1	930	2	N	-0-					67
*03	1226	N	1226	-0-	-0-	-0-	31	1	1195	2	N	-0-					67

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3153	-0-	-505	-0-	31	1	3105	2	N	15					157
							17	9									
11	3540	X	3152	-0-	-388	-0-	30	1	3113	2	N	8					165
							9	9									
12	3658	X	3121	-0-	-537	-0-	31	1	3077	2	N	12					177
							13	9									
01	3503	X	2972	-0-	-531	-0-	31	1	2919	2	N	20					197
							22	9									
02	3164	X	2049	-0-	-1115	-0-	24	1	2005	2	N	18	190	1			25
							20	9									
*03	3622	X	3622	-0-	-0-	-0-	31	1	3571	2	N	18					43
							20	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3213	-0-	-166	-0-	31 25	1 9	3157	2	N	23	186	1			27
11	3180	X	2980	-0-	-200	-0-	30	1	2950	2	N	-0-					27
12	3286	X	2805	-0-	-481	-0-	31	1	2774	2	N	-0-					27
01	3286	X	2829	-0-	-457	-0-	31	1	2798	2	N	-0-					27
02	2968	X	2582	-0-	-386	-0-	28	1	2554	2	N	-0-					27
03	3224	X	3059	-0-	-165	-0-	31	1	3028	2	N	-0-					27

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1516	-0-	-65	-0-	31	1	1485	2	N	-0-					34
11	1380	N	1341	-0-	-39	-0-	22	1	1319	2	N	-0-					34
12	1550	N	1408	-0-	-142	-0-	24 20	1 9	1364	2	N	18					52
01	1560	N	1560	-0-	-0-	-0-	26 7	1 9	1527	2	N	6					58
02	1260	N	872	-0-	-388	-0-	20	1	852	2	N	-0-					58
*03	1670	N	1670	-0-	-0-	-0-	26	1	1644	2	N	-0-					58

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0-	-0-	31	1	1665	2	N	-0-					83
11	1590	N	1329	-0-	-261	-0-	22 6	1 9	1301	2	N	5					88
12	1767	N	1540	-0-	-227	-0-	27 4	1 9	1509	2	N	4					92
01	1705	N	1463	-0-	-242	-0-	26 6	1 9	1431	2	N	5					97
02	1232	N	1005	-0-	-227	-0-	20 12	1 9	973	2	N	11					108
03	1550	N	1405	-0-	-145	-0-	26	1	1379	2	N	-0-					108

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
12	372	N	111	-0-	-261	-0-	111	3			N	-0-					-0-
01	372	N	120	-0-	-252	-0-	120	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					15
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					15
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					15
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					15
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5418	X	5418	-0-	-0-	-0-	218	1	5200	2	N	-0-					27
11	5407	X	5407	-0-	-0-	-0-	189	1	5218	2	N	-0-					27
12	4743	X	4344	-0-	-399	-0-	190	1	4154	2	N	-0-					27
01	5425	X	3544	-0-	-1881	-0-	186	1	3358	2	N	-0-					27
02	5012	X	3272	-0-	-1740	-0-	196	1	3076	2	N	-0-					27
03	5549	X	3836	-0-	-1713	-0-	3836	2			N	-0-					27

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	61	1	1464	2	N	-0-					-0-
11	1258	N	1258	-0-	-0-	-0-	90	1	1168	2	N	-0-					-0-
12	1271	N	1172	-0-	-99	-0-	65	1	1107	2	N	-0-					-0-
01	1271	N	1237	-0-	-34	-0-	62	1	1175	2	N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
*03	1412	N	1412	-0-	-0-	-0-	52	1	1360	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					3
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					3
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					3
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					3
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					3
03	124	N	59	-0-	-65	-0-	59	2			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

10	235	N	235	-0-	-0-	-0-	1	1	234	2	N	-0-					17
11	306	N	306	-0-	-0-	-0-	1	1	305	2	N	-0-					17
12	342	N	342	-0-	-0-	-0-	1	1	341	2	N	-0-					17
01	346	N	346	-0-	-0-	-0-	1	1	345	2	N	-0-					17
02	280	N	280	-0-	-0-	-0-	1	1	279	2	N	-0-					17
03	341	N	298	-0-	-43	-0-	1	1	297	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

10	409	N	409	-0-	-0-	-0-	1	1	408	2	N	-0-					-0-
11	480	N	360	-0-	-120	-0-	1	1	359	2	N	-0-					-0-
12	434	N	404	-0-	-30	-0-	1	1	403	2	N	-0-					-0-
01	403	N	295	-0-	-108	-0-	1	1	294	2	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	1	1	520	2	N	-0-					-0-
03	403	N	332	-0-	-71	-0-	1	1	331	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

10	649	N	649	-0-	-0-	-0-	1	1	648	2	N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	1	1	718	2	N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	2	1	783	2	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	2	1	711	2	N	-0-					-0-
02	672	N	318	-0-	-354	-0-	1	1	317	2	N	-0-					-0-
03	775	N	586	-0-	-189	-0-	1	1	585	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	1	1	650	2	N	-0-					-0-
11	630	N	513	-0-	-117	-0-	1	1	512	2	N	-0-					-0-
12	682	N	602	-0-	-80	-0-	1	1	601	2	N	-0-					-0-
01	651	N	505	-0-	-146	-0-	1	1	504	2	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	1	1	497	2	N	-0-					-0-
03	589	N	374	-0-	-215	-0-	1	1	373	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	1	1	667	2	N	-0-					-0-
11	660	N	530	-0-	-130	-0-	1	1	529	2	N	-0-					-0-
12	682	N	626	-0-	-56	-0-	1	1	625	2	N	-0-					-0-
01	682	N	603	-0-	-79	-0-	1	1	602	2	N	-0-					-0-
02	504	N	499	-0-	-5	-0-	1	1	498	2	N	-0-					-0-
*03	630	N	630	-0-	-0-	-0-	2	1	628	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3557	-0-	457	457	3557	2			N	-0-					73
11	2692	N	2235	-0-	-457	-0-	2235	2			N	-0-					73
12	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					73
01	3038	X	2849	-0-	-189	-0-	2849	2			N	-0-					73
02	2744	X	2142	-0-	-602	-0-	2142	2			N	-0-					73
03	3038	X	2041	-0-	-997	-0-	2041	2			N	-0-					73

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	595	-0-	-800	-0-	595	2			N	-0-					-0-
11	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
01	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
02	1932	N	1569	-0-	-363	-0-	1569	2			N	-0-					-0-
*03	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	1110	N	1019	-0-	-91	-0-	1019	2			N	-0-					-0-
12	1209	N	1024	-0-	-185	-0-	1024	2			N	-0-					-0-
01	1085	N	896	-0-	-189	-0-	896	2			N	-0-					-0-
02	952	N	700	-0-	-252	-0-	700	2			N	-0-					-0-
*03	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
11	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
12	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

10	2396	N	2396	-0-	-0-	-0-	130	1	2266	2	N	-0-					-0-
11	2726	N	2726	-0-	-0-	-0-	130	1	2596	2	N	-0-					-0-
12	2757	N	2757	-0-	-0-	-0-	130	1	2627	2	N	-0-					-0-
01	2856	N	2856	-0-	-0-	-0-	130	1	2726	2	N	-0-					-0-
02	2610	N	2610	-0-	-0-	-0-	130	1	2480	2	N	-0-					-0-
03	2759	N	2562	-0-	-197	-0-	130	1	2432	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

10	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
11	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
12	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
01	2077	N	1967	-0-	-110	-0-	1967	2			N	-0-					-0-
02	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
03	2232	N	2187	-0-	-45	-0-	2187	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

10	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					77
11	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					77
12	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					77
01	4590	X	4590	-0-	-0-	-0-	4590	2			N	-0-					77
02	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					77
*03	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					77

MATHEWS WELL #: 1103 RRCID -> 214683 COMPL. DATE 12/07/2005 TOTAL DEPTH 7800 PERF. 7080 - 7660

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/30/2014 - P&A 10/30/2014

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1776	-0-	-22	-0-	1776	2			N	-0-					39
11	1770	N	1721	-0-	-49	-0-	1721	2			N	-0-					39
12	1767	N	1746	-0-	-21	-0-	1746	2			N	-0-					39
01	1767	N	1757	-0-	-10	-0-	1757	2			N	-0-					39
02	1596	N	1575	-0-	-21	-0-	1575	2			N	-0-					39
03	1736	N	1724	-0-	-12	-0-	1724	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3772	-0-	-320	-0-	47	1	3725	2	N	-0-					27
11	3930	X	3649	-0-	-281	-0-	45	1	3604	2	N	-0-					27
12	4216	X	3790	-0-	-426	-0-	47	1	3743	2	N	-0-					27
01	4216	X	3515	-0-	-701	-0-	47	1	3468	2	N	-0-					27
02	3808	X	3363	-0-	-445	-0-	42	1	3321	2	N	-0-					27
03	3782	X	2711	-0-	-1071	-0-	33	1	2678	2	N	-0-					27

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
12	775	N	484	-0-	-291	-0-	484	2			N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	240	N	129	-0-	-111	-0-	129	2			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-					10
11	1170	N	1130	-0-	-40	-0-	1130	2			N	-0-					10
12	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					10
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					10
02	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					10
*03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3616	X	3616	-0-	-0-	-0-	3616	2			N	-0-					44
11	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					44
12	3821	X	3821	-0-	-0-	-0-	3820	2	1	9	N	1	45	1			-0-
01	3708	X	3708	-0-	-0-	-0-	3707	2	1	9	N	1					1
02	3275	X	3275	-0-	-0-	-0-	3274	2	1	9	N	1					2
*03	3229	X	3229	-0-	-0-	-0-	3227	2	2	9	N	2					4

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	2	4	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					59
12	520	N	520	-0-	-0-	-0-	518	2	2	9	N	2	61	1			-0-
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
02	644	N	328	-0-	-316	-0-	328	2			N	-0-					-0-
03	527	N	395	-0-	-132	-0-	395	2			N	-0-					-0-

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	2 8	1 9	747	2	N	7					40
11	965	N	965	-0-	-0-	-0-	2 6	1 9	957	2	N	5					45
12	957	N	957	-0-	-0-	-0-	2 9	1 9	946	2	N	8					53
01	914	N	914	-0-	-0-	-0-	2 6	1 9	906	2	N	5					58
02	896	N	795	-0-	-101	-0-	2 3	1 9	790	2	N	3					61
03	961	N	666	-0-	-295	-0-	2 2	1 9	662	2	N	2					63

OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	219	-0-	-122	-0-	219	2			N	-0-					25
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					25
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-	25	1			-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	224	N	146	-0-	-78	-0-	146	2			N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	883	-0-	-202	-0-	873	2	10	9	N	9					9
11	960	N	699	-0-	-261	-0-	695	2	4	9	N	4					13
12	868	N	583	-0-	-285	-0-	583	2			N	-0-					13
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					13
02	862	N	862	-0-	-0-	-0-	861	2	1	9	N	1					14
*03	603	N	603	-0-	-0-	-0-	588	2	15	9	N	14					28

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	894	-0-	-36	-0-	894	3			N	-0-					23
11	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					23
12	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					23
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					23
02	1064	N	921	-0-	-143	-0-	921	3			N	-0-					23
*03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					23

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	388	-0-	-77	-0-	388	3			N	-0-					14
11	647	N	647	-0-	-0-	-0-	647	3			N	-0-					14
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-	9	1			5
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					5
02	616	N	333	-0-	-283	-0-	333	3			N	-0-					5
03	589	N	59	-0-	-530	-0-	59	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	324	-0-	-172	-0-	324	3			N	-0-					28
11	420	N	305	-0-	-115	-0-	305	3			N	-0-					28
12	403	N	224	-0-	-179	-0-	224	3			N	-0-	28	1			-0-
01	310	N	141	-0-	-169	-0-	141	3			N	-0-					-0-
02	280	N	131	-0-	-149	-0-	131	3			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1013	-0-	-165	-0-	1013	3			N	-0-					12
11	2010	N	1740	-0-	-270	-0-	1740	3			N	-0-					12
12	2065	N	2065	-0-	-0-	-0-	2064	3	1	9	N	1	9	1			4
01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					4
02	1624	N	1186	-0-	-438	-0-	1186	3			N	-0-					4
03	2077	N	1524	-0-	-553	-0-	1524	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1869	-0-	-84	-0-	1867	3	2	9	N	2					12
11	1830	N	1747	-0-	-83	-0-	1745	3	2	9	N	2	14	1			-0-
12	1891	N	1741	-0-	-150	-0-	1741	3			N	-0-					-0-
01	1860	N	1828	-0-	-32	-0-	1825	3	3	9	N	3					3
02	1624	N	1419	-0-	-205	-0-	1417	3	2	9	N	2					5
*03	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

10	1074 N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
11	872 N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
12	1195 N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
01	1085 N	715	-0-	-370	-0-	715	2			N	-0-					-0-
02	812 N	483	-0-	-329	-0-	483	2			N	-0-					-0-
03	1209 N	540	-0-	-669	-0-	540	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

10	558 N	147	-0-	-411	-0-	147	3			N	-0-					-0-
11	885 N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	863 N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
01	769 N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*02	800 N	800	-0-	-0-	-0-	799	3	1	4	N	-0-					-0-
*03	874 N	874	-0-	-0-	-0-	832	3	42	9	N	38					38

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH "A" WELL #: 1 RRCID -> 178788 COMPL. DATE 05/30/2000 TOTAL DEPTH 7860 PERF. 7416 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1793	-0-	-67	-0-	279	1	1514	2	Y	-0-					-0-
11	1800	N	270	-0-	-1530	-0-	270	1			Y	-0-					-0-
12	1579	N	1579	-0-	-0-	-0-	186	1	1393	2	Y	-0-					-0-
01	1798	N	981	-0-	-817	-0-	85	1	896	2	Y	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	931	-0-	-92	-0-	931	2			N	-0-					-0-
11	990	N	919	-0-	-71	-0-	919	2			N	-0-					-0-
12	992	N	978	-0-	-14	-0-	978	2			N	-0-					-0-
01	1221	N	1221	-0-	-0-	-0-	18	1	1203	2	N	-0-					-0-
02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	588	N	505	-0-	-83	-0-	505	2			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1152	-0-	-336	-0-	561	1	591	2	N	-0-					155
11	1470	N	1128	-0-	-342	-0-	543	1	585	2	N	-0-					155
12	1581	N	1333	-0-	-248	-0-	561	1	772	2	N	-0-					155
01	1147	N	1041	-0-	-106	-0-	15	1	1026	2	N	-0-					155
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					155
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					155

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					35
11	240	N	232	-0-	-8	-0-	232	2			N	-0-					35
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					35
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					35
02	224	N	209	-0-	-15	-0-	209	2			N	-0-					35
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					35

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	543	2			N	-0-					38
11	540	N	500	-0-	-40	-0-	500	2			N	-0-					38
12	535	N	535	-0-	-0-	-0-	529	2	6	9	N	5					43
01	558	N	246	-0-	-312	-0-	246	2			N	-0-					43
02	476	N	263	-0-	-213	-0-	263	2			N	-0-					43
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					43

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

10	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					50
11	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					50
12	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					50
01	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					50
02	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					50
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					50

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					133
11	1110	N	1000	-0-	-110	-0-	1000	2			N	-0-					133
12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					133
01	992	N	915	-0-	-77	-0-	915	2			N	-0-					133
02	924	N	713	-0-	-211	-0-	713	2			N	-0-					133
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					133

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

10	1736	N	1355	-0-	-381	-0-	1355	2			N	-0-					128
11	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					128
12	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					128
01	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					128
02	2688	N	1987	-0-	-701	-0-	1978	2	9	9	N	8					136
03	2573	N	2363	-0-	-210	-0-	2360	2	3	9	N	3					139

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

10	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					12
11	1830	N	1262	-0-	-568	-0-	1262	2			N	-0-					12
12	2201	N	655	-0-	-1546	-0-	655	2			N	-0-					12
01	1798	N	1784	-0-	-14	-0-	1784	2			N	-0-					12
02	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					12
*03	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					12

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	384	-0-	-143	-0-	10	1	374	2	N	-0-					35
11	754	N	754	-0-	-0-	-0-	10	1	744	2	N	-0-					35
12	750	N	750	-0-	-0-	-0-	10	1	740	2	N	-0-					35
01	624	N	624	-0-	-0-	-0-	10	1	614	2	N	-0-					35
02	700	N	463	-0-	-237	-0-	10	1	453	2	N	-0-					35
03	744	N	693	-0-	-51	-0-	10	1	683	2	N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					259
11	1530	N	1415	-0-	-115	-0-	1415	2			N	-0-					259
12	1519	N	1459	-0-	-60	-0-	1459	2			N	-0-					259
01	1457	N	1316	-0-	-141	-0-	1316	2			N	-0-					259
02	1316	N	1054	-0-	-262	-0-	1054	2			N	-0-					259
03	1457	N	1264	-0-	-193	-0-	1264	2			N	-0-					259

KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					62
11	330	N	174	-0-	-156	-0-	174	2			N	-0-					62
12	279	N	173	-0-	-106	-0-	173	2			N	-0-					62
01	186	N	166	-0-	-20	-0-	166	2			N	-0-					62
02	168	N	137	-0-	-31	-0-	137	2			N	-0-					62
*03	186	N	131	-0-	-55	-0-	131	2			N	-0-					62

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1629	-0-	-76	-0-	1629	2			N	-0-					-0-
11	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
12	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
01	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
02	1540	N	1280	-0-	-260	-0-	1280	2			N	-0-					-0-
03	1705	N	1322	-0-	-383	-0-	1322	2			N	-0-					-0-

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	422	-0-	-43	-0-	51	1	371	2	N	-0-					95
11	390	N	311	-0-	-79	-0-	46	1	265	2	N	-0-					95
12	359	N	359	-0-	-0-	-0-	42	1	317	2	N	-0-					95
01	434	N	188	-0-	-246	-0-	21	1	167	2	N	-0-					95
02	280	N	133	-0-	-147	-0-	25	1	108	2	N	-0-					95
*03	414	N	414	-0-	-0-	-0-	52	1	362	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					21
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					21
12	124	N	11	-0-	-113	-0-	11	2			N	-0-					21
01	DELQ PR		15	-0-	15	15	15	2			N	-0-					21
02	112	N	28	-0-	-84	-0-	28	2			N	-0-					21
*03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

10	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-					-0-
11	150	N	46	-0-	-104	-0-	1	1	45	2	N	-0-					-0-
12	62	N	25	-0-	-37	-0-	1	1	24	2	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	1	1	148	2	N	-0-					-0-
02	56	N	46	-0-	-10	-0-	1	1	45	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

10	193	N	193	-0-	-0-	-0-	1	1	192	2	N	-0-					-0-
11	330	N	91	-0-	-239	-0-	1	1	90	2	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	1	1	190	2	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	1	1	245	2	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	1	1	362	2	N	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	1	1	356	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

10	165	N	165	-0-	-0-	-0-	1	1	156	2	N	7					129
							8	9									
11	225	N	225	-0-	-0-	-0-	1	1	204	2	N	18					147
							20	9									
12	286	N	286	-0-	-0-	-0-	1	1	227	2	N	53	170	1			30
							58	9									
01	241	N	241	-0-	-0-	-0-	1	1	230	2	N	9					39
							10	9									
02	224	N	220	-0-	-4	-0-	1	1	211	2	N	7					46
							8	9									
03	279	N	218	-0-	-61	-0-	1	1	207	2	N	9					55
							10	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	87					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	87					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	87					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	87					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	87					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	87					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	182	-0-	-2391	-0-	182	3			N	-0-					15
11	210	X	165	-0-	-45	-0-	165	3			N	-0-					15
12	217	X	210	-0-	-7	-0-	210	3			N	-0-					15
01	188	X	188	-0-	-0-	-0-	188	3			N	-0-					15
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					15
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	648	-0-	-96	-0-	648	2			N	-0-					13
11	720	N	34	-0-	-686	-0-	34	2			N	-0-					13
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					13
01	971	N	971	-0-	-0-	-0-	971	2			N	-0-					13
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					13
03	806	N	746	-0-	-60	-0-	746	2			N	-0-					13

ZENERGY, INC. 950615
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1009	-0-	-1347	-0-	1009	2			N	-0-					-0-
11	1470	N	333	-0-	-1137	-0-	333	2			N	-0-					-0-
12	992	N	634	-0-	-358	-0-	634	2			N	-0-					-0-
01	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
*03	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					116
11	720	N	570	-0-	-150	-0-	570	2			N	-0-					116
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					116
01	775	N	299	-0-	-476	-0-	299	2			N	-0-					116
02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					116
03	403	N	327	-0-	-76	-0-	327	2			N	-0-					116

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	248	-0-	-124	-0-	248	3			N	-0-					105
11	300	N	187	-0-	-113	-0-	187	3			N	-0-					105
12	279	N	147	-0-	-132	-0-	147	3			N	-0-					105
01	248	N	102	-0-	-146	-0-	102	3			N	-0-					105
02	168	N	18	-0-	-150	-0-	18	3			N	-0-					105
03	155	N	-0-	-0-	-155	-0-					N	-0-					105

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1244	-0-	-461	-0-	1244	2			N	-0-					125
11	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					125
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					125
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					125
02	1708	N	1598	-0-	-110	-0-	1598	2			N	-0-					125
03	1674	N	1344	-0-	-330	-0-	1344	2			N	-0-					125

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	1	1	84	2	N	-0-					112
11	60	N	46	-0-	-14	-0-	1	1	45	2	N	-0-					112
12	62	N	-0-	-0-	-62	-0-					N	-0-					112
01	93	N	23	-0-	-70	-0-	1	1	22	2	N	-0-					112
02	56	N	-0-	-0-	-56	-0-					N	-0-					112
*03	177	N	177	-0-	-0-	-0-	1	1	176	2	N	-0-					112

LA MASTER-BLODGETT WELL #: 1 RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

ATHENA ENERGY, INC. 036051
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38

BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
11	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
12	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
01	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
02	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
03	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

10	217	N	196	-0-	-21	-0-	196	2			N	-0-					40
11	210	N	201	-0-	-9	-0-	201	2			N	-0-					40
12	217	N	181	-0-	-36	-0-	181	2			N	-0-					40
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					40
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					40
03	186	N	155	-0-	-31	-0-	155	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					107
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-	29	7			78
12	217	N	81	-0-	-136	-0-	81	2			N	-0-					78
01	279	N	-0-	-0-	-279	-0-					N	-0-					78
02	112	N	-0-	-0-	-112	-0-					N	-0-					78
03	93	N	36	-0-	-57	-0-	36	2			N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

10	3990	X	3990	-0-	-0-	-0-	3986	2	4	9	N	4					43
11	3879	X	3879	-0-	-0-	-0-	3859	2	20	9	N	18					61
12	4086	X	4086	-0-	-0-	-0-	4055	2	31	9	N	28					89
01	3980	X	3980	-0-	-0-	-0-	3958	2	22	9	N	20					109
02	3275	X	3275	-0-	-0-	-0-	3252	2	23	9	N	21					130
*03	3687	X	3687	-0-	-0-	-0-	3651	2	36	9	N	33					163

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

10	651	N	632	-0-	-19	-0-	632	2			N	-0-					237
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-	67	7			170
12	651	N	553	-0-	-98	-0-	553	2			N	-0-					170
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					170
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					170
*03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					170

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
11	240	N	94	-0-	-146	-0-	94	3			N	-0-					-0-
12	248	N	25	-0-	-223	-0-	25	3			N	-0-					-0-
01	279	N	61	-0-	-218	-0-	61	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

10	2528	X	2528	-0-	-0-	-0-	95	1	2432	3	N	-0-					-0-
							1	4									
11	2250	X	1113	-0-	-1137	-0-	59	1	1046	3	N	5					5
							2	4	6	9							
12	2232	X	1918	-0-	-314	-0-	123	1	1793	3	N	-0-					5
							2	4									
01	2914	X	1485	-0-	-1429	-0-	85	1	1389	3	N	9					14
							1	4	10	9							
*02	2632	X	1609	-0-	-1023	-0-	87	1	1520	3	N	-0-					14
							2	4									
03	2542	X	1531	-0-	-1011	-0-	70	1	1454	3	N	5					19
							1	4	6	9							

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

10	1798	N	1672	-0-	-126	-0-	212	1	1460	3	N	-0-					40
11	1803	N	1803	-0-	-0-	-0-	269	1	1534	3	N	-0-					40
12	2542	N	1019	-0-	-1523	-0-	149	1	870	3	N	-0-					40
01	1674	N	578	-0-	-1096	-0-	77	1	501	3	N	-0-					40
*02	1680	N	447	-0-	-1233	-0-	37	1	409	3	N	-0-					40
							1	4									
03	1023	N	292	-0-	-731	-0-	32	1	260	3	N	-0-					40

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

10	2218	N	2218	-0-	-0-	-0-	106	1	2111	3	N	-0-					101
							1	4									
11	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					101
12	2507	N	2507	-0-	-0-	-0-	149	1	2353	3	N	3					104
							2	4	3	9							
01	1586	N	1586	-0-	-0-	-0-	93	1	1488	3	N	4					108
							1	4	4	9							
02	1596	N	1492	-0-	-104	-0-	120	1	1370	3	N	-0-					108
							2	4									
03	1767	N	1538	-0-	-229	-0-	80	1	1457	3	N	-0-					108
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					7
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					7
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					7
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					7
*02	672	N	633	-0-	-39	-0-	597	3	1	4	N	32					39
							35	9									
*03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					39

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	556	-0-	-2	-0-	20	1	535	3	N	-0-					42
							1	4									
11	510	N	490	-0-	-20	-0-	19	1	469	3	N	-0-					42
							2	4									
12	535	N	535	-0-	-0-	-0-	20	1	513	3	N	-0-					42
							2	4									
01	558	N	541	-0-	-17	-0-	21	1	519	3	N	-0-					42
							1	4									
*02	473	N	473	-0-	-0-	-0-	20	1	451	3	N	-0-					42
							2	4									
03	527	N	504	-0-	-23	-0-	14	1	489	3	N	-0-					42
							1	4									

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					59
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					59
12	341	N	257	-0-	-84	-0-	257	3			N	-0-					59
01	434	N	272	-0-	-162	-0-	272	3			N	-0-					59
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					59
*03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					59

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	5	1	461	3	N	-0-					-0-
							1	4									
11	3000	N	3044	-0-	44	44	3044	3			N	-0-					-0-
12	3100	N	3501	-0-	401	445	29	1	3470	3	N	-0-					-0-
							2	4									
01	2745	N	2300	-0-	-445	-0-	21	1	2278	3	N	-0-					-0-
							1	4									
02	1195	X	1195	-0-	-0-	-0-	18	1	1175	3	N	-0-					-0-
							2	4									
*03	2251	X	2251	-0-	-0-	-0-	16	1	2234	3	N	-0-					-0-
							1	4									

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

10	1853	N	1853	-0-	-0-	-0-	1831	3	22	9	N	20					60
11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					60
12	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					60
01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					60
02	840	N	787	-0-	-53	-0-	787	3			N	-0-					60
*03	1413	N	1413	-0-	-0-	-0-	1390	3	23	9	N	21					81

MALLETT, R. C. ETAL WELL #: 1 RRCID -> 043673 COMPL. DATE 01/20/1993 TOTAL DEPTH 8128 PERF. 7618 - 8097

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

10	1457	N	1321	-0-	-136	-0-	67	1	1253	3	N	-0-					66
							1	4									
11	1526	N	1526	-0-	-0-	-0-	89	1	1435	3	N	-0-					66
							2	4									
12	1532	N	1532	-0-	-0-	-0-	80	1	1450	3	N	-0-					66
							2	4									
01	1475	N	1475	-0-	-0-	-0-	75	1	1399	3	N	-0-					66
							1	4									
*02	1316	N	1015	-0-	-301	-0-	36	1	977	3	N	-0-					66
							2	4									
03	1457	N	1235	-0-	-222	-0-	29	1	1205	3	N	-0-					66
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

10	356	N	356	-0-	-0-	-0-	7	1	348	3	N	-0-					121
							1	4									
11	300	N	145	-0-	-155	-0-	145	3			N	-0-					121
12	372	N	365	-0-	-7	-0-	5	1	358	3	N	-0-					121
							2	4									
01	261	N	261	-0-	-0-	-0-	6	1	254	3	N	-0-					121
							1	4									
02	274	N	274	-0-	-0-	-0-	8	1	264	3	N	-0-					121
							2	4									
03	372	N	282	-0-	-90	-0-	6	1	275	3	N	-0-					121
							1	4									

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

10	861	N	861	-0-	-0-	-0-	10	1	850	3	N	-0-					-0-
							1	4									
11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
12	775	N	725	-0-	-50	-0-	12	1	711	3	N	-0-					-0-
							2	4									
01	473	N	473	-0-	-0-	-0-	6	1	466	3	N	-0-					-0-
							1	4									
02	784	N	575	-0-	-209	-0-	10	1	563	3	N	-0-					-0-
							2	4									
03	713	N	630	-0-	-83	-0-	8	1	621	3	N	-0-					-0-
							1	4									

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

10	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					134
11	1637	N	1637	-0-	-0-	-0-	1617	3	20	9	N	18	99	1	35	5	18
12	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					18
01	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					18
02	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					18
03	1054	N	926	-0-	-128	-0-	926	3			N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	N	890	-0-	-0-	-0-	12	1	877	3	N	-0-					143
							1	4									
11	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					143
12	1145	N	1145	-0-	-0-	-0-	35	1	1108	3	N	-0-					143
							2	4									
01	672	N	672	-0-	-0-	-0-	1	1	670	3	N	-0-					143
							1	4									
02	2295	N	2295	-0-	-0-	-0-	64	1	2229	3	N	-0-					143
							2	4									
*03	3100	N	3999	-0-	899	899	102	1	3896	3	N	-0-					143
							1	4									

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9122	X	9122	-0-	-0-	-0-	170	1	8951	3	N	-0-					141
							1	4									
11	7819	X	7819	-0-	-0-	-0-	7819	3			N	-0-					141
12	5046	X	5046	-0-	-0-	-0-	109	1	4780	3	N	141	121	5			161
							2	4	155	9							
01	6324	X	3267	-0-	-3057	-0-	121	1	3145	3	N	-0-					161
							1	4									
02	5712	X	4984	-0-	-728	-0-	152	1	4680	3	N	136					297
							2	4	150	9							
03	6324	X	6212	-0-	-112	-0-	178	1	6033	3	N	-0-	75	5			222
							1	4									

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	5	1	448	3	N	-0-					20
							1	4									
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					20
12	466	N	466	-0-	-0-	-0-	4	1	460	3	N	-0-					20
							2	4									
01	262	N	262	-0-	-0-	-0-	6	1	255	3	N	-0-					20
							1	4									
02	420	N	62	-0-	-358	-0-	3	1	57	3	N	-0-					20
							2	4									
03	465	N	289	-0-	-176	-0-	7	1	281	3	N	-0-					20
							1	4									

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	976	-0-	-16	-0-	62	1	912	3	N	-0-					-0-
							2	4									
11	960	N	955	-0-	-5	-0-	72	1	881	3	N	-0-					-0-
							2	4									
12	992	N	933	-0-	-59	-0-	47	1	884	3	N	-0-					-0-
							2	4									
01	943	N	943	-0-	-0-	-0-	67	1	875	3	N	-0-					-0-
							1	4									
*02	896	N	828	-0-	-68	-0-	64	1	762	3	N	-0-					-0-
							2	4									
*03	955	N	955	-0-	-0-	-0-	49	1	905	3	N	-0-					-0-
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
11	390	N	276	-0-	-114	-0-	276	2			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
01	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	476	N	371	-0-	-105	-0-	371	2			N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
12	682	N	668	-0-	-14	-0-	668	2			Y	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
02	644	N	508	-0-	-136	-0-	508	2			Y	-0-					-0-
03	682	N	657	-0-	-25	-0-	657	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1193	-0-	-47	-0-	1193	2			N	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
01	1178	N	1023	-0-	-155	-0-	1023	2			N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
*03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					4
11	1200	N	1088	-0-	-112	-0-	1088	2			N	-0-					4
12	1550	N	974	-0-	-576	-0-	974	2			N	-0-					4
01	1426	N	1293	-0-	-133	-0-	1293	2			N	-0-					4
02	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					4
*03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	584	-0-	-67	-0-	584	2			N	-0-					1
11	690	N	679	-0-	-11	-0-	679	2			N	-0-					1
12	673	N	673	-0-	-0-	-0-	673	2			N	-0-					1
01	589	N	508	-0-	-81	-0-	508	2			N	-0-					1
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					1
*03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

10	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	2			Y	-0-					-0-
03	279	N	237	-0-	-42	-0-	237	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

10	3100	N	3365	-0-	265	265	3365	3			N	-0-					1
11	750	N	-0-	-0-	-750	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					1
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					1
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					1

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	586	-0-	-34	-0-	586	2			N	-0-					52
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					52
12	589	N	535	-0-	-54	-0-	535	2			N	-0-					52
01	589	N	521	-0-	-68	-0-	521	2			N	-0-					52
02	560	N	425	-0-	-135	-0-	425	2			N	-0-					52
03	527	N	515	-0-	-12	-0-	515	2			N	-0-					52

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					16
11	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-					16
12	124	N	91	-0-	-33	-0-	5	1	86	2	N	-0-					16
01	124	N	46	-0-	-78	-0-	46	2			N	-0-					16
02	224	N	89	-0-	-135	-0-	71	2	18	9	N	16					32
03	93	N	57	-0-	-36	-0-	57	2			N	-0-					32

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

10	608	N	608	-0-	-0-	-0-	608	2			N	-0-					294
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					294
12	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					294
01	620	N	540	-0-	-80	-0-	540	2			N	-0-					294
02	868	N	351	-0-	-517	-0-	351	2			N	-0-					294
03	1271	N	623	-0-	-648	-0-	623	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

10	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					994
11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					994
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					994
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					994
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					994
*03	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					994

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

10	403	N	265	-0-	-138	-0-	265	3			Y	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
12	434	N	399	-0-	-35	-0-	399	3			Y	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
02	476	N	433	-0-	-43	-0-	433	3			Y	-0-					-0-
03	403	N	273	-0-	-130	-0-	273	3			Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3024	X	3024	-0-	-0-	-0-	3024	3			N	-0-					122
11	2880	X	2835	-0-	-45	-0-	2835	3			N	-0-					122
12	2976	X	1851	-0-	-1125	-0-	1851	3			N	-0-					122
01	2997	X	2997	-0-	-0-	-0-	2997	3			N	-0-					122
02	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					122
03	2976	X	2833	-0-	-143	-0-	2833	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1427	-0-	-154	-0-	1427	3			N	-0-					45
11	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					45
12	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					45
01	1426	N	1187	-0-	-239	-0-	1187	3			N	-0-					45
02	1204	N	1038	-0-	-166	-0-	1038	3			N	-0-					45
03	1302	N	1223	-0-	-79	-0-	1223	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2154	-0-	-109	-0-	2154	3			N	-0-					33
11	2190	X	2043	-0-	-147	-0-	2043	3			N	-0-					33
12	2292	N	2292	-0-	-0-	-0-	2079	3	213	9	N	194	146	1			81
01	2139	N	1939	-0-	-200	-0-	1939	3			N	-0-					81
02	1904	N	1393	-0-	-511	-0-	1393	3			N	-0-					81
03	2294	N	1096	-0-	-1198	-0-	1096	3			N	-0-					81

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					49
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					49
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					49
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					49
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					49
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	255	-0-	-86	-0-	255	3			N	-0-					19
11	300	N	234	-0-	-66	-0-	234	3			N	-0-					19
12	310	N	200	-0-	-110	-0-	200	3			N	-0-					19
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					19
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					19
*03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					33
11	2786	X	2786	-0-	-0-	-0-	2786	3			N	-0-					33
12	2743	N	2743	-0-	-0-	-0-	2743	3			N	-0-					33
01	2666	N	2511	-0-	-155	-0-	2511	3			N	-0-					33
02	2512	N	2512	-0-	-0-	-0-	2512	3			N	-0-					33
03	2666	N	2390	-0-	-276	-0-	2390	3			N	-0-					33

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4052	X	4052	-0-	-0-	-0-	4052	3			N	-0-					16
11	3074	X	3074	-0-	-0-	-0-	3074	3			N	-0-					16
12	2697	X	2149	-0-	-548	-0-	2149	3			N	-0-					16
01	2778	X	2778	-0-	-0-	-0-	2539	3	239	9	N	217	108	1			125
02	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					125
*03	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					125

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1741	-0-	-150	-0-	1741	3			N	-0-					104
11	1800	N	1784	-0-	-16	-0-	1784	3			N	-0-					104
12	1860	N	1854	-0-	-6	-0-	1854	3			N	-0-					104
01	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					104
02	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					104
03	1860	N	1675	-0-	-185	-0-	1675	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3580	X	3580	-0-	-0-	-0-	3580	3			N	-0-					107
11	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					107
12	3565	X	3456	-0-	-109	-0-	3456	3			N	-0-					107
01	3937	X	1323	-0-	-2614	-0-	1323	3			N	-0-					107
02	3556	X	1674	-0-	-1882	-0-	1674	3			N	-0-					107
03	3875	X	2494	-0-	-1381	-0-	2494	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					134
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					134
12	434	N	408	-0-	-26	-0-	408	3			N	-0-					134
01	620	N	545	-0-	-75	-0-	545	3			N	-0-					134
02	532	N	521	-0-	-11	-0-	521	3			N	-0-					134
*03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	638	-0-	-633	-0-	62	1	576	2	N	-0-					-0-
11	1020	N	611	-0-	-409	-0-	48	1	563	2	N	-0-					-0-
12	899	N	778	-0-	-121	-0-	62	1	716	2	N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	46	1	686	2	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	56	1	601	2	N	-0-					-0-
*03	1019	N	1019	-0-	-0-	-0-	62	1	957	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	159	-0-	-337	-0-	62	1	97	2	N	-0-					-0-
11	450	N	373	-0-	-77	-0-	48	1	325	2	N	-0-					-0-
12	465	N	398	-0-	-67	-0-	48	1	350	2	N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	62	1	374	2	N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	56	1	417	2	N	-0-					-0-
03	403	N	284	-0-	-119	-0-	62	1	222	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. //CONT.// 182785
HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1285	N	1285	-0-	-0-	-0-	22	1	1263	2	N	-0-			-0-
11	1170	N	601	-0-	-569	-0-	48	1	553	2	N	-0-			-0-
12	1209	N	655	-0-	-554	-0-	58	1	597	2	N	-0-			-0-
01	1271	N	359	-0-	-912	-0-	52	1	307	2	N	-0-			-0-
02	560	N	499	-0-	-61	-0-	56	1	443	2	N	-0-			-0-
03	651	N	533	-0-	-118	-0-	62	1	471	2	N	-0-			-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1305	N	1305	-0-	-0-	-0-	2	1	1303	2	N	-0-			-0-
11	1633	N	1633	-0-	-0-	-0-	3	1	1630	2	N	-0-			-0-
12	1643	N	234	-0-	-1409	-0-	1	1	233	2	N	-0-			-0-
01	1812	N	1812	-0-	-0-	-0-	4	1	1808	2	N	-0-			-0-
02	1512	N	1103	-0-	-409	-0-	2	1	1101	2	N	-0-			-0-
*03	727	N	727	-0-	-0-	-0-	1	1	726	2	N	-0-			-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			31
*12	46	X	46	-0-	-0-	-0-	46	2			N	-0-			31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			31
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			31

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-			135
11	660	N	318	-0-	-342	-0-	318	2			N	-0-			135
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-			135
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-			135
*02	478	N	478	-0-	-0-	-0-	478	2			N	-0-			135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			135

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-			-0-
11	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-			-0-
12	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-			-0-
01	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-			-0-
02	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-			-0-
*03	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-			-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	1045	-0-	-9	-0-	1045	2			N	-0-					-0-
11	990	X	971	-0-	-19	-0-	971	2			N	-0-					-0-
12	1054	X	1002	-0-	-52	-0-	1002	2			N	-0-					-0-
01	1054	N	1016	-0-	-38	-0-	1016	2			N	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
*03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

10	2363	N	2363	-0-	-0-	-0-	2363	3			N	-0-					172
11	2309	N	2309	-0-	-0-	-0-	2306	3	3	9	N	3					175
12	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					175
01	2308	N	2308	-0-	-0-	-0-	2305	3	3	9	N	3					178
02	2187	N	2187	-0-	-0-	-0-	2185	3	2	9	N	2					180
*03	2454	N	2454	-0-	-0-	-0-	2451	3	3	9	N	3					183

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

10	3100	N	3558	-0-	458	458	100	1	3458	2	N	-0-					292
11	2630	N	2172	-0-	-458	-0-	54	1	2118	2	N	-0-					292
12	3100	N	3184	-0-	84	84	83	1	3101	2	N	-0-					292
01	2604	X	2305	-0-	-299	-0-	75	1	2230	2	N	-0-					292
02	2352	X	936	-0-	-1416	-0-	106	1	830	2	N	-0-					292
03	2604	X	261	-0-	-2343	-0-	43	1	218	2	N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

10	217	N	205	-0-	-12	-0-	205	2			N	-0-					118
11	300	N	174	-0-	-126	-0-	174	2			N	-0-					118
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					118
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					118
02	168	N	22	-0-	-146	-0-	22	2			N	-0-					118
03	248	N	19	-0-	-229	-0-	19	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

10	3038	X	1563	-0-	-1475	-0-	1563	2			N	-0-					37
11	2940	X	1470	-0-	-1470	-0-	1470	2			N	-0-					37
12	2697	X	868	-0-	-1829	-0-	868	2			N	-0-					37
01	1612	X	1140	-0-	-472	-0-	1140	2			N	-0-					37
02	1400	X	1005	-0-	-395	-0-	1005	2			N	-0-					37
*03	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	120	-0-	-66	-0-	120	2			N	-0-					197
11	180	N	114	-0-	-66	-0-	114	2			N	-0-					197
12	217	N	115	-0-	-102	-0-	115	2			N	-0-					197
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					197
02	112	N	82	-0-	-30	-0-	82	2			N	-0-					197
03	124	N	107	-0-	-17	-0-	107	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

10	1257	N	1257	-0-	-0-	-0-	39	1	1218	2	N	-0-					73
11	1110	N	1099	-0-	-11	-0-	46	1	1047	2	N	5					78
							6	9									
12	1401	N	1401	-0-	-0-	-0-	48	1	1353	2	N	-0-					78
01	1483	N	1483	-0-	-0-	-0-	53	1	1430	2	N	-0-					78
02	1207	N	1207	-0-	-0-	-0-	41	1	1166	2	N	-0-					78
03	1395	N	1325	-0-	-70	-0-	40	1	1285	2	N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2382	N	2382	-0-	-0-	-0-	686	1	1696	2	N	-0-			-0-
11	2042	N	2042	-0-	-0-	-0-	619	1	1423	2	N	-0-			-0-
12	2152	N	2152	-0-	-0-	-0-	663	1	1489	2	N	-0-			-0-
01	2003	N	2003	-0-	-0-	-0-	30	1	1973	2	N	-0-			-0-
02	1344	N	-0-	-0-	-1344	-0-					N	-0-			-0-
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT			-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	3571	-0-	471	785	3568	2	3	9	N	3			43
11	3000	N	3093	-0-	93	878	3085	2	8	9	N	7			50
12	3100	N	3220	-0-	120	998	3201	2	19	9	N	17			67
01	3947	X	2949	-0-	-998	-0-	2946	2	3	9	N	3			70
02	2700	X	2700	-0-	-0-	-0-	2689	2	11	9	N	10			80
03	651	X	NO RPT	-0-	-651	-0-					N	NO RPT			80

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-			-0-
11	150	N	148	-0-	-2	-0-	148	2			N	-0-			-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-			-0-
01	181	N	181	-0-	-0-	-0-	3	1	178	2	N	-0-			-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-			-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1824	N	1824	-0-	-0-	-0-	249 6	1 9	1569	2	N	5			130
11	1841	N	1841	-0-	-0-	-0-	241	1	1600	2	N	-0-			130
12	1140	N	1140	-0-	-0-	-0-	129	1	1011	2	N	-0-			130
01	341	N	323	-0-	-18	-0-	5	1	318	2	N	-0-			130
02	308	N	-0-	-0-	-308	-0-					N	-0-			130
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			130

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1973	N	1973	-0-	-0-	-0-	63	1	1908	2	N	2					41
							2	9									
11	1860	N	757	-0-	-1103	-0-	25	1	730	2	N	2					43
							2	9									
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					43
01	1984	N	-0-	-0-	-1984	-0-					N	-0-					43
02	700	N	-0-	-0-	-700	-0-					N	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					23
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					23
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					23
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					23
02	420	N	364	-0-	-56	-0-	364	2			N	-0-					23
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					23

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2586	-0-	-18	-0-	2586	2			N	-0-					23
11	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					23
12	2604	N	2600	-0-	-4	-0-	2600	2			N	-0-					23
01	2602	N	2602	-0-	-0-	-0-	38	1	2564	2	N	-0-					23
02	2352	N	-0-	-0-	-2352	-0-					N	2					25
03	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					25

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					33
11	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					33
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-					33
01	1054	N	902	-0-	-152	-0-	902	2			N	-0-					33
02	1260	N	672	-0-	-588	-0-	672	2			N	-0-					33
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					33

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

10	2542	X	1712	-0-	-830	-0-	1698	2	14	9	N	13					193
11	2340	X	1830	-0-	-510	-0-	1830	2			N	-0-					193
12	2418	X	1818	-0-	-600	-0-	1818	2			N	-0-					193
01	2295	N	2295	-0-	-0-	-0-	34	1	2261	2	N	-0-					193
02	1708	N	-0-	-0-	-1708	-0-					N	-0-					193
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					193

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

10	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
11	1560	N	1139	-0-	-421	-0-	1139	2			N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
02	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					73
11	630	N	607	-0-	-23	-0-	607	2			N	-0-					73
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					73
01	587	N	587	-0-	-0-	-0-	587	2			N	-0-					73
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					73
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					73

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

*10	9	X	9	-0-	-0-	-0-	9	2			N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	16	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	16					16
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

10	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					5
11	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					5
12	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					5
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					5
02	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					5
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					5

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					158
11	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					158
12	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					158
01	1984	N	1807	-0-	-177	-0-	1807	2			N	-0-					158
02	2072	N	739	-0-	-1333	-0-	739	2			N	-0-					158
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					158

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	739	2			N	-0-					54
11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					54
12	799	N	799	-0-	-0-	-0-	799	2			N	-0-					54
01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					54
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					54
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					54

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4495	-0-	-0-	-0-	4367	2	128	9	N	116	111	1			173
11	4860	X	4720	-0-	-140	-0-	4717	2	3	9	N	3					176
12	5022	X	4607	-0-	-415	-0-	4604	2	3	9	N	3					179
01	DLQ G-10		4382	-0-	4382	4382	4382	2			N	-0-					179
02	DLQ G-10		3421	-0-	3421	7803	3417	2	4	9	N	4					183
03	0	X	NO RPT	-0-	-0-	7803					N	NO RPT					183

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2446	X	2446	-0-	-0-	-0-	2444	2	2	9	N	2					72
11	2430	X	2200	-0-	-230	-0-	2193	2	7	9	N	6					78
12	2511	X	2441	-0-	-70	-0-	2441	2			N	-0-					78
01	DLQ G-10		2313	-0-	2313	2313	2313	2			N	-0-					78
02	DLQ G-10		1626	-0-	1626	3939	1626	2			N	-0-					78
03	0	X	NO RPT	-0-	-0-	3939					N	NO RPT					78

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	62	-0-	-155	-0-	62	2			N	-0-					-0-
11	210	N	98	-0-	-112	-0-	98	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2183	-0-	-390	-0-	2183	2			N	-0-					85
11	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					85
12	2542	N	2467	-0-	-75	-0-	2467	2			N	-0-					85
01	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					85
02	2352	N	2254	-0-	-98	-0-	2254	2			N	-0-					85
03	2480	N	2372	-0-	-108	-0-	2372	2			N	-0-					85

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1320	-0-	-199	-0-	1313	2	7	9	N	6					125
11	1590	N	713	-0-	-877	-0-	713	2			N	-0-					125
12	1643	N	1614	-0-	-29	-0-	1608	2	6	9	N	5					130
01	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					130
02	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					130
*03	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-	104	1			26

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	855	2			N	-0-					155
11	844	N	844	-0-	-0-	-0-	844	2			N	-0-					155
12	868	N	850	-0-	-18	-0-	850	2			N	-0-					155
01	868	N	737	-0-	-131	-0-	737	2			N	-0-					155
02	784	N	690	-0-	-94	-0-	687	2	3	9	N	3					158
03	837	N	737	-0-	-100	-0-	735	2	2	9	N	2					160

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					148
11	3330	X	3189	-0-	-141	-0-	3189	2			N	-0-					148
12	3472	X	3341	-0-	-131	-0-	3341	2			N	-0-					148
01	3472	X	3099	-0-	-373	-0-	3099	2			N	-0-					148
02	3136	X	2618	-0-	-518	-0-	2618	2			N	-0-					148
03	3441	X	3252	-0-	-189	-0-	3252	2			N	-0-					148

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1345	-0-	-205	-0-	1345	2			N	-0-					180
11	1710	N	1662	-0-	-48	-0-	1662	2			N	-0-					180
12	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					180
01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					180
02	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					180
03	1798	N	1702	-0-	-96	-0-	1702	2			N	-0-					180

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					62
11	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					62
12	1391	N	1391	-0-	-0-	-0-	1382	2	9	9	N	8					70
01	1456	N	1456	-0-	-0-	-0-	1449	2	7	9	N	6					76
02	1188	N	1188	-0-	-0-	-0-	1179	2	9	9	N	8					84
*03	1352	N	1352	-0-	-0-	-0-	1346	2	6	9	N	5					89

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	546	-0-	-43	-0-	546	2			N	-0-					9
11	480	N	437	-0-	-43	-0-	437	2			N	-0-					9
12	620	N	150	-0-	-470	-0-	150	2			N	-0-					9
01	558	N	302	-0-	-256	-0-	302	2			N	-0-					9
02	420	N	271	-0-	-149	-0-	271	2			N	-0-					9
*03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					9

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

10	2573	N	2386	-0-	-187	-0-	2386	2			N	-0-					154
11	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					154
12	2637	N	2637	-0-	-0-	-0-	2628	2	9	9	N	8					162
01	2649	N	2649	-0-	-0-	-0-	2642	2	7	9	N	6					168
02	2436	N	2311	-0-	-125	-0-	2303	2	8	9	N	7					175
03	2635	N	2523	-0-	-112	-0-	2517	2	6	9	N	5	168	1			12

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

10	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					100
11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					100
12	1457	N	1328	-0-	-129	-0-	1328	2			N	-0-					100
01	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					100
02	1344	N	1338	-0-	-6	-0-	1338	2			N	-0-					100
*03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					100

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

10	1333	N	1248	-0-	-85	-0-	1248	3			N	-0-					27
11	1290	N	1122	-0-	-168	-0-	1122	3			N	-0-					27
12	1435	N	1435	-0-	-0-	-0-	1428	3	7	9	N	6	33	1			-0-
01	1240	N	1041	-0-	-199	-0-	1041	3			N	-0-					-0-
02	1036	N	970	-0-	-66	-0-	970	3			N	-0-					-0-
*03	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
11	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
02	616	N	501	-0-	-115	-0-	501	3			N	-0-					-0-
*03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

10	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					18
11	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					18
12	2025	N	2025	-0-	-0-	-0-	1990	3	35	9	N	32	50	1			-0-
01	2015	N	1259	-0-	-756	-0-	1259	3			N	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
03	2015	N	1987	-0-	-28	-0-	1987	3			N	-0-					-0-

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

10	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					108
11	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					108
12	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					108
01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					108
02	1036	N	946	-0-	-90	-0-	946	3			N	-0-					108
03	1116	N	1033	-0-	-83	-0-	1033	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

10	1860	N	1307	-0-	-553	-0-	134	1	1173	2	N	-0-					65
11	1470	N	1198	-0-	-272	-0-	134	1	1064	2	N	-0-					65
12	1607	N	1607	-0-	-0-	-0-	134	1	1473	2	N	-0-					65
01	1302	N	1001	-0-	-301	-0-	134	1	867	2	N	-0-					65
02	1120	N	999	-0-	-121	-0-	134	1	865	2	N	-0-					65
03	1612	N	832	-0-	-780	-0-	134	1	683	2	N	14					79
							15	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1195	N	1195	-0-	-0-	-0-	72	1	1123	2	N	-0-					98
11	1140	N	635	-0-	-505	-0-	72	1	563	2	N	-0-					98
12	1147	N	606	-0-	-541	-0-	72	1	534	2	N	-0-					98
01	1216	N	1216	-0-	-0-	-0-	72	1	1144	2	N	-0-					98
02	989	N	989	-0-	-0-	-0-	72	1	908	2	N	8					106
							9	9									
*03	1437	N	1437	-0-	-0-	-0-	72	1	1353	2	N	11					117
							12	9									

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

10	2759	N	2747	-0-	-12	-0-	10	1	2737	2	N	-0-					114
11	2640	N	2398	-0-	-242	-0-	10	1	2388	2	N	-0-					114
12	2759	N	2556	-0-	-203	-0-	10	1	2546	2	N	-0-					114
01	2759	N	2265	-0-	-494	-0-	10	1	2247	2	N	7					121
							8	9									
02	2240	N	2099	-0-	-141	-0-	10	1	2080	2	N	8					129
							9	9									
*03	2780	N	2780	-0-	-0-	-0-	10	1	2598	2	N	156	196	1			89
							172	9									

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

10	1023	N	804	-0-	-219	-0-	10	1	794	2	N	-0-					43
11	1140	N	1089	-0-	-51	-0-	10	1	1079	2	N	-0-					43
12	1023	N	1016	-0-	-7	-0-	10	1	1006	2	N	-0-					43
01	806	N	706	-0-	-100	-0-	10	1	696	2	N	-0-					43
02	1008	N	709	-0-	-299	-0-	10	1	699	2	N	-0-					43
03	1023	N	561	-0-	-462	-0-	10	1	551	2	N	-0-					43

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

10	372	N	308	-0-	-64	-0-	10	1	298	2	N	-0-					196
11	300	N	257	-0-	-43	-0-	10	1	247	2	N	-0-					196
12	310	N	216	-0-	-94	-0-	10	1	206	2	N	-0-					196
01	314	N	314	-0-	-0-	-0-	10	1	304	2	N	-0-					196
02	344	N	344	-0-	-0-	-0-	10	1	334	2	N	-0-					196
*03	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
11	1290	N	1286	-0-	-4	-0-	1286	2			N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
01	1333	N	1329	-0-	-4	-0-	1329	2			N	-0-					-0-
02	1204	N	1201	-0-	-3	-0-	1201	2			N	-0-					-0-
*03	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1451	-0-	-440	-0-	1451	1			N	-0-					-0-
11	1650	N	1445	-0-	-205	-0-	1445	1			N	-0-					-0-
12	1767	N	1453	-0-	-314	-0-	1453	1			N	-0-					-0-
01	1457	N	828	-0-	-629	-0-	828	1			N	-0-					-0-
02	1344	N	1083	-0-	-261	-0-	1083	1			N	-0-					-0-
*03	1475	N	1475	-0-	-0-	-0-	1475	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					257
11	2880	X	2537	-0-	-343	-0-	2537	2			N	-0-					257
12	2976	X	2339	-0-	-637	-0-	2339	2			N	-0-					257
01	3193	X	2115	-0-	-1078	-0-	2115	2			N	-0-					257
02	2884	X	2141	-0-	-743	-0-	2141	2			N	-0-					257
03	3193	X	1624	-0-	-1569	-0-	1624	2			N	-0-					257

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					86
11	2370	N	2337	-0-	-33	-0-	2337	2			N	-0-					86
12	1984	N	578	-0-	-1406	-0-	578	2			N	-0-					86
01	2170	N	1630	-0-	-540	-0-	1630	2			N	-0-					86
02	2184	N	1301	-0-	-883	-0-	1301	2			N	-0-					86
*03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1114	-0-	-126	-0-	1114	2			N	-0-					40
11	1140	N	1104	-0-	-36	-0-	1104	2			N	-0-					40
12	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					40
01	1116	N	865	-0-	-251	-0-	865	2			N	-0-					40
02	1036	N	930	-0-	-106	-0-	930	2			N	-0-					40
*03	1147	N	930	-0-	-217	-0-	930	2			N	-0-					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1302	-0-	-186	-0-	1302	2			N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
02	1176	N	1160	-0-	-16	-0-	1160	2			N	-0-					-0-
03	1240	N	1199	-0-	-41	-0-	1199	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					141
11	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					141
12	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					141
01	2293	X	2293	-0-	-0-	-0-	2293	2			N	-0-					141
02	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					141
*03	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					141

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	639	-0-	-74	-0-	639	2			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	651	N	594	-0-	-57	-0-	594	2			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	2			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					91
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					91
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					91
01	682	N	323	-0-	-359	-0-	323	2			N	-0-					91
02	560	N	254	-0-	-306	-0-	254	2			N	-0-					91
03	589	N	237	-0-	-352	-0-	237	2			N	-0-					91

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 03/28/2013 - PLUGGED 03-28-2013

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	210	1			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	531	-0-	-1267	-0-	531	3			N	-0-					29
11	2040	N	1609	-0-	-431	-0-	1609	3			N	-0-					29
12	2910	N	2910	-0-	-0-	-0-	2910	3			N	-0-					29
01	2864	N	2864	-0-	-0-	-0-	2864	3			N	-0-					29
02	2746	N	2746	-0-	-0-	-0-	2746	3			N	-0-					29
03	2914	N	NO RPT	-0-	-2914	-0-					N	NO RPT					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	27	1	551	2	N	-0-					79
11	600	N	49	-0-	-551	-0-	30	1	19	2	N	-0-					79
12	713	N	61	-0-	-652	-0-	31	1	30	2	N	-0-					79
01	589	N	80	-0-	-509	-0-	31	1	49	2	N	-0-					79
02	118	N	118	-0-	-0-	-0-	28	1	90	2	N	-0-					79
*03	100	N	100	-0-	-0-	-0-	31	1	69	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	29	1	659	2	N	3					40
							3	9									
11	473	N	473	-0-	-0-	-0-	30	1	443	2	N	-0-					40
12	868	N	514	-0-	-354	-0-	31	1	483	2	N	-0-					40
01	682	N	617	-0-	-65	-0-	30	1	585	2	N	2					42
							2	9									
02	537	N	537	-0-	-0-	-0-	27	1	510	2	N	-0-					42
*03	883	N	883	-0-	-0-	-0-	31	1	852	2	N	-0-					42

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2133	-0-	-99	-0-	676	1	1457	2	N	-0-					27
11	2130	N	1509	-0-	-621	-0-	30	1	1479	2	N	-0-					27
12	1674	N	1560	-0-	-114	-0-	27	1	1533	2	N	-0-					27
01	2139	N	1068	-0-	-1071	-0-	25	1	1043	2	N	-0-					27
02	1400	N	1117	-0-	-283	-0-	21	1	1096	2	N	-0-					27
03	1550	N	1463	-0-	-87	-0-	31	1	1432	2	N	-0-					27

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3259	-0-	-368	-0-	31	1	3228	2	N	-0-					7
11	3510	X	2809	-0-	-701	-0-	30	1	2779	2	N	-0-					7
12	3743	X	3743	-0-	-0-	-0-	30	1	3713	2	N	-0-					7
01	3255	X	2778	-0-	-477	-0-	30	1	2748	2	N	-0-					7
02	2940	X	2454	-0-	-486	-0-	26	1	2428	2	N	-0-					7
03	3751	X	3120	-0-	-631	-0-	30	1	3090	2	N	-0-					7

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	857	-0-	-104	-0-	31	1	826	2	N	-0-					137
11	870	N	555	-0-	-315	-0-	30	1	525	2	N	-0-					137
12	1054	N	865	-0-	-189	-0-	31	1	834	2	N	-0-					137
01	868	N	674	-0-	-194	-0-	31	1	643	2	N	-0-					137
02	696	N	696	-0-	-0-	-0-	25	1	671	2	N	-0-					137
*03	922	N	922	-0-	-0-	-0-	30	1	892	2	N	-0-					137

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	N	989	-0-	-0-	-0-	57	1	932	2	N	-0-					180
11	810	N	673	-0-	-137	-0-	43	1	630	2	N	-0-					180
12	968	N	968	-0-	-0-	-0-	50	1	918	2	N	-0-					180
01	992	N	761	-0-	-231	-0-	41	1	720	2	N	-0-					180
02	783	N	783	-0-	-0-	-0-	38	1	745	2	N	-0-					180
*03	1061	N	1061	-0-	-0-	-0-	52	1	1009	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1141	-0-	-192	-0-	31	1	1110	2	N	-0-					-0-
11	1320	N	1258	-0-	-62	-0-	30	1	1228	2	N	-0-					-0-
12	1296	N	1296	-0-	-0-	-0-	31	1	1265	2	N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	31	1	1182	2	N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	28	1	1221	2	N	-0-					-0-
*03	1332	N	1332	-0-	-0-	-0-	31	1	1301	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1296	-0-	-161	-0-	31	1	1265	2	N	-0-					38
11	1267	N	1267	-0-	-0-	-0-	30	1	1237	2	N	-0-					38
12	1271	N	1188	-0-	-83	-0-	30	1	1158	2	N	-0-					38
01	1302	N	1242	-0-	-60	-0-	29	1	1213	2	N	-0-					38
02	1176	N	908	-0-	-268	-0-	26	1	882	2	N	-0-					38
*03	1239	N	1239	-0-	-0-	-0-	30	1	1209	2	N	-0-					38

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	671	-0-	-197	-0-	31	1	640	2	N	-0-					58
11	660	N	541	-0-	-119	-0-	30	1	511	2	N	-0-					58
12	697	N	697	-0-	-0-	-0-	29	1	668	2	N	-0-					58
01	682	N	494	-0-	-188	-0-	24	1	470	2	N	-0-					58
02	504	N	-0-	-0-	-504	-0-					N	-0-					58
03	682	N	3	-0-	-679	-0-	3	2			N	-0-					58

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2355	-0-	-931	-0-	31	1	2324	2	N	-0-					80
11	3180	X	2304	-0-	-876	-0-	30	1	2274	2	N	-0-					80
12	3286	X	2406	-0-	-880	-0-	28	1	2378	2	N	-0-					80
01	2821	X	2176	-0-	-645	-0-	27	1	2149	2	N	-0-					80
02	2156	X	1588	-0-	-568	-0-	26	1	1562	2	N	-0-					80
03	2418	X	2027	-0-	-391	-0-	31	1	1996	2	N	-0-					80

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2293	N	2293	-0-	-0-	-0-	147	1	2146	2	N	-0-					28
11	2190	N	2050	-0-	-140	-0-	148	1	1902	2	N	-0-					28
12	2169	N	2169	-0-	-0-	-0-	151	1	2018	2	N	-0-					28
01	2294	N	1549	-0-	-745	-0-	115	1	1434	2	N	-0-					28
02	1904	N	1728	-0-	-176	-0-	127	1	1601	2	N	-0-					28
*03	2234	N	2234	-0-	-0-	-0-	149	1	2085	2	N	-0-					28

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0-	-0-	72	1	759	2	N	-0-					27
11	750	N	715	-0-	-35	-0-	70	1	645	2	N	-0-					27
12	782	N	782	-0-	-0-	-0-	72	1	710	2	N	-0-					27
01	837	N	679	-0-	-158	-0-	61	1	618	2	N	-0-					27
02	672	N	389	-0-	-283	-0-	37	1	352	2	N	-0-					27
*03	915	N	915	-0-	-0-	-0-	78	1	837	2	N	-0-					27

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1217	-0-	-302	-0-	31	1	1186	2	N	-0-					200
11	1110	N	1024	-0-	-86	-0-	30	1	994	2	N	-0-					200
12	1340	N	1340	-0-	-0-	-0-	29	1	1311	2	N	-0-					200
01	1209	N	1155	-0-	-54	-0-	29	1	1126	2	N	-0-					200
02	952	N	892	-0-	-60	-0-	26	1	866	2	N	-0-					200
03	1333	N	1250	-0-	-83	-0-	31	1	1219	2	N	-0-					200

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6081	-0-	-708	-0-	31	1	6039	2	N	10					163
							11	9									
11	6570	X	5846	-0-	-724	-0-	30	1	5812	2	N	4					167
							4	9									
12	6665	X	5785	-0-	-880	-0-	31	1	5742	2	N	11					178
							12	9									
01	6541	X	5649	-0-	-892	-0-	31	1	5601	2	N	15					193
							17	9									
02	5488	X	5357	-0-	-131	-0-	27	1	5328	2	N	2					195
							2	9									
03	6076	X	5852	-0-	-224	-0-	31	1	5813	2	N	7	185	1			17
							8	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1787	-0-	-476	-0-	31	1	1756	2	N	-0-	118	1			15
11	2100	N	933	-0-	-1167	-0-	30	1	900	2	N	3					18
							3	9									
12	1953	N	1717	-0-	-236	-0-	31	1	1686	2	N	-0-					18
01	1798	N	1406	-0-	-392	-0-	31	1	1371	2	N	4					22
							4	9									
02	1442	N	1442	-0-	-0-	-0-	22	1	1420	2	N	-0-					22
03	1705	N	1623	-0-	-82	-0-	31	1	1591	2	N	1					23
							1	9									

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	610	-0-	-382	-0-	31	1	579	2	N	-0-					3
11	930	N	807	-0-	-123	-0-	30	1	777	2	N	-0-					3
12	844	N	844	-0-	-0-	-0-	31	1	813	2	N	-0-					3
01	810	N	810	-0-	-0-	-0-	31	1	779	2	N	-0-					3
02	756	N	713	-0-	-43	-0-	24	1	689	2	N	-0-					3
03	837	N	806	-0-	-31	-0-	31	1	769	2	N	5					8
							6	9									

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1156	N	1156	-0-	-0-	-0-	31	1	1123	2	N	2					127
							2	9									
11	1050	N	943	-0-	-107	-0-	30	1	913	2	N	-0-					127
12	1023	N	978	-0-	-45	-0-	31	1	947	2	N	-0-					127
01	1147	N	1102	-0-	-45	-0-	31	1	1071	2	N	-0-					127
02	988	N	988	-0-	-0-	-0-	28	1	959	2	N	1					128
							1	9									
*03	1068	N	1068	-0-	-0-	-0-	31	1	1035	2	N	2					130
							2	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					36
11	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					36
12	589	N	410	-0-	-179	-0-	410	3			Y	-0-					36
01	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					36
02	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					36
*03	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					36

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1595	-0-	-513	-0-	1595	3			N	-0-					-0-
11	1950	N	1714	-0-	-236	-0-	1714	3			N	-0-					-0-
12	1922	N	1733	-0-	-189	-0-	1733	3			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
02	1596	N	1240	-0-	-356	-0-	1240	3			N	-0-					-0-
*03	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	925	3	8	9	N	7					207
11	930	N	783	-0-	-147	-0-	783	3			N	-0-					207
12	899	N	674	-0-	-225	-0-	668	3	6	9	N	5					212
01	930	N	582	-0-	-348	-0-	575	3	7	9	N	6					218
02	766	N	766	-0-	-0-	-0-	756	3	10	9	N	9					227
*03	877	N	877	-0-	-0-	-0-	868	3	9	9	N	8					235

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	858	-0-	-41	-0-	858	2			N	-0-					73
11	870	N	817	-0-	-53	-0-	817	2			N	-0-					73
12	868	N	804	-0-	-64	-0-	804	2			N	-0-					73
01	868	N	860	-0-	-8	-0-	859	2	1	9	N	1					74
*02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					74
*03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					74

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					52
11	480	N	276	-0-	-204	-0-	276	2			N	-0-					52
12	465	N	252	-0-	-213	-0-	252	2			N	-0-					52
01	465	N	401	-0-	-64	-0-	401	2			N	-0-					52
*02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					52
*03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

10	2666	N	2400	-0-	-266	-0-	2400	2			N	-0-					-0-
11	1920	N	1856	-0-	-64	-0-	1856	2			N	-0-					-0-
12	2480	N	1528	-0-	-952	-0-	1528	2			N	-0-					-0-
01	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
02	1736	N	1721	-0-	-15	-0-	1721	2			N	-0-					-0-
*03	2728	N	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

10	1209	N	1047	-0-	-162	-0-	1047	2			N	-0-					15
11	1170	N	1029	-0-	-141	-0-	1029	2			N	-0-					15
12	1147	N	1121	-0-	-26	-0-	1121	2			N	-0-					15
01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					15
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					15
03	1116	N	1085	-0-	-31	-0-	1085	2			N	-0-					15

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					67
11	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					67
12	1302	N	214	-0-	-1088	-0-	214	2			N	-0-					67
01	DELQ	PR	141	-0-	141	141	141	2			N	-0-					67
02	1204	N	269	-0-	-935	-0-	269	2			N	-0-					67
*03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					67

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

10	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					222
11	2981	X	2981	-0-	-0-	-0-	2885	2	96	9	N	87					309
12	2945	X	489	-0-	-2456	-0-	489	2			N	-0-					309
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					309
02	2660	X	607	-0-	-2053	-0-	607	2			N	-0-					309
03	2945	X	650	-0-	-2295	-0-	650	2			N	-0-					309

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	2	1	922	2	N	-0-					22
11	990	N	755	-0-	-235	-0-	1	1	754	2	N	-0-					22
12	910	N	910	-0-	-0-	-0-	2	1	908	2	N	-0-					22
01	1170	N	1170	-0-	-0-	-0-	2	1	1168	2	N	-0-					22
02	700	N	662	-0-	-38	-0-	2	1	660	2	N	-0-					22
03	899	N	792	-0-	-107	-0-	2	1	790	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

10	3258	X	3258	-0-	-0-	-0-	130	1	3128	2	N	-0-					-0-
11	2847	X	2847	-0-	-0-	-0-	121	1	2726	2	N	-0-					-0-
12	3151	X	3151	-0-	-0-	-0-	130	1	3021	2	N	-0-					-0-
01	2833	X	2833	-0-	-0-	-0-	130	1	2703	2	N	-0-					-0-
02	2683	X	2683	-0-	-0-	-0-	130	1	2553	2	N	-0-					-0-
*03	2961	X	2961	-0-	-0-	-0-	109	1	2852	2	N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHEWS WELL #: 1103 RRCID -> 205065 COMPL. DATE 08/20/2004 TOTAL DEPTH 7800 PERF. 7080 - 7126

10	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/30/2014 - P&A 10/30/14

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	342	-0-	-1239	-0-	320	2	22	9	N	20					159
11	1320	N	268	-0-	-1052	-0-	246	2	22	9	N	20					179
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					179
01	341	N	201	-0-	-140	-0-	201	2			N	-0-					179
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					179
*03	269	N	269	-0-	-0-	-0-	266	2	3	9	N	3					182

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	578	-0-	-5157	-0-	578	2			N	-0-					-0-
11	5550	X	967	-0-	-4583	-0-	967	2			N	-0-					-0-
12	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
01	775	X	699	-0-	-76	-0-	699	2			N	-0-					-0-
02	896	X	532	-0-	-364	-0-	532	2			N	-0-					-0-
03	992	X	413	-0-	-579	-0-	413	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1820	-0-	-505	-0-	1818	2	2	9	N	2					166
11	2280	N	1969	-0-	-311	-0-	1969	2			N	-0-					166
12	2201	N	2008	-0-	-193	-0-	2008	2			N	-0-					166
01	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					166
02	1848	N	1389	-0-	-459	-0-	1381	2	8	9	N	7					173
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					173

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
11	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC //CONT.// 891725
HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960 X	4923	-0-	-37	-0-	4906	3	17	9	N	15					105
11	5972 X	5972	-0-	-0-	-0-	5953	3	19	9	N	17					122
12	4960 X	4759	-0-	-201	-0-	4740	3	19	9	N	17					139
01	4929 X	4774	-0-	-155	-0-	4767	3	7	9	N	6					145
02	4480 X	4220	-0-	-260	-0-	4190	3	30	9	N	27					172
03	4960 X	3930	-0-	-1030	-0-	3917	3	13	9	N	12					184

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					6
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					6
12	T. A.	-0-	-0-	-0-	-0-					N	-0-	6	1			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2183 N	784	-0-	-1399	-0-	784	2			N	-0-					43
11	1830 X	621	-0-	-1209	-0-	621	2			N	-0-					43
12	1891 X	392	-0-	-1499	-0-	392	2			N	-0-					43
01	1891 X	299	-0-	-1592	-0-	293	2	6	9	N	5					48
02	1708 X	594	-0-	-1114	-0-	590	2	4	9	N	4					52
03	775 X	690	-0-	-85	-0-	683	2	7	9	N	6					58

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	615	2	4	9	N	4					36
11	750	N	457	-0-	-293	-0-	455	2	2	9	N	2					38
12	992	N	418	-0-	-574	-0-	415	2	3	9	N	3					41
01	620	N	236	-0-	-384	-0-	236	2			N	-0-					41
02	420	N	91	-0-	-329	-0-	90	2	1	9	N	1					42
*03	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					47

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1205	-0-	-35	-0-	1193	2	12	9	N	11					29
11	1312	N	1312	-0-	-0-	-0-	1306	2	6	9	N	5					34
12	1333	N	563	-0-	-770	-0-	529	2	34	9	N	31	58	1			7
01	1345	N	1345	-0-	-0-	-0-	1320	2	25	9	N	23					30
02	1232	N	842	-0-	-390	-0-	833	2	9	9	N	8					38
*03	975	N	975	-0-	-0-	-0-	967	2	8	9	N	7					45

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	537	2	1	9	N	1					5
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					5
12	544	N	544	-0-	-0-	-0-	537	2	7	9	N	6					11
01	609	N	609	-0-	-0-	-0-	606	2	3	9	N	3					14
02	638	N	638	-0-	-0-	-0-	637	2	1	9	N	1					15
03	558	N	505	-0-	-53	-0-	505	2			N	-0-					15

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	1211	2	3	9	N	3					38
11	1150	N	1150	-0-	-0-	-0-	1143	2	7	9	N	6					44
12	1120	N	1120	-0-	-0-	-0-	1119	2	1	9	N	1					45
01	1209	N	1168	-0-	-41	-0-	1156	2	12	9	N	11					56
02	1064	N	911	-0-	-153	-0-	908	2	3	9	N	3					59
03	1116	N	1100	-0-	-16	-0-	1097	2	3	9	N	3					62

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2873	N	2873	-0-	-0-	-0-	2870	2	3	9	N	3					46
11	2760	N	2498	-0-	-262	-0-	2488	2	10	9	N	9	49	1			6
12	2914	N	2682	-0-	-232	-0-	2674	2	8	9	N	7					13
01	2883	N	2016	-0-	-867	-0-	2010	2	6	9	N	5					18
02	2324	N	1968	-0-	-356	-0-	1964	2	4	9	N	4					22
*03	2903	N	2903	-0-	-0-	-0-	2901	2	2	9	N	2					24

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	851	-0-	-110	-0-	851	2			N	-0-					57
11	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-	54	1			3
12	1044	N	1044	-0-	-0-	-0-	1036	2	8	9	N	7					10
01	837	N	829	-0-	-8	-0-	822	2	7	9	N	6					16
02	709	N	709	-0-	-0-	-0-	705	2	4	9	N	4					20
03	1054	N	858	-0-	-196	-0-	857	2	1	9	N	1					21

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	6	13	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

10	713	N	609	-0-	-104	-0-	609	2			N	-0-					28
11	750	N	602	-0-	-148	-0-	602	2			N	-0-					28
12	682	N	649	-0-	-33	-0-	649	2			N	-0-					28
01	660	N	660	-0-	-0-	-0-	658	2	2	9	N	2					30
02	560	N	499	-0-	-61	-0-	497	2	2	9	N	2					32
*03	786	N	786	-0-	-0-	-0-	786	2			N	-0-					32

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

10	2201	N	1768	-0-	-433	-0-	1766	2	2	9	N	2					42
11	2044	N	2044	-0-	-0-	-0-	2042	2	2	9	N	2					44
12	1488	N	807	-0-	-681	-0-	801	2	6	9	N	5					49
01	1767	N	1405	-0-	-362	-0-	1392	2	13	9	N	12					61
02	1904	N	1306	-0-	-598	-0-	1304	2	2	9	N	2					63
*03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					63

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

10	822	N	822	-0-	-0-	-0-	814	2	8	9	N	7					24
11	540	N	450	-0-	-90	-0-	446	2	4	9	N	4					28
12	773	N	773	-0-	-0-	-0-	765	2	8	9	N	7					35
*01	648	N	648	-0-	-0-	-0-	639	2	9	9	N	8	34	1			9
*02	634	N	634	-0-	-0-	-0-	631	2	3	9	N	3					12
03	558	N	484	-0-	-74	-0-	482	2	2	9	N	2					14

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					36
11	660	N	583	-0-	-77	-0-	583	2			N	-0-					36
12	620	N	566	-0-	-54	-0-	566	2			N	-0-					36
01	589	N	568	-0-	-21	-0-	568	2			N	-0-					36
02	532	N	354	-0-	-178	-0-	354	2			N	-0-					36
03	558	N	412	-0-	-146	-0-	412	2			N	-0-					36

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1384	-0-	-73	-0-	1383	2	1	9	N	1					32
11	1486	N	1486	-0-	-0-	-0-	1483	2	3	9	N	3					35
12	1383	N	1383	-0-	-0-	-0-	1372	2	11	9	N	10					45
01	1431	N	1431	-0-	-0-	-0-	1421	2	10	9	N	9					54
02	1400	N	1038	-0-	-362	-0-	1036	2	2	9	N	2					56
03	1395	N	1213	-0-	-182	-0-	1212	2	1	9	N	1					57

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	913	-0-	-234	-0-	911	2	2	9	N	2					7
11	1050	N	557	-0-	-493	-0-	555	2	2	9	N	2					9
12	961	N	912	-0-	-49	-0-	903	2	9	9	N	8	13	1			4
01	936	N	936	-0-	-0-	-0-	930	2	6	9	N	5					9
02	711	N	711	-0-	-0-	-0-	708	2	3	9	N	3					12
03	899	N	812	-0-	-87	-0-	810	2	2	9	N	2					14

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0-	-0-	1166	3	12	9	N	11					37
11	1170	N	494	-0-	-676	-0-	493	3	1	9	N	1					38
12	1302	N	600	-0-	-702	-0-	592	3	8	9	N	7					45
01	1336	N	1336	-0-	-0-	-0-	1323	3	13	9	N	12					57
02	852	N	852	-0-	-0-	-0-	841	3	11	9	N	10					67
*03	1129	N	1129	-0-	-0-	-0-	1126	3	3	9	N	3					70

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1065	-0-	-392	-0-	1059	3	6	9	N	5					35
11	1341	N	1341	-0-	-0-	-0-	1333	3	8	9	N	7					42
12	1322	N	1322	-0-	-0-	-0-	1314	3	8	9	N	7	45	1			4
01	1192	N	1192	-0-	-0-	-0-	1183	3	9	9	N	8					12
02	1260	N	1017	-0-	-243	-0-	1011	3	6	9	N	5					17
*03	1578	N	1578	-0-	-0-	-0-	1572	3	6	9	N	5					22

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2451	N	2451	-0-	-0-	-0-	2431	3	20	9	N	18					50
11	2480	N	2480	-0-	-0-	-0-	2463	3	17	9	N	15					65
12	2522	N	2522	-0-	-0-	-0-	2503	3	19	9	N	17					82
01	2449	N	2170	-0-	-279	-0-	2155	3	15	9	N	14					96
02	2324	N	1916	-0-	-408	-0-	1902	3	14	9	N	13					109
03	2511	N	2455	-0-	-56	-0-	2437	3	18	9	N	16	50	1			75

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	55	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	411	3	3	9	N	3					33
11	552	N	552	-0-	-0-	-0-	543	3	9	9	N	8					41
12	528	N	528	-0-	-0-	-0-	519	3	9	9	N	8					49
01	443	N	443	-0-	-0-	-0-	435	3	8	9	N	7					56
02	504	N	342	-0-	-162	-0-	342	3			N	-0-					56
03	527	N	506	-0-	-21	-0-	499	3	7	9	N	6					62

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2921	-0-	-148	-0-	2900	3	21	9	N	19					46
11	3196	X	3196	-0-	-0-	-0-	3170	3	26	9	N	24					70
12	3286	X	3286	-0-	-0-	-0-	3253	3	33	9	N	30					100
01	2976	X	2699	-0-	-277	-0-	2678	3	21	9	N	19					119
02	2772	X	2146	-0-	-626	-0-	2128	3	18	9	N	16					135
03	3069	X	2858	-0-	-211	-0-	2836	3	22	9	N	20	143	1			12

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	898	-0-	-435	-0-	892	3	6	9	N	5					51
11	1192	N	1192	-0-	-0-	-0-	1188	3	4	9	N	4					55
12	1177	N	1177	-0-	-0-	-0-	1174	3	3	9	N	3	58	1			-0-
01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	1120	N	817	-0-	-303	-0-	817	3			N	-0-					-0-
03	1178	N	1066	-0-	-112	-0-	1057	3	9	9	N	8					8

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	170	-0-	-78	-0-	170	2			N	-0-					17
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					17
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					17
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					17
02	196	N	166	-0-	-30	-0-	166	2			N	-0-					17
*03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	R	861	-0-	-0-	-0-	861	2			N	-0-					190
11	770	R	770	-0-	-0-	-0-	770	2			N	-0-					190
12	805	R	805	-0-	-0-	-0-	805	2			N	-0-					190
01	775	#	738	-0-	-37	-0-	738	2			N	-0-					190
02	740	R	740	-0-	-0-	-0-	740	2			N	-0-					190
*03	849	R	849	-0-	-0-	-0-	849	2			N	-0-					190

HANSFORD (MORROW, UPPER-OIL) //CONT.// 38797 744 ASSOCIATED 49B CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	419	-0-	-108	-0-	419	2			N	-0-					-0-
11	510	N	391	-0-	-119	-0-	391	2			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					100
11	660	N	644	-0-	-16	-0-	36	1	608	2	N	-0-					100
12	589	N	474	-0-	-115	-0-	26	1	448	2	N	-0-					100
01	620	N	166	-0-	-454	-0-	166	2			N	-0-					100
02	588	N	169	-0-	-419	-0-	169	2			N	-0-					100
03	465	N	153	-0-	-312	-0-	153	2			N	-0-					100

HANSFORD, NORTH (CHEROKEE) //CONT.// 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
11	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	6	1	428	2	N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	1122	-0-	-56	-0-	1122	2			N	-0-					120
11	1140	#	1064	-0-	-76	-0-	1064	2			N	-0-					120
12	1178	#	1132	-0-	-46	-0-	1132	2			N	-0-					120
01	1178	#	1025	-0-	-153	-0-	1025	2			N	-0-					120
02	1036	#	1026	-0-	-10	-0-	1026	2			N	-0-					120
03	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					120

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1854	N	1854	-0-	-0-	-0-	4	1	1850	2	N	-0-					17
*09	1980	N	1363	-0-	-617	-0-	3	1	1360	2	N	-0-					17
10	1748	N	1748	-0-	-0-	-0-	3	1	1745	2	N	-0-					17
11	1800	N	1517	-0-	-283	-0-	3	1	1514	2	N	-0-					17
12	1395	N	1321	-0-	-74	-0-	3	1	1318	2	N	-0-					17
01	1736	N	1704	-0-	-32	-0-	3	1	1701	2	N	-0-					17
02	1615	N	1615	-0-	-0-	-0-	3	1	1612	2	N	-0-					17
03	1333	N	1289	-0-	-44	-0-	3	1	1286	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	962	-0-	-123	-0-	962	3			N	-0-					-0-
11	2520	N	873	-0-	-1647	-0-	873	3			N	-0-					-0-
12	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
01	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-
02	812	N	642	-0-	-170	-0-	642	3			N	-0-					-0-
03	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	302	-0-	-39	-0-	26	1	276	2	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	31	1	320	2	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	37	1	362	2	Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	39	1	396	2	Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	35	1	345	2	Y	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	41	1	396	2	Y	-0-					-0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	604	-0-	-47	-0-	604	2			N	-0-					52
11	750	N	555	-0-	-195	-0-	555	2			N	-0-					52
12	682	N	539	-0-	-143	-0-	539	2			N	-0-					52
01	589	N	392	-0-	-197	-0-	392	2			N	-0-					52
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					52
03	527	N	510	-0-	-17	-0-	510	2			N	-0-					52

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1373	N	1373	-0-	-0-	-0-	46	1	1327	2	N	-0-					44
11	960	N	942	-0-	-18	-0-	55	1	887	2	N	-0-					44
12	1378	N	1378	-0-	-0-	-0-	61	1	1317	2	N	-0-					44
01	1364	N	1169	-0-	-195	-0-	45	1	1124	2	N	-0-					44
*02	899	N	899	-0-	-0-	-0-	43	1	855	2	N	-0-					44
							1	4									
03	1364	N	731	-0-	-633	-0-	23	1	708	2	N	-0-					44

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-
11	450	N	378	-0-	-72	-0-	378	2			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	364	N	238	-0-	-126	-0-	238	2			N	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	11	-0-	-113	-0-	11	2			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
02	252	N	210	-0-	-42	-0-	210	2			Y	-0-					-0-
03	372	N	178	-0-	-194	-0-	178	2			Y	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1497	-0-	-642	-0-	1497	2			N	-0-					102
11	2163	N	2163	-0-	-0-	-0-	2160	2	3	9	N	3					105
12	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					105
01	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					105
02	2016	N	1432	-0-	-584	-0-	1432	2			N	-0-					105
03	2139	N	999	-0-	-1140	-0-	999	2			N	-0-					105

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	875	-0-	-148	-0-	59	1	816	2	N	-0-					207
11	1440	N	1048	-0-	-392	-0-	62	1	986	2	N	-0-					207
12	1395	N	1364	-0-	-31	-0-	55	1	1309	2	N	-0-					207
01	868	N	385	-0-	-483	-0-	56	1	329	2	N	-0-					207
02	1344	N	1344	-0-	-0-	-0-	60	1	1284	2	N	-0-					207
03	1364	N	1012	-0-	-352	-0-	56	1	956	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					189
11	2310	N	2297	-0-	-13	-0-	2297	2			N	-0-					189
12	1519	N	1108	-0-	-411	-0-	1108	2			N	-0-					189
01	1643	N	1332	-0-	-311	-0-	1332	2			N	-0-					189
02	2156	N	1693	-0-	-463	-0-	1693	2			N	-0-					189
03	1116	N	662	-0-	-454	-0-	662	2			N	-0-					189

ENERVEST OPERATING, L.L.C. 252131
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					113
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					113
12	784	N	784	-0-	-0-	-0-	771	2	13	9	N	12					125
01	754	N	754	-0-	-0-	-0-	753	2	1	9	N	1					126
02	700	N	660	-0-	-40	-0-	660	2			N	-0-					126
03	775	N	685	-0-	-90	-0-	683	2	2	9	N	2					128

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6049	-0-	-833	-0-	10	1	6039	2	N	-0-					28
11	6660	X	5566	-0-	-1094	-0-	10	1	5556	2	N	-0-					28
12	6696	X	6018	-0-	-678	-0-	10	1	6008	2	N	-0-					28
01	6541	X	5251	-0-	-1290	-0-	10	1	5241	2	N	-0-					28
02	5460	X	5301	-0-	-159	-0-	10	1	5291	2	N	-0-					28
03	6045	X	5124	-0-	-921	-0-	10	1	5114	2	N	-0-					28

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: 1 RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					228
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					228
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					228
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					228
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					228
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013 - P&A 01-21-2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1888	N	1888	-0-	-0-	-0-	31	1	1857	2	N	-0-					128
11	1653	N	1653	-0-	-0-	-0-	30	1	1623	2	N	-0-					128
12	1922	N	1922	-0-	-0-	-0-	23	1	1899	2	N	-0-					128
01	1891	N	1045	-0-	-846	-0-	26	1	1019	2	N	-0-					128
02	1620	N	1620	-0-	-0-	-0-	24	1	1596	2	N	-0-					128
*03	2014	N	2014	-0-	-0-	-0-	31	1	1983	2	N	-0-					128

RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	984	-0-	-132	-0-	984	2			N	-0-					120
11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					120
12	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					120
01	992	N	935	-0-	-57	-0-	935	2			N	-0-					120
*02	952	N	762	-0-	-190	-0-	755	2	7	9	N	6					126
03	992	N	791	-0-	-201	-0-	783	2	8	9	N	7					133

TAMARACK PETROLEUM COMPANY, INC. 835630
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	391	-0-	-43	-0-	30	1	361	3	N	-0-					70
11	551	N	551	-0-	-0-	-0-	30	1	521	3	N	-0-					70
12	484	N	484	-0-	-0-	-0-	30	1	454	3	N	-0-					70
01	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					70
02	554	N	554	-0-	-0-	-0-	30	1	524	3	N	-0-					70
*03	611	N	611	-0-	-0-	-0-	30	1	581	3	N	-0-					70

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					89
11	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					89
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					89
01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					89
02	1260	N	1231	-0-	-29	-0-	1231	2			N	-0-					89
03	1395	N	1364	-0-	-31	-0-	1364	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	201	-0-	-78	-0-	201	2			N	-0-					11
11	210	N	155	-0-	-55	-0-	155	2			N	-0-					11
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					11
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					11
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					11
03	279	N	35	-0-	-244	-0-	35	2			N	-0-					11

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1071	-0-	-169	-0-	1071	3			N	-0-					61
11	1064	N	1064	-0-	-0-	-0-	1062	3	2	9	N	2	53	1			10
12	1205	N	1205	-0-	-0-	-0-	1202	3	3	9	N	3					13
01	1085	N	865	-0-	-220	-0-	859	3	6	9	N	5					18
02	980	N	697	-0-	-283	-0-	694	3	3	9	N	3					21
03	1209	N	812	-0-	-397	-0-	811	3	1	9	N	1					22

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	304	-0-	-68	B -0-	304	2			N	-0-					-0-
11	300	N	290	-0-	-10	B -0-	290	2			N	-0-					-0-
12	330	N	330	-0-	-0-	B -0-	330	2			N	-0-					-0-
01	310	N	275	-0-	-35	B -0-	275	2			N	-0-					-0-
02	280	N	220	-0-	-60	B -0-	220	2			N	-0-					-0-
03	341	N	245	-0-	-96	B -0-	245	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
11	540	N	375	-0-	-165	-0-	375	3			N	-0-					-0-
12	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
01	496	N	281	-0-	-215	-0-	281	3			N	-0-					-0-
*02	364	N	171	-0-	-193	-0-	170	3	1	4	N	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1656	-0-	-328	-0-	117	1 4	1538	3	N	-0-					30
11	1890	N	1609	-0-	-281	-0-	137	1 4	1470	3	N	-0-					30
12	2490	N	2490	-0-	-0-	-0-	158	1 4	2330	3	N	-0-					30
01	2446	N	2446	-0-	-0-	-0-	157	1 4	2288	3	N	-0-					30
*02	2320	N	2320	-0-	-0-	-0-	170	1 4	2148	3	N	-0-					30
*03	2384	N	2384	-0-	-0-	-0-	124	1 4	2259	3	N	-0-					30

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*02	804	N	804	-0-	-0-	-0-	803	3	1	4	N	-0-					-0-
*03	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
12	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
01	1333	N	1037	-0-	-296	-0-	1037	2			N	-0-					-0-
02	1176	N	1083	-0-	-93	-0-	1083	2			N	-0-					-0-
03	1271	N	1084	-0-	-187	-0-	1084	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3530	-0-	430	3317	3530	2			N	-0-					-0-
11	6431	X	3114	-0-	-3317	-0-	3114	2			N	-0-					-0-
12	3100	X	3055	-0-	-45	-0-	3055	2			N	-0-					-0-
01	3100	X	2626	-0-	-474	-0-	2626	2			N	-0-					-0-
02	2800	X	2440	-0-	-360	-0-	2440	2			N	-0-					-0-
03	3100	X	2758	-0-	-342	-0-	2758	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	325	-0-	-78	-0-	325	2			N	-0-					-0-
11	390	N	324	-0-	-66	-0-	324	2			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
02	308	N	203	-0-	-105	-0-	203	2			N	-0-					-0-
03	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					53
11	750	N	747	-0-	-3	-0-	747	2			N	-0-					53
12	698	N	698	-0-	-0-	-0-	698	2			N	-0-					53
01	744	N	625	-0-	-119	-0-	625	2			N	-0-					53
02	700	N	676	-0-	-24	-0-	676	2			N	-0-					53
03	713	N	513	-0-	-200	-0-	513	2			N	-0-					53

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
11	750	N	706	-0-	-44	-0-	706	2			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	26	1	276	2	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	31	1	320	2	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	37	1	362	2	Y	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	39	1	396	2	Y	-0-					-0-
*02	380	N	380	-0-	-0-	-0-	35	1	345	2	Y	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1333	-0-	-31	-0-	1333	2			Y	-0-					-0-
11	1290	N	1136	-0-	-154	-0-	1136	2			Y	-0-					-0-
12	1333	N	1241	-0-	-92	-0-	1241	2			Y	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					-0-
02	1064	N	1016	-0-	-48	-0-	1016	2			Y	-0-					-0-
*03	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	N	1491	-0-	-0-	-0-	129	1	1362	2	N	-0-					-0-
11	1440	N	1325	-0-	-115	-0-	119	1	1206	2	N	-0-					-0-
12	1519	N	1282	-0-	-237	-0-	118	1	1164	2	N	-0-					-0-
01	1488	N	1315	-0-	-173	-0-	116	1	1199	2	N	-0-					-0-
02	1232	N	1152	-0-	-80	-0-	105	1	1047	2	N	-0-					-0-
03	1271	N	1193	-0-	-78	-0-	113	1	1080	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	463	-0-	-560	-0-	41	1	422	2	N	-0-					48
11	960	N	475	-0-	-485	-0-	32	1	443	2	N	-0-					48
12	891	N	891	-0-	-0-	-0-	56	1	835	2	N	-0-					48
01	465	N	214	-0-	-251	-0-	47	1	167	2	N	-0-					48
02	461	N	461	-0-	-0-	-0-	33	1	428	2	N	-0-					48
03	899	N	568	-0-	-331	-0-	31	1	537	2	N	-0-					48

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					126
11	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					126
12	2263	N	2195	-0-	-68	-0-	2195	2			N	-0-					126
01	2263	N	2028	-0-	-235	-0-	2028	2			N	-0-					126
02	2044	N	1320	-0-	-724	-0-	1320	2			N	-0-					126
03	2201	N	1747	-0-	-454	-0-	1747	2			N	-0-					126

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					-0-
11	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
12	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
01	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
02	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
*03	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					80
11	3000	X	2863	-0-	-137	-0-	2863	2			N	-0-					80
12	3100	X	2571	-0-	-529	-0-	2571	2			N	-0-					80
01	3100	X	2159	-0-	-941	-0-	2159	2			N	-0-					80
02	2800	X	1700	-0-	-1100	-0-	1700	2			N	-0-					80
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					80

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	12	-0-	-3	-0-	10	1	2	2	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	10	1	1	2	N	-0-					-0-
12	12	N	11	-0-	-1	-0-	10	1	1	2	N	-0-					-0-
01	12	N	11	-0-	-1	-0-	10	1	1	2	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0-	-0-	818	2			N	-0-					3
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					3
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					3
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					3
02	644	N	75	-0-	-569	-0-	75	2			N	-0-					3
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1481	-0-	-2022	-0-	63	1	1418	2	N	-0-					-0-
11	3420	X	1646	-0-	-1774	-0-	78	1	1568	2	N	-0-					-0-
12	3565	X	2636	-0-	-929	-0-	109	1	2527	2	N	-0-					-0-
01	3655	X	3655	-0-	-0-	-0-	130	1	3525	2	N	-0-					-0-
02	3220	X	1452	-0-	-1768	-0-	70	1	1382	2	N	-0-					-0-
*03	3441	X	3441	-0-	-0-	-0-	130	1	3311	2	N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

10	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

10	3404	X	3404	-0-	-0-	-0-	3404	3			N	-0-					-0-
11	3270	X	2531	-0-	-739	-0-	2531	3			N	-0-					-0-
12	3782	X	2078	-0-	-1704	-0-	2078	3			N	-0-					-0-
01	4213	X	4213	-0-	-0-	-0-	4213	3			N	-0-					-0-
02	3416	X	2895	-0-	-521	-0-	2895	3			N	-0-					-0-
03	3410	X	2900	-0-	-510	-0-	2900	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

10	961	N	507	-0-	-454	-0-	62	1	445	2	N	-0-					161
11	1050	N	367	-0-	-683	-0-	60	1	307	2	N	-0-					161
12	558	N	434	-0-	-124	-0-	62	1	372	2	N	-0-	133	1			28
01	527	N	334	-0-	-193	-0-	62	1	268	2	N	4					32
							4	9									
02	336	N	319	-0-	-17	-0-	56	1	260	2	N	3					35
							3	9									
03	434	N	316	-0-	-118	-0-	58	1	256	2	N	2					37
							2	9									

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

10	2573	#	36	-0-	-2537	B	-62159	36	3			N	-0-				-0-
11	2010	#	2489	-0-	479	B	-61680	2489	3			N	-0-				-0-
12	31	#	2970	-0-	2939	B	-58741	2970	3			N	-0-				-0-
01	31	#	2841	-0-	2810	B	-55931	2841	3			N	-0-				-0-
02	2324	#	1994	-0-	-330	B	-56261	1994	3			N	-0-				-0-
03	2976	#	2506	-0-	-470	B	-56731	2506	3			N	-0-				-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

10	1395	#	1227	-0-	-168	B	-17879	29	1	1198	2	N	-0-				-0-
11	1380	#	1071	-0-	-309	B	-18188	24	1	1047	2	N	-0-				-0-
12	1426	#	1177	-0-	-249	B	-18437	31	1	1146	2	N	-0-				-0-
01	1426	#	1188	-0-	-238	B	-18675	31	1	1157	2	N	-0-				-0-
02	1260	#	1005	-0-	-255	B	-18930	28	1	977	2	N	-0-				-0-
03	1240	#	1078	-0-	-162	B	-19092	31	1	1047	2	N	-0-				-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

10	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-				-0-
11	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-				-0-
12	1333	N	1075	-0-	-258	B	-0-	1075	3			N	-0-				-0-
01	1116	N	1035	-0-	-81	B	-0-	1035	3			N	-0-				-0-
02	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-				-0-
03	1085	N	1000	-0-	-85	B	-0-	1000	3			N	-0-				-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
02	784	N	538	-0-	-246	-0-	538	3			N	-0-					-0-
03	775	N	364	-0-	-411	-0-	364	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
02	616	N	468	-0-	-148	-0-	468	3			N	-0-					-0-
03	744	N	367	-0-	-377	-0-	367	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	540	N	435	-0-	-105	-0-	435	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	420	N	154	-0-	-266	-0-	154	3			N	-0-					-0-
03	527	N	243	-0-	-284	-0-	243	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	924	N	635	-0-	-289	-0-	635	3			N	-0-					-0-
03	1054	N	738	-0-	-316	-0-	738	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
01	1085	N	944	-0-	-141	-0-	944	3			N	-0-					-0-
02	952	N	630	-0-	-322	-0-	630	3			N	-0-					-0-
03	992	N	514	-0-	-478	-0-	514	3			N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
*03	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3422	-0-	-918	-0-	3422	2			N	-0-					-0-
11	4731	X	4731	-0-	-0-	-0-	4731	2			N	-0-					-0-
12	DLQ G-10		3867	-0-	3867	3867	3867	2			N	-0-					-0-
01	DLQ G-10		3683	-0-	3683	7550	3683	2			N	-0-					-0-
02	DLQ G-10		3785	-0-	3785	11335	3785	2			N	-0-					-0-
*03	15158	X	3823	-0-	-11335	-0-	3823	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1149	-0-	-339	-0-	1149	2			N	-0-					-0-
11	1290	N	1245	-0-	-45	-0-	1245	2			N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
02	1176	N	1097	-0-	-79	-0-	1097	2			N	-0-					-0-
*03	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*03	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	301	-0-	-133	-0-	301	2			N	-0-					-0-
11	DELQ PR		468	-0-	468	468	468	2			N	-0-					-0-
12	881	N	413	-0-	-468	-0-	413	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	448	N	303	-0-	-145	-0-	303	2			N	-0-					-0-
03	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	654	-0-	-121	-0-	654	2			N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
02	728	N	717	-0-	-11	-0-	717	2			N	-0-					-0-
03	868	N	693	-0-	-175	-0-	693	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
02	700	N	596	-0-	-104	-0-	596	2			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
01	713	N	577	-0-	-136	-0-	577	2			N	-0-					-0-
02	756	N	719	-0-	-37	-0-	719	2			N	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	806	N	460	-0-	-346	-0-	460	2			N	-0-					-0-
01	1147	N	27	-0-	-1120	-0-	27	2			N	-0-					-0-
02	672	N	133	-0-	-539	-0-	133	2			N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
11	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
12	2604	N	1963	-0-	-641	-0-	1963	2			N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
02	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	2			N	-0-					-0-
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1433	-0-	-24 B	-0-	1422	3	11	9	N	10					117
11	1389	N	1389	-0-	-0- B	-0-	1359	3	30	9	N	27					144
12	1399	N	1399	-0-	-0- B	-0-	1389	3	10	9	N	9	113	1			40
01	1450	N	1450	-0-	-0- B	-0-	1437	3	13	9	N	12					52
02	1311	N	1311	-0-	-0- B	-0-	1302	3	9	9	N	8					60
*03	1440	N	1440	-0-	-0- B	-0-	1421	3	19	9	N	17					77

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					88

CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	516	-0-	-166 B	-0-	1	1	515	2	N	-0-					13
11	630	N	478	-0-	-152 B	-0-	4	1	474	2	N	-0-					13
12	589	N	438	-0-	-151 B	-0-	438	2			N	-0-					13
01	527	N	368	-0-	-159 B	-0-	10	1	358	2	N	-0-					13
02	448	N	307	-0-	-141 B	-0-	307	2			N	-0-					13
03	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					13

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					42

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	332	-0-	-40 B	-0-	1	1	331	2	N	-0-					25
11	360	N	329	-0-	-31 B	-0-	3	1	326	2	N	-0-					25
12	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					25
01	359	N	359	-0-	-0- B	-0-	9	1	350	2	N	-0-					25
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					25
03	372	N	223	-0-	-149 B	-0-	223	2			N	-0-					25

ENERVEST OPERATING, L.L.C. 252131
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	1	1	59	2	N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2162	N	2162	-0-	-0- B	-0-	2162	2			Y	-0-					152
11	1941	N	1941	-0-	-0- B	-0-	1940	2	1	9	Y	1					153
12	1846	N	1846	-0-	-0- B	-0-	1846	2			Y	-0-					153
01	1600	N	1600	-0-	-0- B	-0-	24	1	1576	2	Y	-0-					153
02	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					153
03	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					153

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	381	-0-	-146 B	-5192	381	2			N	-0-					78
11	510	#	347	-0-	-163 B	-5355	347	2			N	-0-					78
12	527	#	292	-0-	-235 B	-5590	292	2			N	-0-					78
01	465	#	321	-0-	-144 B	-5734	5	1	316	2	N	-0-	1	7			77
02	364	#	-0-	-0-	-364 B	-6098					N	-0-					77
03	372	#	NO RPT	-0-	-372 B	-6470					N	NO RPT					77

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	510	-0-	-48 B	-187	62	1	448	2	N	-0-					144
11	600	N	611	-0-	11 B	-176	58	1	553	2	N	-0-					144
12	589	N	413	-0-	-176 B	-176	48	1	365	2	N	-0-					144
01	540	N	716	-0-	176 B	-0-	62	1	654	2	N	-0-					144
02	640	N	640	-0-	-0- B	-0-	56	1	584	2	N	-0-					144
*03	682	N	682	-0-	-0- B	-0-	62	1	620	2	N	-0-					144

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-	181	1			75
11	510	N	467	-0-	-43 B	-0-	466	2	1	9	N	1					76
12	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					76
01	471	N	471	-0-	-0- B	-0-	469	2	2	9	N	2					78
02	448	N	340	-0-	-108 B	-0-	336	2	4	9	N	4					82
03	496	N	44	-0-	-452 B	-0-	44	2			N	-0-					82

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	#	581	-0-	-101 B	-179	571	2	10	9	N	9	178	1			41
11	660	#	466	-0-	-194 B	-373	460	2	6	9	N	5					46
12	682	#	471	-0-	-211 B	-584	465	2	6	9	N	5					51
01	651	#	544	-0-	-107 B	-691	544	2			N	-0-					51
02	532	#	472	-0-	-60 B	-751	472	2			N	-0-					51
03	589	#	520	-0-	-69 B	-820	520	2			N	-0-					51

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1642	N	1642	-0-	-0- B	-0-	1642	2			N	-0-					187
11	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					187
12	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					187
01	1544	N	1544	-0-	-0- B	-0-	1493	2	51	9	N	46					233
02	1398	N	1398	-0-	-0- B	-0-	195	1	1164	2	N	35	197	1			71
							39	9									
*03	1975	N	1975	-0-	-0- B	-0-	262	1	1696	2	N	15					86
							17	9									

HEBE 40076 001 NON-ASSOCIATED ONE WELL CNTY: OLDHAM
OVERFLOW ENERGY, LLC 628574
HEBE WELL #: 1 RRCID -> 107487 COMPL. DATE 11/02/1982 TOTAL DEPTH 7364 PERF. 6770 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	497	-0-	-278	-0-	475	2	22	9	N	20	194	1			18
11	750	#	371	-0-	-379	-0-	371	2			N	-0-					18
12	713	#	193	-0-	-520	-0-	189	2	4	9	N	4					22
01	713	#	321	-0-	-392	-0-	314	2	7	9	N	6					28
02	644	#	178	-0-	-466	-0-	178	2			N	-0-					28
03	496	#	282	-0-	-214	-0-	282	2			N	-0-					28

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					27
11	180	N	109	-0-	-71	-0-	109	2			N	-0-					27
12	186	N	140	-0-	-46	-0-	140	2			N	-0-					27
01	155	N	102	-0-	-53	-0-	102	2			N	-0-					27
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					27
03	155	N	127	-0-	-28	-0-	127	2			N	-0-					27

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

10	2232	N	2047	-0-	-185	-0-	2030	2	17	9	N	15					137
11	2100	N	2016	-0-	-84	-0-	1993	2	23	9	N	21					158
12	2170	N	2149	-0-	-21	-0-	2139	2	10	9	N	9					167
01	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					167
02	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					167
03	2139	N	2103	-0-	-36	-0-	2103	2			N	-0-					167

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					75
11	759	N	759	-0-	-0-	-0-	737	2	22	9	N	20	66	1			29
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					29
01	819	N	819	-0-	-0-	-0-	815	2	4	9	N	4					33
02	738	N	738	-0-	-0-	-0-	737	2	1	9	N	1					34
03	775	N	765	-0-	-10	-0-	765	2			N	-0-					34

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

10	341	N	68	-0-	-273	-0-	68	2			N	-0-					130
11	70	N	70	-0-	-0-	-0-	57	2	13	9	N	12	134	1			8
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					8
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					8
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					8
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					8

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

10	341	N	120	-0-	-221	-0-	120	2			N	-0-					-0-
11	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

10	1116	N	1099	-0-	-17	-0-	1096	2	3	9	N	3					175
11	1110	N	986	-0-	-124	-0-	975	2	11	9	N	10					185
12	1116	N	950	-0-	-166	-0-	939	2	11	9	N	10					195
01	1085	N	907	-0-	-178	-0-	888	2	19	9	N	17	196	1			16
02	924	N	907	-0-	-17	-0-	894	2	13	9	N	12					28
*03	1052	N	1052	-0-	-0-	-0-	1043	2	9	9	N	8					36

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	97	-0-	-554	-0-	14	3	83	9	N	75	194	1			7
*11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					7
*12	884	N	884	-0-	-0-	-0-	884	3			N	-0-					7
01	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					7
02	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					7
*03	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					7

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 1 RRCID -> 156202 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. 7960 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1792	N	1792	-0-	-0-	-0-	79	1	1712	3	N	-0-					-0-
							1	4									
11	1710	N	1710	-0-	-0-	-0-	30	1	1678	3	N	-0-					-0-
							2	4									
12	1361	N	1361	-0-	-0-	-0-	25	1	1334	3	N	-0-					-0-
							2	4									
01	1798	N	1354	-0-	-444	-0-	24	1	1329	3	N	-0-					-0-
							1	4									
02	1596	N	1118	-0-	-478	-0-	26	1	1090	3	N	-0-					-0-
							2	4									
03	1364	N	1086	-0-	-278	-0-	19	1	1060	3	N	5					5
							1	4	6	9							

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

10	527	N	500	-0-	-27	-0-	500	3			N	-0-					40
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					40
12	496	N	469	-0-	-27	-0-	469	3			N	-0-					40
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					40
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					40
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					40

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

10	490	N	490	-0-	-0-	-0-	16	1	473	3	N	-0-					34
							1	4									
11	450	N	447	-0-	-3	-0-	18	1	427	3	N	-0-					34
							2	4									
12	527	N	420	-0-	-107	-0-	15	1	403	3	N	-0-					34
							2	4									
01	496	N	393	-0-	-103	-0-	15	1	377	3	N	-0-					34
							1	4									
02	425	N	425	-0-	-0-	-0-	19	1	404	3	N	-0-					34
							2	4									
03	434	N	434	-0-	-0-	-0-	13	1	420	3	N	-0-					34
							1	4									

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

10	124	N	-0-	-0-	-124	-0-					N	-0-					111
11	90	N	-0-	-0-	-90	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-	79	1	11	5	21
02	0	N	-0-	-0-	-0-	-0-					N	11	11	5			21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

10	124	N	109	-0-	-15	-0-	109	3			N	-0-					57
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					57
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					57
01	124	N	38	-0-	-86	-0-	29	3	9	9	N	8	58	1	7	5	-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

10	837	N	818	-0-	-19	-0-	818	3			N	-0-					29
11	810	N	751	-0-	-59	-0-	751	3			N	-0-					29
12	806	N	755	-0-	-51	-0-	755	3			N	-0-					29
01	806	N	676	-0-	-130	-0-	676	3			N	-0-					29
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					29
*03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					29

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 23 WELL #: 1 RRCID -> 152865 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7865 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/02/2014 - P&A 06/02/2014

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

10	1209	N	870	-0-	-339	-0-	863	2	7	9	N	6					36
11	1290	N	815	-0-	-475	-0-	807	2	8	9	N	7					43
12	995	N	995	-0-	-0-	-0-	994	2	1	9	N	1					44
01	868	N	368	-0-	-500	-0-	367	2	1	9	N	1					45
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					45
*03	1412	N	1412	-0-	-0-	-0-	1410	2	2	9	N	2					47

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

10	403	N	208	-0-	-195	-0-	208	2			N	-0-					42
11	780	N	149	-0-	-631	-0-	143	2	6	9	N	5					47
12	837	N	294	-0-	-543	-0-	285	2	9	9	N	8					55
01	614	N	614	-0-	-0-	-0-	593	2	21	9	N	19					74
02	384	N	384	-0-	-0-	-0-	369	2	15	9	N	14					88
03	279	N	241	-0-	-38	-0-	235	2	6	9	N	5					93

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2260	-0-	-1305	-0-	2224	3	36	9	Y	33					75
11	3120	X	-0-	-0-	-3120	-0-					Y	25					100
12	2635	X	2215	-0-	-420	-0-	2202	3	13	9	Y	12					112
01	2635	X	2351	-0-	-284	-0-	2332	3	19	9	Y	17					129
02	2324	X	1622	-0-	-702	-0-	1597	3	25	9	Y	23	134	1			18
03	2201	N	1517	-0-	-684	-0-	1498	3	19	9	Y	17	3	1			32

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	2					2
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					2
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					2
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					2
03	124	N	110	-0-	-14	-0-	109	3	1	9	Y	1					3

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	194	2	9	9	N	8					208
11	193	N	193	-0-	-0-	-0-	185	2	8	9	N	7					215
12	224	N	224	-0-	-0-	-0-	215	2	9	9	N	8					223
01	217	N	197	-0-	-20	-0-	197	2			N	-0-	174	1			49
02	168	N	150	-0-	-18	-0-	150	2			N	-0-					49
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					49

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	185	-0-	-32	-0-	10	1	175	2	N	-0-					65
11	180	N	170	-0-	-10	-0-	10	1	160	2	N	-0-					65
12	186	N	159	-0-	-27	-0-	10	1	149	2	N	-0-					65
01	186	N	158	-0-	-28	-0-	10	1	148	2	N	-0-					65
02	168	N	144	-0-	-24	-0-	10	1	134	2	N	-0-					65
03	155	N	148	-0-	-7	-0-	10	1	138	2	N	-0-					65

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					14
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					14
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					14
01	835	N	835	-0-	-0-	-0-	835	2			N	-0-					14
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					14
03	837	N	805	-0-	-32	-0-	805	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1276	-0-	-26	-0-	1276	2			N	-0-					13
11	1200	N	1137	-0-	-63	-0-	1137	2			N	-0-					13
12	1240	N	1223	-0-	-17	-0-	1223	2			N	-0-					13
01	1271	N	1002	-0-	-269	-0-	1002	2			N	-0-					13
02	1064	N	511	-0-	-553	-0-	511	2			N	-0-					13
03	1209	N	841	-0-	-368	-0-	763	2	78	9	N	71					84

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1065	-0-	-20	-0-	1065	2			N	-0-					7
11	1050	N	771	-0-	-279	-0-	771	2			N	-0-					7
12	1085	N	761	-0-	-324	-0-	761	2			N	-0-					7
01	1054	N	863	-0-	-191	-0-	863	2			N	-0-					7
02	728	N	700	-0-	-28	-0-	700	2			N	-0-					7
*03	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					7

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	804	-0-	-95	-0-	804	2			N	-0-					23
11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					23
12	806	N	799	-0-	-7	-0-	799	2			N	-0-					23
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					23
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					23
*03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					23

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 N	310	-0-	-31	-0-	310	2			N	-0-					18
11	301 N	301	-0-	-0-	-0-	301	2			N	-0-					18
12	313 N	313	-0-	-0-	-0-	313	2			N	-0-					18
01	318 N	318	-0-	-0-	-0-	318	2			N	-0-					18
02	280 N	233	-0-	-47	-0-	233	2			N	-0-					18
03	310 N	217	-0-	-93	-0-	217	2			N	-0-					18

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364 N	809	-0-	-555	-0-	809	2			N	-0-					8
11	1320 N	333	-0-	-987	-0-	333	2			N	-0-					8
12	1364 N	129	-0-	-1235	-0-	129	2			N	-0-					8
01	2526 N	2526	-0-	-0-	-0-	2526	2			N	-0-					8
02	489 N	489	-0-	-0-	-0-	489	2			N	-0-					8
*03	797 N	797	-0-	-0-	-0-	797	2			N	-0-					8

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	-0-	-0-	-2170	-0-					N	-0-					3
11	1470	X	-0-	-0-	-1470	-0-					N	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	128	2	56	9	N	51					123
11	120	N	45	-0-	-75	-0-	34	2	11	9	N	10					133
12	124	N	-0-	-0-	-124	-0-					N	-0-					133
01	124	N	49	-0-	-75	-0-	49	2			N	-0-					133
02	56	N	9	-0-	-47	-0-	9	2			N	-0-					133
*03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					133

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3055	-0-	-200	-0-	3055	2			N	-0-					20
11	2910	X	2655	-0-	-255	-0-	2655	2			N	-0-					20
12	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					20
01	3069	X	3061	-0-	-8	-0-	3061	2			N	-0-					20
02	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					20
*03	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					20

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 10/14/2014 - P&A 10/14/14

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4694	X	4694	-0-	-0-	-0-	4654	2	40	9	N	36	180	1			30
11	5755	X	5755	-0-	-0-	-0-	5721	2	34	9	N	31					61
12	1860	X	824	-0-	-1036	-0-	822	2	2	9	N	2					63
01	1860	X	-0-	-0-	-1860	-0-					N	-0-					63
02	6831	X	6831	-0-	-0-	-0-	6829	2	2	9	N	2					65
*03	6566	X	6566	-0-	-0-	-0-	6564	2	2	9	N	2					67

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5088	X	5088	-0-	-0-	-0-	5035	2	53	9	N	48	190	1			96
11	5327	X	5327	-0-	-0-	-0-	5248	2	79	9	N	72					168
12	4495	X	4495	-0-	-0-	-0-	4482	2	13	9	N	12					180
01	5554	X	5554	-0-	-0-	-0-	5554	2			N	-0-					180
02	4928	X	4280	-0-	-648	-0-	4267	2	13	9	N	12					192
*03	5713	X	5713	-0-	-0-	-0-	5658	2	55	9	N	50					242

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1442	-0-	-77	-0-	1427	2	15	9	N	14					259
11	1470	N	1043	-0-	-427	-0-	1043	2			N	-0-	194	1			65
12	2004	N	2004	-0-	-0-	-0-	1954	2	50	9	N	45					110
01	1457	N	1451	-0-	-6	-0-	1417	2	34	9	N	31					141
02	1048	N	1048	-0-	-0-	-0-	1008	2	40	9	N	36					177
03	1519	N	884	-0-	-635	-0-	862	2	22	9	N	20					197

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	5899	-0-	5899	10245	5899	2			N	-0-					-0-
11	14B2	EXT	5545	-0-	5545	15790	5545	2			N	-0-					-0-
12	21204	X	5414	-0-	-15790	-0-	5414	2			N	-0-					-0-
01	5890	X	4863	-0-	-1027	-0-	4863	2			N	-0-					-0-
02	5320	X	4166	-0-	-1154	-0-	4166	2			N	-0-					-0-
03	5890	X	2795	-0-	-3095	-0-	2795	2			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					17
11	420	N	219	-0-	-201	-0-	219	2			N	-0-					17
12	403	N	383	-0-	-20	-0-	383	2			N	-0-					17
01	372	N	314	-0-	-58	-0-	314	2			N	-0-					17
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					17
*03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					17

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

10	14B2	EXT	1035	-0-	1035	6758	1035	2			N	-0-					-0-
11	8039	X	1281	-0-	-6758	-0-	1281	2			N	-0-					-0-
12	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
01	1023	N	799	-0-	-224	-0-	799	2			N	-0-					-0-
02	1204	N	700	-0-	-504	-0-	700	2			N	-0-					-0-
03	1457	N	637	-0-	-820	-0-	637	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

10	14B2	EXT	386	-0-	386	837	386	2			N	-0-					55
11	14B2	EXT	365	-0-	365	1202	354	2	11	9	N	10					65
12	1900	X	698	-0-	-1202	-0-	645	2	53	9	N	48					113
01	531	N	531	-0-	-0-	-0-	485	2	46	9	N	42					155
02	562	N	562	-0-	-0-	-0-	519	2	43	9	N	39					194
*03	824	N	824	-0-	-0-	-0-	803	2	21	9	N	19					213

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

10	496	N	325	-0-	-171	-0-	325	2			N	-0-					-0-
11	870	N	240	-0-	-630	-0-	240	2			N	-0-					-0-
12	372	N	160	-0-	-212	-0-	160	2			N	-0-					-0-
01	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
02	2800	N	4813	-0-	2013	2013	4813	2			N	-0-					-0-
*03	3100	N	4342	-0-	1242	3255	4342	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

10	2174	N	2174	-0-	-0-	-0-	2086	2	88	9	N	80					210
11	2124	N	2124	-0-	-0-	-0-	1993	2	131	9	N	119	194	1			135
12	2455	N	2455	-0-	-0-	-0-	2370	2	85	9	N	77					212
01	2996	N	2996	-0-	-0-	-0-	2966	2	30	9	N	27					239
02	2800	N	2864	-0-	64	64	2830	2	34	9	N	31	195	1			75
*03	2375	N	2311	-0-	-64	-0-	2277	2	34	9	N	31					106

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

10	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
11	480	N	297	-0-	-183	-0-	297	2			N	-0-					-0-
12	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					38
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					38
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					38
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					38
02	56	N	12	-0-	-44	-0-	12	2			N	-0-					38
03	62	N	2	-0-	-60	-0-	2	2			N	-0-					38

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					18
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					18
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					18
01	31	N	-0-	-0-	-31	-0-					N	-0-					18
02	28	N	-0-	-0-	-28	-0-					N	-0-					18
*03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					18

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		332	-0-	332	1026	144	2	188	9	N	171	195	1			297
11	14B2 EXT		-0-	-0-	-0-	1026					N	-0-					297
12	1026	X	-0-	-0-	-1026	-0-					N	-0-					297
01	217	N	-0-	-0-	-217	-0-					N	-0-					297
02	0	N	-0-	-0-	-0-	-0-					N	-0-					297
*03	416	N	416	-0-	-0-	-0-	133	2	283	9	N	257	387	1			167

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2739	-0-	-485	-0-	2739	2			N	-0-					3
11	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					3
12	4819	X	4819	-0-	-0-	-0-	4819	2			N	-0-					3
01	4598	X	4598	-0-	-0-	-0-	4598	2			N	-0-					3
02	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					3
*03	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					3

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1235	-0-	-377	-0-	1234	2	1	9	N	1	1	8			48
11	1560	X	1106	-0-	-454	-0-	1106	2			N	-0-					48
12	1612	X	832	-0-	-780	-0-	832	2			N	-0-					48
01	1240	N	960	-0-	-280	-0-	960	2			N	-0-					48
02	1036	N	601	-0-	-435	-0-	601	2			N	-0-					48
03	837	N	683	-0-	-154	-0-	683	2			N	-0-					48

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	87	2	28	9	N	25					235
11	150	N	89	-0-	-61	-0-	72	2	17	9	N	15	186	1			64
12	155	N	97	-0-	-58	-0-	91	2	6	9	N	5					69
01	124	N	85	-0-	-39	-0-	55	2	30	9	N	27					96
02	153	N	153	-0-	-0-	-0-	91	2	62	9	N	56					152
*03	116	N	116	-0-	-0-	-0-	58	2	58	9	N	53					205

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3115	-0-	-512	-0-	3102	2	13	9	N	12					53
11	3510	X	2584	-0-	-926	-0-	2571	2	13	9	N	12					65
12	2646	X	2646	-0-	-0-	-0-	2634	2	12	9	N	11					76
01	3317	X	2412	-0-	-905	-0-	2412	2			N	-0-					76
02	2800	X	1402	-0-	-1398	-0-	1402	2			N	-0-					76
03	3100	X	2024	-0-	-1076	-0-	2009	2	15	9	N	14					90

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SAMPLES WELL #: 3014 RRCID -> 189439 COMPL. DATE 06/04/2002 TOTAL DEPTH 8200 PERF. 7794 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

10	341	X	244	-0-	-97	-0-	244	2			N	-0-					-0-
11	330	X	123	-0-	-207	-0-	123	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	360	2	25	9	N	23					23

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

10	434	N	420	-0-	-14	-0-	418	2	2	9	N	2	2	8			35
11	420	N	352	-0-	-68	-0-	352	2			N	-0-					35
12	372	N	111	-0-	-261	-0-	111	2			N	-0-					35
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					35
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					35
*03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	1932	N	1932	-0-	-0-	-0-	1874	2	58	9	N	53					53
01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					53
02	1536	N	1536	-0-	-0-	-0-	1518	2	18	9	N	16					69
03	1922	N	804	-0-	-1118	-0-	775	2	29	9	N	26					95

FLOWERS WELL #: 4014 RRCID -> 193843 COMPL. DATE 02/05/2003 TOTAL DEPTH 8250 PERF. 7834 - 8033

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/21/2014 - P&A 10/21/14

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

10	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					30
11	719	X	719	-0-	-0-	-0-	719	2			N	-0-					30
12	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					30
01	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					30
02	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					30
*03	5961	X	5961	-0-	-0-	-0-	5961	2			N	-0-					30

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

10	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					156
11	3474	X	3474	-0-	-0-	-0-	3474	2			N	-0-					156
12	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					156
01	5299	X	5299	-0-	-0-	-0-	5289	2	10	9	N	9					165
02	4678	X	4678	-0-	-0-	-0-	4632	2	46	9	N	42					207
*03	4469	X	4469	-0-	-0-	-0-	4393	2	76	9	N	69	196	1			80

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SAMPLES WELL #: 5014 RRCID -> 226950 COMPL. DATE 09/26/2006 TOTAL DEPTH 8244 PERF. 7854 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

10	2449	N	2449	-0-	-0-	-0-	2398	2	51	9	N	46					280
11	2280	N	2280	-0-	-0-	-0-	2241	2	39	9	N	35					315
12	1922	N	672	-0-	-1250	-0-	669	2	3	9	N	3					318
01	1922	N	738	-0-	-1184	-0-	736	2	2	9	N	2					320
02	2800	N	3220	-0-	420	420	3205	2	15	9	N	14					334
*03	3075	N	2655	-0-	-420	-0-	2620	2	35	9	N	32					366

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

10	14B2	EXT	-0-	-0-	-0-	289					N	1	178	1			63
11	14B2	EXT	-0-	-0-	-0-	289					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	289					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	289					N	-0-					63
02	289	X	-0-	-0-	-289	-0-					N	-0-					63
*03	77	X	77	-0-	-0-	-0-	77	2			N	-0-					63

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					70
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					70
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					70
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					70
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					70
03	217	N	185	-0-	-32	-0-	185	2			N	-0-					70

SHELL FEE 13 WELL #: 4 RRCID -> 228562 COMPL. DATE 03/22/2007 TOTAL DEPTH 8291 PERF. 7935 - 8115

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

10	14B2	EXT	3025	-0-	3025	10839	3001	2	24	9	N	22					22
11	14B2	EXT	5762	-0-	5762	16601	5547	2	215	9	N	195					217
12	21237	X	4636	-0-	-16601	-0-	4567	2	69	9	N	63					280
01	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					280
02	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					280
*03	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					280

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

10	6856	X	1786	-0-	-5070	-0-	1786	2			N	-0-					60
11	2670	X	1431	-0-	-1239	-0-	1431	2			N	-0-					60
12	2759	X	934	-0-	-1825	-0-	934	2			N	-0-					60
01	1922	X	791	-0-	-1131	-0-	791	2			N	-0-					60
02	1736	X	756	-0-	-980	-0-	756	2			N	-0-					60
03	1798	X	1028	-0-	-770	-0-	1028	2			N	-0-					60

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	171	2	15	9	N	14					187
11	180	N	156	-0-	-24	-0-	146	2	10	9	N	9					196
12	186	N	87	-0-	-99	-0-	78	2	9	9	N	8					204
01	219	N	219	-0-	-0-	-0-	215	2	4	9	N	4					208
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					208
03	93	N	74	-0-	-19	-0-	72	2	2	9	N	2					210

SHELL FEE 13 WELL #: 7 RRCID -> 230868 COMPL. DATE 06/06/2007 TOTAL DEPTH 8265 PERF. 7945 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	12792	X	NO RPT	-0-	-12792	-0-					N	NO RPT					-0-
12	49569	X	NO RPT	-0-	-49569	-0-					N	NO RPT					-0-
01	49569	X	NO RPT	-0-	-49569	-0-					N	NO RPT					-0-
02	44772	X	NO RPT	-0-	-44772	-0-					N	NO RPT					-0-
03	49569	X	NO RPT	-0-	-49569	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3400	-0-	300	300	225	1	3174	2	N	1					65
							1	9									
11	3000	N	3061	-0-	61	361	266	1	2788	2	N	6					71
							7	9									
12	3100	N	3026	-0-	-74	287	328	1	2692	2	N	5					76
							6	9									
01	3069	X	2029	-0-	-1040	-0-	141	1	1888	2	N	-0-					76
02	2772	X	1795	-0-	-977	-0-	170	1	1625	2	N	-0-					76
03	3069	X	2359	-0-	-710	-0-	208	1	2151	2	N	-0-					76

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	641	2			N	-0-					87
11	660	N	633	-0-	-27	-0-	625	2	8	9	N	7					94
12	713	N	612	-0-	-101	-0-	612	2			N	-0-					94
01	651	N	595	-0-	-56	-0-	587	2	8	9	N	7					101
02	588	N	494	-0-	-94	-0-	490	2	4	9	N	4					105
*03	622	N	622	-0-	-0-	-0-	601	2	21	9	N	19					124

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3063	N	3063	-0-	-0-	-0-	264	1	2790	2	N	8					135
							9	9									
11	2611	N	2611	-0-	-0-	-0-	329	1	2270	2	N	11					146
							12	9									
12	2392	N	2392	-0-	-0-	-0-	356	1	2017	2	N	17					163
							19	9									
01	2197	N	2197	-0-	-0-	-0-	216	1	1978	2	N	3	88	1			78
							3	9									
02	2149	N	2149	-0-	-0-	-0-	231	1	1918	2	N	-0-					78
03	1798	N	1530	-0-	-268	-0-	68	1	1448	2	N	13					91
							14	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

10	1956	N	1956	-0-	-0-	-0-	1953	2	3	9	N	3					53
11	1680	N	1570	-0-	-110	-0-	1570	2			N	-0-					53
12	1767	N	1553	-0-	-214	-0-	1553	2			N	-0-					53
01	1953	N	1275	-0-	-678	-0-	1275	2			N	-0-					53
02	1456	N	1236	-0-	-220	-0-	1230	2	6	9	N	5					58
03	1550	N	1322	-0-	-228	-0-	1322	2			N	-0-					58

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					42
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					42
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					42
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					42
02	56	N	-0-	-0-	-56	-0-					N	-0-					42
03	31	N	-0-	-0-	-31	-0-					N	-0-					42

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

10	1829	N	1558	-0-	-271	-0-	112	1	1435	2	N	10					201
							11	9									
11	1680	N	1404	-0-	-276	-0-	188	1	1203	2	N	12					213
							13	9									
12	1674	N	1412	-0-	-262	-0-	242	1	1148	2	N	20	186	1			47
							22	9									
01	1572	N	1572	-0-	-0-	-0-	250	1	1310	2	N	11					58
							12	9									
02	1316	N	1239	-0-	-77	-0-	215	1	1009	2	N	14					72
							15	9									
03	1426	N	1047	-0-	-379	-0-	71	1	969	2	N	6					78
							7	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0-	-0-	110	1	905	2	N	47					161
							52	9									
11	1004	N	1004	-0-	-0-	-0-	197	1	762	2	N	41					202
							45	9									
12	1271	N	991	-0-	-280	-0-	245	1	713	2	N	30					232
							33	9									
01	1054	N	1052	-0-	-2	-0-	230	1	758	2	N	58	109	1			181
							64	9									
02	924	N	885	-0-	-39	-0-	214	1	645	2	N	24					205
							26	9									
03	992	N	861	-0-	-131	-0-	69	1	745	2	N	43					248
							47	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0-	-0-	517	2	30	9	N	27					114
11	480	N	420	-0-	-60	-0-	420	2			N	-0-					114
12	465	N	340	-0-	-125	-0-	339	2	1	9	N	1					115
01	558	N	282	-0-	-276	-0-	282	2			N	-0-					115
02	392	N	226	-0-	-166	-0-	226	2			N	-0-					115
03	341	N	158	-0-	-183	-0-	157	2	1	9	N	1					116

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	757	-0-	-483	-0-	753	2	4	9	N	4					84
11	1170	N	464	-0-	-706	-0-	464	2			N	-0-					84
12	1302	N	702	-0-	-600	-0-	679	2	23	9	N	21					105
01	744	N	632	-0-	-112	-0-	632	2			N	-0-					105
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					105
03	713	N	623	-0-	-90	-0-	623	2			N	-0-					105

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28	-0-	280	2	2	9	N	2					102
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					102
12	279	N	143	-0-	-136	-0-	143	2			N	-0-					102
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					102
02	252	N	13	-0-	-239	-0-	13	2			N	-0-					102
*03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					102

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1486	-0-	-95	-0-	1484	2	2	9	N	2					59
11	1560	N	1179	-0-	-381	-0-	1179	2			N	-0-					59
12	1519	N	1066	-0-	-453	-0-	1066	2			N	-0-					59
01	1488	N	900	-0-	-588	-0-	900	2			N	-0-					59
02	1092	N	706	-0-	-386	-0-	706	2			N	-0-					59
03	1054	N	873	-0-	-181	-0-	873	2			N	-0-					59

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1530	N	1530	-0-	-0-	-0-	93	1	1407	2	N	27					243
							30	9									
11	1585	N	1585	-0-	-0-	-0-	90	1	1476	2	N	17	191	1			69
							19	9									
12	1550	N	1220	-0-	-330	-0-	93	1	1099	2	N	25					94
							28	9									
01	1519	N	1438	-0-	-81	-0-	93	1	1314	2	N	28					122
							31	9									
02	1484	N	1413	-0-	-71	-0-	84	1	1307	2	N	20					142
							22	9									
03	1209	N	864	-0-	-345	-0-	93	1	746	2	N	23					165
							25	9									

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1622	-0-	-83	-0-	93	1	1390	2	N	126	194	1			375
							139	9									
11	1650	N	1244	-0-	-406	-0-	90	1	1078	2	N	69	193	1			251
							76	9									
12	1643	N	1359	-0-	-284	-0-	93	1	1152	2	N	104					355
							114	9									
01	1612	N	1260	-0-	-352	-0-	93	1	1066	2	N	92					447
							101	9									
02	1256	N	1256	-0-	-0-	-0-	84	1	1172	2	N	-0-					447
03	1364	N	997	-0-	-367	-0-	69	1	921	2	N	6	189	1			264
							7	9									

FILLINGIM WELL #: 1054 RRCID -> 194623 COMPL. DATE 04/25/2003 TOTAL DEPTH 8120 PERF. 7792 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2014 - P&A 04/18/14

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1259	-0-	-12	-0-	168	1	1091	2	N	-0-					28
11	1148	N	1148	-0-	-0-	-0-	149	1	999	2	N	-0-					28
12	1147	N	1037	-0-	-110	-0-	109	1	928	2	N	-0-					28
01	1271	N	992	-0-	-279	-0-	119	1	873	2	N	-0-					28
02	1064	N	991	-0-	-73	-0-	991	2			N	-0-					28
*03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					28

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

10	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					122
11	779	N	779	-0-	-0-	-0-	26	1	750	2	N	3					125
							3	9									
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					125
01	1364	N	477	-0-	-887	-0-	477	2			N	-0-					125
*02	606	N	606	-0-	-0-	-0-	604	2	2	9	N	2					127
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

10	2573	N	2309	-0-	-264	-0-	2284	2	25	9	N	23					226
11	2460	N	2210	-0-	-250	-0-	2196	2	14	9	N	13					239
12	2790	N	2438	-0-	-352	-0-	1200	1	1224	2	N	13					252
							14	9									
01	2168	N	2168	-0-	-0-	-0-	1042	1	1120	2	N	5					257
							6	9									
*02	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					257
*03	2252	N	2252	-0-	-0-	-0-	2251	2	1	9	N	1					258

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	61	-0-	-156	-0-	3	3	58	9	N	53	94	1			11
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					11
*12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					11
01	560	N	560	-0-	-0-	-0-	560	2			N	-0-					11
02	568	N	568	-0-	-0-	-0-	567	2	1	4	N	-0-					11
*03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					11

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	#	2966	-0-	-72	-0-	2966	2			N	-0-					147
11	2970	#	2805	-0-	-165	-0-	2802	2	3	9	N	3					150
12	3100	#	2905	-0-	-195	-0-	2902	2	3	9	N	3					153
01	3100	#	2885	-0-	-215	-0-	2885	2			N	-0-					153
02	2800	#	2589	-0-	-211	-0-	2585	2	4	9	N	4					157
03	2976	#	2874	-0-	-102	-0-	2874	2			N	-0-					157

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	NO RPT		-0-	-403	-0-					N	NO RPT					-0-
11	390	NO RPT		-0-	-390	-0-					N	NO RPT					-0-
12	403	NO RPT		-0-	-403	-0-					N	NO RPT					-0-
01	403	NO RPT		-0-	-403	-0-					N	NO RPT					-0-
02	364	NO RPT		-0-	-364	-0-					N	NO RPT					-0-
03	403	NO RPT		-0-	-403	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1018	-0-	-222	-0-	1018	3			N	-0-					133
11	1200	N	963	-0-	-237	-0-	956	3	7	9	N	6	122	1			17
12	1116	N	1005	-0-	-111	-0-	999	3	6	9	N	5					22
01	1023	N	956	-0-	-67	-0-	953	3	3	9	N	3					25
02	896	N	854	-0-	-42	-0-	846	3	8	9	N	7					32
03	992	N	831	-0-	-161	-0-	831	3			N	-0-					32

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3411	X	3411	-0-	-0-	-0-	3375	2	36	9	N	33					202
11	3300	X	3112	-0-	-188	-0-	3093	2	19	9	N	17	192	1			27
12	3286	X	2854	-0-	-432	-0-	2837	2	17	9	N	15					42
01	3286	X	2589	-0-	-697	-0-	2589	2			N	-0-					42
02	2968	X	2780	-0-	-188	-0-	2765	2	15	9	N	14					56
*03	3367	X	3367	-0-	-0-	-0-	3334	2	33	9	N	30					86

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	12	-0-	-112	-0-	10	1	2	3	Y	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	8	1	170	3	Y	-0-					-0-
01	338	N	338	-0-	-0-	-0-	6	1	332	2	Y	-0-					-0-
02	2584	N	2584	-0-	-0-	-0-	7	1	2577	2	Y	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	6	1	388	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	40	-0-	-487	-0-	30	1	9	3	N	-0-					35
							1	4									
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					35
*12	522	N	522	-0-	-0-	-0-	25	1	495	3	N	-0-					35
							2	4									
01	1060	N	1060	-0-	-0-	-0-	29	1	1030	2	N	-0-					35
							1	4									
02	843	N	843	-0-	-0-	-0-	16	1	825	2	N	-0-					35
							2	4									
*03	1106	N	1106	-0-	-0-	-0-	14	1	1091	2	N	-0-					35
							1	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	289	-0-	-238	-0-	289	3			N	-0-					86
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					86
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					86
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					86
02	448	N	407	-0-	-41	-0-	407	3			N	-0-					86
03	465	N	369	-0-	-96	-0-	369	3			N	-0-					86

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	62	-0-	62	30805	4	3	58	9	N	53	94	1			11
*11	SWR	10	68	-0-	68	30873	68	3			N	-0-					11
*12	SWR	10	330	-0-	330	31203	330	3			N	-0-					11
01	SWR	10	560	-0-	560	31763	560	2			N	-0-					11
02	SWR	10	568	-0-	568	32331	567	2	1	4	N	-0-					11
03	SWR	10	591	-0-	591	32922	591	2			N	-0-					11

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					124
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					124
*12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					124
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					124
02	1	N	-0-	-0-	-1	-0-					N	-0-					124
03	5	N	-0-	-0-	-5	-0-					N	-0-					124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	6	-0-	-118	-0-	6	3			N	-0-					17
*11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					17
*12	630	N	630	-0-	-0-	-0-	519	3	111	9	N	101					118
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					118
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					118
*03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	55	-0-	-596	-0-	43	1	11	3	N	-0-					54
							1	4									
*11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					54
*12	1035	N	1035	-0-	-0-	-0-	36	1	997	3	N	-0-					54
							2	4									
01	1761	N	1761	-0-	-0-	-0-	39	1	1721	2	N	-0-					54
							1	4									
02	1079	N	1079	-0-	-0-	-0-	33	1	1044	2	N	-0-					54
							2	4									
*03	1189	N	1189	-0-	-0-	-0-	24	1	1164	2	N	-0-					54
							1	4									

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	5	1	385	3	N	-0-					88
							1	4									
11	371	N	371	-0-	-0-	-0-	6	1	363	3	N	-0-					88
							2	4									
12	403	N	360	-0-	-43	-0-	5	1	353	3	N	-0-					88
							2	4									
01	403	N	375	-0-	-28	-0-	5	1	369	3	N	-0-					88
							1	4									
02	336	N	336	-0-	-0-	-0-	6	1	328	3	N	-0-					88
							2	4									
03	372	N	368	-0-	-4	-0-	4	1	363	3	N	-0-					88
							1	4									

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1317	-0-	-16	-0-	1300	3	17	9	N	15					50
11	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					50
12	1271	N	1218	-0-	-53	-0-	1218	3			N	-0-					50
01	1302	N	1200	-0-	-102	-0-	1200	3			N	-0-					50
02	1372	N	1100	-0-	-272	-0-	1100	3			N	-0-					50
*03	1354	N	1354	-0-	-0-	-0-	1208	3	146	9	N	133	176	1			7

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	793	-0-	-75	-0-	13	1	779	3	N	-0-					15
							1	4									
11	840	N	715	-0-	-125	-0-	13	1	700	3	N	-0-					15
							2	4									
12	806	N	685	-0-	-121	-0-	11	1	672	3	N	-0-					15
							2	4									
01	806	N	703	-0-	-103	-0-	9	1	693	3	N	-0-					15
							1	4									
02	672	N	614	-0-	-58	-0-	10	1	602	3	N	-0-					15
							2	4									
*03	688	N	688	-0-	-0-	-0-	8	1	679	3	N	-0-					15
							1	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	927	-0-	-3	-0-	24	1	891	3	N	10					35
							1	4	11	9							
11	900	N	829	-0-	-71	-0-	24	1	803	3	N	-0-					35
							2	4									
12	868	N	774	-0-	-94	-0-	20	1	752	3	N	-0-					35
							2	4									
01	930	N	815	-0-	-115	-0-	19	1	795	3	N	-0-					35
							1	4									
02	784	N	770	-0-	-14	-0-	23	1	745	3	N	-0-					35
							2	4									
*03	812	N	812	-0-	-0-	-0-	16	1	795	3	N	-0-					35
							1	4									

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1738	-0-	-246	-0-	28	1	1703	3	N	5					30
							1	4	6	9							
11	1800	N	1688	-0-	-112	-0-	30	1	1645	3	N	10					40
							2	4	11	9							
12	1860	N	1571	-0-	-289	-0-	31	1	1527	3	N	10					50
							2	4	11	9							
01	1736	N	1593	-0-	-143	-0-	24	1	1557	3	N	10					60
							1	4	11	9							
02	1568	N	1518	-0-	-50	-0-	36	1	1468	3	N	11					71
							2	4	12	9							
*03	1591	N	1591	-0-	-0-	-0-	22	1	1568	3	N	-0-					71
							1	4									

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	921	-0-	-9	-0-	6	1	914	3	N	-0-					60
							1	4									
11	933	N	933	-0-	-0-	-0-	13	1	918	3	N	-0-					60
							2	4									
12	899	N	806	-0-	-93	-0-	14	1	786	3	N	4					64
							2	4	4	9							
01	930	N	802	-0-	-128	-0-	12	1	789	3	N	-0-					64
							1	4									
02	868	N	822	-0-	-46	-0-	8	1	812	3	N	-0-					64
							2	4									
03	806	N	796	-0-	-10	-0-	4	1	791	3	N	-0-					64
							1	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1147	-0-	-31	-0-	20	1	1115	3	N	10					131
							1	4	11	9							
11	1170	N	1094	-0-	-76	-0-	23	1	1069	3	N	-0-					131
							2	4									
12	1147	N	1015	-0-	-132	-0-	15	1	998	3	N	-0-					131
							2	4									
01	1296	N	1296	-0-	-0-	-0-	25	1	1270	3	N	-0-					131
							1	4									
02	1008	N	974	-0-	-34	-0-	26	1	946	3	N	-0-					131
							2	4									
*03	1157	N	1157	-0-	-0-	-0-	20	1	1136	3	N	-0-					131
							1	4									

JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	701	-0-	-12	-0-	9	1	691	3	N	-0-					17
							1	4									
11	690	N	677	-0-	-13	-0-	9	1	666	3	N	-0-					17
							2	4									
12	884	N	884	-0-	-0-	-0-	8	1	694	3	N	164					181
							2	4	180	9							
01	713	N	702	-0-	-11	-0-	11	1	690	3	N	-0-					181
							1	4									
02	644	N	619	-0-	-25	-0-	9	1	608	3	N	-0-					181
							2	4									
03	899	N	659	-0-	-240	-0-	6	1	652	3	N	-0-					181
							1	4									

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3398	X	3398	-0-	-0-	-0-	76	1	3321	3	N	-0-					123
							1	4									
11	2887	X	2887	-0-	-0-	-0-	67	1	2729	3	N	81	175	1			29
							2	4	89	9							
12	2802	X	2802	-0-	-0-	-0-	61	1	2739	3	N	-0-					29
							2	4									
01	2933	X	2933	-0-	-0-	-0-	55	1	2877	3	N	-0-					29
							1	4									
02	2820	X	2820	-0-	-0-	-0-	65	1	2753	3	N	-0-					29
							2	4									
*03	3079	X	3079	-0-	-0-	-0-	49	1	3017	3	N	11					40
							1	4	12	9							

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31155	X	24223	-0-	-6932	-0-	23346	2	2	4	N	795	760	1			177
							875	9									
11	28230	X	22032	-0-	-6198	-0-	21447	2	2	4	N	530	575	1			132
							583	9									
12	25203	X	21733	-0-	-3470	-0-	21161	2	2	4	N	518	558	1			92
							570	9									
01	25203	X	20915	-0-	-4288	-0-	20316	2	2	4	N	543	547	1			88
							597	9									
02	22232	X	17706	-0-	-4526	-0-	17482	2	2	4	N	202	195	1			95
							222	9									
03	24211	X	19827	-0-	-4384	-0-	19196	2	1	4	N	573	569	1			99
							630	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	41001	-0-	41001	1018643	39787	2	1	4	N	1103	1144	1	26	5	75
							1213	9									
11	0	W	38550	-0-	38550	1057193	37052	2	2	4	N	1360	1288	1			147
							1496	9									
12	0	W	38090	-0-	38090	1095283	36937	2	2	4	N	1046	1082	1			111
							1151	9									
01	1130330	X	35047	-0-	-1095283	-0-	33923	2	1	4	N	1021	935	1			197
							1123	9									
02	39172	X	31797	-0-	-7375	-0-	30893	2	2	4	N	820	766	1			251
							902	9									
03	41013	X	34477	-0-	-6536	-0-	33214	2	1	4	N	1147	1305	1			93
							1262	9									

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	13118	-0-	13118	62336	12724	2	1	4	N	357	369	1			106
							393	9									
11	0	W	11663	-0-	11663	73999	11286	2	2	4	N	341	365	1			82
							375	9									
12	0	W	13075	-0-	13075	87074	12644	2	2	4	N	390	391	1			81
							429	9									
01	99498	X	12424	-0-	-87074	-0-	11990	2	3	4	N	392	372	1			101
							431	9									
*02	13860	X	10541	-0-	-3319	-0-	10330	2	2	4	N	190	189	1			102
							209	9									
03	13113	X	11308	-0-	-1805	-0-	10900	2	1	4	N	370	376	1			96
							407	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25234	X	13184	-0-	-12050	-0-	12798	2	1	4	N	350	359	1			82
							385	9									
11	24420	X	11438	-0-	-12982	-0-	11225	2	2	4	N	192	197	1			77
							211	9									
12	25234	X	11405	-0-	-13829	-0-	11180	2	2	4	N	203	188	1			92
							223	9									
01	14725	X	10824	-0-	-3901	-0-	10393	2	2	4	N	390	388	1			94
							429	9									
02	13300	X	9177	-0-	-4123	-0-	8934	2	2	4	N	219	186	1			127
							241	9									
03	13175	X	9782	-0-	-3393	-0-	9406	2	1	4	N	341	369	1			99
							375	9									

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	438	3	8	9	N	7					103
11	424	N	424	-0-	-0-	-0-	415	3	9	9	N	8					111
12	419	N	419	-0-	-0-	-0-	412	3	7	9	N	6					117
01	434	N	424	-0-	-10	-0-	412	3	12	9	N	11					128
02	425	N	425	-0-	-0-	-0-	389	3	36	9	N	33					161
03	434	N	398	-0-	-36	-0-	385	3	13	9	N	12	164	1			9

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333

FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					56
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					56
12	527	N	499	-0-	-28	-0-	499	2			N	-0-					56
01	651	N	527	-0-	-124	-0-	527	2			N	-0-					56
02	448	N	35	-0-	-413	-0-	35	2			N	-0-					56
*03	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

10	310	N	192	-0-	-118	-0-	192	2			N	-0-					110
11	210	N	199	-0-	-11	-0-	199	2			N	-0-					110
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					110
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					110
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					110
*03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

10	1662	N	1662	-0-	-0-	-0-	1648	2	14	9	N	13	197	1			123
11	1920	N	1696	-0-	-224	-0-	1465	2	231	9	N	210	24	1			309
12	1829	N	1523	-0-	-306	-0-	1523	2			N	-0-					309
01	1674	N	1561	-0-	-113	-0-	1561	2			N	-0-					309
02	1596	N	144	-0-	-1452	-0-	144	2			N	-0-					309
03	1519	N	877	-0-	-642	-0-	877	2			N	-0-					309

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

10	2945	X	1449	-0-	-1496	-0-	1449	2			N	-0-					164
11	2850	X	1363	-0-	-1487	-0-	1363	2			N	-0-					164
12	2945	X	1629	-0-	-1316	-0-	1629	2			N	-0-					164
01	1767	X	1290	-0-	-477	-0-	1290	2			N	-0-					164
02	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					164
*03	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					164

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

10	3100	N	2981	-0-	-119	435	2981	2			N	-0-					205
11	2909	X	2474	-0-	-435	-0-	2474	2			N	-0-					205
12	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					205
01	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					205
02	1792	X	533	-0-	-1259	-0-	533	2			N	-0-					205
*03	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					205

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CHESAPEAKE OPERATING, L.L.C. 147699
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	75	1			32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
02	644	N	625	-0-	-19	-0-	625	2			N	-0-					-0-
03	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
11	1170	N	1132	-0-	-38	-0-	1132	3			N	-0-					-0-
12	1240	N	857	-0-	-383	-0-	857	3			N	-0-					-0-
01	1240	N	844	-0-	-396	-0-	805	3	39	9	N	35	35	1			-0-
02	1064	N	645	-0-	-419	-0-	636	3	9	9	N	8					8
03	868	N	849	-0-	-19	-0-	841	3	8	9	N	7					15

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
11	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
01	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
*03	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3499	-0-	-66	-0-	3463	2	36	9	N	33	186	1			124
11	3450	X	3172	-0-	-278	-0-	3161	2	11	9	N	10					134
12	3565	X	3485	-0-	-80	-0-	3424	2	61	9	N	55	134	1			55
01	3565	X	3035	-0-	-530	-0-	3035	2			N	-0-					55
02	3164	X	2985	-0-	-179	-0-	2946	2	39	9	N	35					90
*03	3770	X	3770	-0-	-0-	-0-	3740	2	30	9	N	27					117

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3330	X	3330	-0-	-0-	-0-	3279	2	51	9	N	46	179	1			87
11	3138	X	3138	-0-	-0-	-0-	3099	2	39	9	N	35					122
12	3296	X	3296	-0-	-0-	-0-	3263	2	33	9	N	30	80	1			72
01	3351	X	3351	-0-	-0-	-0-	3189	2	162	9	N	147					219
02	2894	X	2894	-0-	-0-	-0-	2819	2	75	9	N	68	199	1			88
*03	3491	X	3491	-0-	-0-	-0-	3426	2	65	9	N	59					147

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					10
11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					10
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					10
01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					10
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					10
*03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
11	1230	N	1058	-0-	-172	-0-	1058	3			N	-0-					-0-
12	1240	N	1107	-0-	-133	-0-	1107	3			N	-0-					-0-
01	1178	N	904	-0-	-274	-0-	904	3			N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	1123	3	205	9	N	186					186
*03	1604	N	1604	-0-	-0-	-0-	1506	3	98	9	N	89					275

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1513	-0-	-192	-0-	1513	2			N	-0-					67
11	1530	N	1479	-0-	-51	-0-	1476	2	3	9	N	3					70
12	1457	N	1378	-0-	-79	-0-	1378	2			N	-0-					70
01	1519	N	1475	-0-	-44	-0-	1475	2			N	-0-	25	1			45
02	1372	N	1262	-0-	-110	-0-	1262	2			N	-0-					45
03	1364	N	1243	-0-	-121	-0-	1243	2			N	-0-					45

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2022	-0-	-210	-0-	2022	3			N	-0-					8
11	2100	N	1961	-0-	-139	-0-	1961	3			N	-0-					8
12	2046	N	1713	-0-	-333	-0-	1713	3			N	-0-					8
01	2015	N	1972	-0-	-43	-0-	1929	3	43	9	N	39	40	1			7
02	1820	N	1581	-0-	-239	-0-	1581	3			N	-0-					7
*03	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2056	-0-	-238	-0-	2021	2	35	9	N	32					52
11	1830	N	1562	-0-	-268	-0-	1562	2			N	-0-					52
12	2108	N	1474	-0-	-634	-0-	7	1	1461	2	N	5					57
							6	9									
01	2046	N	166	-0-	-1880	-0-	4	1	162	2	N	-0-					57
02	1456	N	-0-	-0-	-1456	-0-					N	-0-					57
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					57

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
*03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					5
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3793	-0-	-888	-0-	3793	2			N	-0-					37
11	4380	X	2768	-0-	-1612	-0-	3	1	2765	2	N	-0-					37
12	4526	X	4002	-0-	-524	-0-	1	1	4001	2	N	-0-					37
01	4247	X	4094	-0-	-153	-0-	2	1	4092	2	N	-0-					37
02	3836	X	3453	-0-	-383	-0-	2	1	3451	2	N	-0-					37
*03	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					37

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1440	N	1440	-0-	-0-	-0-	1398	2	42	9	N	38	1	8			141
11	1410	N	1226	-0-	-184	-0-	1214	2	12	9	N	11					152
12	1426	N	1409	-0-	-17	-0-	1385	2	24	9	N	22	2	8			172
01	1445	N	1445	-0-	-0-	-0-	1426	2	19	9	N	17					189
02	1148	N	1004	-0-	-144	-0-	984	2	20	9	N	18	2	8			205
03	1395	N	1111	-0-	-284	-0-	1091	2	20	9	N	18	182	1			41

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

10	961	N	531	-0-	-430	-0-	531	2			N	-0-					42
11	930	N	-0-	-0-	-930	-0-					N	-0-					42
12	930	N	-0-	-0-	-930	-0-					N	-0-					42
01	527	N	-0-	-0-	-527	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

10	1457	N	1438	-0-	-19	-0-	1438	2			N	-0-					62
11	1410	N	1085	-0-	-325	-0-	1085	2			N	-0-					62
12	1457	N	1025	-0-	-432	-0-	1025	2			N	-0-					62
01	1426	N	837	-0-	-589	-0-	837	2			N	-0-					62
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					62
03	1023	N	755	-0-	-268	-0-	755	2			N	-0-					62

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2438	-0-	-42	-0-	2432	3	6	9	N	5	3	8			57
11	2280	X	2085	-0-	-195	-0-	2083	3	2	9	N	2	2	8			57
12	2449	N	1913	-0-	-536	-0-	1910	3	3	9	N	3	3	8			57
01	2449	N	2108	-0-	-341	-0-	2105	3	3	9	N	3	3	8			57
02	2177	N	2177	-0-	-0-	-0-	2174	3	3	9	N	3	3	8			57
*03	2473	N	2473	-0-	-0-	-0-	2469	3	4	9	N	4	4	8			57

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

10	2604	X	2528	-0-	-76	-0-	2514	3	14	9	N	13	3	8			165
11	2520	X	1728	-0-	-792	-0-	1726	3	2	9	N	2	2	8			165
12	2604	N	1884	-0-	-720	-0-	1881	3	3	9	N	3	3	8			165
01	2542	N	1896	-0-	-646	-0-	1893	3	3	9	N	3	3	8			165
02	1857	N	1857	-0-	-0-	-0-	1854	3	3	9	N	3	3	8			165
*03	2375	N	2375	-0-	-0-	-0-	2371	3	4	9	N	4	4	8			165

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

10	2852	X	1408	-0-	-1444	-0-	1407	3	1	9	N	1	1	8			80
11	2760	X	1268	-0-	-1492	-0-	1267	3	1	9	N	1	1	8			80
12	2294	X	1165	-0-	-1129	-0-	1163	3	2	9	N	2	2	8			80
01	2263	X	1181	-0-	-1082	-0-	1178	3	3	9	N	3	3	8			80
02	1428	X	1422	-0-	-6	-0-	1420	3	2	9	N	2	2	8			80
*03	1632	X	1632	-0-	-0-	-0-	1629	3	3	9	N	3	3	8			80

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

10	4774	X	3199	-0-	-1575	-0-	1364	1	1725	3	N	100	188	1	6	8	82
							110	9									
11	4620	X	3337	-0-	-1283	-0-	1320	1	1976	3	N	37	5	8			114
							41	9									
12	4402	X	3663	-0-	-739	-0-	1364	1	2191	3	N	98	6	8			206
							108	9									
01	5223	X	5223	-0-	-0-	-0-	1342	1	3818	3	N	57	186	1	7	8	70
							63	9									
02	3976	X	2268	-0-	-1708	-0-	1199	1	1041	3	N	25	6	8			89
							28	9									
03	3658	X	3150	-0-	-508	-0-	1364	1	1729	3	N	52	6	8			135
							57	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	2749	-0-	-2273	-0-	908	1	1661	3	N	164	185	1	7	8	102
							180	9									
11	3330	X	2145	-0-	-1185	-0-	873	1	1215	3	N	52	5	8			149
							57	9									
12	3410	X	2551	-0-	-859	-0-	868	1	1651	3	N	29	6	8			172
							32	9									
01	3410	X	1701	-0-	-1709	-0-	925	1	696	3	N	73	195	1	6	8	44
							80	9									
02	2996	X	2412	-0-	-584	-0-	840	1	1529	3	N	39	6	8			77
							43	9									
*03	2798	X	2798	-0-	-0-	-0-	845	1	1899	3	N	49	6	8			120
							54	9									

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

10	1695	N	1695	-0-	-0-	-0-	1693	3	2	9	N	2	2	8			1
11	1770	N	1370	-0-	-400	-0-	1368	3	2	9	N	2	2	8			1
12	1736	N	1337	-0-	-399	-0-	1334	3	3	9	N	3	3	8			1
01	1705	N	1438	-0-	-267	-0-	1435	3	3	9	N	3	3	8			1
02	1407	N	1407	-0-	-0-	-0-	1404	3	3	9	N	3	3	8			1
*03	1586	N	1586	-0-	-0-	-0-	1583	3	3	9	N	3	3	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

10	1705	N	1392	-0-	-313	-0-	1392	3			N	-0-					10
11	1590	N	1110	-0-	-480	-0-	1110	3			N	-0-					10
12	1736	N	1071	-0-	-665	-0-	1071	3			N	-0-					10
01	1395	N	988	-0-	-407	-0-	986	3	2	9	N	2	2	8			10
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					10
*03	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					10

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

10	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					38
11	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					38
12	1178	N	1142	-0-	-36	-0-	1142	3			N	-0-					38
01	1302	N	1212	-0-	-90	-0-	1212	3			N	-0-					38
02	1148	N	1140	-0-	-8	-0-	1140	3			N	-0-					38
*03	1331	N	1331	-0-	-0-	-0-	1329	3	2	9	N	2	2	8			38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

10	616	N	616	-0-	-0-	-0-	615	3	1	9	N	1	1	8			125
11	570	N	511	-0-	-59	-0-	510	3	1	9	N	1	1	8			125
12	651	N	440	-0-	-211	-0-	439	3	1	9	N	1	1	8			125
01	620	N	405	-0-	-215	-0-	404	3	1	9	N	1	1	8			125
02	476	N	415	-0-	-61	-0-	414	3	1	9	N	1	1	8			125
*03	596	N	596	-0-	-0-	-0-	594	3	2	9	N	2	2	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

10	806	N	771	-0-	-35	-0-	770	3	1	9	N	1	1	8			30
11	810	N	587	-0-	-223	-0-	586	3	1	9	N	1	1	8			30
12	868	N	538	-0-	-330	-0-	536	3	2	9	N	2	2	8			30
01	775	N	541	-0-	-234	-0-	539	3	2	9	N	2	2	8			30
02	679	N	679	-0-	-0-	-0-	677	3	2	9	N	2	2	8			30
*03	569	N	569	-0-	-0-	-0-	568	3	1	9	N	1	1	8			30

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

10	930	N	926	-0-	-4	-0-	926	3			N	-0-					17
11	750	N	746	-0-	-4	-0-	746	3			N	-0-					17
12	868	N	687	-0-	-181	-0-	687	3			N	-0-					17
01	930	N	702	-0-	-228	-0-	702	3			N	-0-					17
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					17
*03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

10	496	N	210	-0-	-286	-0-	210	3			N	-0-					44
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					44
12	496	N	389	-0-	-107	-0-	389	3			N	-0-					44
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					44
02	644	N	489	-0-	-155	-0-	489	3			N	-0-					44
*03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					44

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					35
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					35
12	465	N	453	-0-	-12	-0-	452	3	1	9	N	1	1	8			35
01	403	N	367	-0-	-36	-0-	366	3	1	9	N	1	1	8			35
02	420	N	371	-0-	-49	-0-	370	3	1	9	N	1	1	8			35
03	465	N	348	-0-	-117	-0-	347	3	1	9	N	1	1	8			35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

10	1600	N	1600	-0-	-0-	-0-	1598	3	2	9	N	2	2	8			57
11	1642	N	1642	-0-	-0-	-0-	1640	3	2	9	N	2	2	8			57
12	1643	N	1339	-0-	-304	-0-	1336	3	3	9	N	3	3	8			57
01	1612	N	1361	-0-	-251	-0-	1358	3	3	9	N	3	3	8			57
02	1540	N	1420	-0-	-120	-0-	1418	3	2	9	N	2	2	8			57
*03	1442	N	1442	-0-	-0-	-0-	1439	3	3	9	N	3	3	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

10	1124	N	1124	-0-	-0-	-0-	1123	3	1	9	N	1	1	8			-0-
11	1222	N	1222	-0-	-0-	-0-	1221	3	1	9	N	1	1	8			-0-
12	1395	N	1126	-0-	-269	-0-	1124	3	2	9	N	2	2	8			-0-
01	1218	N	1218	-0-	-0-	-0-	1216	3	2	9	N	2	2	8			-0-
02	1148	N	1088	-0-	-60	-0-	1087	3	1	9	N	1	1	8			-0-
*03	1626	N	1626	-0-	-0-	-0-	1624	3	2	9	N	2	2	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	18	-0-	-44	-0-	18	3			N	-0-					23
11	90	N	-0-	-0-	-90	-0-					N	-0-					23
12	155	N	-0-	-0-	-155	-0-					N	-0-					23
01	31	N	-0-	-0-	-31	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2149	N	2149	-0-	-0-	-0-	220	1	1926	3	N	3	3	8			30
							3	9									
11	2070	N	1902	-0-	-168	-0-	241	1	1658	3	N	3	3	8			30
							3	9									
12	2139	N	1636	-0-	-503	-0-	241	1	1391	3	N	4	4	8			30
							4	9									
01	2139	N	698	-0-	-1441	-0-	165	1	532	3	N	1	1	8			30
							1	9									
02	1764	N	964	-0-	-800	-0-	41	1	923	3	N	-0-					30
*03	1643	N	1283	-0-	-360	-0-	1283	3			N	-0-					30

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	298	3	1	9	N	1	1	8			120
11	300	N	299	-0-	-1	-0-	298	3	1	9	N	1	1	8			120
12	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1	1	8			120
01	377	N	377	-0-	-0-	-0-	376	3	1	9	N	1	1	8			120
02	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	1	8			120
*03	471	N	471	-0-	-0-	-0-	469	3	2	9	N	2	2	8			120

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	326	-0-	-263	-0-	326	3			N	-0-					17
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					17
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					17
01	341	N	297	-0-	-44	-0-	297	3			N	-0-					17
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					17
*03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	1121	3	2	9	N	2	2	8			34
11	963	N	963	-0-	-0-	-0-	961	3	2	9	N	2	2	8			34
12	1116	N	870	-0-	-246	-0-	867	3	3	9	N	3	3	8			34
01	1116	N	845	-0-	-271	-0-	844	3	1	9	N	1	1	8			34
02	896	N	-0-	-0-	-896	-0-					N	-0-					34
*03	868	N	-0-	-0-	-868	-0-					N	-0-					34

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

10	279	N	276	-0-	-3	-0-	276	3			N	-0-					28
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					28
12	279	N	225	-0-	-54	-0-	225	3			N	-0-					28
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					28
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					28
*03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

10	2084	N	2084	-0-	-0-	-0-	2082	3	2	9	N	2	2	8			70
11	1950	N	1497	-0-	-453	-0-	1496	3	1	9	N	1	1	8			70
12	1914	N	1914	-0-	-0-	-0-	1912	3	2	9	N	2	2	8			70
01	2077	N	1434	-0-	-643	-0-	1432	3	2	9	N	2	2	8			70
02	1400	N	1253	-0-	-147	-0-	1252	3	1	9	N	1	1	8			70
*03	2047	N	2047	-0-	-0-	-0-	2045	3	2	9	N	2	2	8			70

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1193	-0-	-47	-0-	427	1	757	3	N	8	3	8			148
							9	9									
11	1200	N	1026	-0-	-174	-0-	389	1	629	3	N	7	2	8			153
							8	9									
12	1240	N	1039	-0-	-201	-0-	421	1	612	3	N	5	3	8			155
							6	9									
01	1178	N	910	-0-	-268	-0-	313	1	585	3	N	11	3	8			163
							12	9									
02	952	N	342	-0-	-610	-0-	333	3	9	9	N	8	40	1	2	8	129
03	1054	N	497	-0-	-557	-0-	495	3	2	9	N	2					131

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					104
11	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					104
12	62	N	7	-0-	-55	-0-	7	3			N	-0-					104
01	62	N	-0-	-0-	-62	-0-					N	2	2	8			104
02	112	N	-0-	-0-	-112	-0-					N	-0-					104
03	7	N	-0-	-0-	-7	-0-					N	-0-					104

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	847	-0-	-83	-0-	847	3			N	-0-					13
11	870	N	774	-0-	-96	-0-	774	3			N	-0-					13
12	837	N	747	-0-	-90	-0-	746	3	1	9	N	1	1	8			13
01	837	N	751	-0-	-86	-0-	750	3	1	9	N	1	1	8			13
02	809	N	809	-0-	-0-	-0-	808	3	1	9	N	1	1	8			13
*03	995	N	995	-0-	-0-	-0-	993	3	2	9	N	2	2	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2218	-0-	-541	-0-	2217	3	1	9	N	1	1	8			13
11	2310	X	2197	-0-	-113	-0-	2196	3	1	9	N	1	1	8			13
12	2518	N	2518	-0-	-0-	-0-	2517	3	1	9	N	1	1	8			13
01	2244	N	2244	-0-	-0-	-0-	2243	3	1	9	N	1	1	8			13
02	2224	N	2224	-0-	-0-	-0-	2223	3	1	9	N	1	1	8			13
*03	2571	N	2571	-0-	-0-	-0-	2569	3	2	9	N	2	2	8			13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2265	N	2265	-0-	-0-	-0-	2264	3	1	9	N	1	1	8			32
11	2190	N	1949	-0-	-241	-0-	1948	3	1	9	N	1	1	8			32
12	2263	N	1784	-0-	-479	-0-	1783	3	1	9	N	1	1	8			32
01	2263	N	1919	-0-	-344	-0-	1918	3	1	9	N	1	1	8			32
02	1916	N	1916	-0-	-0-	-0-	1915	3	1	9	N	1	1	8			32
*03	2160	N	2160	-0-	-0-	-0-	2159	3	1	9	N	1	1	8			32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

10	4154	X	4152	-0-	-2	-0-	628	1	3509	3	N	14	4	8			177
							15	9									
11	4050	X	3552	-0-	-498	-0-	573	1	2947	3	N	29	3	8			203
							32	9									
12	4185	X	3376	-0-	-809	-0-	613	1	2746	3	N	15	175	1	4	8	39
							17	9									
01	4185	X	3135	-0-	-1050	-0-	463	1	2650	3	N	20	4	8			55
							22	9									
02	3752	X	2239	-0-	-1513	-0-	2229	3	10	9	N	9	2	8			62
03	4154	X	3239	-0-	-915	-0-	3230	3	9	9	N	8					70

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

10	2356	N	2306	-0-	-50	-0-	509	1	1789	3	N	7	7	8			22
							8	9									
11	2250	N	1963	-0-	-287	-0-	465	1	1494	3	N	4	4	8			22
							4	9									
12	2294	N	1876	-0-	-418	-0-	498	1	1370	3	N	7	7	8			22
							8	9									
01	2294	N	1718	-0-	-576	-0-	372	1	1337	3	N	8	8	8			22
							9	9									
02	1820	N	1248	-0-	-572	-0-	1247	3	1	9	N	1	1	8			22
03	1891	N	1276	-0-	-615	-0-	1276	3			N	-0-					22

HOBART RANCH WELL #: 1068 RRCID -> 209066 COMPL. DATE 02/17/2005 TOTAL DEPTH 12640 PERF.10851 - 12236

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2462	N	2462	-0-	-0-	-0-	456	1	1960	3	N	42	11	8			196
							46	9									
11	2093	N	2093	-0-	-0-	-0-	425	1	1640	3	N	25	180	1	3	8	38
							28	9									
12	2109	N	2109	-0-	-0-	-0-	459	1	1622	3	N	25	3	8			60
							28	9									
01	1980	N	1980	-0-	-0-	-0-	355	1	1597	3	N	25	5	8			80
							28	9									
02	2513	N	2513	-0-	-0-	-0-	431	1	2051	3	N	28	3	8			105
							31	9									
*03	2824	N	2824	-0-	-0-	-0-	713	1	2085	3	N	24	5	8			124
							26	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3537	X	3537	-0-	-0-	-0-	3534	3	3	9	N	3	3	8			25
11	2730	X	2705	-0-	-25	-0-	2702	3	3	9	N	3	3	8			25
12	2821	X	2355	-0-	-466	-0-	2355	3			N	-0-					25
01	2955	X	2955	-0-	-0-	-0-	2951	3	4	9	N	4	4	8			25
02	3363	X	3363	-0-	-0-	-0-	3360	3	3	9	N	3	3	8			25
*03	3748	X	3748	-0-	-0-	-0-	3744	3	4	9	N	4	4	8			25

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					88
11	0	X	-0-	-0-	-0-	-0-					N	-0-					88
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2067	-0-	-289	-0-	2063	3	4	9	N	4	4	8			25
11	2130	X	1809	-0-	-321	-0-	1806	3	3	9	N	3	3	8			25
12	2046	N	1701	-0-	-345	-0-	1693	3	8	9	N	7	7	8			25
01	2077	N	1769	-0-	-308	-0-	1761	3	8	9	N	7	7	8			25
02	1767	N	1767	-0-	-0-	-0-	1761	3	6	9	N	5	5	8			25
*03	2119	N	2119	-0-	-0-	-0-	2115	3	4	9	N	4	4	8			25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3224	-0-	-0-	-0-	317	1	2881	3	N	24	4	8			121
							26	9									
11	3150	X	2589	-0-	-561	-0-	326	1	2254	3	N	8	2	8			127
							9	9									
12	3317	X	2808	-0-	-509	-0-	339	1	2465	3	N	4	4	8			127
							4	9									
01	3317	X	2447	-0-	-870	-0-	295	1	2127	3	N	23	3	8			147
							25	9									
02	2996	X	2647	-0-	-349	-0-	293	1	2332	3	N	20	1	8			166
							22	9									
*03	3673	X	3673	-0-	-0-	-0-	801	1	2854	3	N	16					182
							18	9									

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

10	3126	X	3126	-0-	-0-	-0-	3063	3	63	9	N	57	3	8			139
11	2880	X	2794	-0-	-86	-0-	2736	3	58	9	N	53	3	8			189
12	3063	X	3063	-0-	-0-	-0-	3022	3	41	9	N	37	184	1	3	8	39
01	3131	X	2829	-0-	-302	-0-	2787	3	42	9	N	38	4	8			73
02	2892	X	2892	-0-	-0-	-0-	2878	3	14	9	N	13	3	8			83
*03	3435	X	3435	-0-	-0-	-0-	3368	3	67	9	N	61	4	8			140

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 12/26/2005 TOTAL DEPTH 12975 PERF.10926 - 12568

10	2604	X	2520	-0-	-84	-0-	295	1	2212	3	N	12	12	8			17
							13	9									
11	2460	X	2008	-0-	-452	-0-	312	1	1686	3	N	9	8	8			18
							10	9									
12	2542	X	1396	-0-	-1146	-0-	312	1	1080	3	N	4					22
							4	9									
01	2542	X	1223	-0-	-1319	-0-	165	1	1038	3	N	18					40
							20	9									
02	2268	X	976	-0-	-1292	-0-	21	1	941	3	N	13					53
							14	9									
03	2511	X	1214	-0-	-1297	-0-	60	1	1154	3	N	-0-					53

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

10	2449	N	2233	-0-	-216	-0-	2230	3	3	9	N	3	3	8			22
11	2220	N	1922	-0-	-298	-0-	1920	3	2	9	N	2	2	8			22
12	2263	N	1767	-0-	-496	-0-	1764	3	3	9	N	3	3	8			22
01	2232	N	1922	-0-	-310	-0-	1919	3	3	9	N	3	3	8			22
02	2125	N	2125	-0-	-0-	-0-	2122	3	3	9	N	3	3	8			22
*03	2571	N	2571	-0-	-0-	-0-	2567	3	4	9	N	4	4	8			22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2799	-0-	-394	-0-	2796	3	3	9	N	3	3	8			53
11	3090	X	2409	-0-	-681	-0-	2406	3	3	9	N	3	3	8			53
12	3193	X	2703	-0-	-490	-0-	2700	3	3	9	N	3	3	8			53
01	3100	X	2666	-0-	-434	-0-	2663	3	3	9	N	3	3	8			53
02	3017	X	3017	-0-	-0-	-0-	3014	3	3	9	N	3	3	8			53
*03	3297	X	3297	-0-	-0-	-0-	3293	3	4	9	N	4	4	8			53

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

10	3162	X	3037	-0-	-125	-0-	3034	3	3	9	N	3	3	8			147
11	2940	X	2635	-0-	-305	-0-	2632	3	3	9	N	3	3	8			147
12	3038	X	2424	-0-	-614	-0-	2420	3	4	9	N	4	4	8			147
01	3038	X	2604	-0-	-434	-0-	2600	3	4	9	N	4	4	8			147
02	2744	X	2689	-0-	-55	-0-	2686	3	3	9	N	3	3	8			147
*03	3083	X	3083	-0-	-0-	-0-	3079	3	4	9	N	4	4	8			147

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

10	2480	N	2421	-0-	-59	-0-	2418	3	3	9	N	3	3	8			147
11	2220	N	2090	-0-	-130	-0-	2087	3	3	9	N	3	3	8			147
12	2232	N	1869	-0-	-363	-0-	1866	3	3	9	N	3	3	8			147
01	2418	N	2033	-0-	-385	-0-	2029	3	4	9	N	4	4	8			147
02	2091	N	2091	-0-	-0-	-0-	2087	3	4	9	N	4	2	8			149
03	1860	N	1725	-0-	-135	-0-	1722	3	3	9	N	3	3	8			149

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 08/15/2006 TOTAL DEPTH 12800 PERF.10833 - 12515

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

10	0	X	-0-	-0-	-0-	-0-					N	-0-					47
11	0	X	-0-	-0-	-0-	-0-					N	-0-					47
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

10	2480	X	2468	-0-	-12	-0-	2420	2	48	9	N	44	4	8			127
11	2370	X	2278	-0-	-92	-0-	2253	2	25	9	N	23	3	8			147
12	2449	X	2195	-0-	-254	-0-	2175	2	20	9	N	18	7	8			158
01	2480	X	2371	-0-	-109	-0-	2328	2	43	9	N	39	2	8			195
02	2240	X	2038	-0-	-202	-0-	2034	2	4	9	N	4	4	8			195
03	2480	X	2187	-0-	-293	-0-	2147	2	40	9	N	36	181	1	5	8	45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3322	-0-	-119	-0-	456	1	2848	3	N	16	1	8			70
							18	9									
11	3330	X	2859	-0-	-471	-0-	408	1	2433	3	N	16	2	8			84
							18	9									
12	3441	X	2733	-0-	-708	-0-	430	1	2289	3	N	13					97
							14	9									
01	3379	X	2617	-0-	-762	-0-	325	1	2273	3	N	17					114
							19	9									
02	3113	X	3113	-0-	-0-	-0-	469	1	2632	3	N	11					125
							12	9									
03	3317	X	2416	-0-	-901	-0-	139	1	2265	3	N	11	2	8			134
							12	9									

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4069	-0-	-1449	-0-	599	1	3459	3	N	10	10	8			17
							11	9									
11	5340	X	4236	-0-	-1104	-0-	607	1	3625	3	N	4	4	8			17
							4	9									
12	5518	X	3622	-0-	-1896	-0-	619	1	2983	3	N	18	18	8			17
							20	9									
01	5487	X	4679	-0-	-808	-0-	596	1	4075	3	N	7	7	8			17
							8	9									
02	4956	X	4655	-0-	-301	-0-	723	1	3924	3	N	7	7	8			17
							8	9									
*03	5513	X	5513	-0-	-0-	-0-	995	1	4509	3	N	8	8	8			17
							9	9									

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4588	-0-	-651	-0-	792	1	3772	3	N	22	7	8			199
							24	9									
11	5070	X	3909	-0-	-1161	-0-	734	1	3157	3	N	16	174	1	8	8	33
							18	9									
12	5208	X	3939	-0-	-1269	-0-	797	1	3116	3	N	24	10	8			47
							26	9									
01	4960	X	3653	-0-	-1307	-0-	528	1	3080	3	N	41	16	8			72
							45	9									
02	4144	X	3991	-0-	-153	-0-	822	1	3136	3	N	30	13	8			89
							33	9									
*03	5215	X	5215	-0-	-0-	-0-	1188	1	4003	3	N	22	11	8			100
							24	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4336	-0-	-190	-0-	326	1	3975	3	N	32	13	8			48
							35	9									
11	4290	X	3819	-0-	-471	-0-	348	1	3438	3	N	30	11	8			67
							33	9									
12	4433	X	3663	-0-	-770	-0-	359	1	3270	3	N	31	15	8			83
							34	9									
01	4433	X	3468	-0-	-965	-0-	264	1	3170	3	N	31	10	8			104
							34	9									
02	4043	X	4043	-0-	-0-	-0-	315	1	3697	3	N	28	14	8			118
							31	9									
03	4340	X	3993	-0-	-347	-0-	3949	3	44	9	N	40	14	8			144

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2456	-0-	-303	-0-	283	1	2155	3	N	16	7	8			170
							18	9									
11	2670	X	2322	-0-	-348	-0-	298	1	2012	3	N	11	6	8			175
							12	9									
12	2759	X	2006	-0-	-753	-0-	299	1	1686	3	N	19	97	1	5	8	92
							21	9									
01	2573	X	1958	-0-	-615	-0-	279	1	1657	3	N	20	5	8			107
							22	9									
02	2284	X	2284	-0-	-0-	-0-	74	1	2190	3	N	18	1	8			124
							20	9									
03	2449	X	2045	-0-	-404	-0-	2026	3	19	9	N	17	1	8			140

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2917	-0-	-276	-0-	296	1	2582	3	N	35	2	8			64
							39	9									
11	3090	X	2581	-0-	-509	-0-	309	1	2240	3	N	29	2	8			91
							32	9									
12	3131	X	2404	-0-	-727	-0-	310	1	2064	3	N	27	88	1	2	8	28
							30	9									
01	3100	X	2772	-0-	-328	-0-	292	1	2437	3	N	39	2	8			65
							43	9									
02	2716	X	2249	-0-	-467	-0-	221	1	1999	3	N	26	2	8			89
							29	9									
03	2914	X	2403	-0-	-511	-0-	2366	3	37	9	N	34	3	8			120

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	2094	-0-	-138	-0-	2084	3	10	9	N	9	3	8			97
11	2130	X	1846	-0-	-284	-0-	1834	3	12	9	N	11	3	8			105
12	2201	X	1777	-0-	-424	-0-	1763	3	14	9	N	13	4	8			114
01	2139	X	1956	-0-	-183	-0-	1939	3	17	9	N	15	4	8			125
02	1904	X	1893	-0-	-11	-0-	1886	3	7	9	N	6	3	8			128
*03	2138	X	2138	-0-	-0-	-0-	2126	3	12	9	N	11	4	8			135

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	152
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	152
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	152
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	152
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	152
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	152

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 01/28/2008 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	-0-	828	3	4	9	N	4	4	8			23
11	660	N	659	-0-	-1	-0-	656	3	3	9	N	3	3	8			23
12	713	N	591	-0-	-122	-0-	588	3	3	9	N	3	3	8			23
01	837	N	702	-0-	-135	-0-	694	3	8	9	N	7	7	8			23
02	754	N	754	-0-	-0-	-0-	747	3	7	9	N	6	6	8			23
*03	914	N	914	-0-	-0-	-0-	907	3	7	9	N	6	6	8			23

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1991	-0-	-179	-0-	1990	3	1	9	N	1	1	8			23
11	2070	N	1856	-0-	-214	-0-	1854	3	2	9	N	2	2	8			23
12	2108	N	1495	-0-	-613	-0-	1492	3	3	9	N	3	3	8			23
01	1984	N	1729	-0-	-255	-0-	1726	3	3	9	N	3	3	8			23
02	1755	N	1755	-0-	-0-	-0-	1753	3	2	9	N	2	2	8			23
*03	1887	N	1887	-0-	-0-	-0-	1884	3	3	9	N	3	3	8			23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2029	-0-	-110	-0-	2026	3	3	9	N	3	3	8			25
11	1980	N	1977	-0-	-3	-0-	1974	3	3	9	N	3	3	8			25
12	1984	N	1596	-0-	-388	-0-	1593	3	3	9	N	3	3	8			25
01	2015	N	1722	-0-	-293	-0-	1718	3	4	9	N	4	4	8			25
02	1848	N	1812	-0-	-36	-0-	1809	3	3	9	N	3	3	8			25
*03	2025	N	2025	-0-	-0-	-0-	2019	3	6	9	N	5	5	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2451	-0-	-60	-0-	2445	3	6	9	N	5	5	8			21
11	2430	X	2138	-0-	-292	-0-	2134	3	4	9	N	4	4	8			21
12	2480	N	1977	-0-	-503	-0-	1970	3	7	9	N	6	6	8			21
01	2449	N	2147	-0-	-302	-0-	2140	3	7	9	N	6	6	8			21
02	2208	N	2208	-0-	-0-	-0-	2202	3	6	9	N	5	5	8			21
*03	2469	N	2469	-0-	-0-	-0-	2461	3	8	9	N	7	7	8			21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4352	X	4352	-0-	-0-	-0-	537	1	3770	3	N	41	8	8			108
							45	9									
11	4050	X	3989	-0-	-61	-0-	506	1	3440	3	N	39	9	8			138
							43	9									
12	4247	X	3438	-0-	-809	-0-	519	1	2882	3	N	34	13	8			159
							37	9									
01	4340	X	3466	-0-	-874	-0-	469	1	2975	3	N	20	15	8			164
							22	9									
02	3920	X	2825	-0-	-1095	-0-	2821	3	4	9	N	4	4	8			164
03	4340	X	2980	-0-	-1360	-0-	2977	3	3	9	N	3	3	8			164

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3440	-0-	-125	-0-	3393	3	47	9	N	43	6	8			151
11	3450	X	2929	-0-	-521	-0-	2904	3	25	9	N	23	4	8			170
12	3534	X	2614	-0-	-920	-0-	2578	3	36	9	N	33	6	8			197
01	3472	X	2859	-0-	-613	-0-	2842	3	17	9	N	15	183	1	6	8	23
02	3136	X	2983	-0-	-153	-0-	2969	3	14	9	N	13	6	8			30
03	3441	X	3392	-0-	-49	-0-	3380	3	12	9	N	11	7	8			34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3361	-0-	-235	-0-	574	1	2744	3	N	39	6	8			93
							43	9									
11	3480	X	2956	-0-	-524	-0-	536	1	2391	3	N	26	5	8			114
							29	9									
12	3596	X	2782	-0-	-814	-0-	561	1	2193	3	N	25	7	8			132
							28	9									
01	3472	X	2948	-0-	-524	-0-	498	1	2414	3	N	33	8	8			157
							36	9									
02	3132	X	3132	-0-	-0-	-0-	497	1	2617	3	N	16	153	1	5	8	15
							18	9									
03	3348	X	2509	-0-	-839	-0-	279	1	2205	3	N	23	4	8			34
							25	9									

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

10	3224	X	3023	-0-	-201	-0-	2998	3	25	9	N	23	4	8			192
11	3120	X	2736	-0-	-384	-0-	2717	3	19	9	N	17	171	1	4	8	34
12	3224	X	2270	-0-	-954	-0-	2242	3	28	9	N	25	5	8			54
01	3100	X	921	-0-	-2179	-0-	911	3	10	9	N	9	2	8			61
02	2772	X	2381	-0-	-391	-0-	2375	3	6	9	N	5	5	8			61
03	3038	X	2218	-0-	-820	-0-	2214	3	4	9	N	4	4	8			61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

10	4061	X	3924	-0-	-137	-0-	3912	3	12	9	N	11	11	8			117
11	3900	X	3284	-0-	-616	-0-	3274	3	10	9	N	9	9	8			117
12	4030	X	2746	-0-	-1284	-0-	2734	3	12	9	N	11	11	8			117
01	3999	X	2897	-0-	-1102	-0-	2887	3	10	9	N	9	9	8			117
02	3584	X	2878	-0-	-706	-0-	2877	3	1	9	N	1	1	8			117
03	3937	X	3044	-0-	-893	-0-	3043	3	1	9	N	1	1	8			117

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

10	3596	X	3342	-0-	-254	-0-	323	1	2985	3	N	31	3	8			75
							34	9									
11	3480	X	2905	-0-	-575	-0-	342	1	2521	3	N	38	4	8			109
							42	9									
12	3534	X	2926	-0-	-608	-0-	342	1	2540	3	N	40	4	8			145
							44	9									
01	3503	X	2586	-0-	-917	-0-	238	1	2309	3	N	35	3	8			177
							39	9									
02	3024	X	2090	-0-	-934	-0-	214	1	1852	3	N	22	4	8			195
							24	9									
03	3348	X	2807	-0-	-541	-0-	2783	3	24	9	N	22	180	1	5	8	32

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

10	2821	X	2579	-0-	-242	-0-	521	1	2022	3	N	33	2	8			76
							36	9									
11	2730	X	2317	-0-	-413	-0-	560	1	1721	3	N	33	4	8			105
							36	9									
12	2666	N	2296	-0-	-370	-0-	611	1	1653	3	N	29					134
							32	9									
01	2573	N	2068	-0-	-505	-0-	503	1	1535	3	N	27	2	8			159
							30	9									
02	2221	N	2221	-0-	-0-	-0-	545	1	1656	3	N	18	2	8			175
							20	9									
*03	3024	N	3024	-0-	-0-	-0-	938	1	2062	3	N	22	2	8			195
							24	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2084	-0-	-86	-0-	2074	3	10	9	N	9	3	8			143
11	1980	X	1898	-0-	-82	-0-	1895	3	3	9	N	3	3	8			143
12	2015	N	1731	-0-	-284	-0-	1728	3	3	9	N	3	3	8			143
01	2077	N	1871	-0-	-206	-0-	1868	3	3	9	N	3	3	8			143
02	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3	3	8			143
*03	1999	N	1999	-0-	-0-	-0-	1995	3	4	9	N	4	4	8			143

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/20/2008 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1004	-0-	-608	-0-	1003	3	1	9	N	1	1	8			25
11	1530	N	1422	-0-	-108	-0-	1418	3	4	9	N	4	4	8			25
12	1612	N	1326	-0-	-286	-0-	1318	3	8	9	N	7	7	8			25
01	1456	N	1456	-0-	-0-	-0-	1448	3	8	9	N	7	7	8			25
02	1504	N	1504	-0-	-0-	-0-	1498	3	6	9	N	5	5	8			25
*03	1667	N	1667	-0-	-0-	-0-	1658	3	9	9	N	8	8	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3633	-0-	-273	-0-	3625	3	8	9	N	7	7	8			94
11	3780	X	3090	-0-	-690	-0-	3083	3	7	9	N	6	6	8			94
12	3844	X	2946	-0-	-898	-0-	2938	3	8	9	N	7	7	8			94
01	3782	X	2985	-0-	-797	-0-	2977	3	8	9	N	7	7	8			94
02	3360	X	3316	-0-	-44	-0-	3308	3	8	9	N	7	7	8			94
*03	3636	X	3636	-0-	-0-	-0-	3623	3	13	9	N	12	12	8			94

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3352	-0-	-151	-0-	3302	3	50	9	N	45	3	8			138
11	3390	X	2925	-0-	-465	-0-	2895	3	30	9	N	27	3	8			162
12	3534	X	2590	-0-	-944	-0-	2553	3	37	9	N	34	4	8			192
01	3534	X	3074	-0-	-460	-0-	3057	3	17	9	N	15	3	8			204
02	3192	X	3107	-0-	-85	-0-	3060	3	47	9	N	43	184	1	4	8	59
*03	3528	X	3528	-0-	-0-	-0-	3510	3	18	9	N	16	6	8			69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3218	-0-	-471	-0-	3210	3	8	9	N	7	3	8			133
11	3510	X	3150	-0-	-360	-0-	3148	3	2	9	N	2	2	8			133
12	3565	X	3064	-0-	-501	-0-	3061	3	3	9	N	3	3	8			133
01	3472	X	3254	-0-	-218	-0-	3250	3	4	9	N	4	4	8			133
02	3163	X	3163	-0-	-0-	-0-	3160	3	3	9	N	3	3	8			133
*03	3486	X	3486	-0-	-0-	-0-	3483	3	3	9	N	3	3	8			133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2696	-0-	-311	-0-	2693	3	3	9	N	3	3	8			35
11	2820	X	2427	-0-	-393	-0-	2424	3	3	9	N	3	3	8			35
12	2821	X	2037	-0-	-784	-0-	2031	3	6	9	N	5	5	8			35
01	2821	X	2396	-0-	-425	-0-	2392	3	4	9	N	4	4	8			35
02	2585	X	2585	-0-	-0-	-0-	2582	3	3	9	N	3	3	8			35
03	2697	X	2603	-0-	-94	-0-	2599	3	4	9	N	4	4	8			35

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

10	5487	X	5180	-0-	-307	-0-	633	1	4508	3	N	35	5	8			55
							39	9									
11	5010	X	4229	-0-	-781	-0-	577	1	3617	3	N	32	5	8			82
							35	9									
12	5115	X	4054	-0-	-1061	-0-	629	1	3393	3	N	29	6	8			105
							32	9									
01	5177	X	4038	-0-	-1139	-0-	404	1	3576	3	N	53	14	8			144
							58	9									
02	4676	X	3531	-0-	-1145	-0-	546	1	2930	3	N	50	15	8			179
							55	9									
03	5177	X	4751	-0-	-426	-0-	918	1	3798	3	N	32	187	1	7	8	17
							35	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

10	3534	X	3361	-0-	-173	-0-	3283	3	78	9	N	71	5	8			104
11	3420	X	2908	-0-	-512	-0-	2861	3	47	9	N	43	4	8			143
12	3441	X	2544	-0-	-897	-0-	2494	3	50	9	N	45	5	8			183
01	3348	X	2867	-0-	-481	-0-	2821	3	46	9	N	42	187	1	6	8	32
02	3055	X	3055	-0-	-0-	-0-	3024	3	31	9	N	28	5	8			55
03	3348	X	3345	-0-	-3	-0-	3282	3	63	9	N	57	7	8			105

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

10	3224	X	3165	-0-	-59	-0-	3124	3	41	9	N	37	3	8			89
11	3060	X	2953	-0-	-107	-0-	2932	3	21	9	N	19	3	8			105
12	3162	X	2447	-0-	-715	-0-	2426	3	21	9	N	19	3	8			121
01	3162	X	2783	-0-	-379	-0-	2757	3	26	9	N	24	4	8			141
02	2856	X	2725	-0-	-131	-0-	2692	3	33	9	N	30	3	8			168
*03	3273	X	3273	-0-	-0-	-0-	3267	3	6	9	N	5	4	8			169

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

10	4092	X	3896	-0-	-196	-0-	3830	3	66	9	N	60	10	8			174
11	3870	X	3380	-0-	-490	-0-	3329	3	51	9	N	46	179	1	8	8	33
12	3999	X	3102	-0-	-897	-0-	3062	3	40	9	N	36	11	8			58
01	3906	X	3340	-0-	-566	-0-	3296	3	44	9	N	40	9	8			89
02	3570	X	3570	-0-	-0-	-0-	3530	3	40	9	N	36	10	8			115
*03	3944	X	3944	-0-	-0-	-0-	3914	3	30	9	N	27	16	8			126

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

10	4278	X	3899	-0-	-379	-0-	3882	3	17	9	N	15	5	8			65
11	4140	X	3311	-0-	-829	-0-	3299	3	12	9	N	11	5	8			71
12	4123	X	3037	-0-	-1086	-0-	3025	3	12	9	N	11	7	8			75
01	3999	X	3103	-0-	-896	-0-	3086	3	17	9	N	15	7	8			83
02	3612	X	3198	-0-	-414	-0-	3189	3	9	9	N	8	4	8			87
03	3906	X	3519	-0-	-387	-0-	3508	3	11	9	N	10	5	8			92

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2473	-0-	-224	-0-	312	1	2154	3	N	6	4	8			142
							7	9									
11	2550	X	2023	-0-	-527	-0-	317	1	1687	3	N	17	5	8			154
							19	9									
12	2635	X	1473	-0-	-1162	-0-	309	1	1150	3	N	13	5	8			162
							14	9									
01	2604	X	1670	-0-	-934	-0-	245	1	1419	3	N	5	5	8			162
							6	9									
02	2296	X	1342	-0-	-954	-0-	195	1	1143	3	N	4	4	8			162
							4	9									
03	2480	X	1942	-0-	-538	-0-	1927	3	15	9	N	14	14	8			162

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2787	-0-	-96	-0-	2778	3	9	9	N	8	8	8			93
11	2790	X	2324	-0-	-466	-0-	2316	3	8	9	N	7	7	8			93
12	2883	X	2243	-0-	-640	-0-	2141	3	102	9	N	93	9	8			177
01	2852	X	2711	-0-	-141	-0-	2672	3	39	9	N	35	9	8			203
02	2641	X	2641	-0-	-0-	-0-	2619	3	22	9	N	20	180	1	8	8	35
*03	2842	X	2842	-0-	-0-	-0-	2818	3	24	9	N	22	12	8			45

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3141	-0-	-207	-0-	3131	3	10	9	N	9	9	8			35
11	3150	X	2684	-0-	-466	-0-	2676	3	8	9	N	7	7	8			35
12	3255	X	2336	-0-	-919	-0-	2325	3	11	9	N	10	10	8			35
01	3162	X	2845	-0-	-317	-0-	2834	3	11	9	N	10	10	8			35
02	2856	X	2714	-0-	-142	-0-	2703	3	11	9	N	10	10	8			35
*03	3270	X	3270	-0-	-0-	-0-	3257	3	13	9	N	12	12	8			35

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4004	-0-	-212	-0-	3995	3	9	9	N	8	8	8			45
11	3990	X	3370	-0-	-620	-0-	3362	3	8	9	N	7	7	8			45
12	4092	X	3074	-0-	-1018	-0-	3066	3	8	9	N	7	7	8			45
01	4092	X	4017	-0-	-75	-0-	4006	3	11	9	N	10	10	8			45
02	3696	X	3501	-0-	-195	-0-	3491	3	10	9	N	9	9	8			45
*03	4081	X	4081	-0-	-0-	-0-	4068	3	13	9	N	12	12	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4135	-0-	-267	-0-	4127	3	8	9	N	7	7	8			160
11	4200	X	3721	-0-	-479	-0-	3707	3	14	9	N	13	8	8			165
12	4340	X	3362	-0-	-978	-0-	3344	3	18	9	N	16	7	8			174
01	4216	X	3408	-0-	-808	-0-	3383	3	25	9	N	23	10	8			187
02	3808	X	3347	-0-	-461	-0-	3314	3	33	9	N	30	183	1	8	8	26
*03	4225	X	4225	-0-	-0-	-0-	4163	3	62	9	N	56	6	8			76

DEVON ENERGY PRODUCTION CO, L.P. 216378
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1208	-0-	-1	-0-	1208	3			Y	-0-					-0-
11	1260	N	-0-	-0-	-1260	-0-					Y	-0-					-0-
12	1333	N	835	-0-	-498	-0-	835	3			Y	-0-					-0-
01	1209	N	1076	-0-	-133	-0-	1076	3			Y	-0-					-0-
02	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
*03	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	595	3	3	9	Y	3					20
11	360	N	-0-	-0-	-360	-0-					Y	-0-					20
12	744	N	743	-0-	-1	-0-	740	3	3	9	Y	3					23
01	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					23
02	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2					25
*03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					25

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1375	N	1375	-0-	-0-	-0-	31	1	1344	2	Y	-0-					-0-
11	1350	N	1283	-0-	-67	-0-	28	1	1255	2	Y	-0-					-0-
12	1426	N	1328	-0-	-98	-0-	31	1	1297	2	Y	-0-					-0-
01	1364	N	1302	-0-	-62	-0-	31	1	1271	2	Y	-0-					-0-
02	1204	N	953	-0-	-251	-0-	25	1	928	2	Y	-0-					-0-
*03	1436	N	1436	-0-	-0-	-0-	28	1	1408	2	Y	-0-					-0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1175	N	1175	-0-	-0-	-0-	1173	2	2	9	Y	2	2	8			42
*10	1349	N	1349	-0-	-0-	-0-	1326	2	23	9	Y	21					63
11	1230	N	1032	-0-	-198	-0-	1017	2	15	9	Y	14	2	8			75
12	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					75
01	1364	N	1177	-0-	-187	-0-	1153	2	24	9	Y	22	1	8			96
02	952	N	647	-0-	-305	-0-	608	2	39	9	Y	35	78	1	1	8	52
03	1209	N	1023	-0-	-186	-0-	1022	2	1	9	Y	1	1	1			52

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					23
05	1527	N	1527	-0-	-0-	-0-	1525	3	2	9	N	2					25
06	1230	N	861	-0-	-369	-0-	861	3			N	-0-					25
07	1829	N	1796	-0-	-33	-0-	1788	3	8	9	N	7					32
08	1711	N	1711	-0-	-0-	-0-	1708	3	3	9	N	3					35
09	1293	N	1293	-0-	-0-	-0-	1290	3	3	9	N	3					38
10	1798	N	1636	-0-	-162	-0-	1634	3	2	9	N	2					40
11	1650	N	-0-	-0-	-1650	-0-					N	8					48
12	1684	N	1684	-0-	-0-	-0-	1676	3	8	9	N	7					55
01	1643	N	1267	-0-	-376	-0-	1243	3	24	9	N	22					77
02	1241	N	1241	-0-	-0-	-0-	1227	3	14	9	N	13					90
03	1674	N	1245	-0-	-429	-0-	1236	3	9	9	N	8					98

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5185	X	5185	-0-	-0-	-0-	31	1	5109	3	Y	41	2	1			56
							45	9									
11	4380	X	61	-0-	-4319	-0-	30	1	31	9	Y	28					84
12	5487	X	4236	-0-	-1251	-0-	30	1	4148	3	Y	53					137
							58	9									
01	5487	X	2599	-0-	-2888	-0-	30	1	2544	3	Y	23					160
							25	9									
02	4676	X	2655	-0-	-2021	-0-	27	1	2600	3	Y	25					185
							28	9									
03	5177	X	3886	-0-	-1291	-0-	31	1	3800	3	Y	50					235
							55	9									

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
11	360	N	14	-0-	-346	-0-	14	3			Y	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
*03	3100	N	16287	-0-	13187	13187	1129	1	15158	3	Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1757	N	1757	-0-	-0-	-0-	1755	3	2	9	N	2	1	1			30
11	1680	N	-0-	-0-	-1680	-0-					N	-0-					30
12	1736	N	1557	-0-	-179	-0-	1557	3			N	-0-					30
01	1767	N	1253	-0-	-514	-0-	1251	3	2	9	N	2					32
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					32
03	1550	N	1331	-0-	-219	-0-	1331	3			N	-0-					32

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2663	N	2663	-0-	-0-	-0-	2663	3			Y	-0-					33
11	2550	N	-0-	-0-	-2550	-0-					Y	-0-					33
12	2542	N	2411	-0-	-131	-0-	2411	3			Y	-0-					33
01	2666	N	2335	-0-	-331	-0-	2335	3			Y	-0-					33
02	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					33
03	2418	N	1968	-0-	-450	-0-	1951	3	17	9	Y	15					48

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1318	N	1318	-0-	-0-	-0-	1317	3	1	9	N	1					78
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					78
12	1643	N	1002	-0-	-641	-0-	1000	3	2	9	N	2					80
01	1333	N	996	-0-	-337	-0-	996	3			N	-0-					80
02	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					80
*03	1204	N	1204	-0-	-0-	-0-	1157	3	47	9	N	43					123

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2431	N	2431	-0-	-0-	-0-	2419	2	12	9	Y	11					99
11	2160	N	1931	-0-	-229	-0-	1918	2	13	9	Y	12	1	8			110
12	2697	X	1881	-0-	-816	-0-	1875	2	6	9	Y	5					115
01	2697	X	1744	-0-	-953	-0-	1729	2	15	9	Y	14					129
02	2324	X	1686	-0-	-638	-0-	1641	2	45	9	Y	41	85	1	1	8	84
*03	2555	X	2555	-0-	-0-	-0-	2545	2	10	9	Y	9	2	1			91

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	31	1	83	2	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	30	1	86	2	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	31	1	89	2	Y	-0-					-0-
01	124	N	110	-0-	-14	-0-	31	1	79	2	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	28	1	77	2	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	31	1	87	2	Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1139	N	1139	-0-	-0-	-0-	1111	2	28	9	Y	25	2	1			72
11	1110	N	1092	-0-	-18	-0-	1073	2	19	9	Y	17	2	8			87
12	1055	N	1055	-0-	-0-	-0-	1014	2	41	9	Y	37					124
01	1241	N	1241	-0-	-0-	-0-	1212	2	29	9	Y	26	1	8			149
02	1008	N	1002	-0-	-6	-0-	990	2	12	9	Y	11	129	1	1	8	30
*03	1210	N	1210	-0-	-0-	-0-	1182	2	28	9	Y	25	2	1	3	8	50

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1554	-0-	-58	-0-	1554	3			Y	-0-					-0-
11	1590	N	-0-	-0-	-1590	-0-					Y	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	1526	3	2	9	Y	2					2
01	1550	N	1314	-0-	-236	-0-	1314	3			Y	-0-					2
02	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					2
03	1519	N	1400	-0-	-119	-0-	1400	3			Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
12	124	N	78	-0-	-46	-0-	78	2			Y	-0-					-0-
01	124	N	46	-0-	-78	-0-	46	2			Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			Y	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	2			Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

10	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
12	868	N	848	-0-	-20	-0-	848	3			Y	-0-					-0-
01	930	N	836	-0-	-94	-0-	836	3			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	3			Y	-0-					-0-

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

10	1829	N	1795	-0-	-34	-0-	31 4	1 9	1760	3	Y	4	2	1			41
11	1860	N	35	-0-	-1825	-0-	27	1	8	9	Y	7					48
12	1674	N	1443	-0-	-231	-0-	31 10	1 9	1402	3	Y	9					57
01	1798	N	1552	-0-	-246	-0-	31 31	1 9	1490	3	Y	28					85
02	1270	N	1270	-0-	-0-	-0-	28 3	1 9	1239	3	Y	3	48	1			40
*03	1741	N	1741	-0-	-0-	-0-	31 1	1 9	1709	3	Y	1	1	1			40

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

10	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
01	682	N	662	-0-	-20	-0-	662	3			Y	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
03	651	N	640	-0-	-11	-0-	640	3			Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

10	2666	N	15	-0-	-2651	-0-	13	1	2	9	Y	2	2	1			124
11	2580	N	-0-	-0-	-2580	-0-					Y	-0-					124
12	3100	X	-0-	-0-	-3100	-0-					Y	-0-					124
01	3100	X	-0-	-0-	-3100	-0-					Y	-0-					124
02	952	X	-0-	-0-	-952	-0-					Y	-0-					124
03	15	X	-0-	-0-	-15	-0-					Y	-0-					124

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	31	1	626	2	Y	-0-			-0-
11	654	N	654	-0-	-0-	-0-	30	1	624	2	Y	-0-			-0-
12	666	N	666	-0-	-0-	-0-	31	1	635	2	Y	-0-			-0-
01	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-			-0-
02	616	N	595	-0-	-21	-0-	28	1	567	2	Y	-0-			-0-
*03	660	N	660	-0-	-0-	-0-	31	1	629	2	Y	-0-			-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			12
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			12
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			12
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			12

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		4	-0-	4	4	4	2			Y	-0-			-0-

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	2			Y	-0-			-0-
11	330	N	329	-0-	-1	-0-	329	2			Y	-0-			-0-
12	341	N	338	-0-	-3	-0-	338	2			Y	-0-			-0-
01	341	N	336	-0-	-5	-0-	336	2			Y	-0-			-0-
02	308	N	305	-0-	-3	-0-	305	2			Y	-0-			-0-
*03	344	N	344	-0-	-0-	-0-	344	2			Y	-0-			-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	31	1	1333	2	Y	-0-			-0-
11	1244	N	1244	-0-	-0-	-0-	30	1	1214	2	Y	-0-			-0-
12	1457	N	1288	-0-	-169	-0-	31	1	1257	2	Y	-0-			-0-
01	1364	N	1214	-0-	-150	-0-	31	1	1183	2	Y	-0-			-0-
02	1148	N	1099	-0-	-49	-0-	28	1	1071	2	Y	-0-			-0-
03	1302	N	1252	-0-	-50	-0-	31	1	1221	2	Y	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	980	-0-	-260	-0-	31	1	949	2	Y	-0-					-0-
11	1170	N	853	-0-	-317	-0-	30	1	823	2	Y	-0-					-0-
12	1116	N	829	-0-	-287	-0-	31	1	798	2	Y	-0-					-0-
01	992	N	729	-0-	-263	-0-	31	1	698	2	Y	-0-					-0-
02	784	N	574	-0-	-210	-0-	27	1	547	2	Y	-0-					-0-
03	837	N	641	-0-	-196	-0-	31	1	610	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					-0-
11	1290	N	-0-	-0-	-1290	-0-					Y	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
01	1550	N	1131	-0-	-419	-0-	1131	3			Y	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
03	1271	N	1137	-0-	-134	-0-	1137	3			Y	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3403	X	3403	-0-	-0-	-0-	3403	3			Y	-0-					-0-
11	3300	X	-0-	-0-	-3300	-0-					Y	-0-					-0-
12	3441	X	3183	-0-	-258	-0-	3183	3			Y	-0-					-0-
01	3441	X	3007	-0-	-434	-0-	3007	3			Y	-0-					-0-
02	3080	X	2648	-0-	-432	-0-	2648	3			Y	-0-					-0-
03	3410	X	2896	-0-	-514	-0-	2896	3			Y	-0-					-0-

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	434	N	373	-0-	-61	-0-	373	3			Y	-0-					-0-
01	775	N	532	-0-	-243	-0-	532	3			Y	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
03	372	N	289	-0-	-83	-0-	289	3			Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2899	N	2899	-0-	-0-	-0-	2899	3			Y	-0-					-0-
11	2400	N	-0-	-0-	-2400	-0-					Y	-0-					-0-
12	2629	N	2629	-0-	-0-	-0-	2629	3			Y	-0-					-0-
01	2421	N	2421	-0-	-0-	-0-	2421	3			Y	-0-					-0-
02	2374	N	2374	-0-	-0-	-0-	2374	3			Y	-0-					-0-
*03	3075	N	3075	-0-	-0-	-0-	3075	3			Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1953	N	1251	-0-	-702	-0-	1247	3	4	9	Y	4	2	1			27
11	1320	N	-0-	-0-	-1320	-0-					Y	1					28
12	1829	N	1567	-0-	-262	-0-	1565	3	2	9	Y	2					30
01	1420	N	1420	-0-	-0-	-0-	1414	3	6	9	Y	5					35
02	1434	N	1434	-0-	-0-	-0-	1426	3	8	9	Y	7					42
*03	1623	N	1623	-0-	-0-	-0-	1616	3	7	9	Y	6					48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
01	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	150	3	22	9	Y	20					20
*03	289	N	289	-0-	-0-	-0-	267	3	22	9	Y	20					40

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	250	3	12	9	Y	11	1	1			18
11	240	N	-0-	-0-	-240	-0-					Y	-0-					18
12	399	N	399	-0-	-0-	-0-	397	3	2	9	Y	2					20
01	340	N	340	-0-	-0-	-0-	321	3	19	9	Y	17					37
02	363	N	363	-0-	-0-	-0-	335	3	28	9	Y	25					62
03	403	N	332	-0-	-71	-0-	301	3	31	9	Y	28					90

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1886	N	1886	-0-	-0-	-0-	1886	3			Y	-0-					15
11	1350	N	-0-	-0-	-1350	-0-					Y	2					17
12	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					17
01	1712	N	1712	-0-	-0-	-0-	1709	3	3	9	Y	3					20
02	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					20
03	1550	N	1309	-0-	-241	-0-	1288	3	21	9	Y	19					39

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	2			Y	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	2			Y	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	2			Y	-0-					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3188	-0-	-284	-0-	31	1	3139	3	Y	16	1	1			44
							18	9									
11	3540	X	58	-0-	-3482	-0-	30	1	28	9	Y	25					69
12	3658	X	2386	-0-	-1272	-0-	31	1	2330	3	Y	23					92
							25	9									
01	3658	X	2047	-0-	-1611	-0-	31	1	2008	3	Y	7					99
							8	9									
02	2940	X	1845	-0-	-1095	-0-	28	1	1802	3	Y	14	93	1			20
							15	9									
03	3193	X	2244	-0-	-949	-0-	31	1	2181	3	Y	29	2	1			47
							32	9									

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
01	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
12	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
01	1488	N	1413	-0-	-75	-0-	1413	3			N	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
03	1457	N	1374	-0-	-83	-0-	1374	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-
11	1050	N	-0-	-0-	-1050	-0-					Y	-0-					-0-
12	1240	N	765	-0-	-475	-0-	765	3			Y	-0-					-0-
01	1333	N	1007	-0-	-326	-0-	1007	3			Y	-0-					-0-
02	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
*03	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1727	N	1727	-0-	-0-	-0-	1725	3	2	9	Y	2					2
11	1680	N	-0-	-0-	-1680	-0-					Y	3					5
12	1612	N	1573	-0-	-39	-0-	1564	3	9	9	Y	8					13
01	1736	N	1570	-0-	-166	-0-	1566	3	4	9	Y	4					17
02	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					17
*03	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	N	1103	-0-	-0-	-0-	31	1	1072	2	Y	-0-					-0-
11	1088	N	1088	-0-	-0-	-0-	30	1	1058	2	Y	-0-					-0-
12	1147	N	1108	-0-	-39	-0-	31	1	1077	2	Y	-0-					-0-
01	1116	N	1089	-0-	-27	-0-	31	1	1058	2	Y	-0-					-0-
02	1008	N	992	-0-	-16	-0-	28	1	964	2	Y	-0-					-0-
03	1116	N	1036	-0-	-80	-0-	31	1	1005	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 5030 RRCID -> 088110 COMPL. DATE 02/02/1980 TOTAL DEPTH 10900 PERF.10502 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
01	775	N	737	-0-	-38	-0-	737	3			Y	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
03	775	N	674	-0-	-101	-0-	674	3			Y	-0-					-0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	31	1	400	2	Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	30	1	355	2	Y	-0-					-0-
12	434	N	374	-0-	-60	-0-	31	1	343	2	Y	-0-					-0-
01	434	N	405	-0-	-29	-0-	31	1	374	2	Y	-0-					-0-
02	364	N	319	-0-	-45	-0-	28	1	291	2	Y	-0-					-0-
03	372	N	360	-0-	-12	-0-	31	1	329	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	452	-0-	-323	-0-	451	3	1	9	Y	1					50
11	630	N	-0-	-0-	-630	-0-					Y	-0-					50
12	1023	N	974	-0-	-49	-0-	974	3			Y	-0-					50
01	611	N	611	-0-	-0-	-0-	607	3	4	9	Y	4					54
02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					54
03	961	N	659	-0-	-302	-0-	658	3	1	9	Y	1					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	570	N	409	-0-	-161	-0-	408	3	1	9	Y	1	1	8			-0-
05	558	N	351	-0-	-207	-0-	350	3	1	9	Y	1	1	8			-0-
06	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
09	570	N	565	-0-	-5	-0-	565	3			Y	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	3			Y	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					Y	2					2
12	589	N	494	-0-	-95	-0-	487	3	7	9	Y	6					8
01	589	N	481	-0-	-108	-0-	479	3	2	9	Y	2					10
02	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					10
*03	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

10	651	N	623	-0-	-28	-0-	623	3			Y	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
01	620	N	563	-0-	-57	-0-	563	3			Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
03	620	N	546	-0-	-74	-0-	546	3			Y	-0-					-0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

10	1674	N	1522	-0-	-152	-0-	1512	3	10	9	Y	9					48
11	1590	N	-0-	-0-	-1590	-0-					Y	16					64
12	1488	N	1397	-0-	-91	-0-	1393	3	4	9	Y	4					68
01	1519	N	1411	-0-	-108	-0-	1405	3	6	9	Y	5					73
02	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					73
03	1395	N	1247	-0-	-148	-0-	1247	3			Y	-0-					73

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

10	900	N	900	-0-	-0-	-0-	899	3	1	9	Y	1	1	1			37
11	870	N	-0-	-0-	-870	-0-					Y	2					39
12	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					39
01	1321	N	1321	-0-	-0-	-0-	1318	3	3	9	Y	3					42
02	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					42
*03	1305	N	1305	-0-	-0-	-0-	1296	3	9	9	Y	8					50

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

10	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
12	651	N	612	-0-	-39	-0-	612	3			Y	-0-					-0-
01	713	N	596	-0-	-117	-0-	596	3			Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
03	620	N	567	-0-	-53	-0-	567	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

10	961	N	682	-0-	-279	-0-	682	3			Y	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
12	1023	N	450	-0-	-573	-0-	450	3			Y	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
*03	1354	N	1354	-0-	-0-	-0-	1354	3			Y	-0-					-0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

10	1519	X	-0-	-0-	-1519	-0-					Y	27	2	1			50
11	1470	X	-0-	-0-	-1470	-0-					Y	2					52
12	1550	X	1313	-0-	-237	-0-	1313	3			Y	-0-					52
01	1323	X	1323	-0-	-0-	-0-	1320	3	3	9	Y	3					55
02	1053	X	1053	-0-	-0-	-0-	1049	3	4	9	Y	4					59
03	1302	N	1288	-0-	-14	-0-	1267	3	21	9	Y	19					78

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

10	1822	N	1822	-0-	-0-	-0-	1809	3	13	9	Y	12					26
11	1170	N	-0-	-0-	-1170	-0-					Y	1					27
12	1531	N	1531	-0-	-0-	-0-	1528	3	3	9	Y	3					30
01	1577	N	1577	-0-	-0-	-0-	1575	3	2	9	Y	2					32
02	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					32
*03	1779	N	1779	-0-	-0-	-0-	1777	3	2	9	Y	2					34

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

10	2209	N	2209	-0-	-0-	-0-	31	1	2178	2	Y	-0-					-0-
11	2030	N	2030	-0-	-0-	-0-	30	1	2000	2	Y	-0-					-0-
12	2054	N	2054	-0-	-0-	-0-	31	1	2023	2	Y	-0-					-0-
01	2015	N	1853	-0-	-162	-0-	31	1	1822	2	Y	-0-					-0-
02	1820	N	1159	-0-	-661	-0-	27	1	1132	2	Y	-0-					-0-
03	2015	N	1705	-0-	-310	-0-	28	1	1677	2	Y	-0-					-0-

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

10	434	N	306	-0-	-128	-0-	31	1	275	2	Y	-0-					-0-
11	420	N	313	-0-	-107	-0-	30	1	283	2	Y	-0-					-0-
12	434	N	328	-0-	-106	-0-	31	1	297	2	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	31	1	286	2	Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	28	1	342	2	Y	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	31	1	460	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4850	X	4850	-0-	-0-	-0-	4849	3	1	9	Y	1					28
11	3750	X	-0-	-0-	-3750	-0-					Y	2					30
12	4309	X	3575	-0-	-734	-0-	3575	3			Y	-0-					30
01	4340	X	3300	-0-	-1040	-0-	3300	3			Y	-0-					30
02	3920	X	3333	-0-	-587	-0-	3333	3			Y	-0-					30
03	4340	X	3419	-0-	-921	-0-	3419	3			Y	-0-					30

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	813	-0-	-768	-0-	813	3			Y	-0-					-0-
11	1530	N	-0-	-0-	-1530	-0-					Y	-0-					-0-
12	1488	N	1047	-0-	-441	-0-	1047	3			Y	-0-					-0-
01	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					-0-
02	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
*03	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	N	1524	-0-	-0-	-0-	31	1	1473	3	Y	18	1	1			42
							20	9									
11	2070	N	44	-0-	-2026	-0-	30	1	14	9	Y	13					55
12	1984	N	1288	-0-	-696	-0-	31	1	1257	3	Y	-0-					55
01	1557	N	1557	-0-	-0-	-0-	31	1	1524	3	Y	2					57
							2	9									
02	1140	N	1140	-0-	-0-	-0-	27	1	1113	3	Y	-0-					57
*03	1697	N	1697	-0-	-0-	-0-	31	1	1664	3	Y	2					59
							2	9									

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	782	-0-	-117	-0-	776	3	6	9	Y	5	1	1			22
11	630	N	-0-	-0-	-630	-0-					Y	-0-					22
12	1271	N	595	-0-	-676	-0-	595	3			Y	-0-					22
01	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					22
02	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					22
*03	2031	N	2031	-0-	-0-	-0-	2030	3	1	9	Y	1					23

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	-0-	-0-	-1054	-0-					Y	32					72
11	600	N	-0-	-0-	-600	-0-					Y	23					95
12	2015	N	1827	-0-	-188	-0-	1799	3	28	9	Y	25					120
*01	1863	N	1863	-0-	-0-	-0-	1839	3	24	9	Y	22					142
*02	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-	83	1			59
03	1829	N	1751	-0-	-78	-0-	1734	3	17	9	Y	15	2	1			72

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1916	-0-	-6	-0-	31	1	1885	2	Y	-0-					-0-
11	1860	N	1823	-0-	-37	-0-	30	1	1793	2	Y	-0-					-0-
12	1953	N	1876	-0-	-77	-0-	31	1	1845	2	Y	-0-					-0-
01	1922	N	1916	-0-	-6	-0-	31	1	1885	2	Y	-0-					-0-
02	1727	N	1727	-0-	-0-	-0-	28	1	1699	2	Y	-0-					-0-
03	1891	N	1887	-0-	-4	-0-	31	1	1856	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0-	-0-	31	1	1038	2	N	-0-					12
11	150	N	69	-0-	-81	-0-	3	1	66	2	N	-0-					12
12	155	N	-0-	-0-	-155	-0-					N	-0-					12
01	155	N	-0-	-0-	-155	-0-					N	-0-					12
02	56	N	-0-	-0-	-56	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1811	N	1811	-0-	-0-	-0-	1767	2	44	9	Y	40	33	1	5	8	29
*10	2008	N	2008	-0-	-0-	-0-	2008	2			Y	-0-					29
*11	2215	N	2215	-0-	-0-	-0-	2208	2	7	9	Y	6	6	8			29
12	2248	N	2248	-0-	-0-	-0-	2247	2	1	9	Y	1					30
01	2319	N	2319	-0-	-0-	-0-	2316	2	3	9	Y	3	2	8			31
02	1840	N	1840	-0-	-0-	-0-	1833	2	7	9	Y	6	4	8			33
*03	2359	N	2359	-0-	-0-	-0-	2353	2	6	9	Y	5	5	8			33

ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1179	N	1179	-0-	-0-	-0-	30 43	1 9	1106	2	Y	39					42
11	1242	N	1242	-0-	-0-	-0-	30 28	1 9	1184	2	Y	25					67
12	1178	N	1148	-0-	-30	-0-	31	1	1117	2	Y	-0-					67
01	1178	N	1121	-0-	-57	-0-	31 3	1 9	1087	2	Y	3					70
02	1148	N	957	-0-	-191	-0-	28 9	1 9	920	2	Y	8	58	1			20
03	1147	N	960	-0-	-187	-0-	31 1	1 9	928	2	Y	1	1	1			20

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	453	-0-	-322	-0-	31 31	1 9	391	2	Y	28					122
11	750	N	482	-0-	-268	-0-	30 43	1 9	409	2	Y	39					161
*12	682	N	556	-0-	-126	-0-	31 43	1 9	482	2	Y	39	170	1			30
01	552	N	552	-0-	-0-	-0-	19 4	1 9	529	2	Y	4	4	1			30
02	494	N	494	-0-	-0-	-0-	26 15	1 9	453	2	Y	14					44
03	744	N	663	-0-	-81	-0-	29 25	1 9	609	2	Y	23					67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

10	2409	N	2409	-0-	-0-	-0-	31 54	1 9	2324	3	Y	49	1	1			82
11	2100	N	66	-0-	-2034	-0-	30	1	36	9	Y	33					115
12	2511	X	2157	-0-	-354	-0-	31 63	1 9	2063	3	Y	57					172
01	2511	X	1679	-0-	-832	-0-	31 44	1 9	1604	3	Y	40					212
02	2268	X	1517	-0-	-751	-0-	28 42	1 9	1447	3	Y	38	183	1			67
03	2418	X	1604	-0-	-814	-0-	31 28	1 9	1545	3	Y	25					92

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

10	1054	N	1021	-0-	-33	-0-	31	1	990	2	Y	-0-					5
11	1020	N	957	-0-	-63	-0-	30	1	927	2	Y	-0-					5
12	1054	N	985	-0-	-69	-0-	31	1	954	2	Y	-0-					5
01	1023	N	986	-0-	-37	-0-	31	1	955	2	Y	-0-					5
02	975	N	975	-0-	-0-	-0-	28	1	947	2	Y	-0-					5
03	992	N	735	-0-	-257	-0-	29	1	706	2	Y	-0-					5

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

10	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
11	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
12	1240	N	1120	-0-	-120	-0-	1120	2			Y	-0-					-0-
01	1209	N	1130	-0-	-79	-0-	1130	2			Y	-0-					-0-
02	1092	N	1011	-0-	-81	-0-	1011	2			Y	-0-					-0-
*03	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1077	N	1077	-0-	-0-	-0-	31	1	1046	2	Y	-0-					-0-
*09	1320	N	68	-0-	-1252	-0-	8	1	59	2	Y	1	1	8			-0-
							1	9									
10	1426	N	1409	-0-	-17	-0-	21	1	1353	2	Y	32					32
							35	9									
11	2139	N	2139	-0-	-0-	-0-	30	1	2085	2	Y	22	1	8			53
							24	9									
*12	1607	N	1607	-0-	-0-	-0-	31	1	1554	2	Y	20					73
							22	9									
*01	1274	N	1274	-0-	-0-	-0-	28	1	1245	2	Y	1	1	8			73
							1	9									
*02	1185	N	1185	-0-	-0-	-0-	27	1	1158	2	Y	-0-	73	1			-0-
*03	1345	N	1345	-0-	-0-	-0-	31	1	1313	2	Y	1	1	1			-0-
							1	9									

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

10	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
01	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	2			Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

*08	2201	N	2084	-0-	-117	-0-	2084	3			Y	-0-					-0-
*09	2202	N	2202	-0-	-0-	-0-	2201	3	1	9	Y	1	1	8			-0-
*10	2266	N	2266	-0-	-0-	-0-	2266	3			Y	-0-					-0-
*11	2038	N	2038	-0-	-0-	-0-	2037	3	1	9	Y	1	1	8			-0-
*12	2170	N	2110	-0-	-60	-0-	2110	3			Y	-0-					-0-
*01	2170	N	2068	-0-	-102	-0-	2067	3	1	9	Y	1	1	8			-0-
*02	1904	N	1855	-0-	-49	-0-	1854	3	1	9	Y	1	1	8			-0-
*03	2136	N	2136	-0-	-0-	-0-	2135	3	1	9	Y	1					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1889	N	1889	-0-	-0-	-0-	1886	3	3	9	Y	3	3	8			17
05	2094	N	2094	-0-	-0-	-0-	2092	3	2	9	Y	2	2	8			17
06	2130	N	1619	-0-	-511	-0-	1618	3	1	9	Y	1	1	8			17
07	1953	N	644	-0-	-1309	-0-	643	3	1	9	Y	1	1	8			17
08	2108	N	882	-0-	-1226	-0-	882	3			Y	-0-					17
*09	1620	N	784	-0-	-836	-0-	783	3	1	9	Y	1	1	8			17
*10	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					17
*11	983	N	983	-0-	-0-	-0-	982	3	1	9	Y	1	1	8			17
*12	1504	N	1504	-0-	-0-	-0-	1504	3			Y	-0-					17
*01	1399	N	1399	-0-	-0-	-0-	1399	3			Y	-0-					17
*02	1150	N	1150	-0-	-0-	-0-	1149	3	1	9	Y	1	1	8			17
*03	1418	N	1418	-0-	-0-	-0-	1417	3	1	9	Y	1	1	8			17

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	X	2044	-0-	-0-	-0-	155	1	1769	3	Y	109	188	1			50
							120	9									
11	1980	X	1690	-0-	-290	-0-	139	1	1484	3	Y	61	21	8			90
							67	9									
12	2232	X	1942	-0-	-290	-0-	155	1	1737	3	Y	45					135
							50	9									
01	2232	X	1979	-0-	-253	-0-	155	1	1759	3	Y	59	10	8			184
							65	9									
02	2016	X	1702	-0-	-314	-0-	130	1	1478	3	Y	85	189	1	18	8	62
							94	9									
03	2046	X	992	-0-	-1054	-0-	152	1	771	3	Y	63	16	8			109
							69	9									

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1716	N	1716	-0-	-0-	-0-	31	1	1683	3	Y	2					45
							2	9									
11	1680	N	30	-0-	-1650	-0-	30	1			Y	-0-					45
12	1612	N	1512	-0-	-100	-0-	31	1	1481	3	Y	-0-					45
01	1705	N	1303	-0-	-402	-0-	28	1	1275	3	Y	-0-					45
02	1221	N	1221	-0-	-0-	-0-	28	1	1191	3	Y	2					47
							2	9									
03	1519	N	1375	-0-	-144	-0-	30	1	1345	3	Y	-0-					47

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1902	-0-	-113	-0-	341	1	1553	3	Y	7	2	1			31
							8	9									
11	2130	N	1691	-0-	-439	-0-	330	1	1358	3	Y	3	1	8			33
							3	9									
12	2108	N	341	-0-	-1767	-0-	341	1			Y	-0-					33
01	1891	N	1302	-0-	-589	-0-	330	1	966	3	Y	5					38
							6	9									
02	1568	N	1258	-0-	-310	-0-	308	1	950	3	Y	-0-					38
*03	1445	N	1445	-0-	-0-	-0-	330	1	1113	3	Y	2					40
							2	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6882	X	6441	-0-	-441	-0-	176	1	6206	2	Y	54					176
							59	9									
11	7020	X	3639	-0-	-3381	-0-	111	1	3524	2	Y	4	146	1	4	8	30
							4	9									
12	7650	X	7650	-0-	-0-	-0-	160	1	7433	2	Y	52	14	1			68
							57	9									
01	8742	X	8742	-0-	-0-	-0-	168	1	8526	2	Y	44	2	8			110
							48	9									
02	7725	X	7725	-0-	-0-	-0-	168	1	7526	2	Y	28	2	8			136
							31	9									
*03	8199	X	8199	-0-	-0-	-0-	183	1	7970	2	Y	42	2	8			176
							46	9									

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5781	-0-	-977	-0-	31	1	5733	2	Y	15					54
							17	9									
11	6660	X	5572	-0-	-1088	-0-	30	1	5432	2	Y	100	38	1	2	8	114
							110	9									
12	6665	X	4366	-0-	-2299	-0-	31	1	4289	2	Y	42	87	1			69
							46	9									
01	6665	X	4758	-0-	-1907	-0-	28	1	4713	2	Y	15	2	1	2	8	80
							17	9									
02	5544	X	4588	-0-	-956	-0-	28	1	4532	2	Y	25	1	8			104
							28	9									
03	5766	X	5548	-0-	-218	-0-	31	1	5515	2	Y	2	2	8			104
							2	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3502	X	3502	-0-	-0-	-0-	3502	3			Y	-0-					-0-
11	3210	X	3122	-0-	-88	-0-	3122	3			Y	-0-					-0-
12	3379	X	2468	-0-	-911	-0-	2468	3			Y	-0-					-0-
01	3503	X	2904	-0-	-599	-0-	2904	3			Y	-0-					-0-
02	3164	X	2584	-0-	-580	-0-	272	1	2312	3	Y	-0-					-0-
*03	3722	X	3722	-0-	-0-	-0-	258	1	3464	3	Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2130	X	1676	-0-	-454	-0-	1673	3	3	9	Y	3	1	8			128
10	2294	X	1551	-0-	-743	-0-	1551	3			Y	-0-	89	1			39
11	2220	X	1351	-0-	-869	-0-	1343	3	8	9	Y	7	4	1	2	8	40
12	2294	X	1557	-0-	-737	-0-	1542	3	15	9	Y	14					54
01	2294	X	1765	-0-	-529	-0-	1755	3	10	9	Y	9	1	8			62
02	1568	X	1418	-0-	-150	-0-	1417	3	1	9	Y	1	1	8			62
03	1550	X	1263	-0-	-287	-0-	1216	3	47	9	Y	43	1	8			104

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	12465	-0-	-1516	-0-	12377	3	88	9	Y	80	193	1			121
11	12450	X	11097	-0-	-1353	-0-	11017	3	80	9	Y	73	20	8			174
12	12865	X	12472	-0-	-393	-0-	12319	3	153	9	Y	139	183	1			130
01	12803	X	11354	-0-	-1449	-0-	11198	3	156	9	Y	142	12	8			260
02	16785	X	16785	-0-	-0-	-0-	1728	1	14684	3	Y	339	182	1	31	8	386
							373	9									
*03	24139	X	24139	-0-	-0-	-0-	1613	1	21650	3	Y	796	732	1	101	8	349
							876	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3390	-0-	-1632	-0-	3355	3	35	9	Y	32					94
11	4830	X	4094	-0-	-736	-0-	4058	3	36	9	Y	33	6	8			121
12	4650	X	-0-	-0-	-4650	-0-					Y	40	133	1			28
01	4650	X	4396	-0-	-254	-0-	4354	3	42	9	Y	38	3	1	4	8	59
02	4116	X	3980	-0-	-136	-0-	3921	3	59	9	Y	54	4	8			109
03	4216	X	4075	-0-	-141	-0-	4009	3	66	9	Y	60	3	8			166

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7684	-0-	-221	-0-	7653	3	31	9	N	28	2	1			75
11	7650	X	7224	-0-	-426	-0-	7167	3	57	9	N	52	4	8			123
12	7471	X	6013	-0-	-1458	-0-	5977	3	36	9	N	33					156
01	7688	X	7536	-0-	-152	-0-	7496	3	40	9	N	36	135	1	3	8	54
02	6944	X	5923	-0-	-1021	-0-	5866	3	57	9	N	52	16	1	6	8	84
03	7688	X	6200	-0-	-1488	-0-	6155	3	45	9	N	41	4	8			121

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5650	X	5650	-0-	-0-	-0-	1702	1	3913	3	Y	32	72	1			37
							35	9									
11	5929	X	5929	-0-	-0-	-0-	1644	1	4223	3	Y	56	4	1	22	8	67
							62	9									
12	6045	X	1766	-0-	-4279	-0-	1699	1	67	9	Y	61	89	1			39
01	6045	X	6027	-0-	-18	-0-	1667	1	4315	3	Y	41	2	1	12	8	66
							45	9									
02	5564	X	5564	-0-	-0-	-0-	1522	1	3963	3	Y	72	76	1	15	8	47
							79	9									
03	6138	X	5168	-0-	-970	-0-	1627	1	3513	3	Y	25	1	1	16	8	55
							28	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	12749	-0-	-54	-0-	12653	3	96	9	Y	87	167	1			80
11	12150	X	11830	-0-	-320	-0-	11705	3	125	9	Y	114	8	1	4	8	182
12	12555	X	12185	-0-	-370	-0-	12095	3	90	9	Y	82	189	1			75
01	12741	X	12186	-0-	-555	-0-	12030	3	156	9	Y	142	17	1	2	8	198
02	11508	X	10207	-0-	-1301	-0-	10108	3	99	9	Y	90	186	1	3	8	99
03	12741	X	11446	-0-	-1295	-0-	11341	3	105	9	Y	95	2	8			192

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2089	-0-	-2034	-0-	140	1	1682	3	Y	243	183	1			293
							267	9									
11	8938	X	8938	-0-	-0-	-0-	190	1	8348	3	Y	364	380	1	4	8	273
							400	9									
12	3565	X	2360	-0-	-1205	-0-	1705	1	655	9	Y	595	576	1			292
01	37944	X	37944	-0-	-0-	-0-	1705	1	35711	3	Y	480	578	1	3	8	191
							528	9									
02	30988	X	30988	-0-	-0-	-0-	1490	1	29110	3	Y	353	181	1	11	8	352
							388	9									
03	3565	X	3322	-0-	-243	-0-	1705	1	1244	3	Y	339	548	1	9	8	134
							373	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16864	X	14402	-0-	-2462	-0-	2015	1	12280	3	N	97					240
							107	9									
11	15930	X	13091	-0-	-2839	-0-	1875	1	11075	3	N	128	186	1	18	8	164
							141	9									
12	16461	X	2056	-0-	-14405	-0-	1931	1	125	9	N	114	197	1			81
01	15934	X	10096	-0-	-5838	-0-	1475	1	8510	3	N	101	10	8			172
							111	9									
02	13804	X	12400	-0-	-1404	-0-	1820	1	10471	3	N	99	10	8			261
							109	9									
03	14415	X	12979	-0-	-1436	-0-	1910	1	10951	3	N	107	177	1	14	8	177
							118	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25141	X	19610	-0-	-5531	-0-	155	1	19249	3	N	187					301
							206	9									
11	23340	X	22380	-0-	-960	-0-	150	1	22001	3	N	208	365	1	19	8	125
							229	9									
12	23436	X	356	-0-	-23080	-0-	155	1	201	9	N	183	178	1			130
01	23783	X	23783	-0-	-0-	-0-	155	1	23423	3	N	186	190	1	11	8	115
							205	9									
02	20888	X	20693	-0-	-195	-0-	140	1	20382	3	N	155	17	8			253
							171	9									
03	23126	X	22740	-0-	-386	-0-	155	1	22372	3	N	194	190	1	17	8	240
							213	9									

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	63	-0-	-1239	-0-	63	2			N	-0-					63
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					63
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					63
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					63
02	145	N	145	-0-	-0-	-0-	93	2	52	9	N	47					110
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					110

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
11	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	623	-0-	-28	-0-	623	2			N	-0-					55
11	750	N	698	-0-	-52	-0-	689	2	9	9	N	8					63
12	806	N	591	-0-	-215	-0-	583	2	8	9	N	7					70
01	646	N	646	-0-	-0-	-0-	9	1	628	2	N	8					78
							9	9									
02	644	N	-0-	-0-	-644	-0-					N	15					93
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					93

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1016	-0-	-7	-0-	1002	2	14	9	N	13					220
11	1080	N	984	-0-	-96	-0-	972	2	12	9	N	11	175	1			56
12	1054	N	1041	-0-	-13	-0-	1018	2	23	9	N	21					77
01	1032	N	1032	-0-	-0-	-0-	15	1	986	2	N	28					105
							31	9									
02	924	N	-0-	-0-	-924	-0-					N	11					116
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					116

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2929	-0-	-202	-0-	2893	2	36	9	N	33					135
11	3000	X	2848	-0-	-152	-0-	2822	2	26	9	N	24					159
12	3069	X	2744	-0-	-325	-0-	2718	2	26	9	N	24					183
01	3227	X	3227	-0-	-0-	-0-	47	1	3128	2	N	47					230
							52	9									
02	2660	N	-0-	-0-	-2660	-0-					N	27					257
03	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					257

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3312	-0-	-594	-0-	3310	2	2	9	N	2					21
11	3660	X	3161	-0-	-499	-0-	196	1	2963	2	N	2	2	8			21
							2	9									
12	4035	X	4035	-0-	-0-	-0-	468	1	3567	2	N	-0-					21
01	4440	X	4440	-0-	-0-	-0-	65	1	4343	2	N	29					50
							32	9									
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					50
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					50

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					31
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					31
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					31
01	T. A.		-0-	-0-	-0-	-0-					N	1					32
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					32

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	602	2	35	9	N	32					124
11	733	N	733	-0-	-0-	-0-	221	1	489	2	N	21					145
							23	9									
12	777	N	777	-0-	-0-	-0-	312	1	447	2	N	16					161
							18	9									
01	620	N	585	-0-	-35	-0-	8	1	551	2	N	24					185
							26	9									
02	560	N	-0-	-0-	-560	-0-					N	16					201
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					201

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	623	-0-	-90	-0-	623	2			N	-0-					21
11	775	N	775	-0-	-0-	-0-	271	1	504	2	N	-0-					21
12	832	N	832	-0-	-0-	-0-	312	1	520	2	N	-0-					21
01	847	N	847	-0-	-0-	-0-	12	1	826	2	N	8					29
							9	9									
02	672	N	-0-	-0-	-672	-0-					N	-0-					29
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					29

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2920	-0-	-738	-0-	623	1	2255	2	N	38					139
							42	9									
11	3240	X	2591	-0-	-649	-0-	787	1	1773	2	N	28	2	8			165
							31	9									
12	2732	X	2732	-0-	-0-	-0-	799	1	1901	2	N	29					194
							32	9									
01	2635	X	2532	-0-	-103	-0-	37	1	2438	2	N	52					246
							57	9									
02	2380	X	-0-	-0-	-2380	-0-					N	48					294
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					294

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2978	X	2978	-0-	-0-	-0-	623	1	2316	2	N	35					193
							39	9									
11	2584	X	2584	-0-	-0-	-0-	629	1	1913	2	N	38	186	1	2	8	43
							42	9									
12	2883	X	2435	-0-	-448	-0-	655	1	1745	2	N	32					75
							35	9									
01	4388	X	4388	-0-	-0-	-0-	64	1	4290	2	N	31					106
							34	9									
02	2604	X	-0-	-0-	-2604	-0-					N	23					129
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					129

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					19
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					19
12	T. A.		154	-0-	154	154	154	2			N	-0-					19
01	T. A.		249	-0-	249	403	4	1	245	2	N	-0-					19
02	T. A.		-0-	-0-	-0-	403					N	-0-					19
03	0	X	NO RPT	-0-	-0-	403					N	NO RPT					19

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	-0-	1186	2	14	9	N	13					51
11	1274	N	1274	-0-	-0-	-0-	221	1	1031	2	N	20	6	8			65
							22	9									
12	1643	N	1643	-0-	-0-	-0-	312	1	1321	2	N	9					74
							10	9									
01	1116	N	879	-0-	-237	-0-	13	1	853	2	N	12					86
							13	9									
02	1008	N	-0-	-0-	-1008	-0-					N	5					91
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					91

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
01	T. A.		-0-	-0-	-0-	-0-					N	724	719	1			52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	5					52
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	128	-0-	-120	-0-	128	2			N	-0-					60
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					60
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					60
01	1190	N	1190	-0-	-0-	-0-	6 791	1 9	393	2	N	719	719	1			60
02	196	N	-0-	-0-	-196	-0-					N	-0-					60
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					60

JONES ENERGY, LLC 441132
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					231
11	0	N	-0-	-0-	-0-	-0-					N	-0-					231
12	0	N	-0-	-0-	-0-	-0-					N	-0-					231
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					231
02	0	N	-0-	-0-	-0-	-0-					N	-0-					231
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5468	-0-	-81	-0-	5301	2	167	9	N	152					1108
11	5550	X	4800	-0-	-750	-0-	4642	2	158	9	N	144	390	1			862
12	4495	X	4495	-0-	-0-	-0-	4482	2	13	9	N	12					874
01	4674	X	4674	-0-	-0-	-0-	4501	2	173	9	N	157	193	1			838
*02	4482	X	4482	-0-	-0-	-0-	4320	2	162	9	N	147					985
03	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					985

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3878	X	3878	-0-	-0-	-0-	3795	2	83	9	N	75					786
11	3808	X	3808	-0-	-0-	-0-	3707	2	101	9	N	92	197	1			681
12	3988	X	3988	-0-	-0-	-0-	3755	2	233	9	N	212	194	1			699
01	3730	X	3730	-0-	-0-	-0-	3642	2	88	9	N	80					779
*02	3471	X	3471	-0-	-0-	-0-	3405	2	66	9	N	60					839
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					839

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	365	2	3	9	N	3					244
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					244
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					244
01	440	N	440	-0-	-0-	-0-	243	2	197	9	N	179					423
*02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					423
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					423

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	11948	-0-	-1444	-0-	11873	2	75	9	N	68	190	1			1317
11	12631	X	12631	-0-	-0-	-0-	12473	2	158	9	N	144					1461
12	12913	X	12913	-0-	-0-	-0-	12681	2	232	9	N	211	190	1			1482
01	9869	X	9869	-0-	-0-	-0-	9781	2	88	9	N	80					1562
*02	8673	X	8673	-0-	-0-	-0-	8559	2	114	9	N	104					1666
03	13051	X	NO RPT	-0-	-13051	-0-					N	NO RPT					1666

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6944	-0-	-0-	-0-	401	1	6330	2	N	194					902
							213	9									
11	4969	X	4969	-0-	-0-	-0-	401	1	4421	2	N	134	202	1			834
							147	9									
12	9205	X	9205	-0-	-0-	-0-	8942	2	263	9	N	239	201	1			872
01	5910	X	5910	-0-	-0-	-0-	280	1	5446	2	N	167					1039
							184	9									
*02	10500	X	7013	-0-	-3487	-0-	6800	2	213	9	N	194					1233
03	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					1233

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13166	X	13166	-0-	-0-	-0-	12966	2	200	9	Y	182	182	1			2103
11	12312	X	12312	-0-	-0-	-0-	12113	2	199	9	Y	181	378	1			1906
12	10277	X	10277	-0-	-0-	-0-	9968	2	309	9	Y	281	1151	1			1036
01	9022	X	9022	-0-	-0-	-0-	8970	2	52	9	Y	47					1083
*02	7980	X	7980	-0-	-0-	-0-	7904	2	76	9	Y	69					1152
03	13175	X	NO RPT	-0-	-13175	-0-					Y	NO RPT					1152

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29326	X	23482	-0-	-5844	-0-	23276	2	206	9	N	187	180	1			2773
11	27120	X	23834	-0-	-3286	-0-	23681	2	153	9	N	139	185	1			2727
12	24401	X	24401	-0-	-0-	-0-	24256	2	145	9	N	132	155	1			2704
01	19863	X	19863	-0-	-0-	-0-	19482	2	381	9	N	346					3050
*02	17885	X	17885	-0-	-0-	-0-	17707	2	178	9	N	162	197	1			3015
03	24614	X	NO RPT	-0-	-24614	-0-					N	NO RPT					3015

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	5806	-0-	-6346	-0-	5712	2	94	9	N	85					764
11	9450	X	5963	-0-	-3487	-0-	5930	2	33	9	N	30					794
12	6940	X	6940	-0-	-0-	-0-	6846	2	94	9	N	85					879
01	5437	X	5437	-0-	-0-	-0-	5325	2	112	9	N	102	180	1			801
*02	5580	X	5580	-0-	-0-	-0-	5580	2			N	-0-					801
03	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					801

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	-0-	-0-	-217	-0-					N	-0-					231
11	90	X	-0-	-0-	-90	-0-					N	-0-					231
12	T. A.		133	-0-	133	133	133	2			N	-0-					231
01	T. A.		170	-0-	170	303	170	2			N	-0-					231
02	T. A.		-0-	-0-	-0-	303					N	-0-					231
03	T. A.		NO RPT	-0-	-0-	303					N	NO RPT					231

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19995	X	13434	-0-	-6561	-0-	13107	2	327	9	N	297	389	1			1229
11	19890	X	7861	-0-	-12029	-0-	7597	2	264	9	N	240	200	1			1269
12	13281	X	13281	-0-	-0-	-0-	12994	2	287	9	N	261	598	1			932
01	9172	X	9172	-0-	-0-	-0-	8974	2	198	9	N	180	199	1			913
*02	9624	X	9624	-0-	-0-	-0-	9336	2	288	9	N	262	200	1			975
03	13423	X	NO RPT	-0-	-13423	-0-					N	NO RPT					975

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6967	X	6967	-0-	-0-	-0-	6824	2	143	9	N	130					481
11	6170	X	6170	-0-	-0-	-0-	6038	2	132	9	N	120					601
12	5713	X	5713	-0-	-0-	-0-	5630	2	83	9	N	75	579	1			97
01	6229	X	6229	-0-	-0-	-0-	6064	2	165	9	N	150					247
*02	4983	X	4983	-0-	-0-	-0-	4903	2	80	9	N	73	199	1			121
03	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					121

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5656	X	5656	-0-	-0-	-0-	5483	2	173	9	N	157	188	1			918
11	5670	X	5670	-0-	-0-	-0-	5545	2	125	9	N	114	191	1			841
12	5341	X	5341	-0-	-0-	-0-	5273	2	68	9	N	62					903
01	1205	X	1205	-0-	-0-	-0-	1169	2	36	9	N	33	190	1			746
*02	3453	X	3453	-0-	-0-	-0-	3387	2	66	9	N	60					806
03	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					806

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35557	X	29695	-0-	-5862	-0-	29064	2	631	9	N	574	592	1			1553
11	35490	X	27767	-0-	-7723	-0-	27136	2	631	9	N	574	796	1			1331
12	27745	X	27745	-0-	-0-	-0-	27100	2	645	9	N	586	599	1			1318
01	26536	X	26536	-0-	-0-	-0-	25880	2	656	9	N	596	803	1			1111
*02	23410	X	23410	-0-	-0-	-0-	22848	2	562	9	N	511	402	1			1220
03	26350	X	NO RPT	-0-	-26350	-0-					N	NO RPT					1220

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20274	X	15482	-0-	-4792	-0-	14940	2	542	9	N	493	595	1			1516
11	14531	X	14531	-0-	-0-	-0-	14002	2	529	9	N	481	396	1			1601
12	14786	X	14786	-0-	-0-	-0-	14204	2	582	9	N	529	798	1			1332
01	13147	X	13147	-0-	-0-	-0-	12664	2	483	9	N	439	400	1			1371
*02	12348	X	10846	-0-	-1502	-0-	10462	2	384	9	N	349	388	1			1332
03	13671	X	NO RPT	-0-	-13671	-0-					N	NO RPT					1332

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79267	X	23127	-0-	-56140	-0-	22511	2	616	9	N	560	591	1			4308
11	21412	X	21412	-0-	-0-	-0-	20765	2	647	9	N	588	996	1			3900
12	21473	X	21473	-0-	-0-	-0-	20826	2	647	9	N	588	573	1			3915
01	20007	X	20007	-0-	-0-	-0-	19316	2	691	9	N	628	600	1			3943
*02	20412	X	17746	-0-	-2666	-0-	17099	2	647	9	N	588	590	1			3941
03	23126	X	NO RPT	-0-	-23126	-0-					N	NO RPT					3941

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24242	X	4577	-0-	-19665	-0-	4257	2	320	9	N	291	395	1			2050
11	2332	X	2332	-0-	-0-	-0-	2071	2	261	9	N	237					2287
12	2347	X	2347	-0-	-0-	-0-	2095	2	252	9	N	229	401	1			2115
01	1243	X	1243	-0-	-0-	-0-	995	2	248	9	N	225	197	1			2143
*02	4172	X	-0-	-0-	-4172	-0-					N	190	200	1			2133
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					2133

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

10	3358	X	3358	-0-	-0-	-0-	31	1	3327	2	N	-0-					33
11	3270	X	3101	-0-	-169	-0-	30	1	3071	2	N	-0-					33
12	3379	X	3246	-0-	-133	-0-	31	1	3191	2	N	22					55
							24	9									
01	3379	X	3325	-0-	-54	-0-	31	1	3259	2	N	32					87
							35	9									
02	3157	X	3157	-0-	-0-	-0-	28	1	3098	2	N	28					115
							31	9									
03	3348	X	3221	-0-	-127	-0-	31	1	3162	2	N	25					140
							28	9									

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

10	1705	N	1648	-0-	-57	-0-	31	1	1617	2	N	-0-					121
11	1620	N	1371	-0-	-249	-0-	30	1	1341	2	N	-0-					121
12	1705	N	1469	-0-	-236	-0-	31	1	1438	2	N	-0-					121
01	1643	N	31	-0-	-1612	-0-	31	1			N	-0-					121
02	1288	N	1183	-0-	-105	-0-	28	1	1155	2	N	-0-					121
03	1457	N	1320	-0-	-137	-0-	31	1	1289	2	N	-0-					121

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1983	-0-	-63	-0-	155	1	1804	2	N	22					102
							24	9									
11	2280	N	1862	-0-	-418	-0-	150	1	1688	2	N	22					124
							24	9									
12	2707	N	2707	-0-	-0-	-0-	155	1	2529	2	N	21					145
							23	9									
01	1984	N	120	-0-	-1864	-0-	120	1			N	-0-					145
02	1736	N	1456	-0-	-280	-0-	115	1	1335	2	N	5					150
							6	9									
*03	3100	N	3282	-0-	182	182	155	1	3103	2	N	22					172
							24	9									

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1563	N	1563	-0-	-0-	-0-	155	1	1408	2	N	-0-					101
11	1620	N	1247	-0-	-373	-0-	150	1	1097	2	N	-0-					101
12	1447	N	1447	-0-	-0-	-0-	155	1	1292	2	N	-0-					101
01	1550	N	145	-0-	-1405	-0-	145	1			N	-0-					101
02	1204	N	1204	-0-	-0-	-0-	140	1	1064	2	N	-0-					101
03	1457	N	1389	-0-	-68	-0-	155	1	1234	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1058	-0-	-306	-0-	155	1	862	2	N	37	194	1			95
							41	9									
11	1230	X	891	-0-	-339	-0-	150	1	713	2	N	25					120
							28	9									
12	1054	N	1037	-0-	-17	-0-	155	1	858	2	N	22					142
							24	9									
01	1054	N	169	-0-	-885	-0-	145	1	24	9	N	22					164
02	840	N	715	-0-	-125	-0-	130	1	562	2	N	21					185
							23	9									
03	1023	N	802	-0-	-221	-0-	155	1	626	2	N	19					204
							21	9									

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0-	-0-	155	1	889	2	N	13					167
							14	9									
11	1080	N	1039	-0-	-41	-0-	150	1	883	2	N	5					172
							6	9									
12	1147	N	1131	-0-	-16	-0-	155	1	976	2	N	-0-					172
01	1054	N	140	-0-	-914	-0-	140	1			N	-0-					172
02	980	N	875	-0-	-105	-0-	140	1	735	2	N	-0-					172
03	1116	N	1025	-0-	-91	-0-	155	1	870	2	N	-0-					172

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2077	-0-	-0-	-0-	155	1	1900	2	N	20					67
							22	9									
11	2074	N	2074	-0-	-0-	-0-	145	1	1912	2	N	15					82
							17	9									
12	2139	N	1958	-0-	-181	-0-	155	1	1779	2	N	22					104
							24	9									
01	2077	N	185	-0-	-1892	-0-	155	1	30	9	N	27					131
02	2072	N	2072	-0-	-0-	-0-	140	1	1903	2	N	26					157
							29	9									
*03	2405	N	2405	-0-	-0-	-0-	155	1	2209	2	N	37					194
							41	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2319	-0-	-37	-0-	2271	2	48	9	N	44					304
11	2299	N	2299	-0-	-0-	-0-	2287	2	12	9	N	11					315
12	2356	N	2290	-0-	-66	-0-	2280	2	10	9	N	9					324
01	2325	N	2211	-0-	-114	-0-	1991	2	220	9	N	200	197	1			327
02	2128	N	2034	-0-	-94	-0-	2034	2			N	-0-					327
03	2294	N	2239	-0-	-55	-0-	2239	2			N	-0-					327

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

10	1392	N	1392	-0-	-0-	-0-	155	1	1237	2	N	-0-					273
11	1350	N	1260	-0-	-90	-0-	150	1	1110	2	N	-0-					273
12	1251	N	1251	-0-	-0-	-0-	150	1	1101	2	N	-0-					273
01	1395	N	105	-0-	-1290	-0-	105	1			N	-0-					273
02	1176	N	793	-0-	-383	-0-	120	1	673	2	N	-0-					273
03	1240	N	1173	-0-	-67	-0-	155	1	1018	2	N	-0-					273

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

10	1901	N	1901	-0-	-0-	-0-	31	1	1870	2	N	-0-					70
11	1921	N	1921	-0-	-0-	-0-	30	1	1891	2	N	-0-					70
12	2015	N	1878	-0-	-137	-0-	31	1	1847	2	N	-0-					70
01	1897	N	1897	-0-	-0-	-0-	31	1	1866	2	N	-0-					70
02	1792	N	1778	-0-	-14	-0-	28	1	1750	2	N	-0-					70
*03	1910	N	1910	-0-	-0-	-0-	31	1	1879	2	N	-0-					70

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

10	1922	N	842	-0-	-1080	-0-	842	2			N	-0-					118
11	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					118
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					118
01	837	N	692	-0-	-145	-0-	692	2			N	-0-					118
02	1288	N	604	-0-	-684	-0-	604	2			N	-0-					118
03	1085	N	634	-0-	-451	-0-	634	2			N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

10	1037	N	1037	-0-	-0-	-0-	937	2	100	9	N	91					270
11	887	N	887	-0-	-0-	-0-	833	2	54	9	N	49					319
12	856	N	856	-0-	-0-	-0-	799	2	57	9	N	52					371
01	869	N	869	-0-	-0-	-0-	800	2	69	9	N	63	196	1			238
02	622	N	622	-0-	-0-	-0-	610	2	12	9	N	11					249
*03	708	N	708	-0-	-0-	-0-	687	2	21	9	N	19					268

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

10	561	N	561	-0-	-0-	-0-	557	2	4	9	N	4	4	8			123
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					123
12	718	N	718	-0-	-0-	-0-	697	2	21	9	N	19					142
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					142
02	615	N	615	-0-	-0-	-0-	614	2	1	9	N	1	1	8			142
*03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					142

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	824	-0-	-447	-0-	47	1	777	2	Y	-0-					118
11	1230	N	299	-0-	-931	-0-	16	1	283	2	Y	-0-					118
12	930	N	820	-0-	-110	-0-	56	1	762	2	Y	2					120
							2	9									
01	892	N	892	-0-	-0-	-0-	42	1	847	2	Y	3					123
							3	9									
02	591	N	591	-0-	-0-	-0-	38	1	544	2	Y	8					131
							9	9									
*03	889	N	889	-0-	-0-	-0-	58	1	828	2	Y	3					134
							3	9									

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					20
11	150	N	132	-0-	-18	-0-	7	1	125	2	Y	-0-					20
12	155	N	141	-0-	-14	-0-	10	1	131	2	Y	-0-					20
01	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					20
02	132	N	132	-0-	-0-	-0-	9	1	122	2	Y	1					21
							1	9									
*03	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					21

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	641	-0-	-10	-0-	37	1	604	2	Y	-0-					35
11	600	N	560	-0-	-40	-0-	31	1	529	2	Y	-0-					35
12	511	N	511	-0-	-0-	-0-	35	1	476	2	Y	-0-					35
01	651	N	393	-0-	-258	-0-	19	1	374	2	Y	-0-					35
02	532	N	294	-0-	-238	-0-	19	1	275	2	Y	-0-					35
03	496	N	187	-0-	-309	-0-	12	1	175	2	Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1523	N	1523	-0-	-0-	-0-	87	1	1436	2	Y	-0-					86
11	1151	N	1151	-0-	-0-	-0-	63	1	1088	2	Y	-0-					86
12	1457	N	1099	-0-	-358	-0-	75	1	1023	2	Y	1					87
							1	9									
01	1519	N	1199	-0-	-320	-0-	57	1	1140	2	Y	2					89
							2	9									
02	1132	N	1132	-0-	-0-	-0-	74	1	1052	2	Y	5					94
							6	9									
*03	1157	N	1157	-0-	-0-	-0-	76	1	1079	2	Y	2					96
							2	9									

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1701	-0-	-376	-0-	97	1	1602	2	N	2					211
							2	9									
11	1950	N	1762	-0-	-188	-0-	96	1	1649	2	N	15	185	1			41
							17	9									
12	1705	N	1523	-0-	-182	-0-	104	1	1415	2	N	4					45
							4	9									
01	1869	N	1869	-0-	-0-	-0-	89	1	1766	2	N	13					58
							14	9									
02	1652	N	1510	-0-	-142	-0-	98	1	1394	2	N	16					74
							18	9									
*03	1707	N	1707	-0-	-0-	-0-	111	1	1590	2	N	5					79
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3469	X	3469	-0-	-0-	-0-	198	1	3260	2	N	10					55
							11	9									
11	2940	X	2940	-0-	-0-	-0-	160	1	2768	2	N	11					66
							12	9									
12	2712	X	2712	-0-	-0-	-0-	184	1	2505	2	N	21					87
							23	9									
01	3076	X	3076	-0-	-0-	-0-	146	1	2904	2	N	24					111
							26	9									
02	2862	X	2862	-0-	-0-	-0-	185	1	2649	2	N	25					136
							28	9									
*03	3288	X	3288	-0-	-0-	-0-	213	1	3049	2	N	24					160
							26	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2610	-0-	-1017	-0-	149	1	2455	2	N	5					70
							6	9									
11	3510	X	2774	-0-	-736	-0-	151	1	2604	2	N	17					87
							19	9									
12	2491	X	2491	-0-	-0-	-0-	168	1	2288	2	N	32					119
							35	9									
01	2550	X	2550	-0-	-0-	-0-	121	1	2418	2	N	10					129
							11	9									
02	2516	X	2516	-0-	-0-	-0-	164	1	2352	2	N	-0-					129
*03	2643	X	2643	-0-	-0-	-0-	173	1	2470	2	N	-0-					129

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5680	-0-	-799	-0-	31	1	5601	2	N	44					257
							48	9									
11	5580	X	5350	-0-	-230	-0-	30	1	5270	2	N	45					302
							50	9									
12	5704	X	5245	-0-	-459	-0-	31	1	5189	2	N	23	197	1			128
							25	9									
01	5704	X	5269	-0-	-435	-0-	31	1	5238	2	N	-0-					128
02	5152	X	5024	-0-	-128	-0-	26	1	4964	2	N	31					159
							34	9									
03	5673	X	5594	-0-	-79	-0-	31	1	5513	2	N	45					204
							50	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3831	-0-	-354	-0-	31	1	3747	2	N	48	196	1			89
							53	9									
11	3960	X	3069	-0-	-891	-0-	24	1	3000	2	N	41					130
							45	9									
12	4092	X	3016	-0-	-1076	-0-	28	1	2947	2	N	37					167
							41	9									
01	4690	X	4690	-0-	-0-	-0-	22	1	4618	2	N	45					212
							50	9									
02	3612	X	3434	-0-	-178	-0-	21	1	3377	2	N	33					245
							36	9									
*03	4798	X	4798	-0-	-0-	-0-	26	1	4706	2	N	60	195	1			110
							66	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4078	X	4078	-0-	-0-	-0-	31	1	4008	2	N	35					263
							39	9									
11	3883	X	3883	-0-	-0-	-0-	24	1	3823	2	N	33	190	1			106
							36	9									
12	4115	X	4115	-0-	-0-	-0-	29	1	4025	2	N	55					161
							61	9									
01	3971	X	3971	-0-	-0-	-0-	22	1	3916	2	N	30					191
							33	9									
02	3917	X	3917	-0-	-0-	-0-	28	1	3828	2	N	55					246
							61	9									
*03	3969	X	3969	-0-	-0-	-0-	31	1	3919	2	N	17					263
							19	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3602	-0-	-428	-0-	29	1	3512	2	N	55					153
							61	9									
11	3900	X	3456	-0-	-444	-0-	24	1	3381	2	N	46					199
							51	9									
12	4030	X	3076	-0-	-954	-0-	28	1	2993	2	N	50					249
							55	9									
01	3844	X	3613	-0-	-231	-0-	22	1	3551	2	N	36	198	1			87
							40	9									
02	3360	X	2606	-0-	-754	-0-	21	1	2495	2	N	82					169
							90	9									
*03	4185	X	4185	-0-	-0-	-0-	27	1	4084	2	N	67					236
							74	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4021	-0-	-164	-0-	31	1	3938	2	N	47					135
							52	9									
11	4050	X	3763	-0-	-287	-0-	27	1	3689	2	N	43					178
							47	9									
12	4030	X	3610	-0-	-420	-0-	29	1	3523	2	N	53					231
							58	9									
01	4030	X	3685	-0-	-345	-0-	25	1	3601	2	N	54	197	1			88
							59	9									
02	3640	X	3618	-0-	-22	-0-	28	1	3568	2	N	20					108
							22	9									
03	4030	X	3839	-0-	-191	-0-	31	1	3758	2	N	45					153
							50	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1692	-0-	-13	-0-	31	1	1636	2	N	23					105
							25	9									
11	1680	N	1395	-0-	-285	-0-	24	1	1347	2	N	22					127
							24	9									
12	1612	N	1165	-0-	-447	-0-	27	1	1115	2	N	21					148
							23	9									
01	1705	N	1446	-0-	-259	-0-	22	1	1396	2	N	25					173
							28	9									
02	1586	N	1586	-0-	-0-	-0-	28	1	1537	2	N	19					192
							21	9									
*03	1782	N	1782	-0-	-0-	-0-	31	1	1712	2	N	35					227
							39	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2479	-0-	-590	-0-	31	1	2405	2	N	39					127
							43	9									
11	2970	X	2550	-0-	-420	-0-	25	1	2489	2	N	33					160
							36	9									
12	2666	X	2230	-0-	-436	-0-	28	1	2161	2	N	37					197
							41	9									
01	2882	X	2882	-0-	-0-	-0-	22	1	2816	2	N	40					237
							44	9									
02	2422	X	2422	-0-	-0-	-0-	26	1	2378	2	N	16					253
							18	9									
*03	2464	N	2464	-0-	-0-	-0-	27	1	2405	2	N	29	197	1			85
							32	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1198	-0-	-42	-0-	31	1	1155	2	N	11					73
							12	9									
11	1290	N	1101	-0-	-189	-0-	24	1	1058	2	N	17					90
							19	9									
12	1240	N	1046	-0-	-194	-0-	28	1	1005	2	N	12					102
							13	9									
01	1209	N	1118	-0-	-91	-0-	27	1	1066	2	N	23					125
							25	9									
02	1036	N	995	-0-	-41	-0-	28	1	956	2	N	10					135
							11	9									
*03	1070	N	1070	-0-	-0-	-0-	27	1	1024	2	N	17					152
							19	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3750	-0-	-32	-0-	31	1	3676	2	N	39					192
							43	9									
11	3660	X	3338	-0-	-322	-0-	30	1	3261	2	N	43					235
							47	9									
12	3844	X	3439	-0-	-405	-0-	31	1	3354	2	N	49	201	1			83
							54	9									
01	3844	X	3373	-0-	-471	-0-	31	1	3294	2	N	44					127
							48	9									
02	3388	X	2993	-0-	-395	-0-	28	1	2936	2	N	26					153
							29	9									
03	3751	X	3138	-0-	-613	-0-	31	1	3064	2	N	39					192
							43	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1831	-0-	-60	-0-	31	1	1765	2	N	32	196	1			72
							35	9									
11	1830	N	1628	-0-	-202	-0-	24	1	1581	2	N	21					93
							23	9									
12	1860	N	1553	-0-	-307	-0-	28	1	1501	2	N	22					115
							24	9									
01	1829	N	1641	-0-	-188	-0-	22	1	1594	2	N	23					138
							25	9									
02	1609	N	1609	-0-	-0-	-0-	21	1	1562	2	N	24					162
							26	9									
*03	1740	N	1740	-0-	-0-	-0-	26	1	1685	2	N	26					188
							29	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2923	-0-	-549	-0-	31	1	2864	2	N	25					242
							28	9									
11	3360	X	2474	-0-	-886	-0-	24	1	2427	2	N	21	195	1			68
							23	9									
12	3069	X	2693	-0-	-376	-0-	30	1	2622	2	N	37					105
							41	9									
01	3038	X	2581	-0-	-457	-0-	22	1	2518	2	N	37					142
							41	9									
02	2660	X	2016	-0-	-644	-0-	22	1	1971	2	N	21					163
							23	9									
*03	3166	X	3166	-0-	-0-	-0-	26	1	3099	2	N	37					200
							41	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

10	1467	N	1467	-0-	-0-	-0-	31	1	1414	2	N	20					95
							22	9									
11	1440	N	1230	-0-	-210	-0-	24	1	1189	2	N	15					110
							17	9									
12	1550	N	1219	-0-	-331	-0-	28	1	1177	2	N	13					123
							14	9									
01	1495	N	1495	-0-	-0-	-0-	22	1	1447	2	N	24					147
							26	9									
02	1257	N	1257	-0-	-0-	-0-	26	1	1213	2	N	16					163
							18	9									
03	1209	N	1191	-0-	-18	-0-	25	1	1151	2	N	14					177
							15	9									

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

10	2294	N	1475	-0-	-819	-0-	20	1	1412	2	N	39	199	1			84
							43	9									
11	2550	N	1030	-0-	-1520	-0-	10	1	1014	2	N	5					89
							6	9									
12	3100	N	3172	-0-	72	72	30	1	3083	2	N	54					143
							59	9									
01	2644	N	2572	-0-	-72	-0-	26	1	2513	2	N	30					173
							33	9									
02	2713	N	2713	-0-	-0-	-0-	28	1	2635	2	N	45					218
							50	9									
03	3038	X	2869	-0-	-169	-0-	31	1	2793	2	N	41	196	1			63
							45	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

10	899	N	857	-0-	-42	-0-	31	1	820	2	N	5					213
							6	9									
11	810	N	770	-0-	-40	-0-	26	1	744	2	N	-0-					213
12	899	N	804	-0-	-95	-0-	29	1	771	2	N	4					217
							4	9									
01	868	N	730	-0-	-138	-0-	22	1	705	2	N	3					220
							3	9									
02	792	N	792	-0-	-0-	-0-	28	1	764	2	N	-0-					220
*03	821	N	821	-0-	-0-	-0-	31	1	790	2	N	-0-					220

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4432	-0-	-125	-0-	31	1	4354	2	N	43					245
							47	9									
11	4537	X	4537	-0-	-0-	-0-	30	1	4412	2	N	86	193	1			138
							95	9									
12	4495	X	4153	-0-	-342	-0-	31	1	4050	2	N	65					203
							72	9									
01	4433	X	4344	-0-	-89	-0-	31	1	4230	2	N	75	195	1			83
							83	9									
02	4228	X	3726	-0-	-502	-0-	28	1	3626	2	N	65					148
							72	9									
03	4681	X	4053	-0-	-628	-0-	31	1	3943	2	N	72					220
							79	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4164	X	4164	-0-	-0-	-0-	31	1	4064	2	N	63					181
							69	9									
11	4045	X	4045	-0-	-0-	-0-	30	1	3947	2	N	62					243
							68	9									
12	4154	X	4083	-0-	-71	-0-	31	1	3990	2	N	56	197	1			102
							62	9									
01	4154	X	4078	-0-	-76	-0-	30	1	3981	2	N	61					163
							67	9									
02	3780	X	3738	-0-	-42	-0-	28	1	3651	2	N	54					217
							59	9									
03	4185	X	4005	-0-	-180	-0-	30	1	3911	2	N	58	193	1			82
							64	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1524	-0-	-26	-0-	31	1	1481	2	N	11					123
							12	9									
11	1500	N	1412	-0-	-88	-0-	30	1	1371	2	N	10					133
							11	9									
12	1519	N	1433	-0-	-86	-0-	31	1	1394	2	N	7					140
							8	9									
01	1519	N	1468	-0-	-51	-0-	31	1	1418	2	N	17					157
							19	9									
02	1318	N	1318	-0-	-0-	-0-	28	1	1279	2	N	10					167
							11	9									
*03	1441	N	1441	-0-	-0-	-0-	31	1	1393	2	N	15					182
							17	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3265	X	3265	-0-	-0-	-0-	31	1	3164	2	N	64					167
							70	9									
11	3054	X	3054	-0-	-0-	-0-	30	1	2947	2	N	70					237
							77	9									
12	3067	X	3067	-0-	-0-	-0-	31	1	2974	2	N	56	195	1			98
							62	9									
01	3092	X	3092	-0-	-0-	-0-	31	1	2989	2	N	65					163
							72	9									
02	2819	X	2819	-0-	-0-	-0-	28	1	2714	2	N	70					233
							77	9									
*03	3109	X	3109	-0-	-0-	-0-	31	1	2994	2	N	76	196	1			113
							84	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2752	N	2752	-0-	-0-	-0-	31	1	2697	2	N	22					117
							24	9									
11	2703	N	2703	-0-	-0-	-0-	27	1	2653	2	N	21					138
							23	9									
12	2821	N	1542	-0-	-1279	-0-	28	1	1492	2	N	20					158
							22	9									
01	2759	N	1491	-0-	-1268	-0-	22	1	1439	2	N	27					185
							30	9									
02	2520	N	1418	-0-	-1102	-0-	28	1	1370	2	N	18					203
							20	9									
*03	1621	N	1621	-0-	-0-	-0-	31	1	1557	2	N	30					233
							33	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3498	X	3498	-0-	-0-	-0-	31	1	3447	2	N	18					289
							20	9									
11	3281	X	3281	-0-	-0-	-0-	30	1	3211	2	N	36	192	1			133
							40	9									
12	3347	X	3347	-0-	-0-	-0-	31	1	3297	2	N	17					150
							19	9									
01	3444	X	3444	-0-	-0-	-0-	31	1	3385	2	N	25					175
							28	9									
02	2840	X	2840	-0-	-0-	-0-	28	1	2779	2	N	30					205
							33	9									
*03	3438	X	3438	-0-	-0-	-0-	31	1	3365	2	N	38					243
							42	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	-0-	27	1	957	2	N	27					231
							30	9									
11	900	N	884	-0-	-16	-0-	24	1	840	2	N	18					249
							20	9									
12	961	N	765	-0-	-196	-0-	22	1	714	2	N	26	183	1			92
							29	9									
01	1023	N	815	-0-	-208	-0-	22	1	759	2	N	31					123
							34	9									
02	812	N	741	-0-	-71	-0-	21	1	696	2	N	22					145
							24	9									
*03	878	N	878	-0-	-0-	-0-	27	1	818	2	N	30					175
							33	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2269	-0-	-118	-0-	31	1	2214	2	N	22					207
							24	9									
11	2220	N	1877	-0-	-343	-0-	30	1	1813	2	N	31					238
							34	9									
12	2356	N	1788	-0-	-568	-0-	30	1	1734	2	N	22	192	1			68
							24	9									
01	2263	N	1855	-0-	-408	-0-	31	1	1809	2	N	14					82
							15	9									
02	1764	N	1689	-0-	-75	-0-	28	1	1647	2	N	13					95
							14	9									
03	1798	N	1695	-0-	-103	-0-	31	1	1642	2	N	20					115
							22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

10	16492	X	14718	-0-	-1774	-0-	31	1	14588	2	N	90					293
							99	9									
11	15270	X	14866	-0-	-404	-0-	30	1	14687	2	N	135	196	1			232
							149	9									
12	15779	X	14694	-0-	-1085	-0-	31	1	14528	2	N	123					355
							135	9									
01	14725	X	14332	-0-	-393	-0-	31	1	14165	2	N	124	382	1			97
							136	9									
02	13888	X	13262	-0-	-626	-0-	28	1	13161	2	N	66					163
							73	9									
03	15376	X	12881	-0-	-2495	-0-	31	1	12732	2	N	107					270
							118	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

10	11160	X	9237	-0-	-1923	-0-	31	1	9073	2	N	121	188	1			170
							133	9									
11	10170	X	8768	-0-	-1402	-0-	29	1	8609	2	N	118					288
							130	9									
12	10106	X	9745	-0-	-361	-0-	30	1	9508	2	N	188	199	1			277
							207	9									
01	9920	X	9289	-0-	-631	-0-	26	1	9145	2	N	107	185	1			199
							118	9									
02	8932	X	7117	-0-	-1815	-0-	22	1	6945	2	N	136	192	1			143
							150	9									
03	9734	X	9591	-0-	-143	-0-	27	1	9448	2	N	105					248
							116	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

10	2991	X	2991	-0-	-0-	-0-	31	1	2945	2	N	14					167
							15	9									
11	2790	X	2639	-0-	-151	-0-	24	1	2595	2	N	18					185
							20	9									
12	2883	N	2868	-0-	-15	-0-	30	1	2829	2	N	8					193
							9	9									
01	2976	N	2294	-0-	-682	-0-	24	1	2264	2	N	5					198
							6	9									
02	2541	N	2541	-0-	-0-	-0-	28	1	2489	2	N	22					220
							24	9									
03	2883	N	2825	-0-	-58	-0-	31	1	2783	2	N	10					230
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2461	-0-	-1507	-0-	27	1	2417	2	N	15					240
							17	9									
11	3840	X	2354	-0-	-1486	-0-	29	1	2316	2	N	8					248
							9	9									
12	2976	X	2443	-0-	-533	-0-	30	1	2387	2	N	24					272
							26	9									
01	2852	X	2455	-0-	-397	-0-	30	1	2391	2	N	31	201	1			102
							34	9									
02	2576	X	2221	-0-	-355	-0-	28	1	2193	2	N	-0-					102
03	2449	X	2424	-0-	-25	-0-	29	1	2384	2	N	10					112
							11	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	11330	-0-	-1163	-0-	31	1	11165	2	N	122	199	1			325
							134	9									
11	11910	X	9858	-0-	-2052	-0-	25	1	9695	2	N	125	188	1			262
							138	9									
12	12307	X	11650	-0-	-657	-0-	30	1	11382	2	N	216					478
							238	9									
01	12183	X	10088	-0-	-2095	-0-	24	1	9992	2	N	65	196	1			347
							72	9									
02	10930	X	10930	-0-	-0-	-0-	28	1	10777	2	N	114	197	1			264
							125	9									
03	11656	X	11572	-0-	-84	-0-	31	1	11367	2	N	158	196	1			226
							174	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	8748	-0-	-1079	-0-	28	1	8642	2	N	71	194	1			487
							78	9									
11	9030	X	7954	-0-	-1076	-0-	29	1	7749	2	N	160	195	1			452
							176	9									
12	9145	X	6453	-0-	-2692	-0-	29	1	6263	2	N	146					598
							161	9									
01	9145	X	4940	-0-	-4205	-0-	26	1	4801	2	N	103	196	1			505
							113	9									
02	8260	X	5395	-0-	-2865	-0-	28	1	5185	2	N	165	196	1			474
							182	9									
03	8742	X	6189	-0-	-2553	-0-	31	1	5910	2	N	225	196	1			503
							248	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9841	X	9841	-0-	-0-	-0-	31	1	9741	2	N	63					277
							69	9									
11	9468	X	9468	-0-	-0-	-0-	30	1	9322	2	N	105	196	1			186
							116	9									
12	10106	X	9265	-0-	-841	-0-	30	1	9128	2	N	97					283
							107	9									
01	10106	X	7419	-0-	-2687	-0-	24	1	7349	2	N	42					325
							46	9									
02	9128	X	8448	-0-	-680	-0-	28	1	8315	2	N	95	197	1			223
							105	9									
03	9827	X	9316	-0-	-511	-0-	31	1	9204	2	N	74					297
							81	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63054	X	15863	-0-	-47191	-0-	30	1	15339	2	N	449	196	1			413
							494	9									
11	61020	X	12528	-0-	-48492	-0-	30	1	12039	2	N	417	600	1			230
							459	9									
12	63054	X	11776	-0-	-51278	-0-	31	1	11340	2	N	368	396	1			202
							405	9									
01	19313	X	10239	-0-	-9074	-0-	31	1	9843	2	N	332	197	1			337
							365	9									
02	16212	X	9172	-0-	-7040	-0-	28	1	8839	2	N	277	194	1			420
							305	9									
03	15872	X	9339	-0-	-6533	-0-	31	1	9002	2	N	278	386	1			312
							306	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	99991	X	99991	-0-	-0-	-0-	22	1	92664	2	N	6641	6138	1			503
							7305	9									
*11	199842	X	199842	-0-	-0-	-0-	30	1	190723	2	N	8263	8266	1			500
							9089	9									
*12	201585	X	201585	-0-	-0-	-0-	31	1	195335	2	N	5654	5792	1			362
							6219	9									
*01	150442	X	150442	-0-	-0-	-0-	31	1	146080	2	N	3937	3868	1			431
							4331	9									
02	133392	X	111850	-0-	-21542	-0-	28	1	108877	2	N	2677	2518	1			590
							2945	9									
03	147684	X	104740	-0-	-42944	-0-	31	1	102165	2	N	2313	2494	1			409
							2544	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2532	X	639	-0-	-1893	-0-	1	1	614	2	N	22					22
							24	9									
*12	82674	X	82674	-0-	-0-	-0-	28	1	78028	2	N	4198	3737	1			483
							4618	9									
*01	84142	X	84142	-0-	-0-	-0-	31	1	81222	2	N	2626	2367	1			742
							2889	9									
*02	71449	X	71449	-0-	-0-	-0-	28	1	69566	2	N	1686	1770	1			658
							1855	9									
*03	70560	X	70560	-0-	-0-	-0-	31	1	68903	2	N	1478	1371	1			765
							1626	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	778	3			N	-0-					79
11	747	N	747	-0-	-0-	-0-	735	3	12	9	N	11					90
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					90
01	775	N	526	-0-	-249	-0-	515	3	11	9	N	10					100
02	700	N	395	-0-	-305	-0-	395	3			N	-0-					100
03	806	N	244	-0-	-562	-0-	244	3			N	-0-					100

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1319	-0-	-200	-0-	1319	2			N	-0-					58
11	1410	N	1309	-0-	-101	-0-	1309	2			N	-0-					58
12	1395	N	1367	-0-	-28	-0-	1367	2			N	-0-					58
01	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					58
02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					58
03	1364	N	1297	-0-	-67	-0-	1297	2			N	-0-					58

THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1743	-0-	-55	-0-	1723	2	20	9	N	18					143
11	2010	N	1347	-0-	-663	-0-	1341	2	6	9	N	5	125	1			23
12	1829	N	1410	-0-	-419	-0-	1410	2			N	-0-					23
01	1736	N	1166	-0-	-570	-0-	1159	2	7	9	N	6					29
02	1260	N	1221	-0-	-39	-0-	1213	2	8	9	N	7					36
03	1395	N	1150	-0-	-245	-0-	1136	2	14	9	N	13					49

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
12	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
02	252	N	135	-0-	-117	-0-	135	2			N	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1240	-0-	-217	-0-	1240	2			N	-0-					59
11	1650	N	1056	-0-	-594	-0-	1056	2			N	-0-					59
12	1395	N	1286	-0-	-109	-0-	1286	2			N	-0-					59
01	1240	N	1063	-0-	-177	-0-	1063	2			N	-0-					59
02	980	N	911	-0-	-69	-0-	911	2			N	-0-					59
03	1271	N	1184	-0-	-87	-0-	1183	2	1	9	N	1					60

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

10	3379	X	3280	-0-	-99	-0-	3235	2	45	9	N	41					82
11	3270	X	3089	-0-	-181	-0-	3052	2	37	9	N	34					116
12	3410	X	3322	-0-	-88	-0-	3280	2	42	9	N	38					154
01	3410	X	3041	-0-	-369	-0-	3004	2	37	9	N	34					188
02	2968	X	2816	-0-	-152	-0-	2780	2	36	9	N	33	192	1			29
*03	3317	X	3156	-0-	-161	-0-	3112	2	44	9	N	40					69

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

10	1829	N	1654	-0-	-175	-0-	1636	2	18	9	N	16					123
11	1770	N	1535	-0-	-235	-0-	1534	2	1	9	N	1					124
12	1705	N	1667	-0-	-38	-0-	1664	2	3	9	N	3					127
01	1643	N	1517	-0-	-126	-0-	1511	2	6	9	N	5					132
02	1452	N	1452	-0-	-0-	-0-	1434	2	18	9	N	16					148
*03	1689	N	1689	-0-	-0-	-0-	1657	2	32	9	N	29					177

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1616	-0-	-120	-0-	1601	2	15	9	N	14	182	1			24
11	1680	N	1548	-0-	-132	-0-	1522	2	26	9	N	24					48
12	1674	N	1572	-0-	-102	-0-	1547	2	25	9	N	23					71
01	1675	N	1675	-0-	-0-	-0-	1645	2	30	9	N	27					98
02	1531	N	1531	-0-	-0-	-0-	1513	2	18	9	N	16					114
*03	1750	N	1750	-0-	-0-	-0-	1713	2	37	9	N	34					148

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

10	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					20
11	1320	N	1135	-0-	-185	-0-	1135	2			N	-0-					20
12	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					20
01	1457	N	1337	-0-	-120	-0-	1337	2			N	-0-					20
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					20
03	1426	N	1290	-0-	-136	-0-	1290	2			N	-0-					20

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

10	2000	N	2000	-0-	-0-	-0-	1975	2	25	9	N	23					147
11	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-	66	1			81
12	2002	N	2002	-0-	-0-	-0-	1995	2	7	9	N	6	70	1			17
01	2015	N	1927	-0-	-88	-0-	1920	2	7	9	N	6					23
02	1904	N	1830	-0-	-74	-0-	1830	2			N	-0-					23
*03	2084	N	2084	-0-	-0-	-0-	2083	2	1	9	N	1					24

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					76
11	750	N	694	-0-	-56	-0-	694	2			N	-0-					76
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					76
01	775	N	774	-0-	-1	-0-	774	2			N	-0-					76
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					76
03	806	N	548	-0-	-258	-0-	548	2			N	-0-					76
10	1291	N	1291	-0-	-0-	-0-	1287	2	4	9	N	4					133
11	1262	N	1262	-0-	-0-	-0-	1251	2	11	9	N	10					143
12	1302	N	1295	-0-	-7	-0-	1289	2	6	9	N	5					148
01	1302	N	1269	-0-	-33	-0-	1266	2	3	9	N	3					151
02	1176	N	1129	-0-	-47	-0-	1127	2	2	9	N	2					153
*03	1337	N	1337	-0-	-0-	-0-	1320	2	17	9	N	15					168
10	1483	N	1483	-0-	-0-	-0-	1475	2	8	9	N	7					43
11	1544	N	1544	-0-	-0-	-0-	1523	2	21	9	N	19					62
12	1705	N	804	-0-	-901	-0-	801	2	3	9	N	3					65
01	1943	N	1943	-0-	-0-	-0-	1928	2	15	9	N	14					79
02	1593	N	1593	-0-	-0-	-0-	1575	2	18	9	N	16					95
*03	1526	N	1526	-0-	-0-	-0-	1511	2	15	9	N	14					109
10	3921	X	3921	-0-	-0-	-0-	3921	2			N	-0-					14
11	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					14
12	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					14
01	3773	X	3773	-0-	-0-	-0-	3748	2	25	9	N	23					37
02	2715	X	2715	-0-	-0-	-0-	2707	2	8	9	N	7					44
*03	3885	X	3885	-0-	-0-	-0-	3761	2	124	9	N	113					157
10	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					61
11	1710	N	1647	-0-	-63	-0-	1647	2			N	-0-					61
12	1736	N	1641	-0-	-95	-0-	1641	2			N	-0-					61
01	1767	N	1738	-0-	-29	-0-	1735	2	3	9	N	3					64
02	1540	N	1457	-0-	-83	-0-	1457	2			N	-0-					64
*03	1826	N	1826	-0-	-0-	-0-	1822	2	4	9	N	4					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2313	X	2313	-0-	-0-	-0-	352	1	1961	2	N	-0-					127
11	1830	X	787	-0-	-1043	-0-	736	2	51	9	N	46					173
12	5218	X	5218	-0-	-0-	-0-	337	1	4851	2	N	27					200
							30	9									
01	4638	X	4638	-0-	-0-	-0-	474	1	3976	2	N	171	176	1			195
							188	9									
02	4717	X	4717	-0-	-0-	-0-	428	1	4258	2	N	28	193	1			30
							31	9									
*03	5196	X	5196	-0-	-0-	-0-	474	1	4578	2	N	131					161
							144	9									

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					15
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					15
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					15
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					15
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					15
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					15

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

10	937	N	937	-0-	-0-	-0-	930	2	7	9	N	6	6	8			57
11	780	N	768	-0-	-12	-0-	768	2			N	-0-					57
12	899	N	755	-0-	-144	-0-	743	2	12	9	N	11	11	8			57
01	930	N	730	-0-	-200	-0-	726	2	4	9	N	4	4	8			57
02	728	N	642	-0-	-86	-0-	630	2	12	9	N	11	11	8			57
*03	837	N	837	-0-	-0-	-0-	804	2	33	9	N	30	30	8			57

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

10	651	N	633	-0-	-18	-0-	633	2			N	-0-					63
11	719	N	719	-0-	-0-	-0-	719	2			N	-0-					63
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					63
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					63
02	672	N	515	-0-	-157	-0-	515	2			N	-0-					63
*03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

10	1302	N	1043	-0-	-259	-0-	1039	2	4	9	N	4	3	8			27
11	1170	N	1117	-0-	-53	-0-	1116	2	1	9	N	1					28
12	1116	N	989	-0-	-127	-0-	975	2	14	9	N	13	4	8			37
01	1054	N	991	-0-	-63	-0-	988	2	3	9	N	3	2	8			38
02	1036	N	830	-0-	-206	-0-	821	2	9	9	N	8	8	8			38
*03	1020	N	1020	-0-	-0-	-0-	1009	2	11	9	N	10	10	8			38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1802	-0-	-151	-0-	1785	2	17	9	N	15	15	8			23
11	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					23
12	1868	N	1868	-0-	-0-	-0-	1842	2	26	9	N	24	24	8			23
01	1868	N	1868	-0-	-0-	-0-	1855	2	13	9	N	12	12	8			23
02	1764	N	1581	-0-	-183	-0-	1546	2	35	9	N	32	32	8			23
03	1860	N	1825	-0-	-35	-0-	1737	2	88	9	N	80	80	8			23

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

10	1054	N	773	-0-	-281	-0-	769	2	4	9	N	4	4	8			27
11	930	N	912	-0-	-18	-0-	912	2			N	-0-					27
12	1096	N	1096	-0-	-0-	-0-	1090	2	6	9	N	5	5	8			27
01	1060	N	1060	-0-	-0-	-0-	1058	2	2	9	N	2	2	8			27
02	840	N	791	-0-	-49	-0-	787	2	4	9	N	4	4	8			27
03	1085	N	831	-0-	-254	-0-	824	2	7	9	N	6	6	8			27

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

10	3196	X	3196	-0-	-0-	-0-	3162	2	34	9	N	31					174
11	3085	X	3085	-0-	-0-	-0-	3055	2	30	9	N	27					201
12	3100	X	2991	-0-	-109	-0-	2960	2	31	9	N	28					229
01	3159	X	3159	-0-	-0-	-0-	3120	2	39	9	N	35					264
02	3042	X	3042	-0-	-0-	-0-	3013	2	29	9	N	26					290
*03	3251	X	3251	-0-	-0-	-0-	3203	2	48	9	N	44					334

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

10	1749	N	1749	-0-	-0-	-0-	1724	2	25	9	N	23	10	8			89
11	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					89
12	1736	N	1674	-0-	-62	-0-	1632	2	42	9	N	38	14	8			113
01	1736	N	1724	-0-	-12	-0-	1698	2	26	9	N	24	5	8			132
02	1764	N	1373	-0-	-391	-0-	1355	2	18	9	N	16	15	8			133
*03	1748	N	1748	-0-	-0-	-0-	1681	2	67	9	N	61	34	8			160

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

10	3038	X	2489	-0-	-549	-0-	2461	2	28	9	N	25	12	8			100
11	2850	X	2260	-0-	-590	-0-	2260	2			N	-0-					100
12	2852	X	2245	-0-	-607	-0-	2227	2	18	9	N	16	16	8			100
01	2759	X	2401	-0-	-358	-0-	2391	2	10	9	N	9	6	8			103
02	2128	N	1791	-0-	-337	-0-	1774	2	17	9	N	15	15	8			103
*03	2668	N	2668	-0-	-0-	-0-	2628	2	40	9	N	36	36	8			103

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

10	2151	N	2151	-0-	-0-	-0-	2127	2	24	9	N	22	22	8			77
11	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					77
12	2150	N	2150	-0-	-0-	-0-	2118	2	32	9	N	29	29	8			77
01	2170	N	1790	-0-	-380	-0-	1779	2	11	9	N	10	10	8			77
02	1960	N	1197	-0-	-763	-0-	1177	2	20	9	N	18	18	8			77
03	2170	N	1826	-0-	-344	-0-	1770	2	56	9	N	51	51	8			77

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

10	1635	N	1635	-0-	-0-	-0-	1614	2	21	9	N	19	11	8			78
11	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					78
12	1681	N	1681	-0-	-0-	-0-	1666	2	15	9	N	14	14	8			78
01	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	N	6	6	8			78
02	1568	N	1328	-0-	-240	-0-	1316	2	12	9	N	11	11	8			78
*03	1770	N	1770	-0-	-0-	-0-	1741	2	29	9	N	26	26	8			78

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

10	1135	N	1135	-0-	-0-	-0-	1100	2	35	9	N	32	5	8			75
11	1080	N	972	-0-	-108	-0-	972	2			N	-0-					75
12	1085	N	1044	-0-	-41	-0-	1034	2	10	9	N	9	9	8			75
01	1147	N	978	-0-	-169	-0-	972	2	6	9	N	5	5	8			75
02	924	N	751	-0-	-173	-0-	739	2	12	9	N	11	11	8			75
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					75

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

10	1863	N	1863	-0-	-0-	-0-	1854	2	9	9	N	8	8	8			38
11	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					38
12	1829	N	1824	-0-	-5	-0-	1812	2	12	9	N	11	11	8			38
01	1860	N	1792	-0-	-68	-0-	1786	2	6	9	N	5	5	8			38
02	1848	N	1384	-0-	-464	-0-	1376	2	8	9	N	7	7	8			38
*03	1864	N	1864	-0-	-0-	-0-	1835	2	29	9	N	26	26	8			38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1849	N	1849	-0-	-0-	-0-	1839	2	10	9	N	9	91	1	6	8	73
11	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					73
12	1817	N	1817	-0-	-0-	-0-	1809	2	8	9	N	7	7	8			73
01	1978	N	1978	-0-	-0-	-0-	1971	2	7	9	N	6	3	8			76
02	1708	N	1325	-0-	-383	-0-	1318	2	7	9	N	6	6	8			76
*03	1962	N	1962	-0-	-0-	-0-	1917	2	45	9	N	41	21	8			96

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1433	N	1433	-0-	-0-	-0-	1431	2	2	9	N	2	2	8			128
11	1389	N	1389	-0-	-0-	-0-	1382	2	7	9	N	6					134
12	1364	N	1323	-0-	-41	-0-	1316	2	7	9	N	6	3	8			137
01	1426	N	1315	-0-	-111	-0-	1311	2	4	9	N	4	1	8			140
02	1288	N	1114	-0-	-174	-0-	1110	2	4	9	N	4	4	8			140
*03	1425	N	1425	-0-	-0-	-0-	1415	2	10	9	N	9	4	8			145

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1570	-0-	-228	-0-	1569	2	1	9	N	1	1	8			53
11	1800	N	1722	-0-	-78	-0-	1722	2			N	-0-					53
12	1760	N	1760	-0-	-0-	-0-	1756	2	4	9	N	4	4	8			53
01	1782	N	1782	-0-	-0-	-0-	1779	2	3	9	N	3	3	8			53
02	1596	N	1412	-0-	-184	-0-	1405	2	7	9	N	6	6	8			53
*03	1896	N	1896	-0-	-0-	-0-	1867	2	29	9	N	26	21	8			58

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	590	-0-	-1022	-0-	590	2			N	-0-					84
11	1650	N	-0-	-0-	-1650	-0-					N	-0-					84
12	1674	N	-0-	-0-	-1674	-0-					N	7	83	1	8	5	-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3395	-0-	-170	-0-	3395	2			N	-0-					43
11	3360	X	3317	-0-	-43	-0-	3295	2	22	9	N	20					63
12	3441	X	3255	-0-	-186	-0-	3255	2			N	-0-					63
01	3441	X	3370	-0-	-71	-0-	3324	2	46	9	N	42					105
02	3108	X	2715	-0-	-393	-0-	2693	2	22	9	N	20					125
*03	3479	X	3479	-0-	-0-	-0-	3476	2	3	9	N	3					128

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2050	N	2050	-0-	-0-	-0-	2044	2	6	9	N	5					137
11	2106	N	2106	-0-	-0-	-0-	2099	2	7	9	N	6					143
12	2020	N	2020	-0-	-0-	-0-	2007	2	13	9	N	12					155
01	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					155
02	1960	N	1633	-0-	-327	-0-	1633	2			N	-0-					155
*03	2159	N	2159	-0-	-0-	-0-	2148	2	11	9	N	10					165

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1291	-0-	-42	-0-	1291	2			N	-0-					112
11	1260	N	1217	-0-	-43	-0-	1217	2			N	-0-					112
12	1302	N	1290	-0-	-12	-0-	1279	2	11	9	N	10					122
01	1302	N	1299	-0-	-3	-0-	1293	2	6	9	N	5					127
02	1148	N	902	-0-	-246	-0-	902	2			N	-0-					127
03	1302	N	1203	-0-	-99	-0-	1194	2	9	9	N	8					135

HOBART RANCH 50 WELL #: 10 RRCID -> 205066 COMPL. DATE 10/25/2004 TOTAL DEPTH 12820 PERF.10908 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2228	-0-	-128	-0-	2225	2	3	9	N	3					40
11	2220	N	2125	-0-	-95	-0-	2123	2	2	9	N	2					42
12	2294	N	2166	-0-	-128	-0-	2160	2	6	9	N	5					47
01	2232	N	2108	-0-	-124	-0-	2102	2	6	9	N	5					52
02	1988	N	1761	-0-	-227	-0-	1754	2	7	9	N	6					58
*03	2256	N	2256	-0-	-0-	-0-	2245	2	11	9	N	10					68

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4419	-0-	-355	-0-	4419	2			N	-0-					20
11	4440	X	4232	-0-	-208	-0-	4231	2	1	9	N	1					21
12	4526	X	4252	-0-	-274	-0-	4252	2			N	-0-					21
01	4433	X	4304	-0-	-129	-0-	4303	2	1	9	N	1					22
02	4004	X	3438	-0-	-566	-0-	3438	2			N	-0-					22
*03	4649	X	4649	-0-	-0-	-0-	4649	2			N	-0-					22

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2962	N	2962	-0-	-0-	-0-	2941	2	21	9	N	19					47
11	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					47
12	2480	N	2466	-0-	-14	-0-	2466	2			N	-0-					47
01	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					47
02	2240	N	2144	-0-	-96	-0-	2144	2			N	-0-					47
*03	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					47

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					86
11	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					86
12	2205	X	2205	-0-	-0-	-0-	2193	2	12	9	N	11					97
01	2175	X	2175	-0-	-0-	-0-	2153	2	22	9	N	20					117
02	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					117
*03	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					117

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					30
11	2650	N	2650	-0-	-0-	-0-	2648	2	2	9	N	2					32
12	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					32
01	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					32
02	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					32
*03	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					32

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2101	N	2101	-0-	-0-	-0-	2087	2	14	9	N	13					99
11	2030	N	2030	-0-	-0-	-0-	2028	2	2	9	N	2					101
12	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					101
01	2108	N	1885	-0-	-223	-0-	1885	2			N	-0-					101
02	1904	N	1433	-0-	-471	-0-	1433	2			N	-0-					101
03	2232	N	1979	-0-	-253	-0-	1979	2			N	-0-					101

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2494	-0-	-482	-0-	2494	2			N	-0-					66
11	2790	X	2265	-0-	-525	-0-	2265	2			N	-0-					66
12	2821	X	2262	-0-	-559	-0-	2262	2			N	-0-					66
01	2635	X	2497	-0-	-138	-0-	2497	2			N	-0-					66
02	2128	N	1820	-0-	-308	-0-	1820	2			N	-0-					66
*03	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					66

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2527	-0-	-77	-0-	2527	2			N	-0-					90
11	2490	N	2440	-0-	-50	-0-	2434	2	6	9	N	5					95
12	2511	N	2463	-0-	-48	-0-	2461	2	2	9	N	2					97
01	2542	N	2415	-0-	-127	-0-	2412	2	3	9	N	3					100
02	2268	N	1883	-0-	-385	-0-	1883	2			N	-0-					100
*03	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					100

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1845	-0-	-77	-0-	1845	2			N	-0-					25
11	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					25
12	1860	N	1696	-0-	-164	-0-	1696	2			N	-0-					25
01	1860	N	1737	-0-	-123	-0-	1734	2	3	9	N	3					28
02	1764	N	1394	-0-	-370	-0-	1394	2			N	-0-					28
*03	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					28

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2147	N	2147	-0-	-0-	-0-	2141	2	6	9	N	5					110
11	2167	N	2167	-0-	-0-	-0-	2145	2	22	9	N	20					130
12	2108	N	1976	-0-	-132	-0-	1976	2			N	-0-					130
01	2139	N	2016	-0-	-123	-0-	2014	2	2	9	N	2					132
02	2016	N	1555	-0-	-461	-0-	1555	2			N	-0-					132
*03	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					132

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3581	X	3581	-0-	-0-	-0-	3503	2	78	9	N	71	104	1			2
11	2970	X	2734	-0-	-236	-0-	2734	2			N	-0-					2
12	3069	X	2758	-0-	-311	-0-	2758	2			N	-0-					2
01	3596	X	2580	-0-	-1016	-0-	2580	2			N	-0-					2
02	3248	X	2112	-0-	-1136	-0-	2112	2			N	-0-					2
03	3596	X	2732	-0-	-864	-0-	2732	2			N	-0-					2

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3352	X	3352	-0-	-0-	-0-	3332	2	20	9	N	18	78	1			28
11	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					28
12	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					28
01	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					28
02	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-					28
*03	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					28

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2453	-0-	-58	-0-	2444	2	9	9	N	8	178	1			83
11	2400	N	2314	-0-	-86	-0-	67	1	2225	2	N	20					103
							22	9									
12	2480	N	2427	-0-	-53	-0-	139	1	2277	2	N	10					113
							11	9									
01	2478	N	2478	-0-	-0-	-0-	125	1	2333	2	N	18					131
							20	9									
02	2156	N	1281	-0-	-875	-0-	77	1	1202	2	N	2					133
							2	9									
*03	2605	N	2605	-0-	-0-	-0-	115	1	2455	2	N	32					165
							35	9									

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2357	-0-	-216	-0-	2357	2			N	-0-					77
11	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					77
12	2697	N	2120	-0-	-577	-0-	2120	2			N	-0-					77
01	2569	N	2569	-0-	-0-	-0-	2567	2	2	9	N	2					79
02	2408	N	1691	-0-	-717	-0-	1691	2			N	-0-					79
*03	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					79

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3318	X	3318	-0-	-0-	-0-	3306	2	12	9	N	11					70
11	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					70
12	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					70
01	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					70
02	3080	X	2594	-0-	-486	-0-	2575	2	19	9	N	17					87
03	3534	X	3504	-0-	-30	-0-	3504	2			N	-0-					87

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					57
11	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					57
12	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					57
01	2420	N	2420	-0-	-0-	-0-	2414	2	6	9	N	5	27	5			35
02	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					35
*03	2849	N	2849	-0-	-0-	-0-	2849	2			N	-0-					35

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4665	-0-	-16	-0-	4665	2			N	-0-					83
11	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					83
12	4650	X	4590	-0-	-60	-0-	4590	2			N	-0-					83
01	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					83
02	4256	X	3846	-0-	-410	-0-	3846	2			N	-0-					83
*03	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					83

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3866	X	3866	-0-	-0-	-0-	3859	2	7	9	N	6					31
11	3542	X	3542	-0-	-0-	-0-	3535	2	7	9	N	6					37
12	4030	X	3589	-0-	-441	-0-	3575	2	14	9	N	13					50
01	3999	X	3632	-0-	-367	-0-	3601	2	31	9	N	28					78
*02	3556	X	3059	-0-	-497	-0-	3059	2			N	-0-					78
*03	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					78

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2794	N	2794	-0-	-0-	-0-	2777	2	17	9	N	15	15	8			98
11	2808	N	2808	-0-	-0-	-0-	2808	2			N	-0-					98
12	3008	N	3008	-0-	-0-	-0-	2989	2	19	9	N	17	17	8			98
01	2787	N	2787	-0-	-0-	-0-	2780	2	7	9	N	6	6	8			98
02	2210	N	2210	-0-	-0-	-0-	2192	2	18	9	N	16	16	8			98
*03	3023	N	3023	-0-	-0-	-0-	2892	2	131	9	N	119	167	1	32	8	18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1283	-0-	-81	-0-	1273	2	10	9	N	9					139
11	1360	N	1360	-0-	-0-	-0-	67	1	1291	2	N	2					141
							2	9									
12	1468	N	1468	-0-	-0-	-0-	149	1	1319	2	N	-0-					141
01	1475	N	1475	-0-	-0-	-0-	149	1	1319	2	N	6					147
							7	9									
02	1260	N	1141	-0-	-119	-0-	106	1	1032	2	N	3					150
							3	9									
*03	1597	N	1597	-0-	-0-	-0-	130	1	1442	2	N	23					173
							25	9									

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

10	4712	X	3817	-0-	-895	-0-	3806	2	11	9	N	10	10	8			98
11	4440	X	4089	-0-	-351	-0-	4089	2			N	-0-					98
12	4464	X	4245	-0-	-219	-0-	4230	2	15	9	N	14	14	8			98
01	4464	X	4320	-0-	-144	-0-	4314	2	6	9	N	5	5	8			98
02	3836	X	3438	-0-	-398	-0-	3426	2	12	9	N	11	11	8			98
*03	4500	X	4500	-0-	-0-	-0-	4476	2	24	9	N	22	22	8			98

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

10	1680	N	1680	-0-	-0-	-0-	1667	2	13	9	N	12	12	8			48
11	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					48
12	1612	N	1609	-0-	-3	-0-	1591	2	18	9	N	16	16	8			48
01	1674	N	1613	-0-	-61	-0-	1606	2	7	9	N	6	6	8			48
02	1512	N	1491	-0-	-21	-0-	1472	2	19	9	N	17	17	8			48
*03	1685	N	1685	-0-	-0-	-0-	1645	2	40	9	N	36	36	8			48

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

10	5053	X	4648	-0-	-405	-0-	4637	2	11	9	N	10					137
11	4770	X	4352	-0-	-418	-0-	67	1	4265	2	N	18					155
							20	9									
12	4929	X	4655	-0-	-274	-0-	139	1	4491	2	N	23					178
							25	9									
01	4929	X	4416	-0-	-513	-0-	130	1	4272	2	N	13					191
							14	9									
02	4312	X	3648	-0-	-664	-0-	106	1	3535	2	N	6					197
							7	9									
*03	4845	X	4845	-0-	-0-	-0-	130	1	4669	2	N	42					239
							46	9									

HOBART RANCH 50 WELL #: 19 RRCID -> 223003 COMPL. DATE 09/30/2006 TOTAL DEPTH 13005 PERF.11052 - 12784

10	3875	X	-0-	-0-	-3875	-0-					N	-0-	10	1			-0-
11	3750	X	-0-	-0-	-3750	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

10	4073	X	4073	-0-	-0-	-0-	4056	2	17	9	N	15	15	8			98
11	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					98
12	4502	X	4502	-0-	-0-	-0-	4479	2	23	9	N	21	21	8			98
01	4494	X	4494	-0-	-0-	-0-	4485	2	9	9	N	8	8	8			98
02	3610	X	3610	-0-	-0-	-0-	3596	2	14	9	N	13	13	8			98
*03	4597	X	4597	-0-	-0-	-0-	4557	2	40	9	N	36	36	8			98

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4289	-0-	-20	-0-	4209	2	80	9	N	73	116	1	10	8	1
11	4253	X	4253	-0-	-0-	-0-	4253	2			N	-0-					1
12	4505	X	4505	-0-	-0-	-0-	4486	2	19	9	N	17	17	8			1
01	4231	X	4231	-0-	-0-	-0-	4213	2	18	9	N	16	7	8			10
02	3353	X	3353	-0-	-0-	-0-	3341	2	12	9	N	11	11	8			10
*03	4200	X	4200	-0-	-0-	-0-	4179	2	21	9	N	19	19	8			10

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

10	2170	N	2146	-0-	-24	-0-	2135	2	11	9	N	10	7	8			61
11	2070	N	1976	-0-	-94	-0-	1969	2	7	9	N	6					67
12	2178	N	2178	-0-	-0-	-0-	2169	2	9	9	N	8	8	8			67
01	2139	N	1856	-0-	-283	-0-	1850	2	6	9	N	5	2	8			70
02	1848	N	1452	-0-	-396	-0-	1445	2	7	9	N	6	6	8			70
03	2170	N	1922	-0-	-248	-0-	1899	2	23	9	N	21	21	8			70

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

10	2985	N	2886	-0-	-99	-0-	2874	2	12	9	N	11					195
11	3000	N	3207	-0-	207	207	67	1	3131	2	N	8					203
							9	9									
12	3072	X	2865	-0-	-207	-0-	139	1	2716	2	N	9					212
							10	9									
01	3166	X	3166	-0-	-0-	-0-	130	1	3025	2	N	10					222
							11	9									
02	2772	X	2383	-0-	-389	-0-	106	1	2268	2	N	8					230
							9	9									
*03	3353	X	3353	-0-	-0-	-0-	130	1	3198	2	N	23					253
							25	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

10	2558	N	2558	-0-	-0-	-0-	2552	2	6	9	N	5	5	8			57
11	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					57
12	2807	N	2807	-0-	-0-	-0-	2800	2	7	9	N	6	6	8			57
01	2730	N	2730	-0-	-0-	-0-	2728	2	2	9	N	2	2	8			57
02	2324	N	2003	-0-	-321	-0-	1999	2	4	9	N	4	4	8			57
03	2821	N	2517	-0-	-304	-0-	2499	2	18	9	N	16	16	8			57

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

10	1674	N	1002	-0-	-672	-0-	944	2	58	9	N	53					123
11	1410	N	1367	-0-	-43	-0-	1367	2			N	-0-					123
12	1457	N	1369	-0-	-88	-0-	1246	2	123	9	N	112	199	1			36
01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					36
02	1288	N	939	-0-	-349	-0-	915	2	24	9	N	22					58
03	1364	N	1099	-0-	-265	-0-	947	2	152	9	N	138					196

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

10	2759	N	2656	-0-	-103	-0-	2644	2	12	9	N	11					226
11	2730	N	2423	-0-	-307	-0-	67	1	2346	2	N	9					235
							10	9									
12	2790	N	2400	-0-	-390	-0-	139	1	2260	2	N	1	118	1			118
							1	9									
01	2666	N	2497	-0-	-169	-0-	130	1	2367	2	N	-0-					118
02	2268	N	1904	-0-	-364	-0-	106	1	1792	2	N	5					123
							6	9									
*03	2478	N	2478	-0-	-0-	-0-	130	1	2346	2	N	2					125
							2	9									

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	248	N	162	-0-	-86	-0-	162	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

10	1953	N	1618	-0-	-335	-0-	1612	2	6	9	N	5	5	8			136
11	1800	N	1776	-0-	-24	-0-	1776	2			N	-0-					136
12	1711	N	1711	-0-	-0-	-0-	1705	2	6	9	N	5	5	8			136
01	1759	N	1759	-0-	-0-	-0-	1758	2	1	9	N	1	1	8			136
02	1652	N	1469	-0-	-183	-0-	1466	2	3	9	N	3	3	8			136
*03	1865	N	1865	-0-	-0-	-0-	1862	2	3	9	N	3	3	8			136

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

10	2815	X	2815	-0-	-0-	-0-	2807	2	8	9	N	7	7	8			75
11	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					75
12	2958	X	2958	-0-	-0-	-0-	2941	2	17	9	N	15	10	8			80
01	2325	X	2277	-0-	-48	-0-	2269	2	8	9	N	7	4	8			83
02	2279	N	2279	-0-	-0-	-0-	2269	2	10	9	N	9	9	8			83
*03	2604	N	2604	-0-	-0-	-0-	2579	2	25	9	N	23	23	8			83

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

10	1364	N	1359	-0-	-5	-0-	1284	2	75	9	N	68					225
11	1350	N	1236	-0-	-114	-0-	1190	2	46	9	N	42					267
12	1395	N	1265	-0-	-130	-0-	1212	2	53	9	N	48	199	1			116
01	1364	N	1231	-0-	-133	-0-	1175	2	56	9	N	51					167
02	1148	N	1064	-0-	-84	-0-	998	2	66	9	N	60					227
*03	1329	N	1329	-0-	-0-	-0-	1301	2	28	9	N	25					252

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

10	2790	N	2652	-0-	-138	-0-	2644	2	8	9	N	7	5	8			51
11	2640	N	2388	-0-	-252	-0-	2382	2	6	9	N	5					56
12	2697	N	2497	-0-	-200	-0-	2486	2	11	9	N	10	9	8			57
01	2666	N	2516	-0-	-150	-0-	2510	2	6	9	N	5	4	8			58
02	2240	N	2091	-0-	-149	-0-	2083	2	8	9	N	7	7	8			58
*03	2745	N	2745	-0-	-0-	-0-	2725	2	20	9	N	18	18	8			58

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

10	3906	X	3581	-0-	-325	-0-	3535	2	46	9	N	42					226
11	3660	X	3602	-0-	-58	-0-	101	1	3451	2	N	45	174	1			97
							50	9									
12	3782	X	3735	-0-	-47	-0-	149	1	3513	2	N	66					163
							73	9									
01	3782	X	2966	-0-	-816	-0-	149	1	2783	2	N	31					194
							34	9									
02	3360	X	2408	-0-	-952	-0-	134	1	2245	2	N	26					220
							29	9									
03	3720	X	3358	-0-	-362	-0-	110	1	3160	2	N	80	193	1			107
							88	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

10	441	X	441	-0-	-0-	-0-	435	2	6	9	N	5	4	8			35
11	495	X	495	-0-	-0-	-0-	495	2			N	-0-					35
12	451	N	451	-0-	-0-	-0-	444	2	7	9	N	6	6	8			35
01	589	N	589	-0-	-0-	-0-	586	2	3	9	N	3	3	8			35
02	684	N	684	-0-	-0-	-0-	665	2	19	9	N	17	17	8			35
*03	845	N	845	-0-	-0-	-0-	810	2	35	9	N	32	27	8			40

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		203	-0-	203	222	203	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	222					N	-0-					-0-
12	222	N	-0-	-0-	-222	-0-					N	-0-					-0-
01	217	N	113	-0-	-104	-0-	113	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
	HOBART RANCH 20				WELL #: 24H	RRCID -> 238988						COMPL. DATE 06/03/2008					TOTAL DEPTH 11101 PERF.11370 - 13522
10	9641	X	8454	-0-	-1187	-0-	8406	2	48	9	N	44	44	8			56
11	9180	X	8683	-0-	-497	-0-	8683	2			N	-0-					56
12	8835	X	8324	-0-	-511	-0-	8249	2	75	9	N	68	66	8			58
01	8835	X	7980	-0-	-855	-0-	7954	2	26	9	N	24	24	8			58
02	7980	X	7479	-0-	-501	-0-	7438	2	41	9	N	37	37	8			58
*03	9119	X	9119	-0-	-0-	-0-	9024	2	95	9	N	86	86	8			58
	HOBART 49				WELL #: 21	RRCID -> 239405						COMPL. DATE 06/20/2008					TOTAL DEPTH 12818 PERF.10892 - 12614
10	2988	X	2988	-0-	-0-	-0-	2979	2	9	9	N	8	6	8			57
11	2820	X	2802	-0-	-18	-0-	2802	2			N	-0-					57
12	2868	N	2868	-0-	-0-	-0-	2857	2	11	9	N	10	8	8			59
01	2697	N	2697	-0-	-0-	-0-	2694	2	3	9	N	3	3	8			59
02	2305	N	2305	-0-	-0-	-0-	2297	2	8	9	N	7	7	8			59
*03	3074	N	3074	-0-	-0-	-0-	3053	2	21	9	N	19	19	8			59
	J. W. CAMPBELL				WELL #: 309	RRCID -> 242158						COMPL. DATE 08/03/2008					TOTAL DEPTH 12019 PERF.10472 - 11722
10	2139	N	2105	-0-	-34	-0-	2055	2	50	9	N	45					182
11	2280	N	2009	-0-	-271	-0-	1956	2	53	9	N	48					230
12	2139	N	1988	-0-	-151	-0-	1927	2	61	9	N	55	197	1			88
01	2108	N	1850	-0-	-258	-0-	1829	2	21	9	N	19					107
02	1876	N	1690	-0-	-186	-0-	1688	2	2	9	N	2					109
*03	2019	N	2019	-0-	-0-	-0-	1957	2	62	9	N	56					165
	HOBART 49				WELL #: 22	RRCID -> 242479						COMPL. DATE 08/22/2008					TOTAL DEPTH 12850 PERF.10674 - 12692
10	1181	N	1181	-0-	-0-	-0-	1169	2	12	9	N	11	7	8			29
11	1249	N	1249	-0-	-0-	-0-	1235	2	14	9	N	13					42
12	1683	N	1683	-0-	-0-	-0-	1668	2	15	9	N	14	9	8			47
01	1588	N	1588	-0-	-0-	-0-	1575	2	13	9	N	12	4	8			55
02	1676	N	1676	-0-	-0-	-0-	1650	2	26	9	N	24	16	8			63
*03	2020	N	2020	-0-	-0-	-0-	1972	2	48	9	N	44	44	8			63
	HOBART 67				WELL #: 18	RRCID -> 242905						COMPL. DATE 09/20/2008					TOTAL DEPTH 12700 PERF.11188 - 12457
10	5456	X	4149	-0-	-1307	-0-	4146	2	3	9	N	3	2	8			81
11	5100	X	3487	-0-	-1613	-0-	3487	2			N	-0-					81
12	5270	X	4655	-0-	-615	-0-	4648	2	7	9	N	6	4	8			83
01	5270	X	3684	-0-	-1586	-0-	3665	2	19	9	N	17	3	8			97
02	4060	X	2984	-0-	-1076	-0-	2962	2	22	9	N	20	6	8			111
03	4650	X	3334	-0-	-1316	-0-	3328	2	6	9	N	5	5	8			111
	HOBART 49				WELL #: 25	RRCID -> 242910						COMPL. DATE 09/13/2008					TOTAL DEPTH 12800 PERF.10701 - 12527
10	2393	N	2393	-0-	-0-	-0-	2386	2	7	9	N	6	4	8			33
11	2370	N	2196	-0-	-174	-0-	2196	2			N	-0-					33
12	2100	N	2100	-0-	-0-	-0-	2088	2	12	9	N	11	6	8			38
01	2387	N	2193	-0-	-194	-0-	2191	2	2	9	N	2	2	8			38
02	2072	N	1855	-0-	-217	-0-	1848	2	7	9	N	6	6	8			38
*03	2160	N	2160	-0-	-0-	-0-	2152	2	8	9	N	7	7	8			38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2136	N	2136	-0-	-0-	-0-	2119	2	17	9	N	15	6	8			135
11	2010	N	1927	-0-	-83	-0-	1927	2			N	-0-					135
12	2108	N	1896	-0-	-212	-0-	1874	2	22	9	N	20	8	8			147
01	2139	N	1980	-0-	-159	-0-	1977	2	3	9	N	3	3	8			147
02	1820	N	1543	-0-	-277	-0-	1535	2	8	9	N	7	7	8			147
*03	2013	N	2013	-0-	-0-	-0-	1999	2	14	9	N	13	13	8			147

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2423	N	2423	-0-	-0-	-0-	2408	2	15	9	N	14	7	8			52
11	2250	N	2113	-0-	-137	-0-	2105	2	8	9	N	7					59
12	2325	N	2295	-0-	-30	-0-	2275	2	20	9	N	18	9	8			68
01	2418	N	2240	-0-	-178	-0-	2222	2	18	9	N	16	3	8			81
02	1960	N	1792	-0-	-168	-0-	1780	2	12	9	N	11	9	8			83
*03	2355	N	2355	-0-	-0-	-0-	2321	2	34	9	N	31	19	8			95

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

10	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	109					N	-0-					-0-

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3333	X	3333	-0-	-0-	-0-	3325	2	8	9	N	7	7	8			70
11	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					70
12	3192	X	3192	-0-	-0-	-0-	3181	2	11	9	N	10	10	8			70
01	3347	X	3347	-0-	-0-	-0-	3341	2	6	9	N	5	5	8			70
02	2621	X	2621	-0-	-0-	-0-	2613	2	8	9	N	7	7	8			70
*03	3632	X	3632	-0-	-0-	-0-	3617	2	15	9	N	14	14	8			70

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	11723	-0-	-1483	-0-	11545	2	178	9	N	162	178	1			275
11	12780	X	11126	-0-	-1654	-0-	101	1	10852	2	N	157	182	1			250
							173	9									
12	11304	X	11304	-0-	-0-	-0-	149	1	11008	2	N	134					384
							147	9									
01	9920	X	9566	-0-	-354	-0-	149	1	9271	2	N	133	195	1			322
							146	9									
02	8960	X	7327	-0-	-1633	-0-	134	1	7071	2	N	111	187	1			246
							122	9									
03	9920	X	4953	-0-	-4967	-0-	149	1	4748	2	N	51	192	1			105
							56	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

10	1829	N	1763	-0-	-66	-0-	1762	2	1	9	N	1	1	8			46
11	1830	N	1738	-0-	-92	-0-	1738	2			N	-0-					46
12	1736	N	1734	-0-	-2	-0-	1732	2	2	9	N	2	2	8			46
01	1767	N	1698	-0-	-69	-0-	1696	2	2	9	N	2	1	8			47
02	1624	N	1356	-0-	-268	-0-	1354	2	2	9	N	2	2	8			47
*03	1873	N	1873	-0-	-0-	-0-	1867	2	6	9	N	5	5	8			47

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

10	248	N	-0-	-0-	-248	-0-					N	-0-					107
11	210	N	-0-	-0-	-210	-0-					N	-0-					107
12	186	N	-0-	-0-	-186	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

10	310	N	-0-	-0-	-310	-0-					N	-0-					228
11	0	N	-0-	-0-	-0-	-0-					N	-0-					228
12	26	N	26	-0-	-0-	-0-	13	2	13	9	N	12	204	1			36
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
02	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					109
11	930	N	828	-0-	-102	-0-	828	2			N	-0-					109
12	930	N	890	-0-	-40	-0-	890	2			N	-0-					109
01	930	N	896	-0-	-34	-0-	896	2			N	-0-					109
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-	27	1			82
*03	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3					85

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					135
11	810	N	501	-0-	-309	-0-	501	2			N	-0-					135
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					135
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					135
*02	554	N	554	-0-	-0-	-0-	552	2	2	9	N	2					137
*03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					137

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

10	1145	N	1145	-0-	-0-	-0-	1105	2	40	9	N	36					161
11	1001	N	1001	-0-	-0-	-0-	977	2	24	9	N	22	160	1			23
12	1116	N	1053	-0-	-63	-0-	1027	2	26	9	N	24					47
01	1147	N	1121	-0-	-26	-0-	1090	2	31	9	N	28					75
02	957	N	957	-0-	-0-	-0-	929	2	28	9	N	25					100
*03	1133	N	1133	-0-	-0-	-0-	1099	2	34	9	N	31					131

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER -A- WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

10	1012	N	1012	-0-	-0-	-0-	913	2	99	9	N	90					177
11	864	N	864	-0-	-0-	-0-	820	2	44	9	N	40					217
12	837	N	783	-0-	-54	-0-	769	2	14	9	N	13					230
01	940	N	940	-0-	-0-	-0-	931	2	9	9	N	8					238
02	917	N	917	-0-	-0-	-0-	908	2	9	9	N	8	199	1			47
*03	1001	N	1001	-0-	-0-	-0-	992	2	9	9	N	8					55

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

*10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

WALSER -A- WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					68
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					68
12	713	N	696	-0-	-17	-0-	696	2			N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	644	N	629	-0-	-15	-0-	629	2			N	-0-					68
03	682	N	587	-0-	-95	-0-	587	2			N	-0-					68

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

10	1643	N	1552	-0-	-91	-0-	1546	2	6	9	N	5					147
11	1590	N	1432	-0-	-158	-0-	1429	2	3	9	N	3					150
12	1508	N	1508	-0-	-0-	-0-	1495	2	13	9	N	12					162
01	1550	N	1506	-0-	-44	-0-	1495	2	11	9	N	10					172
02	1351	N	1351	-0-	-0-	-0-	1337	2	14	9	N	13					185
03	1519	N	1511	-0-	-8	-0-	1500	2	11	9	N	10					195

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

YEAGER -A- WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	N	1016	-0-	-0-	-0-	1008	2	8	9	N	7					90
11	1135	N	1135	-0-	-0-	-0-	1115	2	20	9	N	18					108
12	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-	108	1			-0-
01	1248	N	1248	-0-	-0-	-0-	1231	2	17	9	N	15					15
02	1064	N	949	-0-	-115	-0-	941	2	8	9	N	7					22
03	1209	N	1035	-0-	-174	-0-	1020	2	15	9	N	14					36

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					127
11	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					127
12	2542	N	2390	-0-	-152	-0-	2390	2			N	-0-					127
01	2480	N	1244	-0-	-1236	-0-	1244	2			N	-0-					127
02	2128	N	2025	-0-	-103	-0-	2025	2			N	-0-	30	1			97
*03	2451	N	2451	-0-	-0-	-0-	2404	2	47	9	N	43					140

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE -A- WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	525	-0-	-95	-0-	525	2			N	-0-					103
11	570	N	522	-0-	-48	-0-	522	2			N	-0-					103
12	589	N	528	-0-	-61	-0-	528	2			N	-0-					103
01	527	N	519	-0-	-8	-0-	519	2			N	-0-					103
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					103
*03	671	N	671	-0-	-0-	-0-	667	2	4	9	N	4					107

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

WALSER -A- WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	927	-0-	-34	-0-	927	2			N	-0-					147
11	900	N	887	-0-	-13	-0-	887	2			N	-0-					147
12	1457	N	963	-0-	-494	-0-	963	2			N	-0-					147
01	930	N	906	-0-	-24	-0-	906	2			N	-0-					147
02	840	N	779	-0-	-61	-0-	772	2	7	9	N	6					153
03	961	N	902	-0-	-59	-0-	891	2	11	9	N	10					163

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1476	-0-	-12	-0-	1458	2	18	9	N	16					78
11	1350	N	1333	-0-	-17	-0-	1320	2	13	9	N	12					90
12	1457	N	1414	-0-	-43	-0-	1408	2	6	9	N	5					95
01	1488	N	1414	-0-	-74	-0-	1410	2	4	9	N	4					99
02	1317	N	1317	-0-	-0-	-0-	1295	2	22	9	N	20					119
03	1426	N	1047	-0-	-379	-0-	1025	2	22	9	N	20					139

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1627	-0-	-109	-0-	1627	2			N	-0-					92
11	1680	N	1073	-0-	-607	-0-	1073	2			N	-0-					92
12	1581	N	1421	-0-	-160	-0-	1412	2	9	9	N	8					100
01	1555	N	1555	-0-	-0-	-0-	1549	2	6	9	N	5					105
*02	1335	N	1335	-0-	-0-	-0-	1329	2	6	9	N	5					110
*03	1785	N	1785	-0-	-0-	-0-	1772	2	13	9	N	12					122

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	782	2	8	9	N	7					85
11	750	N	600	-0-	-150	-0-	597	2	3	9	N	3					88
12	867	N	867	-0-	-0-	-0-	856	2	11	9	N	10					98
01	775	N	716	-0-	-59	-0-	710	2	6	9	N	5					103
02	628	N	628	-0-	-0-	-0-	622	2	6	9	N	5					108
03	868	N	828	-0-	-40	-0-	822	2	6	9	N	5					113

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	733	-0-	-104	-0-	732	2	1	9	N	1					48
11	690	N	647	-0-	-43	-0-	645	2	2	9	N	2					50
12	775	N	687	-0-	-88	-0-	681	2	6	9	N	5					55
01	744	N	643	-0-	-101	-0-	637	2	6	9	N	5					60
02	616	N	574	-0-	-42	-0-	568	2	6	9	N	5					65
*03	687	N	687	-0-	-0-	-0-	684	2	3	9	N	3					68

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1363	-0-	-125	-0-	1350	2	13	9	N	12					147
11	1290	N	1185	-0-	-105	-0-	1178	2	7	9	N	6					153
12	1348	N	1348	-0-	-0-	-0-	1340	2	8	9	N	7					160
01	1413	N	1413	-0-	-0-	-0-	1404	2	9	9	N	8					168
02	1120	N	1024	-0-	-96	-0-	1011	2	13	9	N	12					180
*03	1500	N	1500	-0-	-0-	-0-	1494	2	6	9	N	5					185

ETHEREDGE -A- WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

10	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					10
11	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					10
12	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					10
01	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					10
02	1204	N	1191	-0-	-13	-0-	1191	2			N	-0-					10
03	1333	N	1323	-0-	-10	-0-	1323	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

10	806	N	679	-0-	-127	-0-	679	2			N	-0-					80
11	690	N	642	-0-	-48	-0-	642	2			N	-0-					80
12	713	N	660	-0-	-53	-0-	660	2			N	-0-					80
01	696	N	696	-0-	-0-	-0-	696	2			N	-0-					80
02	588	N	575	-0-	-13	-0-	573	2	2	9	N	2					82
03	651	N	224	-0-	-427	-0-	224	2			N	-0-					82

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

10	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	N	1					84
11	1618	N	1618	-0-	-0-	-0-	1616	2	2	9	N	2					86
12	1984	N	1630	-0-	-354	-0-	1627	2	3	9	N	3					89
01	1847	N	1847	-0-	-0-	-0-	1833	2	14	9	N	13					102
02	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					102
*03	1882	N	1882	-0-	-0-	-0-	1859	2	23	9	N	21					123

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

10	964	N	964	-0-	-0-	-0-	964	2			N	-0-					61
11	960	N	908	-0-	-52	-0-	908	2			N	-0-					61
12	961	N	947	-0-	-14	-0-	947	2			N	-0-					61
01	961	N	815	-0-	-146	-0-	815	2			N	-0-					61
02	840	N	635	-0-	-205	-0-	635	2			N	-0-					61
03	961	N	811	-0-	-150	-0-	811	2			N	-0-					61

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1519	-0-	-279	-0-	13	1	1493	2	N	12					80
							13	9									
11	1726	N	1726	-0-	-0-	-0-	1724	2	2	9	N	2					82
12	1891	N	1883	-0-	-8	-0-	22	1	1858	2	N	3					85
							3	9									
01	1737	N	1737	-0-	-0-	-0-	1723	2	14	9	N	13					98
02	1624	N	1327	-0-	-297	-0-	21	1	1295	2	N	10					108
							11	9									
*03	2207	N	2207	-0-	-0-	-0-	344	1	1844	2	N	17					125
							19	9									

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

ETHEREDGE -A- WELL #: 3046 X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

10	1488	N	1436	-0-	-52	-0-	1436	2			N	-0-					72
11	1380	N	1349	-0-	-31	-0-	1349	2			N	-0-					72
12	1457	N	1391	-0-	-66	-0-	1391	2			N	-0-					72
01	1426	N	1340	-0-	-86	-0-	1340	2			N	-0-					72
02	1260	N	1138	-0-	-122	-0-	1138	2			N	-0-					72
03	1395	N	1284	-0-	-111	-0-	1278	2	6	9	N	5					77

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

10	1488	N	1348	-0-	-140	-0-	1342	2	6	9	N	5					185
11	1290	N	1250	-0-	-40	-0-	1241	2	9	9	N	8					193
12	1426	N	1357	-0-	-69	-0-	1344	2	13	9	N	12					205
01	1338	N	1338	-0-	-0-	-0-	1323	2	15	9	N	14	184	1			35
02	1177	N	1177	-0-	-0-	-0-	1164	2	13	9	N	12					47
03	1364	N	1293	-0-	-71	-0-	1284	2	9	9	N	8					55

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

10	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-	193	1			32
11	808	N	808	-0-	-0-	-0-	802	2	6	9	N	5					37
12	992	N	855	-0-	-137	-0-	852	2	3	9	N	3					40
01	1178	N	782	-0-	-396	-0-	782	2			N	-0-					40
02	931	N	931	-0-	-0-	-0-	928	2	3	9	N	3					43
*03	1106	N	1106	-0-	-0-	-0-	1104	2	2	9	N	2					45

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	927	-0-	-96	-0-	927	2			N	-0-					170
11	810	N	633	-0-	-177	-0-	633	2			N	-0-					170
12	992	N	727	-0-	-265	-0-	724	2	3	9	N	3					173
01	930	N	873	-0-	-57	-0-	863	2	10	9	N	9					182
02	588	N	484	-0-	-104	-0-	464	2	20	9	N	18					200
*03	960	N	960	-0-	-0-	-0-	918	2	42	9	N	38	195	1			43

YEAGER -A- WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					10
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					10
12	248	N	-0-	-0-	-248	-0-					N	-0-					10
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					10
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					10
*03	290	N	290	-0-	-0-	-0-	279	2	11	9	N	10					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

10	837	N	821	-0-	-16	-0-	821	2			N	-0-					79
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					79
12	910	N	910	-0-	-0-	-0-	910	2			N	-0-					79
01	900	N	900	-0-	-0-	-0-	897	2	3	9	N	3					82
02	835	N	835	-0-	-0-	-0-	821	2	14	9	N	13					95
03	899	N	843	-0-	-56	-0-	824	2	19	9	N	17					112

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

10	1705	N	1262	-0-	-443	-0-	5	1	1256	2	N	1					143
							1	9									
11	1710	N	1630	-0-	-80	-0-	14	1	1616	2	N	-0-					143
12	1671	N	1671	-0-	-0-	-0-	21	1	1637	2	N	12					155
							13	9									
01	1383	N	1383	-0-	-0-	-0-	1377	2	6	9	N	5					160
02	1512	N	1103	-0-	-409	-0-	15	1	1082	2	N	5					165
							6	9									
*03	1914	N	1914	-0-	-0-	-0-	362	1	1552	2	N	-0-					165

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

10	899	N	403	-0-	-496	-0-	337	2	66	9	N	60	196	1			62
11	1127	N	1127	-0-	-0-	-0-	3	1	1113	2	N	10					72
							11	9									
12	1090	N	1090	-0-	-0-	-0-	4	1	1079	2	N	6					78
							7	9									
01	867	N	867	-0-	-0-	-0-	848	2	19	9	N	17					95
02	1064	N	764	-0-	-300	-0-	9	1	746	2	N	8					103
							9	9									
03	1085	N	964	-0-	-121	-0-	954	2	10	9	N	9					112

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	977	-0-	-46	-0-	7	1	970	2	N	-0-	183	1			40
11	1050	N	989	-0-	-61	-0-	9	1	980	2	N	-0-					40
12	967	N	967	-0-	-0-	-0-	13	1	952	2	N	2					42
							2	9									
01	992	N	892	-0-	-100	-0-	885	2	7	9	N	6					48
*02	924	N	637	-0-	-287	-0-	2	1	631	2	N	4					52
							4	9									
*03	1196	N	1196	-0-	-0-	-0-	341	1	854	2	N	1					53
							1	9									

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

10	1612	N	135	-0-	-1477	-0-	135	2			N	-0-					133
11	1530	N	352	-0-	-1178	-0-	2	1	350	2	N	-0-					133
12	1426	N	222	-0-	-1204	-0-	1	1	221	2	N	-0-					133
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					133
02	336	N	3	-0-	-333	-0-	3	2			N	-0-					133
03	217	N	-0-	-0-	-217	-0-					N	-0-					133

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

10	1333	N	1056	-0-	-277	-0-	3	1	1050	2	N	3					43
							3	9									
11	1440	N	1385	-0-	-55	-0-	5	1	1377	2	N	3					46
							3	9									
12	1610	N	1610	-0-	-0-	-0-	5	1	1598	2	N	6					52
							7	9									
01	1600	N	1600	-0-	-0-	-0-	1591	2	9	9	N	8					60
02	1288	N	1198	-0-	-90	-0-	12	1	1180	2	N	5					65
							6	9									
*03	1691	N	1691	-0-	-0-	-0-	1683	2	8	9	N	7					72

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

10	1147	N	885	-0-	-262	-0-	5	1	880	2	N	-0-					118
11	1170	N	1110	-0-	-60	-0-	9	1	1097	2	N	4					122
							4	9									
12	1192	N	1192	-0-	-0-	-0-	10	1	1171	2	N	10					132
							11	9									
01	1279	N	1279	-0-	-0-	-0-	1265	2	14	9	N	13					145
02	1053	N	1053	-0-	-0-	-0-	24	1	1027	2	N	2					147
							2	9									
*03	1278	N	1278	-0-	-0-	-0-	1266	2	12	9	N	11					158

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

10	929	N	929	-0-	-0-	-0-	51	1	878	2	N	-0-					133
11	360	N	2	-0-	-358	-0-	2	2			N	-0-					133
12	372	N	-0-	-0-	-372	-0-					N	-0-					133
01	372	N	-0-	-0-	-372	-0-					N	-0-					133
02	427	N	427	-0-	-0-	-0-	427	1			N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

10	296	N	296	-0-	-0-	-0-	293	2	3	9	N	3					30
11	299	N	299	-0-	-0-	-0-	298	2	1	9	N	1					31
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					31
01	310	N	258	-0-	-52	-0-	258	2			N	-0-					31
02	280	N	189	-0-	-91	-0-	189	2			N	-0-					31
*03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					31

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

10	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					140
11	1934	N	1934	-0-	-0-	-0-	1868	2	66	9	N	60					200
12	1929	N	1929	-0-	-0-	-0-	1918	2	11	9	N	10					210
01	1757	N	1757	-0-	-0-	-0-	1746	2	11	9	N	10					220
02	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					220
*03	1939	N	1939	-0-	-0-	-0-	1925	2	14	9	N	13					233

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

10	2790	X	2790	-0-	-0-	-0-	287	1	2503	2	N	-0-					181
11	2749	X	2749	-0-	-0-	-0-	293	1	2455	2	N	1					182
							1	9									
12	2982	X	2982	-0-	-0-	-0-	295	1	2687	2	N	-0-					182
01	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					182
02	2857	X	2857	-0-	-0-	-0-	498	1	2351	2	N	7					189
							8	9									
*03	3009	X	3009	-0-	-0-	-0-	351	1	2649	2	N	8					197
							9	9									

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

10	93	N	59	-0-	-34	-0-	59	2			N	-0-					153
11	90	N	61	-0-	-29	-0-	55	2	6	9	N	5					158
12	1550	N	157	-0-	-1393	-0-	157	2			N	-0-					158
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					158
*02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					158
*03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					158

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	12					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	7					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	27					109
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					109

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

10	3100	N	864	-0-	-2236	8985	864	2			N	-0-					158
11	3000	N	481	-0-	-2519	6466	481	2			N	-0-					158
12	3100	N	728	-0-	-2372	4094	728	2			N	-0-					158
01	3100	N	375	-0-	-2725	1369	324	2	51	9	N	46					204
*02	1893	N	524	-0-	-1369	-0-	515	2	9	9	N	8					212
*03	1117	N	1117	-0-	-0-	-0-	900	2	217	9	N	197	194	1			215

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

10	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					284
11	1440	N	1330	-0-	-110	-0-	1321	2	9	9	N	8					292
12	1457	N	1448	-0-	-9	-0-	1420	2	28	9	N	25					317
01	1364	N	1350	-0-	-14	-0-	1322	2	28	9	N	25					342
02	1232	N	1090	-0-	-142	-0-	1087	2	3	9	N	3					345
03	1457	N	1278	-0-	-179	-0-	1263	2	15	9	N	14					359

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

10	2201	N	2013	-0-	-188	-0-	2013	2			N	-0-					215
11	2400	N	2030	-0-	-370	-0-	2030	2			N	-0-					215
12	2077	N	2066	-0-	-11	-0-	2058	2	8	9	N	7					222
01	2111	N	2111	-0-	-0-	-0-	2108	2	3	9	N	3					225
02	1904	N	1327	-0-	-577	-0-	1327	2			N	-0-					225
03	2077	N	1687	-0-	-390	-0-	1685	2	2	9	N	2					227

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

10	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					177
11	1080	N	979	-0-	-101	-0-	976	2	3	9	N	3					180
12	1240	N	989	-0-	-251	-0-	987	2	2	9	N	2					182
01	1054	N	1033	-0-	-21	-0-	1032	2	1	9	N	1					183
*02	924	N	907	-0-	-17	-0-	903	2	4	9	N	4					187
*03	1189	N	1189	-0-	-0-	-0-	1180	2	9	9	N	8					195

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

10	1736	N	1725	-0-	-11	-0-	1725	2			N	-0-					23
11	1680	N	1638	-0-	-42	-0-	1638	2			N	-0-					23
12	1736	N	1682	-0-	-54	-0-	1682	2			N	-0-					23
01	1736	N	1675	-0-	-61	-0-	1675	2			N	-0-					23
02	1540	N	1439	-0-	-101	-0-	1439	2			N	-0-					23
*03	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	116	1			46
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	351	2	6	9	N	5					70
11	420	N	367	-0-	-53	-0-	358	2	9	9	N	8					78
12	434	N	321	-0-	-113	-0-	315	2	6	9	N	5					83
01	372	N	344	-0-	-28	-0-	329	2	15	9	N	14					97
02	336	N	279	-0-	-57	-0-	272	2	7	9	N	6					103
*03	378	N	378	-0-	-0-	-0-	372	2	6	9	N	5					108

FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014 - W/O TO 10-276046

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	82	1			53
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1743	-0-	-24	-0-	1715	2	28	9	N	25					118
11	1710	N	1597	-0-	-113	-0-	1573	2	24	9	N	22					140
12	1767	N	1638	-0-	-129	-0-	1609	2	29	9	N	26					166
01	1736	N	1664	-0-	-72	-0-	1631	2	33	9	N	30					196
02	1550	N	1550	-0-	-0-	-0-	1522	2	28	9	N	25					221
*03	1683	N	1683	-0-	-0-	-0-	1651	2	32	9	N	29					250

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2533	-0-	-71	-0-	2494	2	39	9	N	35					194
11	2508	N	2508	-0-	-0-	-0-	2463	2	45	9	N	41					235
12	2573	N	2417	-0-	-156	-0-	2373	2	44	9	N	40					275
01	2542	N	2386	-0-	-156	-0-	2333	2	53	9	N	48	196	1			127
02	2352	N	2086	-0-	-266	-0-	2044	2	42	9	N	38					165
*03	2984	N	2984	-0-	-0-	-0-	2936	2	48	9	N	44					209

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	599	-0-	-52	-0-	5	1	582	2	N	11					222
							12	9									
11	570	N	532	-0-	-38	-0-	10	1	516	2	N	5					227
							6	9									
12	589	N	269	-0-	-320	-0-	266	2	3	9	N	3					230
01	589	N	386	-0-	-203	-0-	382	2	4	9	N	4					234
02	504	N	382	-0-	-122	-0-	376	2	6	9	N	5					239
*03	407	N	407	-0-	-0-	-0-	394	2	13	9	N	12	197	1			54

FRANK SHALLER WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	11188	-0-	-1212	-0-	10940	2	248	9	N	225	185	1			269
11	11880	X	9939	-0-	-1941	-0-	9759	2	180	9	N	164	199	1			234
12	11493	X	11493	-0-	-0-	-0-	11297	2	196	9	N	178	178	1			234
01	11203	X	11203	-0-	-0-	-0-	10963	2	240	9	N	218	185	1			267
02	9996	X	8648	-0-	-1348	-0-	8484	2	164	9	N	149	186	1			230
*03	11111	X	11111	-0-	-0-	-0-	10839	2	272	9	N	247	187	1			290

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	916	-0-	-107	-0-	908	2	8	9	N	7					88
11	900	N	863	-0-	-37	-0-	854	2	9	9	N	8					96
12	899	N	876	-0-	-23	-0-	867	2	9	9	N	8					104
01	888	N	888	-0-	-0-	-0-	868	2	20	9	N	18					122
02	726	N	726	-0-	-0-	-0-	715	2	11	9	N	10					132
*03	919	N	919	-0-	-0-	-0-	897	2	22	9	N	20					152

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	439	-0-	-26	-0-	7	1	421	2	N	10					100
							11	9									
11	480	N	424	-0-	-56	-0-	7	1	406	2	N	10					110
							11	9									
12	465	N	407	-0-	-58	-0-	392	2	15	9	N	14					124
01	434	N	34	-0-	-400	-0-	20	2	14	9	N	13					137
02	392	N	340	-0-	-52	-0-	326	2	14	9	N	13					150
03	403	N	370	-0-	-33	-0-	351	2	19	9	N	17					167

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	12620	-0-	-121	-0-	12354	2	266	9	N	242	192	1			421
11	12330	X	10909	-0-	-1421	-0-	10709	2	200	9	N	182	196	1			407
12	12172	X	12172	-0-	-0-	-0-	11937	2	235	9	N	214	195	1			426
01	11855	X	11855	-0-	-0-	-0-	11614	2	241	9	N	219	196	1			449
02	10585	X	10585	-0-	-0-	-0-	10335	2	250	9	N	227	193	1			483
*03	11449	X	11449	-0-	-0-	-0-	11200	2	249	9	N	226	400	1			309

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	8194	-0-	-362	-0-	7887	2	307	9	N	279	185	1			451
11	8280	X	7622	-0-	-658	-0-	7371	2	251	9	N	228					679
12	7940	X	7940	-0-	-0-	-0-	7628	2	312	9	N	284	385	1			578
01	7903	X	7903	-0-	-0-	-0-	7605	2	298	9	N	271	375	1			474
02	7061	X	7061	-0-	-0-	-0-	6787	2	274	9	N	249	185	1			538
03	7781	X	7728	-0-	-53	-0-	7428	2	300	9	N	273	377	1			434

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

10	279	N	258	-0-	-21	-0-	258	2			N	-0-					152
11	270	N	240	-0-	-30	-0-	240	2			N	-0-					152
12	279	N	239	-0-	-40	-0-	239	2			N	-0-					152
01	248	N	230	-0-	-18	-0-	230	2			N	-0-					152
02	224	N	167	-0-	-57	-0-	167	2			N	-0-					152
*03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					152

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

10	9883	X	9883	-0-	-0-	-0-	9599	2	284	9	N	258	385	1			613
11	10097	X	10097	-0-	-0-	-0-	9779	2	318	9	N	289	389	1			513
12	10180	X	10180	-0-	-0-	-0-	9901	2	279	9	N	254	391	1			376
01	10250	X	10250	-0-	-0-	-0-	9964	2	286	9	N	260	197	1			439
02	8818	X	8818	-0-	-0-	-0-	8546	2	272	9	N	247	389	1			297
*03	9277	X	9277	-0-	-0-	-0-	9025	2	252	9	N	229					526

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

10	14756	X	14150	-0-	-606	-0-	13775	2	375	9	N	341	187	1			331
11	14640	X	13846	-0-	-794	-0-	13461	2	385	9	N	350	365	1			316
12	13113	X	7032	-0-	-6081	-0-	6844	2	188	9	N	171	373	1			114
01	13113	X	747	-0-	-12366	-0-	736	2	11	9	N	10					124
02	11844	X	6874	-0-	-4970	-0-	6663	2	211	9	N	192					316
03	13113	X	9564	-0-	-3549	-0-	9302	2	262	9	N	238	188	1			366

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

10	3503	X	3233	-0-	-270	-0-	3104	2	129	9	N	117	193	1			375
11	3390	X	3123	-0-	-267	-0-	2973	2	150	9	N	136	198	1			313
12	3122	X	3122	-0-	-0-	-0-	2975	2	147	9	N	134	193	1			254
01	3038	X	2910	-0-	-128	-0-	2803	2	107	9	N	97					351
02	2751	X	2751	-0-	-0-	-0-	2627	2	124	9	N	113	198	1			266
*03	3042	X	3042	-0-	-0-	-0-	2899	2	143	9	N	130	198	1			198

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

10	0	W	-0-	-0-	-0-	4					N	-0-					129
11	0	W	-0-	-0-	-0-	4					N	-0-					129
12	0	W	-0-	-0-	-0-	4					N	-0-					129
01	0	W	-0-	-0-	-0-	4					N	-0-					129
02	0	W	-0-	-0-	-0-	4					N	-0-					129
03	0	W	-0-	-0-	-0-	4					N	-0-					129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6781	X	6781	-0-	-0-	-0-	6498	2	283	9	N	257	197	1			455
11	6695	X	6695	-0-	-0-	-0-	6466	2	229	9	N	208	196	1			467
12	6381	X	6381	-0-	-0-	-0-	6140	2	241	9	N	219	194	1			492
01	6670	X	6670	-0-	-0-	-0-	6421	2	249	9	N	226	390	1			328
02	5455	X	5455	-0-	-0-	-0-	5242	2	213	9	N	194	195	1			327
03	5983	X	5758	-0-	-225	-0-	5537	2	221	9	N	201	390	1			138

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8662	-0-	-49	-0-	8422	2	240	9	N	218	180	1			200
11	8520	X	8023	-0-	-497	-0-	7795	2	228	9	N	207	188	1			219
12	8153	X	8086	-0-	-67	-0-	7855	2	231	9	N	210	187	1			242
01	8153	X	7725	-0-	-428	-0-	7502	2	223	9	N	203	189	1			256
02	7364	X	6494	-0-	-870	-0-	6296	2	198	9	N	180	182	1			254
*03	8305	X	8305	-0-	-0-	-0-	8072	2	233	9	N	212	192	1			274

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7691	-0-	-431	-0-	7426	2	265	9	N	241	396	1			163
11	7980	X	7561	-0-	-419	-0-	7297	2	264	9	N	240	197	1			206
12	7688	X	7596	-0-	-92	-0-	7325	2	271	9	N	246	196	1			256
01	7688	X	7590	-0-	-98	-0-	7313	2	277	9	N	252	395	1			113
02	6944	X	6761	-0-	-183	-0-	6519	2	242	9	N	220					333
03	7688	X	7393	-0-	-295	-0-	7131	2	262	9	N	238	194	1			377

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19995	X	18983	-0-	-1012	-0-	18084	2	899	9	N	817	952	1			1335
11	19350	X	18205	-0-	-1145	-0-	17170	2	1035	9	N	941	752	1			1524
12	17690	X	17690	-0-	-0-	-0-	17088	2	602	9	N	547	357	1			1714
01	17728	X	17728	-0-	-0-	-0-	16827	2	901	9	N	819	538	1			1995
02	15958	X	15958	-0-	-0-	-0-	15191	2	767	9	N	697	1487	1			1205
03	17050	X	17013	-0-	-37	-0-	16234	2	779	9	N	708	563	1			1350

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	5741	-0-	-2288	-0-	5528	2	213	9	N	194	185	1			232
11	7620	X	4121	-0-	-3499	-0-	3905	2	216	9	N	196	186	1			242
12	6200	X	6106	-0-	-94	-0-	5883	2	223	9	N	203					445
01	6934	X	6934	-0-	-0-	-0-	6683	2	251	9	N	228	186	1			487
02	6020	X	6020	-0-	-0-	-0-	5838	2	182	9	N	165	189	1			463
*03	6454	X	6454	-0-	-0-	-0-	6221	2	233	9	N	212	380	1			295

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24211	X	18151	-0-	-6060	-0-	17298	2	853	9	N	775	546	1			1084
11	23430	X	15929	-0-	-7501	-0-	15346	2	583	9	N	530	1120	1			494
12	15194	X	15194	-0-	-0-	-0-	14653	2	541	9	N	492	341	1			645
01	15357	X	15357	-0-	-0-	-0-	14788	2	569	9	N	517	537	1			625
02	12983	X	12983	-0-	-0-	-0-	12493	2	490	9	N	445	561	1			509
*03	13924	X	13924	-0-	-0-	-0-	13406	2	518	9	N	471	358	1			622

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9522 PERF. 9622 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

10	38905	X	35897	-0-	-3008	-0-	35158	2	739	9	N	672	761	1			706
11	37650	X	33850	-0-	-3800	-0-	33194	2	656	9	N	596	557	1			745
12	38905	X	27628	-0-	-11277	-0-	27138	2	490	9	N	445	387	1			803
01	36859	X	27685	-0-	-9174	-0-	27255	2	430	9	N	391	560	1			634
02	33292	X	27482	-0-	-5810	-0-	26847	2	635	9	N	577	198	1			1013
03	35898	X	29597	-0-	-6301	-0-	28748	2	849	9	N	772	1135	1			650

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063H RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

10	13392	X	10209	-0-	-3183	-0-	777	1	8259	2	N	1066	1026	1			427
							1173	9									
11	12960	X	8739	-0-	-4221	-0-	8010	2	729	9	N	663	552	1			538
12	10054	X	10054	-0-	-0-	-0-	9221	2	833	9	N	757	692	1			603
01	0	W	9084	-0-	9084	9084	8237	2	847	9	N	770	903	1			470
02	0	W	6128	-0-	6128	15212	5588	2	540	9	N	491	168	1			793
*03	31859	X	16647	-0-	-15212	-0-	14918	2	1729	9	N	1572	1055	1			1310

JC STUDER 168 WELL #: 1H RRCID -> 274501 COMPL. DATE 02/24/2014 TOTAL DEPTH 7019 PERF. N/A

10	SHUT IN		561	-0-	561	1368	553	2	8	9	N	7					7
*11	1423	X	55	-0-	-1368	-0-	55	2			N	-0-					7
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7
02	0	W	-0-	-0-	-0-	-0-					N	-0-					7
03	0	W	-0-	-0-	-0-	-0-					N	-0-					7

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

*04	0		61787	-0-	61787	1145055	60563	2	1224	9	N	1113	992	1			931
*05	0		59609	-0-	59609	1204664	58480	2	1129	9	N	1026	1165	1			792
*06	0		56930	-0-	56930	1261594	55875	2	1055	9	N	959	780	1			971
*07	1313999	X	52405	-0-	-1261594	-0-	51435	2	970	9	N	882	783	1			1070
*08	80452	X	80452	-0-	-0-	-0-	78778	2	1674	9	N	1522	581	1			2011
*09	156818	X	156818	-0-	-0-	-0-	152355	2	4463	9	N	4057	3960	1			2108
*10	179787	X	179787	-0-	-0-	-0-	176004	2	3783	9	N	3439	2559	1			2988
*11	176917	X	176917	-0-	-0-	-0-	174087	2	2830	9	N	2573	1773	1			3788
*12	151672	X	151672	-0-	-0-	-0-	148982	2	2690	9	N	2445	3097	1			3136
*01	147523	X	147523	-0-	-0-	-0-	144611	2	2912	9	N	2647	2519	1			3264
*02	150465	X	150465	-0-	-0-	-0-	148555	2	1910	9	N	1736	1666	1			3334
*03	124632	X	124632	-0-	-0-	-0-	121969	2	2663	9	N	2421	1798	1			3957

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	63210	X	-0-	-0-	-63210	-0-					N	-0-					-0-
*12	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-
*01	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-
*02	58996	X	-0-	-0-	-58996	-0-					N	-0-					-0-
*03	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	34782	X	NO RPT	-0-	-34782	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	645	3	2	9	N	2					22
11	585	N	585	-0-	-0-	-0-	579	3	6	9	N	5					27
12	600	N	600	-0-	-0-	-0-	593	3	7	9	N	6					33
01	651	N	98	-0-	-553	-0-	95	3	3	9	N	3					36
02	560	N	456	-0-	-104	-0-	448	3	8	9	N	7					43
*03	622	N	622	-0-	-0-	-0-	618	3	4	9	N	4					47

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		29	-0-	29	76	29	2			N	-0-					156
11	14B2 EXT		18	-0-	18	94	18	2			N	-0-					156
12	142	X	48	-0-	-94	-0-	48	2			N	-0-					156
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					156
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					156
*03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1198	N	1198	-0-	-0-	-0-	22	1	1176	2	Y	-0-					34
11	1159	N	1159	-0-	-0-	-0-	30	1	1129	2	Y	-0-					34
12	1464	N	1464	-0-	-0-	-0-	29	1	1435	2	Y	-0-					34
01	1371	N	1371	-0-	-0-	-0-	29	1	1328	2	Y	13					47
							14	9									
02	1249	N	1249	-0-	-0-	-0-	28	1	1153	2	Y	62	89	1			20
							68	9									
03	1457	N	1126	-0-	-331	-0-	30	1	1093	2	Y	3	2	1	2	8	19
							3	9									

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	1120	-0-	-6258	-0-	151	1	817	3	N	138	181	1			110
							152	9									
11	7140	X	895	-0-	-6245	-0-	153	1	623	3	N	108	119	1	2	8	97
							119	9									
12	1271	X	315	-0-	-956	-0-	168	1	147	9	N	134	144	1			87
01	1271	X	384	-0-	-887	-0-	27	1	234	3	N	112	3	1	2	8	194
							123	9									
02	1148	X	1145	-0-	-3	-0-	37	1	985	3	N	112	179	1	1	8	126
							123	9									
*03	1904	X	1904	-0-	-0-	-0-	800	1	981	3	N	112	175	1	2	8	61
							123	9									

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	9340	-0-	-828	-0-	9106	3	234	9	Y	213	166	1			118
11	9750	X	9010	-0-	-740	-0-	8782	3	228	9	Y	207	196	1	20	8	109
12	9920	X	9073	-0-	-847	-0-	8886	3	187	9	Y	170					279
*01	9641	X	9170	-0-	-471	-0-	9012	3	158	9	Y	144	149	1	10	8	264
02	8540	X	7999	-0-	-541	-0-	7707	3	292	9	Y	265	203	1	18	8	308
03	9331	X	8626	-0-	-705	-0-	8416	3	210	9	Y	191	354	1	16	8	129

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27590	X	-0-	-0-	-27590	-0-					N	-0-					43
11	26700	X	-0-	-0-	-26700	-0-					N	-0-					43
12	9238	X	5919	-0-	-3319	-0-	15	1	5891	2	N	12					55
							13	9									
01	6851	X	6851	-0-	-0-	-0-	30	1	6815	2	N	5					60
							6	9									
02	6554	X	6554	-0-	-0-	-0-	56	1	6498	2	N	-0-					60
*03	7346	X	7346	-0-	-0-	-0-	54	1	7281	2	N	10					70
							11	9									

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	730	-0-	-417	-0-	31	1	699	2	N	-0-					-0-
11	690	N	525	-0-	-165	-0-	30	1	495	2	N	-0-					-0-
12	713	N	515	-0-	-198	-0-	31	1	484	2	N	-0-					-0-
01	744	N	456	-0-	-288	-0-	31	1	425	2	N	-0-					-0-
02	504	N	392	-0-	-112	-0-	28	1	364	2	N	-0-					-0-
03	527	N	351	-0-	-176	-0-	31	1	320	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12736	X	12736	-0-	-0-	-0-	12736	2			N	-0-					-0-
11	12295	X	12295	-0-	-0-	-0-	12295	2			N	-0-					-0-
12	12606	X	12606	-0-	-0-	-0-	12606	2			N	-0-					-0-
01	12543	X	12543	-0-	-0-	-0-	12543	2			N	-0-					-0-
02	11742	X	11742	-0-	-0-	-0-	502	1	11240	2	N	-0-					-0-
*03	12966	X	12966	-0-	-0-	-0-	556	1	12410	2	N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5792	X	5792	-0-	-0-	-0-	5792	3			Y	-0-					-0-
11	5460	X	-0-	-0-	-5460	-0-					Y	-0-					-0-
12	5425	X	5137	-0-	-288	-0-	5137	3			Y	-0-					-0-
01	5425	X	4190	-0-	-1235	-0-	4177	3	13	9	Y	12					12
02	4900	X	4539	-0-	-361	-0-	4538	3	1	9	Y	1					13
03	5425	X	4917	-0-	-508	-0-	4917	3			Y	-0-					13

HEMPHILL (MORROW, UPPER, EAST) //CONT.// 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1756	-0-	-42	-0-	1756	2			N	-0-					-0-
11	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
12	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
01	1767	N	1670	-0-	-97	-0-	1670	2			N	-0-					-0-
02	1568	N	1510	-0-	-58	-0-	1510	2			N	-0-					-0-
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	90	-0-	-65	-0-	90	2			N	-0-					67
11	107	R	107	-0-	-0-	-0-	107	2			N	-0-					67
12	124	R	124	-0-	-0-	-0-	124	2			N	-0-					67
01	96	R	96	-0-	-0-	-0-	96	2			N	-0-					67
*02	124	R	124	-0-	-0-	-0-	124	2			N	-0-					67
*03	133	R	133	-0-	-0-	-0-	133	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					74
11	1650	N	1579	-0-	-71	-0-	1579	2			N	-0-					74
12	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					74
01	1612	N	1536	-0-	-76	-0-	1536	2			N	-0-					74
02	1484	N	1481	-0-	-3	-0-	1481	2			N	-0-					74
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	478	X	478	-0-	-0-	-0-	477	2	1	4	N	-0-			8
11	2798	X	2798	-0-	-0-	-0-	2796	2	2	4	N	-0-			8
12	3100	N	3460	-0-	360	360	3458	2	2	4	N	-0-			8
01	3100	N	3022	-0-	-78	282	3020	2	2	4	N	-0-			8
*02	2800	N	2685	-0-	-115	167	2683	2	2	4	N	-0-			8
*03	3075	X	2908	-0-	-167	-0-	2895	2	1	4	N	11			19
							12	9							

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

10	345	N	345	-0-	-0-	-0-	7	1	337	2	N	-0-			-0-
							1	4							
11	386	N	386	-0-	-0-	-0-	10	1	374	2	N	-0-			-0-
							2	4							
12	410	N	410	-0-	-0-	-0-	10	1	398	2	N	-0-			-0-
							2	4							
01	380	N	380	-0-	-0-	-0-	7	1	372	2	N	-0-			-0-
							1	4							
*02	400	N	400	-0-	-0-	-0-	11	1	387	2	N	-0-			-0-
							2	4							
03	403	N	325	-0-	-78	-0-	6	1	318	2	N	-0-			-0-
							1	4							

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

10	1701	N	1701	-0-	-0-	-0-	19	1	1681	2	N	-0-			106
							1	4							
11	1590	N	1352	-0-	-238	-0-	21	1	1329	2	N	-0-			106
							2	4							
12	1705	N	1322	-0-	-383	-0-	15	1	1305	2	N	-0-			106
							2	4							
01	1705	N	1477	-0-	-228	-0-	20	1	1456	2	N	-0-			106
							1	4							
*02	1260	N	1200	-0-	-60	-0-	14	1	1184	2	N	-0-			106
							2	4							
*03	1479	N	1479	-0-	-0-	-0-	10	1	1464	2	N	4			110
							1	4	4	9					

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

10	4154	X	3731	-0-	-423	-0-	87	1	3643	2	N	-0-			43
							1	4							
11	4020	X	3150	-0-	-870	-0-	79	1	3069	2	N	-0-			43
							2	4							
12	3875	X	3336	-0-	-539	-0-	76	1	3258	2	N	-0-			43
							2	4							
01	3875	X	2930	-0-	-945	-0-	64	1	2865	2	N	-0-			43
							1	4							
*02	3500	X	3407	-0-	-93	-0-	82	1	3323	2	N	-0-			43
							2	4							
03	3720	X	3443	-0-	-277	-0-	66	1	3376	2	N	-0-			43
							1	4							

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	881	-0-	-49	-0-	7	1	873	2	N	-0-					10
							1	4									
11	870	N	818	-0-	-52	-0-	9	1	807	2	N	-0-					10
							2	4									
12	775	N	468	-0-	-307	-0-	4	1	462	2	N	-0-					10
							2	4									
01	868	N	796	-0-	-72	-0-	10	1	785	2	N	-0-					10
							1	4									
*02	756	N	716	-0-	-40	-0-	7	1	707	2	N	-0-					10
							2	4									
*03	895	N	895	-0-	-0-	-0-	7	1	887	2	N	-0-					10
							1	4									

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
12	713	N	569	-0-	-144	-0-	569	2			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
*03	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/30/2013 - P&A 12/30/13

ENERVEST OPERATING, L.L.C. 252131
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

10	2015	N	814	-0-	-1201	-0-	814	2			N	-0-					324
11	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					324
12	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					324
01	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					324
02	2172	N	2172	-0-	-0-	-0-	2169	2	3	9	N	3	172	5			155
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					155

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					245
11	1770	N	1770	-0-	-0-	-0-	1768	2	2	9	N	2					247
12	2294	N	1814	-0-	-480	-0-	1814	2			N	-0-					247
01	1519	N	1473	-0-	-46	-0-	1462	2	11	9	N	10	192	1			65
02	1652	N	1161	-0-	-491	-0-	1161	2			N	-0-					65
03	1829	N	1785	-0-	-44	-0-	1755	2	30	9	N	27					92

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					209
11	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					209
12	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					209
01	2661	N	2661	-0-	-0-	-0-	2661	2			N	-0-					209
02	2352	N	2335	-0-	-17	-0-	2335	2			N	-0-					209
03	2790	N	2541	-0-	-249	-0-	2517	2	24	9	N	22					231

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					224
11	2130	N	1687	-0-	-443	-0-	1676	2	11	9	Y	10					234
12	2043	N	2043	-0-	-0-	-0-	2041	2	2	9	Y	2	198	1			38
01	2046	N	1961	-0-	-85	-0-	1935	2	26	9	Y	24					62
02	1743	N	1743	-0-	-0-	-0-	1732	2	11	9	Y	10					72
03	2046	N	1839	-0-	-207	-0-	1804	2	35	9	Y	32					104

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6176	X	6176	-0-	-0-	-0-	6176	2			N	-0-					219
11	5130	X	4350	-0-	-780	-0-	4350	2			N	-0-					219
12	6231	X	5364	-0-	-867	-0-	5364	2			N	-0-					219
01	6231	X	5347	-0-	-884	-0-	5347	2			N	-0-					219
02	5628	X	4630	-0-	-998	-0-	4630	2			N	-0-					219
03	6169	X	5156	-0-	-1013	-0-	5156	2			N	-0-					219

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
11	0	X	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		717	-0-	717	2091	717	2			N	-0-					20
11	T. A.		333	-0-	333	2424	333	2			N	-0-					20
12	T. A.		739	-0-	739	3163	739	2			N	-0-					20
01	T. A.		490	-0-	490	3653	490	2			N	-0-					20
02	3942	X	289	-0-	-3653	-0-	289	2			N	-0-					20
*03	296	X	296	-0-	-0-	-0-	296	2			N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					91
11	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					91
12	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					91
01	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					91
02	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					91
*03	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					91

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	1839	-0-	-1540	-0-	1827	2	12	9	N	11					53
11	1473	X	1473	-0-	-0-	-0-	1443	2	30	9	N	27					80
12	1604	X	1604	-0-	-0-	-0-	1582	2	22	9	N	20					100
01	1898	X	1898	-0-	-0-	-0-	1889	2	9	9	N	8					108
02	1652	X	628	-0-	-1024	-0-	604	2	24	9	N	22					130
03	1829	X	1445	-0-	-384	-0-	1415	2	30	9	N	27					157

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	7536	-0-	-5081	-0-	7536	2			N	-0-					37
11	6478	X	6478	-0-	-0-	-0-	6478	2			N	-0-					37
12	7192	X	6237	-0-	-955	-0-	6237	2			N	-0-					37
01	7192	X	6633	-0-	-559	-0-	6627	2	6	9	N	5					42
02	6496	X	4849	-0-	-1647	-0-	4849	2			N	-0-					42
03	7192	X	4967	-0-	-2225	-0-	4967	2			N	-0-					42

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					38
11	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					38
12	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					38
01	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					38
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					38
*03	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					38

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	445	-0-	-268	-0-	445	2			N	-0-					140
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					140
12	310	N	305	-0-	-5	-0-	305	2			N	-0-					140
01	434	N	145	-0-	-289	-0-	145	2			N	-0-					140
02	140	N	116	-0-	-24	-0-	116	2			N	-0-					140
03	310	N	259	-0-	-51	-0-	259	2			N	-0-					140

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6076	X	6076	-0-	-0-	-0-	352	1	5703	2	N	19			69
							21	9							
11	3388	X	3388	-0-	-0-	-0-	257	1	3117	2	N	13			82
							14	9							
12	4571	X	4571	-0-	-0-	-0-	254	1	4300	2	N	15			97
							17	9							
01	2776	X	2776	-0-	-0-	-0-	322	1	2452	2	N	2			99
							2	9							
02	4998	X	4998	-0-	-0-	-0-	283	1	4712	2	N	3			102
							3	9							
*03	4899	X	4899	-0-	-0-	-0-	357	1	4536	2	N	5			107
							6	9							

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

10	857	N	857	-0-	-0-	-0-	50	1	807	2	N	-0-			122
11	750	N	631	-0-	-119	-0-	48	1	583	2	N	-0-			122
12	693	N	693	-0-	-0-	-0-	39	1	654	2	N	-0-			122
01	868	N	863	-0-	-5	-0-	100	1	763	2	N	-0-			122
02	620	N	620	-0-	-0-	-0-	35	1	585	2	N	-0-			122
*03	862	N	862	-0-	-0-	-0-	63	1	799	2	N	-0-			122

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

10	63	N	63	-0-	-0-	-0-	4	1	58	2	N	1			95
							1	9							
11	60	N	27	-0-	-33	-0-	2	1	25	2	N	-0-			95
12	428	N	428	-0-	-0-	-0-	24	1	404	2	N	-0-			95
01	65	N	65	-0-	-0-	-0-	8	1	57	2	N	-0-			95
02	28	N	7	-0-	-21	-0-	7	2			N	-0-			95
03	434	N	54	-0-	-380	-0-	4	1	50	2	N	-0-			95

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

10	2904	N	2904	-0-	-0-	-0-	167	1	2709	2	N	25			94
							28	9							
11	1688	N	1688	-0-	-0-	-0-	128	1	1553	2	N	6			100
							7	9							
12	1571	N	1571	-0-	-0-	-0-	87	1	1478	2	N	5			105
							6	9							
01	1228	N	1228	-0-	-0-	-0-	142	1	1082	2	N	4			109
							4	9							
02	1059	N	1059	-0-	-0-	-0-	60	1	998	2	N	1			110
							1	9							
*03	1147	N	1147	-0-	-0-	-0-	82	1	1047	2	N	16			126
							18	9							

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420

WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

10	1292	N	1292	-0-	-0-	-0-	1278	2	14	9	N	13	51	1			13
11	1260	N	626	-0-	-634	-0-	626	2			N	-0-					13
12	1302	N	73	-0-	-1229	-0-	73	2			N	-0-					13
01	1302	N	1275	-0-	-27	-0-	1273	2	2	9	N	2					15
02	991	N	991	-0-	-0-	-0-	967	2	24	9	N	22					37
*03	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					37

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

10	3684	X	3684	-0-	-0-	-0-	45	1	3639	2	N	-0-					112
11	3566	X	3566	-0-	-0-	-0-	45	1	3521	2	N	-0-					112
12	2015	X	-0-	-0-	-2015	-0-					N	-0-					112
01	2982	X	2982	-0-	-0-	-0-	38	1	2944	2	N	-0-					112
02	3140	X	3140	-0-	-0-	-0-	45	1	3095	2	N	-0-					112
*03	3529	X	3529	-0-	-0-	-0-	45	1	3484	2	N	-0-					112

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3354	X	3354	-0-	-0-	-0-	45	1	3295	2	N	13	61	1			59
							14	9									
11	2655	X	2655	-0-	-0-	-0-	35	1	2620	2	N	-0-					59
12	2712	X	2712	-0-	-0-	-0-	35	1	2677	2	N	-0-					59
01	1922	X	960	-0-	-962	-0-	13	1	947	2	N	-0-					59
02	3325	X	3325	-0-	-0-	-0-	45	1	3265	2	N	14					73
							15	9									
*03	3065	X	3065	-0-	-0-	-0-	45	1	3012	2	N	7					80
							8	9									

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4971	X	4971	-0-	-0-	-0-	45	1	4926	2	N	-0-					-0-
11	4290	X	4290	-0-	-0-	-0-	36	1	4254	2	N	-0-					-0-
12	4913	X	4913	-0-	-0-	-0-	41	1	4872	2	N	-0-					-0-
01	5020	X	5020	-0-	-0-	-0-	42	1	4978	2	N	-0-					-0-
02	4180	X	4180	-0-	-0-	-0-	40	1	4140	2	N	-0-					-0-
*03	4920	X	4920	-0-	-0-	-0-	45	1	4875	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	N	1432	-0-	-0-	-0-	31	1	1401	2	N	-0-					50
11	2497	N	2497	-0-	-0-	-0-	63	1	2434	2	N	-0-					50
12	1320	N	1320	-0-	-0-	-0-	33	1	1287	2	N	-0-					50
01	2395	N	2395	-0-	-0-	-0-	64	1	2325	2	N	5					55
							6	9									
02	2324	N	1731	-0-	-593	-0-	61	1	1670	2	N	-0-					55
*03	2137	N	2137	-0-	-0-	-0-	68	1	2069	2	N	-0-					55

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1955	-0-	-122	-0-	45	1	1910	2	N	-0-					124
11	1913	N	1913	-0-	-0-	-0-	45	1	1868	2	N	-0-					124
12	1990	N	1990	-0-	-0-	-0-	45	1	1945	2	N	-0-					124
01	1953	N	1917	-0-	-36	-0-	45	1	1872	2	N	-0-					124
02	1792	N	1790	-0-	-2	-0-	45	1	1745	2	N	-0-					124
03	1984	N	1932	-0-	-52	-0-	45	1	1887	2	N	-0-					124

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4945	X	4945	-0-	-0-	-0-	38	1	4907	2	N	-0-					-0-
11	5410	X	5410	-0-	-0-	-0-	45	1	5365	2	N	-0-					-0-
12	4303	X	4303	-0-	-0-	-0-	38	1	4265	2	N	-0-					-0-
01	5395	X	5395	-0-	-0-	-0-	45	1	5350	2	N	-0-					-0-
02	5224	X	5224	-0-	-0-	-0-	45	1	5179	2	N	-0-					-0-
*03	5538	X	5538	-0-	-0-	-0-	45	1	5402	2	N	83					83
							91	9									

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2605	X	2605	-0-	-0-	-0-	45	1	2560	2	N	-0-	73	1			131
11	4165	X	4165	-0-	-0-	-0-	45	1	4120	2	N	-0-					131
12	3100	N	4975	-0-	1875	1875	45	1	4930	2	N	-0-					131
01	3100	N	4368	-0-	1268	3143	45	1	4323	2	N	-0-					131
02	5351	X	2208	-0-	-3143	-0-	45	1	2163	2	N	-0-					131
*03	2281	X	2281	-0-	-0-	-0-	45	1	2236	2	N	-0-					131

J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	6651	-0-	-2959	-0-	42	1	6609	2	N	-0-					-0-
11	9300	X	5983	-0-	-3317	-0-	42	1	5941	2	N	-0-					-0-
12	5828	X	3338	-0-	-2490	-0-	22	1	3316	2	N	-0-					-0-
01	7976	X	7976	-0-	-0-	-0-	45	1	7931	2	N	-0-					-0-
02	9840	X	9840	-0-	-0-	-0-	45	1	9795	2	N	-0-					-0-
*03	8039	X	8039	-0-	-0-	-0-	45	1	7994	2	N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5103	X	5103	-0-	-0-	-0-	45	1	5058	2	N	-0-					-0-
11	4050	X	3581	-0-	-469	-0-	39	1	3542	2	N	-0-					-0-
12	4525	X	4525	-0-	-0-	-0-	39	1	4486	2	N	-0-					-0-
01	5038	X	5038	-0-	-0-	-0-	45	1	4993	2	N	-0-					-0-
02	3967	X	3967	-0-	-0-	-0-	45	1	3922	2	N	-0-					-0-
*03	4654	X	4654	-0-	-0-	-0-	45	1	4551	2	N	53					53
							58	9									

JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

10	279	N	248	-0-	-31	-0-	248	2			N	-0-					44
11	270	N	240	-0-	-30	-0-	240	2			N	-0-					44
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					44
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					44
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					44
*03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					151
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					151
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					151
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					151
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					151
*03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					151

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16	-0-	480	2			N	-0-					50
11	480	N	402	-0-	-78	-0-	402	2			N	-0-					50
12	465	N	411	-0-	-54	-0-	411	2			N	-0-					50
01	465	N	398	-0-	-67	-0-	398	2			N	-0-					50
02	364	N	290	-0-	-74	-0-	290	2			N	-0-					50
03	403	N	96	-0-	-307	-0-	96	2			N	-0-	22	1			28

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1436	N	1436	-0-	-0-	-0-	1427	2	9	9	N	8					36
11	2004	N	2004	-0-	-0-	-0-	1997	2	7	9	N	6					42
12	1240	N	509	-0-	-731	-0-	509	2			N	-0-					42
01	2117	N	2117	-0-	-0-	-0-	2111	2	6	9	N	5					47
02	1915	N	1915	-0-	-0-	-0-	1912	2	3	9	N	3					50
*03	1067	N	1067	-0-	-0-	-0-	1061	2	6	9	N	5					55

EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1810	-0-	-143	-0-	1810	2			N	-0-					41
11	1890	X	1809	-0-	-81	-0-	1809	2			N	-0-					41
12	1953	X	1780	-0-	-173	-0-	1772	2	8	9	N	7					48
01	1953	X	1639	-0-	-314	-0-	1639	2			N	-0-					48
02	1764	X	1557	-0-	-207	-0-	1557	2			N	-0-					48
03	1860	X	1842	-0-	-18	-0-	1836	2	6	9	N	5					53

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	1223	-0-	-48	-0-	97	1	1123	2	N	3					70
							3	9									
11	1230	X	982	-0-	-248	-0-	75	1	904	2	N	3	72	1	1	8	-0-
							3	9									
12	1271	X	1266	-0-	-5	-0-	97	1	1169	2	N	-0-					-0-
01	1209	X	1159	-0-	-50	-0-	97	1	1062	2	N	-0-					-0-
02	1092	X	1020	-0-	-72	-0-	87	1	933	2	N	-0-					-0-
03	1271	X	1076	-0-	-195	-0-	84	1	984	2	N	7					7
							8	9									

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8612		8610	-0-	-2	10094	863	1	6217	2	N	1391	1513	1	5	8	574
							1530	9									
09	7619		7619	-0-	-0-	10094	821	1	5384	2	N	1285	1168	1			691
							1414	9									
10	8061		8061	-0-	-0-	10094	848	1	5840	2	N	1248	1354	1			585
							1373	9									
11	12056		12056	-0-	-0-	10094	792	1	9627	2	N	1488	1372	1			701
							1637	9									
12	10791		10791	-0-	-0-	10094	766	1	8765	2	N	1145	1362	1			484
							1260	9									
01	10210		10210	-0-	-0-	10094	668	1	8080	2	N	1329	1196	1			617
							1462	9									
02	8743		8743	-0-	-0-	10094	618	1	6996	2	N	1026	1009	1			634
							1129	9									
03	7626		10750	-0-	3124	13218	835	1	8394	2	N	1383	1203	1			814
							1521	9									

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	#	806	-0-	-31	-0-	393	1	410	2	N	3					60
							3	9									
11	850	R	850	-0-	-0-	-0-	343	1	507	2	N	-0-					60
12	887	R	887	-0-	-0-	-0-	393	1	492	2	N	2					62
							2	9									
01	900	R	900	-0-	-0-	-0-	395	1	505	2	N	-0-					62
02	795	R	795	-0-	-0-	-0-	356	1	439	2	N	-0-					62
*03	987	R	987	-0-	-0-	-0-	395	1	591	2	N	1					63
							1	9									

HADAWAY CONSULT AND ENGINEER,LLC 342392
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

10	0	N	-0-	-0-	-0-	-0-					N	-0-					217
11	0	N	-0-	-0-	-0-	-0-					N	-0-					217
12	0	N	-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217
02	0	N	-0-	-0-	-0-	-0-					N	-0-					217
03	0	N	-0-	-0-	-0-	-0-					N	-0-					217

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

10	1983	N	1983	-0-	-0-	-0-	29	1	1953	3	N	-0-					113
							1	4									
11	1890	N	1613	-0-	-277	-0-	26	1	1585	3	N	-0-					113
							2	4									
12	1829	N	1703	-0-	-126	-0-	25	1	1676	3	N	-0-					113
							2	4									
01	1984	N	1444	-0-	-540	-0-	19	1	1424	3	N	-0-					113
							1	4									
02	1809	N	1809	-0-	-0-	-0-	29	1	1778	3	N	-0-					113
							2	4									
03	1705	N	1699	-0-	-6	-0-	18	1	1680	3	N	-0-					113
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	324	-0-	-172	-0-	27	1	297	2	N	-0-			212
11	420	N	172	-0-	-248	-0-	21	1	151	2	N	-0-			212
12	574	N	574	-0-	-0-	-0-	21	1	553	2	N	-0-			212
01	310	N	301	-0-	-9	-0-	4	1	297	2	N	-0-			212
02	168	N	-0-	-0-	-168	-0-					N	-0-			212
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			212

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	25	1	1150	2	N	12			114
							13	9							
11	1196	N	1196	-0-	-0-	-0-	20	1	1161	2	N	14			128
							15	9							
12	1541	N	1541	-0-	-0-	-0-	19	1	1515	2	N	6			134
							7	9							
01	1322	N	1322	-0-	-0-	-0-	20	1	1302	2	N	-0-			134
02	1120	N	-0-	-0-	-1120	-0-					N	39			173
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT			173

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-			498
11	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-			498
12	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-			498
01	1984	N	1882	-0-	-102	-0-	1882	2			N	-0-			498
02	1904	N	1508	-0-	-396	-0-	1508	2			N	-0-			498
03	2356	N	1517	-0-	-839	-0-	1517	2			N	-0-			498

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4111	R	4111	-0-	-0-	-0-	61	1	4049	2	N	-0-			114
							1	4							
11	3960	#	3878	-0-	-82	-0-	65	1	3811	2	N	-0-			114
							2	4							
12	4141	R	4141	-0-	-0-	-0-	55	1	4084	2	N	-0-			114
							2	4							
01	4123	#	3442	-0-	-681	-0-	39	1	3402	2	N	-0-			114
							1	4							
*02	3724	#	3466	-0-	-258	-0-	47	1	3417	2	N	-0-			114
							2	4							
03	4154	#	2984	-0-	-1170	-0-	43	1	2940	2	N	-0-			114
							1	4							

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	#	696	-0-	-296	-0-	685	3	11	9	N	10					252
11	1121	R	1121	-0-	-0-	-0-	1067	3	54	9	N	49					301
12	1089	R	1089	-0-	-0-	-0-	1032	3	57	9	N	52	178	1			175
01	992	#	921	-0-	-71	-0-	870	3	51	9	N	46					221
02	901	R	901	-0-	-0-	-0-	861	3	40	9	N	36					257
*03	1027	R	1027	-0-	-0-	-0-	924	3	103	9	N	94	190	1			161

SPRAKS, ELMER E. "A" WELL #: 5 RRCID -> 189632 COMPL. DATE 03/21/2002 TOTAL DEPTH 11152 PERF. 7522 - 7532

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

10	713	#	357	-0-	-356	-0-	357	2			N	-0-					-0-
11	1090	R	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
12	589	#	578	-0-	-11	-0-	578	2			N	-0-					-0-
01	784	R	784	-0-	-0-	-0-	784	2			N	-0-					-0-
02	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	1116	#	925	-0-	-191	-0-	925	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

10	676	N	676	-0-	-0-	-0-	656	2	20	9	N	18					140
11	659	N	659	-0-	-0-	-0-	647	2	12	9	N	11					151
12	682	N	680	-0-	-2	-0-	660	2	20	9	N	18					169
01	701	N	701	-0-	-0-	-0-	683	2	18	9	N	16					185
02	645	N	645	-0-	-0-	-0-	627	2	18	9	N	16					201
*03	732	N	732	-0-	-0-	-0-	710	2	22	9	N	20					221

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

10	3441	#	3451	-0-	10	B	-582	51	1	3400	2	N	-0-				-0-
11	3240	#	3098	-0-	-142	B	-724	44	1	3054	2	N	-0-				-0-
12	3503	N	2967	-0-	-536	B	-724	47	1	2920	2	N	-0-				-0-
01	3503	X	2071	-0-	-1432		-0-	36	1	2035	2	N	-0-				-0-
02	3164	X	2982	-0-	-182		-0-	50	1	2932	2	N	-0-				-0-
03	3441	X	3359	-0-	-82		-0-	52	1	3307	2	N	-0-				-0-

HITCHLAND (MORROW, UP.) //CONT.// 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580		4919	-0-	-661 B	13293	70	1	4849	2	N	-0-					23
11	5160		5007	-0-	-153 B	13140	70	1	4937	2	N	-0-					23
12	4681		3693	-0-	-988 B	12152	58	1	3635	2	N	-0-					23
01	15463	X	3311	-0-	-12152	-0-	56	1	3245	2	N	9					32
							10	9									
02	4676	X	3001	-0-	-1675	-0-	50	1	2942	2	N	8					40
							9	9									
03	5177	X	3901	-0-	-1276	-0-	60	1	3841	2	N	-0-					40

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

10	775	#	749	-0-	-26	-0-	749	2			N	-0-					-0-
11	750	#	703	-0-	-47	-0-	703	2			N	-0-					-0-
12	775	#	714	-0-	-61	-0-	714	2			N	-0-					-0-
01	775	#	534	-0-	-241	-0-	534	2			N	-0-					-0-
02	672	#	581	-0-	-91	-0-	581	2			N	-0-					-0-
03	744	#	667	-0-	-77	-0-	667	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

10	441	R	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	450	R	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	456	R	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	420	#	404	-0-	-16	-0-	404	3			N	-0-					-0-
03	465	#	443	-0-	-22	-0-	443	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

10	744	#	488	-0-	-256	-0-	488	2			N	-0-					-0-
11	720	#	535	-0-	-185	-0-	535	2			N	-0-					-0-
12	723	R	723	-0-	-0-	-0-	723	2			N	-0-					-0-
01	673	R	673	-0-	-0-	-0-	673	2			N	-0-					-0-
02	507	R	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	713	#	437	-0-	-276	-0-	437	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

10	1689	R	1689	-0-	-0-	-0-	23	1	1666	2	Y	-0-					-0-
11	1620	#	1607	-0-	-13	-0-	21	1	1586	2	Y	-0-					-0-
12	1674	#	1615	-0-	-59	-0-	24	1	1591	2	Y	-0-					-0-
01	DLQ G-10		1656	-0-	1656	1656	26	1	1630	2	Y	-0-					-0-
02	DLQ G-10		934	-0-	934	2590	15	1	919	2	Y	-0-					-0-
03	DLQ G-10		1554	-0-	1554	4144	23	1	1531	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	#	1664	-0-	-10	-0-	23	1	1641	2	Y	-0-					-0-
11	1620	#	1474	-0-	-146	-0-	20	1	1454	2	Y	-0-					-0-
12	1674	#	1545	-0-	-129	-0-	23	1	1522	2	Y	-0-					-0-
01	DLQ G-10		1485	-0-	1485	1485	24	1	1461	2	Y	-0-					-0-
02	DLQ G-10		1337	-0-	1337	2822	21	1	1316	2	Y	-0-					-0-
03	DLQ G-10		1513	-0-	1513	4335	22	1	1491	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

10	1457	#	1254	-0-	-203	-0-	17	1	1237	2	Y	-0-					-0-
11	1410	#	1275	-0-	-135	-0-	17	1	1258	2	Y	-0-					-0-
12	1395	#	1306	-0-	-89	-0-	19	1	1287	2	Y	-0-					-0-
01	DLQ G-10		1265	-0-	1265	1265	20	1	1245	2	Y	-0-					-0-
02	DLQ G-10		1141	-0-	1141	2406	18	1	1123	2	Y	-0-					-0-
03	DLQ G-10		1355	-0-	1355	3761	20	1	1335	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

10	4371	#	2642	-0-	-1729	-0-	36	1	2606	2	N	-0-					36
11	4140	#	3631	-0-	-509	-0-	48	1	3583	2	N	-0-					36
12	3472	#	3329	-0-	-143	-0-	50	1	3279	2	N	-0-					36
01	3278	R	3278	-0-	-0-	-0-	52	1	3214	2	N	11					47
							12	9									
02	3388	#	2924	-0-	-464	-0-	46	1	2868	2	N	9					56
							10	9									
03	3751	#	3254	-0-	-497	-0-	48	1	3206	2	N	-0-					56

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

10	1666	N	1666	-0-	-0-	-0-	105	1	1561	3	N	-0-					-0-
11	1651	N	1651	-0-	-0-	-0-	102	1	1549	3	N	-0-					-0-
12	1519	N	1277	-0-	-242	-0-	99	1	1178	3	N	-0-					-0-
01	1519	N	1226	-0-	-293	-0-	95	1	1131	3	N	-0-					-0-
02	1372	N	1198	-0-	-174	-0-	92	1	1106	3	N	-0-					-0-
03	1271	N	384	-0-	-887	-0-	75	1	309	3	N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	#	1633	-0-	-196	-0-	1633	3			N	-0-					33
11	1770	#	1671	-0-	-99	-0-	1671	3			N	-0-					33
12	1829	#	1724	-0-	-105	-0-	1724	3			N	-0-					33
01	1798	#	1686	-0-	-112	-0-	1686	3			N	-0-					33
02	1568	#	1438	-0-	-130	-0-	1438	3			N	-0-					33
03	1736	#	1474	-0-	-262	-0-	1474	3			N	-0-					33

HOCKING (MORROW LOWER) 41844 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOCKING -A- WELL #: 2059 RRCID -> 134028 COMPL. DATE 01/11/1990 TOTAL DEPTH 11500 PERF. 8512 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3788	R	3788	-0-	-0-	-0-	3788	3			N	-0-					181
11	2783	R	2783	-0-	-0-	-0-	2738	3	45	9	N	41	187	1			35
12	2821	#	2462	-0-	-359	-0-	2462	3			N	-0-					35
01	2821	#	2118	-0-	-703	-0-	2117	3	1	4	N	-0-					35
02	2838	R	2838	-0-	-0-	-0-	2838	3			N	-0-					35
*03	2999	R	2999	-0-	-0-	-0-	2971	3	28	9	N	25					60

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	-0-	-0-	-527	-0-					N	-0-					54
11	510	#	-0-	-0-	-510	-0-					N	-0-					54
12	527	#	-0-	-0-	-527	-0-					N	-0-					54
01	527	#	-0-	-0-	-527	-0-					N	-0-					54
02	308	#	-0-	-0-	-308	-0-					N	-0-					54
03	0	#	-0-	-0-	-0-	-0-					N	-0-					54

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2307	R	2307	-0-	-0-	-0-	2303	2	4	9	N	4					272
11	2016	R	2016	-0-	-0-	-0-	2008	2	8	9	N	7	186	1			93
12	2136	R	2136	-0-	-0-	-0-	2064	2	72	9	N	65					158
01	2077	#	2038	-0-	-39	-0-	2016	2	22	9	N	20					178
02	1876	#	1750	-0-	-126	-0-	1726	2	24	9	N	22	170	1			30
03	2077	#	1919	-0-	-158	-0-	1886	2	33	9	N	30					60

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	247	-0-	-1	-0-	247	2			N	-0-					-0-
11	240	#	236	-0-	-4	-0-	236	2			N	-0-					-0-
12	248	#	233	-0-	-15	-0-	233	2			N	-0-					-0-
01	248	#	235	-0-	-13	-0-	235	2			N	-0-					-0-
02	224	#	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	#	229	-0-	-19	-0-	229	1			N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3793	X	3793	-0-	-0-	-0-	3780	2	13	9	N	12					52
11	3643	X	3643	-0-	-0-	-0-	3642	2	1	9	N	1					53
12	3476	X	3476	-0-	-0-	-0-	3474	2	2	9	N	2					55
01	2170	X	1554	-0-	-616	-0-	1543	2	11	9	N	10					65
02	2232	X	2232	-0-	-0-	-0-	2226	2	6	9	N	5					70
*03	3062	X	3062	-0-	-0-	-0-	3051	2	11	9	N	10					80
	HODGES, MINNIE				WELL #: 4002	RRCID -> 171757						COMPL. DATE 10/21/1998					TOTAL DEPTH 10300 PERF.10030 - 10046
10	2573	N	2543	-0-	-30	-0-	2543	2			N	-0-					52
11	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					52
12	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					52
01	2542	N	2369	-0-	-173	-0-	2369	2			N	-0-					52
02	2212	N	2080	-0-	-132	-0-	2079	2	1	9	N	1					53
03	2418	N	2358	-0-	-60	-0-	2358	2			N	-0-					53

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2619	-0-	-357	-0-	2611	3	8	9	N	7					90
11	2850	X	1527	-0-	-1323	-0-	1527	3			N	-0-					90
12	2914	X	1785	-0-	-1129	-0-	1776	3	9	9	N	8					98
01	2883	X	2759	-0-	-124	-0-	2757	3	2	9	N	2					100
02	2548	X	2515	-0-	-33	-0-	2515	3			N	-0-					100
*03	2873	X	2873	-0-	-0-	-0-	2859	3	14	9	N	13					113

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					100
11	1590	N	1490	-0-	-100	-0-	1490	3			N	-0-					100
12	1643	N	1525	-0-	-118	-0-	1525	3			N	-0-					100
01	1705	N	1293	-0-	-412	-0-	1293	3			N	-0-					100
02	1400	N	1183	-0-	-217	-0-	1172	3	11	9	N	10					110
*03	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					110

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2053	-0-	-117	-0-	2053	2			N	-0-					205
11	2130	N	2022	-0-	-108	-0-	2022	2			N	-0-					205
12	2139	N	1880	-0-	-259	-0-	1880	2			N	-0-					205
01	2046	N	2023	-0-	-23	-0-	2023	2			N	-0-					205
*02	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					205
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					205

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
11	630	N	575	-0-	-55	-0-	575	2			N	-0-					-0-
12	620	N	519	-0-	-101	-0-	519	2			N	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*03	556	N	556	-0-	-0-	-0-	556	1			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					33
11	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
12	62	N	61	-0-	-1	-0-	31	1	30	2	N	-0-					33
01	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33
02	56	N	53	-0-	-3	-0-	28	1	25	2	N	-0-					33
03	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
11	1500	N	1240	-0-	-260	-0-	1240	2			N	-0-					-0-
12	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
01	1302	N	1086	-0-	-216	-0-	1086	3			N	-0-					-0-
*02	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
03	1612	N	1351	-0-	-261	-0-	1351	3			N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1789	-0-	-1094	-0-	1789	3			N	-0-					-0-
11	3561	X	3561	-0-	-0-	-0-	3561	2			N	-0-					-0-
12	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
01	2883	X	2431	-0-	-452	-0-	2431	3			N	-0-					-0-
02	2604	X	2515	-0-	-89	-0-	2515	3			N	-0-					-0-
03	2883	X	1621	-0-	-1262	-0-	1621	3			N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC //CONT.// 473872
RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC 473872
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") //CONT.// 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC //CONT.// 473872
RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12800	X	12800	-0-	-0-	-0-	11390	2	1410	9	N	1282	915	1			595
11	13790	X	13790	-0-	-0-	-0-	12005	2	1785	9	N	1623	1871	1			347
12	20463	X	20463	-0-	-0-	-0-	14873	2	5590	9	N	5082	4679	1			750
01	18170	X	18170	-0-	-0-	-0-	12001	3	6169	9	N	5608	5511	1			847
*02	18013	X	18013	-0-	-0-	-0-	9640	3	8373	9	N	7612	7866	1			593
*03	16026	X	16026	-0-	-0-	-0-	5492	3	10534	9	N	9576	9671	1			498

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
*03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC 473872
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6770	X	6770	-0-	-0-	-0-	6764	2	6	9	N	5					130
11	6113	X	6113	-0-	-0-	-0-	6113	2			N	-0-					130
12	6936	X	6936	-0-	-0-	-0-	6901	2	35	9	N	32					162
01	6022	X	6022	-0-	-0-	-0-	5994	2	28	9	N	25					187
*02	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-					187
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					187

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
11	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
12	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
01	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
02	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
03	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					200
11	0	N	-0-	-0-	-0-	-0-					N	-0-					200
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	7			198
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					198
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					198

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					91
01	31	N	15	-0-	-16	-0-	15	2			N	-0-	1	7			90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	6	1	53	2	N	-0-					63
11	90	N	64	-0-	-26	-0-	6	1	58	2	N	-0-					63
12	62	N	43	-0-	-19	-0-	4	1	39	2	N	-0-					63
01	62	N	51	-0-	-11	-0-	5	1	46	2	N	-0-					63
02	56	N	49	-0-	-7	-0-	5	1	44	2	N	-0-					63
*03	46	N	46	-0-	-0-	-0-	5	1	41	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	384	-0-	-19	-0-	384	3			N	-0-					-0-
11	390	#	371	-0-	-19	-0-	371	3			N	-0-					-0-
12	403	#	381	-0-	-22	-0-	381	3			N	-0-					-0-
01	403	#	385	-0-	-18	-0-	385	3			N	-0-					-0-
02	364	#	318	-0-	-46	-0-	318	3			N	-0-					-0-
03	372	#	359	-0-	-13	-0-	359	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
01	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

10	3069	X	2086	-0-	-983	-0-	168	1	1818	3	N	90	184	1			166
							1	4	99	9							
11	2970	X	1759	-0-	-1211	-0-	167	1	1380	3	N	191	191	1			166
							2	4	210	9							
12	3069	X	1610	-0-	-1459	-0-	147	1	1461	3	N	-0-					166
							2	4									
01	2728	X	1678	-0-	-1050	-0-	126	1	1311	3	N	218	197	1			187
							1	4	240	9							
02	2072	X	1546	-0-	-526	-0-	159	1	1384	3	N	1					188
							2	4	1	9							
03	2077	X	1487	-0-	-590	-0-	90	1	1226	3	N	154	176	1			166
							2	4	169	9							

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	6	1	676	3	N	-0-					37
							1	4									
11	639	N	639	-0-	-0-	-0-	7	1	630	3	N	-0-					37
							2	4									
12	775	N	600	-0-	-175	-0-	23	1	575	3	N	-0-					37
							2	4									
01	682	N	577	-0-	-105	-0-	11	1	565	3	N	-0-					37
							1	4									
02	588	N	518	-0-	-70	-0-	5	1	511	3	N	-0-					37
							2	4									
*03	623	N	623	-0-	-0-	-0-	4	1	618	3	N	-0-					37
							1	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	6	1	407	3	N	-0-					39
							1	4									
11	389	N	389	-0-	-0-	-0-	7	1	380	3	N	-0-					39
							2	4									
12	496	N	357	-0-	-139	-0-	6	1	349	3	N	-0-					39
							2	4									
01	403	N	352	-0-	-51	-0-	5	1	346	3	N	-0-					39
							1	4									
02	364	N	356	-0-	-8	-0-	6	1	348	3	N	-0-					39
							2	4									
*03	376	N	376	-0-	-0-	-0-	4	1	371	3	N	-0-					39
							1	4									

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	11	1	472	3	N	-0-					69
							1	4									
11	480	N	447	-0-	-33	-0-	13	1	432	3	N	-0-					69
							2	4									
12	465	N	452	-0-	-13	-0-	12	1	438	3	N	-0-					69
							2	4									
01	496	N	398	-0-	-98	-0-	9	1	388	3	N	-0-					69
							1	4									
02	420	N	379	-0-	-41	-0-	9	1	368	3	N	-0-					69
							2	4									
03	465	N	434	-0-	-31	-0-	7	1	426	3	N	-0-					69
							1	4									

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	23	1	1108	3	N	-0-					47
							1	4									
11	1140	N	1054	-0-	-86	-0-	24	1	1028	3	N	-0-					47
							2	4									
12	1147	N	1127	-0-	-20	-0-	60	1	1065	3	N	-0-					47
							2	4									
01	1147	N	891	-0-	-256	-0-	18	1	872	3	N	-0-					47
							1	4									
02	980	N	924	-0-	-56	-0-	20	1	902	3	N	-0-					47
							2	4									
03	1116	N	1057	-0-	-59	-0-	18	1	1038	3	N	-0-					47
							1	4									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					89
11	930	N	898	-0-	-32	-0-	898	3			N	-0-					89
12	961	N	814	-0-	-147	-0-	814	3			N	-0-					89
01	961	N	347	-0-	-614	-0-	347	3			N	-0-					89
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					89
*03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

10	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					3
11	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					3
12	1271	N	1257	-0-	-14	-0-	1257	3			N	-0-					3
01	1488	N	1375	-0-	-113	-0-	1375	3			N	-0-					3
02	1260	N	1020	-0-	-240	-0-	1020	3			N	-0-					3
03	1271	N	1064	-0-	-207	-0-	1064	3			N	-0-					3

ENERVEST OPERATING, L.L.C. 252131
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

10	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					106
11	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					106
12	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					106
01	1395	N	1163	-0-	-232	-0-	17	1	1146	2	N	-0-					106
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					106
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					106

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
11	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	13	1	875	2	N	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

10	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					6
11	2880	N	2164	-0-	-716	-0-	2151	2	13	9	N	12					18
12	2852	N	2268	-0-	-584	-0-	2268	2			N	-0-					18
01	2728	N	2141	-0-	-587	-0-	2141	2			N	-0-					18
02	2220	N	2220	-0-	-0-	-0-	2205	2	15	9	N	14					32
*03	2263	N	1657	-0-	-606	-0-	1624	1	33	9	N	30	9	8			53

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

10	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					173
11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					173
12	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					173
01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					173
02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					173
*03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					173

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					100
11	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					100
12	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					100
01	1922	N	1397	-0-	-525	-0-	1397	2			N	-0-					100
02	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					100
03	2077	N	1923	-0-	-154	-0-	1923	2			N	-0-					100
	BARTON ESTATES				WELL #: 6378	RRCID -> 209158	COMPL. DATE 11/10/2004					TOTAL DEPTH 8169	PERF. 7854 - 7932				
10	4142	X	4142	-0-	-0-	-0-	4142	2			N	-0-					283
11	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					283
12	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					283
01	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					283
02	2436	X	1818	-0-	-618	-0-	1788	2	30	9	N	27					310
*03	2840	X	2840	-0-	-0-	-0-	2794	2	46	9	N	42					352
	BARTON ESTATES				WELL #: 5378	RRCID -> 211364	COMPL. DATE 10/30/2004					TOTAL DEPTH 8232	PERF. 7913 - 7990				
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1592	N	1592	-0-	-0-	-0-	31	1	1561	2	N	-0-					133
11	1590	N	1551	-0-	-39	-0-	30	1	1521	2	N	-0-					133
12	1551	N	1551	-0-	-0-	-0-	31	1	1520	2	N	-0-					133
01	1581	N	1302	-0-	-279	-0-	31	1	1271	2	N	-0-					133
02	1456	N	1110	-0-	-346	-0-	28	1	1082	2	N	-0-					133
03	1550	N	1165	-0-	-385	-0-	31	1	1134	2	N	-0-					133

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1230	-0-	-0-	-0-	1216	2	14	9	N	13					67
11	1320	N	1024	-0-	-296	-0-	1015	2	9	9	N	8					75
12	1240	N	868	-0-	-372	-0-	864	2	4	9	N	4					79
01	1240	N	1044	-0-	-196	-0-	1033	2	11	9	N	10					89
02	952	N	899	-0-	-53	-0-	887	2	12	9	N	11					100
03	868	N	795	-0-	-73	-0-	784	2	11	9	N	10					110

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6018	X	1028	-0-	-4990	-0-	853	2	175	9	N	159	179	1			219
11	360	X	-0-	-0-	-360	-0-					N	135	177	1			177
12	372	X	-0-	-0-	-372	-0-					N	140	186	1			131
01	372	X	-0-	-0-	-372	-0-					N	111					242
02	1761	X	1761	-0-	-0-	-0-	1735	2	26	9	N	24					266
*03	2416	X	2416	-0-	-0-	-0-	2306	2	110	9	N	100	183	1			183

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3556	-0-	-474	-0-	174 229	1 9	3153	2	N	208	184	1			224
11	3840	X	3113	-0-	-727	-0-	174 144	1 9	2795	2	N	131	193	1			162
12	3968	X	3140	-0-	-828	-0-	174 143	1 9	2823	2	N	130	190	1			102
01	3565	X	2837	-0-	-728	-0-	174 143	1 9	2520	2	N	130					232
02	3220	X	2814	-0-	-406	-0-	174 204	1 9	2436	2	N	185	190	1			227
03	3565	X	3012	-0-	-553	-0-	174 77	1 9	2761	2	N	70	189	1			108

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	2 1	1 4	376	3	N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	3 2	1 4	412	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	3 2	1 4	408	3	N	-0-					-0-
01	372	N	343	-0-	-29	-0-	2 1	1 4	340	3	N	-0-					-0-
02	392	N	346	-0-	-46	-0-	2 2	1 4	342	3	N	-0-					-0-
03	403	N	372	-0-	-31	-0-	2 1	1 4	369	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					150

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21857	X	21857	-0-	-0-	-0-	21857	2			N	-0-					-0-
11	20207	X	20207	-0-	-0-	-0-	20207	2			N	-0-					-0-
12	21789	X	21789	-0-	-0-	-0-	21789	2			N	-0-					-0-
01	22258	X	21335	-0-	-923	-0-	21335	2			N	-0-					-0-
02	20104	X	18478	-0-	-1626	-0-	18478	2			N	-0-					-0-
*03	21969	X	21969	-0-	-0-	-0-	21969	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8391	X	8391	-0-	-0-	-0-	8391	2			N	-0-					-0-
11	7959	X	7959	-0-	-0-	-0-	7959	2			N	-0-					-0-
12	8079	X	8079	-0-	-0-	-0-	8079	2			N	-0-					-0-
01	8153	X	7896	-0-	-257	-0-	7896	2			N	-0-					-0-
02	7430	X	7430	-0-	-0-	-0-	7430	2			N	-0-					-0-
03	8153	X	7954	-0-	-199	-0-	7954	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2045	-0-	-249	-0-	103	1	1942	2	N	-0-					-0-
11	2010	X	1432	-0-	-578	-0-	64	1	1368	2	N	-0-					-0-
12	2201	X	1486	-0-	-715	-0-	72	1	1414	2	N	-0-					-0-
01	2201	X	1338	-0-	-863	-0-	66	1	1272	2	N	-0-					-0-
02	1988	X	1872	-0-	-116	-0-	76	1	1796	2	N	-0-					-0-
*03	2056	X	2056	-0-	-0-	-0-	79	1	1977	2	N	-0-					-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
11	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
01	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
02	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
*03	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

10	3286	X	3098	-0-	-188	-0-	403	1	2695	3	N	-0-					30
11	2730	X	2667	-0-	-63	-0-	390	1	2277	3	N	-0-					30
12	3224	X	236	-0-	-2988	-0-	39	1	197	3	N	-0-					30
01	3224	X	-0-	-0-	-3224	-0-					N	-0-					30
02	2912	X	-0-	-0-	-2912	-0-					N	-0-					30
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

10	4805	X	4494	-0-	-311	-0-	4494	2			N	-0-					15
11	4500	X	4433	-0-	-67	-0-	50	1	4383	2	N	-0-					15
12	4712	X	4380	-0-	-332	-0-	62	1	4318	2	N	-0-					15
01	4712	X	3995	-0-	-717	-0-	56	1	3939	2	N	-0-					15
02	4345	X	4345	-0-	-0-	-0-	52	1	4293	2	N	-0-					15
03	4588	X	4469	-0-	-119	-0-	16	1	4453	2	N	-0-					15

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	112	-0-	-198	-0-	112	2			N	-0-					5
11	300	X	116	-0-	-184	-0-	21	1	95	2	N	-0-					5
12	217	X	106	-0-	-111	-0-	25	1	81	2	N	-0-					5
01	186	X	99	-0-	-87	-0-	31	1	68	2	N	-0-					5
02	140	X	109	-0-	-31	-0-	28	1	81	2	N	-0-					5
03	124	X	81	-0-	-43	-0-	18	1	63	2	N	-0-					5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1979	-0-	-470	-0-	6	1	1973	2	N	-0-					25
11	2580	X	1604	-0-	-976	-0-	8	1	1596	2	N	-0-					25
12	2666	X	1448	-0-	-1218	-0-	1448	2			N	-0-					25
01	2666	X	1493	-0-	-1173	-0-	1493	2			N	-0-					25
02	2352	X	1405	-0-	-947	-0-	1405	2			N	-0-					25
*03	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					25

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					5
11	360	N	354	-0-	-6	-0-	354	2			N	-0-					5
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					5
01	403	N	367	-0-	-36	-0-	367	2			N	-0-					5
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					5
03	434	N	331	-0-	-103	-0-	331	2			N	-0-					5

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1611	-0-	-32	-0-	1611	2			N	-0-					-0-
11	1560	N	1518	-0-	-42	-0-	1518	2			N	-0-					-0-
12	1612	N	1562	-0-	-50	-0-	1562	2			N	-0-					-0-
01	1612	N	1534	-0-	-78	-0-	1534	2			N	-0-					-0-
02	1428	N	1365	-0-	-63	-0-	1365	2			N	-0-					-0-
03	1550	N	1523	-0-	-27	-0-	1523	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1320	N	1320	-0-	-0-	-0-	1318	2	2	9	N	2					199
11	1200	N	1114	-0-	-86	-0-	1110	2	4	9	N	4	129	1			74
12	1302	N	848	-0-	-454	-0-	842	2	6	9	N	5					79
01	1333	N	1238	-0-	-95	-0-	1216	2	22	9	N	20					99
02	1093	N	1093	-0-	-0-	-0-	1087	2	6	9	N	5					104
*03	1104	N	1104	-0-	-0-	-0-	1093	2	11	9	N	10					114

SNYDER PARTNERS 799889
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	281	1	686	2	N	-0-					-0-
11	848	N	848	-0-	-0-	-0-	217	1	631	2	N	-0-					-0-
12	899	N	742	-0-	-157	-0-	742	2			N	-0-					-0-
01	961	N	675	-0-	-286	-0-	10	1	665	2	N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	690	N	582	-0-	-108	-0-	582	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	620	N	454	-0-	-166	-0-	454	2			N	-0-					-0-
02	532	N	513	-0-	-19	-0-	513	2			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

10	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	258					N	NO RPT					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

10	1054	X	764	-0-	-290	-0-	764	2			N	-0-					-0-
11	1020	X	804	-0-	-216	-0-	804	2			N	-0-					-0-
12	868	X	650	-0-	-218	-0-	650	2			N	-0-					-0-
01	868	X	525	-0-	-343	-0-	525	2			N	-0-					-0-
02	812	X	722	-0-	-90	-0-	722	2			N	-0-					-0-
03	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

10	868	X	810	-0-	-58	-0-	810	2			N	-0-					-0-
11	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
12	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
01	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
02	868	X	804	-0-	-64	-0-	804	2			N	-0-					-0-
03	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

10	1457	X	1166	-0-	-291	-0-	1166	2			N	-0-					-0-
11	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
12	1426	X	1378	-0-	-48	-0-	1378	2			N	-0-					-0-
01	1426	X	1230	-0-	-196	-0-	1230	2			N	-0-					-0-
02	1288	X	1097	-0-	-191	-0-	1097	2			N	-0-					-0-
03	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	390	N	272	-0-	-118	-0-	272	2			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
11	630	N	585	-0-	-45	-0-	585	2			N	-0-					-0-
12	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
02	560	N	548	-0-	-12	-0-	548	2			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) //CONT.// 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	780	-0-	-460	-0-	31	1	749	2	N	-0-					-0-
11	1205	N	1205	-0-	-0-	-0-	30	1	1175	2	N	-0-					-0-
12	1554	N	1554	-0-	-0-	-0-	31	1	1523	2	N	-0-					-0-
01	775	N	609	-0-	-166	-0-	31	1	578	2	N	-0-					-0-
02	1120	N	922	-0-	-198	-0-	28	1	894	2	N	-0-					-0-
03	1550	N	1508	-0-	-42	-0-	31	1	1477	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	96	-0-	-28	-0-	10	1	86	2	N	-0-					-0-
11	120	N	69	-0-	-51	-0-	10	1	59	2	N	-0-					-0-
12	93	N	81	-0-	-12	-0-	10	1	71	2	N	-0-					-0-
01	93	N	73	-0-	-20	-0-	10	1	63	2	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	10	1	86	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	-0-	-0-	-2821	-0-					N	5					144
11	3919	X	3919	-0-	-0-	-0-	3913	2	6	9	N	5					149
12	3524	X	3524	-0-	-0-	-0-	3523	2	1	9	N	1					150
01	4179	X	4179	-0-	-0-	-0-	4175	2	4	9	N	4					154
02	3146	X	3146	-0-	-0-	-0-	3134	2	12	9	N	11					165
*03	4403	X	4403	-0-	-0-	-0-	4370	2	33	9	N	30	167	1			28

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	233	-0-	-852	-0-	233	2			N	-0-					28
11	930	N	726	-0-	-204	-0-	726	2			N	-0-					28
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					28
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					28
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					28
03	899	N	877	-0-	-22	-0-	877	2			N	-0-					28

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	30	1	846	2	N	22					185
							24	9									
11	900	N	803	-0-	-97	-0-	24	1	777	2	N	2					187
							2	9									
12	899	N	768	-0-	-131	-0-	21	1	747	2	N	-0-					187
01	899	N	595	-0-	-304	-0-	22	1	573	2	N	-0-					187
02	756	N	574	-0-	-182	-0-	28	1	546	2	N	-0-					187
03	775	N	166	-0-	-609	-0-	27	1	139	2	N	-0-					187

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3346	-0-	-2	-0-	3346	3			N	-0-					67
11	3350	X	3350	-0-	-0-	-0-	3350	3			N	-0-					67
12	3387	X	3387	-0-	-0-	-0-	3387	3			N	-0-					67
01	3490	X	3490	-0-	-0-	-0-	3490	3			N	-0-					67
02	3136	X	3031	-0-	-105	-0-	3031	3			N	-0-					67
03	3472	X	3337	-0-	-135	-0-	3337	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					12
11	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					12
12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					12
01	1302	N	1287	-0-	-15	-0-	1287	2			N	-0-					12
02	1204	N	1191	-0-	-13	-0-	1191	2			N	-0-					12
03	1395	N	1317	-0-	-78	-0-	1317	2			N	-0-					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	37	-0-	-1699	-0-	37	3			N	-0-					112
11	1590	X	555	-0-	-1035	-0-	555	3			N	-0-					112
12	1643	X	1604	-0-	-39	-0-	1604	3			N	-0-					112
01	1867	X	1867	-0-	-0-	-0-	1867	3			N	-0-					112
02	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					112
*03	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					99
11	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					99
12	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					99
01	1705	N	1680	-0-	-25	-0-	1680	3			N	-0-					99
02	1512	N	1336	-0-	-176	-0-	1336	3			N	-0-					99
03	1767	N	1246	-0-	-521	-0-	1246	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					78
11	840	N	824	-0-	-16	-0-	824	3			N	-0-					78
12	868	N	839	-0-	-29	-0-	839	3			N	-0-					78
01	868	N	829	-0-	-39	-0-	829	3			N	-0-					78
02	756	N	741	-0-	-15	-0-	741	3			N	-0-					78
03	837	N	811	-0-	-26	-0-	811	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	634	-0-	-17	-0-	139	1	495	2	N	-0-					70
11	630	X	605	-0-	-25	-0-	139	1	466	2	N	-0-					70
12	713	X	596	-0-	-117	-0-	139	1	457	2	N	-0-					70
01	713	X	530	-0-	-183	-0-	139	1	391	2	N	-0-					70
02	644	X	312	-0-	-332	-0-	139	1	173	2	N	-0-					70
03	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					70

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6378	X	6378	-0-	-0-	-0-	15 92	1 9	6271	2	N	84					210
11	6112	X	6112	-0-	-0-	-0-	15 103	1 9	5994	2	N	94	196	1			108
12	6448	X	5992	-0-	-456	-0-	15 107	1 9	5870	2	N	97					205
01	6448	X	5947	-0-	-501	-0-	15 108	1 9	5824	2	N	98	188	1			115
02	5768	X	3036	-0-	-2732	-0-	15 51	1 9	2970	2	N	46					161
03	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					161

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

10	0	N	-0-	-0-	-0-	-0-					N	-0-					198
11	0	N	-0-	-0-	-0-	-0-					N	-0-					198
12	1021	N	1021	-0-	-0-	-0-	35	1	986	2	N	-0-					198
*01	1413	N	1413	-0-	-0-	-0-	42	1	1371	2	N	-0-					198
02	0	N	-0-	-0-	-0-	-0-					N	-0-					198
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

10	186	X	86	-0-	-100	-0-	86	2			N	-0-					-0-
11	180	X	86	-0-	-94	-0-	86	2			N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	93	X	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	84	X	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

10	217	X	172	-0-	-45	-0-	172	2			N	-0-					-0-
11	210	X	172	-0-	-38	-0-	172	2			N	-0-					-0-
12	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	168	X	152	-0-	-16	-0-	152	2			N	-0-					-0-
03	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

10	93	X	59	-0-	-34	-0-	59	2			N	-0-					-0-
11	90	X	57	-0-	-33	-0-	57	2			N	-0-					-0-
12	62	X	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	X	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	X	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3005	X	3005	-0-	-0-	-0-	130	1	2875	2	N	-0-					-0-
11	2310	X	1934	-0-	-376	-0-	108	1	1826	2	N	-0-					-0-
12	2387	X	1121	-0-	-1266	-0-	130	1	991	2	N	-0-					-0-
01	3007	X	1068	-0-	-1939	-0-	130	1	938	2	N	-0-					-0-
02	2716	X	1001	-0-	-1715	-0-	130	1	871	2	N	-0-					-0-
03	3007	X	1093	-0-	-1914	-0-	130	1	963	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2277	X	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
11	2760	X	1764	-0-	-996	-0-	1764	2			N	-0-					-0-
12	2852	X	1121	-0-	-1731	-0-	1121	2			N	-0-					-0-
01	2852	X	684	-0-	-2168	-0-	684	2			N	-0-					-0-
02	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
03	2263	X	2261	-0-	-2	-0-	2261	2			N	-0-					-0-

HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
11	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
12	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-
01	3100	X	3009	-0-	-91	-0-	3009	2			N	-0-					-0-
02	2800	X	2354	-0-	-446	-0-	2354	2			N	-0-					-0-
03	3131	X	2834	-0-	-297	-0-	2834	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-
11	1740	X	1447	-0-	-293	-0-	1447	2			N	-0-					-0-
12	1860	X	787	-0-	-1073	-0-	787	2			N	-0-					-0-
01	2077	X	494	-0-	-1583	-0-	494	2			N	-0-					-0-
02	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
*03	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

10	5844	X	5844	-0-	-0-	-0-	5844	3			N	-0-					-0-
11	6420	X	5129	-0-	-1291	-0-	5129	3			N	-0-					-0-
12	6634	X	4771	-0-	-1863	-0-	4771	3			N	-0-					-0-
01	6634	X	4494	-0-	-2140	-0-	4494	3			N	-0-					-0-
02	5292	X	5030	-0-	-262	-0-	5030	3			N	-0-					-0-
03	5859	X	4868	-0-	-991	-0-	4868	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

10	1922	X	818	-0-	-1104	-0-	818	2			N	-0-					208
11	1440	X	363	-0-	-1077	-0-	363	2			N	-0-					208
12	1488	X	1355	-0-	-133	-0-	1355	2			N	-0-					208
01	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					208
02	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					208
*03	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					208

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

10	1891	X	1855	-0-	-36	-0-	1855	2			N	-0-					-0-
11	1800	X	1793	-0-	-7	-0-	1793	2			N	-0-					-0-
12	1860	X	1845	-0-	-15	-0-	1845	2			N	-0-					-0-
01	1860	X	1681	-0-	-179	-0-	1681	2			N	-0-					-0-
02	1680	X	1564	-0-	-116	-0-	1564	2			N	-0-					-0-
03	1860	X	1760	-0-	-100	-0-	1760	2			N	-0-					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					67
11	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					67
12	1581	N	1563	-0-	-18	-0-	1563	3			N	-0-					67
01	1612	N	1546	-0-	-66	-0-	1546	3			N	-0-					67
02	1484	N	1381	-0-	-103	-0-	1381	3			N	-0-					67
03	1550	N	1519	-0-	-31	-0-	1519	3			N	-0-					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	#	325	-0-	-1752	-0-	55	1	270	2	N	-0-					-0-
11	1920	#	1730	-0-	-190	-0-	130	1	1600	2	N	-0-					-0-
12	1984	#	1941	-0-	-43	-0-	130	1	1811	2	N	-0-					-0-
01	1984	#	1967	-0-	-17	-0-	130	1	1837	2	N	-0-					-0-
02	1624	#	824	-0-	-800	-0-	65	1	759	2	N	-0-					-0-
03	1953	#	403	-0-	-1550	-0-	34	1	369	2	N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1616	-0-	-213	-0-	1616	3			N	-0-					87
11	1920	X	1685	-0-	-235	-0-	1685	3			N	-0-					87
12	1984	X	1728	-0-	-256	-0-	1728	3			N	-0-					87
01	1984	X	1721	-0-	-263	-0-	1721	3			N	-0-					87
02	1568	X	1556	-0-	-12	-0-	1556	3			N	-0-					87
03	1736	X	1712	-0-	-24	-0-	1712	3			N	-0-					87

ENERVEST OPERATING, L.L.C. 252131
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2319	-0-	-316	-0-	2319	2			N	-0-					195
11	2400	X	2180	-0-	-220	-0-	2140	2	40	9	N	36	36	1			195
12	2140	X	2140	-0-	-0-	-0-	2140	2			N	-0-					195
01	2325	X	1771	-0-	-554	-0-	1771	2			N	-0-					195
02	2100	X	1667	-0-	-433	-0-	1650	2	17	9	N	15	210	5			-0-
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1079	-0-	-37	-0-	1070	2	9	9	N	8					120
11	1262	N	1262	-0-	-0-	-0-	1240	2	22	9	N	20					140
12	1085	N	545	-0-	-540	-0-	539	2	6	9	N	5					145
01	1412	N	1412	-0-	-0-	-0-	1406	2	6	9	N	5					150
02	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					150
*03	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					150

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1319	-0-	-107	-0-	1319	2			N	-0-					10
11	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					10
12	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					10
01	1333	N	1158	-0-	-175	-0-	1158	2			N	-0-					10
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					10
03	1271	N	1104	-0-	-167	-0-	1104	2			N	-0-					10

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2172	-0-	-184	-0-	2172	2			N	-0-					-0-
11	2310	X	2186	-0-	-124	-0-	2186	2			N	-0-					-0-
12	2387	X	2159	-0-	-228	-0-	2159	2			N	-0-					-0-
01	2325	X	2074	-0-	-251	-0-	2074	2			N	-0-					-0-
02	2100	X	1969	-0-	-131	-0-	1969	2			N	-0-					-0-
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4488	-0-	-7	-0-	4488	2			N	-0-					119
11	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					119
12	3472	X	3402	-0-	-70	-0-	3402	2			N	-0-					119
01	4495	X	3185	-0-	-1310	-0-	3185	2			N	-0-					119
02	4060	X	3169	-0-	-891	-0-	3169	2			N	-0-					119
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	3015	-0-	-2038	-0-	3015	3			N	-0-					47
11	4410	X	3290	-0-	-1120	-0-	3290	3			N	-0-					47
12	4092	X	3409	-0-	-683	-0-	3347	3	62	9	N	56					103
01	4092	X	2410	-0-	-1682	-0-	2410	3			N	-0-					103
02	3696	X	2949	-0-	-747	-0-	2949	3			N	-0-					103
*03	3766	X	3766	-0-	-0-	-0-	3712	3	54	9	N	49					152

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF. 13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF. 13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4457	-0-	-1402	-0-	4383	3	74	9	N	67					210
11	5670	X	4315	-0-	-1355	-0-	4264	3	51	9	N	46	193	1			63
12	5239	X	3207	-0-	-2032	-0-	3207	3			N	-0-					63
01	5239	X	3089	-0-	-2150	-0-	3089	3			N	-0-					63
02	4312	X	3122	-0-	-1190	-0-	3116	3	6	9	N	5					68
03	4464	X	3708	-0-	-756	-0-	3676	3	32	9	N	29					97

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4803	X	4803	-0-	-0-	-0-	4803	3			N	-0-					108
11	2920	X	2920	-0-	-0-	-0-	2868	3	52	9	N	47	142	1			13
12	2710	X	2710	-0-	-0-	-0-	2710	3			N	-0-					13
01	5589	X	5589	-0-	-0-	-0-	5589	3			N	-0-					13
02	4954	X	4954	-0-	-0-	-0-	4933	3	21	9	N	19					32
*03	5257	X	5257	-0-	-0-	-0-	5232	3	25	9	N	23					55

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	1085	-0-	-4433	-0-	1085	3			N	-0-					53
11	3900	X	1103	-0-	-2797	-0-	1059	3	44	9	N	40	83	1			10
12	1581	X	936	-0-	-645	-0-	936	3			N	-0-					10
01	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					10
02	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					10
*03	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					10

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6945	-0-	-712	-0-	215	1	6730	2	N	-0-					3
11	7410	X	6381	-0-	-1029	-0-	168	1	6213	2	N	-0-					3
12	7657	X	5759	-0-	-1898	-0-	198	1	5561	2	N	-0-					3
01	6944	X	3891	-0-	-3053	-0-	174	1	3717	2	N	-0-					3
02	6272	X	1758	-0-	-4514	-0-	118	1	1640	2	N	-0-					3
03	6944	X	6414	-0-	-530	-0-	186	1	6228	2	N	-0-					3

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4822	-0-	-1006	-0-	4822	3			N	-0-					32
11	5400	X	3118	-0-	-2282	-0-	3118	3			N	-0-					32
12	5580	X	2255	-0-	-3325	-0-	2255	3			N	-0-					32
01	5084	X	3939	-0-	-1145	-0-	3939	3			N	-0-					32
02	4508	X	305	-0-	-4203	-0-	305	3			N	-0-					32
03	4836	X	2607	-0-	-2229	-0-	2607	3			N	-0-					32

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10736	X	10736	-0-	-0-	-0-	434	1	10190	2	N	102					237
							112	9									
11	8668	X	8668	-0-	-0-	-0-	396	1	8178	2	N	85	187	1			135
							94	9									
12	10395	X	10395	-0-	-0-	-0-	443	1	9886	2	N	60					195
							66	9									
01	8879	X	8879	-0-	-0-	-0-	488	1	8315	2	N	69					264
							76	9									
02	7866	X	7866	-0-	-0-	-0-	414	1	7396	2	N	51	186	1			129
							56	9									
*03	9917	X	9917	-0-	-0-	-0-	421	1	9394	2	N	93					222
							102	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	#	3817	-0-	-58	-0-	57	1	3757	3	N	2					128
							1	4	2	9							
11	3720	#	3684	-0-	-36	-0-	62	1	3617	3	N	3					131
							2	4	3	9							
12	3844	#	3810	-0-	-34	-0-	63	1	3743	3	N	2					133
							2	4	2	9							
01	3844	#	3773	-0-	-71	-0-	50	1	3715	3	N	6					139
							1	4	7	9							
02	3444	#	3428	-0-	-16	-0-	50	1	3374	3	N	2					141
							2	4	2	9							
03	3813	#	3714	-0-	-99	-0-	42	1	3671	3	N	-0-					141
							1	4									

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	#	788	-0-	-80	-0-	8	1	779	3	N	-0-			158
							1	4							
11	870	#	670	-0-	-200	-0-	9	1	659	3	N	-0-			158
							2	4							
12	899	#	714	-0-	-185	-0-	8	1	704	3	N	-0-			158
							2	4							
01	899	#	727	-0-	-172	-0-	7	1	719	3	N	-0-			158
							1	4							
02	728	#	689	-0-	-39	-0-	9	1	676	3	N	2			160
							2	4	2	9					
03	775	#	603	-0-	-172	-0-	5	1	597	3	N	-0-			160
							1	4							

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

10	651	N	558	-0-	-93	-0-	558	3			N	-0-			-0-
11	600	N	405	-0-	-195	-0-	405	3			N	-0-			-0-
12	527	N	445	-0-	-82	-0-	445	3			N	-0-			-0-
01	558	N	347	-0-	-211	-0-	347	3			N	-0-			-0-
02	392	N	332	-0-	-60	-0-	332	3			N	-0-			-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-			-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

10	279	N	186	-0-	-93	-0-	186	3			N	-0-			-0-
11	240	N	139	-0-	-101	-0-	139	3			N	-0-			-0-
12	186	N	119	-0-	-67	-0-	119	3			N	-0-			-0-
01	186	N	75	-0-	-111	-0-	75	3			N	-0-			-0-
02	140	N	51	-0-	-89	-0-	51	3			N	-0-			-0-
03	124	N	36	-0-	-88	-0-	36	3			N	-0-			-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

10	1891	N	1410	-0-	-481	-0-	1410	3			N	-0-			92
11	1620	N	1108	-0-	-512	-0-	1102	3	6	9	N	5			97
12	1612	N	921	-0-	-691	-0-	919	3	2	9	N	2			99
01	1395	N	999	-0-	-396	-0-	999	3			N	-0-			99
02	1036	N	517	-0-	-519	-0-	517	3			N	-0-			99
03	930	N	557	-0-	-373	-0-	557	3			N	-0-			99

CHESAPEAKE OPERATING, L.L.C. 147699
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					311
11	1440	N	992	-0-	-448	-0-	992	2			N	-0-					311
12	1457	N	985	-0-	-472	-0-	985	2			N	-0-					311
01	1488	N	1115	-0-	-373	-0-	1115	2			N	-0-					311
02	1038	N	1038	-0-	-0-	-0-	1019	2	19	9	N	17					328
*03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					328

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	384	2	4	9	N	4					72
11	360	N	359	-0-	-1	-0-	355	2	4	9	N	4					76
12	403	N	365	-0-	-38	-0-	359	2	6	9	N	5					81
01	403	N	387	-0-	-16	-0-	376	2	11	9	N	10					91
02	336	N	320	-0-	-16	-0-	316	2	4	9	N	4					95
*03	399	N	399	-0-	-0-	-0-	390	2	9	9	N	8					103

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	78					102
11	360	N	-0-	-0-	-360	-0-					N	72					174
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					174
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174
03 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					174

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2780	-0-	-72	-0-	558	1	2222	3	N	-0-					110
11	2760	X	1601	-0-	-1159	-0-	540	1	1061	3	N	-0-					110
12	2852	X	2512	-0-	-340	-0-	432	1	2080	3	N	-0-					110
01	2790	X	1505	-0-	-1285	-0-	540	1	965	3	N	-0-					110
02	2520	X	2155	-0-	-365	-0-	504	1	1651	3	N	-0-					110
03	2790	X	2571	-0-	-219	-0-	504	1	2067	3	N	-0-					110

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1797	-0-	-776	-0-	1797	2			N	-0-					17
11	1860	X	578	-0-	-1282	-0-	578	2			N	-0-					17
12 DLQ G-10			477	-0-	477	477	477	2			N	-0-					17
01 DLQ G-10			1324	-0-	1324	1801	1324	2			N	-0-					17
02 DLQ G-10			1580	-0-	1580	3381	1580	2			N	-0-					17
*03	3000	N	1143	-0-	-1857	1524	1143	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	#	3199	-0-	-56	-0-	3199	2			N	-0-					137
11	3120	#	2955	-0-	-165	-0-	2955	2			N	-0-					137
12	3224	#	3129	-0-	-95	-0-	3129	2			N	-0-					137
01	2919	R	2919	-0-	-0-	-0-	2919	2			N	-0-					137
02	2884	#	2606	-0-	-278	-0-	2606	2			N	-0-					137
03	3193	#	NO RPT	-0-	-3193	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	612	-0-	-194	-0-	612	2			N	-0-					-0-
11	930	#	601	-0-	-329	-0-	601	2			N	-0-					-0-
12	961	#	615	-0-	-346	-0-	615	2			N	-0-					-0-
01	961	#	572	-0-	-389	-0-	572	2			N	-0-					-0-
02	728	#	590	-0-	-138	-0-	590	2			N	-0-					-0-
03	620	#	571	-0-	-49	-0-	571	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF. 11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4226	-0-	-579	-0-	4226	2			N	-0-					-0-
11	4380	X	3955	-0-	-425	-0-	3955	2			N	-0-					-0-
12	4526	X	4027	-0-	-499	-0-	4027	2			N	-0-					-0-
01	4402	X	3923	-0-	-479	-0-	3923	2			N	-0-					-0-
02	3892	X	3405	-0-	-487	-0-	3405	2			N	-0-					-0-
03	4216	X	3676	-0-	-540	-0-	3676	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF. 11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16227	X	16227	-0-	-0-	-0-	16227	2			N	-0-					-0-
11	13989	X	13989	-0-	-0-	-0-	13989	2			N	-0-					-0-
12	12539	X	12539	-0-	-0-	-0-	12539	2			N	-0-					-0-
01	11665	X	11665	-0-	-0-	-0-	11665	2			N	-0-					-0-
02	11204	X	11204	-0-	-0-	-0-	11204	2			N	-0-					-0-
*03	11796	X	11796	-0-	-0-	-0-	11796	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF. 11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13294	X	13294	-0-	-0-	-0-	13294	2			N	-0-					-0-
11	10650	X	10210	-0-	-440	-0-	10210	2			N	-0-					-0-
12	11005	X	10625	-0-	-380	-0-	10625	2			N	-0-					-0-
01	11005	X	10735	-0-	-270	-0-	10735	2			N	-0-					-0-
02	10612	X	9464	-0-	-1148	-0-	9464	2			N	-0-					-0-
03	11749	X	8501	-0-	-3248	-0-	8501	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	331	-0-	-444	-0-	331	2			N	-0-					-0-
11	750	X	158	-0-	-592	-0-	158	2			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	589	X	167	-0-	-422	-0-	167	2			N	-0-					-0-
02	532	X	143	-0-	-389	-0-	143	2			N	-0-					-0-
*03	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

10	11284	X	10302	-0-	-982	-0-	10302	2			N	-0-					-0-
11	10920	X	9308	-0-	-1612	-0-	9308	2			N	-0-					-0-
12	9480	X	8798	-0-	-682	-0-	8798	2			N	-0-					-0-
01	9145	X	8161	-0-	-984	-0-	8161	2			N	-0-					-0-
02	8260	X	7304	-0-	-956	-0-	7304	2			N	-0-					-0-
03	9145	X	7866	-0-	-1279	-0-	7866	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

10	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	1534	2			Y	-0-					-0-
12	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-
01	1739	N	1739	-0-	-0-	-0-	1739	2			Y	-0-					-0-
02	1428	N	1387	-0-	-41	-0-	1387	2			Y	-0-					-0-
*03	2426	N	2426	-0-	-0-	-0-	2426	2			Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

10	6013	X	6013	-0-	-0-	-0-	6013	2			N	-0-					-0-
11	5460	X	5287	-0-	-173	-0-	5287	2			N	-0-					-0-
12	5735	X	5266	-0-	-469	-0-	5266	2			N	-0-					-0-
01	6014	X	4823	-0-	-1191	-0-	4823	2			N	-0-					-0-
02	5432	X	4422	-0-	-1010	-0-	4422	2			N	-0-					-0-
03	6014	X	5231	-0-	-783	-0-	5231	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

10	5585	X	5585	-0-	-0-	-0-	5585	2			N	-0-					43
11	5721	X	5721	-0-	-0-	-0-	5721	2			N	-0-					43
12	4655	X	4655	-0-	-0-	-0-	4655	2			N	-0-					43
01	4216	X	4093	-0-	-123	-0-	4093	2			N	-0-					43
02	3808	X	3094	-0-	-714	-0-	3094	2			N	-0-					43
03	4216	X	3837	-0-	-379	-0-	3837	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

10	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					5
11	2252	X	2252	-0-	-0-	-0-	2252	2			N	-0-					5
12	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					5
01	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					5
02	1960	X	783	-0-	-1177	-0-	783	2			N	-0-					5
03	2170	X	574	-0-	-1596	-0-	574	2			N	-0-					5

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11375	X	11375	-0-	-0-	-0-	11375	2			N	-0-					25
11	9806	X	9806	-0-	-0-	-0-	9806	2			N	-0-					25
12	7098	X	7098	-0-	-0-	-0-	7098	2			N	-0-					25
01	10075	X	8177	-0-	-1898	-0-	8177	2			N	-0-					25
02	9100	X	6342	-0-	-2758	-0-	6342	2			N	-0-					25
03	10075	X	6677	-0-	-3398	-0-	6677	2			N	-0-					25

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	11103	-0-	-615	-0-	11103	2			N	-0-					45
11	14008	X	14008	-0-	-0-	-0-	14008	2			N	-0-					45
12	11026	X	11026	-0-	-0-	-0-	11026	2			N	-0-					45
01	15402	X	15402	-0-	-0-	-0-	15402	2			N	-0-					45
02	17654	X	17654	-0-	-0-	-0-	17654	2			N	-0-					45
*03	13731	X	13731	-0-	-0-	-0-	13731	2			N	-0-					45

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3238	-0-	-172	-0-	3238	2			N	-0-					15
11	3300	X	3225	-0-	-75	-0-	3225	2			N	-0-					15
12	3410	X	2860	-0-	-550	-0-	2860	2			N	-0-					15
01	3286	X	3203	-0-	-83	-0-	3203	2			N	-0-					15
02	3024	X	2727	-0-	-297	-0-	2727	2			N	-0-					15
03	3348	X	2999	-0-	-349	-0-	2999	2			N	-0-					15

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1252	-0-	1252	70007	1252	2			N	-0-					-0-
11	71235	X	1228	-0-	-70007	-0-	1228	2			N	-0-					-0-
12	1798	X	1021	-0-	-777	-0-	1021	2			N	-0-					-0-
01	1798	X	948	-0-	-850	-0-	948	2			N	-0-					-0-
02	1624	X	601	-0-	-1023	-0-	601	2			N	-0-					-0-
03	1271	X	578	-0-	-693	-0-	578	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	244	-0-	-35	-0-	244	3			N	-0-					75
11	240	#	237	-0-	-3	-0-	237	3			N	-0-					75
12	248	#	145	-0-	-103	-0-	145	3			N	-0-					75
01	248	#	90	-0-	-158	-0-	90	3			N	-0-					75
02	361	R	361	-0-	-0-	-0-	361	3			N	-0-					75
*03	341	R	341	-0-	-0-	-0-	341	3			N	-0-					75

WYNN-CROSBY OPERATING, LTD. 945581
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

10	93	#	59	-0-	-34	-0-	59	2			N	-0-					74
11	90	#	69	-0-	-21	-0-	69	2			N	-0-					74
12	93	#	72	-0-	-21	-0-	72	2			N	-0-					74
01	98	R	98	-0-	-0-	-0-	98	2			N	-0-					74
02	102	R	102	-0-	-0-	-0-	102	2			N	-0-					74
*03	104	R	104	-0-	-0-	-0-	104	2			N	-0-					74

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

10	1399	R	1399	-0-	-0-	-0-	1399	2			N	-0-					27
11	1560	#	1118	-0-	-442	-0-	1118	2			N	-0-					27
12	1674	#	1297	-0-	-377	-0-	1297	2			N	-0-					27
01	1674	#	1269	-0-	-405	-0-	1269	2			N	-0-					27
02	1512	#	1072	-0-	-440	-0-	1072	2			N	-0-					27
03	1395	#	1263	-0-	-132	-0-	1263	2			N	-0-					27

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

10	248	#	232	-0-	-16	-0-	232	2			N	-0-					83
11	240	#	227	-0-	-13	-0-	227	2			N	-0-					83
12	248	#	235	-0-	-13	-0-	235	2			N	-0-					83
01	248	#	237	-0-	-11	-0-	237	2			N	-0-					83
02	224	#	211	-0-	-13	-0-	211	2			N	-0-					83
03	248	#	233	-0-	-15	-0-	233	2			N	-0-					83

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	570	-0-	-50	-0-	540	2	30	9	N	27	61	1			43
11	612	N	612	-0-	-0-	-0-	576	2	36	9	N	33					76
12	647	N	647	-0-	-0-	-0-	602	2	45	9	N	41	71	1			46
01	1414	N	1414	-0-	-0-	-0-	9	1	572	2	N	757	719	1			84
							833	9									
02	476	N	-0-	-0-	-476	-0-					N	29					113
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					113

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

10	0	X	-0-	-0-	-0-	-0-					N	-0-					32
11	0	X	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	771	2	1	9	N	1	1	8			-0-
01	744	N	379	-0-	-365	-0-	379	2			N	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					18
11	480	N	361	-0-	-119	-0-	361	2			N	-0-					18
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					18
01	620	N	406	-0-	-214	-0-	406	2			N	-0-					18
02	336	N	267	-0-	-69	-0-	267	2			N	-0-					18
03	527	N	299	-0-	-228	-0-	299	2			N	-0-					18

LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

10	17856	X	17524	-0-	-332	-0-	17524	2			N	-0-					55
11	23100	X	10642	-0-	-12458	-0-	10642	2			N	-0-					55
12	21541	X	21541	-0-	-0-	-0-	21541	2			N	-0-					55
01	23870	X	9100	-0-	-14770	-0-	9098	2	2	9	N	2					57
02	17864	X	9366	-0-	-8498	-0-	9365	2	1	9	N	1					58
03	21545	X	16351	-0-	-5194	-0-	16350	2	1	9	N	1					59

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

10	1442	N	1442	-0-	-0-	-0-	222	1	1220	2	N	-0-					86
11	1440	N	1413	-0-	-27	-0-	146	1	1267	2	N	-0-					86
12	1426	N	1146	-0-	-280	-0-	209	1	937	2	N	-0-					86
01	1457	N	1166	-0-	-291	-0-	146	1	1020	2	N	-0-					86
02	1316	N	741	-0-	-575	-0-	83	1	658	2	N	-0-					86
03	1147	N	1120	-0-	-27	-0-	123	1	997	2	N	-0-					86

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

10	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					180
11	2880	X	2322	-0-	-558	-0-	2322	2			N	-0-					180
12	2976	X	2708	-0-	-268	-0-	2708	2			N	-0-					180
01	2976	X	1143	-0-	-1833	-0-	1143	1			N	-0-					180
02	2688	X	1228	-0-	-1460	-0-	1228	2			N	-0-					180
03	2976	X	1267	-0-	-1709	-0-	1267	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

10	3577	S	3577	-0-	-0-	-0-	31	1	3546	2	N	-0-					219
11	3390	S	3390	-0-	-0-	-0-	30	1	3360	2	N	-0-					219
12	3585	S	3585	-0-	-0-	-0-	31	1	3554	2	N	-0-					219
01	3526	S	3526	-0-	-0-	-0-	31	1	3495	2	N	-0-					219
02	2850	S	2850	-0-	-0-	-0-	28	1	2822	2	N	-0-					219
*03	3200	S	3200	-0-	-0-	-0-	29	1	3171	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	494	-0-	-188	-0-	494	3			N	-0-					-0-
11	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
01	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	728	X	591	-0-	-137	-0-	591	3			N	-0-					-0-
03	806	X	644	-0-	-162	-0-	644	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1987	X	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
11	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
12	2015	X	1850	-0-	-165	-0-	1850	3			N	-0-					-0-
01	2015	X	1796	-0-	-219	-0-	1796	3			N	-0-					-0-
02	1820	X	1614	-0-	-206	-0-	1614	3			N	-0-					-0-
03	1984	X	1768	-0-	-216	-0-	1768	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1141	-0-	-409	-0-	1141	3			N	-0-					-0-
11	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
12	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
01	1540	X	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
02	1596	X	1361	-0-	-235	-0-	1361	3			N	-0-					-0-
03	1767	X	1488	-0-	-279	-0-	1488	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	646	-0-	-160	-0-	646	3			N	-0-					-0-
11	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
12	775	X	773	-0-	-2	-0-	773	3			N	-0-					-0-
01	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
02	868	X	740	-0-	-128	-0-	740	3			N	-0-					-0-
03	961	X	816	-0-	-145	-0-	816	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	899	X	775	-0-	-124	-0-	775	3			N	-0-					-0-
02	812	X	661	-0-	-151	-0-	661	3			N	-0-					-0-
03	899	X	726	-0-	-173	-0-	726	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
11	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
12	1209	X	1141	-0-	-68	-0-	1141	3			N	-0-					-0-
01	1240	X	1167	-0-	-73	-0-	1167	3			N	-0-					-0-
02	1120	X	899	-0-	-221	-0-	899	3			N	-0-					-0-
03	1240	X	1142	-0-	-98	-0-	1142	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2823	X	2823	-0-	-0-	-0-	2822	2	1	9	N	1					25
11	2700	X	2478	-0-	-222	-0-	2477	2	1	9	N	1					26
12	2790	X	2738	-0-	-52	-0-	2736	2	2	9	N	2					28
01	2790	X	2692	-0-	-98	-0-	2692	2			N	-0-					28
02	2520	X	1982	-0-	-538	-0-	1981	2	1	9	N	1					29
03	2790	X	2609	-0-	-181	-0-	2608	2	1	9	N	1					30

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

10	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					96
11	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					96
12	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					96
01	341	N	295	-0-	-46	B	-0-	295	2			N	-0-					96
02	280	N	172	-0-	-108	B	-0-	172	2			N	-0-					96
*03	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					96

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

10	889	N	889	-0-	-0-	B	-0-	863	1	26	9	N	24					251
11	888	N	888	-0-	-0-	B	-0-	835	1	53	9	N	48	169	1			130
12	875	N	875	-0-	-0-	B	-0-	849	1	26	9	N	24					154
01	899	N	320	-0-	-579	B	-0-	320	1			N	-0-					154
02	840	N	-0-	-0-	-840	B	-0-					N	-0-					154
03	868	N	-0-	-0-	-868	B	-0-					N	-0-					154

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

10	5592	X	5592	-0-	-0-	B	-0-	840	1	4599	2	N	139	168	1			339
								153	9									
11	5696	X	5696	-0-	-0-	B	-0-	826	1	4721	2	N	135					474
								149	9									
12	5434	X	5434	-0-	-0-	B	-0-	775	1	4578	2	N	74	171	1			377
								81	9									
01	3311	X	3311	-0-	-0-	B	-0-	600	1	2558	2	N	139	165	1			351
								153	9									
02	2987	X	2987	-0-	-0-	B	-0-	369	1	2522	2	N	87					438
								96	9									
*03	4782	X	4782	-0-	-0-	B	-0-	680	1	3950	2	N	138	174	1			402
								152	9									

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

10	1161	N	1161	-0-	-0-	B	-0-	1147	2	14	9	N	13					262
11	1233	N	1233	-0-	-0-	B	-0-	1220	2	13	9	N	12					274
12	956	N	956	-0-	-0-	B	-0-	935	2	21	9	N	19	144	1			149
01	730	N	730	-0-	-0-	B	-0-	729	2	1	9	N	1					150
02	1684	N	1684	-0-	-0-	B	-0-	738	1	929	2	N	15					165
								17	9									
*03	1257	N	1257	-0-	-0-	B	-0-	709	1	538	2	N	9					174
								10	9									

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

10	806	N	791	-0-	-15	B	-931	791	2			N	-0-					107
11	480	N	631	-0-	151	B	-780	631	2			N	-0-					107
12	527	N	839	-0-	312	B	-468	839	2			N	-0-					107
01	806	N	763	-0-	-43	B	-468	763	2			N	-0-					107
02	588	N	652	-0-	64	B	-404	652	2			N	-0-					107
03	837	N	734	-0-	-103	B	-404	734	2			N	-0-					107

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4144	X	4144	-0-	-0-	B	-0-	863	1	3255	2	N	24					252
								26	9									
11	4055	X	4055	-0-	-0-	B	-0-	812	1	3192	2	N	46	172	1			126
								51	9									
12	3095	X	3095	-0-	-0-	B	-0-	699	1	2352	2	N	40					166
								44	9									
01	2852	X	2237	-0-	-615	B	-0-	599	1	1616	2	N	20					186
								22	9									
02	2576	X	1982	-0-	-594	B	-0-	362	1	1559	2	N	55					241
								61	9									
03	2852	X	2455	-0-	-397	B	-0-	536	1	1910	2	N	8	170	1			79
								9	9									

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

10	6293	X	6002	-0-	-291	B	-0-	5949	2	53	9	N	48	176	1			240
11	6300	X	5872	-0-	-428	B	-0-	5807	2	65	9	N	59					299
12	6133	X	6133	-0-	-0-	B	-0-	6061	2	72	9	N	65					364
01	5983	X	5702	-0-	-281	B	-0-	5656	2	46	9	N	42	176	1			230
02	5404	X	3773	-0-	-1631	B	-0-	3714	2	59	9	N	54					284
03	5983	X	5672	-0-	-311	B	-0-	5621	2	51	9	N	46					330

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

10	5147	X	5147	-0-	-0-	B	-0-	769	1	3971	2	N	370	338	1			362
								407	9									
11	4540	X	4540	-0-	-0-	B	-0-	688	1	3447	2	N	368	330	1			400
								405	9									
12	6231	X	5178	-0-	-1053	B	-0-	836	1	3920	2	N	384	499	1			285
								422	9									
01	6231	X	2236	-0-	-3995	B	-0-	752	1	1167	2	N	288	364	1			209
								317	9									
02	4648	X	3346	-0-	-1302	B	-0-	410	1	2622	2	N	285	176	1			318
								314	9									
03	5177	X	4297	-0-	-880	B	-0-	461	1	3400	2	N	396	500	1			214
								436	9									

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

10	11315	X	10864	-0-	-451	B	-0-	10780	2	84	9	N	76	164	1			259
11	10950	X	10688	-0-	-262	B	-0-	10613	2	75	9	N	68	166	1			161
12	11308	X	11308	-0-	-0-	B	-0-	11231	2	77	9	N	70					231
01	11086	X	11086	-0-	-0-	B	-0-	11024	2	62	9	N	56					287
02	9703	X	9703	-0-	-0-	B	-0-	9651	2	52	9	N	47	170	1			164
*03	10974	X	10974	-0-	-0-	B	-0-	10902	2	72	9	N	65					229

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

10	3937	X	3898	-0-	-39	B	-0-	821	1	2800	2	N	252	356	1			145
								277	9									
11	4497	X	4497	-0-	-0-	B	-0-	754	1	3495	2	N	225	171	1			199
								248	9									
12	4774	X	4293	-0-	-481	B	-0-	777	1	3276	2	N	218					417
								240	9									
01	4743	X	4127	-0-	-616	B	-0-	771	1	3083	2	N	248	339	1			326
								273	9									
02	4200	X	3683	-0-	-517	B	-0-	636	1	2827	2	N	200	171	1			355
								220	9									
03	4650	X	4605	-0-	-45	B	-0-	835	1	3486	2	N	258	341	1			272
								284	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10487	X	10487	-0-	-0- B	-0-	9984	2	503	9	N	457	495	1			250
11	10006	X	10006	-0-	-0- B	-0-	9563	2	443	9	N	403	343	1			310
12	10318	X	10318	-0-	-0- B	-0-	9826	2	492	9	N	447	520	1			237
01	9889	X	9788	-0-	-101 B	-0-	9335	2	453	9	N	412	329	1			320
02	8932	X	6142	-0-	-2790 B	-0-	5860	2	282	9	N	256	334	1			242
03	9889	X	8978	-0-	-911 B	-0-	8563	2	415	9	N	377	335	1			284

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	10231	-0-	187 B	-662533	10111	2	120	9	N	109					242
11	9720	X	11127	-0-	1407 B	-661126	11046	2	81	9	N	74					316
12	15066	X	13566	-0-	-1500 B	-661126	13447	2	119	9	N	108	170	1			254
01	15066	X	13981	-0-	-1085 B	-661126	13903	2	78	9	N	71					325
02	10584	X	10751	-0-	167 B	-660959	10730	2	21	9	N	19	162	1			182
03	13578	X	9311	-0-	-4267 B	-660959	9278	2	33	9	N	30					212

EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					10
11	450	N	434	-0-	-16 B	-0-	434	2			N	-0-					10
12	465	N	439	-0-	-26 B	-0-	439	2			N	-0-					10
01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					10
02	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					10
*03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					10

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	250	-0-	-29 B	-2799	38	1	212	2	N	-0-					7
11	270	N	278	-0-	8 B	-2791	41	1	237	2	N	-0-					7
12	248	N	266	-0-	18 B	-2773	31	1	235	2	N	-0-					7
01	248	N	285	-0-	37 B	-2736	47	1	238	2	N	-0-					7
02	252	N	214	-0-	-38 B	-2736	22	1	192	2	N	-0-					7
03	279	N	283	-0-	4 B	-2732	36	1	247	2	N	-0-					7

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					86
11	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					86
12	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					86
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					86
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					86
*03	31	N	-0-	-0-	-31 B	-0-					N	-0-					86

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2006	N	2006	-0-	-0- B	-0-	31	1	1909	2	N	60					213
							66	9									
11	2070	N	1578	-0-	-492 B	-0-	30	1	1489	2	N	54					267
							59	9									
12	1984	N	1309	-0-	-675 B	-0-	31	1	1222	2	N	51					318
							56	9									
01	2015	N	445	-0-	-1570 B	-0-	30	1	376	2	N	35	191	1			162
							39	9									
02	2177	N	2177	-0-	-0- B	-0-	21	1	2040	2	N	105					267
							116	9									
*03	2529	N	2529	-0-	-0- B	-0-	31	1	2440	2	N	53					320
							58	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1879	N	1879	-0-	-0- B	-0-	31 35	1 9	1813	2	N	32					382
11	1620	N	1529	-0-	-91 B	-0-	30 19	1 9	1480	2	N	17	176	1			223
12	1972	N	1972	-0-	-0- B	-0-	31 17	1 9	1924	2	N	15					238
01	2083	N	2083	-0-	-0- B	-0-	31 32	1 9	2020	2	N	29					267
02	1554	N	1554	-0-	-0- B	-0-	25 23	1 9	1506	2	N	21	158	1			130
*03	2190	N	2190	-0-	-0- B	-0-	30 22	1 9	2138	2	N	20					150

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4328	X	4328	-0-	-0- B	-0-	52 132	1 9	4144	3	N	120					227
11	2938	X	2938	-0-	-0- B	-0-	2 28	1 9	2908	3	N	25					252
12	3785	X	3785	-0-	-0- B	-0-	127 11	1 9	3647	3	N	10					262
01	3210	X	3210	-0-	-0- B	-0-	79 10	1 9	3121	3	N	9					271
02	3118	X	3118	-0-	-0- B	-0-	155	1	2963	3	N	-0-					271
*03	3167	X	3167	-0-	-0- B	-0-	190 28	1 9	2949	3	N	25					296

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	N	2169	-0-	-0- B	-0-	2152	3	17	9	N	15					244
11	1830	N	1366	-0-	-464 B	-0-	1344	3	22	9	N	20					264
12	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					264
01	2077	N	1551	-0-	-526 B	-0-	1551	3			N	-0-					264
02	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					264
*03	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					264

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1215	-0-	-1730 B	-0-	1215	3			N	-0-					162
11	2850	X	2715	-0-	-135 B	-0-	2676	3	39	9	N	35					197
12	2945	X	1693	-0-	-1252 B	-0-	1685	3	8	9	N	7					204
01	2945	X	1267	-0-	-1678 B	-0-	1258	3	9	9	N	8					212
02	2667	X	2667	-0-	-0- B	-0-	2645	3	22	9	N	20					232
*03	3934	X	3934	-0-	-0- B	-0-	3866	3	68	9	N	62					294

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					79
11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					79
12	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					79
01	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					79
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					79
*03	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					79

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					47
11	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					47
12	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					47
01	2842	N	2842	-0-	-0- B	-0-	2842	3			N	-0-					47
02	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					47
*03	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					257
*11	2	X	2	-0-	-0- B	-0-	2	3			N	-0-					257
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					257
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					257
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					257
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

10	14B2	EXT	-0-	-0-	-0- B	-54675					N	-0-					40
11	14B2	EXT	-0-	-0-	-0- B	-54675					N	-0-					40
12	14B2	EXT	-0-	-0-	-0- B	-54675					N	-0-					40
01	14B2	EXT	-0-	-0-	-0- B	-54675					N	-0-					40
02	14B2	EXT	-0-	-0-	-0- B	-54675					N	-0-					40
03	14B2	EXT	-0-	-0-	-0- B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

10	4722	X	4722	-0-	-0- B	-0-	4512	3	210	9	N	191	187	1			294
11	5017	X	5017	-0-	-0- B	-0-	4782	3	235	9	N	214	183	1			325
12	5044	X	5044	-0-	-0- B	-0-	4816	3	228	9	N	207	200	1			332
01	4867	X	4867	-0-	-0- B	-0-	4684	3	183	9	N	166	201	1			297
02	4365	X	4365	-0-	-0- B	-0-	4199	3	166	9	N	151	186	1			262
*03	4687	X	4687	-0-	-0- B	-0-	4492	3	195	9	N	177	198	1			241

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					192
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					192
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					192
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					192
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					192
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1890	-0-	-187 B	-0-	18	1	1791	3	N	74					112
							81	9									
11	2168	N	2112	-0-	-56 B	-0-	30	1	2082	3	N	-0-					112
12	3409	X	3409	-0-	-0- B	-0-	103	1	3009	3	N	270	185	1			197
							297	9									
01	2278	N	2278	-0-	-0- B	-0-	2190	3	88	9	N	80					277
02	1904	N	-0-	-0-	-1904 B	-0-					N	56					333
03	2108	X	1517	-0-	-591 B	-0-	71	1	1370	3	N	69					402
							76	9									

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15847	-0-	15847 B	481542	15508	2	339	9	N	308	191	1			319
11	0	W	13681	-0-	13681 B	495223	13380	2	301	9	N	274	388	1			205
12	0	W	12932	-0-	12932 B	508155	12623	2	309	9	N	281	195	1			291
01	0	W	7546	-0-	7546 B	515701	7334	2	212	9	N	193	197	1			287
02	0	W	15258	-0-	15258 B	530959	14888	2	370	9	N	336	393	1			230
03	0	W	4482	-0-	4482 B	535441	4377	2	105	9	N	95	178	1			147

SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1962	N	1962	-0-	-0- B	-0-	1677	2	285	9	N	259	394	1			122
11	2167	N	2167	-0-	-0- B	-0-	1971	2	196	9	N	178	198	1			102
12	1821	N	1821	-0-	-0- B	-0-	1681	2	140	9	N	127	161	1			68
01	1982	N	1982	-0-	-0- B	-0-	1817	2	165	9	N	150					218
02	1764	N	1694	-0-	-70 B	-0-	1335	2	359	9	N	326	197	1			347
03	1829	N	1806	-0-	-23 B	-0-	1590	2	216	9	N	196	318	1			225

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2479	-0-	-962 B	-0-	2479	2			N	-0-					180
11	2910	X	1995	-0-	-915 B	-0-	1995	2			N	-0-					180
12	2006	X	2006	-0-	-0- B	-0-	2006	2			N	-0-					180
01	2821	X	1505	-0-	-1316 B	-0-	1505	2			N	-0-					180
02	2548	X	1447	-0-	-1101 B	-0-	67	1	1380	2	N	-0-					180
03	2480	X	1271	-0-	-1209 B	-0-	58	1	1213	2	N	-0-					180

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	891	N	891	-0-	-0-	-0-	891	2			N	-0-					78
11	930	N	728	-0-	-202	-0-	728	2			N	-0-					78
12	713	N	630	-0-	-83	-0-	630	2			N	-0-					78
01	899	N	806	-0-	-93	-0-	806	2			N	-0-					78
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					78
03	620	N	567	-0-	-53	-0-	567	2			N	-0-					78

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

10	403	N	402	-0-	-1	-0-	402	2			N	-0-					23
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					23
12	403	N	401	-0-	-2	-0-	401	2			N	-0-					23
01	403	N	377	-0-	-26	-0-	377	2			N	-0-					23
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					23
03	403	N	330	-0-	-73	-0-	330	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

10	1085	N	835	-0-	-250	-0-	10	1	825	2	N	-0-					173
11	990	N	754	-0-	-236	-0-	10	1	744	2	N	-0-					173
12	1023	N	805	-0-	-218	-0-	10	1	793	2	N	2					175
							2	9									
01	837	N	640	-0-	-197	-0-	10	1	624	2	N	5					180
							6	9									
02	790	N	790	-0-	-0-	-0-	10	1	780	2	N	-0-					180
*03	928	N	928	-0-	-0-	-0-	10	1	918	2	N	-0-					180

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	32	1	596	2	N	-0-					20
11	480	N	368	-0-	-112	-0-	16	1	352	2	N	-0-					20
12	434	N	304	-0-	-130	-0-	17	1	287	2	N	-0-					20
01	620	N	114	-0-	-506	-0-	6	1	108	2	N	-0-					20
02	547	N	547	-0-	-0-	-0-	26	1	521	2	N	-0-					20
*03	544	N	544	-0-	-0-	-0-	7	1	537	2	N	-0-					20

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	#	3830	-0-	-944	-0-	799	1	2954	2	N	70					471
							77	9									
11	4470	#	3848	-0-	-622	-0-	684	1	2986	2	N	162	339	1			294
							178	9									
12	4619	#	4067	-0-	-552	-0-	720	1	3172	2	N	159	179	1			274
							175	9									
01	4619	#	3433	-0-	-1186	-0-	414	1	2837	2	N	165	170	1			269
							182	9									
02	4004	#	2290	-0-	-1714	-0-	416	1	1717	2	N	143	172	1			240
							157	9									
03	4061	#	3478	-0-	-583	-0-	474	1	2803	2	N	183	171	1			252
							201	9									

KIOWA CREEK (MISSISSIPPIAN) 49563 425 ASSOCIATED ONE WELL CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
GRETSCH WELL #: 904H RRCID -> 269315 COMPL. DATE 04/13/2012 TOTAL DEPTH 10653 PERF.10571 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR 1119 WELL #: 1H RRCID -> 269468 COMPL. DATE 06/03/2011 TOTAL DEPTH 10266 PERF.10811 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-	32600					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	32600					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	32600					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	32600					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-	32600					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	32600					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

10	930	X	104	-0-	-826	-0-	104	3			N	-0-					68
11	T. A.		108	-0-	108	108	108	3			N	-0-					68
12	T. A.		416	-0-	416	524	416	3			N	-0-					68
01	T. A.		830	-0-	830	1354	830	3			N	-0-					68
02	T. A.		294	-0-	294	1648	294	3			N	-0-					68
*03	1651	X	3	-0-	-1648	-0-	3	3			N	-0-					68

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

10	155	N	-0-	-0-	-155	-0-					N	-0-					57
11	60	N	-0-	-0-	-60	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

10	1240	N	904	-0-	-336	-0-	22	1	882	2	N	-0-					-0-
11	1116	N	1116	-0-	-0-	-0-	30	1	1086	2	N	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	31	1	1136	2	N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	31	1	1079	2	N	-0-					-0-
02	1036	N	974	-0-	-62	-0-	27	1	947	2	N	-0-					-0-
03	1178	N	872	-0-	-306	-0-	27	1	845	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

10	3290	X	3290	-0-	-0-	-0-	3281	2	9	9	N	8					68
11	2700	X	2003	-0-	-697	-0-	2003	2			N	-0-					68
12	2790	X	2660	-0-	-130	-0-	2660	2			N	-0-					68
01	2790	X	2746	-0-	-44	-0-	2746	2			N	-0-					68
02	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					68
03	2790	X	1215	-0-	-1575	-0-	1215	2			N	-0-					68

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

10	1473	N	1473	-0-	-0-	-0-	93	1	1379	2	N	-0-		109
							1	4						
11	1450	N	1450	-0-	-0-	-0-	107	1	1341	2	N	-0-		109
							2	4						
12	1369	N	1369	-0-	-0-	-0-	90	1	1277	2	N	-0-		109
							2	4						
01	1579	N	1579	-0-	-0-	-0-	71	1	1418	2	N	81		190
							1	4	89	9				
02	696	N	696	-0-	-0-	-0-	72	1	622	2	N	-0-		190
							2	4						
03	558	N	291	-0-	-267	-0-	23	1	267	2	N	-0-		190
							1	4						

CHESAPEAKE OPERATING, L.L.C. 147699
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					43
11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					43
12	1333	N	1298	-0-	-35	-0-	1298	2			N	-0-					43
01	1333	N	1233	-0-	-100	-0-	1233	2			N	-0-					43
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					43
*03	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					43

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	2052	-0-	-25	-0-	2052	2			Y	-0-					56
11	2010	X	2010	-0-	-0-	-0-	2010	2			Y	-0-					56
12	2077	X	2056	-0-	-21	-0-	2056	2			Y	-0-					56
01	2077	X	2055	-0-	-22	-0-	2055	2			Y	-0-					56
02	1876	X	NO RPT	-0-	-1876	-0-					Y	NO RPT					56
03	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	368	-0-	-593	-0-	368	2			N	-0-					215
11	900	#	558	-0-	-342	-0-	558	2			N	-0-					215
12	806	#	649	-0-	-157	-0-	649	2			N	-0-					215
01	537	R	537	-0-	-0-	-0-	537	2			N	-0-					215
02	532	#	430	-0-	-102	-0-	430	2			N	-0-					215
03	651	#	603	-0-	-48	-0-	603	2			N	-0-					215

KIOWA CREEK,N.(MORROW UP.) //CONT.// 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	35	1	651	2	N	-0-					27
11	375	N	375	-0-	-0-	-0-	17	1	358	2	N	-0-					27
12	301	N	301	-0-	-0-	-0-	17	1	284	2	N	-0-					27
01	682	N	367	-0-	-315	-0-	18	1	349	2	N	-0-					27
02	364	N	230	-0-	-134	-0-	11	1	219	2	N	-0-					27
03	310	N	9	-0-	-301	-0-	9	2			N	-0-					27

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3160	-0-	60	60	62	1	3098	2	N	-0-					101
11	2713	N	2653	-0-	-60	-0-	60	1	2586	2	N	6					107
							7	9									
12	2312	N	2312	-0-	-0-	-0-	62	1	2250	2	N	-0-					107
01	2666	X	2113	-0-	-553	-0-	62	1	2051	2	N	-0-					107
02	2408	X	372	-0-	-2036	-0-	22	1	350	2	N	-0-					107
03	2666	X	769	-0-	-1897	-0-	30	1	739	2	N	-0-					107

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	780	N	725	-0-	-55	-0-	725	2			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
01	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	280	N	218	-0-	-62	-0-	218	2			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF. 11695 - 15727

10	6458	X	6458	-0-	-0-	-0-	6227	2	231	9	N	210	182	1	1	8	252
11	6120	X	6120	-0-	-0-	-0-	5984	2	136	9	N	124					376
12	6056	X	6056	-0-	-0-	-0-	5968	2	88	9	N	80	179	1	2	8	275
01	5979	X	5979	-0-	-0-	-0-	5807	2	172	9	N	156	299	1			132
02	5372	X	5372	-0-	-0-	-0-	5231	2	141	9	N	128	201	1			59
*03	5789	X	5789	-0-	-0-	-0-	5607	2	182	9	N	165	1	8			223

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF. 11960 - 16278

10	11563	X	10108	-0-	-1455	-0-	9888	2	220	9	N	200	179	1	1	8	211
11	10470	X	8726	-0-	-1744	-0-	8558	2	168	9	N	153	1	8			363
12	10206	X	10206	-0-	-0-	-0-	9943	2	263	9	N	239	361	1	2	8	239
01	10199	X	9637	-0-	-562	-0-	9535	2	102	9	N	93	181	1			151
02	9128	X	8740	-0-	-388	-0-	8629	2	111	9	N	101	156	1	2	8	94
03	10199	X	9357	-0-	-842	-0-	9179	2	178	9	N	162	2	8			254

LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

10	1823	N	1823	-0-	-0-	-0-	1795	2	28	9	N	25					172
11	749	N	749	-0-	-0-	-0-	718	2	31	9	N	28					200
12	3100	N	5470	-0-	2370	2370	5028	2	442	9	N	402	394	1			208
01	3100	N	5957	-0-	2857	5227	5733	2	224	9	N	204	189	1			223
02	2800	N	-0-	-0-	-2800	2427					N	141	199	1			165
03	2759	X	-0-	-0-	-2759	-0-					N	150	187	1			128

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	198	-0-	-81	-0-	188	2	10	9	N	9					17
11	1910	X	1910	-0-	-0-	-0-	1843	2	67	9	N	61					78
12	3100	N	4646	-0-	1546	1546	4603	2	43	9	N	39					117
01	3100	N	5125	-0-	2025	3571	5102	2	23	9	N	21					138
02	2800	N	1160	-0-	-1640	1931	1108	2	52	9	N	47					185
*03	3590	X	1659	-0-	-1931	-0-	1622	2	37	9	N	34	199	1			20

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	71	-0-	-549	-0-	19	2	52	9	N	47					140
11	780	N	70	-0-	-710	-0-	29	2	41	9	N	37	2	8			175
12	620	N	-0-	-0-	-620	-0-					N	80	195	1	25	8	35
01	1249	N	1249	-0-	-0-	-0-	1227	2	22	9	N	20	20	8			35
02	1674	N	1674	-0-	-0-	-0-	1651	2	23	9	N	21	11	8			45
03	0	N	-0-	-0-	-0-	-0-					N	82	14	8			113

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	245	-0-	-96	-0-	226	2	19	9	N	17					125
11	270	N	160	-0-	-110	-0-	143	2	17	9	N	15					140
12	3100	N	4414	-0-	1314	1314	4072	2	342	9	N	311	201	1			250
01	3100	N	5673	-0-	2573	3887	5634	2	39	9	N	35					285
02	2800	N	6578	-0-	3778	7665	6511	2	67	9	N	61	194	1			152
*03	12958	X	5293	-0-	-7665	-0-	5202	2	91	9	N	83					235

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1711	X	1711	-0-	-0-	-0-	1702	2	9	9	N	8					55
11	1323	X	1323	-0-	-0-	-0-	1312	2	11	9	N	10					65
*12	1277	X	1277	-0-	-0-	-0-	1258	2	19	9	N	17					82
*01	1767	X	1195	-0-	-572	-0-	1037	2	158	9	N	144	189	1			37
*02	1596	X	939	-0-	-657	-0-	936	2	3	9	N	3					40
*03	1705	X	891	-0-	-814	-0-	877	2	14	9	N	13					53

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					719
11	0	N	-0-	-0-	-0-	-0-					N	-0-					719
12	0	N	-0-	-0-	-0-	-0-					N	-0-					719
01	0	N	-0-	-0-	-0-	-0-					N	-0-					719
02	0	N	-0-	-0-	-0-	-0-					N	7					726
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					726

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	N	1166	-0-	-0-	-0-	186	1	957	2	N	21	196	1			62
							23	9									
11	1350	N	758	-0-	-592	-0-	180	1	553	2	N	23					85
							25	9									
12	1540	N	1540	-0-	-0-	-0-	175	1	1365	2	N	-0-					85
01	1359	N	1359	-0-	-0-	-0-	162	1	1125	2	N	65					150
							72	9									
02	1171	N	1171	-0-	-0-	-0-	168	1	1003	2	N	-0-					150
03	1550	N	1495	-0-	-55	-0-	186	1	1309	2	N	-0-					150

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	772	-0-	-437	-0-	15	1	743	2	N	13					85
							14	9									
11	373	N	373	-0-	-0-	-0-	15	1	352	2	N	5					90
							6	9									
12	932	N	932	-0-	-0-	-0-	15	1	898	2	N	17					107
							19	9									
01	775	N	680	-0-	-95	-0-	15	1	652	2	N	12					119
							13	9									
02	336	N	72	-0-	-264	-0-	15	1	55	2	N	2					121
							2	9									
*03	1687	N	1687	-0-	-0-	-0-	15	1	1572	2	N	91					212
							100	9									

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	5					98
11	0	N	-0-	-0-	-0-	-0-					Y	5					103
12	15	N	15	-0-	-0-	-0-	5	1	10	9	Y	9					112
01	0	X	-0-	-0-	-0-	-0-					Y	2					114
02	0	N	-0-	-0-	-0-	-0-					Y	7					121
03	15	N	-0-	-0-	-15	-0-					Y	-0-					121

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF. 10388 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15829		15829	-0-	-0-	-0-	15421	3	408	9	N	371	354	1			27
11	10200	#	5239	-0-	-4961	-0-	4713	3	526	9	N	478	504	1			1
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

*04	690	N	1	-0-	-689	-0-	1	1			N	-0-	30	1			-0-
*05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

10	1240	N	1131	-0-	-109	-0-	1131	2			N	-0-					-0-
11	1170	N	1064	-0-	-106	-0-	1064	2			N	-0-					-0-
12	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-					-0-
01	1116	N	982	-0-	-134	-0-	982	2			N	-0-					-0-
02	980	N	753	-0-	-227	-0-	753	2			N	-0-					-0-
03	1085	N	809	-0-	-276	-0-	809	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

10	1116	#	983	-0-	-133	-0-	940	2	43	9	N	39	179	1			82
11	1080	#	768	-0-	-312	-0-	734	2	34	9	N	31					113
12	1116	#	727	-0-	-389	-0-	696	2	31	9	N	28					141
01	1023	#	38	-0-	-985	-0-	36	2	2	9	N	2					143
02	924	#	350	-0-	-574	-0-	340	2	10	9	N	9					152
03	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					152

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	222	-0-	-88	-0-	222	2			N	-0-					82
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					82
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					82
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					82
02	224	N	154	-0-	-70	-0-	154	2			N	-0-					82
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

CHESAPEAKE OPERATING, L.L.C. 147699
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

10	T. A.		89	-0-	89	873	3	1	86	2	N	-0-					9
11	T. A.		-0-	-0-	-0-	873					N	-0-					9
12	873	N	-0-	-0-	-873	-0-					N	-0-					9
01	287	N	287	-0-	-0-	-0-	13	1	253	2	N	19					28
							21	9									
02	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					28
*03	191	N	191	-0-	-0-	-0-	9	1	161	2	N	19					47
							21	9									

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

10	1612	N	1059	-0-	-553	-0-	1059	2			N	-0-					56
11	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					56
12	1612	N	1471	-0-	-141	-0-	1471	2			N	-0-					56
01	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					56
02	1624	N	1370	-0-	-254	-0-	1370	2			N	-0-					56
03	1457	N	1041	-0-	-416	-0-	1041	2			N	-0-					56

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 08/15/2013 - PLUGGED 08-15-2013

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1055	-0-	-340	-0-	26	1	1029	2	N	-0-					205
11	1110	N	1101	-0-	-9	-0-	153	1	948	2	N	-0-					205
12	1143	N	1143	-0-	-0-	-0-	153	1	990	2	N	-0-					205
01	1115	N	1115	-0-	-0-	-0-	153	1	962	2	N	-0-					205
02	1055	N	1055	-0-	-0-	-0-	173	1	882	2	N	-0-					205
*03	1203	N	1203	-0-	-0-	-0-	277	1	926	2	N	-0-					205

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	148	-0-	-193	-0-	4	1	144	2	N	-0-					125
11	853	N	853	-0-	-0-	-0-	118	1	735	2	N	-0-					125
12	341	N	253	-0-	-88	-0-	34	1	219	2	N	-0-					125
01	1402	N	1402	-0-	-0-	-0-	193	1	1209	2	N	-0-					125
02	975	N	975	-0-	-0-	-0-	159	1	816	2	N	-0-					125
*03	1566	N	1566	-0-	-0-	-0-	361	1	1205	2	N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1140	-0-	-100	-0-	18	1	1122	2	N	-0-					12
11	1417	N	1417	-0-	-0-	-0-	118	1	1299	2	N	-0-					12
12	1494	N	1494	-0-	-0-	-0-	159	1	1190	2	N	132					144
							145	9									
01	1616	N	1616	-0-	-0-	-0-	180	1	1436	2	N	-0-					144
02	1400	N	1400	-0-	-0-	-0-	115	1	1185	2	N	91	169	1			66
							100	9									
*03	1564	N	1564	-0-	-0-	-0-	31	1	1467	2	N	60					126
							66	9									

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3820	X	3820	-0-	-0-	-0-	3627	2	193	9	N	175					217
11	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					217
12	1612	X	1089	-0-	-523	-0-	1031	2	58	9	N	53					270
01	1615	X	1615	-0-	-0-	-0-	1613	2	2	9	N	2					272
02	1707	X	1707	-0-	-0-	-0-	1698	2	9	9	N	8	279	1			1
03	1612	X	199	-0-	-1413	-0-	171	2	28	9	N	25					26

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	437	-0-	-648	-0-	437	2			N	-0-					133
11	1456	N	1456	-0-	-0-	-0-	13	1	1343	2	N	91					224
							100	9									
12	1573	N	1573	-0-	-0-	-0-	166	1	1268	2	N	126	350	1			-0-
							139	9									
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	1372	N	434	-0-	-938	-0-	367	2	67	9	N	61					61
03	1581	N	452	-0-	-1129	-0-	20	1	386	2	N	42					103
							46	9									

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1001	-0-	-797	-0-	35	1	966	2	N	-0-					174
11	1740	X	224	-0-	-1516	-0-	44	1	146	2	N	31					205
							34	9									
12	1798	X	-0-	-0-	-1798	-0-					N	-0-					205
01	1798	X	1530	-0-	-268	-0-	74	1	1453	2	N	3					208
							3	9									
02	1624	X	720	-0-	-904	-0-	62	1	658	2	N	-0-					208
*03	1083	X	1083	-0-	-0-	-0-	57	1	1026	2	N	-0-					208

FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1643	-0-	-0-	-0-	27	1	1616	2	N	-0-					187
11	1427	N	1427	-0-	-0-	-0-	118	1	1309	2	N	-0-					187
12	1581	N	674	-0-	-907	-0-	79	1	595	2	N	-0-					187
01	1581	N	1445	-0-	-136	-0-	160	1	1270	2	N	14					201
							15	9									
02	1344	N	849	-0-	-495	-0-	70	1	725	2	N	49	173	1			77
							54	9									
*03	1046	N	1046	-0-	-0-	-0-	22	1	1016	2	N	7					84
							8	9									

FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	454	-0-	-1375	-0-	16	1	438	2	N	-0-					79
11	2580	X	93	-0-	-2487	-0-	22	1	71	2	N	-0-					79
12	2666	X	-0-	-0-	-2666	-0-					N	88					167
01	1695	N	1695	-0-	-0-	-0-	82	1	1613	2	N	-0-					167
02	392	N	392	-0-	-0-	-0-	34	1	358	2	N	-0-					167
*03	854	N	854	-0-	-0-	-0-	44	1	787	2	N	21					188
							23	9									

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

10	3100	N	3367	-0-	267	376	80	1	3177	2	N	100					100
							110	9									
11	3893	X	3517	-0-	-376	-0-	489	1	3028	2	N	-0-					100
12	3686	X	3686	-0-	-0-	-0-	480	1	3107	2	N	90					190
							99	9									
01	3529	X	3529	-0-	-0-	-0-	478	1	2994	2	N	52	194	1			48
							57	9									
02	2996	X	2996	-0-	-0-	-0-	490	1	2506	2	N	-0-					48
*03	4056	X	4056	-0-	-0-	-0-	901	1	3009	2	N	133					181
							146	9									

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

10	2744	X	2744	-0-	-0-	-0-	43	1	2588	2	N	103					108
							113	9									
11	2580	X	2045	-0-	-535	-0-	166	1	1828	2	N	46					154
							51	9									
12	3604	X	3604	-0-	-0-	-0-	424	1	3180	2	N	-0-					154
01	3952	X	3952	-0-	-0-	-0-	440	1	3506	2	N	5					159
							6	9									
02	3253	X	3253	-0-	-0-	-0-	256	1	2645	2	N	320	189	1			290
							352	9									
*03	3062	X	3062	-0-	-0-	-0-	64	1	2986	2	N	11	186	1			115
							12	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

10	2263	N	655	-0-	-1608	-0-	9	1	526	2	N	109					274
							120	9									
11	807	N	807	-0-	-0-	-0-	67	1	737	2	N	3					277
							3	9									
12	1159	N	1159	-0-	-0-	-0-	136	1	1023	2	N	-0-					277
01	651	N	602	-0-	-49	-0-	49	1	389	2	N	149	374	1			52
							164	9									
02	756	N	696	-0-	-60	-0-	62	1	634	2	N	-0-					52
*03	1826	N	1826	-0-	-0-	-0-	34	1	1570	2	N	202					254
							222	9									

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

10	7356	X	7356	-0-	-0-	-0-	6776	2	580	9	N	527	345	1			229
11	5983	X	5983	-0-	-0-	-0-	5916	2	67	9	N	61					290
12	5093	X	5093	-0-	-0-	-0-	4917	2	176	9	N	160	194	1			256
01	2471	X	2471	-0-	-0-	-0-	2309	2	162	9	N	147	198	1			205
02	4378	X	4378	-0-	-0-	-0-	4315	2	63	9	N	57	161	1			101
*03	6156	X	6156	-0-	-0-	-0-	6013	2	143	9	N	130					231

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

10	2439	X	2439	-0-	-0-	-0-	96	1	2273	2	N	64					156
							70	9									
11	3515	X	3515	-0-	-0-	-0-	108	1	3352	2	N	50					206
							55	9									
12	4540	X	4540	-0-	-0-	-0-	263	1	4161	2	N	105					311
							116	9									
01	4825	X	4825	-0-	-0-	-0-	134	1	4544	2	N	134	378	1			67
							147	9									
02	2488	X	2488	-0-	-0-	-0-	83	1	2358	2	N	43					110
							47	9									
*03	2935	X	2935	-0-	-0-	-0-	208	1	2621	2	N	96					206
							106	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2671	-0-	-305	-0-	97	1	2511	2	N	57					194
							63	9									
11	3049	X	3049	-0-	-0-	-0-	146	1	2903	2	N	-0-					194
12	3045	N	3045	-0-	-0-	-0-	37	1	3007	2	N	1					195
							1	9									
01	3100	N	3557	-0-	457	457	54	1	3503	2	N	-0-					195
02	3433	X	2976	-0-	-457	-0-	70	1	2906	2	N	-0-					195
*03	3655	X	3655	-0-	-0-	-0-	113	1	3542	2	N	-0-					195

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

10	8029	X	5934	-0-	-2095	-0-	218	1	5646	2	N	64					179
							70	9									
11	7710	X	5935	-0-	-1775	-0-	285	1	5650	2	N	-0-					179
12	6603	X	4880	-0-	-1723	-0-	57	1	4702	2	N	110					289
							121	9									
01	6603	X	5401	-0-	-1202	-0-	82	1	5313	2	N	5					294
							6	9									
02	5964	X	998	-0-	-4966	-0-	23	1	969	2	N	5					299
							6	9									
03	6138	X	2959	-0-	-3179	-0-	90	1	2838	2	N	28					327
							31	9									

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

10	1674	X	25	-0-	-1649	-0-	1	1	24	2	N	-0-					339
11	1620	X	1056	-0-	-564	-0-	51	1	1005	2	N	-0-					339
12	1674	X	580	-0-	-1094	-0-	7	1	573	2	N	-0-					339
01	1674	X	306	-0-	-1368	-0-	5	1	301	2	N	-0-					339
02	1512	X	799	-0-	-713	-0-	19	1	780	2	N	-0-					339
03	1085	X	1022	-0-	-63	-0-	32	1	990	2	N	-0-					339

FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

10	6913	X	4854	-0-	-2059	-0-	4771	2	83	9	N	75					276
11	6030	X	5435	-0-	-595	-0-	5382	2	53	9	N	48	171	1			153
12	6231	X	4749	-0-	-1482	-0-	4726	2	23	9	N	21					174
01	6231	X	4825	-0-	-1406	-0-	4778	2	47	9	N	43					217
02	5068	X	4375	-0-	-693	-0-	4338	2	37	9	N	34					251
*03	7591	X	7591	-0-	-0-	-0-	7472	2	119	9	N	108	187	1			172

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

10	3870	X	3870	-0-	-0-	-0-	3787	2	83	9	N	75					139
11	5323	X	5323	-0-	-0-	-0-	5323	2			N	-0-					139
12	3336	X	3336	-0-	-0-	-0-	3264	2	72	9	N	65					204
01	6242	X	6242	-0-	-0-	-0-	6236	2	6	9	N	5					209
02	5189	X	5189	-0-	-0-	-0-	5169	2	20	9	N	18					227
*03	5566	X	5566	-0-	-0-	-0-	5566	2			N	-0-					227

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	735	-0-	-381	-0-	10	1	637	2	N	80					199
							88	9									
11	1380	N	1216	-0-	-164	-0-	101	1	1115	2	N	-0-					199
12	1445	N	1445	-0-	-0-	-0-	141	1	1053	2	N	228	389	1			38
							251	9									
01	991	N	991	-0-	-0-	-0-	102	1	816	2	N	66					104
							73	9									
02	1148	N	943	-0-	-205	-0-	74	1	761	2	N	98					202
							108	9									
03	1457	N	532	-0-	-925	-0-	8	1	367	2	N	143	188	1			157
							157	9									

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	12022	-0-	-1339	-0-	447	1	11567	2	N	7					164
							8	9									
11	12660	X	10542	-0-	-2118	-0-	507	1	10035	2	N	-0-					164
12	11718	X	9471	-0-	-2247	-0-	113	1	9358	2	N	-0-					164
01	11718	X	11124	-0-	-594	-0-	167	1	10860	2	N	88					252
							97	9									
02	10584	X	10104	-0-	-480	-0-	236	1	9816	2	N	47					299
							52	9									
*03	12116	X	12116	-0-	-0-	-0-	369	1	11614	2	N	121	361	1			59
							133	9									

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	5433	-0-	-2813	-0-	198	1	5106	2	N	117					239
							129	9									
11	7980	X	4998	-0-	-2982	-0-	223	1	4413	2	N	329	342	1			226
							362	9									
12	6944	X	5815	-0-	-1129	-0-	70	1	5739	2	N	5					231
							6	9									
01	6820	X	5734	-0-	-1086	-0-	87	1	5647	2	N	-0-					231
02	6160	X	3545	-0-	-2615	-0-	83	1	3462	2	N	-0-					231
03	5828	X	5273	-0-	-555	-0-	162	1	5108	2	N	3					234
							3	9									

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2013	-0-	-1304	-0-	72	1	1856	2	N	77					95
							85	9									
11	3210	X	2854	-0-	-356	-0-	137	1	2717	2	N	-0-					95
12	3317	X	2947	-0-	-370	-0-	33	1	2741	2	N	157	197	1			55
							173	9									
01	3162	X	2185	-0-	-977	-0-	31	1	2042	2	N	102					157
							112	9									
02	5221	X	5221	-0-	-0-	-0-	116	1	4849	2	N	233	190	1			200
							256	9									
*03	4720	X	4720	-0-	-0-	-0-	137	1	4316	2	N	243	184	1			259
							267	9									

FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	131	1			25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					254
11	4817	X	4817	-0-	-0-	-0-	4742	2	75	9	N	68					322
12	682	X	243	-0-	-439	-0-	239	2	4	9	N	4	192	1			134
01	2954	X	2954	-0-	-0-	-0-	2822	2	132	9	N	120					254
02	4554	X	4554	-0-	-0-	-0-	4446	2	108	9	N	98	183	1			169
*03	1225	X	1225	-0-	-0-	-0-	1012	2	213	9	N	194					363

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8549	X	8549	-0-	-0-	-0-	8386	2	163	9	N	148					286
11	8630	X	8630	-0-	-0-	-0-	8503	2	127	9	N	115	174	1			227
12	8077	X	8077	-0-	-0-	-0-	7924	2	153	9	N	139					366
01	7061	X	7061	-0-	-0-	-0-	6855	2	206	9	N	187	186	1			367
02	5964	X	5964	-0-	-0-	-0-	5912	2	52	9	N	47	195	1			219
*03	7312	X	7312	-0-	-0-	-0-	7135	2	177	9	N	161					380

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	2015	-0-	-0-	-0-	75	1	1940	2	N	-0-					127
11	1995	N	1995	-0-	-0-	-0-	96	1	1899	2	N	-0-					127
12	2011	N	2011	-0-	-0-	-0-	24	1	1987	2	N	-0-					127
01	1185	N	1185	-0-	-0-	-0-	18	1	1167	2	N	-0-					127
02	1184	N	1184	-0-	-0-	-0-	28	1	1148	2	N	7					134
							8	9									
*03	1035	N	1035	-0-	-0-	-0-	32	1	1003	2	N	-0-					134

FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19778	X	11216	-0-	-8562	-0-	10883	2	333	9	N	303	172	1			282
11	19140	X	9205	-0-	-9935	-0-	85	1	8837	2	N	257	173	1			366
							283	9									
12	19778	X	4055	-0-	-15723	-0-	453	1	3472	2	N	118	168	1			316
							130	9									
01	12623	X	12623	-0-	-0-	-0-	12239	2	384	9	N	349	179	1			486
02	10136	X	7488	-0-	-2648	-0-	7112	2	376	9	N	342	382	1			446
*03	13153	X	13153	-0-	-0-	-0-	621	1	11894	2	N	580	715	1			311
							638	9									

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	9868	-0-	-300	-0-	368	1	9500	2	N	-0-					72
11	9840	X	8716	-0-	-1124	-0-	419	1	8297	2	N	-0-					72
12	9641	X	6379	-0-	-3262	-0-	76	1	6303	2	N	-0-					72
01	9974	X	9974	-0-	-0-	-0-	151	1	9814	2	N	8					80
							9	9									
02	8708	X	6572	-0-	-2136	-0-	154	1	6418	2	N	-0-					80
03	9641	X	7113	-0-	-2528	-0-	219	1	6894	2	N	-0-					80

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	17223	-0-	-1904	-0-	671	1	15918	2	N	576	538	1			349
							634	9									
11	18510	X	15908	-0-	-2602	-0-	476	1	14747	2	N	623	536	1			436
							685	9									
12	17515	X	15519	-0-	-1996	-0-	893	1	14142	2	N	440	380	1			496
							484	9									
01	17236	X	15474	-0-	-1762	-0-	427	1	14480	2	N	515	716	1			295
							567	9									
02	15568	X	11849	-0-	-3719	-0-	390	1	11055	2	N	367	532	1			130
							404	9									
03	17236	X	1229	-0-	-16007	-0-	73	1	922	2	N	213	198	1			145
							234	9									

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

10	18538	X	14956	-0-	-3582	-0-	14956	2			N	-0-					268
11	17940	X	14870	-0-	-3070	-0-	141	1	14729	2	N	-0-					268
12	18538	X	11742	-0-	-6796	-0-	1356	1	10386	2	N	-0-					268
01	17174	X	12869	-0-	-4305	-0-	12869	2			N	-0-					268
02	15176	X	13512	-0-	-1664	-0-	13512	2			N	-0-					268
03	15376	X	7652	-0-	-7724	-0-	379	1	7272	2	N	1					269
							1	9									

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

10	9920	X	3986	-0-	-5934	-0-	3766	2	220	9	N	200					225
11	5790	X	4043	-0-	-1747	-0-	3960	2	83	9	N	75	173	1			127
12	3267	X	3267	-0-	-0-	-0-	3125	2	142	9	N	129					256
01	2247	X	2247	-0-	-0-	-0-	2014	2	233	9	N	212					468
02	4685	X	4685	-0-	-0-	-0-	4468	2	217	9	N	197	190	1			475
*03	2875	X	2875	-0-	-0-	-0-	2674	2	201	9	N	183	374	1			284

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

10	10623	X	10623	-0-	-0-	-0-	10599	2	24	9	N	22					30
11	8533	X	8533	-0-	-0-	-0-	8533	2			N	-0-					30
12	9883	X	9883	-0-	-0-	-0-	9883	2			N	-0-					30
01	9415	X	9415	-0-	-0-	-0-	9415	2			N	-0-					30
02	8519	X	8519	-0-	-0-	-0-	8519	2			N	-0-					30
03	2573	X	1233	-0-	-1340	-0-	1233	2			N	-0-					30

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

10	899	X	155	-0-	-744	-0-	76	2	79	9	N	72					72
11	870	X	9	-0-	-861	-0-	9	2			N	-0-					72
12	713	X	-0-	-0-	-713	-0-					N	-0-					72
01	455	N	455	-0-	-0-	-0-	214	2	241	9	N	219					291
02	241	N	241	-0-	-0-	-0-	240	2	1	9	N	1					292
*03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					292

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8457	X	8457	-0-	-0-	-0-	313	1	8091	2	N	48					280
							53	9									
11	5722	X	5722	-0-	-0-	-0-	275	1	5447	2	N	-0-					280
12	5270	X	5270	-0-	-0-	-0-	63	1	5207	2	N	-0-					280
01	4984	X	4984	-0-	-0-	-0-	76	1	4908	2	N	-0-					280
02	2632	X	731	-0-	-1901	-0-	15	1	641	2	N	68	174	1			174
							75	9									
*03	4864	X	4864	-0-	-0-	-0-	150	1	4714	2	N	-0-					174

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	X	772	-0-	-0-	-0-	26	1	666	2	N	73					165
							80	9									
11	2853	X	2853	-0-	-0-	-0-	132	1	2623	2	N	89					254
							98	9									
12	2960	X	2960	-0-	-0-	-0-	31	1	2560	2	N	335	190	1			399
							369	9									
01	682	X	5	-0-	-677	-0-	2	2	3	9	N	3					402
02	791	X	791	-0-	-0-	-0-	17	1	693	2	N	74	195	1			281
							81	9									
*03	1995	X	1995	-0-	-0-	-0-	58	1	1819	2	N	107	188	1			200
							118	9									

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	15180	-0-	-1994	-0-	587	1	13933	2	N	600	719	1			258
							660	9									
11	16620	X	11245	-0-	-5375	-0-	337	1	10433	2	N	432	528	1			162
							475	9									
12	16585	X	14932	-0-	-1653	-0-	849	1	13439	2	N	585	386	1			361
							644	9									
01	16492	X	12710	-0-	-3782	-0-	350	1	11843	2	N	470	563	1			268
							517	9									
02	14532	X	11117	-0-	-3415	-0-	351	1	9955	2	N	737	747	1			258
							811	9									
03	15190	X	86	-0-	-15104	-0-	2	1	21	2	N	57					315
							63	9									

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	5313	-0-	-3150	-0-	131	1	5180	2	N	2					196
							2	9									
11	7595	X	7595	-0-	-0-	-0-	1033	1	6399	2	N	148	194	1			150
							163	9									
12	7440	X	2170	-0-	-5270	-0-	281	1	1822	2	N	61					211
							67	9									
01	7440	X	5723	-0-	-1717	-0-	765	1	4795	2	N	148					359
							163	9									
02	7084	X	3350	-0-	-3734	-0-	512	1	2619	2	N	199	343	1			215
							219	9									
03	7843	X	1318	-0-	-6525	-0-	297	1	990	2	N	28					243
							31	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3887	X	3887	-0-	-0-	-0-	3444	2	443	9	N	403	176	1			569
11	60	X	18	-0-	-42	-0-	18	2			N	-0-	174	1			395
12	1240	X	1240	-0-	-0-	-0-	137	1	1049	2	N	49					444
							54	9									
01	62	X	53	-0-	-9	-0-	53	2			N	-0-	185	1			259
02	56	X	3	-0-	-53	-0-	3	2			N	-0-					259
03	62	X	40	-0-	-22	-0-	5	2	35	9	N	32					291

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4433	X	3557	-0-	-876	-0-	3516	2	41	9	N	37					198
08	4154	X	3197	-0-	-957	-0-	3155	2	42	9	N	38					236
09	4020	X	3298	-0-	-722	-0-	3273	2	25	9	N	23	187	1			72
10	4154	X	3389	-0-	-765	-0-	3327	2	62	9	N	56					128
11	3390	X	2892	-0-	-498	-0-	2852	2	40	9	N	36					164
12	3503	X	3296	-0-	-207	-0-	3223	2	73	9	N	66					230
01	3410	X	2543	-0-	-867	-0-	2531	2	12	9	N	11					241
02	3080	X	1502	-0-	-1578	-0-	1502	2			N	-0-					241
*03	4374	X	4374	-0-	-0-	-0-	4293	2	81	9	N	74					315

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3915	X	3915	-0-	-0-	-0-	3792	2	123	9	N	112	189	1			97
11	3150	X	51	-0-	-3099	-0-	39	2	12	9	N	11					108
12	3007	X	468	-0-	-2539	-0-	434	2	34	9	N	31					139
01	3906	X	219	-0-	-3687	-0-	213	2	6	9	N	5					144
02	3528	X	333	-0-	-3195	-0-	324	2	9	9	N	8					152
03	3906	X	1917	-0-	-1989	-0-	9	1	1850	2	N	53					205
							58	9									

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3483	-0-	-516	-0-	3299	2	184	9	N	167	177	1			149
11	3810	X	2843	-0-	-967	-0-	2700	2	143	9	N	130					279
12	3782	X	2866	-0-	-916	-0-	2727	2	139	9	N	126					405
01	3782	X	2599	-0-	-1183	-0-	2400	2	199	9	N	181	383	1			203
02	3416	X	2980	-0-	-436	-0-	2798	2	182	9	N	165					368
*03	3560	X	3560	-0-	-0-	-0-	3256	2	304	9	N	276	372	1			272

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					70
11	30	N	-0-	-0-	-30	-0-					N	-0-					70
12	31	N	-0-	-0-	-31	-0-					N	-0-					70
01	31	N	-0-	-0-	-31	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	172	-0-	-169	-0-	157	2	15	9	N	14					122
11	330	N	116	-0-	-214	-0-	107	2	9	9	N	8					130
12	217	N	38	-0-	-179	-0-	36	2	2	9	N	2					132
01	186	N	-0-	-0-	-186	-0-					N	-0-					132
02	112	N	-0-	-0-	-112	-0-					N	-0-					132
03	31	N	-0-	-0-	-31	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

10	10	N	-0-	-0-	-10	-0-					N	-0-					89
11	30	N	-0-	-0-	-30	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

10	31	N	21	-0-	-10	-0-	21	2			N	-0-					82
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					82
12	12	N	-0-	-0-	-12	-0-					N	-0-					82
01	31	N	-0-	-0-	-31	-0-					N	-0-					82
02	28	N	-0-	-0-	-28	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

10	143	N	143	-0-	-0-	-0-	140	2	3	9	N	3					118
11	106	N	106	-0-	-0-	-0-	100	2	6	9	N	5					123
12	279	N	36	-0-	-243	-0-	32	2	4	9	N	4					127
01	155	N	-0-	-0-	-155	-0-					N	-0-					127
02	112	N	-0-	-0-	-112	-0-					N	-0-					127
03	31	N	-0-	-0-	-31	-0-					N	-0-					127

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

10	1059	N	1059	-0-	-0-	-0-	1031	2	28	9	N	25					183
11	840	N	793	-0-	-47	-0-	772	2	21	9	N	19					202
12	868	N	669	-0-	-199	-0-	657	2	12	9	N	11					213
01	868	N	549	-0-	-319	-0-	549	2			N	-0-					213
02	728	N	426	-0-	-302	-0-	426	2			N	-0-	188	1			25
03	682	N	392	-0-	-290	-0-	392	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2713	X	2713	-0-	-0-	-0-	2712	2	1	9	N	1					219
11	1970	X	1970	-0-	-0-	-0-	1957	2	13	9	N	12					231
12	2548	X	2548	-0-	-0-	-0-	2547	2	1	9	N	1					232
01	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					232
*02	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					232
*03	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					232

SABINE OIL & GAS LLC 742142
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	581	484	1			143
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

10	6885		6885	-0-	-0-	-0-	105	1	6780	3	N	-0-					-0-
11	5722		5722	-0-	-0-	-0-	102	1	5620	3	N	-0-					-0-
12	7192	#	5950	-0-	-1242	-0-	105	1	5845	3	N	-0-					-0-
01	7192	#	5433	-0-	-1759	-0-	105	1	5328	3	N	-0-					-0-
02	6216	#	4599	-0-	-1617	-0-	95	1	4504	3	N	-0-					-0-
03	6882	#	4127	-0-	-2755	-0-	105	1	4022	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

10	155	N	125	-0-	-30	-0-	60	1	65	2	N	-0-					90
11	124	N	124	-0-	-0-	-0-	58	1	66	2	N	-0-					90
12	93	N	60	-0-	-33	-0-	8	1	52	2	N	-0-					90
01	124	N	100	-0-	-24	-0-	48	1	52	2	N	-0-					90
02	112	N	103	-0-	-9	-0-	40	1	63	2	N	-0-					90
*03	116	N	116	-0-	-0-	-0-	62	1	54	2	N	-0-					90

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

10	775	#	583	-0-	-192	-0-	189	1	385	2	N	8					217
							9	9									
11	750	#	632	-0-	-118	-0-	210	1	394	2	N	25					242
							28	9									
12	775	#	610	-0-	-165	-0-	203	1	359	2	N	44					286
							48	9									
01	775	#	528	-0-	-247	-0-	182	1	317	2	N	26					312
							29	9									
02	588	#	476	-0-	-112	-0-	168	1	300	2	N	7	179	1			140
							8	9									
03	651	#	605	-0-	-46	-0-	203	1	376	2	N	24					164
							26	9									

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

10	1550	#	223	-0-	-1327	-0-	223	2			N	-0-					24
11	1440	#	1412	-0-	-28	-0-	1412	2			N	-0-					24
12	1457	#	1368	-0-	-89	-0-	1368	2			N	-0-					24
01	1379	R	1379	-0-	-0-	-0-	1379	2			N	-0-					24
02	1221	R	1221	-0-	-0-	-0-	1221	2			N	-0-					24
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

10	186	#	250	-0-	64	B	-248	250	2		N	-0-					-0-
11	180	#	75	-0-	-105	B	-353	75	2		N	-0-					-0-
12	186	#	90	-0-	-96	B	-449	90	2		N	-0-					-0-
01	248	#	90	-0-	-158	B	-607	90	2		N	-0-					-0-
02	224	#	20	-0-	-204	B	-811	20	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-703		CANCELLED UNDERAGE ->		-108										
03	248	#	115	-0-	-133	B	-836	115	2		N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

10	341	#	130	-0-	-211	B	-911	130	2		N	-0-					-0-
11	330	#	NO RPT	-0-	-330	B	-1241				N	NO RPT					-0-
12	341	#	180	-0-	-161	B	-1402	180	2		N	-0-					-0-
01	217	#	30	-0-	-187	B	-1589	30	2		N	-0-					-0-
02	DELQ	PR	150	-0-	150	B	-1439	150	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1054		CANCELLED UNDERAGE ->		-385										
03	124	#	200	-0-	76	B	-978	200	2		N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

10	868	#	939	-0-	71	B	-2804	939	2		N	-0-					-0-
11	840	#	786	-0-	-54	B	-2858	786	2		N	-0-					-0-
12	868	#	435	-0-	-433	B	-3291	435	2		N	-0-					-0-
01	930	#	50	-0-	-880	B	-4171	50	2		N	-0-					-0-
02	840	#	15	-0-	-825	B	-4996	15	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3011		CANCELLED UNDERAGE ->		-1985										
03	930	#	120	-0-	-810	B	-3821	120	2		N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

10	155	#	110	-0-	-45	B	-125	110	2		N	-0-					-0-
11	150	#	50	-0-	-100	B	-225	50	2		N	-0-					-0-
12	155	#	40	-0-	-115	B	-340	40	2		N	-0-					-0-
01	155	#	15	-0-	-140	B	-480	15	2		N	-0-					-0-
02	112	#	10	-0-	-102	B	-582	10	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-582														
03	124	#	12	-0-	-112	B	-694	12	2		N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. //CONT.// 565430
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	200	-0-	-110 B	-423	200	2			N	-0-					-0-
11	300	#	120	-0-	-180 B	-603	120	2			N	-0-					-0-
12	248	#	60	-0-	-188 B	-791	60	2			N	-0-					-0-
01	248	#	20	-0-	-228 B	-1019	20	2			N	-0-					-0-
02	168	#	10	-0-	-158 B	-1177	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1074		CANCELLED UNDERAGE ->		-103										
03	186	#	10	-0-	-176 B	-1250	10	2			N	-0-					-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	R	1068	-0-	-0-	-0-	110	1	958	2	N	-0-					-0-
11	871	R	871	-0-	-0-	-0-	108	1	763	2	N	-0-					-0-
12	752	R	752	-0-	-0-	-0-	115	1	637	2	N	-0-					-0-
01	1054	#	503	-0-	-551	-0-	165	1	338	2	N	-0-					-0-
02	952	#	660	-0-	-292	-0-	102	1	558	2	N	-0-					-0-
03	1054	#	769	-0-	-285	-0-	87	1	682	2	N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	#	1946	-0-	-3107	-0-	200	1	1746	2	N	-0-					-0-
11	4890	#	1554	-0-	-3336	-0-	192	1	1362	2	N	-0-					-0-
12	2728	#	1277	-0-	-1451	-0-	195	1	1082	2	N	-0-					-0-
01	2728	#	443	-0-	-2285	-0-	145	1	298	2	N	-0-					-0-
02	1764	#	1151	-0-	-613	-0-	178	1	973	2	N	-0-					-0-
*03	1970	R	1970	-0-	-0-	-0-	223	1	1747	2	N	-0-					-0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1563	-0-	-49	-0-	1562	2	1	9	N	1					40
11	1560	N	1514	-0-	-46	-0-	1505	2	9	9	N	8					48
12	1581	N	1544	-0-	-37	-0-	1538	2	6	9	N	5					53
01	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					53
02	1400	N	1358	-0-	-42	-0-	1358	2			N	-0-					53
03	1550	N	1534	-0-	-16	-0-	1526	2	8	9	N	7					60

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	560	-0-	560	6135	560	2			N	-0-					-0-
11	0	W	545	-0-	545	6680	545	2			N	-0-					-0-
12	0	W	557	-0-	557	7237	557	2			N	-0-					-0-
01	0	W	573	-0-	573	7810	553	2	20	9	N	18					18
02	0	W	490	-0-	490	8300	490	2			N	-0-					18
03	0	W	543	-0-	543	8843	543	2			N	-0-					18

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	10	7			32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6692	-0-	-128	-0-	374 177	1 9	6141	2	N	161	193	1			163
11	6600	X	6103	-0-	-497	-0-	362 164	1 9	5577	2	N	149					312
12	6386	X	6265	-0-	-121	-0-	374 178	1 9	5713	2	N	162	197	1			277
01	6473	X	6473	-0-	-0-	-0-	93 207	1 9	6173	2	N	188	197	1			268
02	5768	X	-0-	-0-	-5768	-0-					N	160	198	1			230
03	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					230

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					87
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					87
12	1268	N	1268	-0-	-0-	-0-	1262	2	6	9	N	5					92
01	1457	N	1288	-0-	-169	-0-	1285	2	3	9	N	3					95
02	1288	N	1216	-0-	-72	-0-	1214	2	2	9	N	2					97
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					97

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	0	N	-0-	-0-	-0-	-0-					N	-0-					129
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					217
11	14B2 EXT		267	-0-	267	267	267	2			N	-0-					217
12	14B2 EXT		334	-0-	334	601	332	2	2	9	N	2	2	8			217
01	14B2 EXT		220	-0-	220	821	220	2			N	-0-					217
02	14B2 EXT		65	-0-	65	886	65	2			N	-0-					217
03	0	X	NO RPT	-0-	-0-	886					N	NO RPT					217

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					205

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

10	2553	N	923	-0-	-1630	-0-	923	2			N	-0-					405
11	T. A.		918	-0-	918	918	51	1	867	2	N	-0-					405
12	T. A.		1405	-0-	1405	2323	95	1	1309	2	N	1	1	8			405
							1	9									
01	T. A.		1525	-0-	1525	3848	87	1	1414	2	N	22					427
							24	9									
02	T. A.		666	-0-	666	4514	38	1	627	2	N	1	1	8			427
							1	9									
03	0	X	NO RPT	-0-	-0-	4514					N	NO RPT					427

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					934
11	983	N	983	-0-	-0-	-0-	69	1	914	2	N	-0-					934
12	1367	N	1367	-0-	-0-	-0-	115	1	1252	2	N	-0-					934
*01	1975	N	1975	-0-	-0-	-0-	144	1	1831	2	N	-0-					934
*02	544	N	544	-0-	-0-	-0-	39	1	505	2	N	-0-					934
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					934

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

10	301	N	301	-0-	-0-	-0-	301	2			N	-0-	301	1			975
11	684	N	684	-0-	-0-	-0-	17	1	667	2	N	-0-					975
12	1817	N	1817	-0-	-0-	-0-	56	1	1755	2	N	5	5	8			975
							6	9									
*01	1525	N	1525	-0-	-0-	-0-	40	1	1485	2	N	-0-	191	1			784
*02	527	N	527	-0-	-0-	-0-	14	1	513	2	N	-0-	394	1			390
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3009	-0-	-990	-0-	3009	2			N	-0-					491
11	3870	X	2885	-0-	-985	-0-	58	1	2827	2	N	-0-					491
12	3844	X	2196	-0-	-1648	-0-	54	1	2142	2	N	-0-					491
01	2914	X	2442	-0-	-472	-0-	51	1	2391	2	N	-0-					491
02	1988	X	1228	-0-	-760	-0-	26	1	1202	2	N	-0-					491
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					491

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

10	19428	X	19428	-0-	-0-	-0-	19158	2	270	9	N	245	194	1			217
11	18587	X	18587	-0-	-0-	-0-	73	1	18389	2	N	114					331
							125	9									
12	22971	X	17031	-0-	-5940	-0-	83	1	16939	2	N	8					339
							9	9									
01	21235	X	16419	-0-	-4816	-0-	68	1	16309	2	N	38					377
							42	9									
02	19180	X	14251	-0-	-4929	-0-	59	1	14192	2	N	-0-					377
03	19437	X	NO RPT	-0-	-19437	-0-					N	NO RPT					377

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 11/09/2010 TOTAL DEPTH 9750 PERF. 7103 - 7130

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					577
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					577
12	0	W	-0-	-0-	-0-	-0-					N	-0-					577
01	0	W	-0-	-0-	-0-	-0-					N	-0-					577
02	0	W	-0-	-0-	-0-	-0-					N	-0-					577
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					577

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

10	0	W	516	-0-	516	6084	516	2			N	-0-					25
11	0	W	481	-0-	481	6565	481	2			N	-0-					25
12	0	W	500	-0-	500	7065	500	2			N	-0-					25
01	0	W	491	-0-	491	7556	491	2			N	-0-					25
02	2400	N	406	-0-	-1994	5562	406	2			N	-0-					25
*03	3100	N	450	-0-	-2650	2912	450	1			N	-0-					25

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

10	1736	N	1705	-0-	-31	-0-	1705	2			N	-0-					135
11	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					135
12	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					135
01	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					135
02	1624	N	-0-	-0-	-1624	-0-					N	-0-					135
*03	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					135

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1513	-0-		-967		-0-	33	1 4	1479	2	N	-0-					-0-
11	2490	X	1132	-0-		-1358		-0-	27	1 2 4	1103	2	N	-0-					-0-
12	2139	X	1351	-0-		-788		-0-	33	1 2 4	1316	2	N	-0-					-0-
01	1519	X	1260	-0-		-259		-0-	40	1 1 4	1219	2	N	-0-					-0-
02	3263	X	3263	-0-		-0-		-0-	34	1 2 4	3227	2	N	-0-					-0-
*03	2109	X	2109	-0-		-0-		-0-	28	1 1 4	2080	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

10	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

10	378	X	378	-0-		-0-		-0-	18	1 1 4	359	2	N	-0-					-0-
11	920	X	920	-0-		-0-		-0-	9	1 2 4	909	2	N	-0-					-0-
12	303	X	303	-0-		-0-		-0-	13	1 2 4	288	2	N	-0-					-0-
01	438	X	438	-0-		-0-		-0-	9	1 1 4	428	2	N	-0-					-0-
02	4811	X	4811	-0-		-0-		-0-	32	1 2 4	4777	2	N	-0-					-0-
*03	1197	X	1197	-0-		-0-		-0-	19	1 1 4	1177	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

10	6076	X	5593	-0-		-483		-0-	5593	2			N	-0-					52
11	5880	X	5190	-0-		-690		-0-	5190	2			N	-0-					52
12	6076	X	5471	-0-		-605		-0-	5471	2			N	-0-					52
01	6076	X	2963	-0-		-3113		-0-	2963	2			N	-0-					52
02	5208	X	4032	-0-		-1176		-0-	4030	2	2	9	N	2	2	8			52
*03	5580	X	4752	-0-		-828		-0-	4752	2			N	-0-					52

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

10	1426	X	1299	-0-		-127		-0-	1299	2			N	-0-					77
11	1380	X	1227	-0-		-153		-0-	1227	2			N	-0-					77
12	1395	X	1227	-0-		-168		-0-	1227	2			N	-0-					77
01	1333	X	902	-0-		-431		-0-	902	2			N	-0-					77
02	1204	X	1116	-0-		-88		-0-	1116	2			N	-0-					77
03	1302	X	1151	-0-		-151		-0-	1151	2			N	-0-					77

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	7092	-0-	-4347	-0-	859	1	6232	2	N	1					140
							1	9									
11	10260	X	7126	-0-	-3134	-0-	960	1	6122	2	N	40					180
							44	9									
12	9300	X	7286	-0-	-2014	-0-	512	1	6774	2	N	-0-					180
01	8463	X	6870	-0-	-1593	-0-	6869	2	1	9	N	1					181
02	7644	X	5665	-0-	-1979	-0-	5665	2			N	-0-					181
*03	7378	X	6430	-0-	-948	-0-	384	1	6046	2	N	-0-					181

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

10	14663	X	11536	-0-	-3127	-0-	11536	2			N	-0-					179
11	14190	X	11795	-0-	-2395	-0-	11795	2			N	-0-					179
12	12803	X	11841	-0-	-962	-0-	11841	2			N	-0-					179
01	11532	X	10058	-0-	-1474	-0-	10058	2			N	-0-					179
02	11004	X	9934	-0-	-1070	-0-	9934	2			N	-0-					179
03	12183	X	9505	-0-	-2678	-0-	9505	2			N	-0-					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

10	30225	X	28893	-0-	-1332	-0-	28887	2	6	9	N	5					37
11	29250	X	25027	-0-	-4223	-0-	25027	2			N	-0-					37
12	28830	X	24846	-0-	-3984	-0-	24846	2			N	-0-					37
01	28830	X	23070	-0-	-5760	-0-	23058	2	12	9	N	11					48
02	26040	X	18264	-0-	-7776	-0-	18264	2			N	-0-					48
03	28830	X	20862	-0-	-7968	-0-	20862	2			N	-0-					48

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

10	496	#	494	-0-	-2	-0-	50	1	444	2	N	-0-					38
11	510	#	473	-0-	-37	-0-	47	1	426	2	N	-0-					38
12	527	#	486	-0-	-41	-0-	49	1	437	2	N	-0-					38
01	527	#	476	-0-	-51	-0-	47	1	429	2	N	-0-					38
02	448	#	432	-0-	-16	-0-	43	1	389	2	N	-0-					38
03	496	#	481	-0-	-15	-0-	48	1	433	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	860	-0-	-380	-0-	9	1	843	3	N	6					90
							1	4	7	9							
11	1140	N	655	-0-	-485	-0-	10	1	643	3	N	-0-					90
							2	4									
12	1277	N	1277	-0-	-0-	-0-	15	1	1260	3	N	-0-					90
							2	4									
01	868	N	833	-0-	-35	-0-	8	1	777	3	N	43					133
							1	4	47	9							
02	946	N	946	-0-	-0-	-0-	12	1	932	3	N	-0-					133
							2	4									
03	1271	N	975	-0-	-296	-0-	9	1	965	3	N	-0-					133
							1	4									

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

10	1457	N	819	-0-	-638	-0-	819	3			N	-0-					34
11	1320	N	829	-0-	-491	-0-	829	3			N	-0-					34
12	1847	N	1847	-0-	-0-	-0-	1829	3	18	9	N	16					50
01	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					50
02	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					50
*03	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					50

CHESAPEAKE OPERATING, L.L.C. 147699
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

10	3579	X	3579	-0-	-0-	-0-	3571	2	8	9	N	7					161
11	2940	X	2569	-0-	-371	-0-	2569	2			N	-0-					161
12	3038	X	2215	-0-	-823	-0-	2200	2	15	9	N	14					175
01	3038	X	1565	-0-	-1473	-0-	1564	2	1	9	N	1					176
02	2744	X	2614	-0-	-130	-0-	2614	2			N	-0-					176
*03	3360	X	3360	-0-	-0-	-0-	3354	2	6	9	N	5					181

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6706	X	6706	-0-	-0-	-0-	6706	2			N	-0-					98
11	2910	X	1822	-0-	-1088	-0-	1752	2	70	9	N	64					162
12	9089	X	9089	-0-	-0-	-0-	9080	2	9	9	N	8					170
01	11019	X	11019	-0-	-0-	-0-	10994	2	25	9	N	23					193
02	9733	X	9733	-0-	-0-	-0-	9724	2	9	9	N	8					201
*03	11070	X	11070	-0-	-0-	-0-	11070	2			N	-0-					201

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		2954	-0-	2954	2954	2	1	2943	3	N	7					7
							1	4	8	9							
02	SWR 10		2735	-0-	2735	5689	2734	3	1	4	N	-0-					7
03	SWR 10		3006	-0-	3006	8695	3005	3	1	4	N	-0-					7

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	4762	-0-	-1469	-0-	4762	2			N	-0-					234
11	4650	X	2744	-0-	-1906	-0-	2744	2			N	-0-					234
12	4203	X	4203	-0-	-0-	-0-	3234	2	969	9	N	881					1115
*01	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					1115
*02	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					1115
03	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					1115

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					352
11	699	N	699	-0-	-0-	-0-	47	1	652	2	N	-0-					352
12	569	N	569	-0-	-0-	-0-	46	1	523	2	N	-0-					352
*01	1158	N	1158	-0-	-0-	-0-	71	1	951	2	N	124					476
							136	9									
*02	368	N	368	-0-	-0-	-0-	25	1	343	2	N	-0-					476
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					476

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, SOUTH (MISSISSIPPIAN) //CONT.// 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9

PLUGGED AND ABANDONED_____ 07/11/2014 - P&A 07/11/14

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

10	4494 X	4494	-0-	-0-	-0-	152	1	4333	3	N	7				75
						1	4	8	9						
11	3454 X	3454	-0-	-0-	-0-	3454	3			N	-0-				75
12	3906 X	3686	-0-	-220	-0-	110	1	3574	3	N	-0-				75
						2	4								
01	3906 X	2542	-0-	-1364	-0-	104	1	2437	3	N	-0-				75
						1	4								
02	4060 X	1812	-0-	-2248	-0-	94	1	1712	3	N	4				79
						2	4	4	9						
03	4495 X	2372	-0-	-2123	-0-	95	1	2276	3	N	-0-				79
						1	4								

LIPS, WEST (LOWER SHAWNEE) //CONT.// 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

10	806	N	783	-0-	-23	B	-0-	783	3		N	-0-					178
11	727	N	727	-0-	-0-	B	-0-	727	3		N	-0-					178
12	868	N	389	-0-	-479	B	-0-	389	3		N	-0-					178
01	775	N	199	-0-	-576	B	-0-	199	3		N	-0-					178
02	720	N	720	-0-	-0-	B	-0-	720	3		N	-0-					178
*03	712	N	712	-0-	-0-	B	-0-	712	3		N	-0-					178

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

10	564	N	564	-0-	-0-	B	-0-	562	3	2 9	N	2					69
11	541	N	541	-0-	-0-	B	-0-	541	3		N	-0-					69
12	589	N	589	-0-	-0-	B	-0-	589	3		N	-0-					69
01	610	N	610	-0-	-0-	B	-0-	610	3		N	-0-					69
02	772	N	772	-0-	-0-	B	-0-	772	3		N	-0-					69
03	589	N	549	-0-	-40	B	-0-	549	3		N	-0-					69

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

10	1922	N	1826	-0-	-96	B	-0-	23 1 4	1	1795 7	3 9	N	6				144
11	1800	N	1730	-0-	-70	B	-0-	25 2 4	1	1701 2	3 9	N	2				146
12	1860	N	1773	-0-	-87	B	-0-	24 2 4	1	1747	3	N	-0-				146
01	1829	N	1720	-0-	-109	B	-0-	20 1 4	1	1697 2	3 9	N	2				148
02	1624	N	1553	-0-	-71	B	-0-	23 2 4	1	1525 3	3 9	N	3				151
03	1767	N	1681	-0-	-86	B	-0-	17 1 4	1	1663	3	N	-0-				151

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

10	SWR	10	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					102
11	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					102
12	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					102
01	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					102
02	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					102
03	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					102

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 1H RRCID -> 219433 COMPL. DATE 03/15/2006 TOTAL DEPTH 9128 PERF. 9681 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	211	-0-	-905 B	-12238	19	1	192	2	N	-0-					-0-
11	1050	N	31	-0-	-1019 B	-12238	1	1	30	2	N	-0-					-0-
12	1054	N	-0-	-0-	-1054 B	-12238					N	4	4	8			-0-
01	217	N	-0-	-0-	-217 B	-12238					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-12238					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-12238					N	-0-					-0-

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5109	-0-	-161 B	-0-	5096	2	13	9	N	12	2	8			48
11	DLQ G-10		4970	-0-	4970 B	4970	4962	2	8	9	N	7					55
12	DLQ G-10		4988	-0-	4988 B	9958	4980	2	8	9	N	7	17	1	7	8	38
01	DLQ G-10		4694	-0-	4694 B	14652	4694	2			N	-0-					38
02	19107	X	4455	-0-	-14652 B	-0-	4449	2	6	9	N	5					43
03	5115	X	4675	-0-	-440 B	-0-	4673	2	2	9	N	2					45

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3794	-0-	-298 B	-0-	3782	2	12	9	N	11	2	8			48
11	DLQ G-10		3418	-0-	3418 B	3418	3410	2	8	9	N	7					55
12	DLQ G-10		3481	-0-	3481 B	6899	3475	2	6	9	N	5	43	1			17
01	DLQ G-10		2808	-0-	2808 B	9707	2802	2	6	9	N	5					22
02	13046	X	3339	-0-	-9707 B	-0-	3338	2	1	9	N	1					23
03	3751	X	3214	-0-	-537 B	-0-	3208	2	6	9	N	5					28

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4669	-0-	-136 B	-0-	97	1	4560	2	N	11	2	8			69
							12	9									
11	DLQ G-10		4311	-0-	4311 B	4311	94	1	4200	2	N	15	52	1			32
							17	9									
12	DLQ G-10		3938	-0-	3938 B	8249	95	1	3837	2	N	5					37
							6	9									
01	DLQ G-10		4028	-0-	4028 B	12277	97	1	3923	2	N	7					44
							8	9									
02	15995	X	3718	-0-	-12277 B	-0-	85	1	3629	2	N	4					48
							4	9									
*03	4723	X	4723	-0-	-0- B	-0-	96	1	4612	2	N	14	40	1			22
							15	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4714	-0-		-246	B	-0-		169	1	4533	2	N	11	106	1			75
										12	9									
11	DLQ	G-10	4532	-0-		4532	B	4532		145	1	4365	2	N	20	2	8			93
										22	9									
12	DLQ	G-10	4462	-0-		4462	B	8994		157	1	4292	2	N	12					105
										13	9									
01	DLQ	G-10	4634	-0-		4634	B	13628		171	1	4456	2	N	6	3	8			108
										7	9									
02	17765	X	4137	-0-		-13628	B	-0-		149	1	3971	2	N	15					123
										17	9									
*03	4542	X	4542	-0-		-0-	B	-0-		161	1	4371	2	N	9					132
										10	9									

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2377	N	2377	-0-		-0-	B	-0-		84	1	2281	2	N	11					52
										12	9									
11	2010	N	1930	-0-		-80	B	-0-		76	1	1840	2	N	13					65
										14	9									
12	2077	N	1900	-0-		-177	B	-0-		93	1	1803	2	N	4					69
										4	9									
01	2077	N	1771	-0-		-306	B	-0-		92	1	1670	2	N	8					77
										9	9									
02	1792	N	1783	-0-		-9	B	-0-		86	1	1689	2	N	7	54	1			30
										8	9									
03	1891	N	1748	-0-		-143	B	-0-		74	1	1665	2	N	8					38
										9	9									

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1915	-0-		-317	B	-0-		97	1	1810	2	N	7					25
										8	9									
11	2340	N	1811	-0-		-529	B	-0-		94	1	1710	2	N	6					31
										7	9									
12	1984	N	1744	-0-		-240	B	-0-		87	1	1647	2	N	9					40
										10	9									
01	1922	N	1410	-0-		-512	B	-0-		82	1	1318	2	N	9	20	1			29
										10	9									
02	1680	N	1475	-0-		-205	B	-0-		81	1	1388	2	N	5					34
										6	9									
*03	1777	N	1777	-0-		-0-	B	-0-		94	1	1672	2	N	10					44
										11	9									

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1945	X	1945	-0-		-0-	B	-0-		63	1	1837	2	N	41					57
										45	9									
11	2461	X	2461	-0-		-0-	B	-0-		66	1	2395	2	N	-0-					57
12	1968	X	1968	-0-		-0-	B	-0-		72	1	1842	2	N	49	86	1			20
										54	9									
01	527	X	169	-0-		-358	B	-0-		29	1	140	2	N	-0-					20
02	476	X	95	-0-		-381	B	-0-		23	1	66	2	N	5					25
										6	9									
*03	2518	X	2518	-0-		-0-	B	-0-		82	1	2401	2	N	32					57
										35	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6537	X	6537	-0-	-0- B	-0-	97	1	6436	2	N	4	2	8			95
							4	9									
11	DLQ G-10		5702	-0-	5702 B	5702	94	1	5608	2	N	-0-					95
12	DLQ G-10		5183	-0-	5183 B	10885	94	1	5089	2	N	-0-					95
01	DLQ G-10		4925	-0-	4925 B	15810	89	1	4836	2	N	-0-					95
02	20347	X	4537	-0-	-15810 B	-0-	87	1	4450	2	N	-0-					95
*03	4813	X	4813	-0-	-0- B	-0-	97	1	4716	2	N	-0-					95

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4595	-0-	-86 B	-0-	4578	2	17	9	N	15					68
11	DLQ G-10		4069	-0-	4069 B	4069	4040	2	29	9	N	26	55	1	2	8	37
12	DLQ G-10		4141	-0-	4141 B	8210	4124	2	17	9	N	15					52
01	DLQ G-10		4376	-0-	4376 B	12586	4362	2	14	9	N	13					65
02	T. A.		4596	-0-	4596 B	17182	4581	2	15	9	N	14	46	1			33
*03	21651	X	4469	-0-	-17182 B	-0-	4434	2	35	9	N	32					65

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2230	-0-	-188 B	-0-	95	1	2133	2	N	2					42
							2	9									
11	2220	N	2044	-0-	-176 B	-0-	92	1	1949	2	N	3					45
							3	9									
12	2294	N	2009	-0-	-285 B	-0-	88	1	1913	2	N	7					52
							8	9									
01	2232	N	2028	-0-	-204 B	-0-	93	1	1935	2	N	-0-					52
02	1978	N	1978	-0-	-0- B	-0-	86	1	1891	2	N	1					53
							1	9									
*03	2107	N	2107	-0-	-0- B	-0-	97	1	1996	2	N	13	9	8			57
							14	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1788	N	1788	-0-	-0- B	-0-	94	1	1694	2	N	-0-					85
11	1761	N	1761	-0-	-0- B	-0-	94	1	1667	2	N	-0-					85
12	1736	N	1726	-0-	-10 B	-0-	97	1	1629	2	N	-0-					85
01	1798	N	1622	-0-	-176 B	-0-	97	1	1525	2	N	-0-					85
02	1652	N	1420	-0-	-232 B	-0-	87	1	1333	2	N	-0-					85
03	1736	N	1578	-0-	-158 B	-0-	97	1	1481	2	N	-0-					85

MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1574	N	1574	-0-	-0- B	-0-	310	1	1258	2	N	5					42
							6	9									
11	1380	N	1252	-0-	-128 B	-0-	307	1	942	2	N	3	2	8			43
							3	9									
12	1581	N	1269	-0-	-312 B	-0-	265	1	1002	2	N	2					45
							2	9									
01	1581	N	1308	-0-	-273 B	-0-	305	1	1001	2	N	2					47
							2	9									
02	1176	N	969	-0-	-207 B	-0-	255	1	714	2	N	-0-					47
03	1271	N	1145	-0-	-126 B	-0-	342	1	803	2	N	-0-					47

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2411	-0-		-844	B	-0-		92	1	2295	2	N	22					97
										24	9									
11	DLQ G-10		1795	-0-		1795	B	1795		80	1	1698	2	N	15	49	1			63
										17	9									
12	DLQ G-10		2012	-0-		2012	B	3807		84	1	1907	2	N	19					82
										21	9									
01	DLQ G-10		1448	-0-		1448	B	5255		91	1	1347	2	N	9	37	1	2	8	52
										10	9									
02	7142	X	1887	-0-		-5255	B	-0-		85	1	1791	2	N	10					62
										11	9									
03	2418	X	1650	-0-		-768	B	-0-		94	1	1548	2	N	7					69
										8	9									

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3275	-0-		-166	B	-0-		97	1	3138	2	N	36					76
										40	9									
11	DLQ G-10		2976	-0-		2976	B	2976		94	1	2847	2	N	32					108
										35	9									
12	DLQ G-10		2917	-0-		2917	B	5893		94	1	2781	2	N	38	79	1	2	8	65
										42	9									
01	DLQ G-10		2924	-0-		2924	B	8817		95	1	2799	2	N	27	47	1			45
										30	9									
02	11424	X	2607	-0-		-8817	B	-0-		86	1	2482	2	N	35	39	1			41
										39	9									
03	3100	X	2972	-0-		-128	B	-0-		97	1	2844	2	N	28					69
										31	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3117	-0-		-324	B	-0-		97	1	3020	2	N	-0-					3
11	DLQ G-10		2955	-0-		2955	B	2955		94	1	2859	2	N	2	2	8			3
										2	9									
12	DLQ G-10		3175	-0-		3175	B	6130		87	1	2878	2	N	191	171	1			23
										210	9									
01	DLQ G-10		2983	-0-		2983	B	9113		86	1	2886	2	N	10					33
										11	9									
02	11824	X	2711	-0-		-9113	B	-0-		86	1	2606	2	N	17					50
										19	9									
03	3162	X	3022	-0-		-140	B	-0-		97	1	2906	2	N	17					67
										19	9									

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4679	X	4679	-0-		-0-	B	-0-		97	1	4560	2	N	20					44
										22	9									
11	DLQ G-10		4292	-0-		4292	B	4292		94	1	4161	2	N	34					78
										37	9									
12	DLQ G-10		4235	-0-		4235	B	8527		87	1	4127	2	N	19	40	1	3	8	54
										21	9									
01	DLQ G-10		4036	-0-		4036	B	12563		89	1	3922	2	N	23	2	8			75
										25	9									
02	15890	X	3327	-0-		-12563	B	-0-		83	1	3216	2	N	25	79	1			21
										28	9									
03	4681	X	4306	-0-		-375	B	-0-		97	1	4167	2	N	38					59
										42	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5257	-0-	-230	B	-0-		97	1	5136	2	N	22	2	8			70
									24	9									
11	DLQ G-10		4887	-0-	4887	B	4887		94	1	4760	2	N	30	69	1	2	8	29
									33	9									
12	DLQ G-10		4902	-0-	4902	B	9789		90	1	4779	2	N	30					59
									33	9									
01	DLQ G-10		4752	-0-	4752	B	14541		88	1	4636	2	N	25	49	1	2	8	33
									28	9									
02	18991	X	4450	-0-	-14541	B	-0-		87	1	4337	2	N	24					57
									26	9									
*03	5270	X	5147	-0-	-123	B	-0-		97	1	5022	2	N	25	45	1	7	8	30
									28	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3299	-0-	-297	B	-0-		97	1	3180	2	N	20					80
									22	9									
11	DLQ G-10		2801	-0-	2801	B	2801		87	1	2702	2	N	11	57	1	1	8	33
									12	9									
12	DLQ G-10		3205	-0-	3205	B	6006		97	1	3100	2	N	7					40
									8	9									
01	DLQ G-10		3046	-0-	3046	B	9052		92	1	2935	2	N	17					57
									19	9									
*02	11893	X	2841	-0-	-9052	B	-0-		87	1	2733	2	N	19	4	8			72
									21	9									
03	3286	X	3099	-0-	-187	B	-0-		97	1	2980	2	N	20					92
									22	9									

JONES ENERGY, LLC 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	J	-0-	-0-	-0-	B	-20448						N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-20448						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-20448						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-20448						N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-20448						N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-20448						N	NO RPT					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3386	X	3386	-0-	-0-	B	-0-		31 25	1 9	3330	2	N	23					145
11	3240	X	3008	-0-	-232	B	-0-		30 8	1 9	2970	2	N	7					152
12	3441	X	3103	-0-	-338	B	-0-		31 7	1 9	3065	2	N	6					158
01	3441	X	3197	-0-	-244	B	-0-		31 43	1 9	3123	2	N	39					197
02	3108	X	2423	-0-	-685	B	-0-		28 51	1 9	2344	2	N	46					243
03	3379	X	3141	-0-	-238	B	-0-		31 15	1 9	3095	2	N	14					257

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4856	-0-	-104	B	-0-		31 22	1 9	4803	2	N	20					167
11	4710	X	4539	-0-	-171	B	-0-		30	1	4509	2	N	-0-					167
12	4867	X	4632	-0-	-235	B	-0-		31 12	1 9	4589	2	N	11					178
01	4867	X	4534	-0-	-333	B	-0-		31 17	1 9	4486	2	N	15					193
02	4396	X	4016	-0-	-380	B	-0-		28 4	1 9	3984	2	N	4					197
03	4867	X	4390	-0-	-477	B	-0-		31 17	1 9	4342	2	N	15					212

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	B	-0-		31	1	724	2	N	-0-					147
11	1770	N	713	-0-	-1057	B	-0-		30	1	683	2	N	-0-					147
12	1023	N	732	-0-	-291	B	-0-		31	1	701	2	N	-0-					147
01	744	N	738	-0-	-6	B	-0-		31	1	707	2	N	-0-					147
02	672	N	644	-0-	-28	B	-0-		28	1	616	2	N	-0-					147
*03	795	N	795	-0-	-0-	B	-0-		31	1	764	2	N	-0-					147

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	1204	-0-	-36 B	-0-	31	1	1167	2	N	5			93
							6	9							
11	1170	N	1090	-0-	-80 B	-0-	30	1	1056	2	N	4			97
							4	9							
12	1240	N	1137	-0-	-103 B	-0-	31	1	1099	2	N	6			103
							7	9							
01	1209	N	1110	-0-	-99 B	-0-	31	1	1071	2	N	7			110
							8	9							
02	1008	N	990	-0-	-18 B	-0-	28	1	960	2	N	2			112
							2	9							
*03	1181	N	1181	-0-	-0- B	-0-	31	1	1139	2	N	10			122
							11	9							

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

10	3741	X	3741	-0-	-0- B	-0-	31	1	3710	2	N	-0-			230
11	2537	N	2537	-0-	-0- B	-0-	30	1	2507	2	N	-0-			230
12	2325	N	2142	-0-	-183 B	-0-	31	1	2111	2	N	-0-			230
01	3007	X	2338	-0-	-669 B	-0-	31	1	2307	2	N	-0-			230
02	2716	X	2141	-0-	-575 B	-0-	28	1	2113	2	N	-0-			230
03	3007	X	2391	-0-	-616 B	-0-	31	1	2360	2	N	-0-			230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	306	-0-	-4	B	-0-	31	1	273	2	N	2	100	1			62
								2	9									
11	300	N	281	-0-	-19	B	-0-	30	1	251	2	N	-0-					62
12	310	N	269	-0-	-41	B	-0-	31	1	238	2	N	-0-					62
01	310	N	255	-0-	-55	B	-0-	31	1	224	2	N	-0-					62
02	252	N	213	-0-	-39	B	-0-	28	1	185	2	N	-0-					62
03	279	N	203	-0-	-76	B	-0-	31	1	172	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2298	N	2298	-0-	-0-	B	-0-	31	1	2256	2	N	10					122
								11	9									
11	2202	N	2202	-0-	-0-	B	-0-	30	1	2161	2	N	10					132
								11	9									
12	2418	N	2213	-0-	-205	B	-0-	31	1	2182	2	N	-0-					132
01	2294	N	2089	-0-	-205	B	-0-	31	1	2049	2	N	8					140
								9	9									
02	2114	N	2114	-0-	-0-	B	-0-	28	1	2078	2	N	7					147
								8	9									
03	2201	N	2142	-0-	-59	B	-0-	30	1	2094	2	N	16					163
								18	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168	N	1168	-0-	-0-	B	-0-	31	1	1137	2	N	-0-					53
11	1110	N	1099	-0-	-11	B	-0-	30	1	1069	2	N	-0-					53
12	1147	N	1118	-0-	-29	B	-0-	31	1	1087	2	N	-0-					53
01	1178	N	738	-0-	-440	B	-0-	31	1	707	2	N	-0-					53
02	1036	N	575	-0-	-461	B	-0-	19	1	552	2	N	4					57
								4	9									
*03	1160	N	1160	-0-	-0-	B	-0-	31	1	1111	2	N	16					73
								18	9									

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3553	-0-	-415	B	-0-	31	1	3522	2	N	-0-					177
11	3028	X	3028	-0-	-0-	B	-0-	30	1	2998	2	N	-0-					177
12	3767	X	3767	-0-	-0-	B	-0-	31	1	3736	2	N	-0-					177
01	3476	X	3476	-0-	-0-	B	-0-	31	1	3445	2	N	-0-					177
02	3093	X	3093	-0-	-0-	B	-0-	28	1	3065	2	N	-0-					177
*03	3447	X	3447	-0-	-0-	B	-0-	31	1	3416	2	N	-0-					177

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4038	-0-	-116	B	-0-	31	1	4005	2	N	2					8
								2	9									
11	3990	X	3975	-0-	-15	B	-0-	30	1	3945	2	N	-0-					8
12	4123	X	4064	-0-	-59	B	-0-	31	1	4032	2	N	1					9
								1	9									
01	4123	X	3998	-0-	-125	B	-0-	31	1	3965	2	N	2					11
								2	9									
02	3724	X	3445	-0-	-279	B	-0-	28	1	3415	2	N	2	8	1			5
								2	9									
03	4123	X	3732	-0-	-391	B	-0-	29	1	3703	2	N	-0-					5

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					72
11	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					72
12	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					72
01	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					72
02	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					72
*03	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					72

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					38
11	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					38
12	1364	N	1048	-0-	-316 B	-0-	1048	2			N	-0-					38
01	1364	N	1278	-0-	-86 B	-0-	1278	2			N	-0-					38
02	1232	N	1092	-0-	-140 B	-0-	1092	2			N	-0-					38
03	1054	N	1052	-0-	-2 B	-0-	1052	2			N	-0-					38

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					12
11	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					12
12	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					12
01	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					12
02	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					12
03	868	N	846	-0-	-22 B	-0-	846	2			N	-0-					12

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3472	-0-	-0- B	-0-	3442	2	30	9	N	27	139	1			32
11	3158	X	3158	-0-	-0- B	-0-	3139	2	19	9	N	17					49
12	3250	X	3250	-0-	-0- B	-0-	3250	2			N	-0-					49
01	2511	X	2199	-0-	-312 B	-0-	2198	2	1	9	N	1					50
02	2715	X	2715	-0-	-0- B	-0-	2714	2	1	9	N	1					51
*03	2999	X	2999	-0-	-0- B	-0-	2998	2	1	9	N	1					52

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	292	-0-	-886 B	-0-	291	2	1	9	N	1					11
11	840	N	683	-0-	-157 B	-0-	683	2			N	-0-					11
12	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					11
01	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					11
02	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					11
03	1178	N	1023	-0-	-155 B	-0-	1023	2			N	-0-					11

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9028	X	9028	-0-	-0- B	-0-	9024	2	4	9	N	4					38
11	8850	X	6982	-0-	-1868 B	-0-	6982	2			N	-0-					38
12	9114	X	7965	-0-	-1149 B	-0-	7965	2			N	-0-					38
01	9145	X	8110	-0-	-1035 B	-0-	8110	2			N	-0-					38
02	8148	X	7717	-0-	-431 B	-0-	7715	2	2	9	N	2					40
03	9021	X	8244	-0-	-777 B	-0-	8244	2			N	-0-					40

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

10	2449	N	2420	-0-	-29 B	-0-	2412	3	8	9	N	7					30
11	2370	N	1942	-0-	-428 B	-0-	1942	3			N	-0-					30
12	2470	N	2470	-0-	-0- B	-0-	2470	3			N	-0-					30
01	2683	N	2683	-0-	-0- B	-0-	2668	3	15	9	N	14					44
02	2490	N	2490	-0-	-0- B	-0-	2486	3	4	9	N	4					48
03	2480	N	2315	-0-	-165 B	-0-	2301	3	14	9	N	13	34	1			27

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

10	2277	N	2277	-0-	-0- B	-0-	2277	2			N	-0-					21
11	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					21
12	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					21
01	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					21
02	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					21
*03	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					21

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

10	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					48
11	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					48
12	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					48
01	620	N	606	-0-	-14 B	-0-	605	2	1	9	N	1					49
02	458	N	458	-0-	-0- B	-0-	457	2	1	9	N	1					50
03	620	N	366	-0-	-254 B	-0-	366	2			N	-0-					50

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

10	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					29
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					29
12	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					29
01	1125	N	1125	-0-	-0- B	-0-	1122	2	3	9	N	3					32
02	905	N	905	-0-	-0- B	-0-	899	2	6	9	N	5					37
*03	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					37

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

10	355	N	355	-0-	-0- B	-0-	354	2	1	9	N	1					35
11	240	N	180	-0-	-60 B	-0-	178	2	2	9	N	2					37
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					37
01	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					37
02	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					37
03	248	N	221	-0-	-27 B	-0-	220	2	1	9	N	1					38

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

10	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					24
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					24
12	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					24
01	465	N	331	-0-	-134 B	-0-	331	2			N	-0-					24
02	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					24
*03	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					24

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1273	N	1273	-0-	-0-	-0-	13	1	1259	3	N	-0-					228
							1	4									
11	1290	N	1023	-0-	-267	-0-	11	1	1004	3	N	5	184	1	5	5	44
							2	4	6	9							
12	1262	N	1262	-0-	-0-	-0-	11	1	1249	3	N	-0-					44
							2	4									
01	1271	N	884	-0-	-387	-0-	8	1	874	3	N	1					45
							1	4	1	9							
02	952	N	952	-0-	-0-	-0-	10	1	940	3	N	-0-					45
							2	4									
*03	1273	N	1273	-0-	-0-	-0-	9	1	1263	3	N	-0-					45
							1	4									

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

10	1271	N	1249	-0-	-22	-0-	17	1	1229	3	N	2					2
							1	4	2	9							
11	1230	N	998	-0-	-232	-0-	17	1	979	3	N	-0-					2
							2	4									
12	1240	N	1222	-0-	-18	-0-	19	1	1201	3	N	-0-					2
							2	4									
01	1240	N	921	-0-	-319	-0-	10	1	910	3	N	-0-					2
							1	4									
02	1129	N	1129	-0-	-0-	-0-	40	1	1087	3	N	-0-					2
							2	4									
03	1209	N	1105	-0-	-104	-0-	15	1	1089	3	N	-0-					2
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 08/29/2014 - P&A 08/29/14

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

10	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R. B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	1455	-0-	1455	41911	90	1	1357	2	N	7					258
							8	9									
11	14B2	EXT	358	-0-	358	42269	29	1	327	2	N	2					260
							2	9									
12	14B2	EXT	674	-0-	674	42943	154	1	514	2	N	5					265
							6	9									
01	14B2	EXT	1091	-0-	1091	44034	107	1	981	2	N	3					268
							3	9									
02	14B2	EXT	792	-0-	792	44826	56	1	735	2	N	1					269
							1	9									
03	14B2	EXT	865	-0-	865	45691	82	1	783	2	N	-0-					269

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	1873	-0-	1873	1873	117	1	1756	2	N	-0-					188
11	0	Z	1144	-0-	1144	3017	95	1	1049	2	N	-0-					188
12	0	Z	1357	-0-	1357	4374	77	1	1280	2	N	-0-					188
01	0	Z	1115	-0-	1115	5489	110	1	1005	2	N	-0-					188
02	0	Z	182	-0-	182	5671	13	1	169	2	N	-0-					188
03	0	Z	1321	-0-	1321	6992	125	1	1196	2	N	-0-					188

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1526	N	1526	-0-	-0-	-0-	94	1	1421	2	N	10	67	1			23
							11	9									
11	1350	N	1233	-0-	-117	-0-	91	1	1123	2	N	17					40
							19	9									
12	1519	N	1374	-0-	-145	-0-	94	1	1263	2	N	15					55
							17	9									
01	1519	N	631	-0-	-888	-0-	82	1	547	2	N	2					57
							2	9									
02	1148	N	1096	-0-	-52	-0-	80	1	1007	2	N	8					65
							9	9									
*03	1525	N	1525	-0-	-0-	-0-	90	1	1407	2	N	25	58	1	8	8	24
							28	9									

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2869	-0-	-107	-0-	97	1	2768	2	N	4					32
							4	9									
11	2880	X	2676	-0-	-204	-0-	94	1	2562	2	N	18					50
							20	9									
12	2976	N	2637	-0-	-339	-0-	89	1	2531	2	N	15					65
							17	9									
01	2883	N	2401	-0-	-482	-0-	97	1	2301	2	N	3					68
							3	9									
02	2492	N	2337	-0-	-155	-0-	82	1	2238	2	N	15					83
							17	9									
03	2635	N	2583	-0-	-52	-0-	91	1	2473	2	N	17	94	1			6
							19	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3328	-0-	-268	-0-	148	1	3180	2	N	-0-					64
11	3480	X	3310	-0-	-170	-0-	128	1	3182	2	N	-0-					64
12	3410	X	3250	-0-	-160	-0-	140	1	3110	2	N	-0-					64
01	3410	X	3336	-0-	-74	-0-	150	1	3186	2	N	-0-					64
02	3080	X	2962	-0-	-118	-0-	132	1	2830	2	N	-0-					64
03	3410	X	3196	-0-	-214	-0-	143	1	3053	2	N	-0-					64

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					133
11	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					133
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					133
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					133
*02	1226	N	1226	-0-	-0-	-0-	1224	2	2	9	N	2					135
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					135

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1929	N	1929	-0-	-0-	-0-	1904	2	25	9	N	23					340
11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					340
12	3100	N	17220	-0-	14120	14120	17220	2			N	-0-					340
01	3100	N	1199	-0-	-1901	12219	1199	2			N	-0-					340
*02	2800	N	1516	-0-	-1284	10935	1516	2			N	-0-					340
03	2790	X	NO RPT	-0-	-2790	8145					N	NO RPT					340

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2114	N	2114	-0-	-0-	-0-	2113	2	1	9	N	1					357
11	1850	N	1850	-0-	-0-	-0-	1843	2	7	9	N	6					363
12	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					363
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					363
*02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					363
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					363

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					35
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					35
12	336	N	336	-0-	-0-	-0-	336	2			N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	67	1	1019	2	N	-0-					707
11	1051	N	1051	-0-	-0-	-0-	87	1	964	2	N	-0-					707
12	987	N	987	-0-	-0-	-0-	56	1	931	2	N	-0-					707
01	1014	N	1014	-0-	-0-	-0-	101	1	913	2	N	-0-					707
*02	1000	N	1000	-0-	-0-	-0-	70	1	924	2	N	5					712
							6	9									
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					712

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2912	-0-	-64	-0-	31	1	2872	2	N	8	60	1			53
							9	9									
11	2910	N	2520	-0-	-390	-0-	30	1	2477	2	N	12					65
							13	9									
12	2976	N	2663	-0-	-313	-0-	30	1	2614	2	N	17					82
							19	9									
01	2914	N	2717	-0-	-197	-0-	31	1	2674	2	N	11					93
							12	9									
02	2563	N	2563	-0-	-0-	-0-	28	1	2507	2	N	25					118
							28	9									
*03	2787	N	2787	-0-	-0-	-0-	31	1	2732	2	N	22					140
							24	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2141	N	2141	-0-	-0-	-0-	31	1	2092	2	N	16					78
							18	9									
11	2070	N	1867	-0-	-203	-0-	30	1	1818	2	N	17					95
							19	9									
12	2139	N	1741	-0-	-398	-0-	30	1	1692	2	N	17					112
							19	9									
01	2139	N	1995	-0-	-144	-0-	31	1	1946	2	N	16					128
							18	9									
02	1819	N	1819	-0-	-0-	-0-	28	1	1781	2	N	9					137
							10	9									
*03	1954	N	1954	-0-	-0-	-0-	31	1	1911	2	N	11	100	1			48
							12	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2980	-0-	-306	-0-	31	1	2932	2	N	15					88
							17	9									
11	3180	X	2846	-0-	-334	-0-	30	1	2795	2	N	19					107
							21	9									
12	3038	X	2578	-0-	-460	-0-	31	1	2536	2	N	10					117
							11	9									
01	2976	X	2690	-0-	-286	-0-	31	1	2637	2	N	20					137
							22	9									
02	2688	X	2309	-0-	-379	-0-	28	1	2272	2	N	8					145
							9	9									
03	2976	X	2593	-0-	-383	-0-	31	1	2542	2	N	18					163
							20	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3006	-0-	-63	-0-	31	1	2944	2	N	28					225
							31	9									
11	2910	X	2711	-0-	-199	-0-	30	1	2661	2	N	18					243
							20	9									
12	2976	X	2707	-0-	-269	-0-	31	1	2659	2	N	15					258
							17	9									
01	3007	N	2820	-0-	-187	-0-	31	1	2756	2	N	30					288
							33	9									
02	2520	N	2394	-0-	-126	-0-	27	1	2338	2	N	26	197	1			117
							29	9									
*03	2797	N	2797	-0-	-0-	-0-	31	1	2760	2	N	5					122
							6	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2657	N	2657	-0-	-0-	-0-	31	1	2592	2	N	31	198	1			33
							34	9									
11	2394	N	2394	-0-	-0-	-0-	30	1	2362	2	N	2					35
							2	9									
12	2480	N	2390	-0-	-90	-0-	31	1	2345	2	N	13					48
							14	9									
01	2666	N	2412	-0-	-254	-0-	31	1	2381	2	N	-0-					48
02	2240	N	2101	-0-	-139	-0-	28	1	2030	2	N	39					87
							43	9									
*03	2512	N	2512	-0-	-0-	-0-	31	1	2453	2	N	25					112
							28	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1905	N	1905	-0-	-0-	-0-	31	1	1874	2	N	-0-					160
11	1830	N	1708	-0-	-122	-0-	30	1	1678	2	N	-0-					160
12	2077	N	1782	-0-	-295	-0-	30	1	1752	2	N	-0-					160
01	1891	N	1577	-0-	-314	-0-	30	1	1547	2	N	-0-					160
02	1596	N	1572	-0-	-24	-0-	28	1	1544	2	N	-0-					160
03	1767	N	1762	-0-	-5	-0-	31	1	1731	2	N	-0-					160

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	946	-0-	-170	-0-	31	1	907	2	N	7					170
							8	9									
11	1080	N	829	-0-	-251	-0-	30	1	793	2	N	5					175
							6	9									
12	992	N	895	-0-	-97	-0-	31	1	858	2	N	5					180
							6	9									
01	961	N	743	-0-	-218	-0-	31	1	710	2	N	2					182
							2	9									
02	784	N	768	-0-	-16	-0-	27	1	740	2	N	1					183
							1	9									
03	899	N	786	-0-	-113	-0-	31	1	742	2	N	12					195
							13	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565 X	3229	-0-	-336	-0-	31 1 23 9		3175	2	N	21					258
11	3360 X	3131	-0-	-229	-0-	30 1 21 9		3080	2	N	19					277
12	3534 X	3043	-0-	-491	-0-	31 1 11 9		3001	2	N	10					287
01	3534 X	3351	-0-	-183	-0-	31 1 63 9		3257	2	N	57	202	1			142
02	3192 X	2169	-0-	-1023	-0-	28 1		2141	2	N	-0-					142
*03	3613 X	3613	-0-	-0-	-0-	31 1 39 9		3543	2	N	35					177

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541 X	5271	-0-	-1270	-0-	27 1		5244	2	N	-0-					315
11	6330 X	5815	-0-	-515	-0-	30 1 96 9		5689	2	N	87	193	1			209
12	6386 X	6109	-0-	-277	-0-	31 1 174 9		5904	2	N	158	198	1			169
01	6324 X	5590	-0-	-734	-0-	31 1 161 9		5398	2	N	146					315
02	5712 X	4813	-0-	-899	-0-	28 1		4785	2	N	-0-					315
03	6107 X	5180	-0-	-927	-0-	31 1 32 9		5117	2	N	29					344

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	29					174
11	SWR	10	-0-	-0-	-0-	-0-					N	13					187
12	SWR	10	-0-	-0-	-0-	-0-					N	22					209
01	SWR	10	-0-	-0-	-0-	-0-					N	48					257
02	SWR	10	-0-	-0-	-0-	-0-					N	38	190	1			105
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					105

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF. 10133 - 10140

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

10	6727	X	6079	-0-	-648	-0-	31	1	6002	2	N	42					309
							46	9									
11	6510	X	5932	-0-	-578	-0-	30	1	5852	2	N	45					354
							50	9									
12	6727	X	6071	-0-	-656	-0-	31	1	6037	2	N	3					357
							3	9									
01	6541	X	5810	-0-	-731	-0-	31	1	5743	2	N	33	197	1			193
							36	9									
02	5908	X	5247	-0-	-661	-0-	28	1	5157	2	N	56					249
							62	9									
03	6138	X	5734	-0-	-404	-0-	31	1	5638	2	N	59					308
							65	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

10	1643	N	1357	-0-	-286	-0-	28	1	1317	2	N	11					274
							12	9									
11	1957	N	1957	-0-	-0-	-0-	30	1	1908	2	N	17					291
							19	9									
12	1710	N	1710	-0-	-0-	-0-	31	1	1657	2	N	20					311
							22	9									
01	1408	N	1408	-0-	-0-	-0-	31	1	1362	2	N	14					325
							15	9									
02	1820	N	1394	-0-	-426	-0-	28	1	1296	2	N	64	199	1			190
							70	9									
03	1705	N	1405	-0-	-300	-0-	31	1	1374	2	N	-0-					190

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

10	6324	X	5982	-0-	-342	-0-	31	1	5915	2	N	33					155
							36	9									
11	6090	X	4819	-0-	-1271	-0-	30	1	4778	2	N	10					165
							11	9									
12	6231	X	825	-0-	-5406	-0-	27	1	794	2	N	4					169
							4	9									
01	6231	X	5593	-0-	-638	-0-	31	1	5556	2	N	5					174
							6	9									
02	5572	X	5248	-0-	-324	-0-	28	1	5217	2	N	3					177
							3	9									
03	5983	X	5758	-0-	-225	-0-	31	1	5705	2	N	20					197
							22	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7077	-0-	-859	-0-	31	1	7027	2	N	17					140
							19	9									
11	7680	X	6803	-0-	-877	-0-	30	1	6720	2	N	48					188
							53	9									
12	7285	X	6956	-0-	-329	-0-	31	1	6912	2	N	12					200
							13	9									
01	7285	X	7024	-0-	-261	-0-	31	1	6984	2	N	8					208
							9	9									
02	6468	X	6285	-0-	-183	-0-	28	1	6255	2	N	2					210
							2	9									
03	7068	X	6905	-0-	-163	-0-	31	1	6874	2	N	-0-					210

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7028	-0-	-784	-0-	31	1	6934	2	N	57					130
							63	9									
11	7560	X	6666	-0-	-894	-0-	30	1	6592	2	N	40					170
							44	9									
12	7626	X	6968	-0-	-658	-0-	31	1	6880	2	N	52					222
							57	9									
01	7316	X	6372	-0-	-944	-0-	31	1	6280	2	N	55					277
							61	9									
02	6608	X	5773	-0-	-835	-0-	28	1	5692	2	N	48					325
							53	9									
03	7037	X	6058	-0-	-979	-0-	31	1	5927	2	N	91	306	1			110
							100	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4592	-0-	-430	-0-	31	1	4550	2	N	10	190	1			98
							11	9									
11	4860	X	4355	-0-	-505	-0-	30	1	4299	2	N	24					122
							26	9									
12	5022	X	4267	-0-	-755	-0-	31	1	4191	2	N	41					163
							45	9									
01	4681	X	4038	-0-	-643	-0-	31	1	3972	2	N	32					195
							35	9									
02	4228	X	3789	-0-	-439	-0-	28	1	3731	2	N	27					222
							30	9									
03	4588	X	3839	-0-	-749	-0-	31	1	3766	2	N	38					260
							42	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2135	-0-	-128	-0-	31	1	2084	2	N	18					183
							20	9									
11	2070	N	1041	-0-	-1029	-0-	20	1	1015	2	N	5					188
							6	9									
12	2170	N	234	-0-	-1936	-0-	8	1	226	2	N	-0-					188
01	2139	N	6	-0-	-2133	-0-	6	1			N	-0-					188
02	1060	N	1060	-0-	-0-	-0-	23	1	1037	2	N	-0-					188
*03	1551	N	1551	-0-	-0-	-0-	30	1	1508	2	N	12					200
							13	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2955	-0-		-269	-0-	31	1	2898	2	N	24	196	1			90
								26	9									
11	3120	X	2664	-0-		-456	-0-	30	1	2610	2	N	22					112
								24	9									
12	3007	X	2729	-0-		-278	-0-	31	1	2676	2	N	20					132
								22	9									
01	3007	X	2581	-0-		-426	-0-	31	1	2528	2	N	20					152
								22	9									
02	2716	X	2396	-0-		-320	-0-	28	1	2348	2	N	18					170
								20	9									
03	2945	X	2491	-0-		-454	-0-	31	1	2427	2	N	30					200
								33	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2516	-0-		-243	-0-	31	1	2455	2	N	27					114
								30	9									
11	2497	N	2497	-0-		-0-	-0-	30	1	2445	2	N	20					134
								22	9									
12	2697	N	2588	-0-		-109	-0-	31	1	2528	2	N	26					160
								29	9									
01	2511	N	2343	-0-		-168	-0-	31	1	2284	2	N	25					185
								28	9									
02	2324	N	2089	-0-		-235	-0-	28	1	2040	2	N	19					204
								21	9									
03	2573	N	2283	-0-		-290	-0-	31	1	2230	2	N	20					224
								22	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2138	-0-		-125	-0-	31	1	2068	2	N	35					241
								39	9									
11	2170	N	2170	-0-		-0-	-0-	30	1	2134	2	N	5					246
								6	9									
12	2263	N	2168	-0-		-95	-0-	31	1	2119	2	N	16					262
								18	9									
01	2188	N	2188	-0-		-0-	-0-	31	1	2121	2	N	33	197	1			98
								36	9									
02	2016	N	1937	-0-		-79	-0-	28	1	1892	2	N	15					113
								17	9									
*03	2206	N	2206	-0-		-0-	-0-	31	1	2151	2	N	22					135
								24	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	779	-0-		-58	-0-	31	1	748	2	N	-0-					58
11	750	N	746	-0-		-4	-0-	30	1	716	2	N	-0-					58
12	775	N	760	-0-		-15	-0-	31	1	727	2	N	2					60
								2	9									
01	775	N	672	-0-		-103	-0-	31	1	641	2	N	-0-					60
02	700	N	583	-0-		-117	-0-	28	1	541	2	N	13					73
								14	9									
03	775	N	593	-0-		-182	-0-	31	1	558	2	N	4					77
								4	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7212	-0-	-817	-0-	31	1	7090	2	N	83					250
							91	9									
11	7565	X	7565	-0-	-0-	-0-	30	1	7447	2	N	80					330
							88	9									
12	7750	X	7265	-0-	-485	-0-	31	1	7153	2	N	74	199	1			205
							81	9									
01	7750	X	5118	-0-	-2632	-0-	31	1	5045	2	N	38					243
							42	9									
02	7251	X	7251	-0-	-0-	-0-	28	1	7171	2	N	47					290
							52	9									
03	7812	X	6815	-0-	-997	-0-	31	1	6745	2	N	35					325
							39	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5591	-0-	-361	-0-	31	1	5520	2	N	36					204
							40	9									
11	5760	X	5427	-0-	-333	-0-	30	1	5351	2	N	42					246
							46	9									
12	5766	X	5562	-0-	-204	-0-	31	1	5497	2	N	31					277
							34	9									
01	6003	X	6003	-0-	-0-	-0-	31	1	5895	2	N	70					347
							77	9									
02	5208	X	5119	-0-	-89	-0-	28	1	5050	2	N	37					384
							41	9									
03	5611	X	5553	-0-	-58	-0-	31	1	5460	2	N	56	196	1			244
							62	9									

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2288	N	2288	-0-	-0-	-0-	33	1	2240	2	N	14					98
							15	9									
11	2850	N	2123	-0-	-727	-0-	32	1	2081	2	N	9					107
							10	9									
12	2294	N	2185	-0-	-109	-0-	33	1	2140	2	N	11					118
							12	9									
01	2294	N	2022	-0-	-272	-0-	33	1	1972	2	N	15					133
							17	9									
02	1988	N	1879	-0-	-109	-0-	27	1	1831	2	N	19					152
							21	9									
*03	2329	N	2329	-0-	-0-	-0-	33	1	2284	2	N	11					163
							12	9									

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	6	1	687	2	N	-0-					96
11	545	N	545	-0-	-0-	-0-	10	1	535	2	N	-0-					96
12	651	N	651	-0-	-0-	-0-	10	1	641	2	N	-0-					96
01	682	N	564	-0-	-118	-0-	10	1	554	2	N	-0-					96
02	527	N	527	-0-	-0-	-0-	9	1	518	2	N	-0-					96
03	651	N	559	-0-	-92	-0-	10	1	547	2	N	2					98
							2	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	3	1	550	2	N	2					144
							2	9									
11	497	N	497	-0-	-0-	-0-	6	1	482	2	N	8					152
							9	9									
12	527	N	371	-0-	-156	-0-	6	1	351	2	N	13	93	1			72
							14	9									
01	558	N	464	-0-	-94	-0-	464	2			N	-0-					72
02	476	N	436	-0-	-40	-0-	4	1	432	2	N	-0-					72
*03	471	N	471	-0-	-0-	-0-	6	1	465	2	N	-0-					72

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					108
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					108
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					108
01	284	N	284	-0-	-0-	-0-	237	3	47	9	N	43					151
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					151
*03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					151

WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

10	654	N	654	-0-	-0-	-0-	606	2	48	9	N	44					449
11	593	N	593	-0-	-0-	-0-	549	2	44	9	N	40					489
12	553	N	553	-0-	-0-	-0-	501	2	52	9	N	47	375	1			161
01	643	N	643	-0-	-0-	-0-	556	2	87	9	N	79					240
02	488	N	488	-0-	-0-	-0-	455	2	33	9	N	30					270
*03	581	N	581	-0-	-0-	-0-	535	2	46	9	N	42					312

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6032	-0-	-726	-0-	293	1	5731	2	N	7					294
							8	9									
11	6060	X	3752	-0-	-2308	-0-	207	1	3520	2	N	23	186	1			131
							25	9									
12	6138	X	5665	-0-	-473	-0-	241	1	5389	2	N	32					163
							35	9									
01	6138	X	5238	-0-	-900	-0-	197	1	5004	2	N	34					197
							37	9									
02	5516	X	3562	-0-	-1954	-0-	189	1	3356	2	N	15					212
							17	9									
03	6045	X	4000	-0-	-2045	-0-	265	1	3688	2	N	43					255
							47	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2356	-0-	-93	-0-	37	1	2312	3	N	5					67
							1	4	6	9							
11	2340	N	2165	-0-	-175	-0-	38	1	2125	3	N	-0-					67
							2	4									
12	2356	N	2204	-0-	-152	-0-	29	1	2173	3	N	-0-					67
							2	4									
01	2115	N	2115	-0-	-0-	-0-	22	1	2082	3	N	9					76
							1	4	10	9							
*02	2016	N	1886	-0-	-130	-0-	28	1	1845	3	N	10					86
							2	4	11	9							
03	2201	N	2181	-0-	-20	-0-	21	1	2159	3	N	-0-					86
							1	4									

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	142	-0-	-168	-0-	1	1	140	3	N	-0-					79
							1	4									
11	210	N	21	-0-	-189	-0-	19	3	2	4	N	-0-					79
12	310	N	196	-0-	-114	-0-	1	1	193	3	N	-0-					79
							2	4									
01	155	N	64	-0-	-91	-0-	1	1	62	3	N	-0-					79
							1	4									
*02	118	N	118	-0-	-0-	-0-	1	1	115	3	N	-0-					79
							2	4									
*03	328	N	328	-0-	-0-	-0-	1	1	326	3	N	-0-					79
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0-	-0-	6	1	1203	3	N	-0-					102
							1	4									
11	1194	N	1194	-0-	-0-	-0-	8	1	1180	3	N	4					106
							2	4	4	9							
12	1209	N	1160	-0-	-49	-0-	6	1	1116	3	N	33					139
							2	4	36	9							
01	1209	N	1151	-0-	-58	-0-	7	1	1143	3	N	-0-					139
							1	4									
02	1092	N	1062	-0-	-30	-0-	9	1	1051	3	N	-0-					139
							2	4									
03	1147	N	1111	-0-	-36	-0-	5	1	1105	3	N	-0-					139
							1	4									

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	310	-0-	-31	-0-	2	1	307	3	N	-0-					86
							1	4									
11	300	N	278	-0-	-22	-0-	3	1	273	3	N	-0-					86
							2	4									
12	341	N	294	-0-	-47	-0-	2	1	290	3	N	-0-					86
							2	4									
01	310	N	264	-0-	-46	-0-	2	1	258	3	N	3					89
							1	4	3	9							
*02	252	N	214	-0-	-38	-0-	1	1	211	3	N	-0-					89
							2	4									
03	279	N	231	-0-	-48	-0-	1	1	229	3	N	-0-					89
							1	4									

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	708	-0-	-5	-0-	93	1	614	3	N	-0-					-0-
							1	4									
11	720	N	710	-0-	-10	-0-	107	1	601	3	N	-0-					-0-
							2	4									
12	713	N	707	-0-	-6	-0-	96	1	609	3	N	-0-					-0-
							2	4									
01	713	N	674	-0-	-39	-0-	93	1	580	3	N	-0-					-0-
							1	4									
*02	672	N	657	-0-	-15	-0-	100	1	555	3	N	-0-					-0-
							2	4									
03	713	N	689	-0-	-24	-0-	88	1	600	3	N	-0-					-0-
							1	4									

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-		-0-	-0-	7	1	617	3	N	-0-					111
								1	4									
11	630	N	545	-0-		-85	-0-	8	1	529	3	N	5					116
								2	4	6	9							
12	651	N	585	-0-		-66	-0-	8	1	575	3	N	-0-					116
								2	4									
01	620	N	440	-0-		-180	-0-	5	1	425	3	N	8					124
								1	4	9	9							
02	504	N	502	-0-		-2	-0-	6	1	490	3	N	4					128
								2	4	4	9							
03	589	N	561	-0-		-28	-0-	6	1	554	3	N	-0-					128
								1	4									

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	967	-0-		-211	-0-	6	1	954	3	N	5					50
								1	4	6	9							
11	1050	N	833	-0-		-217	-0-	6	1	825	3	N	-0-					50
								2	4									
12	899	N	843	-0-		-56	-0-	6	1	831	3	N	4					54
								2	4	4	9							
01	961	N	562	-0-		-399	-0-	4	1	557	3	N	-0-					54
								1	4									
*02	784	N	764	-0-		-20	-0-	5	1	756	3	N	1					55
								2	4	1	9							
03	837	N	721	-0-		-116	-0-	4	1	716	3	N	-0-					55
								1	4									

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	416	-0-		-204	-0-	3	1	409	3	N	3					20
								1	4	3	9							
11	709	N	709	-0-		-0-	-0-	6	1	701	3	N	-0-					20
								2	4									
12	623	N	623	-0-		-0-	-0-	4	1	617	3	N	-0-					20
								2	4									
01	572	N	572	-0-		-0-	-0-	3	1	568	3	N	-0-					20
								1	4									
02	672	N	546	-0-		-126	-0-	3	1	535	3	N	5					25
								2	4	6	9							
*03	637	N	637	-0-		-0-	-0-	3	1	601	3	N	29					54
								1	4	32	9							

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-		-0-	-0-	5	1	368	3	N	-0-					18
								1	4									
11	399	N	399	-0-		-0-	-0-	6	1	391	3	N	-0-					18
								2	4									
12	428	N	428	-0-		-0-	-0-	6	1	420	3	N	-0-					18
								2	4									
01	384	N	384	-0-		-0-	-0-	5	1	378	3	N	-0-					18
								1	4									
02	364	N	335	-0-		-29	-0-	5	1	328	3	N	-0-					18
								2	4									
03	434	N	426	-0-		-8	-0-	4	1	370	3	N	46					64
								1	4	51	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1202	-0-	-38	-0-	29	1	1159	3	N	10					141
							3	4	11	9							
11	1170	N	1076	-0-	-94	-0-	34	1	1033	3	N	5					146
							3	4	6	9							
12	1209	N	1158	-0-	-51	-0-	30	1	1119	3	N	5					151
							3	4	6	9							
01	1209	N	1081	-0-	-128	-0-	21	1	1057	3	N	-0-					151
							3	4									
02	1027	N	1027	-0-	-0-	-0-	37	1	987	3	N	-0-					151
							3	4									
03	1147	N	1095	-0-	-52	-0-	20	1	1072	3	N	-0-					151
							3	4									

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	N	1164	-0-	-0-	-0-	7	1	1156	3	N	-0-					55
							1	4									
11	1110	N	1074	-0-	-36	-0-	7	1	1063	3	N	2					57
							2	4	2	9							
12	1240	N	1205	-0-	-35	-0-	6	1	1197	3	N	-0-					57
							2	4									
01	1178	N	1088	-0-	-90	-0-	6	1	1081	3	N	-0-					57
							1	4									
02	1008	N	949	-0-	-59	-0-	5	1	942	3	N	-0-					57
							2	4									
03	1209	N	1098	-0-	-111	-0-	6	1	1091	3	N	-0-					57
							1	4									

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	10	1	1361	3	N	-0-					153
							1	4									
11	1198	N	1198	-0-	-0-	-0-	11	1	1185	3	N	-0-					153
							2	4									
12	1229	N	1229	-0-	-0-	-0-	10	1	1217	3	N	-0-					153
							2	4									
01	1364	N	1153	-0-	-211	-0-	9	1	1143	3	N	-0-					153
							1	4									
02	1120	N	588	-0-	-532	-0-	4	1	582	3	N	-0-					153
							2	4									
03	1240	N	1	-0-	-1239	-0-	1	4			N	-0-					153

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	593	-0-	-213	-0-	9	1	583	3	N	-0-					35
							1	4									
11	788	N	788	-0-	-0-	-0-	10	1	776	3	N	-0-					35
							2	4									
12	744	N	676	-0-	-68	-0-	8	1	666	3	N	-0-					35
							2	4									
01	974	N	974	-0-	-0-	-0-	30	1	943	3	N	-0-					35
							1	4									
02	728	N	616	-0-	-112	-0-	7	1	607	3	N	-0-					35
							2	4									
03	682	N	570	-0-	-112	-0-	6	1	563	3	N	-0-					35
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

10	465	N	465	-0-	-0-	-0-	7	1	458	3	N	-0-					20
11	450	N	447	-0-	-3	-0-	7	1	440	3	N	-0-					20
12	465	N	436	-0-	-29	-0-	7	1	429	3	N	-0-					20
01	465	N	463	-0-	-2	-0-	7	1	456	3	N	-0-					20
02	420	N	380	-0-	-40	-0-	9	1	371	3	N	-0-					20
*03	471	N	471	-0-	-0-	-0-	9	1	456	3	N	5					25
							6	9									

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

10	836	N	836	-0-	-0-	-0-	836	3			N	-0-					156
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					156
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					156
01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					156
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					156
*03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					156

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

10	1488	N	1478	-0-	-10	-0-	39	1	1438	3	N	-0-					-0-
							1	4									
11	1410	N	1145	-0-	-265	-0-	37	1	1103	3	N	3					3
							2	4	3	9							
12	1457	N	1302	-0-	-155	-0-	35	1	1265	3	N	-0-					3
							2	4									
01	1488	N	1455	-0-	-33	-0-	41	1	1413	3	N	-0-					3
							1	4									
02	1104	N	1104	-0-	-0-	-0-	35	1	1067	3	N	-0-					3
							2	4									
*03	1532	N	1532	-0-	-0-	-0-	33	1	1439	3	N	54					57
							1	4	59	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

10	385	N	385	-0-	-0-	-0-	384	3	1	4	N	-0-					10
11	330	N	200	-0-	-130	-0-	6	1	192	3	N	-0-					10
							2	4									
12	495	N	495	-0-	-0-	-0-	15	1	478	3	N	-0-					10
							2	4									
01	372	N	257	-0-	-115	-0-	6	1	250	3	N	-0-					10
							1	4									
02	318	N	318	-0-	-0-	-0-	9	1	303	3	N	4					14
							2	4	4	9							
*03	944	N	944	-0-	-0-	-0-	11	1	932	3	N	-0-					14
							1	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

10	3224	X	2958	-0-	-266	-0-	39	1	2873	3	N	41	45	5			176
							1	4	45	9							
11	3060	X	2810	-0-	-250	-0-	42	1	2680	3	N	78					254
							2	4	86	9							
12	3069	X	2465	-0-	-604	-0-	33	1	2397	3	N	30					284
							2	4	33	9							
01	3069	X	2853	-0-	-216	-0-	35	1	2817	3	N	-0-	198	1	44	5	42
							1	4									
02	2744	X	2533	-0-	-211	-0-	41	1	2455	3	N	32					74
							2	4	35	9							
*03	2667	N	2667	-0-	-0-	-0-	28	1	2615	3	N	21	29	5			66
							1	4	23	9							

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

10	393	N	393	-0-	-0-	-0-	2	1	390	3	N	-0-					128
							1	4									
11	348	N	348	-0-	-0-	-0-	2	1	343	3	N	1					129
							2	4	1	9							
12	316	N	316	-0-	-0-	-0-	2	1	312	3	N	-0-					129
							2	4									
01	403	N	357	-0-	-46	-0-	2	1	348	3	N	5					134
							1	4	6	9							
02	336	N	313	-0-	-23	-0-	2	1	309	3	N	-0-					134
							2	4									
*03	320	N	320	-0-	-0-	-0-	1	1	318	3	N	-0-					134
							1	4									

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	10	1	1	4	N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	16	1	2	4	N	-0-					-0-
12	31	N	11	-0-	-20	-0-	9	1	2	4	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	9	1	1	4	N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
03	11	N	8	-0-	-3	-0-	7	1	1	4	N	-0-					-0-

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

10	434	N	364	-0-	-70	-0-	5	1	358	2	N	-0-					93
							1	4									
11	433	N	433	-0-	-0-	-0-	6	1	425	2	N	-0-					93
							2	4									
12	372	N	358	-0-	-14	-0-	17	1	339	2	N	-0-					93
							2	4									
01	372	N	336	-0-	-36	-0-	5	1	330	2	N	-0-					93
							1	4									
02	392	N	387	-0-	-5	-0-	5	1	380	2	N	-0-					93
							2	4									
*03	424	N	424	-0-	-0-	-0-	5	1	418	2	N	-0-					93
							1	4									

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

10	1301	N	1301	-0-	-0-	-0-	8	1	1292	3	N	-0-					109
							1	4									
11	1350	N	1142	-0-	-208	-0-	17	1	1123	3	N	-0-					109
							2	4									
12	1449	N	1449	-0-	-0-	-0-	9	1	1434	3	N	4					113
							2	4	4	9							
01	1302	N	1167	-0-	-135	-0-	7	1	1159	3	N	-0-					113
							1	4									
02	1136	N	1136	-0-	-0-	-0-	6	1	1128	3	N	-0-					113
							2	4									
03	1457	N	1046	-0-	-411	-0-	5	1	1040	3	N	-0-					113
							1	4									

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

10	354	N	354	-0-	-0-	-0-	6	1	347	3	N	-0-					29
							1	4									
11	360	N	334	-0-	-26	-0-	8	1	324	3	N	-0-					29
							2	4									
12	372	N	216	-0-	-156	-0-	5	1	209	3	N	-0-					29
							2	4									
01	341	N	240	-0-	-101	-0-	4	1	235	3	N	-0-					29
							1	4									
02	308	N	262	-0-	-46	-0-	5	1	255	3	N	-0-					29
							2	4									
03	217	N	76	-0-	-141	-0-	1	1	74	3	N	-0-					29
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	14	1	528	3	N	-0-					131
							1	4									
11	552	N	552	-0-	-0-	-0-	16	1	534	3	N	-0-					131
							2	4									
12	588	N	588	-0-	-0-	-0-	13	1	573	3	N	-0-					131
							2	4									
01	558	N	549	-0-	-9	-0-	11	1	537	3	N	-0-					131
							1	4									
02	575	N	575	-0-	-0-	-0-	12	1	561	3	N	-0-					131
							2	4									
*03	700	N	700	-0-	-0-	-0-	10	1	689	3	N	-0-					131
							1	4									

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	2	1	357	3	N	2					66
							1	4	2	9							
11	330	N	302	-0-	-28	-0-	2	1	298	3	N	-0-					66
							2	4									
12	324	N	324	-0-	-0-	-0-	2	1	320	3	N	-0-					66
							2	4									
01	372	N	255	-0-	-117	-0-	1	1	253	3	N	-0-					66
							1	4									
02	280	N	244	-0-	-36	-0-	1	1	238	3	N	3					69
							2	4	3	9							
03	310	N	308	-0-	-2	-0-	1	1	306	3	N	-0-					69
							1	4									

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					55
11	1320	N	1290	-0-	-30	-0-	1290	3			N	-0-					55
12	1364	N	1342	-0-	-22	-0-	1342	3			N	-0-					55
01	1364	N	1319	-0-	-45	-0-	1319	3			N	-0-					55
02	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					55
*03	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

10	279	N	279	-0-	-0-	-0-	4	1	274	3	N	-0-					-0-
							1	4									
11	270	N	257	-0-	-13	-0-	4	1	251	3	N	-0-					-0-
							2	4									
12	279	N	209	-0-	-70	-0-	3	1	204	3	N	-0-					-0-
							2	4									
01	279	N	187	-0-	-92	-0-	3	1	183	3	N	-0-					-0-
							1	4									
02	252	N	165	-0-	-87	-0-	2	1	161	3	N	-0-					-0-
							2	4									
03	217	N	197	-0-	-20	-0-	13	1	183	3	N	-0-					-0-
							1	4									

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

10	644	N	644	-0-	-0-	-0-	3	1	640	3	N	-0-					2
							1	4									
11	630	N	578	-0-	-52	-0-	3	1	573	3	N	-0-					2
							2	4									
12	620	N	612	-0-	-8	-0-	2	1	608	3	N	-0-					2
							2	4									
01	651	N	554	-0-	-97	-0-	2	1	551	3	N	-0-					2
							1	4									
02	546	N	546	-0-	-0-	-0-	3	1	541	3	N	-0-					2
							2	4									
03	620	N	558	-0-	-62	-0-	2	1	555	3	N	-0-					2
							1	4									

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

10	2934	N	2934	-0-	-0-	-0-	53	1	2880	3	N	-0-					74
							1	4									
11	2849	N	2849	-0-	-0-	-0-	63	1	2782	3	N	2					76
							2	4	2	9							
12	2973	N	2973	-0-	-0-	-0-	59	1	2887	3	N	23					99
							2	4	25	9							
01	2778	N	2778	-0-	-0-	-0-	45	1	2719	3	N	12					111
							1	4	13	9							
02	2616	N	2616	-0-	-0-	-0-	58	1	2556	3	N	-0-					111
							2	4									
*03	2739	N	2739	-0-	-0-	-0-	39	1	2699	3	N	-0-					111
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	234	N	234	-0-		-0-	-0-	2	1	231	3	N	-0-			-0-
								1	4							
11	240	N	213	-0-		-27	-0-	2	1	209	3	N	-0-			-0-
								2	4							
12	225	N	225	-0-		-0-	-0-	2	1	221	3	N	-0-			-0-
								2	4							
01	248	N	203	-0-		-45	-0-	2	1	200	3	N	-0-			-0-
								1	4							
02	215	N	215	-0-		-0-	-0-	2	1	211	3	N	-0-			-0-
								2	4							
03	217	N	217	-0-		-0-	-0-	2	1	214	3	N	-0-			-0-
								1	4							

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

10	31	N	27	-0-		-4	-0-	26	3	1	4	N	-0-			-0-
11	30	N	17	-0-		-13	-0-	15	3	2	4	N	-0-			-0-
12	16	N	16	-0-		-0-	-0-	14	3	2	4	N	-0-			-0-
01	31	N	1	-0-		-30	-0-	1	4			N	-0-			-0-
02	28	N	2	-0-		-26	-0-	2	4			N	-0-			-0-
03	31	N	21	-0-		-10	-0-	20	3	1	4	N	-0-			-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

10	372	N	344	-0-		-28	-0-	5	1	338	3	N	-0-			89
								1	4							
11	540	N	330	-0-		-210	-0-	5	1	323	3	N	-0-			89
								2	4							
12	403	N	316	-0-		-87	-0-	18	1	296	3	N	-0-			89
								2	4							
01	341	N	297	-0-		-44	-0-	4	1	292	3	N	-0-			89
								1	4							
02	390	N	390	-0-		-0-	-0-	5	1	383	3	N	-0-			89
								2	4							
*03	404	N	404	-0-		-0-	-0-	6	1	397	3	N	-0-			89
								1	4							

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

10	14B2	EXT	-0-	-0-		-0-		2				N	-0-			3
11	14B2	EXT	-0-	-0-		-0-		2				N	-0-			3
12	14B2	EXT	-0-	-0-		-0-		2				N	-0-			3
01	14B2	EXT	-0-	-0-		-0-		2				N	-0-			3
02	14B2	EXT	-0-	-0-		-0-		2				N	-0-			3
03	14B2	EXT	-0-	-0-		-0-		2				N	-0-			3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			22
11	0	N	-0-	-0-	-0-	-0-				N	-0-			22
12	0	N	-0-	-0-	-0-	-0-				N	-0-			22
01	0	N	-0-	-0-	-0-	-0-				N	-0-			22
02	0	N	-0-	-0-	-0-	-0-				N	-0-			22
03	0	N	-0-	-0-	-0-	-0-				N	-0-			22

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

10	2165	N	2165	-0-	-0-	-0-	43	1	2121	3	N	-0-			69
							1	4							
11	2040	N	1850	-0-	-190	-0-	45	1	1801	3	N	2			71
							2	4	2	9					
12	1979	N	1979	-0-	-0-	-0-	46	1	1922	3	N	8			79
							2	4	9	9					
01	2170	N	1765	-0-	-405	-0-	42	1	1722	3	N	-0-			79
							1	4							
02	1736	N	1597	-0-	-139	-0-	44	1	1551	3	N	-0-			79
							2	4							
03	1984	N	1815	-0-	-169	-0-	32	1	1762	3	N	18			97
							1	4	20	9					

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

10	1279	N	1279	-0-	-0-	-0-	4	1	1265	3	N	8			89
							1	4	9	9					
11	1260	N	1175	-0-	-85	-0-	4	1	1167	3	N	2			91
							2	4	2	9					
12	1302	N	1196	-0-	-106	-0-	4	1	1190	3	N	-0-			91
							2	4							
01	1271	N	1162	-0-	-109	-0-	3	1	1158	3	N	-0-			91
							1	4							
02	1117	N	1117	-0-	-0-	-0-	3	1	1112	3	N	-0-			91
							2	4							
03	1209	N	1184	-0-	-25	-0-	3	1	1180	3	N	-0-			91
							1	4							

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

10	654	N	654	-0-	-0-	-0-	22	1	631	3	N	-0-			24
							1	4							
11	600	N	559	-0-	-41	-0-	9	1	548	3	N	-0-			24
							2	4							
12	622	N	622	-0-	-0-	-0-	8	1	612	3	N	-0-			24
							2	4							
01	738	N	738	-0-	-0-	-0-	6	1	731	3	N	-0-			24
							1	4							
02	701	N	701	-0-	-0-	-0-	8	1	691	3	N	-0-			24
							2	4							
*03	979	N	979	-0-	-0-	-0-	18	1	960	3	N	-0-			24
							1	4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1692	-0-	-13	-0-	20	1	1630	3	N	37					69
							1	4	41	9							
11	1729	N	1729	-0-	-0-	-0-	17	1	1693	3	N	15					84
							2	4	17	9							
12	1742	N	1742	-0-	-0-	-0-	21	1	1695	3	N	22					106
							2	4	24	9							
01	1705	N	1239	-0-	-466	-0-	13	1	1225	3	N	-0-					106
							1	4									
02	1733	N	1733	-0-	-0-	-0-	22	1	1690	3	N	17					123
							2	4	19	9							
03	1736	N	1425	-0-	-311	-0-	13	1	1411	3	N	-0-					123
							1	4									

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

10	1243	N	1243	-0-	-0-	-0-	15	1	1227	3	N	-0-					168
							1	4									
11	1350	N	1288	-0-	-62	-0-	20	1	1266	3	N	-0-					168
							2	4									
12	1643	N	1404	-0-	-239	-0-	20	1	1382	3	N	-0-					168
							2	4									
01	1240	N	1240	-0-	-0-	-0-	17	1	1222	3	N	-0-					168
							1	4									
02	1204	N	416	-0-	-788	-0-	8	1	406	3	N	-0-					168
							2	4									
*03	1822	N	1822	-0-	-0-	-0-	19	1	1802	3	N	-0-					168
							1	4									

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

10	1891	N	1654	-0-	-237	-0-	42	1	1611	3	N	-0-					79
							1	4									
11	1830	N	1382	-0-	-448	-0-	31	1	1349	3	N	-0-					79
							2	4									
12	1736	N	1320	-0-	-416	-0-	23	1	1295	3	N	-0-					79
							2	4									
01	1643	N	1301	-0-	-342	-0-	9	1	1291	3	N	-0-					79
							1	4									
02	1651	N	1651	-0-	-0-	-0-	34	1	1612	3	N	3					82
							2	4	3	9							
*03	1746	N	1746	-0-	-0-	-0-	21	1	1724	3	N	-0-					82
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1615	N	1615	-0-	-0-	-0-	26	1	1588	3	N	-0-					168
							1	4									
11	1560	N	1490	-0-	-70	-0-	40	1	1448	3	N	-0-					168
							2	4									
12	1612	N	1609	-0-	-3	-0-	26	1	1564	3	N	15					183
							2	4	17	9							
01	1612	N	1423	-0-	-189	-0-	27	1	1378	3	N	15					198
							1	4	17	9							
02	1401	N	1401	-0-	-0-	-0-	23	1	1376	3	N	-0-					198
							2	4									
03	1612	N	1457	-0-	-155	-0-	20	1	1436	3	N	-0-					198
							1	4									

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2249	N	2249	-0-	-0-	-0-	35	1	2213	2	N	-0-					30
							1	4									
11	1972	N	1972	-0-	-0-	-0-	38	1	1932	2	N	-0-					30
							2	4									
12	2015	N	1925	-0-	-90	-0-	31	1	1892	2	N	-0-					30
							2	4									
01	2015	N	2006	-0-	-9	-0-	31	1	1974	2	N	-0-					30
							1	4									
02	1876	N	1876	-0-	-0-	-0-	32	1	1842	2	N	-0-					30
							2	4									
*03	2068	N	2068	-0-	-0-	-0-	27	1	2040	2	N	-0-					30
							1	4									

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1536	N	1536	-0-	-0-	-0-	15	1	1520	3	N	-0-					91
							1	4									
11	1485	N	1485	-0-	-0-	-0-	19	1	1464	3	N	-0-					91
							2	4									
12	1603	N	1603	-0-	-0-	-0-	25	1	1570	3	N	5					96
							2	4	6	9							
01	1550	N	1505	-0-	-45	-0-	18	1	1486	3	N	-0-					96
							1	4									
02	1400	N	1389	-0-	-11	-0-	19	1	1368	3	N	-0-					96
							2	4									
03	1612	N	1476	-0-	-136	-0-	17	1	1458	3	N	-0-					96
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	627	-0-	-24	-0-	14	1	612	3	N	-0-					19
							1	4									
11	630	N	596	-0-	-34	-0-	16	1	578	3	N	-0-					19
							2	4									
12	651	N	616	-0-	-35	-0-	14	1	600	3	N	-0-					19
							2	4									
01	620	N	605	-0-	-15	-0-	14	1	590	3	N	-0-					19
							1	4									
02	560	N	557	-0-	-3	-0-	12	1	543	3	N	-0-					19
							2	4									
03	620	N	598	-0-	-22	-0-	8	1	589	3	N	-0-					19
							1	4									

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

10	2809	X	2809	-0-	-0-	-0-	33	1	2751	3	N	22					276
							1	4	24	9							
11	2556	X	2556	-0-	-0-	-0-	33	1	2510	3	N	10					286
							2	4	11	9							
12	2770	X	2770	-0-	-0-	-0-	33	1	2712	3	N	21					307
							2	4	23	9							
01	2425	X	2425	-0-	-0-	-0-	25	1	2391	3	N	7					314
							1	4	8	9							
02	2441	X	2441	-0-	-0-	-0-	30	1	2394	3	N	14					328
							2	4	15	9							
*03	2458	X	2458	-0-	-0-	-0-	22	1	2414	3	N	19	8	5			339
							1	4	21	9							

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

10	449	N	449	-0-	-0-	-0-	13	1	435	3	N	-0-					10
							1	4									
11	410	N	410	-0-	-0-	-0-	12	1	396	3	N	-0-					10
							2	4									
12	465	N	364	-0-	-101	-0-	10	1	352	3	N	-0-					10
							2	4									
01	434	N	329	-0-	-105	-0-	8	1	320	3	N	-0-					10
							1	4									
02	613	N	613	-0-	-0-	-0-	20	1	591	3	N	-0-					10
							2	4									
*03	455	N	455	-0-	-0-	-0-	10	1	444	3	N	-0-					10
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	611	-0-	-9	-0-	6	1	604	3	N	-0-					28
							1	4									
11	660	N	495	-0-	-165	-0-	5	1	488	3	N	-0-					28
							2	4									
12	620	N	570	-0-	-50	-0-	7	1	551	3	N	9					37
							2	4	10	9							
01	620	N	435	-0-	-185	-0-	3	1	431	3	N	-0-					37
							1	4									
02	476	N	439	-0-	-37	-0-	5	1	432	3	N	-0-					37
							2	4									
03	558	N	438	-0-	-120	-0-	3	1	434	3	N	-0-					37
							1	4									

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	235	-0-	-943	-0-	4	1	197	3	N	30					166
							1	4	33	9							
11	1200	N	115	-0-	-1085	-0-	3	1	110	3	N	-0-					166
							2	4									
12	496	N	79	-0-	-417	-0-	2	1	75	3	N	-0-					166
							2	4									
01	67	N	67	-0-	-0-	-0-	1	1	65	3	N	-0-					166
							1	4									
*02	112	N	99	-0-	-13	-0-	1	1	96	3	N	-0-					166
							2	4									
03	93	N	59	-0-	-34	-0-	1	1	57	3	N	-0-					166
							1	4									

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	982	-0-	-72	-0-	981	3	1	4	N	-0-					170
11	990	N	976	-0-	-14	-0-	938	3	2	4	N	33	176	1			27
							36	9									
12	1023	N	969	-0-	-54	-0-	965	3	2	4	N	2					29
							2	9									
01	992	N	940	-0-	-52	-0-	939	3	1	4	N	-0-					29
02	924	N	841	-0-	-83	-0-	839	3	2	4	N	-0-					29
03	961	N	905	-0-	-56	-0-	904	3	1	4	N	-0-					29

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	971	-0-	-238	-0-	83	1	887	3	N	-0-					49
							1	4									
11	1380	N	950	-0-	-430	-0-	11	1	937	3	N	-0-					49
							2	4									
12	2108	N	1082	-0-	-1026	-0-	10	1	1070	3	N	-0-					49
							2	4									
01	961	N	932	-0-	-29	-0-	7	1	924	3	N	-0-					49
							1	4									
02	981	N	981	-0-	-0-	-0-	11	1	968	3	N	-0-					49
							2	4									
03	1085	N	909	-0-	-176	-0-	6	1	902	3	N	-0-					49
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	646	-0-	-98	-0-	6	1	637	3	N	2					111
							1	4	2	9							
11	662	N	662	-0-	-0-	-0-	7	1	651	3	N	2					113
							2	4	2	9							
12	713	N	634	-0-	-79	-0-	6	1	620	3	N	5					118
							2	4	6	9							
01	651	N	577	-0-	-74	-0-	5	1	570	3	N	1					119
							1	4	1	9							
*02	684	N	684	-0-	-0-	-0-	7	1	675	3	N	-0-					119
							2	4									
*03	672	N	672	-0-	-0-	-0-	6	1	659	3	N	5					124
							1	4	6	9							

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	33	1	1407	3	N	-0-					148
							1	4									
11	2015	N	2015	-0-	-0-	-0-	54	1	1957	3	N	2					150
							2	4	2	9							
12	2025	N	2025	-0-	-0-	-0-	58	1	1951	3	N	13					163
							2	4	14	9							
01	1708	N	1708	-0-	-0-	-0-	51	1	1647	3	N	8					171
							1	4	9	9							
*02	1876	N	1541	-0-	-335	-0-	62	1	1477	3	N	-0-					171
							2	4									
03	2015	N	1903	-0-	-112	-0-	61	1	1841	3	N	-0-					171
							1	4									

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1504	N	1504	-0-	-0-	-0-	25	1	1478	3	N	-0-					55
							1	4									
11	1361	N	1361	-0-	-0-	-0-	28	1	1331	3	N	-0-					55
							2	4									
12	1435	N	1435	-0-	-0-	-0-	30	1	1403	3	N	-0-					55
							2	4									
01	1519	N	759	-0-	-760	-0-	17	1	741	3	N	-0-					55
							1	4									
02	1260	N	1087	-0-	-173	-0-	23	1	1062	3	N	-0-					55
							2	4									
03	1426	N	1218	-0-	-208	-0-	17	1	1200	3	N	-0-					55
							1	4									

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					45
11	667	N	667	-0-	-0-	-0-	656	3	11	9	N	10					55
12	682	N	679	-0-	-3	-0-	679	3			N	-0-					55
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					55
02	616	N	597	-0-	-19	-0-	597	3			N	-0-					55
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					55

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1241	N	1241	-0-	-0-	-0-	15	1	1222	3	N	3					153
							1	4	3	9							
11	1129	N	1129	-0-	-0-	-0-	15	1	1109	3	N	3					156
							2	4	3	9							
12	1240	N	1107	-0-	-133	-0-	11	1	1094	3	N	-0-					156
							2	4									
01	1240	N	1066	-0-	-174	-0-	12	1	1036	3	N	15					171
							1	4	17	9							
*02	1064	N	902	-0-	-162	-0-	13	1	887	3	N	-0-					171
							2	4									
03	1116	N	957	-0-	-159	-0-	7	1	949	3	N	-0-					171
							1	4									

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	367	-0-	-5	-0-	9	1	357	3	N	-0-					39
							1	4									
11	345	N	345	-0-	-0-	-0-	10	1	333	3	N	-0-					39
							2	4									
12	403	N	348	-0-	-55	-0-	8	1	338	3	N	-0-					39
							2	4									
01	372	N	352	-0-	-20	-0-	7	1	344	3	N	-0-					39
							1	4									
*02	336	N	331	-0-	-5	-0-	11	1	318	3	N	-0-					39
							2	4									
*03	354	N	354	-0-	-0-	-0-	6	1	347	3	N	-0-					39
							1	4									

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2885	-0-	-680	-0-	44	1	2840	3	N	-0-					235
							1	4									
11	3240	X	2685	-0-	-555	-0-	45	1	2638	3	N	-0-					235
							2	4									
12	3193	X	2701	-0-	-492	-0-	40	1	2659	3	N	-0-					235
							2	4									
01	3069	X	2493	-0-	-576	-0-	35	1	2451	3	N	5					240
							1	4	6	9							
02	2604	X	2287	-0-	-317	-0-	39	1	2184	3	N	56					296
							2	4	62	9							
03	2883	X	2437	-0-	-446	-0-	28	1	2408	3	N	-0-	29	5			267
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

10	1085	N	234	-0-	-851	-0-	12 3	1 4	219	3	N	-0-						264
11	1230	N	750	-0-	-480	-0-	20 3	1 4	727	3	N	-0-	146	1	5	5		113
12	1905	N	1905	-0-	-0-	-0-	35 3	1 4	1867	3	N	-0-						113
01	1281	N	1281	-0-	-0-	-0-	18 3	1 4	1260	3	N	-0-						113
*02	1520	N	1520	-0-	-0-	-0-	25 3	1 4	1492	3	N	-0-						113
03	1891	N	1642	-0-	-249	-0-	21 3	1 4	1618	3	N	-0-						113

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

10	1206	N	1206	-0-	-0-	-0-	20 1	1 4	1185	3	N	-0-						166
11	1440	N	977	-0-	-463	-0-	18 2	1 4	957	3	N	-0-						166
12	1154	N	1154	-0-	-0-	-0-	19 2	1 4	1133	3	N	-0-						166
01	1209	N	1055	-0-	-154	-0-	20 1	1 4	1034	3	N	-0-						166
02	924	N	923	-0-	-1	-0-	18 2	1 4	903	3	N	-0-						166
03	1147	N	943	-0-	-204	-0-	13 1	1 4	929	3	N	-0-						166

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

10	257	N	257	-0-	-0-	-0-	1 1	1 4	255	3	N	-0-						-0-
11	270	N	251	-0-	-19	-0-	3 2	1 4	246	3	N	-0-						-0-
12	275	N	275	-0-	-0-	-0-	4 2	1 4	269	3	N	-0-						-0-
01	268	N	268	-0-	-0-	-0-	4 1	1 4	263	3	N	-0-						-0-
02	240	N	240	-0-	-0-	-0-	3 2	1 4	235	3	N	-0-						-0-
03	279	N	261	-0-	-18	-0-	2 1	1 4	258	3	N	-0-						-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	196	-0-	-982	-0-	2	1	194	3	N	-0-					12
11	690	N	-0-	-0-	-690	-0-					N	-0-					12
12	1581	N	174	-0-	-1407	-0-	16	1	157	3	N	-0-					12
							1	4									
01	1884	N	1884	-0-	-0-	-0-	54	1	1828	3	N	-0-					12
							2	4									
02	1477	N	1477	-0-	-0-	-0-	53	1	1416	3	N	5					17
							2	4	6	9							
*03	1144	N	1144	-0-	-0-	-0-	34	1	1106	3	N	3					20
							1	4	3	9							

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2894	N	2894	-0-	-0-	-0-	2821	3	73	9	N	66					141
11	2713	N	2713	-0-	-0-	-0-	2680	3	33	9	N	30					171
12	2826	N	2826	-0-	-0-	-0-	2826	3			N	-0-					171
01	2968	N	2968	-0-	-0-	-0-	2968	3			N	-0-					171
*02	2800	N	3007	-0-	207	207	2964	3	43	9	N	39	183	1			27
*03	3100	N	3286	-0-	186	393	3286	3			N	-0-					27

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					118
11	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					118
12	1891	N	1418	-0-	-473	-0-	1418	3			N	-0-					118
01	1798	N	1769	-0-	-29	-0-	1760	3	9	9	N	8					126
02	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					126
*03	1662	N	1662	-0-	-0-	-0-	1653	3	9	9	N	8					134

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1126	-0-	-21	-0-	16	1	1109	3	N	-0-					102
							1	4									
11	1140	N	1035	-0-	-105	-0-	18	1	1015	3	N	-0-					102
							2	4									
12	1209	N	1123	-0-	-86	-0-	16	1	1105	3	N	-0-					102
							2	4									
01	1116	N	1075	-0-	-41	-0-	19	1	1036	3	N	17					119
							1	4	19	9							
02	980	N	918	-0-	-62	-0-	16	1	894	3	N	5					124
							2	4	6	9							
03	1116	N	1084	-0-	-32	-0-	13	1	1069	3	N	-0-					124
							2	4									

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	8	1	456	3	N	-0-					119
							1	4									
11	480	N	406	-0-	-74	-0-	9	1	395	3	N	-0-					119
							2	4									
12	465	N	457	-0-	-8	-0-	9	1	446	3	N	-0-					119
							2	4									
01	465	N	264	-0-	-201	-0-	8	1	255	3	N	-0-					119
							1	4									
02	392	N	278	-0-	-114	-0-	6	1	270	3	N	-0-					119
							2	4									
03	465	N	133	-0-	-332	-0-	3	1	129	3	N	-0-					119
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1328	-0-	-5	-0-	39	1	1286	3	N	2					158
							1	4	2	9							
11	1292	N	1292	-0-	-0-	-0-	44	1	1244	3	N	2					160
							2	4	2	9							
12	1364	N	1255	-0-	-109	-0-	46	1	1207	3	N	-0-					160
							2	4									
01	1333	N	1258	-0-	-75	-0-	41	1	1216	3	N	-0-					160
							1	4									
02	1204	N	1167	-0-	-37	-0-	44	1	1121	3	N	-0-					160
							2	4									
*03	1290	N	1290	-0-	-0-	-0-	32	1	1257	3	N	-0-					160
							1	4									

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2675	N	2675	-0-	-0-	-0-	28	1	2554	3	N	84	177	1			211
							1	4	92	9							
11	2822	N	2822	-0-	-0-	-0-	31	1	2660	3	N	117					328
							2	4	129	9							
12	2844	N	2844	-0-	-0-	-0-	27	1	2739	3	N	69	184	1			213
							2	4	76	9							
01	2800	N	2800	-0-	-0-	-0-	23	1	2709	3	N	61					274
							1	4	67	9							
02	2649	N	2649	-0-	-0-	-0-	35	1	2465	3	N	134					408
							2	4	147	9							
03	2852	N	2700	-0-	-152	-0-	21	1	2606	3	N	65	183	1			290
							1	4	72	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	805	-0-	-1	-0-	12	1	781	3	N	10					18
							1	4	11	9							
11	862	N	862	-0-	-0-	-0-	13	1	839	3	N	7					25
							2	4	8	9							
12	807	N	807	-0-	-0-	-0-	13	1	792	3	N	-0-					25
							2	4									
01	806	N	729	-0-	-77	-0-	11	1	717	3	N	-0-					25
							1	4									
02	812	N	722	-0-	-90	-0-	12	1	684	3	N	22					47
							2	4	24	9							
*03	810	N	810	-0-	-0-	-0-	11	1	792	3	N	5					52
							1	4	6	9							

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

10	868	N	861	-0-	-7	-0-	20	1	840	3	N	-0-			81
							1	4							
11	840	N	806	-0-	-34	-0-	21	1	783	3	N	-0-			81
							2	4							
12	868	N	855	-0-	-13	-0-	21	1	832	3	N	-0-			81
							2	4							
01	868	N	811	-0-	-57	-0-	17	1	793	3	N	-0-			81
							1	4							
02	756	N	748	-0-	-8	-0-	23	1	723	3	N	-0-			81
							2	4							
03	868	N	809	-0-	-59	-0-	15	1	793	3	N	-0-			81
							1	4							

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

10	1829	N	1678	-0-	-151	-0-	33	1	1635	3	N	8			151
							1	4	9	9					
11	1800	N	1472	-0-	-328	-0-	33	1	1437	3	N	-0-			151
							2	4							
12	1643	N	1427	-0-	-216	-0-	28	1	1393	3	N	4			155
							2	4	4	9					
01	1674	N	1309	-0-	-365	-0-	22	1	1286	3	N	-0-			155
							1	4							
02	1372	N	1313	-0-	-59	-0-	37	1	1274	3	N	-0-			155
							2	4							
*03	1471	N	1471	-0-	-0-	-0-	22	1	1419	3	N	26			181
							1	4	29	9					

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

10	673	N	673	-0-	-0-	-0-	24	1	648	3	N	-0-			128
							1	4							
11	660	N	633	-0-	-27	-0-	26	1	605	3	N	-0-			128
							2	4							
12	682	N	607	-0-	-75	-0-	21	1	584	3	N	-0-			128
							2	4							
01	682	N	605	-0-	-77	-0-	17	1	587	3	N	-0-			128
							1	4							
02	588	N	564	-0-	-24	-0-	25	1	537	3	N	-0-			128
							2	4							
03	620	N	611	-0-	-9	-0-	15	1	595	3	N	-0-			128
							1	4							

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0-	-0-	16	1	928	3	N	-0-					17
							1	4									
11	960	N	831	-0-	-129	-0-	18	1	811	3	N	-0-					17
							2	4									
12	930	N	881	-0-	-49	-0-	15	1	864	3	N	-0-					17
							2	4									
01	930	N	780	-0-	-150	-0-	11	1	768	3	N	-0-					17
							1	4									
02	802	N	802	-0-	-0-	-0-	18	1	782	3	N	-0-					17
							2	4									
03	868	N	786	-0-	-82	-0-	9	1	776	3	N	-0-					17
							1	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

10	558	N	528	-0-	-30	-0-	6	1	519	3	N	2					96
							1	4	2	9							
11	660	N	497	-0-	-163	-0-	5	1	490	3	N	-0-					96
							2	4									
12	650	N	650	-0-	-0-	-0-	7	1	640	3	N	1					97
							2	4	1	9							
01	527	N	527	-0-	-0-	-0-	5	1	521	3	N	-0-					97
							1	4									
02	546	N	546	-0-	-0-	-0-	11	1	533	3	N	-0-					97
							2	4									
03	651	N	533	-0-	-118	-0-	5	1	527	3	N	-0-					97
							1	4									

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

10	2193	N	2193	-0-	-0-	-0-	26	1	2166	3	N	-0-					20
							1	4									
11	2075	N	2075	-0-	-0-	-0-	29	1	2044	3	N	-0-					20
							2	4									
12	2179	N	2179	-0-	-0-	-0-	24	1	2153	3	N	-0-					20
							2	4									
01	2201	N	1786	-0-	-415	-0-	22	1	1763	3	N	-0-					20
							1	4									
02	1932	N	1884	-0-	-48	-0-	22	1	1860	3	N	-0-					20
							2	4									
03	2170	N	2006	-0-	-164	-0-	19	1	1986	3	N	-0-					20
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-		-0-	-0-	9	1	459	3	N	-0-					13
								1	4									
11	672	N	672	-0-		-0-	-0-	14	1	656	3	N	-0-					13
								2	4									
12	685	N	685	-0-		-0-	-0-	12	1	671	3	N	-0-					13
								2	4									
01	603	N	603	-0-		-0-	-0-	10	1	592	3	N	-0-					13
								1	4									
02	687	N	687	-0-		-0-	-0-	13	1	672	3	N	-0-					13
								2	4									
03	682	N	667	-0-		-15	-0-	9	1	657	3	N	-0-					13
								1	4									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-		-0-	-0-	12	1	819	3	N	-0-					29
								1	4									
11	870	N	632	-0-		-238	-0-	11	1	619	3	N	-0-					29
								2	4									
12	866	N	866	-0-		-0-	-0-	11	1	828	3	N	23					52
								2	4	25	9							
01	837	N	646	-0-		-191	-0-	10	1	635	3	N	-0-					52
								1	4									
02	667	N	667	-0-		-0-	-0-	9	1	656	3	N	-0-					52
								2	4									
03	868	N	740	-0-		-128	-0-	12	1	725	3	N	2					54
								1	4	2	9							

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4960	-0-		-527	-0-	71	1	4884	3	N	4	180	1			64
								1	4	4	9							
11	5160	X	5008	-0-		-152	-0-	85	1	4893	3	N	25					89
								2	4	28	9							
12	5184	X	5184	-0-		-0-	-0-	73	1	5039	3	N	64					153
								2	4	70	9							
01	4702	X	4702	-0-		-0-	-0-	62	1	4609	3	N	27					180
								1	4	30	9							
02	4644	X	4644	-0-		-0-	-0-	103	1	4500	3	N	35					215
								2	4	39	9							
*03	4849	X	4849	-0-		-0-	-0-	75	1	4770	3	N	3					218
								1	4	3	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	650	-0-		-931	-0-	20	1	589	3	N	36					192
								1	4	40	9							
11	6172	X	6172	-0-		-0-	-0-	259	1	5855	3	N	51					243
								2	4	56	9							
12	9103	X	9103	-0-		-0-	-0-	339	1	8739	3	N	21	194	1			70
								2	4	23	9							
01	8957	X	8957	-0-		-0-	-0-	320	1	8365	3	N	246	201	1			115
								1	4	271	9							
02	7875	X	7875	-0-		-0-	-0-	323	1	7362	3	N	171					286
								2	4	188	9							
*03	7742	X	7742	-0-		-0-	-0-	268	1	7324	3	N	135	195	1	100	5	126
								1	4	149	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

10	1085	N	614	-0-	-471	-0-	5	1	608	3	N	-0-					40
							1	4									
11	977	N	977	-0-	-0-	-0-	11	1	962	3	N	2					42
							2	4	2	9							
12	1074	N	1074	-0-	-0-	-0-	11	1	1061	3	N	-0-					42
							2	4									
01	747	N	747	-0-	-0-	-0-	6	1	740	3	N	-0-					42
							1	4									
*02	924	N	876	-0-	-48	-0-	8	1	866	3	N	-0-					42
							2	4									
*03	1176	N	1176	-0-	-0-	-0-	10	1	1163	3	N	2					44
							1	4	2	9							

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

10	3689	X	3451	-0-	-238	-0-	63	1	3387	3	N	-0-					12
							1	4									
11	3690	X	3017	-0-	-673	-0-	63	1	2949	3	N	3					15
							2	4	3	9							
12	3813	X	3139	-0-	-674	-0-	60	1	3056	3	N	19					34
							2	4	21	9							
01	3813	X	3087	-0-	-726	-0-	56	1	3027	3	N	3					37
							1	4	3	9							
02	3108	X	2915	-0-	-193	-0-	66	1	2836	3	N	10					47
							2	4	11	9							
03	3441	X	2865	-0-	-576	-0-	45	1	2819	3	N	-0-					47
							1	4									

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

10	2604	X	2272	-0-	-332	-0-	29	1	2242	3	N	-0-					136
							1	4									
11	2610	X	1980	-0-	-630	-0-	27	1	1951	3	N	-0-					136
							2	4									
12	2697	X	1925	-0-	-772	-0-	23	1	1897	3	N	3					139
							2	4	3	9							
01	2697	X	1232	-0-	-1465	-0-	13	1	1218	3	N	-0-					139
							1	4									
02	2502	X	2502	-0-	-0-	-0-	36	1	2464	3	N	-0-					139
							2	4									
03	2263	X	1826	-0-	-437	-0-	18	1	1807	3	N	-0-					139
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	5	1	564	3	N	-0-					10
							1	4									
11	501	N	501	-0-	-0-	-0-	6	1	493	3	N	-0-					10
							2	4									
12	597	N	597	-0-	-0-	-0-	6	1	589	3	N	-0-					10
							2	4									
01	571	N	571	-0-	-0-	-0-	5	1	565	3	N	-0-					10
							1	4									
02	537	N	537	-0-	-0-	-0-	5	1	528	3	N	2					12
							2	4	2	9							
03	589	N	510	-0-	-79	-0-	4	1	505	3	N	-0-					12
							1	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	3100	N	737	-0-	-2363	51	737	3			N	-0-					71
11	630	N	550	-0-	-80	-0-	550	3			N	-0-					71
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					71
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					71
*02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					71
03	682	N	419	-0-	-263	-0-	419	3			N	-0-					71

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1493	N	1493	-0-	-0-	-0-	22	1	1429	3	N	37					323
							1	4	41	9							
11	1590	N	1401	-0-	-189	-0-	24	1	1341	3	N	31	196	1			158
							2	4	34	9							
12	1550	N	1433	-0-	-117	-0-	23	1	1408	3	N	-0-					158
							2	4									
01	1488	N	1377	-0-	-111	-0-	16	1	1359	3	N	-0-					158
							2	4									
02	1316	N	1265	-0-	-51	-0-	27	1	1236	3	N	-0-					158
							2	4									
03	1426	N	1303	-0-	-123	-0-	16	1	1286	3	N	-0-					158
							1	4									

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1298	N	342	-0-	-956	-0-	336	3	6	9	N	5					67
11	391	N	391	-0-	-0-	-0-	352	3	39	9	N	35					102
12	395	N	395	-0-	-0-	-0-	385	3	10	9	N	9					111
01	364	N	364	-0-	-0-	-0-	344	3	20	9	N	18					129
*02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					129
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					129

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	2883	X	2838	-0-	-45	-0-	41	1	2796	3	N	-0-					101
							1	4									
11	2790	X	523	-0-	-2267	-0-	14	1	507	3	N	-0-					101
							2	4									
12	2883	X	2149	-0-	-734	-0-	33	1	2064	3	N	45					146
							2	4	50	9							
01	4670	X	4670	-0-	-0-	-0-	71	1	4598	3	N	-0-					146
							1	4									
02	3825	X	3825	-0-	-0-	-0-	73	1	3750	3	N	-0-					146
							2	4									
03	2852	X	2633	-0-	-219	-0-	33	1	2599	3	N	-0-					146
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-	-61	-0-	1	4			N	-0-					24
11	90	N	2	-0-	-88	-0-	2	4			N	-0-					24
12	31	N	-0-	-0-	-31	-0-					N	-0-					24
01	1	N	-0-	-0-	-1	-0-					N	-0-					24
*02	2	N	-0-	-0-	-2	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

10	812	N	812	-0-	-0-	-0-	22	1	783	3	N	5					146
							1	4	6	9							
11	840	N	721	-0-	-119	-0-	24	1	695	3	N	-0-					146
							2	4									
12	806	N	789	-0-	-17	-0-	23	1	764	3	N	-0-					146
							2	4									
01	806	N	703	-0-	-103	-0-	21	1	681	3	N	-0-					146
							1	4									
02	672	N	649	-0-	-23	-0-	17	1	630	3	N	-0-					146
							2	4									
03	775	N	676	-0-	-99	-0-	12	1	663	3	N	-0-					146
							1	4									

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

10	374	N	374	-0-	-0-	-0-	373	3	1	9	N	1					60
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					60
12	403	N	340	-0-	-63	-0-	340	3			N	-0-					60
01	372	N	354	-0-	-18	-0-	354	3			N	-0-					60
02	392	N	333	-0-	-59	-0-	329	3	4	9	N	4					64
*03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					64

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

10	778	N	778	-0-	-0-	-0-	6	1	768	3	N	3					176
							1	4	3	9							
11	810	N	772	-0-	-38	-0-	7	1	719	3	N	40	187	1			29
							2	4	44	9							
12	786	N	786	-0-	-0-	-0-	11	1	773	3	N	-0-					29
							2	4									
01	775	N	545	-0-	-230	-0-	3	1	541	3	N	-0-					29
							1	4									
02	965	N	965	-0-	-0-	-0-	38	1	925	3	N	-0-					29
							2	4									
*03	849	N	849	-0-	-0-	-0-	11	1	834	3	N	3					32
							1	4	3	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

10	279	N	233	-0-	-46	-0-	166	3	67	9	N	61	175	1			12
11	210	N	30	-0-	-180	-0-	30	3			N	-0-					12
12	310	N	271	-0-	-39	-0-	271	3			N	-0-					12
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					12
*02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					12
03	279	N	195	-0-	-84	-0-	195	3			N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2786	X	2786	-0-	-0-	-0-	52	1	2733	3	N	-0-					207
							1	4									
11	3173	X	3173	-0-	-0-	-0-	74	1	3088	3	N	8					215
							2	4	9	9							
12	3331	X	3331	-0-	-0-	-0-	74	1	3255	3	N	-0-					215
							2	4									
01	1116	X	518	-0-	-598	-0-	8	1	509	3	N	-0-					215
							1	4									
02	3383	X	3383	-0-	-0-	-0-	62	1	3319	3	N	-0-					215
							2	4									
*03	2753	X	2753	-0-	-0-	-0-	47	1	2705	3	N	-0-					215
							1	4									

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	4	1	663	3	N	-0-					129
							1	4									
11	630	N	461	-0-	-169	-0-	6	1	453	3	N	-0-					129
							2	4									
12	527	N	503	-0-	-24	-0-	5	1	496	3	N	-0-					129
							2	4									
01	682	N	354	-0-	-328	-0-	5	1	337	3	N	10					139
							1	4	11	9							
02	452	N	452	-0-	-0-	-0-	4	1	440	3	N	5					144
							2	4	6	9							
*03	665	N	665	-0-	-0-	-0-	5	1	644	3	N	14					158
							1	4	15	9							

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	4	1	616	3	N	4					34
							1	4	4	9							
11	630	N	565	-0-	-65	-0-	5	1	551	3	N	6					40
							2	4	7	9							
12	558	N	354	-0-	-204	-0-	3	1	349	3	N	-0-					40
							2	4									
01	620	N	385	-0-	-235	-0-	2	1	376	3	N	5					45
							1	4	6	9							
02	532	N	431	-0-	-101	-0-	3	1	420	3	N	5					50
							2	4	6	9							
*03	412	N	412	-0-	-0-	-0-	2	1	403	3	N	5					55
							1	4	6	9							

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2590	N	2590	-0-	-0-	-0-	26	1	2464	3	N	90	183	1			80
							1	4	99	9							
11	2336	N	2336	-0-	-0-	-0-	44	1	2278	3	N	11					91
							2	4	12	9							
12	2443	N	2443	-0-	-0-	-0-	27	1	2395	3	N	17					108
							2	4	19	9							
01	3050	N	3050	-0-	-0-	-0-	41	1	2942	3	N	60					168
							1	4	66	9							
02	2800	N	3176	-0-	376	376	57	1	3062	3	N	50					218
							2	4	55	9							
*03	3100	N	3137	-0-	37	413	45	1	3043	3	N	44	15	5			247
							1	4	48	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1293	N	1293	-0-	-0-	-0-	34	1	1258	3	N	-0-					161
							1	4									
11	1380	N	1160	-0-	-220	-0-	37	1	1117	3	N	4					165
							2	4	4	9							
12	1271	N	1213	-0-	-58	-0-	29	1	1182	3	N	-0-					165
							2	4									
01	1302	N	707	-0-	-595	-0-	20	1	686	3	N	-0-					165
							1	4									
02	1092	N	812	-0-	-280	-0-	25	1	785	3	N	-0-					165
							2	4									
03	1209	N	786	-0-	-423	-0-	18	1	767	3	N	-0-					165
							1	4									

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	N	1261	-0-	-0-	-0-	8	1	1252	3	N	-0-					146
							1	4									
11	1290	N	1199	-0-	-91	-0-	12	1	1185	3	N	-0-					146
							2	4									
12	1271	N	1257	-0-	-14	-0-	20	1	1231	3	N	4					150
							2	4	4	9							
01	1271	N	1053	-0-	-218	-0-	18	1	1034	3	N	-0-					150
							1	4									
02	1159	N	1159	-0-	-0-	-0-	7	1	1150	3	N	-0-					150
							2	4									
03	1271	N	973	-0-	-298	-0-	10	1	962	3	N	-0-					150
							1	4									

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	529	-0-	-122	-0-	8	1	520	3	N	-0-					54
							1	4									
11	540	N	496	-0-	-44	-0-	8	1	486	3	N	-0-					54
							2	4									
12	527	N	491	-0-	-36	-0-	7	1	482	3	N	-0-					54
							2	4									
01	527	N	511	-0-	-16	-0-	7	1	503	3	N	-0-					54
							1	4									
02	476	N	461	-0-	-15	-0-	7	1	452	3	N	-0-					54
							2	4									
*03	521	N	521	-0-	-0-	-0-	8	1	512	3	N	-0-					54
							1	4									

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3321	-0-	-120	-0-	145	1	3176	3	N	-0-					150
11	3284	X	3284	-0-	-0-	-0-	172	1	3109	3	N	-0-					150
							3	4									
12	3348	X	3175	-0-	-173	-0-	154	1	3018	3	N	-0-					150
							3	4									
01	3348	X	2849	-0-	-499	-0-	118	1	2731	3	N	-0-					150
*02	3052	X	2792	-0-	-260	-0-	139	1	2650	3	N	-0-					150
							3	4									
03	3379	X	3204	-0-	-175	-0-	112	1	3092	3	N	-0-					150

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5365	-0-	-60	-0-	5290	3	75	9	N	68					323
11	5100	X	4775	-0-	-325	-0-	4764	3	11	9	N	10	198	1	8	5	127
12	5270	X	5157	-0-	-113	-0-	4980	3	177	9	N	161					288
01	5732	X	5732	-0-	-0-	-0-	5642	3	90	9	N	82	5	5			365
02	4873	X	4873	-0-	-0-	-0-	4790	3	83	9	N	75	192	1	18	5	230
*03	7242	X	7242	-0-	-0-	-0-	7143	3	1	4	N	89					319
							98	9									

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	N	1110	-0-	-0-	-0-	16	1	1093	3	N	-0-					111
							1	4									
11	934	N	934	-0-	-0-	-0-	16	1	916	3	N	-0-					111
							2	4									
12	1000	N	1000	-0-	-0-	-0-	15	1	975	3	N	7					118
							2	4	8	9							
01	868	N	813	-0-	-55	-0-	24	1	785	3	N	3					121
							1	4	3	9							
02	908	N	908	-0-	-0-	-0-	12	1	894	3	N	-0-					121
							2	4									
*03	966	N	966	-0-	-0-	-0-	9	1	956	3	N	-0-					121
							1	4									

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	N	614	-0-	-0-	-0-	13	1	600	3	N	-0-					-0-
							1	4									
11	593	N	593	-0-	-0-	-0-	15	1	576	3	N	-0-					-0-
							2	4									
12	642	N	642	-0-	-0-	-0-	18	1	622	3	N	-0-					-0-
							2	4									
01	620	N	605	-0-	-15	-0-	13	1	591	3	N	-0-					-0-
							1	4									
02	560	N	533	-0-	-27	-0-	13	1	518	3	N	-0-					-0-
							2	4									
03	651	N	594	-0-	-57	-0-	12	1	581	3	N	-0-					-0-
							1	4									

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	988	-0-	-4	-0-	5	1	980	3	N	2					146
							1	4	2	9							
11	998	N	998	-0-	-0-	-0-	6	1	990	3	N	-0-					146
							2	4									
12	1054	N	1023	-0-	-31	-0-	6	1	1015	3	N	-0-					146
							2	4									
01	1004	N	1004	-0-	-0-	-0-	5	1	998	3	N	-0-					146
							1	4									
02	927	N	927	-0-	-0-	-0-	6	1	917	3	N	2					148
							2	4	2	9							
*03	1102	N	1102	-0-	-0-	-0-	5	1	1096	3	N	-0-					148
							1	4									

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	614	-0-	-6	-0-	16	1	597	3	N	-0-					67
							1	4									
11	600	N	531	-0-	-69	-0-	16	1	513	3	N	-0-					67
							2	4									
12	713	N	472	-0-	-241	-0-	13	1	457	3	N	-0-					67
							2	4									
01	620	N	336	-0-	-284	-0-	8	1	327	3	N	-0-					67
							1	4									
02	526	N	526	-0-	-0-	-0-	22	1	502	3	N	-0-					67
							2	4									
*03	537	N	537	-0-	-0-	-0-	13	1	523	3	N	-0-					67
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2249	N	2249	-0-	-0-	-0-	45	1	2185	3	N	16					24
							1	4	18	9							
11	2037	N	2037	-0-	-0-	-0-	37	1	1987	3	N	10					34
							2	4	11	9							
12	2232	N	2137	-0-	-95	-0-	27	1	2102	3	N	5					39
							2	4	6	9							
01	2263	N	1866	-0-	-397	-0-	19	1	1839	3	N	6					45
							1	4	7	9							
02	1904	N	1820	-0-	-84	-0-	20	1	1798	3	N	-0-					45
							2	4									
03	2139	N	1976	-0-	-163	-0-	19	1	1956	3	N	-0-					45
							1	4									

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

10	961	N	830	-0-	-131	-0-	12	1	817	3	N	-0-					-0-
							1	4									
11	900	N	847	-0-	-53	-0-	15	1	830	3	N	-0-					-0-
							2	4									
12	899	N	857	-0-	-42	-0-	11	1	844	3	N	-0-					-0-
							2	4									
01	837	N	774	-0-	-63	-0-	11	1	762	3	N	-0-					-0-
							1	4									
02	784	N	680	-0-	-104	-0-	15	1	663	3	N	-0-					-0-
							2	4									
03	868	N	691	-0-	-177	-0-	9	1	681	3	N	-0-					-0-
							1	4									

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

10	985	N	985	-0-	-0-	-0-	12	1	972	3	N	-0-					54
							1	4									
11	906	N	906	-0-	-0-	-0-	14	1	890	3	N	-0-					54
							2	4									
12	949	N	949	-0-	-0-	-0-	10	1	930	3	N	6					60
							2	4	7	9							
01	992	N	891	-0-	-101	-0-	10	1	880	3	N	-0-					60
							1	4									
02	840	N	805	-0-	-35	-0-	10	1	791	3	N	2					62
							2	4	2	9							
03	961	N	939	-0-	-22	-0-	9	1	927	3	N	2					64
							1	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

10	1518	N	1518	-0-	-0-	-0-	44	1	1454	3	N	17					165
							1	4	19	9							
11	1530	N	1475	-0-	-55	-0-	47	1	1425	3	N	1					166
							2	4	1	9							
12	1601	N	1601	-0-	-0-	-0-	44	1	1555	3	N	-0-					166
							2	4									
01	1519	N	1429	-0-	-90	-0-	38	1	1345	3	N	41					207
							1	4	45	9							
02	1372	N	1371	-0-	-1	-0-	50	1	1319	3	N	-0-					207
							2	4									
03	1612	N	1361	-0-	-251	-0-	30	1	1330	3	N	-0-					207
							1	4									

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

10	472	N	472	-0-	-0-	-0-	4	1	467	3	N	-0-					52
							1	4									
11	487	N	487	-0-	-0-	-0-	5	1	480	3	N	-0-					52
							2	4									
12	507	N	507	-0-	-0-	-0-	5	1	500	3	N	-0-					52
							2	4									
01	502	N	502	-0-	-0-	-0-	4	1	497	3	N	-0-					52
							1	4									
02	448	N	430	-0-	-18	-0-	12	1	414	3	N	2					54
							2	4	2	9							
03	496	N	482	-0-	-14	-0-	4	1	477	3	N	-0-					54
							1	4									

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	843	-0-		-180	-0-	19	1	823	3	N	-0-					183
								1	4									
11	1020	N	947	-0-		-73	-0-	21	1	918	3	N	5					188
								2	4	6	9							
12	992	N	891	-0-		-101	-0-	14	1	873	3	N	2					190
								2	4	2	9							
01	1025	N	1025	-0-		-0-	-0-	14	1	1002	3	N	7					197
								1	4	8	9							
02	896	N	800	-0-		-96	-0-	34	1	761	3	N	3					200
								2	4	3	9							
*03	1036	N	1036	-0-		-0-	-0-	13	1	1013	3	N	8					208
								1	4	9	9							

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1080	-0-		-5	-0-	9	1	1068	3	N	2					94
								1	4	2	9							
11	990	N	983	-0-		-7	-0-	12	1	969	3	N	-0-					94
								2	4									
12	1054	N	994	-0-		-60	-0-	9	1	975	3	N	7					101
								2	4	8	9							
01	1085	N	872	-0-		-213	-0-	9	1	859	3	N	3					104
								1	4	3	9							
02	924	N	922	-0-		-2	-0-	10	1	908	3	N	2					106
								2	4	2	9							
03	992	N	940	-0-		-52	-0-	8	1	923	3	N	7					113
								1	4	8	9							

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	396	-0-		-100	-0-	10	1	385	3	N	-0-					66
								1	4									
11	450	N	379	-0-		-71	-0-	11	1	366	3	N	-0-					66
								2	4									
12	403	N	383	-0-		-20	-0-	10	1	371	3	N	-0-					66
								2	4									
01	403	N	353	-0-		-50	-0-	12	1	340	3	N	-0-					66
								1	4									
02	364	N	323	-0-		-41	-0-	7	1	314	3	N	-0-					66
								2	4									
03	372	N	366	-0-		-6	-0-	8	1	357	3	N	-0-					66
								1	4									

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

10	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	755	-0-		-82	-0-	8	1	746	3	N	-0-					148
								1	4									
11	840	N	735	-0-		-105	-0-	9	1	724	3	N	-0-					148
								2	4									
12	806	N	715	-0-		-91	-0-	9	1	691	3	N	12					160
								2	4	13	9							
01	744	N	654	-0-		-90	-0-	7	1	643	3	N	3					163
								1	4	3	9							
02	700	N	655	-0-		-45	-0-	7	1	646	3	N	-0-					163
								2	4									
03	713	N	662	-0-		-51	-0-	6	1	655	3	N	-0-					163
								1	4									

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4757	-0-		-637	-0-	66	1	4690	3	N	-0-					212
								1	4									
11	5790	X	4376	-0-		-1414	-0-	71	1	4303	3	N	-0-					212
								2	4									
12	4828	X	4828	-0-		-0-	-0-	68	1	4755	3	N	3					215
								2	4	3	9							
01	4712	X	4586	-0-		-126	-0-	57	1	4526	3	N	-0-					215
								3	4									
02	4329	X	4329	-0-		-0-	-0-	126	1	4199	3	N	2					217
								2	4	2	9							
*03	6334	X	6334	-0-		-0-	-0-	136	1	6196	3	N	1					218
								1	4	1	9							

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1954	N	1954	-0-		-0-	-0-	21	1	1932	3	N	-0-					17
								1	4									
11	1950	N	1820	-0-		-130	-0-	24	1	1794	3	N	-0-					17
								2	4									
12	1953	N	1890	-0-		-63	-0-	21	1	1867	3	N	-0-					17
								2	4									
01	1953	N	1784	-0-		-169	-0-	23	1	1760	3	N	-0-					17
								1	4									
02	1708	N	1694	-0-		-14	-0-	19	1	1673	3	N	-0-					17
								2	4									
03	1891	N	1700	-0-		-191	-0-	13	1	1686	3	N	-0-					17
								1	4									

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-		-0-	-0-	6	1	590	3	N	-0-					123
								1	4									
11	600	N	540	-0-		-60	-0-	6	1	532	3	N	-0-					123
								2	4									
12	620	N	564	-0-		-56	-0-	5	1	557	3	N	-0-					123
								2	4									
01	589	N	452	-0-		-137	-0-	4	1	447	3	N	-0-					123
								1	4									
02	516	N	516	-0-		-0-	-0-	6	1	505	3	N	3					126
								2	4	3	9							
03	558	N	527	-0-		-31	-0-	4	1	522	3	N	-0-					126
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					4
11	510	N	472	-0-	-38	-0-	472	3			N	-0-					4
12	527	N	493	-0-	-34	-0-	493	3			N	-0-					4
01	496	N	375	-0-	-121	-0-	375	3			N	-0-					4
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					4
03	496	N	393	-0-	-103	-0-	393	3			N	-0-					4

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					5
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					5
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					5
01	279	N	227	-0-	-52	-0-	227	3			N	-0-					5
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					5
03	279	N	205	-0-	-74	-0-	205	3			N	-0-					5

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

10	429	N	429	-0-	-0-	-0-	14	1	410	3	N	2					5
							3	4	2	9							
11	540	N	378	-0-	-162	-0-	15	1	360	3	N	-0-					5
							3	4									
12	496	N	327	-0-	-169	-0-	7	1	314	3	N	3					8
							3	4	3	9							
01	434	N	337	-0-	-97	-0-	7	1	325	3	N	2					10
							3	4	2	9							
02	380	N	380	-0-	-0-	-0-	15	1	356	3	N	5					15
							3	4	6	9							
*03	359	N	359	-0-	-0-	-0-	9	1	347	3	N	-0-					15
							3	4									

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

10	612	N	612	-0-	-0-	-0-	5	1	549	3	N	52					217
							1	4	57	9							
11	609	N	609	-0-	-0-	-0-	6	1	561	3	N	36	199	1			54
							2	4	40	9							
12	589	N	583	-0-	-6	-0-	6	1	575	3	N	-0-					54
							2	4									
01	653	N	653	-0-	-0-	-0-	5	1	548	3	N	90					144
							1	4	99	9							
02	560	N	504	-0-	-56	-0-	7	1	495	3	N	-0-					144
							2	4									
03	589	N	564	-0-	-25	-0-	4	1	506	3	N	48					192
							1	4	53	9							

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

10	434	N	384	-0-	-50	-0-	7	1	376	3	N	-0-					72
							1	4									
11	390	N	338	-0-	-52	-0-	7	1	329	3	N	-0-					72
							2	4									
12	403	N	335	-0-	-68	-0-	7	1	326	3	N	-0-					72
							2	4									
01	372	N	316	-0-	-56	-0-	6	1	309	3	N	-0-					72
							1	4									
02	382	N	382	-0-	-0-	-0-	5	1	371	3	N	4					76
							2	4	4	9							
*03	433	N	433	-0-	-0-	-0-	3	1	429	3	N	-0-					76
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1960	N	1960	-0-	-0-	-0-	30	1	1928	3	N	1					17
							1	4	1	9							
11	1706	N	1706	-0-	-0-	-0-	34	1	1670	3	N	-0-					17
							2	4									
12	1816	N	1816	-0-	-0-	-0-	31	1	1783	3	N	-0-					17
							2	4									
01	1706	N	1706	-0-	-0-	-0-	26	1	1679	3	N	-0-					17
							1	4									
02	1543	N	1543	-0-	-0-	-0-	32	1	1509	3	N	-0-					17
							2	4									
*03	1679	N	1679	-0-	-0-	-0-	22	1	1656	3	N	-0-					17
							1	4									

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

10	1302	N	1198	-0-	-104	-0-	17	1	1180	3	N	-0-					44
							1	4									
11	1110	N	1099	-0-	-11	-0-	16	1	1081	3	N	-0-					44
							2	4									
12	1240	N	1181	-0-	-59	-0-	15	1	1164	3	N	-0-					44
							2	4									
01	1209	N	1140	-0-	-69	-0-	15	1	1124	3	N	-0-					44
							1	4									
02	1036	N	1016	-0-	-20	-0-	16	1	998	3	N	-0-					44
							2	4									
03	1178	N	1116	-0-	-62	-0-	12	1	1103	3	N	-0-					44
							1	4									

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

10	528	N	528	-0-	-0-	-0-	30	1	497	3	N	-0-					40
							1	4									
11	540	N	533	-0-	-7	-0-	27	1	504	3	N	-0-					40
							2	4									
12	549	N	549	-0-	-0-	-0-	24	1	523	3	N	-0-					40
							2	4									
01	527	N	526	-0-	-1	-0-	21	1	504	3	N	-0-					40
							1	4									
02	504	N	463	-0-	-41	-0-	21	1	440	3	N	-0-					40
							2	4									
03	558	N	479	-0-	-79	-0-	18	1	460	3	N	-0-					40
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	269	-0-	-10	-0-	3 1 1 4	265	3	N	-0-			55
11	270	N	252	-0-	-18	-0-	4 1 2 4	246	3	N	-0-			55
12	279	N	252	-0-	-27	-0-	3 1 2 4	247	3	N	-0-			55
01	279	N	203	-0-	-76	-0-	2 1 1 4	200	3	N	-0-			55
02	228	N	228	-0-	-0-	-0-	4 1 2 4	222	3	N	-0-			55
*03	253	N	253	-0-	-0-	-0-	3 1 1 4	249	3	N	-0-			55

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

10	372	N	363	-0-	-9	-0-	4 1 1 4	358	3	N	-0-			59
11	360	N	350	-0-	-10	-0-	5 1 2 4	343	3	N	-0-			59
12	400	N	400	-0-	-0-	-0-	4 1 2 4	394	3	N	-0-			59
01	372	N	368	-0-	-4	-0-	4 1 1 4	354 9	3 9	N	8			67
02	336	N	333	-0-	-3	-0-	10 1 2 4	321	3	N	-0-			67
03	403	N	355	-0-	-48	-0-	3 1 1 4	351	3	N	-0-			67

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

10	1190	N	1190	-0-	-0-	-0-	29 1 1 4	1140 20	3 9	N	18			109
11	1230	N	1057	-0-	-173	-0-	32 1 2 4	1023	3	N	-0-			109
12	1178	N	1098	-0-	-80	-0-	30 1 2 4	1066	3	N	-0-			109
01	1178	N	1133	-0-	-45	-0-	29 1 1 4	1103	3	N	-0-			109
02	980	N	964	-0-	-16	-0-	31 1 2 4	931	3	N	-0-			109
*03	1098	N	1098	-0-	-0-	-0-	23 1 1 4	1074	3	N	-0-			109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1560	N	1560	-0-	-0-	-0-	24	1	1535	3	N	-0-					148
							1	4									
11	1500	N	1418	-0-	-82	-0-	23	1	1393	3	N	-0-					148
							2	4									
12	1581	N	1538	-0-	-43	-0-	23	1	1513	3	N	-0-					148
							2	4									
01	1550	N	1484	-0-	-66	-0-	24	1	1459	3	N	-0-					148
							1	4									
02	1337	N	1337	-0-	-0-	-0-	21	1	1314	3	N	-0-					148
							2	4									
03	1550	N	1496	-0-	-54	-0-	16	1	1479	3	N	-0-					148
							1	4									

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1141	-0-	-37	-0-	24	1	1110	3	N	5	5	5			124
							1	4	6	9							
11	1140	N	895	-0-	-245	-0-	25	1	868	3	N	-0-					124
							2	4									
12	1116	N	1078	-0-	-38	-0-	24	1	1052	3	N	-0-					124
							2	4									
01	1147	N	1002	-0-	-145	-0-	24	1	977	3	N	-0-					124
							1	4									
02	996	N	996	-0-	-0-	-0-	31	1	963	3	N	-0-					124
							2	4									
03	1085	N	1050	-0-	-35	-0-	17	1	1032	3	N	-0-					124
							1	4									

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	5	1	240	3	N	-0-					-0-
							1	4									
11	216	N	216	-0-	-0-	-0-	6	1	208	3	N	-0-					-0-
							2	4									
12	248	N	219	-0-	-29	-0-	5	1	212	3	N	-0-					-0-
							2	4									
01	248	N	204	-0-	-44	-0-	4	1	199	3	N	-0-					-0-
							1	4									
02	196	N	190	-0-	-6	-0-	5	1	183	3	N	-0-					-0-
							2	4									
03	217	N	215	-0-	-2	-0-	4	1	210	3	N	-0-					-0-
							1	4									

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	446	-0-	-19	-0-	5	1	440	3	N	-0-					43
							1	4									
11	420	N	375	-0-	-45	-0-	5	1	367	3	N	1					44
							2	4	1	9							
12	434	N	343	-0-	-91	-0-	4	1	337	3	N	-0-					44
							2	4									
01	434	N	346	-0-	-88	-0-	3	1	342	3	N	-0-					44
							1	4									
02	364	N	309	-0-	-55	-0-	3	1	304	3	N	-0-					44
							2	4									
*03	365	N	365	-0-	-0-	-0-	3	1	361	3	N	-0-					44
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-		-0-	-0-	15	1	1319	3	N	-0-					49
								1	4									
11	1320	N	1157	-0-		-163	-0-	14	1	1141	3	N	-0-					49
								2	4									
12	1519	N	1093	-0-		-426	-0-	11	1	1080	3	N	-0-					49
								2	4									
01	1333	N	1060	-0-		-273	-0-	10	1	1049	3	N	-0-					49
								1	4									
02	1249	N	1249	-0-		-0-	-0-	13	1	1234	3	N	-0-					49
								2	4									
*03	1327	N	1327	-0-		-0-	-0-	10	1	1316	3	N	-0-					49
								1	4									

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1213	-0-		-337	-0-	11	1	1201	3	N	-0-					118
								1	4									
11	1260	N	1121	-0-		-139	-0-	14	1	1105	3	N	-0-					118
								2	4									
12	1271	N	1091	-0-		-180	-0-	15	1	1074	3	N	-0-					118
								2	4									
01	1209	N	993	-0-		-216	-0-	11	1	981	3	N	-0-					118
								1	4									
02	1036	N	1029	-0-		-7	-0-	16	1	1011	3	N	-0-					118
								2	4									
03	1085	N	973	-0-		-112	-0-	9	1	963	3	N	-0-					118
								1	4									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4157	-0-		-493	-0-	32	1	4104	3	N	18					218
								1	4	20	9							
11	4230	X	3792	-0-		-438	-0-	33	1	3757	3	N	-0-					218
								2	4									
12	3720	X	2242	-0-		-1478	-0-	17	1	2223	3	N	-0-					218
								2	4									
01	5057	X	5057	-0-		-0-	-0-	52	1	4981	3	N	21					239
								1	4	23	9							
02	3804	X	3804	-0-		-0-	-0-	36	1	3766	3	N	-0-					239
								2	4									
*03	4131	X	4131	-0-		-0-	-0-	26	1	4104	3	N	-0-					239
								1	4									

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1534	N	1534	-0-		-0-	-0-	37	1	1496	3	N	-0-					-0-
								1	4									
11	1560	N	1415	-0-		-145	-0-	38	1	1375	3	N	-0-					-0-
								2	4									
12	1581	N	1418	-0-		-163	-0-	37	1	1379	3	N	-0-					-0-
								2	4									
01	1519	N	1353	-0-		-166	-0-	34	1	1318	3	N	-0-					-0-
								1	4									
02	1316	N	1262	-0-		-54	-0-	42	1	1218	3	N	-0-					-0-
								2	4									
*03	1518	N	1518	-0-		-0-	-0-	31	1	1486	3	N	-0-					-0-
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	610	-0-	-10	-0-	9	1	600	3	N	-0-					10
							1	4									
11	690	N	366	-0-	-324	-0-	6	1	358	3	N	-0-					10
							2	4									
12	651	N	496	-0-	-155	-0-	7	1	487	3	N	-0-					10
							2	4									
01	653	N	653	-0-	-0-	-0-	10	1	642	3	N	-0-					10
							1	4									
02	718	N	718	-0-	-0-	-0-	15	1	701	3	N	-0-					10
							2	4									
03	496	N	444	-0-	-52	-0-	4	1	436	3	N	3					13
							1	4	3	9							

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1537	N	1537	-0-	-0-	-0-	24	1	1506	3	N	5					129
							1	4	6	9							
11	1530	N	1470	-0-	-60	-0-	23	1	1445	3	N	-0-					129
							2	4									
12	1550	N	1546	-0-	-4	-0-	28	1	1516	3	N	-0-					129
							2	4									
01	1550	N	1464	-0-	-86	-0-	22	1	1441	3	N	-0-					129
							1	4									
02	1385	N	1385	-0-	-0-	-0-	24	1	1359	3	N	-0-					129
							2	4									
03	1550	N	1409	-0-	-141	-0-	18	1	1390	3	N	-0-					129
							1	4									

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0-	-0-	9	1	628	3	N	-0-					47
							1	4									
11	630	N	525	-0-	-105	-0-	10	1	513	3	N	-0-					47
							2	4									
12	651	N	552	-0-	-99	-0-	8	1	542	3	N	-0-					47
							2	4									
01	688	N	688	-0-	-0-	-0-	11	1	676	3	N	-0-					47
							1	4									
02	625	N	625	-0-	-0-	-0-	16	1	607	3	N	-0-					47
							2	4									
*03	672	N	672	-0-	-0-	-0-	8	1	663	3	N	-0-					47
							1	4									

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	370	-0-	-33	-0-	3 1 1 4	366	3	N	-0-					166
11	390	N	288	-0-	-102	-0-	2 1 2 4	228 56	3 9	N	51	203	1			14
12	440	N	440	-0-	-0-	-0-	4 1 2 4	434	3	N	-0-					14
01	373	N	373	-0-	-0-	-0-	3 1 1 4	368 1	3 9	N	1					15
02	338	N	338	-0-	-0-	-0-	5 1 2 4	331	3	N	-0-					15
03	434	N	362	-0-	-72	-0-	1 1 1 4	360	3	N	-0-					15

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	N	1258	-0-	-0-	-0-	17 1 1 4	1240	3	N	-0-					141
11	1260	N	1199	-0-	-61	-0-	16 1 2 4	1181	3	N	-0-					141
12	1271	N	1215	-0-	-56	-0-	18 1 2 4	1195	3	N	-0-					141
01	1271	N	1196	-0-	-75	-0-	15 1 1 4	1180	3	N	-0-					141
02	1120	N	1044	-0-	-76	-0-	12 1 2 4	1008 22	3 9	N	20					161
*03	1248	N	1248	-0-	-0-	-0-	11 1 1 4	1236	3	N	-0-					161

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	8 1 1 4	806	3	N	-0-					81
11	840	N	718	-0-	-122	-0-	8 1 2 4	708	3	N	-0-					81
12	744	N	717	-0-	-27	-0-	6 1 2 4	678 31	3 9	N	28					109
01	806	N	727	-0-	-79	-0-	7 1 1 4	719	3	N	-0-					109
02	672	N	626	-0-	-46	-0-	6 1 2 4	618	3	N	-0-					109
03	713	N	671	-0-	-42	-0-	5 1 1 4	657 8	3 9	N	7					116

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0-	-0-	21	1	1357	3	N	25					200
							1	4	28	9							
11	1320	N	1237	-0-	-83	-0-	22	1	1212	3	N	1	180	1			21
							2	4	1	9							
12	1457	N	1457	-0-	-0-	-0-	22	1	1433	3	N	-0-					21
							2	4									
01	1395	N	791	-0-	-604	-0-	20	1	770	3	N	-0-					21
							1	4									
02	1184	N	1184	-0-	-0-	-0-	22	1	1160	3	N	-0-					21
							2	4									
03	1457	N	1257	-0-	-200	-0-	15	1	1241	3	N	-0-					21
							1	4									

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	26	1	210	3	N	-0-					-0-
							2	4									
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	1524	N	1524	-0-	-0-	-0-	72	1	1451	3	N	-0-					-0-
							1	4									
02	267	N	267	-0-	-0-	-0-	24	1	241	3	N	-0-					-0-
							2	4									
*03	72	N	72	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
							1	4									

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1236	N	1236	-0-	-0-	-0-	20	1	1215	3	N	-0-					223
							1	4									
11	1050	N	750	-0-	-300	-0-	14	1	734	3	N	-0-					223
							2	4									
12	1086	N	1086	-0-	-0-	-0-	18	1	1066	3	N	-0-					223
							2	4									
01	1240	N	855	-0-	-385	-0-	14	1	840	3	N	-0-					223
							1	4									
02	1105	N	1105	-0-	-0-	-0-	21	1	1082	3	N	-0-					223
							2	4									
03	1085	N	686	-0-	-399	-0-	10	1	675	3	N	-0-					223
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1056	N	1056	-0-	-0-	-0-	20	1	1035	3	N	-0-					20
							1	4									
11	954	N	954	-0-	-0-	-0-	18	1	902	3	N	29					49
							2	4	32	9							
12	859	N	859	-0-	-0-	-0-	15	1	830	3	N	11					60
							2	4	12	9							
01	1054	N	724	-0-	-330	-0-	11	1	712	3	N	-0-					60
							1	4									
02	896	N	678	-0-	-218	-0-	10	1	654	3	N	11					71
							2	4	12	9							
03	868	N	800	-0-	-68	-0-	11	1	788	3	N	-0-					71
							1	4									

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0-	-0-	22	1	952	3	N	-0-					81
							1	4									
11	960	N	811	-0-	-149	-0-	15	1	794	3	N	-0-					81
							2	4									
12	992	N	769	-0-	-223	-0-	15	1	752	3	N	-0-					81
							2	4									
01	961	N	732	-0-	-229	-0-	9	1	722	3	N	-0-					81
							1	4									
02	811	N	811	-0-	-0-	-0-	16	1	793	3	N	-0-					81
							2	4									
*03	832	N	832	-0-	-0-	-0-	8	1	823	3	N	-0-					81
							1	4									

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	4			N	-0-					141
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					141
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					141

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	-0-	1	1	106	3	N	-0-					80
							1	4									
11	371	N	371	-0-	-0-	-0-	8	1	361	3	N	-0-					80
							2	4									
12	331	N	331	-0-	-0-	-0-	5	1	324	3	N	-0-					80
							2	4									
01	266	N	266	-0-	-0-	-0-	9	1	256	3	N	-0-					80
							1	4									
02	336	N	198	-0-	-138	-0-	4	1	192	3	N	-0-					80
							2	4									
03	341	N	172	-0-	-169	-0-	3	1	168	3	N	-0-					80
							1	4									

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	557	-0-	-1	-0-	17	1	539	3	N	-0-					121
							1	4									
11	600	N	527	-0-	-73	-0-	17	1	486	3	N	20					141
							2	4	22	9							
12	558	N	511	-0-	-47	-0-	14	1	495	3	N	-0-					141
							2	4									
01	558	N	465	-0-	-93	-0-	11	1	453	3	N	-0-					141
							1	4									
02	528	N	528	-0-	-0-	-0-	13	1	440	3	N	66					207
							2	4	73	9							
03	496	N	483	-0-	-13	-0-	11	1	471	3	N	-0-					207
							1	4									

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	9	1	342	3	N	-0-					62
							1	4									
11	330	N	328	-0-	-2	-0-	9	1	317	3	N	-0-					62
							2	4									
12	371	N	371	-0-	-0-	-0-	8	1	361	3	N	-0-					62
							2	4									
01	375	N	375	-0-	-0-	-0-	6	1	368	3	N	-0-					62
							1	4									
02	319	N	319	-0-	-0-	-0-	7	1	308	3	N	2					64
							2	4	2	9							
03	372	N	321	-0-	-51	-0-	6	1	314	3	N	-0-					64
							1	4									

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	669	-0-	-13	-0-	16	1	652	3	N	-0-					42
							1	4									
11	652	N	652	-0-	-0-	-0-	20	1	630	3	N	-0-					42
							2	4									
12	682	N	668	-0-	-14	-0-	17	1	649	3	N	-0-					42
							2	4									
01	682	N	604	-0-	-78	-0-	13	1	590	3	N	-0-					42
							1	4									
02	616	N	566	-0-	-50	-0-	22	1	542	3	N	-0-					42
							2	4									
*03	683	N	683	-0-	-0-	-0-	14	1	668	3	N	-0-					42
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. WELL #: 5 RRCID -> 157917 COMPL. DATE 01/24/1996 TOTAL DEPTH 7700 PERF. 7466 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/28/2014 - P&A 10/28/14

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	6 1 1 4		489	3	N	-0-					67
11	510	N	403	-0-	-107	-0-	8 1 2 4		393	3	N	-0-					67
12	496	N	464	-0-	-32	-0-	8 1 2 4		454	3	N	-0-					67
01	496	N	450	-0-	-46	-0-	8 1 1 4		441	3	N	-0-					67
02	413	N	413	-0-	-0-	-0-	6 1 2 4		399 6	3 9	N	5					72
03	465	N	406	-0-	-59	-0-	6 1 1 4		399	3	N	-0-					72

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-						N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

10	837	N	833	-0-	-4		-0-		26	1	806	3	N	-0-					121
									1	4									
11	870	N	821	-0-	-49		-0-		19	1	800	3	N	-0-					121
									2	4									
12	969	N	969	-0-	-0-		-0-		17	1	950	3	N	-0-					121
									2	4									
01	885	N	885	-0-	-0-		-0-		17	1	867	3	N	-0-					121
									1	4									
02	792	N	792	-0-	-0-		-0-		17	1	770	3	N	3					124
									2	4	3	9							
03	961	N	897	-0-	-64		-0-		11	1	885	3	N	-0-					124
									1	4									

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

10	806	N	435	-0-	-371		-0-		7	1	427	3	N	-0-					64
									1	4									
11	840	N	465	-0-	-375		-0-		11	1	452	3	N	-0-					64
									2	4									
12	531	N	531	-0-	-0-		-0-		10	1	519	3	N	-0-					64
									2	4									
01	461	N	461	-0-	-0-		-0-		9	1	451	3	N	-0-					64
									1	4									
02	458	N	458	-0-	-0-		-0-		8	1	448	3	N	-0-					64
									2	4									
03	527	N	490	-0-	-37		-0-		7	1	482	3	N	-0-					64
									1	4									

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

10	14B2	EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-						N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

10	292	N	292	-0-	-0-		-0-		9	1	282	3	N	-0-					156
									1	4									
11	300	N	259	-0-	-41		-0-		9	1	248	3	N	-0-					156
									2	4									
12	310	N	279	-0-	-31		-0-		4	1	269	3	N	4					160
									2	4	4	9							
01	279	N	242	-0-	-37		-0-		4	1	236	3	N	-0-					160
									2	4									
02	252	N	242	-0-	-10		-0-		5	1	228	3	N	6					166
									2	4	7	9							
*03	283	N	283	-0-	-0-		-0-		6	1	274	3	N	2					168
									1	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1080	-0-	-67	-0-	19	1	1060	3	N	-0-					39
							1	4									
11	1110	N	982	-0-	-128	-0-	22	1	958	3	N	-0-					39
							2	4									
12	1147	N	937	-0-	-210	-0-	22	1	913	3	N	-0-					39
							2	4									
01	1085	N	925	-0-	-160	-0-	18	1	906	3	N	-0-					39
							1	4									
02	924	N	848	-0-	-76	-0-	33	1	813	3	N	-0-					39
							2	4									
*03	1078	N	1078	-0-	-0-	-0-	16	1	1061	3	N	-0-					39
							1	4									

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	2	1	60	3	N	-0-					76
							1	4									
11	30	N	15	-0-	-15	-0-	13	3	2	4	N	-0-					76
12	46	N	46	-0-	-0-	-0-	2	1	42	3	N	-0-					76
							2	4									
01	96	N	96	-0-	-0-	-0-	2	1	93	3	N	-0-					76
							1	4									
02	80	N	80	-0-	-0-	-0-	2	1	73	3	N	3					79
							2	4	3	9							
*03	54	N	54	-0-	-0-	-0-	1	1	52	3	N	-0-					79
							1	4									

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	9	1	510	3	N	-0-					119
							1	4									
11	540	N	411	-0-	-129	-0-	9	1	400	3	N	-0-					119
							2	4									
12	527	N	484	-0-	-43	-0-	11	1	471	3	N	-0-					119
							2	4									
01	527	N	410	-0-	-117	-0-	11	1	398	3	N	-0-					119
							1	4									
02	444	N	444	-0-	-0-	-0-	14	1	428	3	N	-0-					119
							2	4									
*03	587	N	587	-0-	-0-	-0-	12	1	574	3	N	-0-					119
							1	4									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	59	-0-	-34	-0-	59	3			N	-0-					91
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					91
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					91
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					91
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					91
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	10	1	714	3	N	-0-					139
							1	4									
11	750	N	660	-0-	-90	-0-	9	1	647	3	N	2					141
							2	4	2	9							
12	713	N	566	-0-	-147	-0-	8	1	554	3	N	2					143
							2	4	2	9							
01	713	N	635	-0-	-78	-0-	8	1	626	3	N	-0-					143
							1	4									
02	686	N	686	-0-	-0-	-0-	10	1	671	3	N	3					146
							2	4	3	9							
*03	645	N	645	-0-	-0-	-0-	7	1	637	3	N	-0-					146
							1	4									

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

10	1271	N	1221	-0-	-50	-0-	13	1	1204	3	N	3					198
							1	4	3	9							
11	1230	N	1144	-0-	-86	-0-	18	1	1107	3	N	15	184	1			29
							2	4	17	9							
12	1271	N	1259	-0-	-12	-0-	16	1	1234	3	N	6					35
							2	4	7	9							
01	1209	N	1203	-0-	-6	-0-	11	1	1178	3	N	12					47
							1	4	13	9							
02	1098	N	1098	-0-	-0-	-0-	15	1	1068	3	N	12					59
							2	4	13	9							
03	1271	N	1251	-0-	-20	-0-	11	1	1228	3	N	10					69
							1	4	11	9							

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

10	1240	N	1195	-0-	-45	-0-	14	1	1180	3	N	-0-					89
							1	4									
11	1200	N	1123	-0-	-77	-0-	15	1	1106	3	N	-0-					89
							2	4									
12	1209	N	1150	-0-	-59	-0-	14	1	1134	3	N	-0-					89
							2	4									
01	1209	N	942	-0-	-267	-0-	10	1	931	3	N	-0-					89
							1	4									
02	1036	N	997	-0-	-39	-0-	14	1	972	3	N	8					97
							2	4	9	9							
03	1147	N	1142	-0-	-5	-0-	11	1	1126	3	N	4					101
							1	4	4	9							

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

10	1	N	-0-	-0-	-1	-0-					N	-0-					64
11	2	N	-0-	-0-	-2	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	7	1	444	3	N	5					39
							1	4	6	9							
11	450	N	369	-0-	-81	-0-	6	1	361	3	N	-0-					39
							2	4									
12	465	N	421	-0-	-44	-0-	6	1	413	3	N	-0-					39
							2	4									
01	465	N	355	-0-	-110	-0-	7	1	347	3	N	-0-					39
							1	4									
02	362	N	362	-0-	-0-	-0-	10	1	350	3	N	-0-					39
							2	4									
03	434	N	403	-0-	-31	-0-	4	1	398	3	N	-0-					39
							1	4									

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

10	465	N	453	-0-	-12	-0-	10	1	442	3	N	-0-					25
							1	4									
11	493	N	493	-0-	-0-	-0-	12	1	479	3	N	-0-					25
							2	4									
12	639	N	639	-0-	-0-	-0-	12	1	625	3	N	-0-					25
							2	4									
01	703	N	703	-0-	-0-	-0-	11	1	691	3	N	-0-					25
							1	4									
02	498	N	498	-0-	-0-	-0-	10	1	486	3	N	-0-					25
							2	4									
03	651	N	545	-0-	-106	-0-	6	1	538	3	N	-0-					25
							1	4									

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-		-10	-0-	6 1 1 4	293	3	N	-0-					158
11	270	N	211	-0-		-59	-0-	5 1 2 4	193 11	3 9	N	10	161	1			7
12	232	N	232	-0-		-0-	-0-	2 1 1 4	229	3	N	-0-					7
01	310	N	108	-0-		-202	-0-	3 1 2 4	103	3	N	-0-					7
02	196	N	139	-0-		-57	-0-	1 1 2 4	136	3	N	-0-					7
*03	512	N	512	-0-		-0-	-0-	5 1 1 4	506	3	N	-0-					7

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

10	211	N	211	-0-		-0-	-0-	5 1 1 4	205	3	N	-0-					18
11	240	N	136	-0-		-104	-0-	3 1 2 4	131	3	N	-0-					18
12	217	N	156	-0-		-61	-0-	3 1 2 4	151	3	N	-0-					18
01	217	N	146	-0-		-71	-0-	4 1 1 4	141	3	N	-0-					18
02	237	N	237	-0-		-0-	-0-	6 1 2 4	229	3	N	-0-					18
03	155	N	111	-0-		-44	-0-	2 1 1 4	108	3	N	-0-					18

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

10	14B2 EXT		-0-	-0-		-0-	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-				N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

10	434	N	426	-0-		-8	-0-	5 1 1 4	406 14	3 9	N	13					102
11	420	N	404	-0-		-16	-0-	5 1 2 4	395 2	3 9	N	2					104
12	434	N	431	-0-		-3	-0-	6 1 2 4	423	3	N	-0-					104
01	434	N	427	-0-		-7	-0-	5 1 1 4	421	3	N	-0-					104
02	364	N	338	-0-		-26	-0-	7 1 2 4	329	3	N	-0-					104
03	434	N	361	-0-		-73	-0-	3 1 1 4	357	3	N	-0-					104

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1535	-0-		-46	-0-	18	1	1516	3	N	-0-					10
								1	4									
11	1590	N	1378	-0-		-212	-0-	16	1	1347	3	N	12					22
								2	4	13	9							
12	1519	N	1477	-0-		-42	-0-	20	1	1446	3	N	8					30
								2	4	9	9							
01	1550	N	1154	-0-		-396	-0-	12	1	1119	3	N	20					50
								1	4	22	9							
02	1375	N	1375	-0-		-0-	-0-	25	1	1342	3	N	5					55
								2	4	6	9							
*03	1693	N	1693	-0-		-0-	-0-	13	1	1679	3	N	-0-					55
								1	4									

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	731	-0-		-13	-0-	10	1	695	3	N	23					109
								1	4	25	9							
11	960	N	793	-0-		-167	-0-	10	1	781	3	N	-0-					109
								2	4									
12	899	N	822	-0-		-77	-0-	13	1	807	3	N	-0-					109
								2	4									
01	823	N	823	-0-		-0-	-0-	9	1	813	3	N	-0-					109
								1	4									
02	773	N	773	-0-		-0-	-0-	11	1	760	3	N	-0-					109
								2	4									
03	837	N	651	-0-		-186	-0-	7	1	643	3	N	-0-					109
								1	4									

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	384	-0-		-19	-0-	3	1	380	3	N	-0-					-0-
								1	4									
11	390	N	377	-0-		-13	-0-	3	1	372	3	N	-0-					-0-
								2	4									
12	385	N	385	-0-		-0-	-0-	2	1	381	3	N	-0-					-0-
								2	4									
01	372	N	330	-0-		-42	-0-	3	1	326	3	N	-0-					-0-
								1	4									
02	471	N	471	-0-		-0-	-0-	54	1	415	3	N	-0-					-0-
								2	4									
*03	1126	N	1126	-0-		-0-	-0-	46	1	1079	3	N	-0-					-0-
								1	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	N	1618	-0-		-0-	-0-	18	1	1596	3	N	3					30
								1	4	3	9							
11	1517	N	1517	-0-		-0-	-0-	22	1	1493	3	N	-0-					30
								2	4									
12	1674	N	1522	-0-		-152	-0-	27	1	1493	3	N	-0-					30
								2	4									
01	1612	N	1258	-0-		-354	-0-	15	1	1242	3	N	-0-					30
								1	4									
02	1501	N	1501	-0-		-0-	-0-	23	1	1476	3	N	-0-					30
								2	4									
03	1519	N	1509	-0-		-10	-0-	19	1	1487	3	N	2					32
								1	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					101
11	60	N	-0-	-0-	-60	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-					101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

10	739	N	739	-0-	-0-	-0-	11	1	727	3	N	-0-					87
							1	4									
11	750	N	680	-0-	-70	-0-	12	1	666	3	N	-0-					87
							2	4									
12	775	N	739	-0-	-36	-0-	13	1	724	3	N	-0-					87
							2	4									
01	744	N	683	-0-	-61	-0-	9	1	667	3	N	5					92
							1	4	6	9							
02	644	N	627	-0-	-17	-0-	9	1	616	3	N	-0-					92
							2	4									
03	744	N	696	-0-	-48	-0-	8	1	687	3	N	-0-					92
							1	4									

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

10	434	N	301	-0-	-133	-0-	3	1	297	3	N	-0-					148
							1	4									
11	272	N	272	-0-	-0-	-0-	3	1	267	3	N	-0-					148
							2	4									
12	341	N	291	-0-	-50	-0-	3	1	280	3	N	5					153
							2	4	6	9							
01	310	N	280	-0-	-30	-0-	2	1	271	3	N	5					158
							1	4	6	9							
02	252	N	242	-0-	-10	-0-	3	1	235	3	N	2					160
							2	4	2	9							
03	279	N	259	-0-	-20	-0-	2	1	256	3	N	-0-					160
							1	4									

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

10	1085	N	1040	-0-	-45	-0-	20	1	1019	3	N	-0-					7
							1	4									
11	990	N	976	-0-	-14	-0-	22	1	952	3	N	-0-					7
							2	4									
12	1054	N	1023	-0-	-31	-0-	21	1	999	3	N	1					8
							2	4	1	9							
01	1054	N	981	-0-	-73	-0-	17	1	963	3	N	-0-					8
							1	4									
02	924	N	899	-0-	-25	-0-	18	1	877	3	N	2					10
							2	4	2	9							
03	1023	N	970	-0-	-53	-0-	15	1	954	3	N	-0-					10
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0-	-0-	14	1	798	3	N	1	177	1	2	5	3
							1	4	1	9							
11	810	N	805	-0-	-5	-0-	17	1	786	3	N	-0-					3
							2	4									
12	868	N	787	-0-	-81	-0-	18	1	767	3	N	-0-					3
							2	4									
01	806	N	778	-0-	-28	-0-	17	1	760	3	N	-0-					3
							1	4									
02	756	N	703	-0-	-53	-0-	17	1	684	3	N	-0-					3
							2	4									
03	775	N	742	-0-	-33	-0-	13	1	728	3	N	-0-					3
							1	4									

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1596	N	1596	-0-	-0-	-0-	40	1	1505	3	N	45					144
							1	4	50	9							
11	1560	N	1299	-0-	-261	-0-	37	1	1260	3	N	-0-					144
							2	4									
12	1631	N	1631	-0-	-0-	-0-	60	1	1569	3	N	-0-					144
							2	4									
01	1581	N	1534	-0-	-47	-0-	36	1	1497	3	N	-0-					144
							1	4									
02	1337	N	1337	-0-	-0-	-0-	36	1	1299	3	N	-0-					144
							2	4									
03	1643	N	1578	-0-	-65	-0-	28	1	1549	3	N	-0-					144
							1	4									

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1099	-0-	-17	-0-	14	1	1084	3	N	-0-					71
							1	4									
11	1140	N	951	-0-	-189	-0-	14	1	935	3	N	-0-					71
							2	4									
12	1147	N	1106	-0-	-41	-0-	15	1	1089	3	N	-0-					71
							2	4									
01	1085	N	802	-0-	-283	-0-	11	1	790	3	N	-0-					71
							1	4									
02	923	N	923	-0-	-0-	-0-	13	1	908	3	N	-0-					71
							2	4									
03	1116	N	994	-0-	-122	-0-	9	1	983	3	N	1					72
							1	4	1	9							

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	3	1	319	3	N	-0-					79
							1	4									
11	300	N	290	-0-	-10	-0-	4	1	284	3	N	-0-					79
							2	4									
12	317	N	317	-0-	-0-	-0-	3	1	304	3	N	7					86
							2	4	8	9							
01	310	N	309	-0-	-1	-0-	3	1	305	3	N	-0-					86
							1	4									
02	294	N	294	-0-	-0-	-0-	12	1	280	3	N	-0-					86
							2	4									
03	310	N	308	-0-	-2	-0-	3	1	304	3	N	-0-					86
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	1	1	91	3	N	-0-					20
							1	4									
11	105	N	105	-0-	-0-	-0-	1	1	102	3	N	-0-					20
							2	4									
12	124	N	105	-0-	-19	-0-	1	1	102	3	N	-0-					20
							2	4									
01	94	N	94	-0-	-0-	-0-	1	1	92	3	N	-0-					20
							1	4									
02	112	N	97	-0-	-15	-0-	1	1	94	3	N	-0-					20
							2	4									
*03	105	N	105	-0-	-0-	-0-	1	1	103	3	N	-0-					20
							1	4									

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	8	1	708	3	N	-0-					57
							1	4									
11	750	N	576	-0-	-174	-0-	8	1	566	3	N	-0-					57
							2	4									
12	745	N	745	-0-	-0-	-0-	9	1	734	3	N	-0-					57
							2	4									
01	779	N	779	-0-	-0-	-0-	8	1	770	3	N	-0-					57
							1	4									
02	633	N	633	-0-	-0-	-0-	13	1	618	3	N	-0-					57
							2	4									
*03	768	N	768	-0-	-0-	-0-	7	1	760	3	N	-0-					57
							1	4									

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2238	-0-	-118	-0-	41	1	2168	3	N	25					210
							1	4	28	9							
11	2250	N	1792	-0-	-458	-0-	35	1	1755	3	N	-0-					210
							2	4									
12	2232	N	2178	-0-	-54	-0-	37	1	2049	3	N	82					292
							2	4	90	9							
01	2232	N	1834	-0-	-398	-0-	32	1	1777	3	N	22					314
							1	4	24	9							
02	1806	N	1806	-0-	-0-	-0-	33	1	1734	3	N	34					348
							2	4	37	9							
03	2170	N	2075	-0-	-95	-0-	27	1	1974	3	N	66	170	1			244
							1	4	73	9							

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1582	N	1582	-0-		-0-	-0-	22	1	1553	3	N	5					175
								1	4	6	9							
11	2193	N	2193	-0-		-0-	-0-	22	1	2169	3	N	-0-					175
								2	4									
12	1989	N	1989	-0-		-0-	-0-	24	1	1962	3	N	1					176
								2	4	1	9							
01	1700	N	1700	-0-		-0-	-0-	21	1	1678	3	N	-0-					176
								1	4									
02	2044	N	1756	-0-		-288	-0-	25	1	1729	3	N	-0-					176
								2	4									
03	1984	N	1637	-0-		-347	-0-	17	1	1618	3	N	1	174	1			3
								1	4	1	9							

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1118	-0-		-184	-0-	23	1	1094	3	N	-0-					32
								1	4									
11	1110	N	775	-0-		-335	-0-	14	1	759	3	N	-0-					32
								2	4									
12	1054	N	963	-0-		-91	-0-	13	1	948	3	N	-0-					32
								2	4									
01	1116	N	962	-0-		-154	-0-	14	1	947	3	N	-0-					32
								1	4									
02	802	N	802	-0-		-0-	-0-	14	1	786	3	N	-0-					32
								2	4									
03	961	N	930	-0-		-31	-0-	14	1	915	3	N	-0-					32
								1	4									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2917	N	2917	-0-		-0-	-0-	34	1	2882	3	N	-0-					27
								1	4									
11	2460	N	2373	-0-		-87	-0-	33	1	2335	3	N	3					30
								2	4	3	9							
12	2697	N	2508	-0-		-189	-0-	27	1	2425	3	N	49					79
								2	4	54	9							
01	2914	N	2324	-0-		-590	-0-	22	1	2277	3	N	22					101
								1	4	24	9							
02	2212	N	2003	-0-		-209	-0-	24	1	1976	3	N	1					102
								2	4	1	9							
*03	2528	N	2528	-0-		-0-	-0-	21	1	2504	3	N	2					104
								1	4	2	9							

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1470	N	1470	-0-		-0-	-0-	20	1	1446	3	N	3					188
								1	4	3	9							
11	1500	N	1326	-0-		-174	-0-	22	1	1301	3	N	-0-					188
								3	4									
12	1488	N	1467	-0-		-21	-0-	20	1	1445	3	N	-0-					188
								2	4									
01	1457	N	1330	-0-		-127	-0-	16	1	1313	3	N	-0-					188
								1	4									
02	1236	N	1236	-0-		-0-	-0-	18	1	1216	3	N	-0-					188
								2	4									
03	1457	N	1358	-0-		-99	-0-	14	1	1341	3	N	2					190
								1	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

10	1395	N	1342	-0-	-53	-0-	14 1 4	1	1324 3 9	3	N	3					3
11	1350	N	1300	-0-	-50	-0-	16 2 4	1	1282	3	N	-0-					3
12	1364	N	1237	-0-	-127	-0-	13 2 4	1	1220 2	3 9	N	2					5
01	1333	N	1172	-0-	-161	-0-	11 1 4	1	1160	3	N	-0-					5
02	1236	N	1236	-0-	-0-	-0-	17 2 4	1	1217	3	N	-0-					5
*03	1298	N	1298	-0-	-0-	-0-	12 1 4	1	1285	3	N	-0-					5

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

10	992	N	948	-0-	-44	-0-	9 1 4	1	932 6	3 9	N	5					129
11	930	N	891	-0-	-39	-0-	11 2 4	1	878	3	N	-0-					129
12	961	N	886	-0-	-75	-0-	10 2 4	1	874	3	N	-0-					129
01	961	N	607	-0-	-354	-0-	12 1 4	1	594	3	N	-0-					129
02	840	N	504	-0-	-336	-0-	10 2 4	1	482 10	3 9	N	9					138
03	899	N	547	-0-	-352	-0-	9 1 4	1	534 3	3 9	N	3					141

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

10	1786	N	1786	-0-	-0-	-0-	29	1	1756	3	N	-0-					64
							1	4									
11	1770	N	1518	-0-	-252	-0-	29	1	1487	3	N	-0-					64
							2	4									
12	1767	N	1682	-0-	-85	-0-	22	1	1658	3	N	-0-					64
							2	4									
01	1798	N	1373	-0-	-425	-0-	21	1	1351	3	N	-0-					64
							1	4									
02	1506	N	1506	-0-	-0-	-0-	33	1	1471	3	N	-0-					64
							2	4									
03	1674	N	1549	-0-	-125	-0-	20	1	1528	3	N	-0-					64
							1	4									

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

10	942	N	942	-0-	-0-	-0-	6	1	935	3	N	-0-					121
							1	4									
11	930	N	868	-0-	-62	-0-	6	1	860	3	N	-0-					121
							2	4									
12	930	N	926	-0-	-4	-0-	5	1	917	3	N	2					123
							2	4	2	9							
01	930	N	864	-0-	-66	-0-	5	1	841	3	N	15					138
							1	4	17	9							
02	812	N	808	-0-	-4	-0-	6	1	800	3	N	-0-					138
							2	4									
03	930	N	868	-0-	-62	-0-	6	1	861	3	N	-0-					138
							1	4									

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

10	120	N	120	-0-	-0-	-0-	3	1	116	3	N	-0-					29
							1	4									
11	126	N	126	-0-	-0-	-0-	3	1	121	3	N	-0-					29
							2	4									
12	129	N	129	-0-	-0-	-0-	2	1	125	3	N	-0-					29
							2	4									
01	134	N	134	-0-	-0-	-0-	2	1	131	3	N	-0-					29
							1	4									
02	112	N	111	-0-	-1	-0-	4	1	105	3	N	-0-					29
							2	4									
03	124	N	119	-0-	-5	-0-	2	1	116	3	N	-0-					29
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	4	1	273	3	N	2					15
							1	4	2	9							
11	270	N	251	-0-	-19	-0-	4	1	245	3	N	-0-					15
							2	4									
12	291	N	291	-0-	-0-	-0-	4	1	285	3	N	-0-					15
							2	4									
01	279	N	251	-0-	-28	-0-	3	1	247	3	N	-0-					15
							1	4									
02	243	N	243	-0-	-0-	-0-	3	1	238	3	N	-0-					15
							2	4									
03	279	N	242	-0-	-37	-0-	2	1	239	3	N	-0-					15
							1	4									

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1296	-0-	-37	-0-	53	1	1238	3	N	4	175	1			27
							1	4	4	9							
11	1290	N	1200	-0-	-90	-0-	61	1	1137	3	N	-0-					27
							2	4									
12	1333	N	1144	-0-	-189	-0-	48	1	1094	3	N	-0-					27
							2	4									
01	1302	N	1162	-0-	-140	-0-	56	1	1105	3	N	-0-					27
							1	4									
02	1120	N	1048	-0-	-72	-0-	56	1	990	3	N	-0-					27
							2	4									
*03	1174	N	1174	-0-	-0-	-0-	43	1	1130	3	N	-0-					27
							1	4									

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	-0-	7	1	472	3	N	-0-					8
							1	4									
11	223	N	223	-0-	-0-	-0-	4	1	217	3	N	-0-					8
							2	4									
12	744	N	393	-0-	-351	-0-	6	1	385	3	N	-0-					8
							2	4									
01	465	N	203	-0-	-262	-0-	3	1	199	3	N	-0-					8
							1	4									
02	196	N	152	-0-	-44	-0-	3	1	147	3	N	-0-					8
							2	4									
*03	458	N	458	-0-	-0-	-0-	5	1	407	3	N	41					49
							1	4	45	9							

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-	-0-	-0-	14	1	995	3	N	-0-					37
							1	4									
11	1020	N	943	-0-	-77	-0-	13	1	928	3	N	-0-					37
							2	4									
12	1023	N	647	-0-	-376	-0-	12	1	633	3	N	-0-					37
							2	4									
01	1023	N	1016	-0-	-7	-0-	12	1	1003	3	N	-0-					37
							1	4									
02	909	N	909	-0-	-0-	-0-	14	1	893	3	N	-0-					37
							2	4									
*03	946	N	946	-0-	-0-	-0-	9	1	936	3	N	-0-					37
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	18	1	1506	3	N	-0-					49
							1	4									
11	1530	N	1442	-0-	-88	-0-	21	1	1419	3	N	-0-					49
							2	4									
12	1550	N	1486	-0-	-64	-0-	17	1	1467	3	N	-0-					49
							2	4									
01	1519	N	1319	-0-	-200	-0-	14	1	1304	3	N	-0-					49
							1	4									
02	1344	N	1132	-0-	-212	-0-	20	1	1110	3	N	-0-					49
							2	4									
03	1488	N	1320	-0-	-168	-0-	12	1	1307	3	N	-0-					49
							1	4									

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	466	-0-	-30	-0-	8	1	457	3	N	-0-					55
							1	4									
11	450	N	437	-0-	-13	-0-	9	1	426	3	N	-0-					55
							2	4									
12	465	N	464	-0-	-1	-0-	14	1	448	3	N	-0-					55
							2	4									
01	478	N	478	-0-	-0-	-0-	17	1	460	3	N	-0-					55
							1	4									
02	420	N	388	-0-	-32	-0-	7	1	379	3	N	-0-					55
							2	4									
03	465	N	448	-0-	-17	-0-	6	1	441	3	N	-0-					55
							1	4									

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	1	1	55	3	N	-0-					22
							1	4									
11	60	N	28	-0-	-32	-0-	26	3	2	4	N	-0-					22
12	62	N	47	-0-	-15	-0-	45	3	2	4	N	-0-					22
01	62	N	1	-0-	-61	-0-	1	4			N	-0-					22
02	49	N	49	-0-	-0-	-0-	1	1	46	3	N	-0-					22
							2	4									
03	62	N	41	-0-	-21	-0-	40	3	1	4	N	-0-					22

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	8	1	716	3	N	-0-					55
							1	4									
11	720	N	643	-0-	-77	-0-	8	1	633	3	N	-0-					55
							2	4									
12	713	N	644	-0-	-69	-0-	7	1	635	3	N	-0-					55
							2	4									
01	713	N	623	-0-	-90	-0-	11	1	611	3	N	-0-					55
							1	4									
02	639	N	639	-0-	-0-	-0-	15	1	622	3	N	-0-					55
							2	4									
03	651	N	585	-0-	-66	-0-	6	1	578	3	N	-0-					55
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	-0-	16	1 4	738	3	N	-0-					20
11	780	N	651	-0-	-129	-0-	15	1 4	634	3	N	-0-					20
12	744	N	651	-0-	-93	-0-	13	1 4	636	3	N	-0-					20
01	744	N	668	-0-	-76	-0-	12	1 4	655	3	N	-0-					20
02	616	N	518	-0-	-98	-0-	13	1 4	503	3	N	-0-					20
*03	692	N	692	-0-	-0-	-0-	10	1 4	681	3	N	-0-					20

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

10	372	N	349	-0-	-23	-0-	8	1 4	340	3	N	-0-					129
11	360	N	338	-0-	-22	-0-	9	1 2 4	327	3	N	-0-					129
12	372	N	343	-0-	-29	-0-	9	1 2 4	332	3	N	-0-					129
01	341	N	319	-0-	-22	-0-	7	1 4	311	3	N	-0-					129
02	308	N	273	-0-	-35	-0-	6	1 2 4	265	3	N	-0-					129
*03	357	N	357	-0-	-0-	-0-	6	1 4	350	3	N	-0-					129

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

10	1403	N	1403	-0-	-0-	-0-	23	1 4	1379	3	N	-0-					106
11	1350	N	1280	-0-	-70	-0-	24	1 2 4	1254	3	N	-0-					106
12	1395	N	1259	-0-	-136	-0-	23	1 2 4	1234	3	N	-0-					106
01	1395	N	1267	-0-	-128	-0-	19	1 4	1247	3	N	-0-					106
02	1209	N	1209	-0-	-0-	-0-	23	1 2 4	1184	3	N	-0-					106
03	1271	N	1214	-0-	-57	-0-	18	1 4	1195	3	N	-0-					106

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

10	310	N	297	-0-	-13	-0-	297	3			N	-0-					59
11	300	N	288	-0-	-12	-0-	288	3			N	-0-					59
12	310	N	273	-0-	-37	-0-	273	3			N	-0-					59
01	310	N	270	-0-	-40	-0-	270	3			N	-0-					59
02	280	N	254	-0-	-26	-0-	254	3			N	-0-					59
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	31	-0-	-62	-0-	30	3	1	4	N	-0-					89
11	30	N	13	-0-	-17	-0-	11	3	2	4	N	-0-					89
12	14	N	2	-0-	-12	-0-	2	4			N	-0-					89
01	53	N	53	-0-	-0-	-0-	1	1	51	3	N	-0-					89
							1	4									
02	87	N	87	-0-	-0-	-0-	1	1	49	3	N	32					121
							2	4	35	9							
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					121

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

10	2976	X	62	-0-	-2914	-0-	3	1	58	3	N	-0-					94
							1	4									
11	4212	X	4212	-0-	-0-	-0-	71	1	4139	3	N	-0-					94
							2	4									
12	3069	X	2835	-0-	-234	-0-	55	1	2778	3	N	-0-					94
							2	4									
01	3069	X	2862	-0-	-207	-0-	74	1	2787	3	N	-0-					94
							1	4									
02	2996	X	2351	-0-	-645	-0-	70	1	2279	3	N	-0-					94
							2	4									
03	3317	X	2521	-0-	-796	-0-	53	1	2467	3	N	-0-					94
							1	4									

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

10	682	N	405	-0-	-277	-0-	4	1	400	3	N	-0-					116
							1	4									
11	859	N	859	-0-	-0-	-0-	7	1	774	3	N	69	151	1			34
							2	4	76	9							
12	698	N	698	-0-	-0-	-0-	6	1	683	3	N	6					40
							2	4	7	9							
01	556	N	556	-0-	-0-	-0-	5	1	539	3	N	10					50
							1	4	11	9							
02	812	N	660	-0-	-152	-0-	7	1	630	3	N	19					69
							2	4	21	9							
03	713	N	680	-0-	-33	-0-	5	1	666	3	N	7					76
							1	4	8	9							

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

10	3006	N	3006	-0-	-0-	-0-	185	1	2629	3	N	174	174	1			13
							1	4	191	9							
11	3000	N	3155	-0-	155	155	213	1	2742	3	N	180	180	1			13
							2	4	198	9							
12	2999	N	2844	-0-	-155	-0-	192	1	2650	3	N	-0-					13
							2	4									
01	2686	N	2686	-0-	-0-	-0-	177	1	2508	3	N	-0-					13
							1	4									
02	2806	X	2806	-0-	-0-	-0-	189	1	2372	3	N	221	192	1			42
							2	4	243	9							
*03	3002	X	3002	-0-	-0-	-0-	149	1	2626	3	N	205	194	1			53
							1	4	226	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. WELL #: 1 RRCID -> 192507 COMPL. DATE 09/28/2002 TOTAL DEPTH 10699 PERF. 7978 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2014 - PLUGGED 01/09/14

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	366	-0-	-440	-0-	9	1	357	3	N	-0-					143
11	450	N	224	-0-	-226	-0-	6	1	218	3	N	-0-					143
12	744	N	176	-0-	-568	-0-	3	1	173	3	N	-0-					143
01	372	N	78	-0-	-294	-0-	1	1	77	3	N	-0-					143
02	196	N	45	-0-	-151	-0-	45	3			N	-0-					143
*03	2003	N	2003	-0-	-0-	-0-	13	1	1990	3	N	-0-					143

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2031	-0-	-635	-0-	39	1	1992	3	N	-0-					200
11	2926	N	2926	-0-	-0-	-0-	68	1	2856	3	N	2					202
							2	9									
12	2885	N	2885	-0-	-0-	-0-	62	1	2823	3	N	-0-					202
01	2253	N	2253	-0-	-0-	-0-	45	1	2208	3	N	-0-					202
02	2632	N	2474	-0-	-158	-0-	49	1	2395	3	N	27	199	1			30
							30	9									
03	2883	N	2363	-0-	-520	-0-	37	1	2326	3	N	-0-					30

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1428	N	1428	-0-	-0-	-0-	135	1	1273	3	N	17					245
							1	4	19	9							
11	1178	N	1178	-0-	-0-	-0-	135	1	1041	3	N	-0-					245
							2	4									
12	1705	N	1705	-0-	-0-	-0-	152	1	1551	3	N	-0-					245
							2	4									
01	2057	N	2057	-0-	-0-	-0-	177	1	1879	3	N	-0-					245
							1	4									
02	529	N	529	-0-	-0-	-0-	81	1	446	3	N	-0-					245
							2	4									
03	186	N	3	-0-	-183	-0-	1	1	1	3	N	-0-					245
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2101	N	2101	-0-	-0-	-0-	26	1	2074	3	N	-0-					153
							1	4									
11	2009	N	2009	-0-	-0-	-0-	42	1	1965	3	N	-0-					153
							2	4									
12	2263	N	2025	-0-	-238	-0-	38	1	1985	3	N	-0-					153
							2	4									
01	2250	N	2250	-0-	-0-	-0-	35	1	2214	3	N	-0-					153
							1	4									
02	1876	N	1804	-0-	-72	-0-	46	1	1756	3	N	-0-					153
							2	4									
03	2015	N	1903	-0-	-112	-0-	25	1	1877	3	N	-0-					153
							1	4									

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	4	1	518	3	N	5					32
							1	4	6	9							
11	630	N	470	-0-	-160	-0-	5	1	454	3	N	8					40
							2	4	9	9							
12	555	N	555	-0-	-0-	-0-	5	1	542	3	N	5					45
							2	4	6	9							
01	527	N	416	-0-	-111	-0-	3	1	402	3	N	9					54
							1	4	10	9							
02	448	N	436	-0-	-12	-0-	3	1	418	3	N	12					66
							2	4	13	9							
03	558	N	501	-0-	-57	-0-	3	1	488	3	N	8					74
							1	4	9	9							

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2735	X	2735	-0-	-0-	-0-	41	1	2693	3	N	-0-					15
							1	4									
11	2177	X	2177	-0-	-0-	-0-	34	1	2141	3	N	-0-					15
							2	4									
12	2603	N	2603	-0-	-0-	-0-	31	1	2570	3	N	-0-					15
							2	4									
01	2212	N	2212	-0-	-0-	-0-	26	1	2184	3	N	-0-					15
							2	4									
02	2108	N	2108	-0-	-0-	-0-	27	1	2079	3	N	-0-					15
							2	4									
*03	2594	N	2594	-0-	-0-	-0-	23	1	2570	3	N	-0-					15
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2309	N	2309	-0-	-0-	-0-	58	1	2219	3	N	28					349
							1	4	31	9							
11	2220	N	2189	-0-	-31	-0-	65	1	2121	3	N	1	201	1	7	5	142
							2	4	1	9							
12	2387	N	2387	-0-	-0-	-0-	63	1	2266	3	N	51					193
							2	4	56	9							
01	2294	N	2263	-0-	-31	-0-	56	1	2189	3	N	15					208
							1	4	17	9							
02	2044	N	1907	-0-	-137	-0-	56	1	1849	3	N	-0-					208
							2	4									
03	2387	N	1937	-0-	-450	-0-	40	1	1855	3	N	37					245
							1	4	41	9							

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1294	-0-	-287	-0-	19	1	1271	3	N	3					213
							1	4	3	9							
11	1500	N	1185	-0-	-315	-0-	18	1	1164	3	N	1	185	1			29
							2	4	1	9							
12	1674	N	1047	-0-	-627	-0-	22	1	1023	3	N	-0-					29
							2	4									
01	1302	N	498	-0-	-804	-0-	11	1	486	3	N	-0-					29
							1	4									
02	1645	N	1645	-0-	-0-	-0-	30	1	1613	3	N	-0-					29
							2	4									
*03	1849	N	1849	-0-	-0-	-0-	20	1	1825	3	N	3					32
							1	4	3	9							

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2224	-0-	-132	-0-	43	1	2178	3	N	2					239
							1	4	2	9							
11	2550	N	2059	-0-	-491	-0-	47	1	2010	3	N	-0-					239
							2	4									
12	2170	N	2167	-0-	-3	-0-	42	1	2111	3	N	11					250
							2	4	12	9							
01	2232	N	2133	-0-	-99	-0-	40	1	2092	3	N	-0-					250
							1	4									
02	1944	N	1944	-0-	-0-	-0-	38	1	1869	3	N	32					282
							2	4	35	9							
03	2170	N	2054	-0-	-116	-0-	29	1	2002	3	N	20					302
							1	4	22	9							

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2545	N	2545	-0-	-0-	-0-	32	1	2512	3	N	-0-					60
							1	4									
11	2307	N	2307	-0-	-0-	-0-	30	1	2275	3	N	-0-					60
							2	4									
12	3001	N	3001	-0-	-0-	-0-	42	1	2957	3	N	-0-					60
							2	4									
01	2776	N	2776	-0-	-0-	-0-	58	1	2717	3	N	-0-					60
							1	4									
02	2699	N	2699	-0-	-0-	-0-	45	1	2652	3	N	-0-					60
							2	4									
*03	2445	N	2445	-0-	-0-	-0-	28	1	2416	3	N	-0-					60
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1630	-0-	-323		-0-	34	1	1595	3	N	-0-					230
								1	4									
11	2140	N	2140	-0-	-0-		-0-	48	1	2090	3	N	-0-					230
								2	4									
12	2004	N	2004	-0-	-0-		-0-	43	1	1959	3	N	-0-					230
								2	4									
01	1928	N	1928	-0-	-0-		-0-	37	1	1890	3	N	-0-					230
								1	4									
02	1764	N	1497	-0-	-267		-0-	36	1	1459	3	N	-0-					230
								2	4									
03	1953	N	1747	-0-	-206		-0-	29	1	1717	3	N	-0-					230
								1	4									

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1023	-0-	-279		-0-	30	1	992	3	N	-0-					102
								1	4									
11	900	N	873	-0-	-27		-0-	28	1	843	3	N	-0-					102
								2	4									
12	1054	N	921	-0-	-133		-0-	27	1	892	3	N	-0-					102
								2	4									
01	1023	N	871	-0-	-152		-0-	28	1	842	3	N	-0-					102
								1	4									
02	812	N	745	-0-	-67		-0-	48	1	695	3	N	-0-					102
								2	4									
*03	2823	N	2823	-0-	-0-		-0-	15	1	2807	3	N	-0-					102
								1	4									

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3310	X	3310	-0-	-0-		-0-	95	1	3214	3	N	-0-					50
								1	4									
11	2776	X	2776	-0-	-0-		-0-	97	1	2677	3	N	-0-					50
								2	4									
12	3248	X	3248	-0-	-0-		-0-	101	1	3145	3	N	-0-					50
								2	4									
01	2897	X	2897	-0-	-0-		-0-	89	1	2807	3	N	-0-					50
								1	4									
02	2814	X	2814	-0-	-0-		-0-	115	1	2641	3	N	51					101
								2	4	56	9							
*03	2943	X	2943	-0-	-0-		-0-	70	1	2872	3	N	-0-					101
								1	4									

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0-		-0-	21	1	1354	3	N	-0-					71
								1	4									
11	1350	N	1233	-0-	-117		-0-	22	1	1209	3	N	-0-					71
								2	4									
12	1395	N	1313	-0-	-82		-0-	26	1	1285	3	N	-0-					71
								2	4									
01	1364	N	1112	-0-	-252		-0-	17	1	1094	3	N	-0-					71
								1	4									
02	1193	N	1193	-0-	-0-		-0-	33	1	1158	3	N	-0-					71
								2	4									
03	1302	N	1238	-0-	-64		-0-	16	1	1166	3	N	50	37	5			84
								1	4	55	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1389	-0-		-6	-0-	28	1	1349	3	N	10					186
								1	4	11	9							
11	1350	N	606	-0-		-744	-0-	15	1	589	3	N	-0-					186
								2	4									
12	1426	N	320	-0-		-1106	-0-	3	1	315	3	N	-0-					186
								2	4									
01	1395	N	1205	-0-		-190	-0-	13	1	1191	3	N	-0-	10	5			176
								1	4									
02	1336	N	1336	-0-		-0-	-0-	19	1	1315	3	N	-0-					176
								2	4									
*03	1497	N	1497	-0-		-0-	-0-	16	1	1480	3	N	-0-					176
								1	4									

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-		-0-	-0-	4	1	250	3	N	-0-					7
								1	4									
11	270	N	97	-0-		-173	-0-	2	1	93	3	N	-0-					7
								2	4									
12	288	N	288	-0-		-0-	-0-	4	1	282	3	N	-0-					7
								2	4									
01	260	N	260	-0-		-0-	-0-	4	1	255	3	N	-0-					7
								1	4									
02	216	N	216	-0-		-0-	-0-	9	1	205	3	N	-0-					7
								2	4									
03	279	N	252	-0-		-27	-0-	2	1	249	3	N	-0-					7
								1	4									

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	1809	-0-		-888	-0-	42	1	1766	3	N	-0-					186
								1	4									
11	2520	N	2374	-0-		-146	-0-	107	1	2265	3	N	-0-					186
								2	4									
12	2699	N	2699	-0-		-0-	-0-	89	1	2601	3	N	6					192
								2	4	7	9							
01	2393	N	2393	-0-		-0-	-0-	68	1	2307	3	N	15					207
								1	4	17	9							
02	2212	N	1997	-0-		-215	-0-	70	1	1924	3	N	1					208
								2	4	1	9							
03	2697	N	1999	-0-		-698	-0-	55	1	1943	3	N	-0-					208
								1	4									

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-		-0-	-0-	25	1	704	3	N	-0-					188
								1	4									
11	2323	N	2323	-0-		-0-	-0-	73	1	2248	3	N	-0-					188
								2	4									
12	1217	N	1217	-0-		-0-	-0-	47	1	1168	3	N	-0-					188
								2	4									
01	926	N	926	-0-		-0-	-0-	76	1	849	3	N	-0-					188
								1	4									
02	2156	N	102	-0-		-2054	-0-	10	1	90	3	N	-0-					188
								2	4									
*03	3100	N	3628	-0-		528	528	67	1	3560	3	N	-0-					188
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1921	N	1921	-0-		-0-	-0-	59	1	1861	3	N	-0-					104
								1	4									
11	1920	N	1669	-0-		-251	-0-	56	1	1611	3	N	-0-					104
								2	4									
12	1781	N	1781	-0-		-0-	-0-	49	1	1728	3	N	2					106
								2	4	2	9							
01	1922	N	1486	-0-		-436	-0-	61	1	1424	3	N	-0-					106
								1	4									
02	1568	N	975	-0-		-593	-0-	45	1	928	3	N	-0-					106
								2	4									
03	1767	N	1236	-0-		-531	-0-	40	1	1195	3	N	-0-					106
								1	4									

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2566	N	2566	-0-		-0-	-0-	39	1	2467	3	N	54					225
								1	4	59	9							
11	2570	N	2570	-0-		-0-	-0-	45	1	2523	3	N	-0-					225
								2	4									
12	2747	N	2747	-0-		-0-	-0-	45	1	2700	3	N	-0-					225
								2	4									
01	2627	N	2627	-0-		-0-	-0-	38	1	2475	3	N	103					328
								1	4	113	9							
02	2335	N	2335	-0-		-0-	-0-	49	1	2284	3	N	-0-					328
								2	4									
*03	2895	N	2895	-0-		-0-	-0-	32	1	2862	3	N	-0-					328
								1	4									

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2180	N	2180	-0-		-0-	-0-	26	1	2151	3	N	2					286
								1	4	2	9							
11	1740	N	1145	-0-		-595	-0-	21	1	1122	3	N	-0-					286
								2	4									
12	2340	N	2340	-0-		-0-	-0-	37	1	2301	3	N	-0-					286
								2	4									
01	2235	N	2235	-0-		-0-	-0-	46	1	2188	3	N	-0-					286
								1	4									
02	2100	N	2100	-0-		-0-	-0-	54	1	2044	3	N	-0-					286
								2	4									
03	1798	N	1586	-0-		-212	-0-	25	1	1560	3	N	-0-					286
								1	4									

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3050	-0-		-19	-0-	42	1	2866	3	N	128	181	1			139
								1	4	141	9							
11	2970	X	2903	-0-		-67	-0-	47	1	2634	3	N	200	184	1			155
								2	4	220	9							
12	3069	X	3029	-0-		-40	-0-	47	1	2760	3	N	200	180	1			175
								2	4	220	9							
01	3069	X	2958	-0-		-111	-0-	41	1	2850	3	N	60					235
								1	4	66	9							
02	2772	X	2661	-0-		-111	-0-	51	1	2578	3	N	27					262
								2	4	30	9							
03	3038	X	2781	-0-		-257	-0-	34	1	2737	3	N	8					270
								1	4	9	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3128	X	3128	-0-	-0-	-0-	265	1	2862	3	N	-0-					213
							1	4									
11	3960	X	3960	-0-	-0-	-0-	172	1	3784	3	N	2					215
							2	4	2	9							
12	3660	X	3660	-0-	-0-	-0-	161	1	3476	3	N	19					234
							2	4	21	9							
01	3427	X	3427	-0-	-0-	-0-	111	1	3315	3	N	-0-					234
							1	4									
02	2318	X	2318	-0-	-0-	-0-	120	1	2154	3	N	38					272
							2	4	42	9							
*03	3365	X	3365	-0-	-0-	-0-	96	1	3268	3	N	-0-					272
							1	4									

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	885	-0-	-789	-0-	23	1	861	3	N	-0-					97
							1	4									
11	1830	N	2	-0-	-1828	-0-	2	4			N	-0-					97
12	2996	N	2996	-0-	-0-	-0-	63	1	2923	3	N	7					104
							2	4	8	9							
01	1978	N	1978	-0-	-0-	-0-	36	1	1941	3	N	-0-					104
							1	4									
02	1747	N	1747	-0-	-0-	-0-	53	1	1688	3	N	4					108
							2	4	4	9							
03	2604	N	2024	-0-	-580	-0-	28	1	1906	3	N	81	45	5			144
							1	4	89	9							

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1677	N	1677	-0-	-0-	-0-	23	1	1642	3	N	10					203
							1	4	11	9							
11	2125	N	2125	-0-	-0-	-0-	54	1	2069	3	N	-0-					203
							2	4									
12	2217	N	2217	-0-	-0-	-0-	55	1	2160	3	N	-0-					203
							2	4									
01	1840	N	1840	-0-	-0-	-0-	46	1	1793	3	N	-0-					203
							1	4									
02	1988	N	1799	-0-	-189	-0-	58	1	1720	3	N	17	187	1			33
							2	4	19	9							
03	2232	N	1588	-0-	-644	-0-	27	1	1560	3	N	-0-					33
							1	4									

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2391	-0-	-1577	-0-	65	1	2306	2	N	17					79
							1	4	19	9							
11	3840	X	1578	-0-	-2262	-0-	55	1	1519	2	N	2					81
							2	4	2	9							
12	3255	X	2130	-0-	-1125	-0-	74	1	2051	2	N	3					84
							2	4	3	9							
01	3255	X	1931	-0-	-1324	-0-	81	1	1849	2	N	-0-					84
							1	4									
*02	2576	X	1572	-0-	-1004	-0-	69	1	1501	2	N	-0-					84
							2	4									
03	2387	X	1699	-0-	-688	-0-	68	1	1613	2	N	15					99
							1	4	17	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	695	-0-	-576	-0-	695	3			N	-0-					20
11	630	N	-0-	-0-	-630	-0-					N	-0-					20
12	1426	N	325	-0-	-1101	-0-	319	3	6	9	N	5					25
01	682	N	471	-0-	-211	-0-	471	3			N	-0-					25
02	190	N	190	-0-	-0-	-0-	184	3	6	9	N	5					30
03	310	N	16	-0-	-294	-0-	16	3			N	-0-					30

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1768	N	1768	-0-	-0-	-0-	26	1	1741	3	N	-0-					153
							1	4									
11	1830	N	1548	-0-	-282	-0-	29	1	1517	3	N	-0-					153
							2	4									
12	1829	N	1640	-0-	-189	-0-	24	1	1614	3	N	-0-					153
							2	4									
01	1767	N	1586	-0-	-181	-0-	22	1	1544	3	N	17					170
							1	4	19	9							
02	1456	N	1406	-0-	-50	-0-	24	1	1380	3	N	-0-					170
							2	4									
03	1643	N	1434	-0-	-209	-0-	17	1	1416	3	N	-0-					170
							1	4									

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					2
11	2	N	-0-	-0-	-2	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1100	-0-	-0-	-0-	21	1	1078	3	N	-0-					13
							1	4									
11	900	N	483	-0-	-417	-0-	11	1	470	3	N	-0-					13
							2	4									
12	1023	N	653	-0-	-370	-0-	12	1	639	3	N	-0-					13
							2	4									
01	1085	N	461	-0-	-624	-0-	9	1	451	3	N	-0-					13
							1	4									
02	659	N	659	-0-	-0-	-0-	12	1	645	3	N	-0-					13
							2	4									
03	651	N	520	-0-	-131	-0-	7	1	458	3	N	49					62
							1	4	54	9							

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1328	N	1328	-0-	-0-	-0-	18	1	1309	3	N	-0-					15
							1	4									
11	1200	N	1146	-0-	-54	-0-	16	1	1128	3	N	-0-					15
							2	4									
12	1457	N	1281	-0-	-176	-0-	13	1	1225	3	N	37					52
							2	4	41	9							
01	1333	N	1051	-0-	-282	-0-	11	1	1039	3	N	-0-					52
							1	4									
02	1190	N	1190	-0-	-0-	-0-	15	1	1173	3	N	-0-					52
							2	4									
03	1271	N	991	-0-	-280	-0-	10	1	980	3	N	-0-					52
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2678	X	2678	-0-	-0-	-0-	58	1	N	-0-			81
							1	4					
							2619	3					
11	2910	X	2495	-0-	-415	-0-	62	1	N	-0-			81
							2	4					
							2431	3					
12	2604	N	2537	-0-	-67	-0-	54	1	N	-0-			81
							2	4					
							2481	3					
01	2604	N	2589	-0-	-15	-0-	53	1	N	-0-			81
							1	4					
							2535	3					
02	2449	N	2449	-0-	-0-	-0-	59	1	N	-0-			81
							2	4					
							2388	3					
03	2542	N	2025	-0-	-517	-0-	35	1	N	-0-			81
							1	4					
							1989	3					

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2088	N	2088	-0-	-0-	-0-	32	1	N	-0-			69
							1	4					
							2055	3					
11	2070	N	1734	-0-	-336	-0-	31	1	N	-0-			69
							2	4					
							1701	3					
12	2100	N	2100	-0-	-0-	-0-	36	1	N	-0-			69
							2	4					
							2062	3					
01	2077	N	1730	-0-	-347	-0-	27	1	N	-0-			69
							1	4					
							1702	3					
02	1703	N	1703	-0-	-0-	-0-	30	1	N	20			89
							2	4					
							1649	3					
							22	9					
03	2108	N	1513	-0-	-595	-0-	20	1	N	-0-			89
							1	4					
							1492	3					

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2678	X	2678	-0-	-0-	-0-	54	1	N	-0-			151
							1	4					
							2623	3					
11	2275	X	2275	-0-	-0-	-0-	48	1	N	-0-			151
							2	4					
							2225	3					
12	2658	X	2658	-0-	-0-	-0-	51	1	N	-0-			151
							2	4					
							2605	3					
01	1860	X	871	-0-	-989	-0-	13	1	N	-0-			151
							1	4					
							857	3					
02	2511	X	2511	-0-	-0-	-0-	2509	3	N	-0-			151
							2	4					
03	1860	X	1718	-0-	-142	-0-	1661	3	N	51	178	1	24
							1	4					
							56	9					

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1736	N	1710	-0-	-26	-0-	1710	3	N	-0-			24
11	1740	N	1733	-0-	-7	-0-	1733	3	N	-0-			24
12	1767	N	1764	-0-	-3	-0-	1761	3	N	3			27
							3	9					
01	1705	N	1505	-0-	-200	-0-	1505	3	N	-0-			27
02	1624	N	1543	-0-	-81	-0-	1530	3	N	12			39
							13	9					
03	1767	N	1643	-0-	-124	-0-	1643	3	N	-0-			39

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1784	N	1784	-0-	-0-	-0-	29	1	1754	3	N	-0-					20
							1	4									
11	1590	N	1307	-0-	-283	-0-	25	1	1280	3	N	-0-					20
							2	4									
12	1518	N	1518	-0-	-0-	-0-	31	1	1483	3	N	2					22
							2	4	2	9							
01	1798	N	1073	-0-	-725	-0-	15	1	1057	3	N	-0-					22
							1	4									
02	1433	N	1433	-0-	-0-	-0-	31	1	1400	3	N	-0-					22
							2	4									
03	1519	N	1087	-0-	-432	-0-	13	1	1073	3	N	-0-					22
							1	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

10	2056	N	2056	-0-	-0-	-0-	19	1	2036	3	N	-0-					26
							1	4									
11	1744	N	1744	-0-	-0-	-0-	25	1	1717	3	N	-0-					26
							2	4									
12	1886	N	1886	-0-	-0-	-0-	25	1	1858	3	N	1					27
							2	4	1	9							
01	1603	N	1603	-0-	-0-	-0-	17	1	1585	3	N	-0-					27
							1	4									
02	1614	N	1614	-0-	-0-	-0-	26	1	1586	3	N	-0-					27
							2	4									
03	1426	N	1368	-0-	-58	-0-	17	1	1350	3	N	-0-					27
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

10	4495	X	4459	-0-	-36	-0-	4424	3	35	9	N	32					158
11	4350	X	4233	-0-	-117	-0-	4233	3			N	-0-					158
12	4495	X	4384	-0-	-111	-0-	4275	3	109	9	N	99					257
01	4495	X	4214	-0-	-281	-0-	4214	3			N	-0-					257
02	4060	X	3867	-0-	-193	-0-	3867	3			N	-0-					257
03	4464	X	4310	-0-	-154	-0-	4310	3			N	-0-					257

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2230	N	2230	-0-	-0-	-0-	27	1	2202	3	N	-0-					133
							1	4									
11	1883	N	1883	-0-	-0-	-0-	29	1	1852	3	N	-0-					133
							2	4									
12	1993	N	1993	-0-	-0-	-0-	27	1	1964	3	N	-0-					133
							2	4									
01	1856	N	1856	-0-	-0-	-0-	21	1	1834	3	N	-0-					133
							1	4									
02	1918	N	1918	-0-	-0-	-0-	26	1	1890	3	N	-0-					133
							2	4									
*03	1821	N	1821	-0-	-0-	-0-	16	1	1804	3	N	-0-					133
							1	4									

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

10	273	N	273	-0-	-0-	-0-	2	1	267	3	N	3					69
							1	4	3	9							
11	270	N	118	-0-	-152	-0-	2	1	105	3	N	8					77
							2	4	9	9							
12	345	N	345	-0-	-0-	-0-	3	1	340	3	N	-0-					77
							2	4									
01	309	N	309	-0-	-0-	-0-	4	1	304	3	N	-0-					77
							1	4									
02	409	N	409	-0-	-0-	-0-	7	1	400	3	N	-0-					77
							2	4									
*03	400	N	400	-0-	-0-	-0-	4	1	338	3	N	52					129
							1	4	57	9							

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					156
11	420	N	369	-0-	-51	-0-	369	3			N	-0-					156
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					156
01	465	N	295	-0-	-170	-0-	295	3			N	-0-					156
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					156
*03	530	N	530	-0-	-0-	-0-	439	3	91	9	N	83	197	1			42

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

10	5828	X	3353	-0-	-2475	-0-	94	1	3258	2	N	-0-					57
							1	4									
11	6150	X	4390	-0-	-1760	-0-	173	1	4212	2	N	3					60
							2	4	3	9							
12	5239	X	3931	-0-	-1308	-0-	170	1	3729	2	N	27					87
							2	4	30	9							
01	5239	X	2296	-0-	-2943	-0-	116	1	2179	2	N	-0-					87
							1	4									
*02	4732	X	3690	-0-	-1042	-0-	164	1	3524	2	N	-0-					87
							2	4									
*03	5278	X	5278	-0-	-0-	-0-	191	1	5086	2	N	-0-					87
							1	4									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

10	1830	N	1830	-0-	-0-	-0-	1823	3	7	9	N	6					50
11	2352	N	2352	-0-	-0-	-0-	2348	3	4	9	N	4					54
12	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					54
01	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					54
02	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					54
03	2604	N	2314	-0-	-290	-0-	2314	3			N	-0-					54

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

10	1870	N	1870	-0-	-0-	-0-	42	1	1827	3	N	-0-					97
							1	4									
11	1830	N	1703	-0-	-127	-0-	44	1	1657	3	N	-0-					97
							2	4									
12	2023	N	2023	-0-	-0-	-0-	48	1	1973	3	N	-0-					97
							2	4									
01	1860	N	1692	-0-	-168	-0-	37	1	1654	3	N	-0-					97
							1	4									
02	1596	N	1461	-0-	-135	-0-	38	1	1403	3	N	16					113
							2	4	18	9							
03	2015	N	1637	-0-	-378	-0-	34	1	1585	3	N	15					128
							1	4	17	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1233	N	1233	-0-	-0-	-0-	11	1	1221	3	N	-0-					97
							1	4									
11	1257	N	1257	-0-	-0-	-0-	14	1	1241	3	N	-0-					97
							2	4									
12	1309	N	1309	-0-	-0-	-0-	11	1	1296	3	N	-0-					97
							2	4									
01	1251	N	1251	-0-	-0-	-0-	10	1	1240	3	N	-0-					97
							1	4									
02	1176	N	1162	-0-	-14	-0-	11	1	1149	3	N	-0-					97
							2	4									
03	1302	N	1224	-0-	-78	-0-	9	1	1210	3	N	4					101
							1	4	4	9							

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0-	-0-	12	1	1146	3	N	56					150
							1	4	62	9							
11	1170	N	1065	-0-	-105	-0-	10	1	1053	3	N	-0-					150
							2	4									
12	1147	N	1086	-0-	-61	-0-	10	1	1074	3	N	-0-					150
							2	4									
01	1209	N	1001	-0-	-208	-0-	11	1	989	3	N	-0-					150
							1	4									
02	1032	N	1032	-0-	-0-	-0-	11	1	1019	3	N	-0-					150
							2	4									
03	1085	N	1025	-0-	-60	-0-	8	1	972	3	N	40					190
							1	4	44	9							

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1671	N	1671	-0-	-0-	-0-	121	1	1480	3	N	63					381
							1	4	69	9							
11	1483	N	1483	-0-	-0-	-0-	135	1	1314	3	N	29					410
							2	4	32	9							
12	1741	N	1741	-0-	-0-	-0-	136	1	1498	3	N	95	356	1			149
							2	4	105	9							
01	1674	N	1456	-0-	-218	-0-	113	1	1284	3	N	53					202
							1	4	58	9							
02	1372	N	1346	-0-	-26	-0-	118	1	1223	3	N	3					205
							2	4	3	9							
03	1736	N	1539	-0-	-197	-0-	103	1	1384	3	N	46					251
							1	4	51	9							

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1900	N	1900	-0-	-0-	-0-	25	1	1874	3	N	-0-					64
							1	4									
11	1890	N	1689	-0-	-201	-0-	26	1	1661	3	N	-0-					64
							2	4									
12	1922	N	1748	-0-	-174	-0-	23	1	1723	3	N	-0-					64
							2	4									
01	1891	N	1353	-0-	-538	-0-	19	1	1325	3	N	7					71
							1	4	8	9							
02	1714	N	1714	-0-	-0-	-0-	27	1	1685	3	N	-0-					71
							2	4									
*03	1831	N	1831	-0-	-0-	-0-	19	1	1810	3	N	-0-					71
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1241	N	1241	-0-	-0-	-0-	18	1	1222	3	N	-0-					102
							1	4									
11	1200	N	1111	-0-	-89	-0-	19	1	1080	3	N	9					111
							2	4	10	9							
12	1240	N	1195	-0-	-45	-0-	21	1	1172	3	N	-0-					111
							2	4									
01	1248	N	1248	-0-	-0-	-0-	18	1	1229	3	N	-0-					111
							1	4									
02	1036	N	1017	-0-	-19	-0-	29	1	986	3	N	-0-					111
							2	4									
*03	1250	N	1250	-0-	-0-	-0-	17	1	1232	3	N	-0-					111
							1	4									

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1397	N	1397	-0-	-0-	-0-	35	1	1361	3	N	-0-					69
							1	4									
11	1680	N	821	-0-	-859	-0-	25	1	794	3	N	-0-					69
							2	4									
12	1488	N	1043	-0-	-445	-0-	26	1	1015	3	N	-0-					69
							2	4									
01	1619	N	1619	-0-	-0-	-0-	32	1	1586	3	N	-0-					69
							1	4									
02	1299	N	1299	-0-	-0-	-0-	28	1	1269	3	N	-0-					69
							2	4									
*03	1181	N	1181	-0-	-0-	-0-	25	1	1155	3	N	-0-					69
							1	4									

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1029	-0-	-149	-0-	29	1	999	3	N	-0-					92
							1	4									
11	1830	N	913	-0-	-917	-0-	24	1	887	3	N	-0-					92
							2	4									
12	1581	N	966	-0-	-615	-0-	14	1	950	3	N	-0-					92
							2	4									
01	1023	N	825	-0-	-198	-0-	13	1	811	3	N	-0-					92
							1	4									
02	1216	N	1216	-0-	-0-	-0-	27	1	1187	3	N	-0-					92
							2	4									
*03	1190	N	1190	-0-	-0-	-0-	27	1	1162	3	N	-0-					92
							1	4									

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3057	N	3057	-0-	-0-	-0-	3042	3	15	9	N	14					116
11	3000	N	3723	-0-	723	723	3723	3			N	-0-					116
12	3100	N	3170	-0-	70	793	3164	3	6	9	N	5					121
01	3100	N	2844	-0-	-256	537	2844	3			N	-0-					121
02	3148	X	2611	-0-	-537	-0-	2589	3	22	9	N	20					141
*03	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					141

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2044	-0-		-0-	-0-	39	1	2004	3	N	-0-					34
								1	4									
11	2130	N	1890	-0-		-240	-0-	43	1	1845	3	N	-0-					34
								2	4									
12	2046	N	1926	-0-		-120	-0-	41	1	1883	3	N	-0-					34
								2	4									
01	2046	N	1862	-0-		-184	-0-	32	1	1829	3	N	-0-					34
								1	4									
02	1764	N	1689	-0-		-75	-0-	41	1	1646	3	N	-0-					34
								2	4									
03	1922	N	1709	-0-		-213	-0-	25	1	1683	3	N	-0-					34
								1	4									

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4578	X	4578	-0-		-0-	-0-	53	1	4257	3	N	243	340	1			95
								1	4	267	9							
11	4540	X	4540	-0-		-0-	-0-	116	1	4401	3	N	19					114
								2	4	21	9							
12	3627	X	3407	-0-		-220	-0-	80	1	3233	3	N	84					198
								2	4	92	9							
01	3627	X	3318	-0-		-309	-0-	41	1	3268	3	N	7					205
								1	4	8	9							
02	4446	X	4446	-0-		-0-	-0-	110	1	4334	3	N	-0-					205
								2	4									
*03	5778	X	5778	-0-		-0-	-0-	105	1	5600	3	N	65	167	1	8	5	95
								1	4	72	9							

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2485	N	2485	-0-		-0-	-0-	39	1	2445	3	N	-0-					323
								1	4									
11	2100	N	1758	-0-		-342	-0-	36	1	1720	3	N	-0-					323
								2	4									
12	2511	N	1665	-0-		-846	-0-	40	1	1623	3	N	-0-					323
								2	4									
01	2480	N	1297	-0-		-1183	-0-	26	1	1270	3	N	-0-					323
								1	4									
02	1652	N	1409	-0-		-243	-0-	45	1	1362	3	N	-0-					323
								2	4									
03	1674	N	1536	-0-		-138	-0-	15	1	1520	3	N	-0-					323
								1	4									

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2165	N	2165	-0-		-0-	-0-	56	1	2108	3	N	-0-					193
								1	4									
11	2160	N	1906	-0-		-254	-0-	59	1	1845	3	N	-0-					193
								2	4									
12	2211	N	2211	-0-		-0-	-0-	69	1	2134	3	N	5					198
								2	4	6	9							
01	2170	N	1941	-0-		-229	-0-	48	1	1892	3	N	-0-					198
								1	4									
02	1792	N	1746	-0-		-46	-0-	53	1	1691	3	N	-0-					198
								2	4									
03	2201	N	1987	-0-		-214	-0-	40	1	1946	3	N	-0-					198
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1505	N	1505	-0-	-0-	-0-	34	1	1470	3	N	-0-					64
							1	4									
11	1620	N	1239	-0-	-381	-0-	29	1	1208	3	N	-0-					64
							2	4									
12	1643	N	1464	-0-	-179	-0-	36	1	1424	3	N	2					66
							2	4	2	9							
01	1519	N	1331	-0-	-188	-0-	35	1	1295	3	N	-0-					66
							1	4									
02	1174	N	1174	-0-	-0-	-0-	35	1	1137	3	N	-0-					66
							2	4									
03	1457	N	1393	-0-	-64	-0-	21	1	1371	3	N	-0-					66
							1	4									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	2	1	135	3	N	-0-					44
							1	4									
11	130	N	130	-0-	-0-	-0-	2	1	126	3	N	-0-					44
							2	4									
12	155	N	130	-0-	-25	-0-	1	1	127	3	N	-0-					44
							2	4									
01	130	N	130	-0-	-0-	-0-	2	1	127	3	N	-0-					44
							1	4									
02	121	N	121	-0-	-0-	-0-	2	1	117	3	N	-0-					44
							2	4									
*03	450	N	450	-0-	-0-	-0-	6	1	443	3	N	-0-					44
							1	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2812	-0-	-195	-0-	2812	3			N	-0-					168
11	2850	X	2111	-0-	-739	-0-	2111	3			N	-0-					168
12	3032	N	3032	-0-	-0-	-0-	3032	3			N	-0-					168
01	2853	N	2853	-0-	-0-	-0-	2853	3			N	-0-					168
02	2578	N	2578	-0-	-0-	-0-	2578	3			N	-0-					168
03	3038	N	2872	-0-	-166	-0-	2872	3			N	-0-					168

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2240	X	2240	-0-	-0-	-0-	44	1	2195	3	N	-0-					47
							1	4									
11	2504	X	2504	-0-	-0-	-0-	64	1	2438	3	N	-0-					47
							2	4									
12	2525	X	2525	-0-	-0-	-0-	60	1	2463	3	N	-0-					47
							2	4									
01	2518	X	2518	-0-	-0-	-0-	54	1	2463	3	N	-0-					47
							1	4									
02	2626	X	2626	-0-	-0-	-0-	57	1	2565	3	N	2					49
							2	4	2	9							
*03	3654	X	3654	-0-	-0-	-0-	50	1	3603	3	N	-0-					49
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3387	X	3387	-0-	-0-	-0-	62	1	3324	3	N	-0-			92
							1	4							
11	3346	X	3346	-0-	-0-	-0-	72	1	3272	3	N	-0-			92
							2	4							
12	3285	X	3285	-0-	-0-	-0-	64	1	3219	3	N	-0-			92
							2	4							
01	2967	X	2967	-0-	-0-	-0-	51	1	2914	3	N	-0-			92
							2	4							
02	2948	X	2948	-0-	-0-	-0-	61	1	2872	3	N	12			104
							2	4	13	9					
*03	3115	X	3115	-0-	-0-	-0-	44	1	3070	3	N	-0-			104
							1	4							

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	121	-0-	-313	-0-	6	1	114	3	N	-0-			8
							1	4							
11	450	N	136	-0-	-314	-0-	1	1	133	3	N	-0-			8
							2	4							
12	434	N	2	-0-	-432	-0-	2	4			N	-0-			8
01	124	N	40	-0-	-84	-0-	1	1	38	3	N	-0-			8
							1	4							
*02	140	N	66	-0-	-74	-0-	1	1	63	3	N	-0-			8
							2	4							
*03	25	N	25	-0-	-0-	-0-	24	3	1	4	N	-0-			8

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3732	X	3732	-0-	-0-	-0-	26	1	3635	3	N	64			158
							1	4	70	9					
11	3450	X	3450	-0-	-0-	-0-	32	1	3416	3	N	-0-			158
							2	4							
12	3530	X	3530	-0-	-0-	-0-	30	1	3411	3	N	79			237
							2	4	87	9					
01	3513	X	3513	-0-	-0-	-0-	28	1	3484	3	N	-0-			237
							1	4							
02	3402	X	3402	-0-	-0-	-0-	30	1	3263	3	N	97	18	5	316
							2	4	107	9					
*03	3534	X	3534	-0-	-0-	-0-	23	1	3510	3	N	-0-			316
							1	4							

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4614	X	4614	-0-	-0-	-0-	68	1	4472	3	N	66			286
							1	4	73	9					
11	4200	X	4000	-0-	-200	-0-	84	1	3885	3	N	26			312
							2	4	29	9					
12	6959	X	6959	-0-	-0-	-0-	191	1	6699	3	N	61			373
							2	4	67	9					
01	4557	X	3100	-0-	-1457	-0-	53	1	3046	3	N	-0-			373
							1	4							
02	5733	X	5733	-0-	-0-	-0-	188	1	5543	3	N	-0-	200	1	173
							2	4							
*03	6272	X	6272	-0-	-0-	-0-	175	1	6012	3	N	76			249
							1	4	84	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	24	1	1099	3	N	-0-					57
							1	4									
11	1090	N	1090	-0-	-0-	-0-	26	1	1062	3	N	-0-					57
							2	4									
12	1209	N	1117	-0-	-92	-0-	25	1	1090	3	N	-0-					57
							2	4									
01	1116	N	1044	-0-	-72	-0-	17	1	1026	3	N	-0-					57
							1	4									
02	1008	N	957	-0-	-51	-0-	19	1	936	3	N	-0-					57
							2	4									
03	1116	N	889	-0-	-227	-0-	15	1	873	3	N	-0-					57
							1	4									

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2871	-0-	-105	-0-	40	1	2830	3	N	-0-					111
							1	4									
11	2970	X	2546	-0-	-424	-0-	42	1	2502	3	N	-0-					111
							2	4									
12	2945	N	2535	-0-	-410	-0-	40	1	2493	3	N	-0-					111
							2	4									
01	2883	N	2528	-0-	-355	-0-	38	1	2489	3	N	-0-					111
							1	4									
02	2380	N	2317	-0-	-63	-0-	44	1	2271	3	N	-0-					111
							2	4									
03	2542	N	2365	-0-	-177	-0-	31	1	2333	3	N	-0-					111
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2445	-0-	-128	-0-	48	1	2396	3	N	-0-					97
							1	4									
11	2430	N	2254	-0-	-176	-0-	62	1	2190	3	N	-0-					97
							2	4									
12	2480	N	2348	-0-	-132	-0-	58	1	2288	3	N	-0-					97
							2	4									
01	2449	N	2001	-0-	-448	-0-	50	1	1950	3	N	-0-					97
							1	4									
02	2240	N	2240	-0-	-0-	-0-	66	1	2172	3	N	-0-					97
							2	4									
03	2356	N	2286	-0-	-70	-0-	40	1	2245	3	N	-0-					97
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3950	-0-	-297	-0-	52	1	3897	3	N	-0-					3
							1	4									
11	4290	X	3534	-0-	-756	-0-	58	1	3474	3	N	-0-					3
							2	4									
12	4092	X	3464	-0-	-628	-0-	45	1	3417	3	N	-0-					3
							2	4									
01	4092	X	3101	-0-	-991	-0-	32	1	3068	3	N	-0-					3
							1	4									
02	3779	X	3779	-0-	-0-	-0-	50	1	3727	3	N	-0-					3
							2	4									
03	3937	X	3305	-0-	-632	-0-	35	1	3269	3	N	-0-					3
							1	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

10	5270	X	5270	-0-	-0-	-0-	5241	3	29	9	N	26					181
11	4961	X	4961	-0-	-0-	-0-	4915	3	46	9	N	42					223
12	5142	X	5142	-0-	-0-	-0-	5113	3	29	9	N	26					249
01	4780	X	4780	-0-	-0-	-0-	4747	3	33	9	N	30					279
02	4665	X	4665	-0-	-0-	-0-	4632	3	33	9	N	30					309
*03	4917	X	4917	-0-	-0-	-0-	4888	3	29	9	N	26	180	1			155

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

10	3967	X	3967	-0-	-0-	-0-	62	1	3898	3	N	6					250
							7	9									
11	2680	X	2680	-0-	-0-	-0-	37	1	2609	3	N	31					281
							34	9									
12	3886	X	3886	-0-	-0-	-0-	57	1	3806	3	N	21					302
							23	9									
01	3381	X	3381	-0-	-0-	-0-	43	1	3338	3	N	-0-					302
*02	1967	X	1967	-0-	-0-	-0-	24	1	1943	3	N	-0-					302
*03	3001	X	3001	-0-	-0-	-0-	36	1	2965	3	N	-0-					302

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

10	2170	N	2099	-0-	-71	-0-	2099	3			N	-0-					118
11	1980	N	1818	-0-	-162	-0-	1818	3			N	-0-					118
12	2046	N	1981	-0-	-65	-0-	1981	3			N	-0-					118
01	2108	N	1531	-0-	-577	-0-	1531	3			N	-0-					118
02	1967	N	1967	-0-	-0-	-0-	1921	3	46	9	N	42					160
03	1984	N	1930	-0-	-54	-0-	1930	3			N	-0-					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				91
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				91
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				91
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				91
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				91
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				91

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

10	4123	X	3923	-0-	-200	-0-	109	1	3813	3	N	-0-				166
							1	4								
11	3990	X	3611	-0-	-379	-0-	117	1	3492	3	N	-0-				166
							2	4								
12	4123	X	3796	-0-	-327	-0-	109	1	3685	3	N	-0-				166
							2	4								
01	4123	X	3366	-0-	-757	-0-	89	1	3276	3	N	-0-				166
							1	4								
02	3668	X	3078	-0-	-590	-0-	91	1	2974	3	N	10				176
							2	4	11	9						
03	3937	X	3174	-0-	-763	-0-	68	1	3101	3	N	4				180
							1	4	4	9						

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

10	1101	N	1101	-0-	-0-	-0-	1051	3	50	9	N	45				272
11	1050	N	924	-0-	-126	-0-	924	3			N	-0-				272
12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-				272
01	1116	N	878	-0-	-238	-0-	878	3			N	-0-				272
02	947	N	947	-0-	-0-	-0-	947	3			N	-0-				272
03	1054	N	1011	-0-	-43	-0-	902	3	109	9	N	99				371

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

10	558	N	529	-0-	-29	-0-	11	1	517	3	N	-0-				148
							1	4								
11	495	N	495	-0-	-0-	-0-	9	1	484	3	N	-0-				148
							2	4								
12	496	N	475	-0-	-21	-0-	8	1	465	3	N	-0-				148
							2	4								
01	527	N	497	-0-	-30	-0-	8	1	488	3	N	-0-				148
							1	4								
02	476	N	451	-0-	-25	-0-	8	1	433	3	N	7				155
							2	4	8	9						
03	465	N	453	-0-	-12	-0-	8	1	444	3	N	-0-				155
							1	4								

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

10	0	N	-0-	-0-	-0-	-0-					N	-0-				69
11	0	N	-0-	-0-	-0-	-0-					N	-0-				69
12	0	N	-0-	-0-	-0-	-0-					N	-0-				69
01	0	N	-0-	-0-	-0-	-0-					N	-0-				69
02	0	N	-0-	-0-	-0-	-0-					N	-0-				69
03	0	N	-0-	-0-	-0-	-0-					N	-0-				69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3347	-0-	-32	-0-	111	1	3183	3	N	47					297
							1	4	52	9							
11	5857	X	5857	-0-	-0-	-0-	317	1	5381	3	N	143	199	1			241
							2	4	157	9							
12	5248	X	5248	-0-	-0-	-0-	278	1	4733	3	N	214					455
							2	4	235	9							
01	3348	X	1849	-0-	-1499	-0-	105	1	1743	3	N	-0-	175	1			280
							1	4									
02	5605	X	5605	-0-	-0-	-0-	272	1	5155	3	N	160					440
							2	4	176	9							
03	5487	X	5348	-0-	-139	-0-	222	1	4990	3	N	123					563
							1	4	135	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4062	-0-	-867	-0-	89	1	3972	3	N	-0-					55
							1	4									
11	4650	X	2944	-0-	-1706	-0-	112	1	2830	3	N	-0-					55
							2	4									
12	4805	X	4678	-0-	-127	-0-	99	1	4577	3	N	-0-					55
							2	4									
01	4805	X	3470	-0-	-1335	-0-	74	1	3369	3	N	24					79
							1	4	26	9							
02	4088	X	3989	-0-	-99	-0-	97	1	3890	3	N	-0-					79
							2	4									
03	4681	X	4162	-0-	-519	-0-	69	1	4092	3	N	-0-					79
							1	4									

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2737	N	2737	-0-	-0-	-0-	84	1	2652	3	N	-0-					232
							1	4									
11	2093	N	2093	-0-	-0-	-0-	74	1	2017	3	N	-0-					232
							2	4									
12	2976	N	2321	-0-	-655	-0-	91	1	2225	3	N	3					235
							2	4	3	9							
01	2728	N	2524	-0-	-204	-0-	79	1	2422	3	N	20					255
							1	4	22	9							
02	2345	N	2345	-0-	-0-	-0-	78	1	2265	3	N	-0-					255
							2	4									
03	2325	N	2205	-0-	-120	-0-	55	1	2149	3	N	-0-					255
							1	4									

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4599	-0-	-51	-0-	123	1	4473	3	N	2					232
							1	4	2	9							
11	4885	X	4885	-0-	-0-	-0-	167	1	4716	3	N	-0-					232
							2	4									
12	4863	X	4863	-0-	-0-	-0-	149	1	4703	3	N	8					240
							2	4	9	9							
01	4278	X	2588	-0-	-1690	-0-	73	1	2514	3	N	-0-					240
							1	4									
02	3864	X	3819	-0-	-45	-0-	107	1	3710	3	N	-0-					240
							2	4									
03	4278	X	2072	-0-	-2206	-0-	34	1	2037	3	N	-0-					240
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4624	X	4624	-0-	-0-	-0-	200	1	4316	3	N	97	193	1	40	5	156
							1	4	107	9							
11	4311	X	4311	-0-	-0-	-0-	217	1	4055	3	N	34					190
							2	4	37	9							
12	4681	X	4626	-0-	-55	-0-	195	1	4287	3	N	129	201	1			118
							2	4	142	9							
01	4681	X	4510	-0-	-171	-0-	177	1	4244	3	N	79					197
							2	4	87	9							
02	4200	X	3993	-0-	-207	-0-	255	1	3675	3	N	55					252
							2	4	61	9							
*03	5125	X	5125	-0-	-0-	-0-	149	1	4942	3	N	29					281
							2	4	32	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

10	0	N	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

10	3057	N	2891	-0-	-166	-0-	62	1	2828	3	N	-0-					49
							1	4									
11	2749	X	2749	-0-	-0-	-0-	72	1	2675	3	N	-0-					49
							2	4									
12	3048	X	3048	-0-	-0-	-0-	66	1	2980	3	N	-0-					49
							2	4									
01	2593	X	2593	-0-	-0-	-0-	48	1	2544	3	N	-0-					49
							1	4									
02	2846	X	2846	-0-	-0-	-0-	66	1	2777	3	N	1					50
							2	4	1	9							
*03	2804	X	2804	-0-	-0-	-0-	48	1	2733	3	N	20	20	5			50
							1	4	22	9							

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

10	3946	X	3946	-0-	-0-	-0-	141	1	3804	3	N	-0-					223
							1	4									
11	3428	X	3428	-0-	-0-	-0-	149	1	3277	3	N	-0-					223
							2	4									
12	3179	X	3179	-0-	-0-	-0-	132	1	3045	3	N	-0-					223
							2	4									
01	2948	X	2948	-0-	-0-	-0-	117	1	2779	3	N	46					269
							1	4	51	9							
02	2644	X	2644	-0-	-0-	-0-	127	1	2495	3	N	18					287
							2	4	20	9							
*03	2705	X	2705	-0-	-0-	-0-	94	1	2610	3	N	-0-					287
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4145	-0-	-226	-0-		158	1	3986	3	N	-0-					64
								1	4									
11	4380	X	4380	-0-	-0-	-0-		183	1	3999	3	N	178	200	1			42
								2	4	196	9							
12	4869	X	4869	-0-	-0-	-0-		265	1	4404	3	N	180	192	1			30
								2	4	198	9							
01	4575	X	4575	-0-	-0-	-0-		179	1	4128	3	N	243	191	1			82
								1	4	267	9							
02	4060	X	3874	-0-	-186	-0-		107	1	3592	3	N	157	195	1			44
								2	4	173	9							
03	4495	X	4202	-0-	-293	-0-		90	1	3860	3	N	228	193	1			79
								1	4	251	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2331	N	2331	-0-	-0-	-0-		2288	3	43	9	N	39					114
11	2160	N	2141	-0-	-19	-0-		2137	3	4	9	N	4					118
12	2201	N	1410	-0-	-791	-0-		1381	3	29	9	N	26					144
01	2506	N	2506	-0-	-0-	-0-		2463	3	43	9	N	39					183
02	2396	N	2396	-0-	-0-	-0-		2340	3	56	9	N	51	186	1			48
*03	2543	N	2543	-0-	-0-	-0-		2485	3	58	9	N	53					101

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2565	-0-	-442	-0-		390	1	2174	3	N	-0-					136
								1	4									
11	2910	X	1689	-0-	-1221	-0-		376	1	1311	3	N	-0-					136
								2	4									
12	3007	X	1289	-0-	-1718	-0-		272	1	1015	3	N	-0-					136
								2	4									
01	3007	X	2488	-0-	-519	-0-		296	1	1991	3	N	182					318
								1	4	200	9							
*02	5237	X	5237	-0-	-0-	-0-		474	1	4680	3	N	74	169	1			223
								2	4	81	9							
*03	4715	X	4715	-0-	-0-	-0-		364	1	4063	3	N	260	199	1	92	5	192
								2	4	286	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3819	X	3819	-0-	-0-	-0-		122	1	3692	3	N	4					108
								1	4	4	9							
11	3780	X	3770	-0-	-10	-0-		151	1	3592	3	N	23					131
								2	4	25	9							
12	3937	X	3580	-0-	-357	-0-		140	1	3438	3	N	-0-					131
								2	4									
01	3937	X	3112	-0-	-825	-0-		115	1	2916	3	N	72					203
								2	4	79	9							
02	3556	X	3553	-0-	-3	-0-		155	1	3396	3	N	-0-					203
								2	4									
03	3906	X	3503	-0-	-403	-0-		100	1	3352	3	N	45	45	5			203
								1	4	50	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4830	-0-	-719	-0-	86	1	4737	3	N	5					210
							1	4	6	9							
11	5460	X	4622	-0-	-838	-0-	112	1	4500	3	N	7					217
							2	4	8	9							
12	4135	X	4135	-0-	-0-	-0-	76	1	4045	3	N	11					228
							2	4	12	9							
01	3248	X	3248	-0-	-0-	-0-	68	1	3179	3	N	-0-					228
							1	4									
02	4072	X	4072	-0-	-0-	-0-	90	1	3965	3	N	14					242
							2	4	15	9							
*03	4703	X	4703	-0-	-0-	-0-	75	1	4627	3	N	-0-					242
							1	4									

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

10	4426	X	4426	-0-	-0-	-0-	438	1	3633	3	N	321	159	1			237
							2	4	353	9							
11	3240	X	3240	-0-	-0-	-0-	248	1	2727	3	N	239	180	1			296
							2	4	263	9							
12	898	X	898	-0-	-0-	-0-	35	1	478	3	N	348	338	1	60	5	246
							2	4	383	9							
01	372	X	23	-0-	-349	-0-	1	1	21	3	N	-0-					246
							1	4									
02	336	X	3	-0-	-333	-0-	1	1	2	4	N	-0-					246
03	372	X	1	-0-	-371	-0-	1	4			N	-0-					246

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

10	6183	X	6183	-0-	-0-	-0-	360	1	5497	3	N	295	180	1			332
							1	4	325	9							
11	3345	X	3345	-0-	-0-	-0-	363	1	2763	3	N	197	349	1			180
							2	4	217	9							
12	2480	X	2412	-0-	-68	-0-	358	1	2051	3	N	1					181
							2	4	1	9							
01	2480	X	2145	-0-	-335	-0-	364	1	1779	3	N	-0-					181
							2	4									
02	6557	X	6557	-0-	-0-	-0-	472	1	6083	3	N	-0-					181
							2	4									
*03	6874	X	6874	-0-	-0-	-0-	444	1	6043	3	N	350	355	1			176
							2	4	385	9							

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

10	1488	N	1392	-0-	-96	-0-	30	1	1360	3	N	1					217
							1	4	1	9							
11	1470	N	1209	-0-	-261	-0-	32	1	1175	3	N	-0-					217
							2	4									
12	1257	N	1257	-0-	-0-	-0-	29	1	1193	3	N	30					247
							2	4	33	9							
01	1501	N	1501	-0-	-0-	-0-	31	1	1358	3	N	101	170	5			178
							1	4	111	9							
02	1346	N	1346	-0-	-0-	-0-	27	1	1162	3	N	141					319
							2	4	155	9							
03	1271	N	1239	-0-	-32	-0-	18	1	1220	3	N	-0-					319
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	4			N	-0-					25
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					25
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					25
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					25
02	2	N	-0-	-0-	-2	-0-					N	-0-					25
03	2	N	-0-	-0-	-2	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

10	331	N	331	-0-	-0-	-0-	51	1	279	3	N	-0-					156
							1	4									
11	480	N	313	-0-	-167	-0-	59	1	224	3	N	25	163	1			18
							2	4	28	9							
12	403	N	310	-0-	-93	-0-	57	1	221	3	N	27					45
							2	4	30	9							
01	341	N	223	-0-	-118	-0-	38	1	184	3	N	-0-					45
							1	4									
02	280	N	166	-0-	-114	-0-	33	1	123	3	N	7					52
							2	4	8	9							
03	310	N	78	-0-	-232	-0-	13	1	64	3	N	-0-					52
							1	4									

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

10	532	N	532	-0-	-0-	-0-	31	1	466	3	N	29					386
							3	4	32	9							
11	837	N	837	-0-	-0-	-0-	59	1	611	3	N	149	187	1			348
							3	4	164	9							
12	1147	N	639	-0-	-508	-0-	41	1	595	3	N	-0-					348
							3	4									
01	1752	N	1752	-0-	-0-	-0-	151	1	1396	3	N	184	122	1			410
							3	4	202	9							
02	784	N	273	-0-	-511	-0-	24	1	243	3	N	3					413
							3	4	3	9							
03	651	N	160	-0-	-491	-0-	4	1	53	3	N	91					504
							3	4	100	9							

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

10	SWR 10		2934	-0-	2934	65063	84	1	2849	3	N	-0-					5
							1	4									
11	SWR 10		3773	-0-	3773	68836	65	1	3706	3	N	-0-					5
							2	4									
12	SWR 10		3555	-0-	3555	72391	57	1	3496	3	N	-0-					5
							2	4									
01	SWR 10		2697	-0-	2697	75088	35	1	2661	3	N	-0-					5
							1	4									
02	SWR 10		2022	-0-	2022	77110	28	1	1891	3	N	92					97
							2	4	101	9							
03	SWR 10		1795	-0-	1795	78905	19	1	1775	3	N	-0-					97
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					83
11	1200	N	1164	-0-	-36	-0-	1164	2			N	-0-					83
12	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					83
01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					83
02	1092	N	1068	-0-	-24	-0-	1068	2			N	-0-					83
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, J.B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1762	-0-	1762	1762	1683	2	79	9	N	72					447
11	0	W	1039	-0-	1039	2801	971	2	68	9	N	62	201	1			308
12	0	W	416	-0-	416	3217	416	2			N	-0-					308
01	0	W	543	-0-	543	3760	543	2			N	-0-					308
02	0	W	384	-0-	384	4144	384	2			N	-0-					308
03	0	W	399	-0-	399	4543	399	2			N	-0-					308

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5931	-0-	5931	105656	5705	2	226	9	N	205	390	1			345
11	0	W	4578	-0-	4578	110234	4388	2	190	9	N	173	391	1			127
12	0	W	5382	-0-	5382	115616	5211	2	171	9	N	155					282
01	0	W	5956	-0-	5956	121572	5794	2	162	9	N	147	202	1			227
02	0	W	4530	-0-	4530	126102	4359	2	171	9	N	155					382
03	0	W	4591	-0-	4591	130693	4342	2	249	9	N	226					608

DOYLE, J. B WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50282	X	1723	-0-	-48559	-0-	1648	2	75	9	N	68	580	1			160
11	48660	X	3401	-0-	-45259	-0-	3179	2	222	9	N	202					362
12	7843	X	5142	-0-	-2701	-0-	4816	2	326	9	N	296	201	1			457
01	5580	X	5201	-0-	-379	-0-	4865	2	336	9	N	305	202	1			560
02	4812	X	4812	-0-	-0-	-0-	4517	2	295	9	N	268	600	1			228
*03	5364	X	5364	-0-	-0-	-0-	5070	2	294	9	N	267					495

CHESAPEAKE OPERATING, L.L.C. 147699
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOESCH, FRED WELL #: 1 RRCID -> 136585 COMPL. DATE 10/05/1990 TOTAL DEPTH 9697 PERF. 7306 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	820	2	34	9	N	31					270
11	771	N	771	-0-	-0-	-0-	767	2	4	9	N	4					274
12	777	N	777	-0-	-0-	-0-	740	2	37	9	N	34					308
01	603	N	603	-0-	-0-	-0-	578	2	25	9	N	23					331
02	564	N	564	-0-	-0-	-0-	535	2	29	9	N	26					357
*03	376	N	376	-0-	-0-	-0-	359	2	17	9	N	15					372

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6577	X	6577	-0-	-0-	-0-	819	1	5283	2	N	432	476	1			290
							475	9									
11	6275	X	6275	-0-	-0-	-0-	747	1	5075	2	N	412	527	1			175
							453	9									
12	6559	X	6559	-0-	-0-	-0-	585	1	5521	2	N	412	341	1			246
							453	9									
01	6274	X	6274	-0-	-0-	-0-	770	1	5087	2	N	379	321	1			304
							417	9									
02	8828	X	8828	-0-	-0-	-0-	664	1	7456	2	N	644	530	1			418
							708	9									
*03	9534	X	9534	-0-	-0-	-0-	826	1	8141	2	N	515	680	1			253
							567	9									

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5538	X	5538	-0-	-0-	-0-	752	1	3677	2	N	1008	1187	1			556
							1109	9									
11	5250	X	5145	-0-	-105	-0-	751	1	3320	2	N	976	1014	1			518
							1074	9									
12	6510	X	5832	-0-	-678	-0-	697	1	4145	2	N	900	671	1			747
							990	9									
01	6510	X	3387	-0-	-3123	-0-	363	1	2417	2	N	552	666	1			633
							607	9									
02	5880	X	5303	-0-	-577	-0-	519	1	3819	2	N	877	843	1			667
							965	9									
*03	8887	X	8887	-0-	-0-	-0-	780	1	6676	2	N	1301	1360	1			608
							1431	9									

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4747	-0-	-1019	-0-	752	1	3098	2	N	815	672	1			514
							897	9									
11	5580	X	4747	-0-	-833	-0-	654	1	3224	2	N	790	708	1			596
							869	9									
12	5638	X	5638	-0-	-0-	-0-	650	1	4110	2	N	798	1007	1			387
							878	9									
01	4276	X	4276	-0-	-0-	-0-	404	1	3173	2	N	635	515	1			507
							699	9									
02	4096	X	4096	-0-	-0-	-0-	493	1	2913	2	N	627	847	1			287
							690	9									
*03	5872	X	5872	-0-	-0-	-0-	738	1	4131	2	N	912	679	1			520
							1003	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	8246	-0-	-0-	-0-	1182	1	6672	2	N	356	336	1			308
							392	9									
11	8310	X	2731	-0-	-5579	-0-	111	1	2534	2	N	78					386
							86	9									
12	8595	X	8595	-0-	-0-	-0-	780	1	7408	2	N	370	505	1			251
							407	9									
01	7081	X	7081	-0-	-0-	-0-	365	1	6419	2	N	270	166	1			355
							297	9									
02	7255	X	7255	-0-	-0-	-0-	612	1	6346	2	N	270	334	1			291
							297	9									
*03	6974	X	6974	-0-	-0-	-0-	753	1	5906	2	N	286	167	1			410
							315	9									

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	4597	-0-	-1603	-0-	809	1	3362	2	N	387	519	1			279
							426	9									
11	6000	X	5347	-0-	-653	-0-	745	1	4115	2	N	443	340	1			382
							487	9									
12	6675	X	6675	-0-	-0-	-0-	793	1	5334	2	N	498	681	1			199
							548	9									
01	4905	X	4905	-0-	-0-	-0-	377	1	4231	2	N	270	164	1			305
							297	9									
02	2352	X	2296	-0-	-56	-0-	264	1	1783	2	N	226	50	1	2	5	479
							249	9									
03	2604	X	2505	-0-	-99	-0-	517	1	1640	2	N	316	613	1			182
							348	9									

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5531	X	5531	-0-	-0-	-0-	780	1	3501	2	N	1136	1350	1	1	5	637
							1250	9									
11	4380	X	4130	-0-	-250	-0-	464	1	2884	2	N	711	882	1			466
							782	9									
12	3410	X	3342	-0-	-68	-0-	396	1	2024	2	N	838	662	1	7	5	635
							922	9									
01	3810	X	3810	-0-	-0-	-0-	334	1	2488	2	N	898	845	1			688
							988	9									
02	4014	X	4014	-0-	-0-	-0-	515	1	2494	2	N	914	862	1			740
							1005	9									
*03	5275	X	5275	-0-	-0-	-0-	655	1	3554	2	N	969	1028	1			681
							1066	9									

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5449	-0-	-1092	-0-	4651	2	798	9	N	725	683	1			623
11	6570	X	5208	-0-	-1362	-0-	4446	2	762	9	N	693	677	1			639
12	5363	X	5178	-0-	-185	-0-	4435	2	743	9	N	675	681	1			633
01	5363	X	4799	-0-	-564	-0-	4120	2	679	9	N	617	688	1			562
02	4844	X	4830	-0-	-14	-0-	4144	2	686	9	N	624	516	1			670
*03	5649	X	5649	-0-	-0-	-0-	72	1	4741	2	N	760	681	1			749
							836	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	12865	X	12865	-0-	-0-	-0-	793	1	10363	2	N	1554	1702	1			711
							1709	9									
11	20374	X	20374	-0-	-0-	-0-	835	1	17632	2	N	1734	1667	1			778
							1907	9									
12	19898	X	19898	-0-	-0-	-0-	863	1	17156	2	N	1708	1892	1			594
							1879	9									
01	14257	X	14257	-0-	-0-	-0-	669	1	12035	2	N	1412	1178	1			828
							1553	9									
02	12320	X	12308	-0-	-12	-0-	567	1	10556	2	N	1077	1150	1			755
							1185	9									
*03	14902	X	14902	-0-	-0-	-0-	835	1	12277	2	N	1627	1712	1			670
							1790	9									

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	6334	X	6334	-0-	-0-	-0-	828	1	5073	2	N	394	332	1			541
							433	9									
11	6278	X	6278	-0-	-0-	-0-	780	1	5043	2	N	414	655	1			300
							455	9									
12	5877	X	5877	-0-	-0-	-0-	683	1	4778	2	N	378	502	1			176
							416	9									
01	5363	X	4874	-0-	-489	-0-	311	1	4244	2	N	290					466
							319	9									
02	4844	X	4057	-0-	-787	-0-	3702	2	355	9	N	323	745	1			44
03	5363	X	432	-0-	-4931	-0-	412	2	20	9	N	18					62

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	5661	X	5661	-0-	-0-	-0-	863	1	4500	2	N	271	169	1			330
							298	9									
11	4372	X	4372	-0-	-0-	-0-	748	1	3427	2	N	179	333	1			176
							197	9									
12	3743	X	3743	-0-	-0-	-0-	766	1	2836	2	N	128					304
							141	9									
01	3069	X	1602	-0-	-1467	-0-	241	1	1252	2	N	99					403
							109	9									
02	3187	X	3187	-0-	-0-	-0-	2982	2	205	9	N	186	398	1			191
*03	6010	X	6010	-0-	-0-	-0-	5668	2	342	9	N	311	336	1			166

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	3100	N	3194	-0-	94	913	155	1	2685	2	N	322	337	1			452
							354	9									
11	5320	X	4407	-0-	-913	-0-	4053	2	354	9	N	322	514	1			260
12	5953	X	5953	-0-	-0-	-0-	5489	2	464	9	N	422	335	1			347
01	6103	X	6103	-0-	-0-	-0-	5838	2	265	9	N	241	169	1			419
02	4823	X	4823	-0-	-0-	-0-	4450	2	373	9	N	339	340	1			418
*03	5962	X	5962	-0-	-0-	-0-	5502	2	460	9	N	418	496	1			340

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	1754	X	1754	-0-	-0-	-0-	1394	2	360	9	N	327	340	1			459
11	1200	X	522	-0-	-678	-0-	442	2	80	9	N	73	162	1			370
12	1240	X	157	-0-	-1083	-0-	157	2			N	-0-					370
01	1809	X	1809	-0-	-0-	-0-	1185	2	624	9	N	567	160	1	4	5	773
02	476	N	282	-0-	-194	-0-	279	2	3	9	N	3	182	1			594
*03	2734	N	2734	-0-	-0-	-0-	2031	2	703	9	N	639	669	1			564

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7431	X	7431	-0-	-0-	-0-	946	1	6112	2	N	339	339	1	3	5	466
							373	9									
11	3570	X	963	-0-	-2607	-0-	84	1	847	2	N	29	166	1			329
							32	9									
12	11094	X	11094	-0-	-0-	-0-	682	1	9655	2	N	688	620	1			397
							757	9									
01	7288	X	7288	-0-	-0-	-0-	343	1	6487	2	N	416	175	1			638
							458	9									
02	7819	X	7819	-0-	-0-	-0-	626	1	6606	2	N	534	923	1			249
							587	9									
*03	7220	X	7220	-0-	-0-	-0-	589	1	6214	2	N	379	1	5			627
							417	9									

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1306	X	1306	-0-	-0-	-0-	831	1	475	9	N	432	506	1			178
11	1063	N	1063	-0-	-0-	-0-	681	1	382	9	N	347	326	1			199
12	1061	N	1061	-0-	-0-	-0-	654	1	407	9	N	370	503	1			66
01	1155	N	1155	-0-	-0-	-0-	437	1	217	2	N	455	167	1			354
							501	9									
02	1105	N	1105	-0-	-0-	-0-	532	1	195	2	N	344	488	1			210
							378	9									
*03	1757	N	1757	-0-	-0-	-0-	796	1	405	2	N	505	492	1			223
							556	9									

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6961	X	6961	-0-	-0-	-0-	738	1	5452	2	N	701	867	1			580
							771	9									
11	6000	X	4898	-0-	-1102	-0-	751	1	3642	2	N	459	350	1			689
							505	9									
12	7130	X	5024	-0-	-2106	-0-	719	1	3677	2	N	571	525	1			735
							628	9									
01	7130	X	3941	-0-	-3189	-0-	362	1	3023	2	N	505	515	1			725
							556	9									
02	6440	X	3568	-0-	-2872	-0-	403	1	2663	2	N	456	698	1			483
							502	9									
03	6975	X	6892	-0-	-83	-0-	741	1	5097	2	N	958	859	1			582
							1054	9									

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5457	-0-	-1115	-0-	818	1	4287	2	N	320	332	1			323
							352	9									
11	7364	X	7364	-0-	-0-	-0-	835	1	6125	2	N	367	521	1			169
							404	9									
12	6029	X	6029	-0-	-0-	-0-	807	1	4808	2	N	376	351	1			194
							414	9									
01	6364	X	6364	-0-	-0-	-0-	724	1	5230	2	N	373	342	1			225
							410	9									
02	5678	X	5678	-0-	-0-	-0-	752	1	4573	2	N	321	397	1			149
							353	9									
*03	8018	X	8018	-0-	-0-	-0-	842	1	6673	2	N	457	527	1			79
							503	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7841	X	7841	-0-	-0-	-0-	849	1	5463	2	N	1390	1531	1			412
							1529	9									
11	8448	X	8448	-0-	-0-	-0-	835	1	6162	2	N	1319	1231	1			500
							1451	9									
12	6820	X	6527	-0-	-293	-0-	668	1	4786	2	N	975	872	1			603
							1073	9									
01	6820	X	4739	-0-	-2081	-0-	348	1	3327	2	N	967	1198	1			372
							1064	9									
02	6160	X	5539	-0-	-621	-0-	651	1	3643	2	N	1132	1022	1			482
							1245	9									
*03	7202	X	7202	-0-	-0-	-0-	766	1	5076	2	N	1236	1388	1			330
							1360	9									

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

10	620	X	266	-0-	-354	-0-	249	1	17	9	N	15					518
11	600	X	232	-0-	-368	-0-	78	1	154	9	N	140					658
12	1715	X	1715	-0-	-0-	-0-	618	1	1097	9	N	997	1206	1			449
01	620	X	164	-0-	-456	-0-	57	1	107	9	N	97	350	1			196
02	560	X	243	-0-	-317	-0-	177	2	66	9	N	60					256
*03	2048	N	2048	-0-	-0-	-0-	252	1	1282	2	N	467	166	1			557
							514	9									

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

10	8619	X	8619	-0-	-0-	-0-	842	1	7184	2	N	539	670	1			226
							593	9									
11	7406	X	7406	-0-	-0-	-0-	689	1	6163	2	N	504	522	1			208
							554	9									
12	8651	X	8651	-0-	-0-	-0-	755	1	7311	2	N	532	480	1			260
							585	9									
01	8047	X	8047	-0-	-0-	-0-	626	1	6906	2	N	468	167	1			561
							515	9									
02	6272	X	4907	-0-	-1365	-0-	376	1	4202	2	N	299	337	1			523
							329	9									
*03	12275	X	12275	-0-	-0-	-0-	842	1	10731	2	N	638	656	1			505
							702	9									

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

10	3646	X	3646	-0-	-0-	-0-	698	1	2288	2	N	600	517	1			508
							660	9									
11	2970	X	2810	-0-	-160	-0-	578	1	1627	2	N	550	510	1			548
							605	9									
12	3069	X	1879	-0-	-1190	-0-	528	1	901	2	N	409	524	1			433
							450	9									
01	3069	X	1785	-0-	-1284	-0-	293	1	1128	2	N	331	171	1			593
							364	9									
02	2772	X	2480	-0-	-292	-0-	500	1	1486	2	N	449	510	1			532
							494	9									
03	3069	X	2793	-0-	-276	-0-	622	1	1586	2	N	532	685	1			379
							585	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19034	X	12316	-0-	-6718	-0-	835	1	9439	2	N	1856	2366	1			225
							2042	9									
11	16170	X	12163	-0-	-4007	-0-	766	1	9627	2	N	1609	1409	1			425
							1770	9									
12	13599	X	13599	-0-	-0-	-0-	766	1	11188	2	N	1495	1541	1			379
							1645	9									
01	9637	X	9637	-0-	-0-	-0-	543	1	7683	2	N	1283	1371	1			291
							1411	9									
02	8120	X	7218	-0-	-902	-0-	571	1	5699	2	N	862	956	1			197
							948	9									
*03	12954	X	12954	-0-	-0-	-0-	807	1	10306	2	N	1674	1186	1			685
							1841	9									

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3857	-0-	-173	-0-	717	1	2053	2	N	988	849	1			378
							1087	9									
11	3900	X	3257	-0-	-643	-0-	655	1	1577	2	N	932	843	1			467
							1025	9									
12	2660	X	2660	-0-	-0-	-0-	622	1	1152	2	N	805	848	1			424
							886	9									
01	2542	X	1823	-0-	-719	-0-	309	1	645	2	N	790	833	1			381
							869	9									
02	2296	X	1850	-0-	-446	-0-	474	1	647	2	N	663	510	1			534
							729	9									
*03	3082	X	3082	-0-	-0-	-0-	766	1	1214	2	N	1002	1028	1			508
							1102	9									

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	13154	-0-	-1819	-0-	807	1	10499	2	N	1680	1725	1			532
							1848	9									
11	15060	X	14620	-0-	-440	-0-	835	1	11581	2	N	2004	1768	1			768
							2204	9									
12	11160	X	10487	-0-	-673	-0-	568	1	8800	2	N	1017	1364	1			421
							1119	9									
01	11160	X	6911	-0-	-4249	-0-	376	1	5163	2	N	1247	1020	1			648
							1372	9									
02	10599	X	10599	-0-	-0-	-0-	654	1	8417	2	N	1389	1360	1			677
							1528	9									
*03	11656	X	11656	-0-	-0-	-0-	835	1	9235	2	N	1442	1515	1			604
							1586	9									

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42671	X	42671	-0-	-0-	-0-	39585	2	3086	9	N	2805	2778	1			462
11	39672	X	39672	-0-	-0-	-0-	36948	2	2724	9	N	2476	2585	1			353
12	36029	X	36029	-0-	-0-	-0-	33816	2	2213	9	N	2012	2077	1			288
01	36753	X	36753	-0-	-0-	-0-	34114	2	2639	9	N	2399	2231	1			456
02	30060	X	30060	-0-	-0-	-0-	28146	2	1914	9	N	1740	1714	1			482
*03	26823	X	26823	-0-	-0-	-0-	25099	2	1724	9	N	1567	1702	1			347

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21917	X	18516	-0-	-3401	-0-	766	1	13698	2	N	3684	3864	1			655
							4052	9									
11	21210	X	19175	-0-	-2035	-0-	793	1	14867	2	N	3195	3288	1			562
							3515	9									
12	21917	X	16541	-0-	-5376	-0-	766	1	12730	2	N	2768	2885	1			445
							3045	9									
01	21917	X	12682	-0-	-9235	-0-	612	1	9149	2	N	2655	2384	1			716
							2921	9									
02	17892	X	12500	-0-	-5392	-0-	521	1	9704	2	N	2068	2169	1			615
							2275	9									
03	19809	X	16211	-0-	-3598	-0-	821	1	12667	2	N	2475	2382	1			708
							2723	9									

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

10	31	N	1	-0-	-30	-0-	1	3			N	-0-					28
11	7	N	-0-	-0-	-7	-0-					N	-0-					28
12	8	N	-0-	-0-	-8	-0-					N	-0-					28
01	1	N	-0-	-0-	-1	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					28

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

10	558	N	42	-0-	-516	-0-	42	3			N	-0-					63
11	570	N	-0-	-0-	-570	-0-					N	-0-					63
12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					63
01	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					63
02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					63
03	961	N	939	-0-	-22	-0-	939	3			N	-0-					63

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

10	620	N	598	-0-	-22	-0-	598	3			N	-0-					225
11	600	N	540	-0-	-60	-0-	540	3			N	-0-					225
12	620	N	565	-0-	-55	-0-	565	3			N	-0-					225
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					225
02	504	N	415	-0-	-89	-0-	415	3			N	-0-					225
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

10	2139	X	659	-0-	-1480	-0-	659	3			N	-0-					135
11	2070	X	594	-0-	-1476	-0-	594	3			N	-0-					135
12	1829	X	724	-0-	-1105	-0-	724	3			N	-0-					135
01	748	X	748	-0-	-0-	-0-	748	3			N	-0-					135
02	644	X	505	-0-	-139	-0-	505	3			N	-0-					135
03	713	N	577	-0-	-136	-0-	577	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					123
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					123
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					123
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					123
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					123
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	542	-0-	-47	-0-	542	3			N	-0-					19
11	570	N	469	-0-	-101	-0-	469	3			N	-0-					19
12	558	N	308	-0-	-250	-0-	308	3			N	-0-					19
01	527	N	336	-0-	-191	-0-	336	3			N	-0-					19
02	448	N	288	-0-	-160	-0-	288	3			N	-0-					19
*03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	248	N	91	-0-	-157	-0-	91	3			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

10	651	N	9	-0-	-642	-0-	3	1	6	2	N	-0-					60
11	802	N	802	-0-	-0-	-0-	87	1	715	2	N	-0-					60
12	837	N	162	-0-	-675	-0-	24	1	138	2	N	-0-					60
01	756	N	756	-0-	-0-	-0-	90	1	666	2	N	-0-					60
02	756	N	19	-0-	-737	-0-	6	1	13	2	N	-0-					60
03	155	N	68	-0-	-87	-0-	6	1	62	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

10	515	N	515	-0-	-0-	-0-	93	1	422	2	N	-0-					213
11	300	N	34	-0-	-266	-0-	9	1	25	2	N	-0-					213
12	635	N	635	-0-	-0-	-0-	69	1	566	2	N	-0-					213
01	310	N	30	-0-	-280	-0-	6	1	24	2	N	-0-					213
02	681	N	681	-0-	-0-	-0-	84	1	595	2	N	2					215
							2	9									
*03	407	N	407	-0-	-0-	-0-	78	1	329	2	N	-0-					215

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

10	0	N	-0-	-0-	-0-	-0-					N	-0-					149
11	0	N	-0-	-0-	-0-	-0-					N	-0-					149
12	0	N	-0-	-0-	-0-	-0-					N	-0-					149
01	0	N	-0-	-0-	-0-	-0-					N	-0-					149
02	0	N	-0-	-0-	-0-	-0-					N	-0-					149
03	0	N	-0-	-0-	-0-	-0-					N	-0-					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	52	1	105	2	N	-0-					44
11	162	N	162	-0-	-0-	-0-	58	1	104	2	N	-0-					44
12	155	N	155	-0-	-0-	-0-	60	1	95	2	N	-0-					44
01	107	N	107	-0-	-0-	-0-	16	1	91	2	N	-0-					44
02	149	N	149	-0-	-0-	-0-	42	1	107	2	N	-0-					44
*03	168	N	168	-0-	-0-	-0-	60	1	108	2	N	-0-					44

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

10	930	N	281	-0-	-649	-0-	62	1	219	2	N	-0-					64
11	562	N	562	-0-	-0-	-0-	60	1	502	2	N	-0-					64
12	328	N	328	-0-	-0-	-0-	62	1	266	2	N	-0-					64
01	279	N	104	-0-	-175	-0-	38	1	66	2	N	-0-					64
02	532	N	97	-0-	-435	-0-	26	1	71	2	N	-0-					64
03	341	N	112	-0-	-229	-0-	60	1	52	2	N	-0-					64

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

10	279	N	-0-	-0-	-279	-0-					N	-0-					124
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					124
12	1267	N	1267	-0-	-0-	-0-	62	1	1205	2	N	-0-					124
01	2011	N	2011	-0-	-0-	-0-	36	1	1975	2	N	-0-					124
02	1913	N	1913	-0-	-0-	-0-	42	1	1871	2	N	-0-					124
*03	1541	N	1541	-0-	-0-	-0-	60	1	1481	2	N	-0-					124

BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

10	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLIE WELL #: 1 RRCID -> 107617 COMPL. DATE 08/27/1983 TOTAL DEPTH 7680 PERF. 7552 - 7567

*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/23/2014 - P/A 01/23/2014

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	595	-0-	-614	-0-	595	3			N	-0-					29
11	1080	N	190	-0-	-890	-0-	190	3			N	-0-					29
12	930	N	282	-0-	-648	-0-	259	3	23	9	N	21					50
01	589	N	243	-0-	-346	-0-	243	3			N	-0-					50
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					50
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					50

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7029	-0-	-1341	-0-	7029	3			N	-0-					105
11	7860	X	6742	-0-	-1118	-0-	6742	3			N	-0-					105
12	8029	X	6672	-0-	-1357	-0-	6672	3			N	-0-					105
01	8029	X	6308	-0-	-1721	-0-	6308	3			N	-0-					105
02	7252	X	5685	-0-	-1567	-0-	5666	3	19	9	N	17					122
*03	7213	X	7213	-0-	-0-	-0-	7147	3	66	9	N	60					182

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	9050	-0-	-2296	-0-	8994	3	56	9	N	51	189	1			130
11	10980	X	10001	-0-	-979	-0-	9910	3	91	9	N	83					213
12	10881	X	9435	-0-	-1446	-0-	9356	3	79	9	N	72					285
01	10881	X	8505	-0-	-2376	-0-	8422	3	83	9	N	75	200	1			160
02	9492	X	8358	-0-	-1134	-0-	8289	3	69	9	N	63					223
03	10323	X	8827	-0-	-1496	-0-	8741	3	86	9	N	78	199	1			102

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	992	-0-	-434	-0-	817	3	175	9	N	159	196	1			130
11	1380	N	1173	-0-	-207	-0-	964	3	209	9	N	190	197	1			123
12	1515	N	1515	-0-	-0-	-0-	1278	3	237	9	N	215					338
01	1162	N	1162	-0-	-0-	-0-	1015	3	147	9	N	134	202	1			270
02	1311	N	1311	-0-	-0-	-0-	1056	3	255	9	N	232	194	1			308
03	1426	N	1409	-0-	-17	-0-	1147	3	262	9	N	238	384	1			162

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	576	-0-	-44	-0-	576	2			N	-0-					15
11	602	N	602	-0-	-0-	-0-	602	2			N	-0-					15
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					15
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					15
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					15
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					15

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					107
11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					107
12	898	N	898	-0-	-0-	-0-	891	2	7	9	N	6					113
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					113
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					113
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					113

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					30
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					30
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					30
01	310	N	256	-0-	-54	-0-	4	1	252	2	N	-0-					30
02	280	N	-0-	-0-	-280	-0-					N	-0-					30
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					30

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	765	-0-	-196	-0-	741	2	24	9	N	22					135
11	884	N	884	-0-	-0-	-0-	853	2	31	9	N	28					163
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					163
01	818	N	818	-0-	-0-	-0-	818	2			N	-0-					163
02	721	N	721	-0-	-0-	-0-	719	2	2	9	N	2					165
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					165

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	19	-0-	-1221	-0-	1	1	18	2	N	-0-					217
11	150	N	-0-	-0-	-150	-0-					N	-0-					217
12	62	N	-0-	-0-	-62	-0-					N	-0-					217
01	31	N	-0-	-0-	-31	-0-					N	-0-					217
02	0	N	-0-	-0-	-0-	-0-					N	-0-					217
03	0	N	-0-	-0-	-0-	-0-					N	-0-					217

TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266

EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	58	-0-	-35	-0-	58	2			N	-0-					29
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					29
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					29
01	62	N	-0-	-0-	-62	-0-					N	-0-					29
02	56	N	-0-	-0-	-56	-0-					N	-0-					29
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
11	630	N	458	-0-	-172	-0-	458	2			N	-0-					-0-
12	589	N	414	-0-	-175	-0-	414	2			N	-0-					-0-
01	558	N	361	-0-	-197	-0-	361	2			N	-0-					-0-
02	420	N	368	-0-	-52	-0-	368	2			N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

10	991	N	991	-0-	-0-	-0-	985	2	6	9	N	5					50
11	797	N	797	-0-	-0-	-0-	786	2	11	9	N	10					60
12	465	N	58	-0-	-407	-0-	58	2			N	-0-					60
01	465	N	28	-0-	-437	-0-	28	2			N	-0-					60
02	420	N	-0-	-0-	-420	-0-					N	-0-					60
03	62	N	-0-	-0-	-62	-0-					N	-0-					60

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

10	620	N	418	-0-	-202	-0-	415	2	3	9	N	3					32
11	570	N	438	-0-	-132	-0-	432	2	6	9	N	5					37
12	527	N	439	-0-	-88	-0-	437	2	2	9	N	2					39
01	404	N	404	-0-	-0-	-0-	402	2	2	9	N	2					41
02	420	N	394	-0-	-26	-0-	394	2			N	-0-					41
03	434	N	409	-0-	-25	-0-	406	2	3	9	N	3					44

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

10	344	N	344	-0-	-0-	-0-	45	1	299	2	N	-0-					43
11	451	N	451	-0-	-0-	-0-	47	1	404	2	N	-0-					43
12	432	N	432	-0-	-0-	-0-	44	1	388	2	N	-0-					43
01	504	N	504	-0-	-0-	-0-	48	1	456	2	N	-0-					43
02	512	N	512	-0-	-0-	-0-	44	1	447	2	N	19	60	1			2
							21	9									
*03	542	N	542	-0-	-0-	-0-	47	1	495	2	N	-0-					2

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

10	279	N	270	-0-	-9	-0-	270	2			N	-0-					29
11	240	N	238	-0-	-2	-0-	238	2			N	-0-					29
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					29
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					29
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					29
03	248	N	186	-0-	-62	-0-	186	2			N	-0-					29

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

10	341	N	48	-0-	-293	-0-	48	1			N	-0-					23
11	330	N	300	-0-	-30	-0-	47	1	253	2	N	-0-					23
12	316	N	316	-0-	-0-	-0-	48	1	268	2	N	-0-					23
01	83	N	83	-0-	-0-	-0-	48	1	35	2	N	-0-					23
02	280	N	85	-0-	-195	-0-	44	1	41	2	N	-0-					23
03	310	N	89	-0-	-221	-0-	44	1	45	2	N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	550	-0-	-225	-0-	550	2			N	-0-					18
11	750	N	486	-0-	-264	-0-	486	2			N	-0-					18
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					18
01	558	N	475	-0-	-83	-0-	475	2			N	-0-					18
02	448	N	415	-0-	-33	-0-	415	2			N	-0-					18
03	620	N	586	-0-	-34	-0-	586	2			N	-0-					18

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
11	780	N	693	-0-	-87	-0-	693	2			N	-0-					-0-
12	868	N	713	-0-	-155	-0-	713	2			N	-0-					-0-
01	992	N	712	-0-	-280	-0-	712	2			N	-0-					-0-
02	644	N	625	-0-	-19	-0-	625	2			N	-0-					-0-
*03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					49
11	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					49
12	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					49
01	1674	N	1425	-0-	-249	-0-	1408	2	17	9	N	15					64
02	1484	N	1242	-0-	-242	-0-	1240	2	2	9	N	2					66
03	1612	N	1292	-0-	-320	-0-	1291	2	1	9	N	1					67

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2199	N	2199	-0-	-0-	-0-	97	1	2093	2	N	8					50
							9	9									
11	2100	N	2044	-0-	-56	-0-	94	1	1933	2	N	15					65
							17	9									
12	2139	N	2027	-0-	-112	-0-	97	1	1916	2	N	13					78
							14	9									
01	2201	N	1950	-0-	-251	-0-	97	1	1838	2	N	14					92
							15	9									
*02	1904	N	1619	-0-	-285	-0-	84	1	1528	2	N	6	83	1	3	8	12
							7	9									
03	2015	N	1553	-0-	-462	-0-	97	1	1447	2	N	8					20
							9	9									

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1418	N	1418	-0-	-0-	-0-	147	1	1271	2	N	-0-					7
11	1710	N	1239	-0-	-471	-0-	142	1	1097	2	N	-0-					7
12	1457	N	1307	-0-	-150	-0-	147	1	1160	2	N	-0-					7
01	1426	N	1239	-0-	-187	-0-	147	1	1092	2	N	-0-					7
02	1148	N	957	-0-	-191	-0-	132	1	825	2	N	-0-					7
*03	1314	N	1314	-0-	-0-	-0-	147	1	1167	2	N	-0-					7

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	709	2	4	9	N	4	4	8			24
11	1140	N	825	-0-	-315	-0-	825	2			N	-0-					24
12	992	N	910	-0-	-82	-0-	910	2			N	-0-					24
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					24
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					24
*03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2643	N	2643	-0-	-0-	-0-	147	1	2496	2	N	-0-					35
11	1920	N	1799	-0-	-121	-0-	128	1	1671	2	N	-0-					35
12	2201	N	1421	-0-	-780	-0-	137	1	1284	2	N	-0-					35
01	2635	N	1557	-0-	-1078	-0-	142	1	1415	2	N	-0-					35
02	1680	N	854	-0-	-826	-0-	114	1	740	2	N	-0-					35
03	1426	N	952	-0-	-474	-0-	128	1	815	2	N	8					43
							9	9									

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	932	-0-	-29	-0-	932	2			N	-0-					3
11	870	N	863	-0-	-7	-0-	863	2			N	-0-					3
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					3
01	930	N	925	-0-	-5	-0-	921	2	4	9	N	4	4	8			3
02	812	N	785	-0-	-27	-0-	785	2			N	-0-					3
*03	961	N	875	-0-	-86	-0-	869	2	6	9	N	5	5	8			3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	1437	2	4	9	N	4					57
11	1291	N	1291	-0-	-0-	-0-	1282	2	9	9	N	8					65
12	1426	N	1208	-0-	-218	-0-	1199	2	9	9	N	8					73
01	1426	N	1360	-0-	-66	-0-	1352	2	8	9	N	7					80
02	1224	N	1224	-0-	-0-	-0-	1209	2	15	9	N	14	56	1			38
*03	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					38

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2719	N	2719	-0-	-0-	-0-	138	1	2528	2	N	48	52	1			58
							53	9									
11	2309	N	2309	-0-	-0-	-0-	111	1	2170	2	N	25					83
							28	9									
12	2982	N	2982	-0-	-0-	-0-	129	1	2787	2	N	60	58	1	2	8	83
							66	9									
01	3100	N	3247	-0-	147	147	134	1	3103	2	N	9					92
							10	9									
02	2800	N	2758	-0-	-42	105	125	1	2593	2	N	36					128
							40	9									
*03	2883	N	2355	-0-	-528	-0-	138	1	2199	2	N	16	53	1	5	8	86
							18	9									

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	367	-0-	-191	-0-	356	2	11	9	N	10	2	8			48
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					48
12	527	N	241	-0-	-286	-0-	241	2			N	-0-	20	1			28
01	372	N	189	-0-	-183	-0-	189	2			N	-0-					28
02	837	N	837	-0-	-0-	-0-	827	2	10	9	N	9					37
*03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3404	X	3404	-0-	-0-	-0-	118	1	3239	2	N	43	66	1			34
							47	9									
11	2649	X	2649	-0-	-0-	-0-	106	1	2508	2	N	32					66
							35	9									
12	2728	X	2513	-0-	-215	-0-	118	1	2362	2	N	30					96
							33	9									
01	2728	X	2162	-0-	-566	-0-	107	1	2036	2	N	17	4	8			109
							19	9									
02	2464	X	2071	-0-	-393	-0-	96	1	1956	2	N	17					126
							19	9									
03	2728	X	2115	-0-	-613	-0-	111	1	1967	2	N	34	117	1			43
							37	9									

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2236	N	2236	-0-	-0-	-0-	70	1	2146	2	N	18					45
							20	9									
11	1819	N	1819	-0-	-0-	-0-	68	1	1738	2	N	12					57
							13	9									
12	2005	N	2005	-0-	-0-	-0-	70	1	1926	2	N	8					65
							9	9									
01	1599	N	1599	-0-	-0-	-0-	68	1	1522	2	N	8	47	1	3	8	23
							9	9									
02	1622	N	1622	-0-	-0-	-0-	63	1	1555	2	N	4					27
							4	9									
*03	1719	N	1719	-0-	-0-	-0-	70	1	1624	2	N	23	50	1			-0-
							25	9									

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1622	N	1622	-0-	-0-	-0-	1607	2	15	9	N	14					62
11	1534	N	1534	-0-	-0-	-0-	1527	2	7	9	N	6					68
12	1457	N	1370	-0-	-87	-0-	1360	2	10	9	N	9					77
01	1612	N	1470	-0-	-142	-0-	1458	1	12	9	N	11	72	1	3	8	13
02	1428	N	1269	-0-	-159	-0-	1269	2			N	-0-					13
*03	1397	N	1397	-0-	-0-	-0-	1386	2	11	9	N	10					23

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1587	N	1587	-0-	-0-	-0-	97	1	1490	2	N	-0-					22
11	1500	N	1453	-0-	-47	-0-	94	1	1352	2	N	6					28
							7	9									
12	1581	N	1498	-0-	-83	-0-	97	1	1388	2	N	12					40
							13	9									
01	1581	N	1466	-0-	-115	-0-	97	1	1352	2	N	15					55
							17	9									
*02	1450	N	1450	-0-	-0-	-0-	87	1	1349	2	N	13	58	1	4	8	6
							14	9									
03	1488	N	1443	-0-	-45	-0-	97	1	1342	2	N	4					10
							4	9									

FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					23
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	13	N	-0-	-0-	-13	-0-					N	-0-					23
03	8	N	-0-	-0-	-8	-0-					N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2067	X	2067	-0-	-0-	-0-	48	1	2017	2	N	2	56	1	2	8	18
							2	9									
11	1664	X	1664	-0-	-0-	-0-	47	1	1617	2	N	-0-					18
12	1729	X	1729	-0-	-0-	-0-	48	1	1660	2	N	19					37
							21	9									
01	1558	N	1558	-0-	-0-	-0-	48	1	1503	2	N	6	3	8			40
							7	9									
02	980	N	801	-0-	-179	-0-	44	1	749	2	N	7	20	1			27
							8	9									
*03	1643	N	1643	-0-	-0-	-0-	48	1	1592	2	N	3					30
							3	9									

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2881	-0-	-188	-0-	97	1	2728	2	N	51	52	1			76
							56	9									
11	3270	X	3068	-0-	-202	-0-	94	1	2911	2	N	57	89	1			44
							63	9									
12	3379	X	3088	-0-	-291	-0-	97	1	2915	2	N	69	76	1			37
							76	9									
01	3379	X	2752	-0-	-627	-0-	97	1	2597	2	N	53					90
							58	9									
02	2856	X	2521	-0-	-335	-0-	87	1	2376	2	N	53	59	1			84
							58	9									
*03	3162	X	2780	-0-	-382	-0-	97	1	2648	2	N	32	9	8			107
							35	9									

CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	335	-0-	-192	-0-	335	2			N	-0-					13
11	1080	N	325	-0-	-755	-0-	325	2			N	-0-					13
12	341	N	334	-0-	-7	-0-	334	2			N	-0-					13
01	341	N	338	-0-	-3	-0-	338	2			N	-0-					13
02	308	N	303	-0-	-5	-0-	303	2			N	-0-					13
03	341	N	337	-0-	-4	-0-	337	2			N	-0-					13

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	490	-0-	-161	-0-	97	1	393	2	N	-0-					28
11	690	N	239	-0-	-451	-0-	94	1	145	2	N	-0-					28
12	465	N	128	-0-	-337	-0-	97	1	31	2	N	-0-					28
01	496	N	125	-0-	-371	-0-	97	1	28	2	N	-0-					28
02	224	N	106	-0-	-118	-0-	87	1	18	2	N	1					29
							1	9									
*03	149	N	149	-0-	-0-	-0-	97	1	52	2	N	-0-					29

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1149	-0-	-60	-0-	1142	2	7	9	N	6					38
11	1170	N	1092	-0-	-78	-0-	1088	2	4	9	N	4	35	1			7
12	1240	N	1114	-0-	-126	-0-	1114	2			N	-0-					7
01	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					7
02	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					7
03	1116	N	1052	-0-	-64	-0-	1051	2	1	9	N	1					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3257	-0-	-153	-0-	97	1	3160	2	N	-0-					40
11	3270	X	3072	-0-	-198	-0-	81	1	2991	2	N	-0-					40
12	3317	X	3183	-0-	-134	-0-	97	1	3086	2	N	-0-					40
01	3317	X	3013	-0-	-304	-0-	97	1	2916	2	N	-0-					40
02	2968	X	2658	-0-	-310	-0-	87	1	2571	2	N	-0-					40
03	3255	X	2887	-0-	-368	-0-	97	1	2790	2	N	-0-					40

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3058	N	3058	-0-	-0-	-0-	97	1	2961	2	N	-0-					23
11	3000	N	3125	-0-	125	125	94	1	2998	2	N	30					53
							33	9									
12	3054	N	2929	-0-	-125	-0-	97	1	2832	2	N	-0-					53
01	2651	N	2651	-0-	-0-	-0-	97	1	2554	2	N	-0-					53
02	2590	X	2590	-0-	-0-	-0-	87	1	2503	2	N	-0-	43	1			10
*03	4864	X	4864	-0-	-0-	-0-	97	1	4756	2	N	10					20
							11	9									

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2249	N	2249	-0-	-0-	-0-	97	1	2120	2	N	29					72
							32	9									
11	2107	N	2107	-0-	-0-	-0-	74	1	2032	2	N	1	40	1			33
							1	9									
12	2212	N	2212	-0-	-0-	-0-	97	1	2093	2	N	20					53
							22	9									
01	2263	N	1978	-0-	-285	-0-	97	1	1859	2	N	20	36	1	2	8	35
							22	9									
02	1960	N	1014	-0-	-946	-0-	47	1	953	2	N	13					48
							14	9									
03	2201	N	969	-0-	-1232	-0-	47	1	900	2	N	20					68
							22	9									

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2902	N	2902	-0-	-0-	-0-	97	1	2732	2	N	66	73	1			18
							73	9									
11	2610	N	2539	-0-	-71	-0-	93	1	2414	2	N	29					47
							32	9									
12	2759	N	2568	-0-	-191	-0-	97	1	2440	2	N	28					75
							31	9									
01	2914	N	2786	-0-	-128	-0-	97	1	2643	2	N	42	95	1			22
							46	9									
02	2469	N	2469	-0-	-0-	-0-	87	1	2341	2	N	37	57	1			2
							41	9									
03	2573	N	2561	-0-	-12	-0-	97	1	2430	2	N	31					33
							34	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1174	-0-	-35	-0-	48	1	1106	2	N	18	63	1	2	8	25
							20	9									
11	1121	N	1121	-0-	-0-	-0-	47	1	1046	2	N	25					50
							28	9									
12	1209	N	1032	-0-	-177	-0-	48	1	952	2	N	29	5	8			74
							32	9									
01	1178	N	967	-0-	-211	-0-	48	1	901	2	N	16					90
							18	9									
*02	1036	N	809	-0-	-227	-0-	42	1	758	2	N	8	6	8			92
							9	9									
03	1023	N	951	-0-	-72	-0-	48	1	893	2	N	9	91	1			10
							10	9									

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5116	X	5116	-0-	-0-	-0-	97	1	4931	2	N	80	76	1	2	8	60
							88	9									
11	4874	X	4874	-0-	-0-	-0-	80	1	4707	2	N	79	61	1			78
							87	9									
12	4964	X	4964	-0-	-0-	-0-	97	1	4778	2	N	81	61	1			98
							89	9									
01	4856	X	4856	-0-	-0-	-0-	97	1	4698	2	N	55	68	1			85
							61	9									
02	2634	X	2634	-0-	-0-	-0-	47	1	2554	2	N	30					115
							33	9									
*03	4499	X	4499	-0-	-0-	-0-	81	1	4370	2	N	44	102	1	4	8	53
							48	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	806	-0-	-1116	-0-	69	1	682	2	N	50	66	1	2	8	48
							55	9									
11	1429	N	1429	-0-	-0-	-0-	73	1	1269	2	N	79					127
							87	9									
12	1357	N	1357	-0-	-0-	-0-	97	1	1207	2	N	48					175
							53	9									
01	806	N	259	-0-	-547	-0-	34	1	208	2	N	15	65	1	2	8	123
							17	9									
02	1344	N	11	-0-	-1333	-0-	3	1	8	2	N	-0-					123
03	1364	N	24	-0-	-1340	-0-	3	1	21	2	N	-0-					123

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4347	-0-	-210	-0-	97	1	4250	2	N	-0-					55
11	4440	X	3990	-0-	-450	-0-	82	1	3908	2	N	-0-					55
12	4588	X	4199	-0-	-389	-0-	97	1	4102	2	N	-0-					55
01	4588	X	4061	-0-	-527	-0-	97	1	3964	2	N	-0-					55
02	4088	X	2229	-0-	-1859	-0-	47	1	2182	2	N	-0-					55
03	4340	X	3859	-0-	-481	-0-	75	1	3784	2	N	-0-					55

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	8
11	0	N	-0-	-0-	-0-	-0-	N	-0-	8
12	0	N	-0-	-0-	-0-	-0-	N	-0-	8
01	0	N	-0-	-0-	-0-	-0-	N	-0-	8
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	8
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2749	-0-		-134	-0-	96	1	2647	2	N	5					71
								6	9									
11	2760	N	2636	-0-		-124	-0-	94	1	2531	2	N	10					81
								11	9									
12	2759	N	2609	-0-		-150	-0-	87	1	2502	2	N	18					99
								20	9									
01	2759	N	2561	-0-		-198	-0-	75	1	2456	2	N	27	76	1	4	8	46
								30	9									
02	2544	N	2544	-0-		-0-	-0-	87	1	2435	2	N	20					66
								22	9									
*03	2629	N	2629	-0-		-0-	-0-	97	1	2521	2	N	10					76
								11	9									

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	N	1088	-0-		-0-	-0-	94	1	988	2	N	5					57
								6	9									
11	1177	N	1177	-0-		-0-	-0-	73	1	1082	2	N	20	35	1	4	8	38
								22	9									
12	1247	N	1247	-0-		-0-	-0-	97	1	1137	2	N	12					50
								13	9									
01	1214	N	1214	-0-		-0-	-0-	97	1	1097	2	N	18					68
								20	9									
02	1092	N	606	-0-		-486	-0-	47	1	557	2	N	2	32	1			38
								2	9									
03	1240	N	1064	-0-		-176	-0-	81	1	950	2	N	30	8	1			60
								33	9									

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2540	-0-		-126	-0-	97	1	2399	2	N	40	56	1			39
								44	9									
11	2490	N	2195	-0-		-295	-0-	92	1	2059	2	N	40					79
								44	9									
12	2604	N	2063	-0-		-541	-0-	83	1	1908	2	N	65	85	1	4	8	55
								72	9									
01	2542	N	2030	-0-		-512	-0-	91	1	1900	2	N	35					90
								39	9									
02	2044	N	1856	-0-		-188	-0-	75	1	1736	2	N	41					131
								45	9									
*03	2307	N	2307	-0-		-0-	-0-	94	1	2165	2	N	44	102	1			73
								48	9									

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	775	-0-		-899	-0-	72	1	650	2	N	48	54	1	3	8	63
								53	9									
11	1070	N	1070	-0-		-0-	-0-	73	1	947	2	N	45					108
								50	9									
12	1054	N	726	-0-		-328	-0-	61	1	613	2	N	47	73	1			82
								52	9									
01	775	N	16	-0-		-759	-0-	9	1	7	2	N	-0-					82
02	1008	N	-0-	-0-		-1008	-0-					N	-0-					82
03	713	N	134	-0-		-579	-0-	16	1	96	2	N	20					102
								22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	218	1	415	2	N	30	37	1			53
							33	9									
11	633	N	633	-0-	-0-	-0-	211	1	400	2	N	20	32	1			41
							22	9									
12	660	N	660	-0-	-0-	-0-	218	1	406	2	N	33					74
							36	9									
01	691	N	691	-0-	-0-	-0-	218	1	429	2	N	40	42	1	2	8	70
							44	9									
02	504	N	199	-0-	-305	-0-	70	1	120	2	N	8	38	1			40
							9	9									
*03	656	N	656	-0-	-0-	-0-	183	1	429	2	N	40	5	8			75
							44	9									

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

10	235	N	235	-0-	-0-	-0-	9	1	173	2	N	48					57
							53	9									
11	9	N	-0-	-0-	-9	-0-					N	-0-	57	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

10	777	N	777	-0-	-0-	-0-	97	1	652	2	N	25					59
							28	9									
11	810	N	771	-0-	-39	-0-	94	1	652	2	N	23					82
							25	9									
12	843	N	843	-0-	-0-	-0-	97	1	704	2	N	38	93	1			27
							42	9									
01	813	N	813	-0-	-0-	-0-	97	1	688	2	N	25					52
							28	9									
*02	728	N	128	-0-	-600	-0-	87	1	20	2	N	19	7	8			64
							21	9									
03	837	N	120	-0-	-717	-0-	97	1	23	9	N	21					85

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

10	3017	X	3017	-0-	-0-	-0-	97	1	2892	2	N	25					68
							28	9									
11	3060	X	2920	-0-	-140	-0-	81	1	2818	2	N	19					87
							21	9									
12	3162	X	2987	-0-	-175	-0-	97	1	2858	2	N	29	54	1			62
							32	9									
01	3162	X	2980	-0-	-182	-0-	97	1	2838	2	N	41	43	1	2	8	58
							45	9									
02	2828	X	1819	-0-	-1009	-0-	47	1	1741	2	N	28	18	1			68
							31	9									
03	3007	X	2814	-0-	-193	-0-	81	1	2720	2	N	12	22	1			58
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	28	1	113	2	N	50					93
							55	9									
11	232	N	232	-0-	-0-	-0-	35	1	188	2	N	8	62	1			39
							9	9									
12	403	N	70	-0-	-333	-0-	12	1	51	2	N	6					45
							7	9									
01	306	N	306	-0-	-0-	-0-	56	1	250	2	N	-0-					45
02	224	N	224	-0-	-0-	-0-	41	1	143	2	N	36	56	1			25
							40	9									
*03	177	N	177	-0-	-0-	-0-	37	1	140	2	N	-0-					25

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1296	-0-	-161	-0-	81	1	1213	2	N	2	2	8			86
							2	9									
11	1610	N	1610	-0-	-0-	-0-	70	1	1540	2	N	-0-					86
12	1624	N	1624	-0-	-0-	-0-	97	1	1527	2	N	-0-					86
01	1302	N	1248	-0-	-54	-0-	87	1	1161	2	N	-0-					86
02	1512	N	1058	-0-	-454	-0-	87	1	971	2	N	-0-					86
03	1612	N	1567	-0-	-45	-0-	97	1	1470	2	N	-0-					86

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2543	N	2543	-0-	-0-	-0-	97	1	2431	2	N	14	2	8			30
							15	9									
11	2480	N	2480	-0-	-0-	-0-	82	1	2396	2	N	2					32
							2	9									
12	2700	N	2700	-0-	-0-	-0-	97	1	2592	2	N	10					42
							11	9									
01	2749	N	2749	-0-	-0-	-0-	97	1	2640	2	N	11	5	8			48
							12	9									
02	2324	N	1654	-0-	-670	-0-	44	1	1598	2	N	11	32	1			27
							12	9									
03	2697	N	2649	-0-	-48	-0-	78	1	2570	2	N	1					28
							1	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1381	-0-	-14	-0-	97	1	1184	2	N	91	63	1			100
							100	9									
11	1290	N	1204	-0-	-86	-0-	92	1	1027	2	N	77	82	1			95
							85	9									
12	1333	N	1322	-0-	-11	-0-	97	1	1114	2	N	101	101	1			95
							111	9									
01	1395	N	1253	-0-	-142	-0-	94	1	1086	2	N	66	62	1			99
							73	9									
02	1214	N	1214	-0-	-0-	-0-	86	1	1021	2	N	97	89	1			107
							107	9									
*03	1333	N	1317	-0-	-16	-0-	97	1	1123	2	N	88	144	1	4	8	47
							97	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3085	-0-		-170	-0-	97	1	2923	2	N	59	83	1			48
								65	9									
11	3090	X	2899	-0-		-191	-0-	94	1	2754	2	N	46	1	8			93
								51	9									
12	3038	X	2899	-0-		-139	-0-	95	1	2762	2	N	38	82	1			49
								42	9									
01	3038	X	2718	-0-		-320	-0-	84	1	2598	2	N	33					82
								36	9									
02	2744	X	2424	-0-		-320	-0-	87	1	2301	2	N	33	97	1			18
								36	9									
03	2914	N	2360	-0-		-554	-0-	97	1	2219	2	N	40					58
								44	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

10	0	N	-0-	-0-		-0-	-0-					N	-0-					18
11	3	N	-0-	-0-		-3	-0-					N	-0-					18
12	0	N	-0-	-0-		-0-	-0-					N	-0-					18
01	0	N	-0-	-0-		-0-	-0-					N	-0-					18
02	0	N	-0-	-0-		-0-	-0-					N	-0-					18
03	0	N	-0-	-0-		-0-	-0-					N	-0-					18

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

10	2261	N	2261	-0-		-0-	-0-	94	1	2145	2	N	20					50
								22	9									
11	2280	N	2070	-0-		-210	-0-	94	1	1939	2	N	34	52	1			32
								37	9									
12	2201	N	2114	-0-		-87	-0-	95	1	1991	2	N	25					57
								28	9									
01	2263	N	2094	-0-		-169	-0-	97	1	1949	2	N	44	72	1			29
								48	9									
02	1932	N	1875	-0-		-57	-0-	86	1	1758	2	N	28					57
								31	9									
*03	2179	N	2179	-0-		-0-	-0-	97	1	2049	2	N	30					87
								33	9									

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

10	248	N	226	-0-		-22	-0-	97	1	129	2	N	-0-					7
11	240	N	179	-0-		-61	-0-	72	1	107	2	N	-0-					7
12	217	N	203	-0-		-14	-0-	97	1	106	2	N	-0-					7
01	217	N	190	-0-		-27	-0-	97	1	93	2	N	-0-					7
02	273	N	273	-0-		-0-	-0-	69	1	204	2	N	-0-					7
*03	606	N	606	-0-		-0-	-0-	97	1	509	2	N	-0-					7

KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-		-0-	-0-					N	1	32	1	1	8	-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2274	N	2274	-0-	-0-	-0-	97	1	2141	2	N	33					85
							36	9									
11	2250	N	2096	-0-	-154	-0-	94	1	1955	2	N	43	65	1			63
							47	9									
12	2325	N	2136	-0-	-189	-0-	94	1	2012	2	N	27					90
							30	9									
01	2263	N	2023	-0-	-240	-0-	94	1	1896	2	N	30					120
							33	9									
02	1960	N	1933	-0-	-27	-0-	78	1	1825	2	N	27	99	1			48
							30	9									
03	2139	N	1294	-0-	-845	-0-	58	1	1212	2	N	22					70
							24	9									

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	57	1	601	2	N	21					80
							23	9									
11	780	N	520	-0-	-260	-0-	59	1	432	2	N	26	31	1	3	8	72
							29	9									
12	465	N	422	-0-	-43	-0-	47	1	347	2	N	25	51	1			46
							28	9									
01	682	N	649	-0-	-33	-0-	72	1	563	2	N	13					59
							14	9									
02	476	N	307	-0-	-169	-0-	44	1	257	2	N	5	19	1			45
							6	9									
*03	647	N	647	-0-	-0-	-0-	81	1	540	2	N	24	23	1	4	8	42
							26	9									

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4004	X	4004	-0-	-0-	-0-	84	1	3767	2	N	139	159	1	6	8	34
							153	9									
11	4765	X	4765	-0-	-0-	-0-	94	1	4506	2	N	150	109	1			75
							165	9									
12	4703	X	4703	-0-	-0-	-0-	96	1	4449	2	N	144	194	1			25
							158	9									
01	5236	X	5236	-0-	-0-	-0-	97	1	4962	2	N	161	125	1	7	8	54
							177	9									
02	4331	X	4331	-0-	-0-	-0-	87	1	4130	2	N	104	83	1			75
							114	9									
*03	4908	X	4908	-0-	-0-	-0-	97	1	4665	2	N	133	154	1			54
							146	9									

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	44	1	86	2	N	-0-					70
11	90	N	84	-0-	-6	-0-	28	1	56	2	N	-0-					70
12	94	N	94	-0-	-0-	-0-	31	1	63	2	N	-0-					70
01	163	N	163	-0-	-0-	-0-	66	1	97	2	N	-0-					70
02	134	N	134	-0-	-0-	-0-	52	1	82	2	N	-0-					70
*03	104	N	104	-0-	-0-	-0-	28	1	76	2	N	-0-					70

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	164	N	164	-0-	-0-	-0-	38	1	126	2	N	-0-					25
12	210	N	210	-0-	-0-	-0-	87	1	123	2	N	-0-					25
01	226	N	226	-0-	-0-	-0-	97	1	129	2	N	-0-					25
02	206	N	206	-0-	-0-	-0-	87	1	119	2	N	-0-					25
*03	220	N	220	-0-	-0-	-0-	94	1	126	2	N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4827	-0-	-133	-0-	97	1	4727	2	N	3					47
							3	9									
11	4800	X	4054	-0-	-746	-0-	80	1	3974	2	N	-0-					47
12	5890	X	3700	-0-	-2190	-0-	97	1	3563	2	N	36					83
							40	9									
01	5890	X	3886	-0-	-2004	-0-	97	1	3779	2	N	9	2	8			90
							10	9									
02	4592	X	3640	-0-	-952	-0-	87	1	3514	2	N	35	34	1			91
							39	9									
*03	4836	X	4451	-0-	-385	-0-	97	1	4326	2	N	25	64	1	5	8	47
							28	9									

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1830	N	1830	-0-	-0-	-0-	97	1	1688	2	N	41	46	1	10	8	43
							45	9									
11	1980	N	1733	-0-	-247	-0-	94	1	1576	2	N	57	39	1	6	8	55
							63	9									
12	2294	N	1723	-0-	-571	-0-	97	1	1587	2	N	35	22	1			68
							39	9									
01	1829	N	1715	-0-	-114	-0-	97	1	1562	2	N	51	56	1	11	8	52
							56	9									
02	1624	N	1052	-0-	-572	-0-	47	1	959	2	N	42	26	1			68
							46	9									
*03	1736	N	1459	-0-	-277	-0-	69	1	1347	2	N	39	47	1	5	8	55
							43	9									

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3844	-0-	-0-	-0-	97	1	3736	2	N	10					62
							11	9									
11	4016	X	4016	-0-	-0-	-0-	94	1	3910	2	N	11					73
							12	9									
12	3888	X	3888	-0-	-0-	-0-	97	1	3774	2	N	15	5	8			83
							17	9									
01	3810	X	3810	-0-	-0-	-0-	96	1	3701	2	N	12	67	1			28
							13	9									
02	3649	X	3649	-0-	-0-	-0-	87	1	3538	2	N	22					50
							24	9									
*03	3772	X	3772	-0-	-0-	-0-	97	1	3642	2	N	30					80
							33	9									

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	28	1	46	2	N	-0-					59
11	107	N	107	-0-	-0-	-0-	22	1	85	2	N	-0-					59
12	93	N	62	-0-	-31	-0-	22	1	40	2	N	-0-					59
01	162	N	162	-0-	-0-	-0-	31	1	131	2	N	-0-					59
02	112	N	102	-0-	-10	-0-	22	1	80	2	N	-0-					59
*03	113	N	113	-0-	-0-	-0-	22	1	91	2	N	-0-					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	10	1	104	2	N	-0-					49
11	120	N	104	-0-	-16	-0-	10	1	94	2	N	-0-					49
12	155	N	154	-0-	-1	-0-	10	1	142	2	N	2					51
							2	9									
01	124	N	121	-0-	-3	-0-	10	1	110	2	N	1					52
							1	9									
02	84	N	25	-0-	-59	-0-	10	1	15	2	N	-0-					52
03	155	N	124	-0-	-31	-0-	10	1	94	2	N	18					70
							20	9									

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	10	1	933	2	N	-0-					103
11	900	N	809	-0-	-91	-0-	10	1	799	2	N	-0-					103
12	992	N	856	-0-	-136	-0-	10	1	846	2	N	-0-					103
01	930	N	844	-0-	-86	-0-	10	1	826	2	N	7					110
							8	9									
02	756	N	306	-0-	-450	-0-	10	1	296	2	N	-0-					110
*03	1100	N	1100	-0-	-0-	-0-	10	1	1089	2	N	1					111
							1	9									

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	666	2			N	-0-					90
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					90
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					90
01	651	N	632	-0-	-19	-0-	632	2			N	-0-					90
*02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					90
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					101
11	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					101
12	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					101
01	1302	N	1245	-0-	-57	-0-	1245	2			N	-0-					101
*02	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					101
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	138	2	26	9	N	24					68
11	1480	N	1480	-0-	-0-	-0-	1430	2	50	9	N	45					113
12	1992	N	1992	-0-	-0-	-0-	1952	2	40	9	N	36					149
01	282	N	282	-0-	-0-	-0-	231	2	51	9	N	46	182	1			13
02	1372	N	99	-0-	-1273	-0-	92	2	7	9	N	6					19
03	1984	N	134	-0-	-1850	-0-	128	2	6	9	N	5					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LTD. 441129
ROBERT B DOYLE WELL #: 6702H RRCID -> 274227 COMPL. DATE 03/15/2013 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	W	7554	-0-	7554	241557	6985	2	569	9	N	517	783	1			518
*11	0	W	6906	-0-	6906	248463	6321	2	585	9	N	532	200	1			850
12	0	W	8575	-0-	8575	257038	203	1	6950	2	N	1293	803	1			1340
							1422	9									
01	0	W	4284	-0-	4284	261322	211	1	4073	2	N	-0-					1340
02	0	W	3893	-0-	3893	265215	138	1	3755	2	N	-0-					1340
*03	0	W	NO RPT	-0-	-0-	265215					N	NO RPT					1340

JONES ENERGY, LLC 441132
ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

10	651	N	595	-0-	-56	-0-	595	2			N	-0-					22
11	630	N	530	-0-	-100	-0-	63	1	467	2	N	-0-					22
12	620	N	551	-0-	-69	-0-	65	1	483	2	N	3					25
							3	9									
01	589	N	544	-0-	-45	-0-	65	1	479	2	N	-0-					25
*02	479	N	479	-0-	-0-	-0-	57	1	422	2	N	-0-					25
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	673	-0-	-102	-0-	673	2			N	-0-					-0-
11	720	N	602	-0-	-118	-0-	72	1	530	2	N	-0-					-0-
12	713	N	633	-0-	-80	-0-	75	1	552	2	N	5					5
							6	9									
01	682	N	659	-0-	-23	-0-	76	1	559	2	N	22					27
							24	9									
*02	594	N	594	-0-	-0-	-0-	68	1	498	2	N	25					52
							28	9									
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					52

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					7
11	689	N	689	-0-	-0-	-0-	82	1	607	2	N	-0-					7
12	744	N	712	-0-	-32	-0-	85	1	627	2	N	-0-					7
01	713	N	83	-0-	-630	-0-	10	1	73	2	N	-0-					7
*02	574	N	574	-0-	-0-	-0-	69	1	505	2	N	-0-					7
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					7

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					19
11	1052	N	1052	-0-	-0-	-0-	127	1	925	2	N	-0-					19
12	1116	N	1091	-0-	-25	-0-	131	1	960	2	N	-0-					19
01	1116	N	1084	-0-	-32	-0-	130	1	954	2	N	-0-					19
*02	968	N	968	-0-	-0-	-0-	117	1	851	2	N	-0-					19
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	464	-0-	-1	-0-	464	2			N	-0-					8
11	450	N	442	-0-	-8	-0-	53	1	389	2	N	-0-					8
12	475	N	475	-0-	-0-	-0-	57	1	418	2	N	-0-					8
01	470	N	470	-0-	-0-	-0-	56	1	414	2	N	-0-					8
*02	419	N	419	-0-	-0-	-0-	50	1	369	2	N	-0-					8
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	34	1	350	2	N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	372	N	362	-0-	-10	-0-	32	1	330	2	N	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	33	1	331	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	14	1	138	2	N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	15	1	153	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	9	1	65	2	N	-0-					198
11	105	N	105	-0-	-0-	-0-	11	1	85	2	N	8					206
							9	9									
12	145	N	145	-0-	-0-	-0-	15	1	109	2	N	19					225
							21	9									
01	159	N	159	-0-	-0-	-0-	19	1	139	2	N	1					226
							1	9									
*02	136	N	136	-0-	-0-	-0-	15	1	114	2	N	6					232
							7	9									
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					232

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					288
11	0	N	-0-	-0-	-0-	-0-					N	-0-					288
12	0	N	-0-	-0-	-0-	-0-					N	-0-					288
01	0	N	-0-	-0-	-0-	-0-					N	-0-					288
02	0	N	-0-	-0-	-0-	-0-					N	-0-					288
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					288

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					651
11	0	N	-0-	-0-	-0-	-0-					N	-0-					651
12	0	N	-0-	-0-	-0-	-0-					N	-0-					651
01	0	X	-0-	-0-	-0-	-0-					N	-0-					651
02	0	X	-0-	-0-	-0-	-0-					N	-0-					651
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					651

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	77	1	1027	2	N	-0-					111
11	2513	N	2513	-0-	-0-	-0-	176	1	2337	2	N	-0-					111
12	1769	N	1769	-0-	-0-	-0-	124	1	1645	2	N	-0-					111
01	3074	N	3074	-0-	-0-	-0-	215	1	2859	2	N	-0-					111
*02	2720	N	2720	-0-	-0-	-0-	190	1	2528	2	N	2					113
							2	9									
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					113

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					92
11	2289	N	2289	-0-	-0-	-0-	274	1	2015	2	N	-0-					92
12	2269	N	2269	-0-	-0-	-0-	272	1	1997	2	N	-0-					92
01	2193	N	2193	-0-	-0-	-0-	263	1	1930	2	N	-0-					92
*02	1956	N	1956	-0-	-0-	-0-	234	1	1722	2	N	-0-					92
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					92

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		60	-0-	60	60	2	1	28	2	N	27					35
							30	9									
01	14B2 EXT		-0-	-0-	-0-	60					N	-0-					35
*02	60	X	-0-	-0-	-60	-0-					N	-0-					35
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1789	-0-	-195	-0-	1789	2			N	-0-					-0-
11	1800	N	1626	-0-	-174	-0-	194	1	1425	2	N	6					6
							7	9									
12	1854	N	1854	-0-	-0-	-0-	222	1	1632	2	N	-0-					6
01	1798	N	1699	-0-	-99	-0-	204	1	1495	2	N	-0-					6
*02	1363	N	1363	-0-	-0-	-0-	164	1	1199	2	N	-0-					6
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					6

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	N	1219	-0-	-0-	-0-	76	1	1143	2	N	-0-					1687
11	1422	N	1422	-0-	-0-	-0-	118	1	1304	2	N	-0-					1687
12	1449	N	1449	-0-	-0-	-0-	81	1	1362	2	N	5					1692
							6	9									
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					1692
*02	1297	N	1297	-0-	-0-	-0-	90	1	1196	2	N	10					1702
							11	9									
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					1702

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	N	1496	-0-	-0-	-0-	76	1	1152	2	N	244					1597
							268	9									
11	1212	N	1212	-0-	-0-	-0-	89	1	989	2	N	122	383	1			1336
							134	9									
12	1203	N	1203	-0-	-0-	-0-	59	1	986	2	N	144	191	1			1289
							158	9									
01	1404	N	1404	-0-	-0-	-0-	125	1	1143	2	N	124					1413
							136	9									
*02	1171	N	1171	-0-	-0-	-0-	78	1	1025	2	N	62	193	1			1282
							68	9									
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1282

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3730	-0-	-21	-0-	3730	2			N	-0-					72
11	3630	X	3419	-0-	-211	-0-	410	1	3009	2	N	-0-					72
12	3547	X	3547	-0-	-0-	-0-	425	1	3116	2	N	5					77
							6	9									
01	3906	X	3416	-0-	-490	-0-	410	1	3006	2	N	-0-					77
*02	3528	X	3068	-0-	-460	-0-	365	1	2679	2	N	22					99
							24	9									
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					99

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1820	-0-	-226	-0-	1820	2			N	-0-					129
11	1800	N	1382	-0-	-418	-0-	166	1	1216	2	N	-0-					129
12	1953	N	1851	-0-	-102	-0-	221	1	1624	2	N	5					134
							6	9									
01	1829	N	1723	-0-	-106	-0-	207	1	1516	2	N	-0-					134
*02	1458	N	1458	-0-	-0-	-0-	172	1	1261	2	N	23					157
							25	9									
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					157

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	808	-0-	-215	-0-	808	2			N	-0-					23
11	1350	N	821	-0-	-529	-0-	99	1	722	2	N	-0-					23
12	1209	N	992	-0-	-217	-0-	119	1	873	2	N	-0-					23
01	1365	N	1365	-0-	-0-	-0-	164	1	1201	2	N	-0-					23
*02	951	N	951	-0-	-0-	-0-	115	1	836	2	N	-0-					23
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					23

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					387

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

10	4991	X	4087	-0-	-904	-0-	4087	2			N	-0-					99
11	4830	X	3678	-0-	-1152	-0-	440	1	3232	2	N	5					104
							6	9									
12	3568	X	3568	-0-	-0-	-0-	427	1	3133	2	N	7					111
							8	9									
01	4371	X	2990	-0-	-1381	-0-	358	1	2621	2	N	10					121
							11	9									
*02	3892	X	2779	-0-	-1113	-0-	330	1	2419	2	N	27					148
							30	9									
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					148

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

10	2692	N	2692	-0-	-0-	-0-	2689	2	3	9	N	3					117
11	2497	N	2497	-0-	-0-	-0-	298	1	2182	2	N	15					132
							17	9									
12	2852	N	2526	-0-	-326	-0-	302	1	2215	2	N	8					140
							9	9									
01	2697	N	2480	-0-	-217	-0-	298	1	2182	2	N	-0-					140
*02	2234	N	2234	-0-	-0-	-0-	266	1	1951	2	N	15					155
							17	9									
03	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					155

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

10	8215	X	5597	-0-	-2618	-0-	5566	2	31	9	N	28					294
11	6870	X	6242	-0-	-628	-0-	6234	2	8	9	N	7					301
12	7355	X	7355	-0-	-0-	-0-	7349	2	6	9	N	5					306
01	6456	X	6456	-0-	-0-	-0-	6456	2			N	-0-					306
*02	6832	X	6460	-0-	-372	-0-	6419	2	41	9	N	37					343
03	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					343

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4143	X	4143	-0-	-0-	-0-	309	1	3795	2	N	35	197	1			16
							39	9									
11	3617	X	3617	-0-	-0-	-0-	403	1	3195	2	N	17					33
							19	9									
12	2842	X	2842	-0-	-0-	-0-	2763	2	79	9	N	72					105
01	381	X	381	-0-	-0-	-0-	381	2			N	-0-					105
*02	4144	X	1834	-0-	-2310	-0-	212	1	1619	2	N	3					108
							3	9									
03	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					108

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2480	-0-	-0-	-0-	172	1	2284	2	N	22					274
							24	9									
11	2482	X	2482	-0-	-0-	-0-	171	1	2276	2	N	32					306
							35	9									
12	2462	N	2462	-0-	-0-	-0-	170	1	2256	2	N	33	199	1			140
							36	9									
01	2473	X	2473	-0-	-0-	-0-	172	1	2279	2	N	20					160
							22	9									
*02	2184	X	2184	-0-	-0-	-0-	151	1	1998	2	N	32					192
							35	9									
03	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					192

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2576	X	2576	-0-	-0-	-0-	180	1	2396	2	N	-0-					382
11	3002	X	3002	-0-	-0-	-0-	210	1	2792	2	N	-0-					382
12	2654	X	2654	-0-	-0-	-0-	186	1	2468	2	N	-0-					382
01	2686	X	2686	-0-	-0-	-0-	185	1	2462	2	N	35					417
							39	9									
*02	2712	X	2712	-0-	-0-	-0-	188	1	2499	2	N	23					440
							25	9									
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					440

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3979	X	3979	-0-	-0-	-0-	3915	1	64	9	N	58					646
11	3857	X	3857	-0-	-0-	-0-	3748	2	109	9	N	99	196	1			549
12	3997	X	3997	-0-	-0-	-0-	3896	2	101	9	N	92	200	1			441
01	3082	X	3082	-0-	-0-	-0-	3025	2	57	9	N	52					493
*02	2744	X	1609	-0-	-1135	-0-	1576	2	33	9	N	30					523
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					523

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	1582	-0-	-2200	-0-	111	1	1471	2	N	-0-					153
11	3780	X	1336	-0-	-2444	-0-	94	1	1242	2	N	-0-					153
12	1571	X	1571	-0-	-0-	-0-	110	1	1461	2	N	-0-					153
01	1669	X	1669	-0-	-0-	-0-	117	1	1552	2	N	-0-					153
*02	2661	X	2661	-0-	-0-	-0-	185	1	2451	2	N	23					176
							25	9									
03	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					176

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2386	-0-	-497	-0-	148	1	2224	2	N	13					422
							14	9									
11	2790	X	2437	-0-	-353	-0-	200	1	2224	2	N	12					434
							13	9									
12	2663	X	2663	-0-	-0-	-0-	150	1	2513	2	N	-0-					434
01	2410	X	2410	-0-	-0-	-0-	236	1	2174	2	N	-0-					434
*02	2340	X	2340	-0-	-0-	-0-	162	1	2143	2	N	32					466
							35	9									
03	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					466

PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09/11/13

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

10	3100	N	3718	-0-	618	618	217	1	3256	2	N	223	197	1			963
							245	9									
11	3000	N	3171	-0-	171	789	250	1	2761	2	N	145	200	1			908
							160	9									
12	3100	N	3048	-0-	-52	737	168	1	2777	2	N	94					1002
							103	9									
01	3100	N	2528	-0-	-572	165	233	1	2139	2	N	142	189	1			955
							156	9									
*02	1783	N	1618	-0-	-165	-0-	112	1	1471	2	N	32					987
							35	9									
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					987

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

10	2076	N	2076	-0-	-0-	-0-	123	1	1844	2	N	99					683
							109	9									
11	1350	N	1350	-0-	-0-	-0-	109	1	1195	2	N	42					725
							46	9									
12	1093	N	1093	-0-	-0-	-0-	62	1	1031	2	N	-0-	179	1			546
01	1090	N	1090	-0-	-0-	-0-	108	1	982	2	N	-0-					546
*02	296	N	296	-0-	-0-	-0-	21	1	275	2	N	-0-					546
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					546

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

10	571	N	571	-0-	-0-	-0-	39	1	526	2	N	5					35
							6	9									
11	522	N	522	-0-	-0-	-0-	36	1	486	2	N	-0-					35
12	517	N	517	-0-	-0-	-0-	36	1	481	2	N	-0-					35
01	523	N	523	-0-	-0-	-0-	35	1	474	2	N	13					48
							14	9									
*02	482	N	482	-0-	-0-	-0-	32	1	425	2	N	23					71
							25	9									
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					71

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

10	409	N	409	-0-	-0-	-0-	14	1	275	2	N	109					760
							120	9									
11	2338	N	2338	-0-	-0-	-0-	181	1	2066	2	N	83	201	1			642
							91	9									
12	2059	N	2059	-0-	-0-	-0-	110	1	1888	2	N	55					697
							61	9									
01	193	N	193	-0-	-0-	-0-	11	1	136	2	N	42					739
							46	9									
*02	225	N	225	-0-	-0-	-0-	16	1	206	2	N	3					742
							3	9									
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					742

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

10	4100	X	4100	-0-	-0-	-0-	3944	2	156	9	N	142					944
11	2370	X	1774	-0-	-596	-0-	1732	2	42	9	N	38	197	1			785
12	1927	X	1927	-0-	-0-	-0-	1824	2	103	9	N	94					879
01	2449	X	1919	-0-	-530	-0-	1853	2	66	9	N	60					939
*02	2212	X	789	-0-	-1423	-0-	647	2	142	9	N	129	197	1			871
03	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					871

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

10	3100	N	3390	-0-	290	4546	206	1	3090	2	N	85	192	1			491
							94	9									
11	3000	N	2810	-0-	-190	4356	227	1	2495	2	N	80					571
							88	9									
12	3100	N	2480	-0-	-620	3736	137	1	2244	2	N	90	191	1			470
							99	9									
01	5910	X	2174	-0-	-3736	-0-	209	1	1899	2	N	60					530
							66	9									
*02	2464	X	2253	-0-	-211	-0-	155	1	2019	2	N	72					602
							79	9									
03	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					602

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3529	-0-	3529	9455	206	1	2734	2	N	535	580	1			1685
							589	9									
11	0	W	3643	-0-	3643	13098	227	1	3023	2	N	357	193	1			1849
							393	9									
12	0	W	2126	-0-	2126	15224	140	1	1855	2	N	119	190	1			1778
							131	9									
01	0	W	1997	-0-	1997	17221	138	1	1825	2	N	31					1809
							34	9									
02	0	W	2562	-0-	2562	19783	170	1	2252	2	N	127					1936
							140	9									
03	0	W	NO RPT	-0-	-0-	19783					N	NO RPT					1936

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

10	2515	X	2515	-0-	-0-	-0-	151	1	2257	2	N	97	190	1			1755
							107	9									
11	2040	X	1713	-0-	-327	-0-	142	1	1554	2	N	15					1770
							17	9									
12	1407	X	1407	-0-	-0-	-0-	79	1	1325	2	N	3					1773
							3	9									
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					1773
*02	220	N	220	-0-	-0-	-0-	15	1	192	2	N	12					1785
							13	9									
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					1785

WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

10	1624	N	1624	-0-	-0-	-0-	87	1	1300	2	N	215	190	1			334
							237	9									
11	3000	N	3562	-0-	562	562	177	1	3384	2	N	1	172	1			163
							1	9									
12	1556	N	994	-0-	-562	-0-	38	1	736	2	N	200	159	1			204
							220	9									
01	1493	N	1493	-0-	-0-	-0-	84	1	1267	2	N	129	171	1			162
							142	9									
*02	588	X	28	-0-	-560	-0-	2	1	26	2	N	-0-					162
03	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					162

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

10	5798	X	5798	-0-	-0-	-0-	5673	2	125	9	N	114	190	1			2907
11	8711	X	8711	-0-	-0-	-0-	8621	2	90	9	N	82					2989
12	9199	X	9199	-0-	-0-	-0-	9059	2	140	9	N	127	195	1			2921
01	9154	X	9154	-0-	-0-	-0-	9027	2	127	9	N	115					3036
*02	9349	X	9349	-0-	-0-	-0-	9316	2	33	9	N	30	190	1			2876
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					2876

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

10	3100	X	13	-0-	-3087	-0-	1	1	12	2	N	-0-	193	1			5406
11	3000	X	8	-0-	-2992	-0-	1	1	7	2	N	-0-					5406
12	18	X	18	-0-	-0-	-0-	1	1	17	2	N	-0-					5406
01	1519	X	11	-0-	-1508	-0-	1	1	10	2	N	-0-					5406
*02	9	X	2	-0-	-7	-0-	2	2			N	-0-					5406
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					5406

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	52	1	796	2	N	5					117
							6	9									
11	811	N	811	-0-	-0-	-0-	68	1	743	2	N	-0-					117
12	672	N	672	-0-	-0-	-0-	38	1	634	2	N	-0-					117
01	354	N	354	-0-	-0-	-0-	35	1	319	2	N	-0-					117
*02	380	N	380	-0-	-0-	-0-	27	1	353	2	N	-0-					117
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					117

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2901	-0-	-230	-0-	182	1	2702	2	N	15					184
							17	9									
11	3120	X	2734	-0-	-386	-0-	171	1	2552	2	N	10					194
							11	9									
12	2664	X	2664	-0-	-0-	-0-	129	1	2521	2	N	13					207
							14	9									
01	2728	X	2728	-0-	-0-	-0-	170	1	2545	2	N	12	187	1			32
							13	9									
*02	2472	X	2472	-0-	-0-	-0-	147	1	2305	2	N	18					50
							20	9									
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					50

ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	978	-0-	-5160	-0-	50	1	752	2	N	160	195	1			4469
							176	9									
11	5970	X	729	-0-	-5241	-0-	181	1	107	2	N	401	393	1			4477
							441	9									
12	3121	X	3121	-0-	-0-	-0-	171	1	2566	2	N	349	384	1			4442
							384	9									
01	1462	X	1462	-0-	-0-	-0-	75	1	1123	2	N	240					4682
							264	9									
*02	2552	X	2552	-0-	-0-	-0-	147	1	2201	2	N	185	495	1			4372
							204	9									
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					4372

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	4061	-0-	-0-	-0-	118	1	3671	2	N	247	394	1			3927
							272	9									
11	3453	X	3453	-0-	-0-	-0-	136	1	3128	2	N	172					4099
							189	9									
12	0	X	-0-	-0-	-0-	-0-					N	371	396	1			4074
01	3072	X	3072	-0-	-0-	-0-	140	1	2710	2	N	202	199	1			4077
							222	9									
*02	2373	X	2373	-0-	-0-	-0-	74	1	2036	2	N	239	599	1			3717
							263	9									
03	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					3717

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4328	X	4328	-0-	-0-	-0-	257	1	3816	2	N	232	195	1			4036
							255	9									
11	4110	X	1807	-0-	-2303	-0-	100	1	1477	2	N	209	363	1			3882
							230	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-					3882
01	3215	X	3215	-0-	-0-	-0-	190	1	2845	2	N	164					4046
							180	9									
*02	6151	X	6151	-0-	-0-	-0-	382	1	5736	2	N	30					4076
							33	9									
03	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					4076

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2272	X	2272	-0-	-0-	-0-	63	1	1974	2	N	214	196	1			2421
							235	9									
11	4462	X	4462	-0-	-0-	-0-	167	1	3874	2	N	383	598	1			2206
							421	9									
12	3192	X	3192	-0-	-0-	-0-	82	1	2858	2	N	229	198	1			2237
							252	9									
01	57	X	57	-0-	-0-	-0-	3	1	54	2	N	-0-					2237
*02	1613	X	1613	-0-	-0-	-0-	55	1	1505	2	N	48					2285
							53	9									
03	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					2285

ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2383	X	2383	-0-	-0-	-0-	132	1	1958	2	N	266	192	1			1573
							293	9									
11	2545	X	2545	-0-	-0-	-0-	138	1	2045	2	N	329	196	1			1706
							362	9									
12	0	X	-0-	-0-	-0-	-0-					N	251	195	1			1762
01	0	X	-0-	-0-	-0-	-0-					N	130					1892
*02	1837	X	1837	-0-	-0-	-0-	95	1	1485	2	N	234	459	1			1667
							257	9									
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					1667

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	232	190	1			1769
11	0	N	-0-	-0-	-0-	-0-					N	256	195	1			1830
12	0	N	-0-	-0-	-0-	-0-					N	261	383	1			1708
01	0	N	-0-	-0-	-0-	-0-					N	225	192	1			1741
02	0	N	-0-	-0-	-0-	-0-					N	230	386	1			1585
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1585

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					14282
11	0	X	-0-	-0-	-0-	-0-					N	-0-					14282
12	T. A.		28	-0-	28	28	2	1	26	2	N	-0-					14282
01	T. A.		1386	-0-	1386	1414	108	1	984	2	N	267	44	1			14505
							294	9									
02	T. A.		-0-	-0-	-0-	1414					N	-0-					14505
03	T. A.		NO RPT	-0-	-0-	1414					N	NO RPT					14505

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	4880	-0-	-3552	-0-	4849	2	31	9	N	28					2371
11	3879	X	3879	-0-	-0-	-0-	3530	2	349	9	N	317	390	1			2298
12	4800	X	4800	-0-	-0-	-0-	4451	2	349	9	N	317	196	1			2419
01	4067	X	4067	-0-	-0-	-0-	3733	2	334	9	N	304	392	1			2331
*02	3825	X	3825	-0-	-0-	-0-	3548	2	277	9	N	252	194	1			2389
03	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					2389

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5457	X	5457	-0-	-0-	-0-	318	1	4774	2	N	332	386	1			1822
							365	9									
11	4959	X	4959	-0-	-0-	-0-	385	1	4246	2	N	298	392	1			1728
							328	9									
12	5133	X	5133	-0-	-0-	-0-	274	1	4567	2	N	265	193	1			1800
							292	9									
01	4836	X	2409	-0-	-2427	-0-	226	1	2071	2	N	102	192	1			1710
							112	9									
*02	4368	X	3107	-0-	-1261	-0-	217	1	2846	2	N	40					1750
							44	9									
03	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					1750

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	1682	-0-	-3030	-0-	84	1	1271	2	N	297	395	1			3176
							327	9									
11	4740	X	3154	-0-	-1586	-0-	236	1	2617	2	N	274	200	1			3250
							301	9									
12	1296	X	1296	-0-	-0-	-0-	67	1	1115	2	N	104	202	1			3152
							114	9									
01	217	X	217	-0-	-0-	-0-	18	1	163	2	N	33					3185
							36	9									
*02	504	X	-0-	-0-	-504	-0-					N	-0-					3185
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					3185

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					7589
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					7589
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7589
01	14B2 EXT		4980	-0-	4980	4980	442	1	4044	2	N	449	398	1			7640
							494	9									
02	14B2 EXT		6770	-0-	6770	11750	439	1	5848	2	N	439					8079
							483	9									
03	14B2 EXT		NO RPT	-0-	-0-	11750					N	NO RPT					8079

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3141	-0-	-703	-0-	176	1	2612	2	N	321	381	1			1543
							353	9									
11	3750	X	984	-0-	-2766	-0-	58	1	876	2	N	45					1588
							50	9									
12	50	X	50	-0-	-0-	-0-	3	1	47	2	N	-0-					1588
01	936	X	936	-0-	-0-	-0-	49	1	738	2	N	135					1723
							149	9									
*02	4942	X	4942	-0-	-0-	-0-	259	1	3895	2	N	716	763	1			1676
							788	9									
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					1676

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4238	-0-	-1249	-0-	252	1	3795	2	N	174	193	1			7599
							191	9									
11	5610	X	4352	-0-	-1258	-0-	351	1	3870	2	N	119					7718
							131	9									
12	4718	X	4718	-0-	-0-	-0-	257	1	4281	2	N	164	381	1			7501
							180	9									
01	1325	X	1325	-0-	-0-	-0-	55	1	1064	2	N	187					7688
							206	9									
*02	3892	X	3843	-0-	-49	-0-	260	1	3440	2	N	130	191	1			7627
							143	9									
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					7627

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12466	X	12466	-0-	-0-	-0-	761	1	11424	2	N	255	189	1			2180
							281	9									
11	9793	X	9793	-0-	-0-	-0-	796	1	8804	2	N	175	191	1			2164
							193	9									
12	8398	X	8398	-0-	-0-	-0-	470	1	7821	2	N	97	191	1			2070
							107	9									
01	6896	X	6896	-0-	-0-	-0-	664	1	6087	2	N	132					2202
							145	9									
*02	8624	X	1728	-0-	-6896	-0-	120	1	1566	2	N	38					2240
							42	9									
03	9548	X	NO RPT	-0-	-9548	-0-					N	NO RPT					2240

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	4608	-0-	-5033	-0-	266	1	4004	2	N	307	374	1			11035
							338	9									
11	9210	X	72	-0-	-9138	-0-	3	1	34	2	N	32					11067
							35	9									
12	16	X	16	-0-	-0-	-0-	1	1	15	2	N	-0-					11067
01	0	X	-0-	-0-	-0-	-0-					N	-0-					11067
*02	3528	X	-0-	-0-	-3528	-0-					N	-0-					11067
03	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					11067

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3291	-0-	-1049	-0-	187	1	2778	2	N	296	190	1			1023
							326	9									
11	4200	X	3506	-0-	-694	-0-	203	1	3024	2	N	254	201	1			1076
							279	9									
12	2713	X	2713	-0-	-0-	-0-	153	1	2305	2	N	232	189	1			1119
							255	9									
01	917	X	917	-0-	-0-	-0-	42	1	640	2	N	214	356	1			977
							235	9									
*02	2856	X	790	-0-	-2066	-0-	35	1	527	2	N	207					1184
							228	9									
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1184

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	1042	-0-	-2833	-0-	43	1	640	2	N	326					6677
							359	9									
11	3930	X	2874	-0-	-1056	-0-	163	1	2413	2	N	271					6948
							298	9									
12	3112	X	3112	-0-	-0-	-0-	175	1	2622	2	N	286	399	1			6835
							315	9									
01	3493	X	3493	-0-	-0-	-0-	196	1	2935	2	N	329	188	1			6976
							362	9									
*02	4593	X	4593	-0-	-0-	-0-	255	1	3829	2	N	463					7439
							509	9									
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					7439

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18879	X	13934	-0-	-4945	-0-	1572	1	11525	2	N	761	926	1			13734
							837	9									
11	18480	X	13815	-0-	-4665	-0-	1502	1	11012	2	N	1183	1380	1			13537
							1301	9									
12	13762	X	13762	-0-	-0-	-0-	1542	1	11312	2	N	825	584	1			13778
							908	9									
01	12294	X	12294	-0-	-0-	-0-	1390	1	10189	2	N	650	756	1			13672
							715	9									
*02	12568	X	12568	-0-	-0-	-0-	1397	1	10244	2	N	843	1292	1			13223
							927	9									
03	11129	X	NO RPT	-0-	-11129	-0-					N	NO RPT					13223

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	108	-0-	-3085	-0-	1	1	17	2	N	82					7386
							90	9									
11	543	X	543	-0-	-0-	-0-	11	1	167	2	N	332	195	1			7523
							365	9									
12	6248	X	6248	-0-	-0-	-0-	348	1	5222	2	N	616	580	1			7559
							678	9									
01	7054	X	7054	-0-	-0-	-0-	419	1	6288	2	N	315	382	1			7492
							347	9									
*02	2800	N	2932	-0-	132	132	167	1	2506	2	N	235	365	1			7362
							259	9									
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					7362

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	6724	-0-	-6668	-0-	752	1	5518	2	N	413	380	1			1697
							454	9									
11	15270	X	322	-0-	-14948	-0-	38	1	284	2	N	-0-					1697
12	4702	X	4702	-0-	-0-	-0-	424	1	3109	2	N	1063	382	1			2378
							1169	9									
01	1771	X	1771	-0-	-0-	-0-	179	1	1310	2	N	256	914	1			1720
							282	9									
*02	4620	X	525	-0-	-4095	-0-	63	1	462	2	N	-0-					1720
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					1720

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10872	X	10872	-0-	-0-	-0-	638	1	9583	2	N	592	764	1			7849
							651	9									
11	8820	X	7669	-0-	-1151	-0-	603	1	6680	2	N	351	379	1			7821
							386	9									
12	5742	X	5742	-0-	-0-	-0-	306	1	5105	2	N	301	200	1			7922
							331	9									
01	4212	X	4212	-0-	-0-	-0-	403	1	3700	2	N	99					8021
							109	9									
*02	6692	X	3643	-0-	-3049	-0-	239	1	3165	2	N	217	190	1			8048
							239	9									
03	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					8048

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	11262	-0-	-2037	-0-	519	1	10543	2	N	182	190	1			1210
							200	9									
11	12870	X	9785	-0-	-3085	-0-	593	1	8961	2	N	210	196	1			1224
							231	9									
12	7565	X	7565	-0-	-0-	-0-	316	1	7129	2	N	109	191	1			1142
							120	9									
01	8047	X	8047	-0-	-0-	-0-	585	1	7366	2	N	87					1229
							96	9									
*02	9380	X	5619	-0-	-3761	-0-	291	1	5234	2	N	85					1314
							94	9									
03	10385	X	NO RPT	-0-	-10385	-0-					N	NO RPT					1314

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7768	X	7768	-0-	-0-	-0-	352	1	7161	2	N	232	195	1			2087
							255	9									
11	7936	X	7936	-0-	-0-	-0-	481	1	7247	2	N	189					2276
							208	9									
12	6749	X	6749	-0-	-0-	-0-	279	1	6303	2	N	152	193	1			2235
							167	9									
01	6407	X	6407	-0-	-0-	-0-	459	1	5773	2	N	159	192	1			2202
							175	9									
*02	4816	X	4327	-0-	-489	-0-	220	1	3965	2	N	129	191	1			2140
							142	9									
03	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					2140

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	5859	-0-	-1922	-0-	339	1	5081	2	N	399	378	1			2402
							439	9									
11	23105	X	23105	-0-	-0-	-0-	1791	1	19757	2	N	1415	1152	1			2665
							1557	9									
12	25184	X	25184	-0-	-0-	-0-	1390	1	23102	2	N	629	589	1			2705
							692	9									
01	25068	X	25068	-0-	-0-	-0-	2389	1	21876	2	N	730	732	1			2703
							803	9									
*02	21738	X	21738	-0-	-0-	-0-	1459	1	19202	2	N	979	1323	1			2359
							1077	9									
03	25172	X	NO RPT	-0-	-25172	-0-					N	NO RPT					2359

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20646	X	14314	-0-	-6332	-0-	846	1	12695	2	N	703	771	1			9100
							773	9									
11	20520	X	11004	-0-	-9516	-0-	858	1	9500	2	N	587	392	1			9295
							646	9									
12	9186	X	9186	-0-	-0-	-0-	482	1	8051	2	N	594	579	1			9310
							653	9									
01	8049	X	8049	-0-	-0-	-0-	729	1	6700	2	N	564	192	1			9682
							620	9									
*02	7504	X	596	-0-	-6908	-0-	37	1	487	2	N	65	575	1			9172
							72	9									
03	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					9172

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2775	-0-	-77	-0-	307	1	2246	2	N	202	188	1			1029
							222	9									
11	2640	X	2167	-0-	-473	-0-	223	1	1634	2	N	282	185	1			1126
							310	9									
12	2030	N	2030	-0-	-0-	-0-	221	1	1622	2	N	170	200	1			1096
							187	9									
01	1933	N	1933	-0-	-0-	-0-	214	1	1567	2	N	138	375	1			859
							152	9									
*02	1688	N	1688	-0-	-0-	-0-	198	1	1451	2	N	35					894
							39	9									
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					894

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11083	X	11083	-0-	-0-	-0-	669	1	9921	2	N	448	392	1			2071
							493	9									
11	9306	X	9306	-0-	-0-	-0-	556	1	8259	2	N	446	390	1			2127
							491	9									
12	7985	X	7985	-0-	-0-	-0-	479	1	7188	2	N	289	198	1			2218
							318	9									
01	7042	X	7042	-0-	-0-	-0-	419	1	6307	2	N	287	384	1			2121
							316	9									
*02	6496	X	4900	-0-	-1596	-0-	291	1	4363	2	N	224	385	1			1960
							246	9									
03	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					1960

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	174	198	1			19
11	0	X	-0-	-0-	-0-	-0-					N	120					139
12	0	X	-0-	-0-	-0-	-0-					N	331	199	1			271
01	4008	X	4008	-0-	-0-	-0-	3729	2	279	9	N	254	200	1			325
02	0	X	-0-	-0-	-0-	-0-					N	237	377	1			185
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20181	X	17405	-0-	-2776	-0-	300	1	16915	2	N	173	197	1			445
							190	9									
11	20520	X	16423	-0-	-4097	-0-	282	1	15970	2	N	155					600
							171	9									
12	16572	X	16572	-0-	-0-	-0-	933	1	15466	2	N	157	200	1			557
							173	9									
01	15935	X	15935	-0-	-0-	-0-	1139	1	14607	2	N	172	200	1			529
							189	9									
*02	14089	X	14089	-0-	-0-	-0-	987	1	12955	2	N	134					663
							147	9									
03	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					663

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

10	9672	X	7842	-0-	-1830	-0-	7842	2			N	-0-					354
11	8035	X	8035	-0-	-0-	-0-	8035	2			N	-0-					354
12	8323	X	8323	-0-	-0-	-0-	8323	2			N	-0-					354
01	7610	X	7610	-0-	-0-	-0-	7610	2			N	-0-					354
*02	7784	X	6656	-0-	-1128	-0-	6643	2	13	9	N	12					366
03	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					366

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

10	42594	X	7684	-0-	-34910	-0-	448	1	6729	2	N	461	376	1			433
							507	9									
11	7904	X	7904	-0-	-0-	-0-	617	1	6811	2	N	433	579	1			287
							476	9									
12	0	W	7505	-0-	7505	7505	400	1	6663	2	N	402	392	1			297
							442	9									
01	0	W	7628	-0-	7628	15133	709	1	6493	2	N	387	374	1			310
							426	9									
02	0	W	6866	-0-	6866	21999	464	1	6106	2	N	269					579
							296	9									
*03	8153	X	NO RPT	-0-	-8153	13846					N	NO RPT					579

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

10	0	Z	7837	-0-	7837	427487	466	1	6995	2	N	342	379	1			245
							376	9									
11	0	Z	1256	-0-	1256	428743	98	1	1089	2	N	63					308
							69	9									
12	0	Z	-0-	-0-	-0-	428743					N	-0-					308
01	0	Z	-0-	-0-	-0-	428743					N	-0-					308
02	0	Z	-0-	-0-	-0-	428743					N	-0-					308
03	0	X	NO RPT	-0-	-0-	428743					N	NO RPT					308

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

10	0	W	15402	-0-	15402	332512	902	1	13404	2	N	996	911	1			15336
							1096	9									
11	0	W	12653	-0-	12653	345165	738	1	10967	2	N	862	914	1			15284
							948	9									
12	0	W	11386	-0-	11386	356551	508	1	9951	2	N	843	538	1			15589
							927	9									
01	364323	X	7772	-0-	-356551	-0-	447	1	6722	2	N	548	728	1			15409
							603	9									
*02	14588	X	10823	-0-	-3765	-0-	595	1	9346	2	N	802	761	1			15450
							882	9									
03	15407	X	NO RPT	-0-	-15407	-0-					N	NO RPT					15450

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROBERT B DOYLE WELL #: 5702H RRCID -> 274226 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9587	-0-	9587	442274	8920	2	667	9	N	606	783	1			466
11	0	W	9255	-0-	9255	451529	8671	2	584	9	N	531	200	1			797
12	0	W	10091	-0-	10091	461620	9593	2	498	9	N	453	404	1			846
01	469335	X	7715	-0-	-461620	-0-	7261	2	454	9	N	413	807	1			452
02	7126	X	7126	-0-	-0-	-0-	6595	2	531	9	N	483	392	1			543
*03	7439	X	7439	-0-	-0-	-0-	7032	2	407	9	N	370	200	1			713

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

10	0	W	8474	-0-	8474	155339	8099	2	375	9	N	341	586	1			650
11	0	W	7061	-0-	7061	162400	6717	2	344	9	N	313	598	1			365
12	0	W	7570	-0-	7570	169970	7149	2	421	9	N	383	200	1			548
01	0	W	9706	-0-	9706	179676	714	1	8992	2	N	-0-					548
02	0	W	8238	-0-	8238	187914	434	1	7804	2	N	-0-					548
03	8463	X	NO RPT	-0-	-8463	179451					N	NO RPT					548

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

10	0	W	12553	-0-	12553	314999	12002	2	551	9	N	501	391	1			858
11	0	W	12664	-0-	12664	327663	12084	2	580	9	N	527	390	1			995
12	0	W	11975	-0-	11975	339638	11391	2	584	9	N	531	979	1			547
01	0	W	9807	-0-	9807	349445	723	1	9084	2	N	-0-					547
02	0	W	8693	-0-	8693	358138	458	1	8235	2	N	-0-					547
03	13082	X	NO RPT	-0-	-13082	345056					N	NO RPT					547

DOYLE, J. B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

10	0	W	11643	-0-	11643	342333	11234	2	409	9	N	372	196	1			636
11	0	W	10851	-0-	10851	353184	10436	2	415	9	N	377	600	1			413
12	0	W	6228	-0-	6228	359412	6027	2	201	9	N	183	201	1			395
01	0	W	5718	-0-	5718	365130	421	1	5297	2	N	-0-					395
02	0	W	5512	-0-	5512	370642	292	1	5220	2	N	-0-					395
*03	42408	X	NO RPT	-0-	-42408	328234					N	NO RPT					395

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

04	0	W	3565	-0-	3565	73467	216	1	2553	2	N	724	744	1			422
							796	9									
05	0	W	3159	-0-	3159	76626	200	1	2319	2	N	582	549	1			455
							640	9									
06	0	W	2671	-0-	2671	79297	168	1	1863	2	N	582	550	1			487
							640	9									
07	0	W	2446	-0-	2446	81743	152	1	1726	2	N	516	576	1			427
							568	9									
08	0	W	2403	-0-	2403	84146	119	1	1680	2	N	549	567	1			409
							604	9									
09	0	W	2295	-0-	2295	86441	142	1	1627	2	N	478	369	1			518
							526	9									
*10	0	W	2684	-0-	2684	89125	146	1	1776	2	N	693	565	1			646
							762	9									
11	0	W	2148	-0-	2148	91273	134	1	1559	2	N	414	376	1			684
							455	9									
12	0	W	2595	-0-	2595	93868	143	1	1910	2	N	493	361	1			816
							542	9									
01	0	W	3047	-0-	3047	96915	102	1	2469	2	N	433	586	1			663
							476	9									
02	0	W	2973	-0-	2973	99888	169	1	2394	2	N	373	380	1			656
							410	9									
03	0	W	NO RPT	-0-	-0-	99888					N	NO RPT					656

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	2842	-0-	2842	166202	105	1	2073	2	N	604	592	1			344
							664	9									
*05	0	W	1115	-0-	1115	167317	53	1	795	2	N	243	189	1			398
							267	9									
06	0	W	967	-0-	967	168284	44	1	667	2	N	233	381	1			250
							256	9									
07	0	W	1633	-0-	1633	169917	74	1	1107	2	N	411	193	1			468
							452	9									
08	0	W	3739	-0-	3739	173656	189	1	2833	2	N	652	773	1			347
							717	9									
09	0	W	7343	-0-	7343	180999	265	1	6200	2	N	798	517	1			628
							878	9									
10	0	W	10441	-0-	10441	191440	600	1	9003	2	N	762	960	1			430
							838	9									
11	0	W	13288	-0-	13288	204728	1032	1	11407	2	N	772	953	1			249
							849	9									
12	0	W	13922	-0-	13922	218650	742	1	12384	2	N	724	771	1			202
							796	9									
01	0	W	14079	-0-	14079	232729	1310	1	12028	2	N	674					876
							741	9									
*02	0	W	16193	-0-	16193	248922	1068	1	14111	2	N	922	764	1			1034
							1014	9									
03	0	W	NO RPT	-0-	-0-	248922					N	NO RPT					1034

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

10	620	N	552	-0-	-68	-0-	549	3	3	9	N	3					32
11	570	N	540	-0-	-30	-0-	536	3	4	9	N	4					36
12	620	N	619	-0-	-1	-0-	615	3	4	9	N	4					40
01	558	N	421	-0-	-137	-0-	418	3	3	9	N	3					43
02	518	N	518	-0-	-0-	-0-	514	3	4	9	N	4					47
03	620	N	589	-0-	-31	-0-	585	3	4	9	N	4					51

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

10	1426	N	1385	-0-	-41	-0-	115	1	1270	2	N	-0-					183
11	1380	N	1215	-0-	-165	-0-	114	1	1066	2	N	32	196	1			19
							35	9									
12	1395	N	1039	-0-	-356	-0-	73	1	966	2	N	-0-					19
01	1395	N	912	-0-	-483	-0-	73	1	839	2	N	-0-					19
02	1148	N	711	-0-	-437	-0-	53	1	658	2	N	-0-					19
03	1054	N	885	-0-	-169	-0-	62	1	823	2	N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	-0-	76	1	679	2	N	-0-					160
11	667	N	667	-0-	-0-	-0-	77	1	590	2	N	-0-					160
12	713	N	591	-0-	-122	-0-	54	1	537	2	N	-0-					160
01	744	N	647	-0-	-97	-0-	60	1	587	2	N	-0-					160
02	616	N	582	-0-	-34	-0-	48	1	534	2	N	-0-					160
*03	609	N	609	-0-	-0-	-0-	52	1	557	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0-	-0-	106	1	1122	2	N	-0-					163
11	1200	N	661	-0-	-539	-0-	76	1	585	2	N	-0-					163
12	1116	N	719	-0-	-397	-0-	56	1	663	2	N	-0-					163
01	1240	N	794	-0-	-446	-0-	67	1	727	2	N	-0-					163
02	703	N	703	-0-	-0-	-0-	52	1	651	2	N	-0-					163
03	713	N	655	-0-	-58	-0-	53	1	602	2	N	-0-					163

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	632	-0-	-112	-0-	31	1	601	2	N	-0-					22
11	928	N	928	-0-	-0-	-0-	30	1	898	2	N	-0-					22
12	1004	N	1004	-0-	-0-	-0-	31	1	973	2	N	-0-					22
01	949	N	949	-0-	-0-	-0-	31	1	918	2	N	-0-					22
02	868	N	823	-0-	-45	-0-	28	1	795	2	N	-0-					22
*03	1388	N	1388	-0-	-0-	-0-	31	1	1357	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	31	1	266	2	N	-0-					76
11	347	N	347	-0-	-0-	-0-	30	1	317	2	N	-0-					76
12	248	N	240	-0-	-8	-0-	30	1	210	2	N	-0-					76
01	385	N	385	-0-	-0-	-0-	31	1	354	2	N	-0-					76
02	388	N	388	-0-	-0-	-0-	28	1	360	2	N	-0-					76
*03	389	N	389	-0-	-0-	-0-	31	1	358	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1817	-0-	-136	-0-	126	1	1682	2	N	8					213
							9	9									
11	1890	N	1728	-0-	-162	-0-	122	1	1604	2	N	2					215
							2	9									
12	1829	N	1810	-0-	-19	-0-	127	1	1683	2	N	-0-					215
01	1829	N	1321	-0-	-508	-0-	103	1	1218	2	N	-0-					215
02	1683	N	1683	-0-	-0-	-0-	118	1	1565	2	N	-0-					215
*03	1834	N	1834	-0-	-0-	-0-	125	1	1698	2	N	10					225
							11	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1686	N	1686	-0-	-0-	-0-	134	1	1552	2	N	-0-					94
11	1470	N	1454	-0-	-16	-0-	135	1	1319	2	N	-0-					94
12	1572	N	1572	-0-	-0-	-0-	95	1	1477	2	N	-0-					94
01	1674	N	1388	-0-	-286	-0-	95	1	1293	2	N	-0-					94
02	1362	N	1362	-0-	-0-	-0-	76	1	1286	2	N	-0-					94
03	1581	N	1442	-0-	-139	-0-	82	1	1360	2	N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	692	-0-	-145	-0-	72	1	620	2	N	-0-					-0-
11	750	N	679	-0-	-71	-0-	78	1	601	2	N	-0-					-0-
12	775	N	669	-0-	-106	-0-	58	1	611	2	N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	62	1	627	2	N	-0-					-0-
02	644	N	618	-0-	-26	-0-	49	1	569	2	N	-0-					-0-
*03	770	N	770	-0-	-0-	-0-	58	1	712	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	788	-0-	-80	-0-	78	1	710	2	N	-0-					185
11	780	N	757	-0-	-23	-0-	83	1	674	2	N	-0-					185
12	837	N	788	-0-	-49	-0-	61	1	727	2	N	-0-					185
01	775	N	770	-0-	-5	-0-	62	1	708	2	N	-0-					185
02	700	N	661	-0-	-39	-0-	51	1	610	2	N	-0-					185
03	775	N	732	-0-	-43	-0-	56	1	676	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	40	1	165	2	N	-0-					210
11	210	N	175	-0-	-35	-0-	38	1	137	2	N	-0-					210
12	341	N	185	-0-	-156	-0-	39	1	146	2	N	-0-					210
01	217	N	188	-0-	-29	-0-	40	1	148	2	N	-0-					210
02	168	N	139	-0-	-29	-0-	34	1	105	2	N	-0-					210
*03	187	N	187	-0-	-0-	-0-	39	1	148	2	N	-0-					210

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	-0-	49	1	316	2	N	-0-					182
11	330	N	329	-0-	-1	-0-	46	1	283	2	N	-0-					182
12	403	N	352	-0-	-51	-0-	48	1	304	2	N	-0-					182
01	372	N	358	-0-	-14	-0-	50	1	308	2	N	-0-					182
02	333	N	333	-0-	-0-	-0-	45	1	288	2	N	-0-					182
*03	380	N	380	-0-	-0-	-0-	48	1	309	2	N	21					203
							23	9									

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	649	-0-	-64	-0-	63	1	585	2	N	1					118
							1	9									
11	720	N	668	-0-	-52	-0-	64	1	600	2	N	4					122
							4	9									
12	744	N	675	-0-	-69	-0-	66	1	609	2	N	-0-					122
01	651	N	637	-0-	-14	-0-	65	1	569	2	N	3					125
							3	9									
02	616	N	556	-0-	-60	-0-	54	1	493	2	N	8					133
							9	9									
03	682	N	626	-0-	-56	-0-	62	1	560	2	N	4					137
							4	9									

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	31	1	437	2	N	-0-					208
11	465	N	465	-0-	-0-	-0-	30	1	435	2	N	-0-					208
12	527	N	437	-0-	-90	-0-	31	1	406	2	N	-0-					208
01	465	N	240	-0-	-225	-0-	31	1	209	2	N	-0-					208
02	448	N	180	-0-	-268	-0-	28	1	152	2	N	-0-					208
03	434	N	356	-0-	-78	-0-	31	1	325	2	N	-0-					208

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	1			N	-0-					103
11	30	N	-0-	-0-	-30	-0-					N	-0-					103
12	31	N	-0-	-0-	-31	-0-					N	-0-					103
01	24	N	24	-0-	-0-	-0-	24	1			N	-0-					103
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					103
*03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

10	220	N	220	-0-	-0-	-0-	41	1	179	2	N	-0-					32
11	210	N	126	-0-	-84	-0-	35	1	91	2	N	-0-					32
12	217	N	116	-0-	-101	-0-	36	1	80	2	N	-0-					32
01	217	N	117	-0-	-100	-0-	36	1	81	2	N	-0-					32
02	112	N	96	-0-	-16	-0-	32	1	64	2	N	-0-					32
03	124	N	87	-0-	-37	-0-	34	1	53	2	N	-0-					32

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

10	911	N	911	-0-	-0-	-0-	78	1	833	2	N	-0-					63
11	850	N	850	-0-	-0-	-0-	75	1	775	2	N	-0-					63
12	1054	N	869	-0-	-185	-0-	76	1	793	2	N	-0-					63
01	899	N	720	-0-	-179	-0-	70	1	650	2	N	-0-					63
02	784	N	507	-0-	-277	-0-	54	1	453	2	N	-0-					63
03	868	N	361	-0-	-507	-0-	48	1	313	2	N	-0-					63

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

10	961	N	829	-0-	-132	-0-	73	1	756	2	N	-0-					70
11	900	N	835	-0-	-65	-0-	74	1	761	2	N	-0-					70
12	899	N	873	-0-	-26	-0-	76	1	784	2	N	12					82
							13	9									
01	878	N	878	-0-	-0-	-0-	79	1	799	2	N	-0-					82
02	883	N	883	-0-	-0-	-0-	75	1	808	2	N	-0-					82
*03	966	N	966	-0-	-0-	-0-	80	1	886	2	N	-0-					82

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

10	31	N	-0-	-0-	-31	-0-					N	-0-					180
11	30	N	-0-	-0-	-30	-0-					N	-0-					180
12	31	N	-0-	-0-	-31	-0-					N	-0-					180
01	24	N	24	-0-	-0-	-0-	24	1			N	-0-					180
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					180
*03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

10	155	N	50	-0-	-105	-0-	10	1	40	2	N	-0-					18
11	90	N	85	-0-	-5	-0-	33	1	52	2	N	-0-					18
12	124	N	61	-0-	-63	-0-	33	1	28	2	N	-0-					18
01	62	N	47	-0-	-15	-0-	32	1	15	2	N	-0-					18
02	84	N	42	-0-	-42	-0-	29	1	13	2	N	-0-					18
03	62	N	37	-0-	-25	-0-	31	1	6	2	N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	303	-0-	-193	-0-	45	1	258	2	N	-0-					138
11	330	N	305	-0-	-25	-0-	45	1	260	2	N	-0-					138
12	373	N	373	-0-	-0-	-0-	49	1	324	2	N	-0-					138
01	310	N	302	-0-	-8	-0-	46	1	256	2	N	-0-					138
02	280	N	258	-0-	-22	-0-	41	1	217	2	N	-0-					138
03	372	N	291	-0-	-81	-0-	45	1	246	2	N	-0-					138

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	45	1	307	2	N	2					97
							2	9									
11	450	N	337	-0-	-113	-0-	46	1	291	2	N	-0-					97
12	403	N	363	-0-	-40	-0-	49	1	314	2	N	-0-					97
01	407	N	407	-0-	-0-	-0-	51	1	356	2	N	-0-					97
02	367	N	367	-0-	-0-	-0-	46	1	318	2	N	3					100
							3	9									
*03	376	N	376	-0-	-0-	-0-	49	1	319	2	N	7					107
							8	9									

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	505	-0-	-53	-0-	55	1	446	2	N	4					122
							4	9									
11	750	N	603	-0-	-147	-0-	60	1	520	2	N	21					143
							23	9									
12	574	N	574	-0-	-0-	-0-	60	1	514	2	N	-0-					143
01	557	N	557	-0-	-0-	-0-	60	1	487	2	N	9					152
							10	9									
02	560	N	491	-0-	-69	-0-	53	1	427	2	N	10					162
							11	9									
03	589	N	573	-0-	-16	-0-	59	1	505	2	N	8					170
							9	9									

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	35	1	66	2	N	-0-					172
11	118	N	118	-0-	-0-	-0-	35	1	83	2	N	-0-					172
12	93	N	90	-0-	-3	-0-	34	1	56	2	N	-0-					172
01	103	N	103	-0-	-0-	-0-	35	1	68	2	N	-0-					172
02	149	N	149	-0-	-0-	-0-	35	1	114	2	N	-0-					172
*03	154	N	154	-0-	-0-	-0-	37	1	117	2	N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	114	1	1248	2	N	17					107
							19	9									
11	1440	N	1165	-0-	-275	-0-	113	1	1052	2	N	-0-					107
12	1395	N	1248	-0-	-147	-0-	82	1	1166	2	N	-0-					107
01	1395	N	1062	-0-	-333	-0-	80	1	982	2	N	-0-					107
02	1092	N	729	-0-	-363	-0-	53	1	676	2	N	-0-					107
03	1240	N	769	-0-	-471	-0-	58	1	711	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	62	1	472	2	N	-0-					128
11	540	N	532	-0-	-8	-0-	67	1	465	2	N	-0-					128
12	558	N	525	-0-	-33	-0-	52	1	473	2	N	-0-					128
01	527	N	499	-0-	-28	-0-	53	1	446	2	N	-0-					128
02	504	N	437	-0-	-67	-0-	43	1	394	2	N	-0-					128
03	527	N	473	-0-	-54	-0-	47	1	426	2	N	-0-					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	71	1	607	2	N	-0-					150
11	734	N	734	-0-	-0-	-0-	82	1	652	2	N	-0-					150
12	682	N	677	-0-	-5	-0-	58	1	619	2	N	-0-					150
01	688	N	688	-0-	-0-	-0-	62	1	626	2	N	-0-					150
02	672	N	560	-0-	-112	-0-	47	1	513	2	N	-0-					150
03	682	N	630	-0-	-52	-0-	53	1	577	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

10	453	N	453	-0-	-0-	-0-	57	1	396	2	N	-0-					180
11	435	N	435	-0-	-0-	-0-	60	1	375	2	N	-0-					180
12	460	N	460	-0-	-0-	-0-	49	1	411	2	N	-0-					180
01	465	N	454	-0-	-11	-0-	51	1	403	2	N	-0-					180
02	420	N	388	-0-	-32	-0-	41	1	347	2	N	-0-					180
03	465	N	423	-0-	-42	-0-	45	1	378	2	N	-0-					180

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

10	410	N	410	-0-	-0-	-0-	55	1	355	2	N	-0-					102
11	433	N	433	-0-	-0-	-0-	60	1	373	2	N	-0-					102
12	504	N	504	-0-	-0-	-0-	51	1	453	2	N	-0-					102
01	513	N	513	-0-	-0-	-0-	54	1	459	2	N	-0-					102
02	434	N	434	-0-	-0-	-0-	43	1	391	2	N	-0-					102
03	496	N	430	-0-	-66	-0-	45	1	385	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

10	621	N	621	-0-	-0-	-0-	68	1	553	2	N	-0-					163
11	630	N	574	-0-	-56	-0-	70	1	504	2	N	-0-					163
12	594	N	594	-0-	-0-	-0-	54	1	540	2	N	-0-					163
01	620	N	576	-0-	-44	-0-	57	1	519	2	N	-0-					163
02	532	N	529	-0-	-3	-0-	46	1	483	2	N	-0-					163
03	589	N	572	-0-	-17	-0-	50	1	522	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

10	45	N	45	-0-	-0-	-0-	32	1	13	2	N	-0-					108
11	90	N	43	-0-	-47	-0-	31	1	12	2	N	-0-					108
12	62	N	44	-0-	-18	-0-	32	1	12	2	N	-0-					108
01	64	N	64	-0-	-0-	-0-	33	1	31	2	N	-0-					108
02	42	N	42	-0-	-0-	-0-	29	1	13	2	N	-0-					108
*03	51	N	51	-0-	-0-	-0-	32	1	19	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

10	1432	N	1432	-0-	-0-	-0-	31	1	1350	2	N	46					258
							51	9									
11	1434	N	1434	-0-	-0-	-0-	30	1	1404	2	N	-0-					258
12	1475	N	1475	-0-	-0-	-0-	31	1	1444	2	N	-0-					258
01	1518	N	1518	-0-	-0-	-0-	31	1	1487	2	N	-0-					258
02	1344	N	1288	-0-	-56	-0-	27	1	1260	2	N	1	182	1			77
							1	9									
*03	1664	N	1664	-0-	-0-	-0-	31	1	1598	2	N	32					109
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	793	-0-	-106	-0-	70	1	723	2	N	-0-					167
11	870	N	781	-0-	-89	-0-	69	1	712	2	N	-0-					167
12	837	N	830	-0-	-7	-0-	74	1	756	2	N	-0-					167
01	806	N	734	-0-	-72	-0-	69	1	665	2	N	-0-					167
02	728	N	699	-0-	-29	-0-	64	1	635	2	N	-0-					167
03	837	N	802	-0-	-35	-0-	70	1	732	2	N	-0-					167

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	283	-0-	-27	-0-	44	1	239	2	N	-0-					207
11	288	N	288	-0-	-0-	-0-	43	1	245	2	N	-0-					207
12	310	N	288	-0-	-22	-0-	44	1	244	2	N	-0-					207
01	287	N	287	-0-	-0-	-0-	46	1	241	2	N	-0-					207
02	280	N	250	-0-	-30	-0-	39	1	211	2	N	-0-					207
*03	293	N	293	-0-	-0-	-0-	45	1	248	2	N	-0-					207

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	832	-0-	-284	-0-	74	1	758	2	N	-0-					227
11	1133	N	1133	-0-	-0-	-0-	90	1	1043	2	N	-0-					227
12	1297	N	1297	-0-	-0-	-0-	99	1	1198	2	N	-0-					227
01	980	N	980	-0-	-0-	-0-	85	1	895	2	N	-0-					227
02	1064	N	545	-0-	-519	-0-	56	1	489	2	N	-0-					227
03	1302	N	298	-0-	-1004	-0-	45	1	253	2	N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	31	1	592	2	N	114					337
							125	9									
11	599	N	599	-0-	-0-	-0-	30	1	560	2	N	8	188	1			157
							9	9									
12	570	N	570	-0-	-0-	-0-	30	1	498	2	N	38					195
							42	9									
01	791	N	791	-0-	-0-	-0-	31	1	544	2	N	196	188	1			203
							216	9									
02	652	N	652	-0-	-0-	-0-	28	1	510	2	N	104					307
							114	9									
*03	656	N	656	-0-	-0-	-0-	31	1	545	2	N	73	177	1			203
							80	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	41	1	268	2	N	-0-					132
11	280	N	280	-0-	-0-	-0-	42	1	238	2	N	-0-					132
12	341	N	292	-0-	-49	-0-	44	1	248	2	N	-0-					132
01	310	N	265	-0-	-45	-0-	43	1	222	2	N	-0-					132
02	259	N	259	-0-	-0-	-0-	40	1	219	2	N	-0-					132
*03	281	N	281	-0-	-0-	-0-	43	1	231	2	N	6					138
							7	9									

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	74	1	647	2	N	-0-					138
11	840	N	742	-0-	-98	-0-	82	1	660	2	N	-0-					138
12	837	N	774	-0-	-63	-0-	62	1	712	2	N	-0-					138
01	713	N	706	-0-	-7	-0-	63	1	643	2	N	-0-					138
02	700	N	601	-0-	-99	-0-	49	1	552	2	N	-0-					138
03	775	N	630	-0-	-145	-0-	53	1	577	2	N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	458	-0-	-131	-0-	53	1	405	2	N	-0-					108
11	460	N	460	-0-	-0-	-0-	52	1	408	2	N	-0-					108
12	465	N	455	-0-	-10	-0-	54	1	401	2	N	-0-					108
01	465	N	415	-0-	-50	-0-	52	1	363	2	N	-0-					108
02	420	N	313	-0-	-107	-0-	42	1	271	2	N	-0-					108
03	465	N	323	-0-	-142	-0-	46	1	277	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168	N	1168	-0-	-0-	-0-	31	1	1120	2	N	15	62	1			25
							17	9									
11	1115	N	1115	-0-	-0-	-0-	30	1	1085	2	N	-0-					25
12	1174	N	1174	-0-	-0-	-0-	31	1	1135	2	N	7					32
							8	9									
01	1178	N	985	-0-	-193	-0-	31	1	943	2	N	10					42
							11	9									
02	1036	N	993	-0-	-43	-0-	28	1	958	2	N	6					48
							7	9									
03	1178	N	1122	-0-	-56	-0-	31	1	1080	2	N	10					58
							11	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1252	-0-	-298	-0-	31	1	1213	2	N	7					97
							8	9									
11	1410	N	1184	-0-	-226	-0-	30	1	1148	2	N	5					102
							6	9									
12	1666	N	1666	-0-	-0-	-0-	31	1	1621	2	N	13					115
							14	9									
01	1240	N	1201	-0-	-39	-0-	31	1	1157	2	N	12					127
							13	9									
02	1127	N	1127	-0-	-0-	-0-	28	1	1093	2	N	5					132
							6	9									
03	1674	N	1228	-0-	-446	-0-	31	1	1183	2	N	13					145
							14	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	415	-0-	-143	-0-	31	1	384	2	N	-0-					95
11	510	N	318	-0-	-192	-0-	30	1	288	2	N	-0-					95
12	372	N	325	-0-	-47	-0-	31	1	294	2	N	-0-					95
01	416	N	416	-0-	-0-	-0-	31	1	385	2	N	-0-					95
02	308	N	162	-0-	-146	-0-	24	1	124	2	N	13					108
							14	9									
03	310	N	161	-0-	-149	-0-	29	1	111	2	N	19					127
							21	9									

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	40	1	166	2	N	-0-					80
11	211	N	211	-0-	-0-	-0-	40	1	171	2	N	-0-					80
12	268	N	268	-0-	-0-	-0-	44	1	224	2	N	-0-					80
01	236	N	236	-0-	-0-	-0-	42	1	194	2	N	-0-					80
02	196	N	189	-0-	-7	-0-	37	1	152	2	N	-0-					80
03	279	N	275	-0-	-4	-0-	44	1	231	2	N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	54	-0-	-70	-0-	10	1	44	9	N	40					100
11	120	N	113	-0-	-7	-0-	30	1	83	9	N	75					175
12	109	N	109	-0-	-0-	-0-	30	1	79	9	N	72					247
01	104	N	104	-0-	-0-	-0-	28	1	76	9	N	69	193	1			123
02	112	N	42	-0-	-70	-0-	12	1	30	9	N	27					150
*03	134	N	134	-0-	-0-	-0-	29	1	105	9	N	95					245

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1750	N	1750	-0-	-0-	-0-	121	1	1593	2	N	33					100
							36	9									
11	1800	N	1730	-0-	-70	-0-	121	1	1573	2	N	33					133
							36	9									
12	1829	N	1778	-0-	-51	-0-	123	1	1612	2	N	39					172
							43	9									
01	1776	N	1776	-0-	-0-	-0-	128	1	1604	2	N	40					212
							44	9									
02	1644	N	1644	-0-	-0-	-0-	114	1	1485	2	N	41	183	1			70
							45	9									
*03	1782	N	1782	-0-	-0-	-0-	120	1	1609	2	N	48					118
							53	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1151	-0-	-27	-0-	31	1	1100	2	N	18					243
							20	9									
11	1110	N	1101	-0-	-9	-0-	30	1	1058	2	N	12					255
							13	9									
12	1147	N	1080	-0-	-67	-0-	31	1	1027	2	N	20					275
							22	9									
01	1147	N	1034	-0-	-113	-0-	31	1	1001	2	N	2					277
							2	9									
02	1036	N	892	-0-	-144	-0-	28	1	829	2	N	32	177	1			132
							35	9									
03	1085	N	1024	-0-	-61	-0-	31	1	973	2	N	18					150
							20	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2427	-0-	-363	-0-	156	1	2220	2	N	46					263
							51	9									
11	2698	N	2698	-0-	-0-	-0-	174	1	2513	2	N	10					273
							11	9									
12	2817	N	2817	-0-	-0-	-0-	178	1	2617	2	N	20					293
							22	9									
01	2839	N	2839	-0-	-0-	-0-	190	1	2634	2	N	14					307
							15	9									
02	2520	N	2117	-0-	-403	-0-	138	1	1961	2	N	16					323
							18	9									
03	2821	N	2818	-0-	-3	-0-	176	1	2636	2	N	5					328
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	707	-0-	-130	-0-	67	1	640	2	N	-0-					193
11	750	N	686	-0-	-64	-0-	65	1	611	2	N	9					202
							10	9									
12	744	N	724	-0-	-20	-0-	68	1	656	2	N	-0-					202
01	713	N	677	-0-	-36	-0-	64	1	607	2	N	5					207
							6	9									
02	644	N	623	-0-	-21	-0-	60	1	557	2	N	5					212
							6	9									
03	713	N	661	-0-	-52	-0-	64	1	597	2	N	-0-					212

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	448	-0-	-17	-0-	51	1	364	2	N	30					297
							33	9									
11	480	N	422	-0-	-58	-0-	51	1	359	2	N	11					308
							12	9									
12	465	N	463	-0-	-2	-0-	53	1	382	2	N	25					333
							28	9									
01	434	N	395	-0-	-39	-0-	51	1	336	2	N	7	145	1			195
							8	9									
02	401	N	401	-0-	-0-	-0-	47	1	330	2	N	22					217
							24	9									
03	465	N	422	-0-	-43	-0-	50	1	347	2	N	23					240
							25	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	3015	-0-	-2844	-0-	190	1	2825	2	N	-0-					197
11	5670	X	3194	-0-	-2476	-0-	202	1	2992	2	N	-0-					197
12	3026	X	3026	-0-	-0-	-0-	192	1	2834	2	N	-0-					197
01	3010	X	3010	-0-	-0-	-0-	200	1	2810	2	N	-0-					197
02	3050	X	3050	-0-	-0-	-0-	190	1	2807	2	N	48					245
							53	9									
*03	3437	X	3437	-0-	-0-	-0-	210	1	3227	2	N	-0-					245

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2980	X	2980	-0-	-0-	-0-	185	1	2740	2	N	50					223
							55	9									
11	2730	X	1271	-0-	-1459	-0-	86	1	1129	2	N	51	181	1			93
							56	9									
12	2821	X	943	-0-	-1878	-0-	74	1	828	2	N	37					130
							41	9									
01	2821	X	1977	-0-	-844	-0-	138	1	1803	2	N	33					163
							36	9									
02	2548	X	2508	-0-	-40	-0-	162	1	2333	2	N	12					175
							13	9									
*03	2824	X	2824	-0-	-0-	-0-	176	1	2618	2	N	27					202
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2720	-0-		-256	-0-	166	1	2409	2	N	132	173	1			181
								145	9									
11	2880	X	1781	-0-		-1099	-0-	117	1	1591	2	N	66					247
								73	9									
12	2976	X	2557	-0-		-419	-0-	160	1	2264	2	N	121					368
								133	9									
01	2728	N	2371	-0-		-357	-0-	155	1	2064	2	N	138	188	1			318
								152	9									
02	2149	N	2149	-0-		-0-	-0-	141	1	1949	2	N	54	189	1			183
								59	9									
*03	2547	N	2547	-0-		-0-	-0-	156	1	2257	2	N	122					305
								134	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4425	-0-		-1248	-0-	260	1	4124	2	N	37	194	1			150
								41	9									
11	5130	X	4721	-0-		-409	-0-	281	1	4387	2	N	48					198
								53	9									
12	5332	X	4807	-0-		-525	-0-	284	1	4460	2	N	57					255
								63	9									
01	5332	X	3141	-0-		-2191	-0-	202	1	2893	2	N	42					297
								46	9									
02	4816	X	3980	-0-		-836	-0-	237	1	3701	2	N	38	190	1			145
								42	9									
03	4867	X	4172	-0-		-695	-0-	244	1	3887	2	N	37					182
								41	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3002	N	3002	-0-		-0-	-0-	31	1	2962	2	N	8					315
								9	9									
11	2714	N	2714	-0-		-0-	-0-	30	1	2684	2	N	-0-	199	1			116
12	3100	N	3166	-0-		66	66	31	1	3135	2	N	-0-					116
01	3100	N	3418	-0-		318	384	31	1	3387	2	N	-0-					116
02	2800	N	2773	-0-		-27	357	28	1	2745	2	N	-0-					116
*03	3125	X	2768	-0-		-357	-0-	31	1	2737	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3936	X	3936	-0-		-0-	-0-	31	1	3810	2	N	86	191	1			150
								95	9									
11	3478	X	3478	-0-		-0-	-0-	30	1	3358	2	N	82	95	1			137
								90	9									
12	3433	X	3433	-0-		-0-	-0-	31	1	3307	2	N	86					223
								95	9									
01	3225	X	3225	-0-		-0-	-0-	31	1	3098	2	N	87					310
								96	9									
02	3180	X	3180	-0-		-0-	-0-	28	1	3009	2	N	130					440
								143	9									
*03	3768	X	3768	-0-		-0-	-0-	31	1	3625	2	N	102	194	1			348
								112	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	676	-0-	-254	-0-	31	1	623	2	N	20					155
							22	9									
11	810	N	496	-0-	-314	-0-	30	1	455	2	N	10					165
							11	9									
12	496	N	489	-0-	-7	-0-	31	1	458	2	N	-0-					165
01	891	N	891	-0-	-0-	-0-	31	1	860	2	N	-0-					165
02	511	N	511	-0-	-0-	-0-	28	1	448	2	N	32					197
							35	9									
*03	771	N	771	-0-	-0-	-0-	31	1	646	2	N	85					282
							94	9									

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	449	-0-	-47	-0-	16	1	433	2	N	-0-					252
11	937	N	937	-0-	-0-	-0-	732	1	130	2	N	68					320
							75	9									
12	1909	N	1909	-0-	-0-	-0-	1015	1	808	2	N	78					398
							86	9									
01	1946	N	1946	-0-	-0-	-0-	700	1	1187	2	N	54					452
							59	9									
02	1642	N	1642	-0-	-0-	-0-	980	1	661	2	N	1					453
							1	9									
*03	2073	N	2073	-0-	-0-	-0-	31	1	2033	2	N	8	189	1			272
							9	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2924	-0-	-1261	-0-	831	1	2093	2	N	-0-					309
11	4050	X	3596	-0-	-454	-0-	804	1	2792	2	N	-0-					309
12	3999	X	3891	-0-	-108	-0-	831	1	3060	2	N	-0-					309
01	3999	X	2913	-0-	-1086	-0-	831	1	2082	2	N	-0-					309
02	3612	X	2409	-0-	-1203	-0-	447	1	1940	2	N	20					329
							22	9									
03	3906	X	2930	-0-	-976	-0-	831	1	2051	2	N	44					373
							48	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5482	-0-	-532	-0-	31	1	5438	2	N	12					252
							13	9									
11	5700	X	4679	-0-	-1021	-0-	30	1	4649	2	N	-0-					252
12	5890	X	5360	-0-	-530	-0-	31	1	5329	2	N	-0-					252
01	5890	X	3095	-0-	-2795	-0-	31	1	3064	2	N	-0-					252
02	5292	X	4068	-0-	-1224	-0-	28	1	4040	2	N	-0-					252
03	5487	X	3618	-0-	-1869	-0-	31	1	3587	2	N	-0-					252

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3985	X	3985	-0-	-0-	-0-	167	1	3794	2	N	22					202
							24	9									
11	3683	X	3683	-0-	-0-	-0-	162	1	3490	2	N	28					230
							31	9									
12	3937	X	3770	-0-	-167	-0-	174	1	3571	2	N	23					253
							25	9									
01	3999	X	3814	-0-	-185	-0-	168	1	3644	2	N	2					255
							2	9									
02	3612	X	3344	-0-	-268	-0-	149	1	3156	2	N	35					290
							39	9									
03	3999	X	3618	-0-	-381	-0-	171	1	3436	2	N	10					300
							11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7996	-0-	-188	-0-	31 94	1 9	7871	2	N	85	192	1			150
11	7920	X	7154	-0-	-766	-0-	30 24	1 9	7100	2	N	22					172
12	8184	X	7415	-0-	-769	-0-	31 89	1 9	7295	2	N	81					253
01	8184	X	7357	-0-	-827	-0-	31 92	1 9	7234	2	N	84					337
02	7392	X	6386	-0-	-1006	-0-	28 86	1 9	6272	2	N	78	190	1			225
03	7998	X	7211	-0-	-787	-0-	31 90	1 9	7090	2	N	82					307

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3279	-0-	-627	-0-	139 47	1 9	3093	2	N	43	186	1			87
11	3450	X	3042	-0-	-408	-0-	139 22	1 9	2881	2	N	20					107
12	3534	X	2877	-0-	-657	-0-	137 55	1 9	2685	2	N	50					157
01	3534	X	3423	-0-	-111	-0-	151 64	1 9	3208	2	N	58					215
02	3192	X	2879	-0-	-313	-0-	130 53	1 9	2696	2	N	48					263
03	3286	X	2830	-0-	-456	-0-	134 37	1 9	2659	2	N	34					297

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5297	-0-	-1182	-0-	310 22	1 9	4965	2	N	20					395
11	6600	X	4659	-0-	-1941	-0-	281 24	1 9	4354	2	N	22					417
12	6572	X	5105	-0-	-1467	-0-	303 14	1 9	4788	2	N	13					430
01	6572	X	4781	-0-	-1791	-0-	300 22	1 9	4459	2	N	20					450
02	5208	X	4186	-0-	-1022	-0-	253 41	1 9	3892	2	N	37					487
03	5301	X	4460	-0-	-841	-0-	262 24	1 9	4174	2	N	22	182	1			327

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2431	N	2431	-0-	-0-	-0-	30 31	1 9	2370	2	N	28	191	1			82
11	2190	N	2008	-0-	-182	-0-	29 23	1 9	1956	2	N	21					103
12	2325	N	2075	-0-	-250	-0-	30 21	1 9	2024	2	N	19					122
01	2418	N	1727	-0-	-691	-0-	27 28	1 9	1672	2	N	25					147
02	1876	N	1694	-0-	-182	-0-	26 25	1 9	1643	2	N	23					170
03	2077	N	1600	-0-	-477	-0-	29 22	1 9	1549	2	N	20					190

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3189	-0-	-314	-0-	31	1	2960	2	N	180	189	1			361
							198	9									
11	3390	X	3064	-0-	-326	-0-	30	1	2877	2	N	143					504
							157	9									
12	3210	X	3210	-0-	-0-	-0-	31	1	2984	2	N	177	373	1			308
							195	9									
01	3069	X	3027	-0-	-42	-0-	31	1	2851	2	N	132					440
							145	9									
02	2772	X	2665	-0-	-107	-0-	28	1	2480	2	N	143	188	1			395
							157	9									
03	3069	X	2816	-0-	-253	-0-	31	1	2649	2	N	124	180	1			339
							136	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9125	X	9125	-0-	-0-	-0-	31	1	8689	2	N	368	376	1			504
							405	9									
11	8896	X	8896	-0-	-0-	-0-	30	1	8419	2	N	406	375	1			535
							447	9									
12	9610	X	7767	-0-	-1843	-0-	31	1	7395	2	N	310	377	1			468
							341	9									
01	9610	X	7618	-0-	-1992	-0-	31	1	7170	2	N	379	195	1			652
							417	9									
02	8680	X	6042	-0-	-2638	-0-	28	1	5665	2	N	317	566	1			403
							349	9									
03	9207	X	6346	-0-	-2861	-0-	31	1	5957	2	N	325	188	1			540
							358	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	1063	-0-	-0-	-0-	29	1	1010	2	N	22					282
							24	9									
11	1899	N	1899	-0-	-0-	-0-	30	1	1849	2	N	18					300
							20	9									
12	1319	N	1319	-0-	-0-	-0-	28	1	1282	2	N	8					308
							9	9									
01	2500	N	2500	-0-	-0-	-0-	30	1	2462	2	N	7					315
							8	9									
02	1764	N	1370	-0-	-394	-0-	28	1	1320	2	N	20	198	1			137
							22	9									
03	1333	N	900	-0-	-433	-0-	30	1	814	2	N	51					188
							56	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1771	-0-	-461	-0-	31	1	1703	2	N	34					370
							37	9									
11	1950	N	1444	-0-	-506	-0-	30	1	1381	2	N	30					400
							33	9									
12	1984	N	1551	-0-	-433	-0-	31	1	1495	2	N	23					423
							25	9									
01	1767	N	1623	-0-	-144	-0-	30	1	1562	2	N	28					451
							31	9									
02	1379	N	1379	-0-	-0-	-0-	28	1	1314	2	N	34	197	1			288
							37	9									
03	1550	N	1418	-0-	-132	-0-	31	1	1334	2	N	48					336
							53	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8254	X	8254	-0-	-0-	-0-	31	1	7878	2	N	314	357	1			616
							345	9									
11	6934	X	6934	-0-	-0-	-0-	28	1	6731	2	N	159	177	1			598
							175	9									
12	8308	X	6640	-0-	-1668	-0-	27	1	6370	2	N	221	188	1			631
							243	9									
01	8308	X	4945	-0-	-3363	-0-	24	1	4694	2	N	206	370	1			467
							227	9									
02	7448	X	4085	-0-	-3363	-0-	28	1	3985	2	N	65	178	1			354
							72	9									
03	8246	X	6966	-0-	-1280	-0-	31	1	6720	2	N	195	181	1			368
							215	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6033	-0-	-632	-0-	31	1	5787	2	N	195	182	1			255
							215	9									
11	6450	X	5752	-0-	-698	-0-	30	1	5491	2	N	210	180	1			285
							231	9									
12	6262	X	5012	-0-	-1250	-0-	31	1	4758	2	N	203	181	1			307
							223	9									
01	6200	X	4478	-0-	-1722	-0-	31	1	4237	2	N	191	180	1			318
							210	9									
02	5544	X	4377	-0-	-1167	-0-	28	1	4152	2	N	179	177	1			320
							197	9									
03	6045	X	5117	-0-	-928	-0-	31	1	4821	2	N	241	183	1			378
							265	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2664	-0-	-157	-0-	31	1	2348	2	N	259	192	1			409
							285	9									
11	2640	N	2520	-0-	-120	-0-	30	1	2288	2	N	184	156	1			437
							202	9									
12	2635	N	2332	-0-	-303	-0-	30	1	2136	2	N	151	190	1			398
							166	9									
01	2666	N	1906	-0-	-760	-0-	29	1	1754	2	N	112					510
							123	9									
02	2352	N	1981	-0-	-371	-0-	27	1	1793	2	N	146	191	1			465
							161	9									
03	2325	N	2325	-0-	-0-	-0-	31	1	2127	2	N	152	191	1			426
							167	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4451	X	4451	-0-	-0-	-0-	306	1	4145	2	N	-0-					-0-
11	4350	X	3745	-0-	-605	-0-	303	1	3442	2	N	-0-					-0-
12	4495	X	4164	-0-	-331	-0-	203	1	3961	2	N	-0-					-0-
01	4495	X	3782	-0-	-713	-0-	208	1	3574	2	N	-0-					-0-
02	4032	X	3494	-0-	-538	-0-	153	1	3341	2	N	-0-					-0-
03	4464	X	3763	-0-	-701	-0-	165	1	3598	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	8207	-0-	-1558	-0-	31 140	1 9	8036	2	N	127					282
11	9450	X	6416	-0-	-3034	-0-	30 58	1 9	6328	2	N	53	192	1			143
12	8897	X	6645	-0-	-2252	-0-	31 81	1 9	6533	2	N	74					217
01	8897	X	6060	-0-	-2837	-0-	31 75	1 9	5954	2	N	68					285
02	8036	X	4933	-0-	-3103	-0-	28 72	1 9	4833	2	N	65	192	1			158
03	8215	X	6267	-0-	-1948	-0-	31 43	1 9	6193	2	N	39					197

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6593	-0-	-506	-0-	440	1	6153	2	N	-0-					173
11	6750	X	4808	-0-	-1942	-0-	371 136	1 9	4301	2	N	124	195	1			102
12	6975	X	4049	-0-	-2926	-0-	198	1	3851	2	N	-0-					102
01	6913	X	2718	-0-	-4195	-0-	158	1	2560	2	N	-0-					102
02	7285	X	7285	-0-	-0-	-0-	289	1	6996	2	N	-0-					102
*03	8373	X	8373	-0-	-0-	-0-	331	1	8042	2	N	-0-					102

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	7222	-0-	-187	-0-	279 31	1 9	6912	2	N	28	183	1			120
11	7350	X	6839	-0-	-511	-0-	275 96	1 9	6468	2	N	87					207
12	7595	X	6687	-0-	-908	-0-	284 89	1 9	6314	2	N	81					288
01	7595	X	7075	-0-	-520	-0-	283 79	1 9	6713	2	N	72	187	1			173
02	6524	X	6095	-0-	-429	-0-	253	1	5842	2	N	-0-					173
03	7223	X	6697	-0-	-526	-0-	289 77	1 9	6331	2	N	70					243

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	4422	-0-	-2181	-0-	31 243	1 9	4148	2	N	221	186	1			538
11	6390	X	4327	-0-	-2063	-0-	30 282	1 9	4015	2	N	256	186	1			608
12	6373	X	6373	-0-	-0-	-0-	31 443	1 9	5899	2	N	403	374	1			637
01	6598	X	6598	-0-	-0-	-0-	31 502	1 9	6065	2	N	456	539	1			554
02	5600	X	5314	-0-	-286	-0-	28 305	1 9	4981	2	N	277	182	1			649
03	6200	X	5467	-0-	-733	-0-	31 301	1 9	5135	2	N	274	371	1			552

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3583	-0-	-13	-0-	31	1	3464	2	N	80					265
							88	9									
11	3480	X	3059	-0-	-421	-0-	30	1	2963	2	N	60	198	1			127
							66	9									
12	3410	X	2811	-0-	-599	-0-	31	1	2711	2	N	63					190
							69	9									
01	3596	X	3054	-0-	-542	-0-	30	1	2956	2	N	62					252
							68	9									
02	3248	X	2771	-0-	-477	-0-	28	1	2696	2	N	43					295
							47	9									
03	3596	X	3081	-0-	-515	-0-	31	1	2993	2	N	52	192	1			155
							57	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5487	-0-	-1085	-0-	31	1	5182	2	N	249	191	1			372
							274	9									
11	6360	X	5869	-0-	-491	-0-	30	1	5544	2	N	268	192	1			448
							295	9									
12	6510	X	5499	-0-	-1011	-0-	30	1	5196	2	N	248	382	1			314
							273	9									
01	6510	X	4434	-0-	-2076	-0-	31	1	4170	2	N	212					526
							233	9									
02	5880	X	4394	-0-	-1486	-0-	28	1	4155	2	N	192	192	1			526
							211	9									
03	6076	X	5488	-0-	-588	-0-	30	1	5201	2	N	234	382	1			378
							257	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4042	-0-	-1538	-0-	31	1	3806	2	N	186	382	1			294
							205	9									
11	5400	X	3032	-0-	-2368	-0-	30	1	2767	2	N	214	197	1			311
							235	9									
12	5301	X	2930	-0-	-2371	-0-	30	1	2685	2	N	195	190	1			316
							215	9									
01	5301	X	3079	-0-	-2222	-0-	28	1	2847	2	N	185					501
							204	9									
02	4788	X	2793	-0-	-1995	-0-	28	1	2509	2	N	233	381	1			353
							256	9									
03	4030	X	3028	-0-	-1002	-0-	31	1	2694	2	N	275	379	1			249
							303	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2689	N	2689	-0-	-0-	-0-	31	1	2399	2	N	235	193	1			358
							259	9									
11	2664	N	2664	-0-	-0-	-0-	30	1	2382	2	N	229	195	1			392
							252	9									
12	2693	N	2693	-0-	-0-	-0-	31	1	2442	2	N	200	382	1			210
							220	9									
01	2760	N	2760	-0-	-0-	-0-	31	1	2501	2	N	207					417
							228	9									
02	2492	N	2396	-0-	-96	-0-	27	1	2161	2	N	189	189	1			417
							208	9									
03	2697	N	2695	-0-	-2	-0-	30	1	2423	2	N	220	192	1			445
							242	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7004	X	7004	-0-	-0-	-0-	372	1	6068	2	N	513	533	1			198
							564	9									
11	6925	X	6925	-0-	-0-	-0-	380	1	6079	2	N	424	362	1			260
							466	9									
12	7272	X	7272	-0-	-0-	-0-	394	1	6393	2	N	441	364	1			337
							485	9									
01	7006	X	6878	-0-	-128	-0-	397	1	6076	2	N	368	375	1			330
							405	9									
02	6468	X	5897	-0-	-571	-0-	330	1	5225	2	N	311	181	1			460
							342	9									
03	7285	X	7147	-0-	-138	-0-	381	1	6328	2	N	398	363	1			495
							438	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

10	1302	N	1142	-0-	-160	-0-	26	1	1116	2	N	-0-					198
11	1449	N	1449	-0-	-0-	-0-	30	1	1247	2	N	156	194	1			160
							172	9									
12	1333	N	742	-0-	-591	-0-	31	1	625	2	N	78					238
							86	9									
01	1147	N	196	-0-	-951	-0-	31	1	86	2	N	72					310
							79	9									
02	1344	N	148	-0-	-1196	-0-	28	1	101	2	N	17					327
							19	9									
03	744	N	31	-0-	-713	-0-	31	1			N	-0-					327

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

10	124	N	109	-0-	-15	-0-	31	1	78	9	N	71					133
11	120	N	100	-0-	-20	-0-	30	1	70	9	N	64					197
12	95	N	95	-0-	-0-	-0-	31	1	64	9	N	58					255
01	124	N	89	-0-	-35	-0-	31	1	58	9	N	53	191	1			117
02	100	N	100	-0-	-0-	-0-	27	1	73	9	N	66					183
*03	119	N	119	-0-	-0-	-0-	31	1	88	9	N	80					263

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

10	5115	X	3619	-0-	-1496	-0-	30	1	3453	2	N	124	376	1			210
							136	9									
11	4350	X	3469	-0-	-881	-0-	30	1	3338	2	N	92					302
							101	9									
12	4495	X	4133	-0-	-362	-0-	31	1	3890	2	N	193	193	1			302
							212	9									
01	3782	X	2878	-0-	-904	-0-	28	1	2723	2	N	115					417
							127	9									
02	3416	X	2711	-0-	-705	-0-	20	1	2597	2	N	85	191	1			311
							94	9									
03	4123	X	2325	-0-	-1798	-0-	20	1	2213	2	N	84					395
							92	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4081	-0-		-817	-0-	397	1	3621	2	N	57					217
								63	9									
11	4170	X	3545	-0-		-625	-0-	390	1	3099	2	N	51					268
								56	9									
12	4433	X	3209	-0-		-1224	-0-	395	1	2738	2	N	69	194	1			143
								76	9									
01	4433	X	3096	-0-		-1337	-0-	385	1	2692	2	N	17					160
								19	9									
02	4004	X	2460	-0-		-1544	-0-	345	1	2079	2	N	33					193
								36	9									
03	4092	X	3698	-0-		-394	-0-	403	1	3241	2	N	49					242
								54	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	10077	-0-		-990	-0-	31	1	9853	2	N	175	185	1			90
								193	9									
11	10050	X	9268	-0-		-782	-0-	30	1	9062	2	N	160					250
								176	9									
12	10230	X	9275	-0-		-955	-0-	31	1	9083	2	N	146	191	1			205
								161	9									
01	10075	X	9190	-0-		-885	-0-	31	1	8982	2	N	161	189	1			177
								177	9									
02	9100	X	8173	-0-		-927	-0-	28	1	7972	2	N	157	185	1			149
								173	9									
03	10075	X	8512	-0-		-1563	-0-	31	1	8337	2	N	131					280
								144	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9308	X	9308	-0-		-0-	-0-	458	1	8705	2	N	132	186	1			248
								145	9									
11	9302	X	9302	-0-		-0-	-0-	480	1	8675	2	N	134	190	1			192
								147	9									
12	9188	X	9188	-0-		-0-	-0-	496	1	8559	2	N	121	191	1			122
								133	9									
01	8856	X	8856	-0-		-0-	-0-	495	1	8209	2	N	138					260
								152	9									
02	7880	X	7880	-0-		-0-	-0-	448	1	7279	2	N	139	187	1			212
								153	9									
*03	7768	X	7768	-0-		-0-	-0-	480	1	7167	2	N	110					322
								121	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1686	-0-		-329	-0-	31	1	1593	2	N	56					218
								62	9									
11	1770	N	1609	-0-		-161	-0-	30	1	1517	2	N	56					274
								62	9									
12	1767	N	222	-0-		-1545	-0-	5	1	198	2	N	17					291
								19	9									
01	1674	N	80	-0-		-1594	-0-	5	1	75	2	N	-0-					291
02	1717	N	1717	-0-		-0-	-0-	27	1	1653	2	N	34					325
								37	9									
*03	1619	N	1619	-0-		-0-	-0-	31	1	1498	2	N	82	189	1			218
								90	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3095	-0-	-1338	-0-	31	1	2888	2	N	160	194	1			408
							176	9									
11	4500	X	4348	-0-	-152	-0-	30	1	4140	2	N	162					570
							178	9									
12	5332	X	4422	-0-	-910	-0-	31	1	4264	2	N	115	190	1			495
							127	9									
01	5332	X	3570	-0-	-1762	-0-	31	1	3404	2	N	123					618
							135	9									
02	4816	X	3182	-0-	-1634	-0-	28	1	2974	2	N	164	190	1			592
							180	9									
03	4495	X	2343	-0-	-2152	-0-	31	1	2211	2	N	92	189	1			495
							101	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1441	-0-	-357	-0-	31	1	1259	2	N	137	184	1			418
							151	9									
11	1830	N	1644	-0-	-186	-0-	30	1	1383	2	N	210	180	1	1	8	447
							231	9									
12	1860	N	1124	-0-	-736	-0-	31	1	1020	2	N	66					513
							73	9									
01	1426	N	1289	-0-	-137	-0-	31	1	1130	2	N	116	371	1			258
							128	9									
02	1540	N	1485	-0-	-55	-0-	28	1	1257	2	N	182					440
							200	9									
*03	1526	N	1526	-0-	-0-	-0-	31	1	1262	2	N	212	190	1			462
							233	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5375	X	5375	-0-	-0-	-0-	31	1	5236	2	N	98	192	1			273
							108	9									
11	5292	X	5292	-0-	-0-	-0-	30	1	5168	2	N	85					358
							94	9									
12	4971	X	4971	-0-	-0-	-0-	31	1	4921	2	N	17	152	1			223
							19	9									
01	5363	X	3998	-0-	-1365	-0-	31	1	3967	2	N	-0-					223
02	4928	X	3982	-0-	-946	-0-	28	1	3954	2	N	-0-					223
03	5456	X	4384	-0-	-1072	-0-	31	1	4338	2	N	14					237
							15	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4522	-0-	-66	-0-	31	1	4347	2	N	131	192	1			395
							144	9									
11	4440	X	4329	-0-	-111	-0-	30	1	4147	2	N	138	197	1			336
							152	9									
12	4541	X	4541	-0-	-0-	-0-	31	1	4333	2	N	161	192	1			305
							177	9									
01	4526	X	4220	-0-	-306	-0-	31	1	4071	2	N	107					412
							118	9									
02	4088	X	3939	-0-	-149	-0-	28	1	3762	2	N	135	191	1			356
							149	9									
03	4526	X	4387	-0-	-139	-0-	31	1	4204	2	N	138	194	1			300
							152	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6591	-0-	-632	-0-	31	1	6520	2	N	36					153
							40	9									
11	6780	X	6164	-0-	-616	-0-	30	1	6088	2	N	42					195
							46	9									
12	6975	X	6179	-0-	-796	-0-	31	1	6104	2	N	40	187	1			48
							44	9									
01	6696	X	5975	-0-	-721	-0-	29	1	5885	2	N	55					103
							61	9									
02	6048	X	5517	-0-	-531	-0-	28	1	5456	2	N	30					133
							33	9									
03	6603	X	6178	-0-	-425	-0-	31	1	6095	2	N	47					180
							52	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	9915	-0-	-3446	-0-	30	1	9839	2	N	42					300
							46	9									
11	12120	X	9762	-0-	-2358	-0-	41	1	9697	2	N	22					322
							24	9									
12	12493	X	11436	-0-	-1057	-0-	31	1	11272	2	N	121	193	1			250
							133	9									
01	12493	X	11586	-0-	-907	-0-	31	1	11355	2	N	182	194	1			238
							200	9									
02	11284	X	7715	-0-	-3569	-0-	27	1	7583	2	N	95					333
							105	9									
03	11439	X	9487	-0-	-1952	-0-	31	1	9364	2	N	84	185	1			232
							92	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	39	1	134	2	N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	38	1	143	2	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	38	1	117	2	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	40	1	145	2	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	35	1	120	2	N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	40	1	157	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5864	-0-	-1111	-0-	31	1	5763	2	N	64	194	1			175
							70	9									
11	6750	X	5628	-0-	-1122	-0-	30	1	5535	2	N	57					232
							63	9									
12	6417	X	5883	-0-	-534	-0-	31	1	5746	2	N	96					328
							106	9									
01	6293	X	5819	-0-	-474	-0-	31	1	5692	2	N	87					415
							96	9									
02	5656	X	4856	-0-	-800	-0-	28	1	4744	2	N	76	191	1			300
							84	9									
*03	5946	X	5946	-0-	-0-	-0-	31	1	5832	2	N	75					375
							83	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	10298	-0-	-1668	-0-	31	1	10039	2	N	207	390	1			337
							228	9									
11	11580	X	9395	-0-	-2185	-0-	30	1	9175	2	N	173	195	1			315
							190	9									
12	10695	X	9596	-0-	-1099	-0-	31	1	9382	2	N	166	199	1			282
							183	9									
01	10447	X	9221	-0-	-1226	-0-	31	1	9008	2	N	165					447
							182	9									
02	9436	X	8312	-0-	-1124	-0-	28	1	8087	2	N	179	393	1			233
							197	9									
03	10292	X	8731	-0-	-1561	-0-	31	1	8580	2	N	109					342
							120	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	X	13833	-0-	-1946	-0-	746	1	12724	2	N	330	380	1			317
							363	9									
11	15270	X	14059	-0-	-1211	-0-	777	1	12967	2	N	286					603
							315	9									
12	15686	X	14291	-0-	-1395	-0-	780	1	13173	2	N	307	588	1			322
							338	9									
01	15686	X	13442	-0-	-2244	-0-	777	1	12381	2	N	258	192	1			388
							284	9									
02	14168	X	12214	-0-	-1954	-0-	678	1	11259	2	N	252	193	1			447
							277	9									
*03	15625	X	15625	-0-	-0-	-0-	825	1	14342	2	N	416	571	1			292
							458	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3752	-0-	-650	-0-	31	1	3559	2	N	147					420
							162	9									
11	4260	X	3476	-0-	-784	-0-	30	1	3292	2	N	140	190	1			370
							154	9									
12	3751	X	3516	-0-	-235	-0-	31	1	3335	2	N	136	191	1			315
							150	9									
01	3751	X	3400	-0-	-351	-0-	31	1	3228	2	N	128					443
							141	9									
02	3388	X	3038	-0-	-350	-0-	28	1	2870	2	N	127	192	1			378
							140	9									
03	3751	X	3288	-0-	-463	-0-	31	1	3136	2	N	110	191	1			297
							121	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4127	-0-	-523	-0-	31	1	4041	2	N	50	198	1			267
							55	9									
11	4500	X	3888	-0-	-612	-0-	30	1	3791	2	N	61					328
							67	9									
12	3813	X	3674	-0-	-139	-0-	31	1	3588	2	N	50					378
							55	9									
01	4123	X	3269	-0-	-854	-0-	31	1	3188	2	N	45					423
							50	9									
02	3724	X	2266	-0-	-1458	-0-	28	1	2217	2	N	19					442
							21	9									
03	4123	X	3429	-0-	-694	-0-	31	1	3356	2	N	38					480
							42	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13422	X	13422	-0-	-0-	-0-	31	1	13173	2	N	198	583	1			323
							218	9									
11	12705	X	12705	-0-	-0-	-0-	30	1	12462	2	N	194	199	1			318
							213	9									
12	12431	X	12161	-0-	-270	-0-	31	1	11931	2	N	181	202	1			297
							199	9									
01	13423	X	11524	-0-	-1899	-0-	31	1	11322	2	N	155					452
							171	9									
02	12124	X	10584	-0-	-1540	-0-	28	1	10387	2	N	154	201	1			405
							169	9									
03	13423	X	10776	-0-	-2647	-0-	31	1	10603	2	N	129	201	1			333
							142	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20925	X	17211	-0-	-3714	-0-	31	1	16957	2	N	203	395	1			138
							223	9									
11	17910	X	15311	-0-	-2599	-0-	30	1	15101	2	N	164					302
							180	9									
12	18011	X	14329	-0-	-3682	-0-	31	1	14130	2	N	153	198	1			257
							168	9									
01	17205	X	13713	-0-	-3492	-0-	31	1	13598	2	N	76	201	1			132
							84	9									
02	15540	X	11988	-0-	-3552	-0-	28	1	11866	2	N	85					217
							94	9									
03	17205	X	12373	-0-	-4832	-0-	31	1	12247	2	N	86					303
							95	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	8147	-0-	-2052	-0-	310	1	7771	2	N	60	195	1			162
							66	9									
11	9240	X	7297	-0-	-1943	-0-	293	1	6943	2	N	55					217
							61	9									
12	8990	X	7140	-0-	-1850	-0-	302	1	6776	2	N	56					273
							62	9									
01	8804	X	7489	-0-	-1315	-0-	298	1	7116	2	N	68	201	1			140
							75	9									
02	7588	X	6272	-0-	-1316	-0-	257	1	5962	2	N	48					188
							53	9									
03	8153	X	6973	-0-	-1180	-0-	300	1	6607	2	N	60					248
							66	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6014	-0-	6014	53994	31	1	5786	2	N	179	198	1			284
							197	9									
11	0	W	6163	-0-	6163	60157	30	1	5841	2	N	265	201	1			348
							292	9									
12	0	W	6354	-0-	6354	66511	31	1	6104	2	N	199	399	1			148
							219	9									
01	0	W	5897	-0-	5897	72408	31	1	5646	2	N	200	198	1			150
							220	9									
02	0	W	5453	-0-	5453	77861	27	1	5220	2	N	187					337
							206	9									
*03	83515	X	5654	-0-	-77861	-0-	27	1	5438	2	N	172	201	1			308
							189	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5994	X	5994	-0-	-0-	-0-	31	1	5678	2	N	259	315	1			520
							285	9									
11	5444	X	5444	-0-	-0-	-0-	30	1	5174	2	N	218	384	1			354
							240	9									
12	6262	X	5576	-0-	-686	-0-	31	1	5283	2	N	238					592
							262	9									
01	6262	X	5481	-0-	-781	-0-	31	1	5216	2	N	213	195	1			610
							234	9									
02	5404	X	4577	-0-	-827	-0-	28	1	4402	2	N	134					744
							147	9									
03	5983	X	5055	-0-	-928	-0-	31	1	4779	2	N	223	190	1			777
							245	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1980	-0-	-407	-0-	295	1	1407	2	N	253	363	1			222
							278	9									
11	2026	N	2026	-0-	-0-	-0-	285	1	1525	2	N	196					418
							216	9									
12	2077	N	1701	-0-	-376	-0-	257	1	1187	2	N	234	365	1	4	8	283
							257	9									
01	1984	N	1633	-0-	-351	-0-	257	1	1145	2	N	210	180	1			313
							231	9									
02	1904	N	1504	-0-	-400	-0-	266	1	1034	2	N	185					498
							204	9									
*03	1874	N	1874	-0-	-0-	-0-	295	1	1283	2	N	269	389	1			378
							296	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	10895	-0-	-4667	-0-	31	1	10750	2	N	104	197	1			302
							114	9									
11	15060	X	10239	-0-	-4821	-0-	30	1	10096	2	N	103	200	1			205
							113	9									
12	13485	X	10559	-0-	-2926	-0-	31	1	10392	2	N	124	199	1			130
							136	9									
01	13299	X	9939	-0-	-3360	-0-	31	1	9778	2	N	118					248
							130	9									
02	10640	X	8501	-0-	-2139	-0-	28	1	8401	2	N	65					313
							72	9									
03	10881	X	8505	-0-	-2376	-0-	31	1	8380	2	N	85	201	1			197
							94	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7698	X	7698	-0-	-0-	-0-	1085	1	6436	2	N	161	196	1			482
							177	9									
11	6720	X	4286	-0-	-2434	-0-	1050	1	3172	2	N	58	180	1			360
							64	9									
12	8089	X	8089	-0-	-0-	-0-	1085	1	6938	2	N	60					420
							66	9									
01	7719	X	6833	-0-	-886	-0-	31	1	6622	2	N	164	201	1			383
							180	9									
02	6972	X	5530	-0-	-1442	-0-	28	1	5338	2	N	149	199	1			333
							164	9									
03	7750	X	5579	-0-	-2171	-0-	31	1	5396	2	N	138	184	1			287
							152	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	755	-0-	-2004	-0-	31	1	702	2	N	20					642
							22	9									
11	2670	X	808	-0-	-1862	-0-	30	1	732	2	N	42					684
							46	9									
12	1767	X	876	-0-	-891	-0-	31	1	794	2	N	46					730
							51	9									
01	1147	X	777	-0-	-370	-0-	31	1	691	2	N	50					780
							55	9									
02	1213	X	1213	-0-	-0-	-0-	28	1	1086	2	N	90	195	1			675
							99	9									
*03	1196	N	1196	-0-	-0-	-0-	31	1	1044	2	N	110					785
							121	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19468	X	18502	-0-	-966	-0-	31	1	17148	2	N	1203	1345	1			540
							1323	9									
11	18840	X	17161	-0-	-1679	-0-	30	1	15994	2	N	1034	1169	1			405
							1137	9									
12	17732	X	16641	-0-	-1091	-0-	31	1	15440	2	N	1064	962	1			507
							1170	9									
01	17732	X	16420	-0-	-1312	-0-	31	1	15272	2	N	1015	782	1			740
							1117	9									
02	16016	X	14506	-0-	-1510	-0-	28	1	13404	2	N	976	1176	1			540
							1074	9									
03	17732	X	15920	-0-	-1812	-0-	31	1	14812	2	N	979	976	1			543
							1077	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	12985	-0-	-1988	-0-	31	1	12875	2	N	72	172	1			127
							79	9									
11	14490	X	12659	-0-	-1831	-0-	28	1	12551	2	N	73					200
							80	9									
12	14322	X	13044	-0-	-1278	-0-	31	1	12927	2	N	78					278
							86	9									
01	14074	X	12645	-0-	-1429	-0-	31	1	12421	2	N	175	341	1			112
							193	9									
02	12516	X	9601	-0-	-2915	-0-	25	1	9492	2	N	76					188
							84	9									
*03	13193	X	13193	-0-	-0-	-0-	30	1	13041	2	N	111	169	1			130
							122	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10341	X	10341	-0-	-0-	-0-	31	1	9797	2	N	466	563	1			208
							513	9									
11	10017	X	10017	-0-	-0-	-0-	30	1	9435	2	N	502	383	1			327
							552	9									
12	10323	X	10238	-0-	-85	-0-	31	1	9703	2	N	458	572	1			213
							504	9									
01	10323	X	9918	-0-	-405	-0-	31	1	9356	2	N	483	579	1			117
							531	9									
02	9324	X	8798	-0-	-526	-0-	28	1	8338	2	N	393	197	1			313
							432	9									
03	10323	X	9624	-0-	-699	-0-	31	1	9092	2	N	455	576	1			192
							501	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4977	-0-	-696	-0-	31	1	4430	2	N	469	511	1			493
							516	9									
11	5490	X	4700	-0-	-790	-0-	30	1	4200	2	N	427	517	1			403
							470	9									
12	5394	X	4725	-0-	-669	-0-	31	1	4175	2	N	472	525	1			350
							519	9									
01	5146	X	4620	-0-	-526	-0-	31	1	4120	2	N	426	341	1			435
							469	9									
02	4648	X	3970	-0-	-678	-0-	28	1	3528	2	N	376	173	1			638
							414	9									
03	4991	X	4454	-0-	-537	-0-	30	1	4014	2	N	373	516	1			495
							410	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	6427	-0-	-4733	-0-	31	1	5738	2	N	598	570	1			490
							658	9									
11	10620	X	6542	-0-	-4078	-0-	30	1	5876	2	N	578	578	1			490
							636	9									
12	6634	X	6542	-0-	-92	-0-	31	1	5907	2	N	549	764	1			275
							604	9									
01	7102	X	7102	-0-	-0-	-0-	31	1	6361	2	N	645	386	1			534
							710	9									
02	6011	X	6011	-0-	-0-	-0-	28	1	5405	2	N	525	765	1			294
							578	9									
*03	6680	X	6680	-0-	-0-	-0-	31	1	5924	2	N	659	571	1			382
							725	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5868	-0-	-146	-0-	31	1	5461	2	N	342	387	1			387
							376	9									
11	6000	X	5871	-0-	-129	-0-	30	1	5470	2	N	337	197	1			527
							371	9									
12	6200	X	5857	-0-	-343	-0-	31	1	5399	2	N	388	393	1			522
							427	9									
01	6200	X	5543	-0-	-657	-0-	31	1	5170	2	N	311	391	1			442
							342	9									
02	5488	X	5147	-0-	-341	-0-	28	1	4786	2	N	303	392	1			353
							333	9									
03	6076	X	5548	-0-	-528	-0-	31	1	5168	2	N	317	195	1			475
							349	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16337	X	11129	-0-	-5208	-0-	31	1	10545	2	N	503	764	1			256
							553	9									
11	14790	X	11015	-0-	-3775	-0-	30	1	10366	2	N	563	382	1			437
							619	9									
12	13485	X	11185	-0-	-2300	-0-	31	1	10571	2	N	530	761	1			206
							583	9									
01	13485	X	9883	-0-	-3602	-0-	31	1	9309	2	N	494	375	1			325
							543	9									
02	10808	X	9896	-0-	-912	-0-	28	1	9193	2	N	614	565	1			374
							675	9									
03	11377	X	9138	-0-	-2239	-0-	31	1	8500	2	N	552	568	1			358
							607	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	2530	-0-		-2833	-0-		31	1	2108	2	N	355	585	1			287
									391	9									
11	3060	X	2799	-0-		-261	-0-		30	1	2365	2	N	367	197	1			457
									404	9									
12	2914	X	2886	-0-		-28	-0-		31	1	2486	2	N	335	597	1			195
									369	9									
01	2914	X	2763	-0-		-151	-0-		31	1	2388	2	N	313	198	1			310
									344	9									
02	2632	X	2227	-0-		-405	-0-		28	1	1910	2	N	263	395	1			178
									289	9									
03	2883	X	2731	-0-		-152	-0-		31	1	2307	2	N	357	195	1			340
									393	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2780	-0-		-568	-0-		31	1	2379	2	N	336	582	1			157
									370	9									
11	2970	X	2504	-0-		-466	-0-		30	1	2200	2	N	249	195	1	1	8	210
									274	9									
12	2914	X	2440	-0-		-474	-0-		31	1	2181	2	N	207	4	8			413
									228	9									
01	2821	X	2221	-0-		-600	-0-		31	1	1996	2	N	176	198	1	1	8	390
									194	9									
02	2324	N	2010	-0-		-314	-0-		28	1	1778	2	N	185	184	1	5	8	386
									204	9									
*03	2529	N	2529	-0-		-0-	-0-		31	1	2272	2	N	205	192	1			399
									226	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18817	X	17227	-0-		-1590	-0-		31	1	16925	2	N	246	197	1			357
									271	9									
11	17940	X	15778	-0-		-2162	-0-		30	1	15466	2	N	256	195	1			418
									282	9									
12	17143	X	16299	-0-		-844	-0-		31	1	15938	2	N	300	588	1			130
									330	9									
01	17236	X	15435	-0-		-1801	-0-		31	1	15115	2	N	263					393
									289	9									
02	15568	X	13825	-0-		-1743	-0-		28	1	13518	2	N	254	397	1			250
									279	9									
03	17236	X	15084	-0-		-2152	-0-		31	1	14768	2	N	259	197	1			312
									285	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8493	X	8493	-0-		-0-	-0-		31	1	8003	2	N	417	395	1			320
									459	9									
11	8600	X	8600	-0-		-0-	-0-		30	1	8176	2	N	358	398	1			280
									394	9									
12	8312	X	8312	-0-		-0-	-0-		31	1	7857	2	N	385	400	1			265
									424	9									
01	8494	X	8147	-0-		-347	-0-		31	1	7768	2	N	316	201	1			380
									348	9									
02	8036	X	5944	-0-		-2092	-0-		25	1	5482	2	N	397					777
									437	9									
03	8897	X	8010	-0-		-887	-0-		31	1	7581	2	N	362	397	1			742
									398	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	2593	-0-	-2491	-0-	31	1	2462	2	N	91	197	1			252
							100	9									
11	4920	X	1908	-0-	-3012	-0-	30	1	1757	2	N	110					362
							121	9									
12	4836	X	1841	-0-	-2995	-0-	23	1	1685	2	N	121					483
							133	9									
01	4061	X	1782	-0-	-2279	-0-	31	1	1683	2	N	62					545
							68	9									
02	3500	X	3163	-0-	-337	-0-	28	1	3012	2	N	112	200	1			457
							123	9									
03	2604	X	2313	-0-	-291	-0-	31	1	2136	2	N	133					590
							146	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	9062	-0-	-362	-0-	31	1	8528	2	N	457	341	1			698
							503	9									
11	9120	X	8444	-0-	-676	-0-	30	1	7894	2	N	473	344	1	4	8	823
							520	9									
12	9393	X	7915	-0-	-1478	-0-	31	1	7552	2	N	302	524	1			601
							332	9									
01	9300	X	6024	-0-	-3276	-0-	31	1	5748	2	N	223	345	1			479
							245	9									
02	8400	X	6703	-0-	-1697	-0-	28	1	6235	2	N	400	353	1			526
							440	9									
03	9052	X	4255	-0-	-4797	-0-	24	1	3937	2	N	267	370	1			423
							294	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10629	-0-	10629	130800	31	1	10271	2	N	297	390	1			142
							327	9									
11	0	W	9154	-0-	9154	139954	30	1	8753	2	N	337	196	1			283
							371	9									
12	0	W	9294	-0-	9294	149248	31	1	9002	2	N	237	395	1			125
							261	9									
01	0	W	8727	-0-	8727	157975	31	1	8435	2	N	237	186	1	1	8	175
							261	9									
02	0	W	7793	-0-	7793	165768	28	1	7519	2	N	224	196	1			203
							246	9									
*03	173564	X	7796	-0-	-165768	-0-	29	1	7529	2	N	216	197	1			222
							238	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7664	X	7664	-0-	-0-	-0-	31	1	7389	2	N	222	196	1			273
							244	9									
11	7559	X	7559	-0-	-0-	-0-	30	1	7275	2	N	231	201	1			303
							254	9									
12	7750	X	7597	-0-	-153	-0-	31	1	7327	2	N	217	198	1			322
							239	9									
01	7750	X	7231	-0-	-519	-0-	31	1	6993	2	N	188					510
							207	9									
02	7056	X	6511	-0-	-545	-0-	28	1	6271	2	N	193	401	1			302
							212	9									
03	7812	X	7211	-0-	-601	-0-	31	1	6929	2	N	228	200	1			330
							251	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	10370	-0-	-2619	-0-	28	1	10141	2	N	183	194	1			375
							201	9									
11	12570	X	10649	-0-	-1921	-0-	30	1	10362	2	N	234	391	1			218
							257	9									
12	11687	X	10100	-0-	-1587	-0-	31	1	9809	2	N	236	197	1			257
							260	9									
01	11656	X	9559	-0-	-2097	-0-	31	1	9327	2	N	183					440
							201	9									
02	10500	X	8553	-0-	-1947	-0-	28	1	8312	2	N	194	394	1			240
							213	9									
03	11005	X	9055	-0-	-1950	-0-	31	1	8835	2	N	172	182	1			230
							189	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1775	N	1775	-0-	-0-	-0-	403	1	1293	2	N	72					382
							79	9									
11	1653	N	1653	-0-	-0-	-0-	390	1	1185	2	N	71	168	1			285
							78	9									
12	1674	N	1624	-0-	-50	-0-	299	1	1253	2	N	65	8	8			342
							72	9									
01	1889	N	1889	-0-	-0-	-0-	377	1	1434	2	N	71	170	1			243
							78	9									
02	1540	N	1514	-0-	-26	-0-	364	1	1095	2	N	50					293
							55	9									
*03	1712	N	1712	-0-	-0-	-0-	403	1	1237	2	N	65					358
							72	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15469	X	12916	-0-	-2553	-0-	31	1	12105	2	N	709	768	1			437
							780	9									
11	13890	X	11757	-0-	-2133	-0-	30	1	10960	2	N	697	571	1			563
							767	9									
12	13423	X	11788	-0-	-1635	-0-	31	1	11013	2	N	676	959	1			280
							744	9									
01	13299	X	10506	-0-	-2793	-0-	31	1	9847	2	N	571	386	1			465
							628	9									
02	12012	X	9794	-0-	-2218	-0-	28	1	9164	2	N	547	763	1			249
							602	9									
03	12927	X	9865	-0-	-3062	-0-	31	1	9259	2	N	523	380	1			392
							575	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	8876	-0-	-2842	-0-	31	1	8734	2	N	101	191	1			273
							111	9									
11	11340	X	7934	-0-	-3406	-0-	30	1	7799	2	N	95					368
							105	9									
12	11718	X	8005	-0-	-3713	-0-	31	1	7866	2	N	98	196	1			270
							108	9									
01	10571	X	7812	-0-	-2759	-0-	31	1	7701	2	N	73					343
							80	9									
02	8596	X	7372	-0-	-1224	-0-	28	1	7219	2	N	114	177	1			280
							125	9									
03	8866	X	8409	-0-	-457	-0-	31	1	8224	2	N	140					420
							154	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	10397	-0-	-1972	-0-	10169	2	228	9	N	207	348	1			597
11	11610	X	9890	-0-	-1720	-0-	9618	2	272	9	N	247	173	1	1	8	670
12	11997	X	10383	-0-	-1614	-0-	10053	2	330	9	N	300	164	1	1	8	805
01	11997	X	9247	-0-	-2750	-0-	9025	2	222	9	N	202	340	1			667
02	9464	X	8375	-0-	-1089	-0-	8129	2	246	9	N	224	164	1	2	8	725
03	10385	X	9091	-0-	-1294	-0-	8904	2	187	9	N	170	345	1			550

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

10	5053	X	4750	-0-	-303	-0-	31	1	4392	2	N	297	500	1			217
							327	9									
11	4890	X	4508	-0-	-382	-0-	30	1	4167	2	N	283	325	1			175
							311	9									
12	4836	X	4600	-0-	-236	-0-	31	1	4254	2	N	286	174	1			287
							315	9									
01	4743	X	4462	-0-	-281	-0-	31	1	4128	2	N	275	169	1			393
							303	9									
02	4284	X	3997	-0-	-287	-0-	28	1	3712	2	N	234	347	1			280
							257	9									
03	4743	X	4406	-0-	-337	-0-	31	1	4045	2	N	300	170	1			410
							330	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

10	6984	X	6984	-0-	-0-	-0-	31	1	6696	2	N	234	191	1			260
							257	9									
11	6600	X	5175	-0-	-1425	-0-	30	1	5032	2	N	103					363
							113	9									
12	6820	X	5465	-0-	-1355	-0-	31	1	5244	2	N	173	191	1			345
							190	9									
01	6975	X	4943	-0-	-2032	-0-	31	1	4801	2	N	101	191	1			255
							111	9									
02	6300	X	3575	-0-	-2725	-0-	28	1	3440	2	N	97	192	1			160
							107	9									
03	6975	X	2673	-0-	-4302	-0-	31	1	2563	2	N	72					232
							79	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

10	9145	X	6946	-0-	-2199	-0-	31	1	6421	2	N	449	589	1			367
							494	9									
11	8850	X	7173	-0-	-1677	-0-	30	1	6692	2	N	410	397	1			380
							451	9									
12	7905	X	6133	-0-	-1772	-0-	31	1	5629	2	N	430	397	1			413
							473	9									
01	7409	X	1231	-0-	-6178	-0-	31	1	1053	2	N	134	197	1			350
							147	9									
02	6692	X	793	-0-	-5899	-0-	28	1	592	2	N	157					507
							173	9									
03	7409	X	2148	-0-	-5261	-0-	31	1	1932	2	N	168	198	1			477
							185	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	6672	-0-	-1915	-0-	31	1	6259	2	N	347	387	1			428
							382	9									
11	8310	X	6062	-0-	-2248	-0-	30	1	5670	2	N	329	554	1			203
							362	9									
12	7533	X	5020	-0-	-2513	-0-	31	1	4684	2	N	277	195	1			285
							305	9									
01	7821	X	7821	-0-	-0-	-0-	31	1	7434	2	N	324	197	1			412
							356	9									
02	7508	X	7508	-0-	-0-	-0-	28	1	7125	2	N	323	392	1			343
							355	9									
03	6665	X	4504	-0-	-2161	-0-	31	1	4291	2	N	165					508
							182	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5019	-0-	-1429	-0-	31	1	4421	2	N	515	593	1			337
							567	9									
11	5970	X	4801	-0-	-1169	-0-	30	1	4247	2	N	476	399	1	4	8	410
							524	9									
12	5425	X	4700	-0-	-725	-0-	31	1	4156	2	N	466	399	1			477
							513	9									
01	5425	X	3628	-0-	-1797	-0-	31	1	3199	2	N	362	401	1			438
							398	9									
02	4732	X	3463	-0-	-1269	-0-	28	1	3031	2	N	367	398	1			407
							404	9									
03	5022	X	4278	-0-	-744	-0-	31	1	3744	2	N	457	396	1			468
							503	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	9405	X	9405	-0-	-0-	-0-	31	1	8809	2	N	514	387	1			523
							565	9									
11	9147	X	9147	-0-	-0-	-0-	30	1	8649	2	N	425	585	1			363
							468	9									
12	9269	X	9169	-0-	-100	-0-	31	1	8600	2	N	489	391	1			461
							538	9									
01	9393	X	8632	-0-	-761	-0-	31	1	8180	2	N	383	391	1			453
							421	9									
02	8512	X	7720	-0-	-792	-0-	28	1	7210	2	N	438	393	1			498
							482	9									
03	9424	X	7108	-0-	-2316	-0-	31	1	6736	2	N	310	392	1			416
							341	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	13764	X	12220	-0-	-1544	-0-	31	1	11460	2	N	663	560	1			308
							729	9									
11	12240	X	11611	-0-	-629	-0-	30	1	10859	2	N	656	586	1			378
							722	9									
12	12400	X	11252	-0-	-1148	-0-	31	1	10539	2	N	620	780	1			218
							682	9									
01	12400	X	9802	-0-	-2598	-0-	31	1	9180	2	N	537	372	1			383
							591	9									
02	11200	X	8343	-0-	-2857	-0-	28	1	7798	2	N	470	570	1			283
							517	9									
03	12214	X	8454	-0-	-3760	-0-	31	1	7884	2	N	490	568	1			205
							539	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	10145	-0-	-4053	-0-	31	1	9940	2	N	158	191	1			285
							174	9									
11	12060	X	9160	-0-	-2900	-0-	30	1	8926	2	N	185					470
							204	9									
12	12462	X	8967	-0-	-3495	-0-	31	1	8768	2	N	153	195	1			428
							168	9									
01	12462	X	7611	-0-	-4851	-0-	31	1	7427	2	N	139					567
							153	9									
02	9520	X	6788	-0-	-2732	-0-	28	1	6610	2	N	136	193	1			510
							150	9									
03	10137	X	7171	-0-	-2966	-0-	31	1	6982	2	N	144	192	1			462
							158	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72850	X	16893	-0-	-55957	-0-	31	1	15859	2	N	912	949	1			442
							1003	9									
11	70500	X	15914	-0-	-54586	-0-	30	1	14895	2	N	899	761	1			580
							989	9									
12	72850	X	15239	-0-	-57611	-0-	31	1	14324	2	N	804	958	1			426
							884	9									
01	18972	X	14299	-0-	-4673	-0-	31	1	13434	2	N	758	764	1			420
							834	9									
02	16660	X	11883	-0-	-4777	-0-	28	1	11147	2	N	644	624	1			440
							708	9									
03	16895	X	12055	-0-	-4840	-0-	30	1	11380	2	N	586	572	1			454
							645	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49321	X	20082	-0-	-29239	-0-	31	1	19395	2	N	596	345	1			818
							656	9									
11	47730	X	17701	-0-	-30029	-0-	30	1	17068	2	N	548	519	1			847
							603	9									
12	49321	X	16547	-0-	-32774	-0-	31	1	15989	2	N	479	506	1			820
							527	9									
01	14653	X	14653	-0-	-0-	-0-	31	1	14197	2	N	386	674	1			532
							425	9									
02	20272	X	12302	-0-	-7970	-0-	28	1	11872	2	N	365					897
							402	9									
03	20088	X	12183	-0-	-7905	-0-	31	1	11724	2	N	389	166	1			1120
							428	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	19046	-0-	19046	344783	31	1	18359	2	N	596	928	1			193
							656	9									
11	0	W	17284	-0-	17284	362067	30	1	16552	2	N	638	568	1			263
							702	9									
12	0	W	17236	-0-	17236	379303	31	1	16506	2	N	635	566	1			332
							699	9									
01	0	W	16143	-0-	16143	395446	31	1	15476	2	N	578	585	1			325
							636	9									
02	0	W	13962	-0-	13962	409408	28	1	13355	2	N	526	561	1			290
							579	9									
*03	423795	X	14387	-0-	-409408	-0-	31	1	13824	2	N	484	577	1			197
							532	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20872	X	20872	-0-	-0-	-0-	31	1	20570	2	N	246	196	1			305
							271	9									
11	16290	X	9027	-0-	-7263	-0-	30	1	8890	2	N	97					402
							107	9									
12	18026	X	18026	-0-	-0-	-0-	31	1	17763	2	N	211	178	1			435
							232	9									
01	16833	X	9637	-0-	-7196	-0-	31	1	9430	2	N	160					595
							176	9									
02	15204	X	11624	-0-	-3580	-0-	28	1	11402	2	N	176	198	1			573
							194	9									
03	16833	X	13053	-0-	-3780	-0-	31	1	12807	2	N	195	390	1			378
							215	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71430	X	45598	-0-	-25832	-0-	30	1	44357	2	N	1101	1116	1			450
							1211	9									
05	73811	X	38410	-0-	-35401	-0-	31	1	37423	2	N	869	762	1			557
							956	9									
06	71430	X	31193	-0-	-40237	-0-	30	1	30367	2	N	724	749	1			532
							796	9									
07	73811	X	28183	-0-	-45628	-0-	31	1	27556	2	N	542	567	1			507
							596	9									
08	73811	X	24652	-0-	-49159	-0-	31	1	24138	2	N	439	744	1			202
							483	9									
09	71430	X	20417	-0-	-51013	-0-	30	1	20057	2	N	300	362	1			140
							330	9									
10	73811	X	18165	-0-	-55646	-0-	31	1	17771	2	N	330					470
							363	9									
11	71430	X	15655	-0-	-55775	-0-	30	1	15363	2	N	238	201	1			507
							262	9									
12	73811	X	15424	-0-	-58387	-0-	31	1	15120	2	N	248	383	1			372
							273	9									
01	73811	X	14277	-0-	-59534	-0-	31	1	13963	2	N	257	392	1			237
							283	9									
*02	66668	X	12349	-0-	-54319	-0-	28	1	12066	2	N	232					469
							255	9									
*03	73811	X	12474	-0-	-61337	-0-	31	1	12217	2	N	205	386	1			288
							226	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	21408	X	21408	-0-	-0-	-0-	9	1	16501	2	N	4453	3949	1			504
							4898	9									
10	62000	X	32600	-0-	-29400	-0-	31	1	28550	2	N	3654	3587	1			571
							4019	9									
11	60000	X	21614	-0-	-38386	-0-	30	1	19055	2	N	2299	2335	1			535
							2529	9									
12	62000	X	17582	-0-	-44418	-0-	31	1	15681	2	N	1700	1728	1			507
							1870	9									
01	62000	X	13912	-0-	-48088	-0-	31	1	12728	2	N	1048	933	1			622
							1153	9									
02	56000	X	11462	-0-	-44538	-0-	28	1	9968	2	N	1333	1314	1			641
							1466	9									
03	62000	X	11563	-0-	-50437	-0-	31	1	10326	2	N	1096	1325	1			412
							1206	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	65768	X	65768	-0-	-0-	-0-	28	1	60162	2	N	5071	4463	1			608
							5578	9									
*12	71166	X	71166	-0-	-0-	-0-	31	1	68319	2	N	2560	2453	1			715
							2816	9									
*01	66649	X	66649	-0-	-0-	-0-	31	1	64561	2	N	1870	1749	1			836
							2057	9									
*02	59706	X	59706	-0-	-0-	-0-	28	1	58152	2	N	1387	1735	1			488
							1526	9									
*03	66418	X	66418	-0-	-0-	-0-	31	1	64911	2	N	1342	1306	1			524
							1476	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

05	38595	X	37693	-0-	-902	-0-	31	1	33438	2	N	3840	3455	1			385
							4224	9									
06	37350	X	26420	-0-	-10930	-0-	30	1	24380	2	N	1827	1907	1			305
							2010	9									
07	38595	X	22102	-0-	-16493	-0-	31	1	20452	2	N	1472	1345	1			432
							1619	9									
08	38595	X	18251	-0-	-20344	-0-	31	1	16893	2	N	1206	1343	1			295
							1327	9									
09	37350	X	14686	-0-	-22664	-0-	30	1	13600	2	N	960	965	1			290
							1056	9									
10	38595	X	13832	-0-	-24763	-0-	31	1	12776	2	N	932	967	1			255
							1025	9									
11	37350	X	11500	-0-	-25850	-0-	30	1	10639	2	N	755	782	1			228
							831	9									
12	38595	X	10697	-0-	-27898	-0-	31	1	9862	2	N	731	586	1			373
							804	9									
01	38595	X	9968	-0-	-28627	-0-	31	1	9156	2	N	710	783	1			300
							781	9									
02	34860	X	8597	-0-	-26263	-0-	28	1	7885	2	N	622	589	1			333
							684	9									
03	38595	X	9140	-0-	-29455	-0-	31	1	8439	2	N	609	584	1			358
							670	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

10	1710	N	1710	-0-	-0-	-0-	1693	3	17	9	N	15					311
11	2125	N	2125	-0-	-0-	-0-	2101	3	24	9	N	22	187	1			146
12	825	N	825	-0-	-0-	-0-	805	3	20	9	N	18					164
01	527	N	518	-0-	-9	-0-	504	3	14	9	N	13					177
02	1153	N	1153	-0-	-0-	-0-	1149	3	4	9	N	4					181
*03	1032	N	1032	-0-	-0-	-0-	1004	3	28	9	N	25					206

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

10	2785	X	2785	-0-	-0-	-0-	2649	3	136	9	N	124	183	1			182
11	3274	X	3274	-0-	-0-	-0-	3156	3	118	9	N	107	182	1			107
12	3485	X	3485	-0-	-0-	-0-	3266	3	219	9	N	199					306
01	3339	X	3339	-0-	-0-	-0-	3208	3	131	9	N	119	188	1			237
02	2697	X	2697	-0-	-0-	-0-	2587	3	110	9	N	100					337
*03	3314	X	3314	-0-	-0-	-0-	3132	3	182	9	N	165	195	1			307

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	62	1	1004	2	N	-0-					137
11	720	N	311	-0-	-409	-0-	42	1	269	2	N	-0-					137
*12	1209	N	1016	-0-	-193	-0-	48	1	968	2	N	-0-					137
01	1054	N	835	-0-	-219	-0-	38	1	797	2	N	-0-					137
02	712	N	712	-0-	-0-	-0-	42	1	670	2	N	-0-					137
03	1054	N	849	-0-	-205	-0-	62	1	787	2	N	-0-					136

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	431	-0-	431	5931	431	2			N	-0-					-0-
11	0	W	422	-0-	422	6353	422	2			N	-0-					-0-
12	0	W	432	-0-	432	6785	432	2			N	-0-					-0-
01	0	W	431	-0-	431	7216	431	2			N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	7216					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	7216					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					76
11	660	N	494	-0-	-166	-0-	494	2			N	-0-					76
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					76
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					76
*02	448	N	388	-0-	-60	-0-	388	2			N	-0-					76
03	868	N	577	-0-	-291	-0-	577	2			N	-0-					76

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4844	-0-	-953	-0-	4742	2	102	9	N	93					369
11	5040	X	4232	-0-	-808	-0-	4145	2	87	9	N	79	191	1			257
12	5394	X	4020	-0-	-1374	-0-	3926	2	94	9	N	85					342
01	5394	X	4327	-0-	-1067	-0-	4214	2	113	9	N	103	183	1			262
02	4872	X	3597	-0-	-1275	-0-	3514	2	83	9	N	75					337
03	4836	X	4008	-0-	-828	-0-	3927	2	81	9	N	74					411

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2325	-0-	-124	-0-	2218	2	107	9	N	97	192	1			319
11	2400	N	2157	-0-	-243	-0-	2027	2	130	9	N	118	186	1			251
12	2418	N	2304	-0-	-114	-0-	2170	2	134	9	N	122	184	1			189
01	2325	N	2235	-0-	-90	-0-	2088	2	147	9	N	134	183	1			140
*02	2068	N	2068	-0-	-0-	-0-	1948	2	120	9	N	109					249
03	2294	N	1459	-0-	-835	-0-	1376	2	83	9	N	75					324

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					220
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					220
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					220
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					220
*02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					220
*03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					220

SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1263	-0-	-225	-0-	1263	3			N	-0-					3
11	1350	N	1146	-0-	-204	-0-	1146	3			N	-0-					3
12	1395	N	1157	-0-	-238	-0-	1157	3			N	-0-					3
01	1271	N	1086	-0-	-185	-0-	1086	3			N	-0-					3
02	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					3
*03	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					3

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	128	-0-	-58	-0-	128	3			N	-0-					15
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					15
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					15
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					15
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					15
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1859	-0-	-125	-0-	1859	2			N	-0-					33
11	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					33
12	2356	N	2109	-0-	-247	-0-	2109	2			N	-0-					33
01	1860	N	1498	-0-	-362	-0-	1498	2			N	-0-					33
02	1904	N	1773	-0-	-131	-0-	1773	2			N	-0-					33
03	2108	N	1843	-0-	-265	-0-	1843	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	644	N	574	-0-	-70	-0-	574	3			N	-0-					-0-
03	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1306	-0-	-151	-0-	1306	3			N	-0-					-0-
11	1350	N	1255	-0-	-95	-0-	1255	3			N	-0-					-0-
12	1364	N	1259	-0-	-105	-0-	1259	3			N	-0-					-0-
01	1302	N	863	-0-	-439	-0-	863	3			N	-0-					-0-
02	1176	N	1154	-0-	-22	-0-	1154	3			N	-0-					-0-
03	1271	N	1178	-0-	-93	-0-	1178	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

10	279	N	267	-0-	-12	-0-	267	3			N	-0-					30
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					30
12	310	N	227	-0-	-83	-0-	227	3			N	-0-					30
01	279	N	196	-0-	-83	-0-	196	3			N	-0-					30
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					30
*03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

10	1240	N	1054	-0-	-186	-0-	1054	3			N	-0-					72
11	1140	N	921	-0-	-219	-0-	921	3			N	-0-					72
12	1116	N	1003	-0-	-113	-0-	1003	3			N	-0-					72
01	1054	N	934	-0-	-120	-0-	934	3			N	-0-					72
02	985	N	985	-0-	-0-	-0-	985	3			N	-0-					72
*03	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					72

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	673	-0-	-1187	-0-	40	1	633	3	N	-0-					65
11	1200	N	330	-0-	-870	-0-	16	1	314	3	N	-0-					65
12	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					65
01	818	N	818	-0-	-0-	-0-	50	1	768	3	N	-0-					65
02	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					65
*03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					65

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	18					N	-0-					-0-
11	18	X	-0-	-0-	-18	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1080	N	1080	-0-	-0-	-0-	1059	3	21	9	N	19					67
11	1192	N	1192	-0-	-0-	-0-	1174	3	18	9	N	16					83
12	1302	N	1029	-0-	-273	-0-	1014	3	15	9	N	14					97
01	1085	N	1031	-0-	-54	-0-	988	3	43	9	N	39					136
02	1120	N	983	-0-	-137	-0-	963	3	20	9	N	18					154
03	1023	N	881	-0-	-142	-0-	867	3	14	9	N	13	167	1			-0-

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3406	X	3406	-0-	-0-	-0-	3342	2	64	9	N	58	183	1			13
11	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					13
12	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					13
01	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					13
02	2548	X	2442	-0-	-106	-0-	2442	2			N	-0-					13
03	2821	X	2073	-0-	-748	-0-	2073	2			N	-0-					13

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1120	-0-	-27	-0-	66	1	1054	3	N	-0-					89
11	1110	N	1032	-0-	-78	-0-	49	1	983	3	N	-0-					89
12	1209	N	1119	-0-	-90	-0-	71	1	1048	3	N	-0-					89
01	1206	N	1206	-0-	-0-	-0-	73	1	1132	3	N	1					90
							1	9									
02	1075	N	1075	-0-	-0-	-0-	61	1	1013	3	N	1					91
							1	9									
03	1116	N	1053	-0-	-63	-0-	66	1	987	3	N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1429	-0-	-59	-0-	1429	2			N	-0-					24
11	1380	N	1341	-0-	-39	-0-	1341	2			N	-0-					24
12	1488	N	1361	-0-	-127	-0-	1361	2			N	-0-					24
01	1426	N	1277	-0-	-149	-0-	1277	2			N	-0-					24
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					24
03	1364	N	1350	-0-	-14	-0-	1349	2	1	9	N	1					25

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1718	N	1718	-0-	-0-	-0-	101	1	1617	2	N	-0-					20
11	1546	N	1546	-0-	-0-	-0-	74	1	1472	2	N	-0-					20
12	1705	N	1580	-0-	-125	-0-	101	1	1479	2	N	-0-					20
01	1705	N	1586	-0-	-119	-0-	96	1	1490	2	N	-0-					20
02	1456	N	1419	-0-	-37	-0-	80	1	1339	2	N	-0-					20
*03	1814	N	1814	-0-	-0-	-0-	113	1	1701	2	N	-0-					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	48	1	774	3	N	-0-					-0-
11	750	N	735	-0-	-15	-0-	35	1	700	3	N	-0-					-0-
12	806	N	782	-0-	-24	-0-	50	1	732	3	N	-0-					-0-
01	837	N	767	-0-	-70	-0-	47	1	720	3	N	-0-					-0-
02	700	N	693	-0-	-7	-0-	39	1	654	3	N	-0-					-0-
*03	778	N	778	-0-	-0-	-0-	48	1	730	3	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1915	N	1915	-0-	-0-	-0-	113	1	1802	3	N	-0-					23
11	1800	N	1356	-0-	-444	-0-	65	1	1291	3	N	-0-					23
12	2325	N	1973	-0-	-352	-0-	126	1	1847	3	N	-0-					23
01	1922	N	1317	-0-	-605	-0-	80	1	1237	3	N	-0-					23
02	2335	N	2335	-0-	-0-	-0-	132	1	2203	3	N	-0-					23
03	1984	N	1891	-0-	-93	-0-	118	1	1773	3	N	-0-					23

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1697	-0-	-256	-0-	1697	3			N	-0-					54
11	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					54
12	2015	N	1670	-0-	-345	-0-	1670	3			N	-0-					54
01	1705	N	1506	-0-	-199	-0-	1506	3			N	-0-					54
02	1680	N	1658	-0-	-22	-0-	1658	3			N	-0-					54
*03	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	513	-0-	-231	-0-	513	3			N	-0-					-0-
11	660	N	250	-0-	-410	-0-	250	3			N	-0-					-0-
12	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	224	N	168	-0-	-56	-0-	168	3			N	-0-					-0-
03	465	N	106	-0-	-359	-0-	106	3			N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2595	-0-	-319	-0-	2595	3			N	-0-					64
11	2820	X	2359	-0-	-461	-0-	2359	3			N	-0-					64
12	2914	X	2407	-0-	-507	-0-	2407	3			N	-0-					64
01	2852	X	2088	-0-	-764	-0-	2088	3			N	-0-					64
02	2548	X	2454	-0-	-94	-0-	2454	3			N	-0-					64
03	2604	X	2536	-0-	-68	-0-	2536	3			N	-0-					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					62
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					62
12	403	N	335	-0-	-68	-0-	335	3			N	-0-					62
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					62
02	364	N	304	-0-	-60	-0-	304	3			N	-0-					62
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	784	-0-	-332	-0-	784	3			N	-0-					54
11	1020	N	843	-0-	-177	-0-	843	3			N	-0-					54
12	1085	N	884	-0-	-201	-0-	884	3			N	-0-					54
01	775	N	546	-0-	-229	-0-	546	3			N	-0-					54
02	814	N	814	-0-	-0-	-0-	814	3			N	-0-					54
*03	938	N	938	-0-	-0-	-0-	938	3			N	-0-					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1814	-0-	-108	-0-	1814	3			N	-0-					-0-
11	1800	N	1792	-0-	-8	-0-	1792	3			N	-0-					-0-
12	1860	N	1846	-0-	-14	-0-	1846	3			N	-0-					-0-
01	1829	N	1803	-0-	-26	-0-	1803	3			N	-0-					-0-
02	1680	N	1641	-0-	-39	-0-	1641	3			N	-0-					-0-
03	1860	N	1843	-0-	-17	-0-	1843	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1674	-0-	-124	-0-	1674	3			N	-0-					4
11	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					4
12	2015	N	1636	-0-	-379	-0-	1636	3			N	-0-					4
01	1674	N	1581	-0-	-93	-0-	1581	3			N	-0-					4
02	1568	N	1553	-0-	-15	-0-	1553	3			N	-0-					4
*03	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					4

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	181	-0-	-67	-0-	181	2			N	-0-					19
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					19
12	217	N	165	-0-	-52	-0-	165	2			N	-0-					19
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					19
02	252	N	209	-0-	-43	-0-	209	2			N	-0-					19
*03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1046	-0-	-70	-0-	1046	3			N	-0-					145
11	1020	N	977	-0-	-43	-0-	977	3			N	-0-					145
12	1413	N	1413	-0-	-0-	-0-	1402	3	11	9	N	10					155
01	1400	N	1400	-0-	-0-	-0-	1394	3	6	9	N	5					160
02	1374	N	1374	-0-	-0-	-0-	1368	3	6	9	N	5					165
*03	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					165

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1420	-0-	-161	-0-	1420	2			N	-0-					12
11	1530	N	1365	-0-	-165	-0-	1365	2			N	-0-					12
12	1581	N	1486	-0-	-95	-0-	1486	2			N	-0-					12
01	1426	N	1400	-0-	-26	-0-	1400	2			N	-0-					12
02	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					13
03	1488	N	1324	-0-	-164	-0-	1323	2	1	9	N	1					14

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	7	-0-	-5	-0-	7	3			N	-0-					77
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					77
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					77
01	7	N	-0-	-0-	-7	-0-					N	-0-					77
02	8	N	-0-	-0-	-8	-0-					N	-0-					77
03	8	N	-0-	-0-	-8	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	433	-0-	-63	-0-	433	3			N	-0-					10
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					10
12	434	N	431	-0-	-3	-0-	431	3			N	-0-					10
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					10
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					10
*03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					19
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					19
12	992	N	911	-0-	-81	-0-	911	2			N	-0-					19
01	992	N	737	-0-	-255	-0-	737	2			N	-0-					19
02	896	N	693	-0-	-203	-0-	693	2			N	-0-					19
03	899	N	798	-0-	-101	-0-	798	2			N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	487	-0-	-133	-0-	487	2			N	-0-					38
11	630	N	588	-0-	-42	-0-	588	2			N	-0-					38
12	651	N	558	-0-	-93	-0-	558	2			N	-0-					38
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					38
02	560	N	415	-0-	-145	-0-	415	2			N	-0-					38
03	558	N	523	-0-	-35	-0-	523	2			N	-0-					38

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

10	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					17
11	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					17
12	2108	N	2014	-0-	-94	-0-	2014	3			N	-0-					17
01	2015	N	1813	-0-	-202	-0-	1813	3			N	-0-					17
02	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					17
03	2015	N	1783	-0-	-232	-0-	1783	3			N	-0-					17

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

10	62	N	46	-0-	-16	-0-	46	2			N	-0-					27
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					27
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					27
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					27
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					27
03	62	N	15	-0-	-47	-0-	15	2			N	-0-					27

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

10	434	N	341	-0-	-93	-0-	20	1	321	3	N	-0-					56
11	390	N	192	-0-	-198	-0-	9	1	183	3	N	-0-					56
12	571	N	571	-0-	-0-	-0-	36	1	535	3	N	-0-					56
01	496	N	496	-0-	-0-	-0-	30	1	466	3	N	-0-					56
02	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-					56
03	558	N	332	-0-	-226	-0-	21	1	311	3	N	-0-					56

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

10	93	N	76	-0-	-17	-0-	76	2			N	-0-					12
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					12
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					12
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					12
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					12
*03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					12

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

10	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	281	-0-	-122	-0-	281	3			N	-0-					20
11	360	N	288	-0-	-72	-0-	288	3			N	-0-					20
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					20
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					20
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					20
03	403	N	316	-0-	-87	-0-	316	3			N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
01	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1024	-0-	-61	-0-	926	2	98	9	N	89	194	1			32
11	1050	N	801	-0-	-249	-0-	801	2			N	-0-					32
12	1023	N	845	-0-	-178	-0-	845	2			N	-0-					32
01	1023	N	952	-0-	-71	-0-	952	2			N	-0-					32
02	865	N	865	-0-	-0-	-0-	862	2	3	9	N	3					35
*03	887	N	887	-0-	-0-	-0-	884	2	3	9	N	3					38

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	990	-0-	-126	-0-	990	2			N	-0-					8
11	1080	N	957	-0-	-123	-0-	957	2			N	-0-					8
12	1085	N	943	-0-	-142	-0-	943	2			N	-0-					8
01	992	N	905	-0-	-87	-0-	905	2			N	-0-					8
02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					8
*03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					8

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1184	-0-	-118	-0-	1184	2			N	-0-					53
11	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					53
12	1488	N	1169	-0-	-319	-0-	1169	2			N	-0-					53
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					53
02	1204	N	1136	-0-	-68	-0-	1136	2			N	-0-					53
*03	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					55
11	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					55
12	1736	N	872	-0-	-864	-0-	872	2			N	-0-					55
01	1581	N	648	-0-	-933	-0-	648	2			N	-0-					55
02	1008	N	784	-0-	-224	-0-	784	2			N	-0-					55
03	868	N	806	-0-	-62	-0-	806	2			N	-0-					55

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1153	-0-	-242	-0-	1153	2			N	-0-					16
11	1290	N	1143	-0-	-147	-0-	1143	2			N	-0-					16
12	1240	N	1148	-0-	-92	-0-	1148	2			N	-0-					16
01	1147	N	1006	-0-	-141	-0-	1006	2			N	-0-					16
02	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					16
*03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	565	-0-	-86	-0-	565	2			N	-0-					28
11	600	N	486	-0-	-114	-0-	486	2			N	-0-					28
12	589	N	514	-0-	-75	-0-	514	2			N	-0-					28
01	558	N	346	-0-	-212	-0-	346	2			N	-0-					28
02	448	N	360	-0-	-88	-0-	360	2			N	-0-					28
03	527	N	514	-0-	-13	-0-	514	2			N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1153	-0-	-242	-0-	1153	2			N	-0-					30
11	1290	N	1050	-0-	-240	-0-	1050	2			N	-0-					30
12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					30
01	1147	N	1120	-0-	-27	-0-	1120	2			N	-0-					30
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					30
03	1333	N	1240	-0-	-93	-0-	1240	2			N	-0-					30

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1121	-0-	-119	-0-	1121	2			N	-0-					35
11	1110	N	1044	-0-	-66	-0-	1044	2			N	-0-					35
12	1178	N	904	-0-	-274	-0-	904	2			N	-0-					35
01	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-					35
02	980	N	916	-0-	-64	-0-	916	2			N	-0-					35
*03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					28
11	450	N	355	-0-	-95	-0-	355	2			N	-0-					28
12	465	N	399	-0-	-66	-0-	399	2			N	-0-					28
01	465	N	387	-0-	-78	-0-	387	2			N	-0-					28
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					28
*03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	46	1	739	2	N	-0-					18
11	703	N	703	-0-	-0-	-0-	34	1	669	2	N	-0-					18
12	775	N	748	-0-	-27	-0-	748	2			N	-0-					18
01	777	N	777	-0-	-0-	-0-	47	1	730	2	N	-0-					18
02	670	N	670	-0-	-0-	-0-	38	1	632	2	N	-0-					18
03	744	N	648	-0-	-96	-0-	40	1	608	2	N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	589	N	494	-0-	-95	-0-	494	2			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	2			N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	158	-0-	-28	-0-	158	2			N	-0-					18
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					18
12	186	N	135	-0-	-51	-0-	135	2			N	-0-					18
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					18
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					18
*03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	494	-0-	-64	-0-	494	2			N	-0-					90
11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					90
12	620	N	488	-0-	-132	-0-	488	2			N	-0-					90
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					90
02	504	N	452	-0-	-52	-0-	452	2			N	-0-					90
*03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1536	-0-	-727	-0-	1536	2			N	-0-					54
11	2100	N	1341	-0-	-759	-0-	1341	2			N	-0-					54
12	1674	N	1288	-0-	-386	-0-	1288	2			N	-0-					54
01	1550	N	1170	-0-	-380	-0-	1170	2			N	-0-					54
02	1260	N	1221	-0-	-39	-0-	1221	2			N	-0-					54
*03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					54

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	610	-0-	-41	-0-	610	2			N	-0-					7
11	660	N	512	-0-	-148	-0-	512	2			N	-0-					7
12	744	N	583	-0-	-161	-0-	583	2			N	-0-					7
01	620	N	290	-0-	-330	-0-	290	2			N	-0-					7
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					7
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					7

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2263	-0-	-217	-0-	2263	2			N	-0-					53
11	2370	N	2057	-0-	-313	-0-	2057	2			N	-0-					53
12	2418	N	2145	-0-	-273	-0-	2145	2			N	-0-					53
01	2263	N	2055	-0-	-208	-0-	2055	2			N	-0-					53
02	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					53
*03	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					53

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	184	2	66	9	N	60					79
11	218	N	218	-0-	-0-	-0-	200	2	18	9	N	16					95
12	275	N	275	-0-	-0-	-0-	239	2	36	9	N	33					128
01	248	N	174	-0-	-74	-0-	128	2	46	9	N	42					170
02	196	N	147	-0-	-49	-0-	144	2	3	9	N	3	171	1			2
*03	292	N	292	-0-	-0-	-0-	252	2	40	9	N	36					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4332	-0-	-1496	-0-	99	1	4204	2	N	26					103
							29	9									
11	5460	X	4393	-0-	-1067	-0-	96	1	4273	2	N	22					125
							24	9									
12	5642	X	4578	-0-	-1064	-0-	99	1	4440	2	N	35					160
							39	9									
01	5642	X	4202	-0-	-1440	-0-	99	1	4079	2	N	22					182
							24	9									
02	4788	X	4418	-0-	-370	-0-	90	1	4289	2	N	35					217
							39	9									
03	4588	X	2418	-0-	-2170	-0-	99	1	2294	2	N	23					240
							25	9									

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

10	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					221
11	2070	X	1604	-0-	-466	-0-	1604	2			N	-0-					221
12	2582	X	2582	-0-	-0-	-0-	2576	2	6	9	N	5					226
01	2799	X	2799	-0-	-0-	-0-	2796	2	3	9	N	3					229
02	2527	N	2527	-0-	-0-	-0-	2525	2	2	9	N	2					231
*03	2548	N	2548	-0-	-0-	-0-	2545	2	3	9	N	3					234

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

10	5177	X	4726	-0-	-451	-0-	4718	2	8	9	N	7					77
11	4950	X	4578	-0-	-372	-0-	4577	2	1	9	N	1					78
12	4991	X	4559	-0-	-432	-0-	4557	2	2	9	N	2					80
01	4836	X	4310	-0-	-526	-0-	4307	2	3	9	N	3					83
02	4284	X	3769	-0-	-515	-0-	3758	2	11	9	N	10					93
03	4743	X	4414	-0-	-329	-0-	4397	2	17	9	N	15					108

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

10	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					73
11	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					73
12	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					73
01	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					73
02	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					73
*03	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					73

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

10	15934	X	14996	-0-	-938	-0-	744	1	14182	2	N	64					357
							70	9									
11	14940	X	13417	-0-	-1523	-0-	720	1	12645	2	N	47	195	1			209
							52	9									
12	14942	X	13276	-0-	-1666	-0-	744	1	12487	2	N	41					250
							45	9									
01	15004	X	11497	-0-	-3507	-0-	744	1	10727	2	N	24					274
							26	9									
02	13552	X	11743	-0-	-1809	-0-	672	1	11037	2	N	31					305
							34	9									
03	15004	X	12752	-0-	-2252	-0-	744	1	11967	2	N	37					342
							41	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5023	X	5023	-0-	-0-	-0-	99	1	4900	2	N	22					67
							24	9									
11	5733	X	5733	-0-	-0-	-0-	96	1	5619	2	N	16					83
							18	9									
12	6169	X	5425	-0-	-744	-0-	99	1	5274	2	N	47					130
							52	9									
01	6107	X	3633	-0-	-2474	-0-	99	1	3499	2	N	32					162
							35	9									
02	5516	X	3362	-0-	-2154	-0-	114	1	3219	2	N	26					188
							29	9									
03	5921	X	3803	-0-	-2118	-0-	248	1	3538	2	N	15					203
							17	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7654	-0-	-1088	-0-	744	1	6866	2	N	40					277
							44	9									
11	8460	X	7375	-0-	-1085	-0-	720	1	6609	2	N	42	192	1			127
							46	9									
12	8742	X	7002	-0-	-1740	-0-	744	1	6236	2	N	20					147
							22	9									
01	7657	X	6508	-0-	-1149	-0-	744	1	5735	2	N	26					173
							29	9									
02	6916	X	5064	-0-	-1852	-0-	672	1	4375	2	N	15					188
							17	9									
03	7657	X	5595	-0-	-2062	-0-	744	1	4827	2	N	22					210
							24	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6184	-0-	-636	-0-	6176	2	8	9	N	7					132
11	6360	X	5552	-0-	-808	-0-	5552	2			N	-0-					132
12	6417	X	5417	-0-	-1000	-0-	5416	2	1	9	N	1					133
01	6169	X	5097	-0-	-1072	-0-	5097	2			N	-0-					133
02	5572	X	4075	-0-	-1497	-0-	4058	2	17	9	N	15					148
03	6169	X	5253	-0-	-916	-0-	5238	2	15	9	N	14					162

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	9200	-0-	-1309	-0-	9200	2			N	-0-					67
11	9000	X	7756	-0-	-1244	-0-	7756	2			N	-0-					67
12	9021	X	7810	-0-	-1211	-0-	7810	2			N	-0-					67
01	9207	X	8935	-0-	-272	-0-	8935	2			N	-0-					67
02	8316	X	7201	-0-	-1115	-0-	7201	2			N	-0-					67
03	9207	X	8392	-0-	-815	-0-	8392	2			N	-0-					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6142	-0-	-1019	-0-	6054	2	88	9	N	80	197	1			115
11	6750	X	5482	-0-	-1268	-0-	5413	2	69	9	N	63					178
12	6386	X	4727	-0-	-1659	-0-	4684	2	43	9	N	39					217
01	6386	X	4978	-0-	-1408	-0-	4872	2	106	9	N	96	201	1			112
02	5544	X	4397	-0-	-1147	-0-	4353	2	44	9	N	40					152
03	6138	X	5092	-0-	-1046	-0-	4978	2	114	9	N	104	198	1			58

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	8111	-0-	-5250	-0-	99	1	8004	2	N	7					239
							8	9									
11	12750	X	11384	-0-	-1366	-0-	96	1	11268	2	N	18					257
							20	9									
12	12710	X	10867	-0-	-1843	-0-	99	1	10742	2	N	24	196	1			85
							26	9									
01	12710	X	10736	-0-	-1974	-0-	99	1	10607	2	N	27					112
							30	9									
02	11228	X	10069	-0-	-1159	-0-	106	1	9935	2	N	25					137
							28	9									
03	11749	X	11541	-0-	-208	-0-	122	1	11386	2	N	30					167
							33	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2680	X	2680	-0-	-0-	-0-	99	1	2249	2	N	302	379	1			233
							332	9									
11	2454	X	2454	-0-	-0-	-0-	233	1	1950	2	N	246	199	1			280
							271	9									
12	2369	X	2369	-0-	-0-	-0-	322	1	1774	2	N	248	386	1			142
							273	9									
01	2292	X	2292	-0-	-0-	-0-	322	1	1650	2	N	291	196	1			237
							320	9									
02	2019	N	2019	-0-	-0-	-0-	279	1	1503	2	N	215	195	1			257
							237	9									
*03	2226	N	2226	-0-	-0-	-0-	157	1	1786	2	N	257	197	1			317
							283	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	550	-0-	-101	-0-	71	1	479	2	N	-0-					-0-
11	630	N	566	-0-	-64	-0-	130	1	436	2	N	-0-					-0-
12	620	N	260	-0-	-360	-0-	63	1	197	2	N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	71	1	518	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1186	-0-	-333	-0-	1186	2			N	-0-					-0-
11	1350	N	1092	-0-	-258	-0-	1092	2			N	-0-					-0-
12	1271	N	854	-0-	-417	-0-	854	2			N	-0-					-0-
01	1178	N	938	-0-	-240	-0-	938	2			N	-0-					-0-
02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
*03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
11	1050	N	984	-0-	-66	-0-	984	2			N	-0-					-0-
12	1302	N	840	-0-	-462	-0-	840	2			N	-0-					-0-
01	1302	N	1211	-0-	-91	-0-	1211	2			N	-0-					-0-
02	924	N	503	-0-	-421	-0-	503	2			N	-0-					-0-
*03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-

LEONORE -C- WELL #: 1 RRCID -> 145185 COMPL. DATE 04/13/1993 TOTAL DEPTH 10060 PERF. 7636 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXEMPT SWR-10_____ 10/01/2013

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2391	-0-	-244	-0-	45	1	2346	2	N	-0-					139
11	2070	N	1915	-0-	-155	-0-	44	1	1871	2	N	-0-					139
12	2263	N	2073	-0-	-190	-0-	42	1	2013	2	N	16					155
							18	9									
01	2387	N	1138	-0-	-1249	-0-	32	1	1106	2	N	-0-					155
02	1792	N	938	-0-	-854	-0-	37	1	901	2	N	-0-					155
03	2077	N	2024	-0-	-53	-0-	39	1	1985	2	N	-0-					155

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

10	1585	N	1585	-0-	-0-	-0-	1579	2	6	9	N	5					75
11	1698	N	1698	-0-	-0-	-0-	1633	2	65	9	N	59					134
12	1736	N	1488	-0-	-248	-0-	1482	2	6	9	N	5					139
01	1581	N	1272	-0-	-309	-0-	1254	2	18	9	N	16					155
02	1596	N	1067	-0-	-529	-0-	1050	2	17	9	N	15					170
*03	1907	N	1907	-0-	-0-	-0-	1842	2	65	9	N	59					229

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

10	936	N	936	-0-	-0-	-0-	45	1	891	2	N	-0-					-0-
11	900	N	890	-0-	-10	-0-	45	1	845	2	N	-0-					-0-
12	992	N	929	-0-	-63	-0-	44	1	885	2	N	-0-					-0-
01	930	N	866	-0-	-64	-0-	36	1	830	2	N	-0-					-0-
02	840	N	746	-0-	-94	-0-	40	1	706	2	N	-0-					-0-
*03	931	N	931	-0-	-0-	-0-	38	1	893	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

10	992	N	836	-0-	-156	-0-	836	2			N	-0-					-0-
11	780	N	756	-0-	-24	-0-	756	2			N	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*03	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

10	4216	X	3606	-0-	-610	-0-	32	1	3574	2	N	-0-					51
11	3660	X	1584	-0-	-2076	-0-	33	1	1551	2	N	-0-					51
12	3782	X	1369	-0-	-2413	-0-	33	1	1336	2	N	-0-					51
01	3782	X	1225	-0-	-2557	-0-	41	1	1184	2	N	-0-					51
02	3248	X	1101	-0-	-2147	-0-	40	1	1061	2	N	-0-					51
03	3596	X	2127	-0-	-1469	-0-	35	1	2092	2	N	-0-					51

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2000	N	2000	-0-	-0-	-0-	117	1	1883	2	N	-0-					219
11	1802	N	1802	-0-	-0-	-0-	98	1	1704	2	N	-0-					219
12	1672	N	1672	-0-	-0-	-0-	117	1	1555	2	N	-0-					219
01	2015	N	1513	-0-	-502	-0-	109	1	1404	2	N	-0-					219
02	1680	N	1383	-0-	-297	-0-	100	1	1283	2	N	-0-					219
*03	1682	N	1682	-0-	-0-	-0-	79	1	1556	2	N	43	179	1			83
							47	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1411	-0-	-480	-0-	72	1	1188	2	N	137					261
							151	9									
11	1140	N	657	-0-	-483	-0-	31	1	590	2	N	33					294
							36	9									
12	1550	N	838	-0-	-712	-0-	57	1	709	2	N	65	182	1			177
							72	9									
01	1426	N	458	-0-	-968	-0-	26	1	432	2	N	-0-					177
02	616	N	-0-	-0-	-616	-0-					N	-0-					177
03	837	N	91	-0-	-746	-0-	45	1	46	2	N	-0-					177

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	1926	-0-	-3499	-0-	45	1	1870	2	N	10					130
							11	9									
11	4410	X	2473	-0-	-1937	-0-	38	1	2435	2	N	-0-					130
12	4247	X	48	-0-	-4199	-0-	9	1	39	2	N	-0-					130
01	4247	X	264	-0-	-3983	-0-	17	1	247	2	N	-0-					130
02	3836	X	78	-0-	-3758	-0-	19	1	59	2	N	-0-					130
03	2542	X	846	-0-	-1696	-0-	29	1	817	2	N	-0-					130

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3465	-0-	-286	-0-	68	1	3397	2	N	-0-					-0-
11	3630	X	2947	-0-	-683	-0-	61	1	2886	2	N	-0-					-0-
12	3720	X	3575	-0-	-145	-0-	66	1	3509	2	N	-0-					-0-
01	3720	X	3065	-0-	-655	-0-	61	1	3004	2	N	-0-					-0-
02	3360	X	2771	-0-	-589	-0-	61	1	2710	2	N	-0-					-0-
03	3565	X	2425	-0-	-1140	-0-	55	1	2370	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2260	N	2260	-0-	-0-	-0-	174	1	2086	2	N	-0-					-0-
11	2223	N	2223	-0-	-0-	-0-	157	1	2046	2	N	18					18
							20	9									
12	2626	N	2626	-0-	-0-	-0-	174	1	2444	2	N	7					25
							8	9									
01	2263	N	2256	-0-	-7	-0-	174	1	2082	2	N	-0-					25
02	2667	N	2667	-0-	-0-	-0-	174	1	2493	2	N	-0-					25
*03	2755	N	2755	-0-	-0-	-0-	174	1	2581	2	N	-0-					25

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3227	-0-	-121	-0-	108	1	3047	2	N	65					227
							72	9									
11	3030	X	2132	-0-	-898	-0-	56	1	2056	2	N	18					245
							20	9									
12	4135	X	4135	-0-	-0-	-0-	140	1	3936	2	N	54					299
							59	9									
01	3778	X	3778	-0-	-0-	-0-	131	1	3591	2	N	51	184	1			166
							56	9									
02	8666	X	8666	-0-	-0-	-0-	140	1	8410	2	N	105					271
							116	9									
*03	8592	X	8592	-0-	-0-	-0-	140	1	8254	2	N	180					451
							198	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	5560	-0-	-1663	-0-	202	1	5119	2	N	217	181	1			296
							239	9									
11	6240	X	1304	-0-	-4936	-0-	47	1	1102	2	N	141	179	1			258
							155	9									
12	6355	X	2930	-0-	-3425	-0-	124	1	2752	2	N	49	187	1			120
							54	9									
01	5549	X	3130	-0-	-2419	-0-	104	1	2864	2	N	147					267
							162	9									
02	5012	X	3382	-0-	-1630	-0-	137	1	3215	2	N	27	188	1			106
							30	9									
03	5549	X	3931	-0-	-1618	-0-	111	1	3556	2	N	240	187	1			159
							264	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	2596	-0-	-8998	-0-	117	1	2450	2	N	26					212
							29	9									
11	13640	X	13640	-0-	-0-	-0-	202	1	13263	2	N	159					371
							175	9									
12	9791	X	9791	-0-	-0-	-0-	169	1	9508	2	N	104	187	1			288
							114	9									
01	6204	X	6204	-0-	-0-	-0-	104	1	6032	2	N	62					350
							68	9									
02	6302	X	6302	-0-	-0-	-0-	137	1	6151	2	N	13	186	1			177
							14	9									
*03	10610	X	10610	-0-	-0-	-0-	202	1	10303	2	N	95					272
							105	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	2108	-0-	-2511	-0-	117	1	1913	2	N	71	188	1			118
							78	9									
11	4470	X	2701	-0-	-1769	-0-	111	1	2509	2	N	74					192
							81	9									
12	5518	X	3820	-0-	-1698	-0-	117	1	3640	2	N	57	185	1			64
							63	9									
01	4003	X	4003	-0-	-0-	-0-	131	1	3770	2	N	93					157
							102	9									
02	4547	X	4547	-0-	-0-	-0-	145	1	4336	2	N	60					217
							66	9									
03	3813	X	2940	-0-	-873	-0-	94	1	2796	2	N	45	182	1			80
							50	9									

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	3310	-0-	-2921	-0-	93	1	2641	2	N	524	374	1			358
							576	9									
11	6030	X	1787	-0-	-4243	-0-	87	1	1341	2	N	326	529	1			155
							359	9									
12	T. A.		1523	-0-	1523	1523	36	1	1072	2	N	377	181	1			351
							415	9									
01	T. A.		3102	-0-	3102	4625	72	1	2524	2	N	460	549	1			262
							506	9									
02	T. A.		3079	-0-	3079	7704	93	1	2472	2	N	467	366	1			363
							514	9									
*03	11123	X	3419	-0-	-7704	-0-	60	1	2761	2	N	544	730	1			177
							598	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18662	X	14076	-0-	-4586	-0-	145	1	13542	2	N	354	179	1			460
							389	9									
11	16410	X	13719	-0-	-2691	-0-	145	1	13149	2	N	386	364	1			482
							425	9									
12	15469	X	13990	-0-	-1479	-0-	145	1	13452	2	N	357	560	1			279
							393	9									
01	15004	X	12655	-0-	-2349	-0-	112	1	12209	2	N	304	189	1			394
							334	9									
02	13210	X	13210	-0-	-0-	-0-	145	1	12827	2	N	216	371	1			239
							238	9									
03	14167	X	13211	-0-	-956	-0-	145	1	12791	2	N	250	180	1			309
							275	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	190	2	99	9	N	90					357
11	378	N	378	-0-	-0-	-0-	338	2	40	9	N	36	183	1			210
12	357	N	357	-0-	-0-	-0-	343	2	14	9	N	13					223
01	573	N	573	-0-	-0-	-0-	433	2	140	9	N	127	188	1			162
02	550	N	550	-0-	-0-	-0-	441	2	109	9	N	99					261
*03	510	N	510	-0-	-0-	-0-	449	2	61	9	N	55					316

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46874	-0-	46874	46874	36462	2	10412	9	N	9465	8401	1			1064
11	0		30962	-0-	30962	77836	24595	2	6367	9	N	5788	6058	1			794
12	0	W	23363	-0-	23363	101199	19129	2	4234	9	N	3849	4237	1			406
01	0	W	20845	-0-	20845	122044	16754	2	4091	9	N	3719	3703	1			422
02	0	W	18319	-0-	18319	140363	15200	2	3119	9	N	2835	2183	1			1074
03	0	W	19506	-0-	19506	159869	16785	2	2721	9	N	2474	3002	1			546

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2196	N	2196	-0-	-0-	-0-	171	1	1742	3	N	257	180	1			431
							283	9									
11	2082	N	2082	-0-	-0-	-0-	156	1	1619	3	N	279	366	1			344
							307	9									
12	2108	N	1869	-0-	-239	-0-	97	1	1480	3	N	265	183	1			426
							292	9									
01	2108	N	1797	-0-	-311	-0-	165	1	1449	3	N	166	180	1			412
							183	9									
02	1904	N	-0-	-0-	-1904	-0-					N	-0-	184	1			228
03	1860	N	640	-0-	-1220	-0-	16	1	147	3	N	434	336	1			326
							477	9									

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					158
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					158
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					158
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					158
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					158
*03	258	N	258	-0-	-0-	-0-	247	2	11	9	N	10					168

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

10	686	N	686	-0-	-0-	-0-	589	2	97	9	N	88	192	1			187
11	607	N	607	-0-	-0-	-0-	562	2	45	9	N	41					228
12	807	N	807	-0-	-0-	-0-	706	2	101	9	N	92					320
01	697	N	697	-0-	-0-	-0-	638	2	59	9	N	54	195	1			179
*02	579	N	579	-0-	-0-	-0-	494	2	85	9	N	77					256
03	806	N	680	-0-	-126	-0-	630	2	50	9	N	45	194	1			107

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

10	2288	N	2288	-0-	-0-	-0-	2265	2	23	9	N	21					66
11	2400	N	2391	-0-	-9	-0-	2371	2	20	9	N	18					84
12	2418	N	2339	-0-	-79	-0-	2322	2	17	9	N	15					99
01	2294	N	2278	-0-	-16	-0-	2261	2	17	9	N	15					114
02	2240	N	2025	-0-	-215	-0-	2008	2	17	9	N	15					129
03	2325	N	2298	-0-	-27	-0-	2280	2	18	9	N	16					145

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	21719	X	21719	-0-	-0-	-0-	20569	2	1150	9	N	1045	1574	1			575
11	19657	X	19657	-0-	-0-	-0-	18641	2	1016	9	N	924	1001	1			498
12	18833	X	18833	-0-	-0-	-0-	17899	2	934	9	N	849	800	1			547
01	17252	X	17252	-0-	-0-	-0-	16424	2	828	9	N	753	982	1			318
02	15116	X	15116	-0-	-0-	-0-	14400	2	716	9	N	651	379	1			590
*03	15615	X	15615	-0-	-0-	-0-	14863	2	752	9	N	684	395	1			879

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

10	29393	X	29393	-0-	-0-	-0-	28104	2	1289	9	N	1172	1584	1			420
11	27224	X	27224	-0-	-0-	-0-	26018	2	1206	9	N	1096	999	1			517
12	27859	X	27859	-0-	-0-	-0-	26484	2	1375	9	N	1250	1005	1			762
01	25137	X	25137	-0-	-0-	-0-	24312	2	825	9	N	750	1165	1			347
02	21392	X	21392	-0-	-0-	-0-	20615	2	777	9	N	706	400	1			653
*03	21518	X	21518	-0-	-0-	-0-	20761	2	757	9	N	688	969	1			372

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: RRCID -> 276477 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	114	3	7	9	N	6					76
11	90	N	10	-0-	-80	-0-	10	3			N	-0-					76
12	93	N	35	-0-	-58	-0-	34	3	1	9	N	1					77
01	124	N	-0-	-0-	-124	-0-					N	-0-					77
02	10	N	-0-	-0-	-10	-0-					N	-0-					77
03	31	N	-0-	-0-	-31	-0-					N	-0-					77

WYNN-CROSBY OPERATING, LTD. 945581
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					133
11	203	N	203	-0-	-0-	-0-	167	2	36	9	N	33					166
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					166
01	161	N	161	-0-	-0-	-0-	149	2	12	9	N	11					177
02	196	N	180	-0-	-16	-0-	140	2	40	9	N	36					213
*03	161	N	161	-0-	-0-	-0-	142	2	19	9	N	17					230

XTO ENERGY INC. 945936
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	820	-0-	-172	-0-	819	2	1	9	N	1					54
11	870	N	416	-0-	-454	-0-	416	2			N	-0-					54
12	961	N	916	-0-	-45	-0-	915	2	1	9	N	1					55
01	806	N	333	-0-	-473	-0-	333	2			N	-0-					55
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					55
03	930	N	111	-0-	-819	-0-	111	2			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					73
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					73
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					73
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					73
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					73
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					38
11	30	N	-0-	-0-	-30	-0-					N	-0-					38
12	11	N	-0-	-0-	-11	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	340	-0-	-1	-0-	340	2			N	-0-					12
11	330	N	258	-0-	-72	-0-	255	2	3	9	N	3					15
12	373	N	373	-0-	-0-	-0-	371	2	2	9	N	2					17
01	341	N	341	-0-	-0-	-0-	339	2	2	9	N	2					19
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					19
03	372	N	303	-0-	-69	-0-	303	2			N	-0-					19

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6639	X	6639	-0-	-0-	-0-	62	1	6526	2	N	46	170	1			102
							51	9									
11	6090	X	5774	-0-	-316	-0-	78	1	5679	2	N	15					117
							17	9									
12	6293	X	5236	-0-	-1057	-0-	81	1	5140	2	N	14					131
							15	9									
01	6446	X	6446	-0-	-0-	-0-	81	1	6350	2	N	14					145
							15	9									
02	5688	X	5688	-0-	-0-	-0-	73	1	5553	2	N	56					201
							62	9									
*03	6702	X	6702	-0-	-0-	-0-	81	1	6553	2	N	62	176	1			87
							68	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					72
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					72
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					72
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					72
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					72
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1131	-0-	-47	-0-	1129	2	2	9	N	2					26
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					26
12	1147	N	720	-0-	-427	-0-	720	2			N	-0-					26
01	1116	N	883	-0-	-233	-0-	873	2	10	9	N	9					35
02	952	N	698	-0-	-254	-0-	697	2	1	9	N	1					36
*03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					36

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3224	-0-	-0-	-0-	3195	2	29	9	N	26	189	1			51
11	3090	X	2534	-0-	-556	-0-	37	1	2462	2	N	32					83
							35	9									
12	3317	X	2923	-0-	-394	-0-	20	1	2866	2	N	34					117
							37	9									
01	3317	X	2397	-0-	-920	-0-	46	1	2337	2	N	13					130
							14	9									
02	2996	X	2297	-0-	-699	-0-	41	1	2230	2	N	24					154
							26	9									
03	3224	X	3002	-0-	-222	-0-	46	1	2922	2	N	31					185
							34	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	567	-0-	-2533	11739	567	2			N	-0-					76
11	3000	N	-0-	-0-	-3000	8739					N	-0-					76
12	3100	N	1049	-0-	-2051	6688	14	1	1018	2	N	15					91
							17	9									
01	3100	N	728	-0-	-2372	4316	31	1	697	2	N	-0-					91
02	2800	N	1771	-0-	-1029	3287	28	1	1743	2	N	-0-					91
*03	3100	N	1452	-0-	-1648	1639	31	1	1381	2	N	36					127
							40	9									

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2289	-0-	-811	3124	2268	2	21	9	N	19	82	1			66
11	3000	N	1510	-0-	-1490	1634	44	1	1449	2	N	15					81
							17	9									
12	3100	N	1797	-0-	-1303	331	50	1	1734	2	N	12					93
							13	9									
01	2560	N	2229	-0-	-331	-0-	54	1	2151	2	N	22					115
							24	9									
02	2202	N	2202	-0-	-0-	-0-	48	1	2126	2	N	25					140
							28	9									
*03	2361	N	2361	-0-	-0-	-0-	54	1	2298	2	N	8					148
							9	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					212
11	480	N	245	-0-	-235	-0-	238	2	7	9	N	6					218
12	186	N	24	-0-	-162	-0-	22	2	2	9	N	2	124	1			96
01	465	N	370	-0-	-95	-0-	370	2			N	-0-					96
02	224	N	38	-0-	-186	-0-	38	2			N	-0-					96
03	31	N	28	-0-	-3	-0-	28	1			N	-0-					96

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2852	X	302	-0-	-2550	-0-	52	1	250	9	N	227					240
09	2760	X	1266	-0-	-1494	-0-	51	1	1215	2	N	-0-					240
10	1599	X	1599	-0-	-0-	-0-	52	1	1547	2	N	-0-					240
11	2760	X	51	-0-	-2709	-0-	51	1			N	-0-					240
12	1457	X	1292	-0-	-165	-0-	52	1	1240	2	N	-0-	187	1			53
01	1612	X	656	-0-	-956	-0-	60	1	596	2	N	-0-					53
02	1456	X	433	-0-	-1023	-0-	48	1	385	2	N	-0-					53
*03	1179	N	1179	-0-	-0-	-0-	59	1	1120	2	N	-0-					53

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

10	485	N	485	-0-	-0-	-0-	5	1	470	2	N	9					243
							10	9									
11	339	N	339	-0-	-0-	-0-	9	1	321	2	N	8	167	1			84
							9	9									
12	605	N	605	-0-	-0-	-0-	10	1	595	2	N	-0-					84
01	673	N	673	-0-	-0-	-0-	10	1	632	2	N	28					112
							31	9									
02	602	N	602	-0-	-0-	-0-	9	1	568	2	N	23					135
							25	9									
*03	672	N	672	-0-	-0-	-0-	10	1	636	2	N	24					159
							26	9									

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

10	2	N	-0-	-0-	-2	-0-					N	-0-					35
11	788	N	788	-0-	-0-	-0-	11	1	693	2	N	76					111
							84	9									
12	1256	N	1256	-0-	-0-	-0-	13	1	1171	2	N	65					176
							72	9									
01	1155	N	1155	-0-	-0-	-0-	13	1	1098	2	N	40					216
							44	9									
02	1072	N	1072	-0-	-0-	-0-	12	1	1010	2	N	45	192	1			69
							50	9									
03	1271	N	1125	-0-	-146	-0-	13	1	1069	2	N	39					108
							43	9									

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

10	3100	N	1922	-0-	-1178	11191	1844	2	78	9	N	71	194	1			145
11	3000	N	1930	-0-	-1070	10121	1	1	1834	2	N	86					231
							95	9									
12	3100	N	2123	-0-	-977	9144	2	1	2066	2	N	50					281
							55	9									
01	3100	N	2521	-0-	-579	8565	2	1	2473	2	N	42	191	1			132
							46	9									
02	2800	N	2641	-0-	-159	8406	2	1	2584	2	N	50					182
							55	9									
*03	3100	N	2819	-0-	-281	8125	2	1	2767	2	N	45					227
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	949	-0-	-74	-0-	8	1	931	2	N	9					259
							10	9									
11	840	N	740	-0-	-100	-0-	14	1	708	2	N	16	174	1			101
							18	9									
12	899	N	847	-0-	-52	-0-	15	1	828	2	N	4					105
							4	9									
01	961	N	787	-0-	-174	-0-	15	1	761	2	N	10					115
							11	9									
02	700	N	679	-0-	-21	-0-	13	1	658	2	N	7					122
							8	9									
03	837	N	755	-0-	-82	-0-	15	1	733	2	N	6					128
							7	9									

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	12	1	274	2	N	11					236
							12	9									
11	360	N	329	-0-	-31	-0-	15	1	311	2	N	3	180	1			59
							3	9									
12	310	N	252	-0-	-58	-0-	16	1	236	2	N	-0-					59
01	310	N	306	-0-	-4	-0-	16	1	290	2	N	-0-					59
02	308	N	200	-0-	-108	-0-	14	1	178	2	N	7					66
							8	9									
03	248	N	161	-0-	-87	-0-	16	1	145	2	N	-0-					66

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1918	-0-	-190	-0-	17	1	1894	2	N	6					248
							7	9									
11	1950	N	1684	-0-	-266	-0-	30	1	1628	2	N	24					272
							26	9									
12	1984	N	1696	-0-	-288	-0-	31	1	1623	2	N	38	249	1			61
							42	9									
01	2145	N	2145	-0-	-0-	-0-	31	1	2113	2	N	1					62
							1	9									
02	1770	N	1770	-0-	-0-	-0-	28	1	1732	2	N	9					71
							10	9									
*03	2055	N	2055	-0-	-0-	-0-	31	1	1996	2	N	25					96
							28	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1974	N	1974	-0-	-0-	-0-	1944	2	30	9	N	27					125
11	1530	N	1328	-0-	-202	-0-	14	1	1286	2	N	25					150
							28	9									
12	1643	N	1191	-0-	-452	-0-	33	1	1124	2	N	31					181
							34	9									
01	1984	N	1189	-0-	-795	-0-	27	1	1119	2	N	39					220
							43	9									
02	1232	N	1226	-0-	-6	-0-	26	1	1122	2	N	71					291
							78	9									
*03	1500	N	1500	-0-	-0-	-0-	6	1	1433	2	N	55	191	1			155
							61	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1419	-0-	-1681	9539	1409	2	10	9	N	9					131
11	3000	N	1292	-0-	-1708	7831	14	1	1264	2	N	13					144
							14	9									
12	3100	N	1304	-0-	-1796	6035	20	1	1267	2	N	15					159
							17	9									
01	3100	N	1146	-0-	-1954	4081	4	1	1128	2	N	13					172
							14	9									
02	2800	N	21	-0-	-2779	1302	3	1	10	2	N	7					179
							8	9									
*03	1683	N	381	-0-	-1302	-0-	363	2	18	9	N	16					195

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3875	X	2025	-0-	-1850	-0-	10	1	2012	2	N	3					33
							3	9									
11	3870	X	10	-0-	-3860	-0-	10	1			N	-0-					33
12	3224	X	2621	-0-	-603	-0-	11	1	2602	2	N	7					40
							8	9									
01	4785	X	4785	-0-	-0-	-0-	14	1	4771	2	N	-0-					40
02	3904	X	3904	-0-	-0-	-0-	17	1	3812	2	N	68					108
							75	9									
*03	3686	X	3686	-0-	-0-	-0-	11	1	3594	2	N	74					182
							81	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3503	-0-	-0-	-0-	3445	2	58	9	N	53	197	1			104
11	2879	X	2879	-0-	-0-	-0-	38	1	2795	2	N	42					146
							46	9									
12	3275	X	3275	-0-	-0-	-0-	47	1	3199	2	N	26					172
							29	9									
01	2418	X	2418	-0-	-0-	-0-	47	1	2359	2	N	11					183
							12	9									
02	2186	X	2186	-0-	-0-	-0-	42	1	2116	2	N	25					208
							28	9									
*03	2451	X	2451	-0-	-0-	-0-	47	1	2349	2	N	50					258
							55	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2925	N	2925	-0-	-0-	-0-	11	1	2847	2	N	61					446
							67	9									
11	2640	N	2427	-0-	-213	-0-	19	1	2408	2	N	-0-	199	1			247
12	2821	N	2626	-0-	-195	-0-	20	1	2606	2	N	-0-					247
01	2914	N	2334	-0-	-580	-0-	20	1	2314	2	N	-0-					247
02	2268	N	1703	-0-	-565	-0-	18	1	1685	2	N	-0-					247
03	2635	N	645	-0-	-1990	-0-	20	1	625	2	N	-0-					247

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1868	-0-	-1232	5989	1799	2	69	9	N	63	194	1			133
11	3000	N	1774	-0-	-1226	4763	28	1	1673	2	N	66					199
							73	9									
12	3100	N	1817	-0-	-1283	3480	34	1	1726	2	N	52					251
							57	9									
*01	3100	N	1774	-0-	-1326	2154	1694	2	80	9	N	73	209	1			115
02	2800	N	1597	-0-	-1203	951	31	1	1520	2	N	42					157
							46	9									
*03	2660	N	1709	-0-	-951	-0-	34	1	1627	2	N	44					201
							48	9									

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

10	801	N	801	-0-	-0-	-0-	755	2	46	9	N	42					204
11	870	N	11	-0-	-859	-0-	3	2	8	9	N	7	18	1			193
12	837	N	25	-0-	-812	-0-	3	2	22	9	N	20					213
01	894	N	894	-0-	-0-	-0-	2	1	892	2	N	-0-					213
02	795	N	795	-0-	-0-	-0-	2	1	783	2	N	9					222
							10	9									
*03	519	N	519	-0-	-0-	-0-	499	2	20	9	N	18					240

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

10	3100	N	410	-0-	-2690	4884	20	1	387	2	N	3					137
							3	9									
11	3000	N	213	-0-	-2787	2097	36	1	177	2	N	-0-					137
12	2185	N	88	-0-	-2097	-0-	37	1	51	2	N	-0-					137
01	403	N	37	-0-	-366	-0-	37	1			N	-0-					137
02	196	N	186	-0-	-10	-0-	34	1	152	2	N	-0-					137
03	93	N	37	-0-	-56	-0-	37	1			N	-0-					137

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

10	3100	N	3518	-0-	418	418	3516	2	2	9	N	2					30
11	3000	N	3424	-0-	424	842	41	1	3352	2	N	28					58
							31	9									
12	3100	N	2654	-0-	-446	396	63	1	2588	2	N	3					61
							3	9									
01	2263	X	1658	-0-	-605	-0-	63	1	1595	2	N	-0-					61
02	2347	X	2347	-0-	-0-	-0-	57	1	2290	2	N	-0-					61
*03	2480	X	2480	-0-	-0-	-0-	63	1	2417	2	N	-0-					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2443	N	2443	-0-	-0-	-0-	22	1	2395	2	N	24					243
							26	9									
11	2340	N	2263	-0-	-77	-0-	38	1	2202	2	N	21					264
							23	9									
12	2418	N	2301	-0-	-117	-0-	40	1	2237	2	N	22	153	1			133
							24	9									
01	2418	N	2091	-0-	-327	-0-	40	1	2041	2	N	9					142
							10	9									
02	2100	N	2013	-0-	-87	-0-	36	1	1968	2	N	8					150
							9	9									
03	2294	N	2222	-0-	-72	-0-	40	1	2168	2	N	13					163
							14	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					48
11	270	N	197	-0-	-73	-0-	197	2			N	-0-					48
12	372	N	188	-0-	-184	-0-	188	2			N	-0-					48
01	405	N	405	-0-	-0-	-0-	1	1	404	2	N	-0-					48
02	393	N	393	-0-	-0-	-0-	1	1	392	2	N	-0-					48
*03	354	N	354	-0-	-0-	-0-	2	1	352	2	N	-0-					48

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

10	3100	N	903	-0-	-2197	3755	901	2	2	9	N	2					157
11	3000	N	847	-0-	-2153	1602	6	1	834	2	N	6					163
							7	9									
12	2463	N	861	-0-	-1602	-0-	3	1	855	2	N	3					166
							3	9									
01	899	N	824	-0-	-75	-0-	2	1	812	2	N	9					175
							10	9									
02	784	N	594	-0-	-190	-0-	10	1	570	2	N	13					188
							14	9									
*03	1043	N	1043	-0-	-0-	-0-	14	1	1027	2	N	2					190
							2	9									

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

10	2759	X	2449	-0-	-310	-0-	63	1	2292	2	N	85	197	1			207
							94	9									
11	2254	N	2254	-0-	-0-	-0-	75	1	2076	2	N	94	25	1			276
							103	9									
12	2480	N	2218	-0-	-262	-0-	78	1	2027	2	N	103	200	1			179
							113	9									
01	2449	N	2218	-0-	-231	-0-	78	1	1964	2	N	160					339
							176	9									
02	2100	N	1881	-0-	-219	-0-	70	1	1759	2	N	47					386
							52	9									
03	2232	N	1887	-0-	-345	-0-	78	1	1724	2	N	77	200	1			263
							85	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4107	-0-	-853	-0-	3924	2	183	9	N	166	194	1			147
11	4290	X	4008	-0-	-282	-0-	19	1	3871	2	N	107					254
							118	9									
12	3729	X	3729	-0-	-0-	-0-	43	1	3563	2	N	112	191	1			175
							123	9									
01	4371	X	3975	-0-	-396	-0-	43	1	3814	2	N	107					282
							118	9									
02	3948	X	3599	-0-	-349	-0-	37	1	3456	2	N	96	190	1			188
							106	9									
03	3951	X	3539	-0-	-412	-0-	43	1	3385	2	N	101	189	1			100
							111	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5201	X	5201	-0-	-0-	-0-	5096	2	105	9	N	95					147
11	4840	X	4840	-0-	-0-	-0-	15	1	4584	2	N	219	192	1			174
							241	9									
12	5146	X	4774	-0-	-372	-0-	16	1	4660	2	N	89	191	1			72
							98	9									
01	5146	X	3897	-0-	-1249	-0-	18	1	3809	2	N	64					136
							70	9									
02	4648	X	3937	-0-	-711	-0-	17	1	3806	2	N	104	188	1			52
							114	9									
03	5146	X	4372	-0-	-774	-0-	19	1	4276	2	N	70					122
							77	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	437	-0-	-2663	3780	186	1	237	2	N	13					188
							14	9									
11	3000	N	143	-0-	-2857	923	137	1	6	9	N	5	150	1			43
12	942	N	19	-0-	-923	-0-	19	1			N	-0-					43
01	434	N	-0-	-0-	-434	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	31	N	-0-	-0-	-31	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3510	-0-	410	494	3048	2	462	9	N	420	385	1			140
11	3000	N	2829	-0-	-171	323	2625	2	204	9	N	185	192	1			133
12	3380	X	3057	-0-	-323	-0-	2836	2	221	9	N	201	191	1			143
01	2695	X	2695	-0-	-0-	-0-	2478	2	217	9	N	197	191	1			149
02	2018	X	2018	-0-	-0-	-0-	1855	2	163	9	N	148					297
*03	2232	X	2232	-0-	-0-	-0-	2015	2	217	9	N	197	189	1			305

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6214	X	6214	-0-	-0-	-0-	19	1	5852	2	N	312	198	1			274
							343	9									
11	5910	X	5641	-0-	-269	-0-	18	1	5336	2	N	261	199	1			336
							287	9									
12	6006	X	6006	-0-	-0-	-0-	19	1	5687	2	N	273	396	1			213
							300	9									
01	6044	X	6044	-0-	-0-	-0-	19	1	5716	2	N	281	201	1			293
							309	9									
02	6237	X	6237	-0-	-0-	-0-	17	1	5902	2	N	289	397	1			185
							318	9									
*03	8330	X	8330	-0-	-0-	-0-	19	1	7894	2	N	379	397	1			167
							417	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6724	X	6724	-0-	-0-	-0-	6337	2	387	9	N	352	386	1			201
11	6420	X	6420	-0-	-0-	-0-	136	1	5892	2	N	356	382	1			175
							392	9									
12	6563	X	6563	-0-	-0-	-0-	167	1	6051	2	N	314	196	1			293
							345	9									
01	6727	X	5879	-0-	-848	-0-	167	1	5438	2	N	249	381	1			161
							274	9									
02	6076	X	5753	-0-	-323	-0-	132	1	5410	2	N	192	191	1			162
							211	9									
03	6727	X	6383	-0-	-344	-0-	159	1	6064	2	N	145	189	1			118
							160	9									

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4966	X	4966	-0-	-0-	-0-	9	1	4680	2	N	252	389	1			170
							277	9									
11	4315	X	4315	-0-	-0-	-0-	17	1	4074	2	N	204	171	1			203
							224	9									
12	4472	X	4472	-0-	-0-	-0-	19	1	4179	2	N	249	382	1			70
							274	9									
01	4321	X	4321	-0-	-0-	-0-	19	1	4062	2	N	218	189	1			99
							240	9									
02	3846	X	3846	-0-	-0-	-0-	17	1	3631	2	N	180	192	1			87
							198	9									
*03	3640	X	3640	-0-	-0-	-0-	19	1	3433	2	N	171	191	1			67
							188	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	-0-	-0-	-7378	-0-					N	-0-					52
11	7320	X	7	-0-	-7313	-0-	3	1	4	2	N	-0-					52
12	0	X	-0-	-0-	-0-	-0-					N	-0-					52
01	0	X	-0-	-0-	-0-	-0-					N	-0-					52
02	7	X	-0-	-0-	-7	-0-					N	-0-					52
03	7	X	NO RPT	-0-	-7	-0-					N	NO RPT					52

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	162	-0-	-13416	-0-	140	2	22	9	N	20					160
11	13560	X	4748	-0-	-8812	-0-	8	1	4450	2	N	264	195	1			229
							290	9									
12	DLQ G-10		3874	-0-	3874	3874	16	1	3665	2	N	175	195	1			209
							193	9									
01	DLQ G-10		7548	-0-	7548	11422	19	1	7037	2	N	447	190	1			466
							492	9									
02	DLQ G-10		4352	-0-	4352	15774	17	1	4059	2	N	251	570	1			147
							276	9									
03	0	X	NO RPT	-0-	-0-	15774					N	NO RPT					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3318	-0-	-774	-0-	3173	2	145	9	N	132	189	1			120
11	3810	X	3807	-0-	-3	-0-	57	1	3508	2	N	220					340
							242	9									
12	3734	X	3734	-0-	-0-	-0-	118	1	3467	2	N	135	386	1			89
							149	9									
01	3317	X	3061	-0-	-256	-0-	102	1	2814	2	N	132					221
							145	9									
02	3556	X	2943	-0-	-613	-0-	87	1	2772	2	N	76	191	1			106
							84	9									
03	3937	X	2450	-0-	-1487	-0-	59	1	2326	2	N	59					165
							65	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4105	-0-	-173	-0-	38	1	3744	2	N	294	242	1			207
							323	9									
11	4140	X	3739	-0-	-401	-0-	85	1	3346	2	N	280	192	1			295
							308	9									
12	3861	X	3861	-0-	-0-	-0-	57	1	3521	2	N	257	377	1			175
							283	9									
01	3885	X	3885	-0-	-0-	-0-	82	1	3489	2	N	285	373	1			87
							314	9									
02	3479	X	3479	-0-	-0-	-0-	95	1	3123	2	N	237	191	1			133
							261	9									
*03	3797	X	3797	-0-	-0-	-0-	105	1	3414	2	N	253	188	1			198
							278	9									

DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4673	X	4673	-0-	-0-	-0-	4567	2	106	9	N	96	191	1			87
11	5460	X	5460	-0-	-0-	-0-	12	1	5269	2	N	163					250
							179	9									
12	5736	X	5736	-0-	-0-	-0-	19	1	5592	2	N	114	192	1			172
							125	9									
01	5600	X	5600	-0-	-0-	-0-	19	1	5374	2	N	188					360
							207	9									
02	5096	X	3975	-0-	-1121	-0-	17	1	3829	2	N	117	192	1			285
							129	9									
03	5673	X	3534	-0-	-2139	-0-	19	1	3413	2	N	93	190	1			188
							102	9									

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3011	-0-	-89	10751	18	1	2710	2	N	257	196	1			186
							283	9									
11	3000	N	3763	-0-	763	11514	17	1	3535	2	N	192	202	1			176
							211	9									
12	3100	N	3319	-0-	219	11733	18	1	3107	2	N	176	196	1			156
							194	9									
01	3100	N	5056	-0-	1956	13689	18	1	4842	2	N	178	180	1			154
							196	9									
02	17488	X	3799	-0-	-13689	-0-	17	1	3599	2	N	166					320
							183	9									
03	1488	X	671	-0-	-817	-0-	18	1	595	2	N	53	196	1			177
							58	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	448	-0-	-4884	-0-	448	2			N	-0-					185
11	5460	X	457	-0-	-5003	-0-	16	1	389	2	N	47					232
							52	9									
12	DLQ G-10		3173	-0-	3173	3173	19	1	2934	2	N	200	194	1			238
							220	9									
01	DLQ G-10		7819	-0-	7819	10992	19	1	7292	2	N	462	383	1			317
							508	9									
02	DLQ G-10		7232	-0-	7232	18224	17	1	6890	2	N	295	384	1			228
							325	9									
03	0	X	NO RPT	-0-	-0-	18224					N	NO RPT					228

DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4564	-0-	-1016	-0-	3	1	4415	2	N	133	195	1			95
							146	9									
11	5400	X	1674	-0-	-3726	-0-	17	1	1554	2	N	94	59	1			130
							103	9									
12	4929	X	1043	-0-	-3886	-0-	17	1	971	2	N	50					180
							55	9									
01	4650	X	749	-0-	-3901	-0-	17	1	680	2	N	47					227
							52	9									
02	4116	X	1658	-0-	-2458	-0-	17	1	1530	2	N	101	183	1			145
							111	9									
03	4557	X	2564	-0-	-1993	-0-	19	1	2415	2	N	118					263
							130	9									

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	2900	-0-	-1409	-0-	19	1	2809	2	N	65	198	1			160
							72	9									
11	3930	X	124	-0-	-3806	-0-	18	1	100	2	N	5					165
							6	9									
12	2480	X	85	-0-	-2395	-0-	19	1	66	2	N	-0-					165
01	2480	X	52	-0-	-2428	-0-	19	1	33	2	N	-0-					165
02	2240	X	-0-	-0-	-2240	-0-					N	-0-					165
03	2480	X	13	-0-	-2467	-0-	11	1	2	9	N	2	104	1			63

ROBERT DOYLE A WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	5986	-0-	-2570	-0-	1	1	4987	2	N	907	962	1			173
							998	9									
11	8430	X	1261	-0-	-7169	-0-	5	1	749	2	N	461	379	1			255
							507	9									
12	6200	X	382	-0-	-5818	-0-	140	2	242	9	N	220	387	1			88
01	6200	X	-0-	-0-	-6200	-0-					N	-0-					88
02	5600	X	3	-0-	-5597	-0-	3	1			N	-0-					88
03	5983	X	-0-	-0-	-5983	-0-					N	-0-					88

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5419	-0-	-533	-0-	19	1	5118	2	N	256	197	1			281
							282	9									
11	5610	X	5057	-0-	-553	-0-	18	1	4790	2	N	226	201	1			306
							249	9									
12	5053	X	4869	-0-	-184	-0-	19	1	4615	2	N	214	200	1			320
							235	9									
01	5053	X	4680	-0-	-373	-0-	19	1	4325	2	N	305	399	1			226
							336	9									
02	4564	X	4527	-0-	-37	-0-	17	1	4291	2	N	199	201	1			224
							219	9									
*03	5330	X	5330	-0-	-0-	-0-	19	1	5032	2	N	254	200	1			278
							279	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10827	X	10827	-0-	-0-	-0-	7	1	9122	2	N	1544	1533	1			149
							1698	9									
11	9666	X	9666	-0-	-0-	-0-	18	1	9296	2	N	320	388	1			81
							352	9									
12	9108	X	9108	-0-	-0-	-0-	14	1	8711	2	N	348	191	1			238
							383	9									
01	8773	X	7016	-0-	-1757	-0-	19	1	6551	2	N	405	381	1			262
							446	9									
02	7924	X	4850	-0-	-3074	-0-	17	1	4669	2	N	149	190	1			221
							164	9									
03	8773	X	6410	-0-	-2363	-0-	19	1	6108	2	N	257	190	1			288
							283	9									

ROBERT A DOYLE B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	110	-0-	-2370	-0-	107	2	3	9	N	3	198	1			147
11	3180	X	52	-0-	-3128	-0-	52	2			N	-0-					147
12	403	N	130	-0-	-273	-0-	52	2	78	9	N	71					218
01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					218
02	47	N	47	-0-	-0-	-0-	47	1			N	-0-					218
*03	52	N	52	-0-	-0-	-0-	52	1			N	-0-					218

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5593	X	5593	-0-	-0-	-0-	5277	2	316	9	N	287	384	1			102
11	16500	X	15559	-0-	-941	-0-	17	1	13595	2	N	1770	1542	1			330
							1947	9									
12	15835	X	15835	-0-	-0-	-0-	19	1	14530	2	N	1169	1349	1			150
							1286	9									
01	15100	X	15100	-0-	-0-	-0-	19	1	13911	2	N	1064	952	1			262
							1170	9									
02	12799	X	12799	-0-	-0-	-0-	17	1	11882	2	N	818	758	1			322
							900	9									
*03	12769	X	12769	-0-	-0-	-0-	19	1	11758	2	N	902	954	1			270
							992	9									

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9935	X	9935	-0-	-0-	-0-	62	1	9496	2	N	343	433	1			182
							377	9									
11	10586	X	10586	-0-	-0-	-0-	59	1	10166	2	N	328	386	1			124
							361	9									
12	10773	X	10773	-0-	-0-	-0-	62	1	10406	2	N	277	195	1			206
							305	9									
01	9920	X	4652	-0-	-5268	-0-	60	1	4454	2	N	125	191	1			140
							138	9									
02	9772	X	8032	-0-	-1740	-0-	56	1	7607	2	N	335					475
							369	9									
03	10819	X	9830	-0-	-989	-0-	62	1	9479	2	N	263	568	1			170
							289	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	7825	-0-	-2529	-0-	225 596	1 9	7004	2	N	542	591	1			164
11	10020	X	6543	-0-	-3477	-0-	203 584	1 9	5756	2	N	531	400	1			295
12	7781	X	6686	-0-	-1095	-0-	225 426	1 9	6035	2	N	387	594	1			88
01	7781	X	3141	-0-	-4640	-0-	225 367	1 9	2549	2	N	334	198	1			224
02	7028	X	4478	-0-	-2550	-0-	203 413	1 9	3862	2	N	375	194	1			405
03	7781	X	7078	-0-	-703	-0-	225 705	1 9	6148	2	N	641	788	1			258

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					71
11	0	X	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	#	1797	-0-	-683	-0-	1778	2	19	9	N	17					57
11	2400	#	2109	-0-	-291	-0-	2106	2	3	9	N	3					60
12	2369	R	2369	-0-	-0-	-0-	2369	2			N	-0-					60
01	2294	#	2008	-0-	-286	-0-	2008	2			N	-0-					60
02	1878	R	1878	-0-	-0-	-0-	1878	2			N	-0-					60
03	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					60

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF. 10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	40	1	497	3	N	-0-					13
							1	4									
11	1490	N	1490	-0-	-0-	-0-	95	1	1393	3	N	-0-					13
							2	4									
12	1651	N	1651	-0-	-0-	-0-	97	1	1552	3	N	-0-					13
							2	4									
01	820	N	820	-0-	-0-	-0-	46	1	773	3	N	-0-					13
							1	4									
02	1400	N	385	-0-	-1015	-0-	38	1	345	3	N	-0-					13
							2	4									
03	1643	N	180	-0-	-1463	-0-	17	1	162	3	N	-0-					13
							1	4									

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1577	-0-	-97	-0-	1577	2			N	-0-					-0-
11	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
12	1581	N	1533	-0-	-48	-0-	1533	2			N	-0-					-0-
01	1581	N	1494	-0-	-87	-0-	1494	2			N	-0-					-0-
02	1428	N	1361	-0-	-67	-0-	1361	2			N	-0-					-0-
03	1519	N	1473	-0-	-46	-0-	1473	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2621	-0-	-262	-0-	31	1	2590	2	N	-0-					133
11	2790	X	2728	-0-	-62	-0-	30	1	2698	2	N	-0-					133
12	2325	X	2019	-0-	-306	-0-	31	1	1986	2	N	2					135
							2	9									
01	2635	N	1694	-0-	-941	-0-	31	1	1663	2	N	-0-					135
02	2548	N	1777	-0-	-771	-0-	28	1	1713	2	N	33					168
							36	9									
03	2015	N	1356	-0-	-659	-0-	30	1	1307	2	N	17					185
							19	9									

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2396	-0-	-146	-0-	40	1	2356	2	N	-0-					-0-
11	2553	N	2553	-0-	-0-	-0-	56	1	2497	2	N	-0-					-0-
12	2604	N	2422	-0-	-182	-0-	48	1	2374	2	N	-0-					-0-
01	2387	N	2144	-0-	-243	-0-	2144	2			N	-0-					-0-
02	2396	N	2396	-0-	-0-	-0-	40	1	2356	2	N	-0-					-0-
*03	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3143	-0-	43	43	3123	2	20	9	N	18					53
11	3000	N	4133	-0-	1133	1176	4112	2	21	9	N	19					72
12	3100	N	4463	-0-	1363	2539	4446	2	17	9	N	15					87
01	7081	X	4542	-0-	-2539	-0-	4542	2			N	-0-					87
02	3808	X	3808	-0-	-0-	-0-	3801	2	7	9	N	6					93
*03	4460	X	4460	-0-	-0-	-0-	4430	2	30	9	N	27					120

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	SCHULTZ BROTHERS -B-				WELL #: 2	RRCID -> 022389	COMPL. DATE 12/11/1957				TOTAL DEPTH 10285		PERF. 9775 - 9785				
10	4391	X	4391	-0-	-0-	-0-	4367	2	24	9	N	22					149
11	3831	X	3831	-0-	-0-	-0-	3828	2	3	9	N	3	132	1			20
12	3348	X	3099	-0-	-249	-0-	3099	2			N	-0-					20
01	4244	X	4244	-0-	-0-	-0-	4235	2	9	9	N	8					28
02	3808	X	3661	-0-	-147	-0-	3654	2	7	9	N	6					34
03	4216	X	3918	-0-	-298	-0-	3915	2	3	9	N	3					37
	SCHULTZ BROTHERS -D-				WELL #: 2	RRCID -> 022391	COMPL. DATE 12/08/1957				TOTAL DEPTH 10240		PERF. 9740 - 9750				
10	1360	N	1360	-0-	-0-	-0-	1349	2	11	9	N	10					67
11	832	N	832	-0-	-0-	-0-	811	2	21	9	N	19					86
12	1426	N	20	-0-	-1406	-0-	19	2	1	9	N	1	66	1			21
01	1364	N	669	-0-	-695	-0-	668	2	1	9	N	1					22
02	784	N	404	-0-	-380	-0-	400	2	4	9	N	4					26
*03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					26
	PRICE, WILLIS D.				WELL #: 4 T	RRCID -> 043832	COMPL. DATE 10/13/1967				TOTAL DEPTH 10180		PERF. 9807 - 9815				
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
	SCHULTZ, WILLIAM				WELL #: 1 L	RRCID -> 050614	COMPL. DATE 02/19/1971				TOTAL DEPTH 9850		PERF. 9741 - 9755				
10	5890	X	4945	-0-	-945	-0-	4887	2	58	9	N	53					214
11	5040	X	3425	-0-	-1615	-0-	3384	2	41	9	N	37	200	1			51
12	4898	X	4755	-0-	-143	-0-	4711	2	44	9	N	40					91
01	4960	X	3875	-0-	-1085	-0-	3822	2	53	9	N	48					139
02	4480	X	4217	-0-	-263	-0-	4165	2	52	9	N	47					186
*03	5218	X	5218	-0-	-0-	-0-	5144	2	74	9	N	67	175	1			78
	PARKER, HARRY B				WELL #: 3	RRCID -> 181129	COMPL. DATE 01/11/2001				TOTAL DEPTH 10600		PERF. 9720 - 9732				
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					51
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					51
12	279	N	267	-0-	-12	-0-	267	2			N	-0-					51
01	279	N	147	-0-	-132	-0-	147	2			N	-0-					51
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					51
03	279	N	180	-0-	-99	-0-	180	2			N	-0-					51

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17451	X	17451	-0-	-0-	-0-	17289	2	162	9	N	147	193	1			103
11	16434	X	16434	-0-	-0-	-0-	164	1	16160	2	N	100					203
							110	9									
12	16917	X	16917	-0-	-0-	-0-	146	1	16609	2	N	147	196	1			154
							162	9									
01	16433	X	16433	-0-	-0-	-0-	201	1	16147	2	N	77					231
							85	9									
02	14964	X	14964	-0-	-0-	-0-	181	1	14653	2	N	118	171	1			178
							130	9									
*03	15805	X	15805	-0-	-0-	-0-	26	1	15663	2	N	105	188	1			95
							116	9									

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

10	7595	X	6957	-0-	-638	-0-	6957	2			N	-0-	79	1			45
11	7260	X	6526	-0-	-734	-0-	94	1	6432	2	N	-0-					45
12	7502	X	6877	-0-	-625	-0-	115	1	6759	2	N	3					48
							3	9									
*01	7285	X	6713	-0-	-572	-0-	115	1	6584	2	N	13					61
							14	9									
*02	6384	X	5935	-0-	-449	-0-	104	1	5797	2	N	31					92
							34	9									
03	6882	X	6572	-0-	-310	-0-	115	1	6389	2	N	62					154
							68	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

10	3686	X	3686	-0-	-0-	-0-	3661	2	25	9	N	23					38
11	3750	X	3749	-0-	-1	-0-	3723	2	26	9	N	24					62
12	3875	X	3847	-0-	-28	-0-	3818	2	29	9	N	26					88
01	3875	X	2419	-0-	-1456	-0-	2419	2			N	-0-					88
02	3500	X	662	-0-	-2838	-0-	662	2			N	-0-					88
*03	4659	X	4659	-0-	-0-	-0-	4622	2	37	9	N	34					122

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

10	526	N	526	-0-	-0-	-0-	8	1	517	3	N	-0-					79
							1	4									
11	510	N	305	-0-	-205	-0-	10	1	291	3	N	2					81
							2	4	2	9							
12	558	N	477	-0-	-81	-0-	9	1	466	3	N	-0-					81
							2	4									
01	527	N	205	-0-	-322	-0-	5	1	199	3	N	-0-					81
							1	4									
02	280	N	211	-0-	-69	-0-	5	1	203	3	N	1					82
							2	4	1	9							
03	465	N	372	-0-	-93	-0-	6	1	365	3	N	-0-					82
							1	4									

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

10	465	N	275	-0-	-190	-0-	60 34	1 9	181	2	N	31					399
11	570	N	-0-	-0-	-570	-0-					N	-0-					399
12	682	N	-0-	-0-	-682	-0-					N	-0-					399
01	279	N	-0-	-0-	-279	-0-					N	-0-					399
02	0	N	-0-	-0-	-0-	-0-					N	-0-					399
03	0	N	-0-	-0-	-0-	-0-					N	-0-					399

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

10	0	W	3145	-0-	3145	96680	593 230	1 9	2322	2	N	209					350
11	0	W	3240	-0-	3240	99920	925 232	1 9	2083	2	N	211	378	1			183
12	0	W	3167	-0-	3167	103087	1022 219	1 9	1926	2	N	199	187	1			195
01	105901	X	2814	-0-	-103087	-0-	750 226	1 9	1838	2	N	205	194	1			206
02	5544	X	2559	-0-	-2985	-0-	742 204	1 9	1613	2	N	185	193	1			198
03	3348	X	3158	-0-	-190	-0-	960 224	1 9	1974	2	N	204	192	1			210

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

10	31837	X	19448	-0-	-12389	-0-	18131	2	1317	9	N	1197	1118	1			340
11	30810	X	16123	-0-	-14687	-0-	15071	2	1052	9	N	956	954	1			342
12	31837	X	15579	-0-	-16258	-0-	893 1013	1 9	13673	2	N	921	949	1			314
01	31837	X	14362	-0-	-17475	-0-	1079 908	1 9	12375	2	N	825	767	1			372
02	21056	X	11491	-0-	-9565	-0-	777 759	1 9	9955	2	N	690	757	1			305
03	19437	X	12279	-0-	-7158	-0-	1038 787	1 9	10454	2	N	715	750	1			270

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27414	-0-	27414	27414	60	1	25942	2	N	1284	927	1			357
							1412	9									
*11	86000	X	58586	-0-	-27414	-0-	55922	2	2664	9	N	2422	2251	1			528
12	54126	X	46110	-0-	-8016	-0-	44181	2	1929	9	N	1754	2066	1			216
*01	54126	X	39461	-0-	-14665	-0-	37876	2	1585	9	N	1441	1331	1			326
02	48888	X	31373	-0-	-17515	-0-	30170	2	1203	9	N	1094	1150	1			270
*03	54126	X	30778	-0-	-23348	-0-	29658	2	1120	9	N	1018	932	1			356

CHESAPEAKE OPERATING, L.L.C. 147699
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF.11793 - 12534

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

10	806	N	786	-0-	-20	-0-	742	2	44	9	N	40					128
11	810	N	734	-0-	-76	-0-	691	2	43	9	N	39					167
12	806	N	682	-0-	-124	-0-	626	2	56	9	N	51					218
01	775	N	653	-0-	-122	-0-	622	2	31	9	N	28	179	1			67
02	672	N	342	-0-	-330	-0-	311	2	31	9	N	28					95
03	682	N	571	-0-	-111	-0-	549	2	22	9	N	20					115

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

10	8587	X	8202	-0-	-385	-0-	28	1	7955	2	N	199	178	1			556
							219	9									
11	8310	X	7322	-0-	-988	-0-	7134	2	188	9	N	171					727
12	8587	X	7504	-0-	-1083	-0-	7325	2	179	9	N	163	734	1			156
01	8525	X	7086	-0-	-1439	-0-	6929	2	157	9	N	143					299
02	7420	X	3707	-0-	-3713	-0-	3611	2	96	9	N	87	178	1			208
*03	7384	X	7384	-0-	-0-	-0-	7197	2	187	9	N	170					378

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

10	4371	X	3921	-0-	-450	-0-	403	1	2771	2	N	679	501	1			450
							747	9									
11	4230	X	2952	-0-	-1278	-0-	399	1	1952	2	N	546	676	1			320
							601	9									
12	4363	X	4363	-0-	-0-	-0-	537	1	3006	2	N	745	704	1			361
							820	9									
01	3906	X	1880	-0-	-2026	-0-	1690	2	190	9	N	173	168	1			366
02	5967	X	5967	-0-	-0-	-0-	4817	2	1150	9	N	1045	1014	1			397
*03	7256	X	7256	-0-	-0-	-0-	6278	2	978	9	N	889	839	1			447

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

10	930	N	814	-0-	-116	-0-	790	2	24	9	N	22					224
11	1020	N	439	-0-	-581	-0-	437	2	2	9	N	2					226
12	868	N	181	-0-	-687	-0-	164	2	17	9	N	15					241
01	1213	N	1213	-0-	-0-	-0-	1161	2	52	9	N	47	188	1			100
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					100
*03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					100

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17422	X	16856	-0-	-566	-0-	16593	2	263	9	N	239	177	1			233
11	16200	X	15342	-0-	-858	-0-	15066	2	276	9	N	251	170	1			314
12	17670	X	15181	-0-	-2489	-0-	14904	2	277	9	N	252	350	1			216
01	17670	X	14348	-0-	-3322	-0-	14117	2	231	9	N	210	187	1			239
02	15960	X	12407	-0-	-3553	-0-	12205	2	202	9	N	184	177	1			246
03	14880	X	11587	-0-	-3293	-0-	11398	2	189	9	N	172	170	1			248

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27776	X	24047	-0-	-3729	-0-	23728	2	319	9	N	290	375	1			322
11	24960	X	22612	-0-	-2348	-0-	22400	2	212	9	N	193	180	1			335
12	25606	X	22495	-0-	-3111	-0-	22315	2	180	9	N	164	362	1			137
01	25606	X	21190	-0-	-4416	-0-	21084	2	106	9	N	96					233
02	22568	X	17368	-0-	-5200	-0-	17193	2	175	9	N	159					392
03	24056	X	20812	-0-	-3244	-0-	20618	2	194	9	N	176	310	1			258

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	1192	-0-	-3861	-0-	974	2	218	9	N	198	174	1			308
11	4890	X	1974	-0-	-2916	-0-	69	1	1593	2	N	284	169	1			423
							312	9									
12	1891	X	1508	-0-	-383	-0-	445	1	1063	9	N	966	1017	1			372
01	1891	X	951	-0-	-940	-0-	413	1	538	9	N	489	688	1			173
02	5194	X	5194	-0-	-0-	-0-	392	1	4311	2	N	446	331	1			288
							491	9									
*03	5191	X	5191	-0-	-0-	-0-	422	1	4267	2	N	456	500	1			244
							502	9									

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13860	X	13860	-0-	-0-	-0-	12272	2	1588	9	N	1444	1538	1			399
11	12720	X	12617	-0-	-103	-0-	11206	2	1411	9	N	1283	1379	1			303
12	13144	X	12850	-0-	-294	-0-	11436	2	1414	9	N	1285	1181	1			407
01	13144	X	12190	-0-	-954	-0-	10863	2	1327	9	N	1206	1350	1			263
02	11872	X	10443	-0-	-1429	-0-	9209	2	1234	9	N	1122	858	1			527
*03	15898	X	15898	-0-	-0-	-0-	14200	2	1698	9	N	1544	1834	1			237

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6375	X	6375	-0-	-0-	-0-	242	1	5273	2	N	782	604	1			731
							860	9									
11	5471	X	5471	-0-	-0-	-0-	206	1	4524	2	N	674	684	1			721
							741	9									
12	5469	X	5469	-0-	-0-	-0-	213	1	4519	2	N	670	872	1			519
							737	9									
01	4774	X	2514	-0-	-2260	-0-	36	1	2170	2	N	280	180	1			619
							308	9									
02	4312	X	4279	-0-	-33	-0-	151	1	3367	2	N	692	862	1			449
							761	9									
03	6386	X	3846	-0-	-2540	-0-	177	1	2862	2	N	734	510	1			673
							807	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	11714	-0-	-593	-0-	223	1	10630	2	N	783	685	1			326
							861	9									
11	11910	X	11629	-0-	-281	-0-	821	1	9935	2	N	794	853	1			267
							873	9									
12	12307	X	10527	-0-	-1780	-0-	153	1	9537	2	N	761	684	1			344
							837	9									
01	12307	X	11112	-0-	-1195	-0-	10196	2	916	9	N	833	872	1			305
02	11116	X	10619	-0-	-497	-0-	9769	2	850	9	N	773	681	1			397
03	12028	X	11206	-0-	-822	-0-	10352	2	854	9	N	776	862	1			311

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19530	X	16843	-0-	-2687	-0-	16555	2	288	9	N	262	361	1			197
11	18900	X	15270	-0-	-3630	-0-	14972	2	298	9	N	271	178	1			290
12	19282	X	15369	-0-	-3913	-0-	15139	2	230	9	N	209	352	1			147
01	18476	X	14359	-0-	-4117	-0-	14108	2	251	9	N	228	177	1			198
02	15960	X	12458	-0-	-3502	-0-	12248	2	210	9	N	191	175	1			214
03	14136	X	13578	-0-	-558	-0-	13345	2	233	9	N	212	177	1			249

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19257	X	19257	-0-	-0-	-0-	17751	2	1506	9	N	1369	1369	1			374
11	18316	X	18316	-0-	-0-	-0-	16926	2	1390	9	N	1264	1369	1			269
12	18197	X	16927	-0-	-1270	-0-	15720	2	1207	9	N	1097	1032	1			334
01	18197	X	15597	-0-	-2600	-0-	14482	2	1115	9	N	1014	1060	1			288
02	16436	X	15506	-0-	-930	-0-	14306	2	1200	9	N	1091	1030	1			349
*03	15376	X	15376	-0-	-0-	-0-	14369	2	1007	9	N	915	1041	1			223

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	14843	-0-	-3075	-0-	14439	2	404	9	N	367	340	1			332
11	16260	X	12370	-0-	-3890	-0-	12012	2	358	9	N	325	355	1			302
12	16306	X	13719	-0-	-2587	-0-	13224	2	495	9	N	450	537	1			215
01	16306	X	13116	-0-	-3190	-0-	12706	2	410	9	N	373	351	1			237
02	13860	X	12259	-0-	-1601	-0-	12030	2	229	9	N	208	305	1			140
*03	13245	X	13245	-0-	-0-	-0-	12737	2	508	9	N	462	340	1			262

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16669	X	16669	-0-	-0-	-0-	14987	2	1682	9	N	1529	1552	1			480
11	9741	X	9741	-0-	-0-	-0-	8689	2	1052	9	N	956	1012	1			424
12	7845	X	7845	-0-	-0-	-0-	6802	2	1043	9	N	948	1015	1			357
01	13604	X	13604	-0-	-0-	-0-	11999	2	1605	9	N	1459	1207	1			609
02	16518	X	16518	-0-	-0-	-0-	15192	2	1326	9	N	1205	1193	1			621
*03	17124	X	17124	-0-	-0-	-0-	15680	2	1444	9	N	1313	1535	1			399

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	23294	-0-	23294	680483	22722	2	572	9	N	520	808	1			217
11	701206	X	20723	-0-	-680483	-0-	20081	2	642	9	N	584	525	1			276
12	28799	X	20337	-0-	-8462	-0-	19664	2	673	9	N	612	701	1			187
01	26784	X	19336	-0-	-7448	-0-	18740	2	596	9	N	542	525	1			204
02	22764	X	16883	-0-	-5881	-0-	16314	2	569	9	N	517	523	1			198
03	19220	X	18061	-0-	-1159	-0-	17490	2	571	9	N	519	510	1			207

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	28873	-0-	28873	782347	28180	2	693	9	N	630	722	1			282
11	807444	X	25097	-0-	-782347	-0-	24472	2	625	9	N	568	708	1			142
12	38998	X	24007	-0-	-14991	-0-	23379	2	628	9	N	571	531	1			182
01	34658	X	22198	-0-	-12460	-0-	21584	2	614	9	N	558	524	1			216
02	28084	X	19596	-0-	-8488	-0-	19045	2	551	9	N	501	530	1			187
03	22134	X	20638	-0-	-1496	-0-	20075	2	563	9	N	512	521	1			178

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8458	X	8458	-0-	-0-	-0-	7973	2	485	9	N	441	703	1			235
11	7110	X	360	-0-	-6750	-0-	345	2	15	9	N	14	176	1			73
12	7347	X	1744	-0-	-5603	-0-	527	1	1055	2	N	147					220
							162	9									
01	7347	X	3108	-0-	-4239	-0-	565	1	2315	2	N	207	170	1			257
							228	9									
02	6636	X	1576	-0-	-5060	-0-	286	1	1189	2	N	92	173	1			176
							101	9									
*03	2723	X	2723	-0-	-0-	-0-	522	1	2008	2	N	175	166	1			185
							193	9									

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46965	X	36113	-0-	-10852	-0-	33762	2	2351	9	N	2137	2313	1			387
11	45450	X	37533	-0-	-7917	-0-	35384	2	2149	9	N	1954	2093	1			248
12	39339	X	34372	-0-	-4967	-0-	32361	2	2011	9	N	1828	1718	1			358
01	36921	X	30039	-0-	-6882	-0-	28277	2	1762	9	N	1602	1391	1			569
02	35028	X	28441	-0-	-6587	-0-	26752	2	1689	9	N	1535	1550	1			554
03	35030	X	28759	-0-	-6271	-0-	27173	2	1586	9	N	1442	1542	1			454

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21142	X	15156	-0-	-5986	-0-	14487	2	669	9	N	608	537	1			327
11	18600	X	13115	-0-	-5485	-0-	12396	2	719	9	N	654	546	1			435
12	17205	X	13753	-0-	-3452	-0-	13086	2	667	9	N	606	722	1			319
01	16647	X	13401	-0-	-3246	-0-	12723	2	678	9	N	616	733	1			202
02	14420	X	12397	-0-	-2023	-0-	11896	2	501	9	N	455	358	1			299
*03	13892	X	13892	-0-	-0-	-0-	13217	2	675	9	N	614	551	1			362

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2766	-0-	-303	-0-	2351	2	415	9	N	377	543	1			184
11	3606	X	3606	-0-	-0-	-0-	3049	2	557	9	N	506	361	1			329
12	3069	X	1984	-0-	-1085	-0-	1688	2	296	9	N	269	508	1			90
01	3069	X	2239	-0-	-830	-0-	1850	2	389	9	N	354	349	1			95
02	2772	X	2579	-0-	-193	-0-	2077	2	502	9	N	456	344	1			207
03	3069	X	2616	-0-	-453	-0-	2140	2	476	9	N	433	515	1			125

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29171	X	20894	-0-	-8277	-0-	20058	2	836	9	N	760	927	1			304
11	25290	X	20094	-0-	-5196	-0-	19309	2	785	9	N	714	720	1			298
12	25451	X	15712	-0-	-9739	-0-	15067	2	645	9	N	586	739	1			145
01	23560	X	17475	-0-	-6085	-0-	16829	2	646	9	N	587	556	1			176
02	20076	X	15815	-0-	-4261	-0-	15285	2	530	9	N	482	346	1			312
*03	16425	X	16425	-0-	-0-	-0-	15801	2	624	9	N	567	724	1			155

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	16891	-0-	-2918	-0-	16041	2	850	9	N	773	698	1			338
11	19170	X	14920	-0-	-4250	-0-	14127	2	793	9	N	721	705	1			354
12	19685	X	15842	-0-	-3843	-0-	15031	2	811	9	N	737	694	1			397
01	18135	X	13929	-0-	-4206	-0-	13166	2	763	9	N	694	890	1			201
02	15708	X	12364	-0-	-3344	-0-	11657	2	707	9	N	643	529	1			315
*03	13289	X	13289	-0-	-0-	-0-	12570	2	719	9	N	654	705	1			264

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

10	5188	X	5188	-0-	-0-	-0-	863	1	3554	2	N	701	1009	1			150
							771	9									
11	4579	X	4579	-0-	-0-	-0-	752	1	3200	2	N	570	493	1			227
							627	9									
12	4668	X	4668	-0-	-0-	-0-	786	1	3216	2	N	605	676	1			156
							666	9									
01	4557	X	3618	-0-	-939	-0-	607	1	2383	2	N	571	501	1			226
							628	9									
02	4116	X	3659	-0-	-457	-0-	597	1	2544	2	N	471	498	1			199
							518	9									
*03	3992	X	3992	-0-	-0-	-0-	789	1	2488	2	N	650	658	1			191
							715	9									

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

10	0	W	10724	-0-	10724	430674	10491	2	233	9	N	212	357	1			198
11	440710	X	10036	-0-	-430674	-0-	9823	2	213	9	N	194	187	1			205
12	14415	X	8961	-0-	-5454	-0-	8759	2	202	9	N	184	179	1			210
01	12927	X	9222	-0-	-3705	-0-	8912	2	310	9	N	282					492
02	10052	X	8804	-0-	-1248	-0-	8737	2	67	9	N	61	176	1			377
03	9951	X	8390	-0-	-1561	-0-	8202	2	188	9	N	171	356	1			192

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

10	18669	X	18669	-0-	-0-	-0-	775	1	15677	2	N	2015	2075	1			387
							2217	9									
11	19604	X	19604	-0-	-0-	-0-	831	1	16300	2	N	2248	2081	1			554
							2473	9									
12	18600	X	11295	-0-	-7305	-0-	646	1	9339	2	N	1191	1216	1			529
							1310	9									
01	18600	X	16347	-0-	-2253	-0-	682	1	13431	2	N	2031	2066	1			494
							2234	9									
02	16800	X	13934	-0-	-2866	-0-	696	1	11663	2	N	1432	1552	1			374
							1575	9									
03	17050	X	11886	-0-	-5164	-0-	583	1	9699	2	N	1458	1360	1			472
							1604	9									

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

10	54436	X	44392	-0-	-10044	-0-	43664	2	728	9	N	662	716	1			208
11	50910	X	42080	-0-	-8830	-0-	41307	2	773	9	N	703	696	1			215
12	48670	X	38088	-0-	-10582	-0-	37359	2	729	9	N	663	553	1			325
01	45911	X	35948	-0-	-9963	-0-	35442	2	506	9	N	460	537	1			248
02	41468	X	27825	-0-	-13643	-0-	27443	2	382	9	N	347	351	1			244
*03	30496	X	30496	-0-	-0-	-0-	29904	2	592	9	N	538	552	1			230

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	19189	X	14824	-0-	-4365	-0-	14628	2	196	9	N	178	178	1		253
11	18570	X	13522	-0-	-5048	-0-	13281	2	241	9	N	219	184	1		288
12	19189	X	12600	-0-	-6589	-0-	12368	2	232	9	N	211	352	1		147
01	17515	X	12266	-0-	-5249	-0-	12045	2	221	9	N	201	176	1		172
02	14644	X	10676	-0-	-3968	-0-	10475	2	201	9	N	183				355
03	12586	X	11539	-0-	-1047	-0-	11385	2	154	9	N	140	177	1		318

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	4491	X	4491	-0-	-0-	-0-	1140	1	3067	2	N	258	349	1		292
							284	9								
11	3690	X	3231	-0-	-459	-0-	179	1	2820	2	N	211	171	1		332
							232	9								
12	3813	X	3115	-0-	-698	-0-	2862	2	253	9	N	230	348	1		214
01	3813	X	3590	-0-	-223	-0-	3237	2	353	9	N	321	342	1		193
02	3444	X	3403	-0-	-41	-0-	3149	2	254	9	N	231	171	1		253
03	3410	X	3159	-0-	-251	-0-	2885	2	274	9	N	249	175	1		327

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	49941	X	25586	-0-	-24355	-0-	35	1	23814	2	N	1579	1758	1		427
							1737	9								
11	48330	X	40107	-0-	-8223	-0-	71	1	37056	2	N	2709	2805	1		331
							2980	9								
12	46934	X	34059	-0-	-12875	-0-	66	1	31659	2	N	2122	1913	1		540
							2334	9								
01	41664	X	32103	-0-	-9561	-0-	62	1	29606	2	N	2214	2250	1		504
							2435	9								
02	37632	X	28055	-0-	-9577	-0-	18	1	26026	2	N	1828	1900	1		432
							2011	9								
03	30101	X	29532	-0-	-569	-0-	53	1	27378	2	N	1910	2088	1		254
							2101	9								

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	96255	X	67305	-0-	-28950	-0-	130	1	64494	2	N	2437	2548	1		108
							2681	9								
11	89070	X	63301	-0-	-25769	-0-	60776	2	2525	9	N	2295	2003	1		400
12	86831	X	57257	-0-	-29574	-0-	55240	2	2017	9	N	1834	1837	1		397
01	82398	X	60177	-0-	-22221	-0-	58143	2	2034	9	N	1849	1808	1		438
02	65408	X	50089	-0-	-15319	-0-	48510	2	1579	9	N	1435	1622	1		251
03	62620	X	54399	-0-	-8221	-0-	52764	2	1635	9	N	1486	1222	1		515

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF. 10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	0	W	6407	-0-	6407	12931	863	1	5134	2	N	373	352	1		260
							410	9								
11	18098	X	5167	-0-	-12931	-0-	805	1	4050	2	N	284	356	1		188
							312	9								
12	6975	X	4367	-0-	-2608	-0-	664	1	3421	2	N	256	346	1		98
							282	9								
01	6944	X	4551	-0-	-2393	-0-	622	1	3610	2	N	290	170	1		218
							319	9								
02	6076	X	3061	-0-	-3015	-0-	432	1	2433	2	N	178	170	1		226
							196	9								
03	6417	X	3375	-0-	-3042	-0-	477	1	2666	2	N	211	175	1		262
							232	9								

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43645	X	43645	-0-	-0-	-0-	863	1	39121	2	N	3328	3414	1			352
							3661	9									
11	42330	X	42330	-0-	-0-	-0-	835	1	38563	2	N	2665	2417	1			600
							2932	9									
12	38849	X	38849	-0-	-0-	-0-	835	1	35519	2	N	2268	2235	1			633
							2495	9									
01	34317	X	33235	-0-	-1082	-0-	773	1	30118	2	N	2131	2395	1			369
							2344	9									
02	30996	X	30469	-0-	-527	-0-	780	1	27566	2	N	1930	1888	1			411
							2123	9									
*03	31950	X	31950	-0-	-0-	-0-	863	1	29061	2	N	1842	2044	1			209
							2026	9									

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35464	X	13728	-0-	-21736	-0-	13356	2	372	9	N	338	356	1			263
11	31590	X	15411	-0-	-16179	-0-	15080	2	331	9	N	301	175	1			389
12	30132	X	14902	-0-	-15230	-0-	14487	2	415	9	N	377	524	1			242
01	30132	X	12927	-0-	-17205	-0-	12554	2	373	9	N	339	367	1			214
02	25200	X	12873	-0-	-12327	-0-	12541	2	332	9	N	302	357	1			159
03	15407	X	14312	-0-	-1095	-0-	13982	2	330	9	N	300	344	1			115

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	9165	-0-	-2956	-0-	838	1	7936	2	N	355	366	1			282
							391	9									
11	10710	X	8443	-0-	-2267	-0-	805	1	7268	2	N	336	356	1			262
							370	9									
12	9734	X	7374	-0-	-2360	-0-	696	1	6339	2	N	308	360	1			210
							339	9									
01	9703	X	7983	-0-	-1720	-0-	863	1	6758	2	N	329	341	1			198
							362	9									
02	8764	X	7815	-0-	-949	-0-	724	1	6777	2	N	285	358	1			125
							314	9									
*03	7504	X	7504	-0-	-0-	-0-	863	1	6337	2	N	276	180	1			221
							304	9									

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54963	X	28454	-0-	-26509	-0-	266	1	27068	2	N	1018	906	1			277
							1120	9									
11	45480	X	24954	-0-	-20526	-0-	259	1	23780	2	N	832	914	1			195
							915	9									
12	42129	X	23391	-0-	-18738	-0-	268	1	22156	2	N	879	794	1			280
							967	9									
01	37076	X	21048	-0-	-16028	-0-	17	1	20226	2	N	732	915	1			97
							805	9									
02	30128	X	15026	-0-	-15102	-0-	69	1	14407	2	N	500	366	1			231
							550	9									
03	19995	X	19097	-0-	-898	-0-	18468	2	629	9	N	572	544	1			259

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					23
11	510	N	471	-0-	-39	-0-	471	2			N	-0-					23
12	558	N	453	-0-	-105	-0-	453	2			N	-0-					23
01	496	N	404	-0-	-92	-0-	404	2			N	-0-					23
02	448	N	385	-0-	-63	-0-	385	2			N	-0-					23
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					23

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	8	-0-	-240	-0-	8	3			N	-0-					43
11	240	N	-0-	-0-	-240	-0-					N	-0-					43
12	279	N	-0-	-0-	-279	-0-					N	-0-					43
01	8	N	-0-	-0-	-8	-0-					N	-0-					43
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					43
*03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					43

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

10	310	N	307	-0-	-3	-0-	307	2			Y	-0-					43
11	450	N	284	-0-	-166	-0-	284	2			Y	-0-					43
12	930	N	449	-0-	-481	-0-	426	2	23	9	Y	21					64
01	476	N	476	-0-	-0-	-0-	466	2	10	9	Y	9					73
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					73
03	434	N	434	-0-	-0-	-0-	428	2	6	9	Y	5					78

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

*04	8436	X	8436	-0-	-0-	-0-	1161	1	6030	3	N	1132	1065	1	8	8	329
							1245	9									
05	7285	X	7205	-0-	-80	-0-	1149	1	5244	3	N	738	554	1	7	8	506
							812	9									
06	7050	X	7004	-0-	-46	-0-	1200	1	5031	3	N	703	922	1	13	6	272
							773	9					2	8			
07	8711	X	6358	-0-	-2353	-0-	1203	1	4500	3	N	595	725	1	2	8	140
							655	9									
08	8711	X	6340	-0-	-2371	-0-	1240	1	4436	3	N	604	526	1	1	8	217
							664	9									
09	8430	X	6104	-0-	-2326	-0-	1193	1	4296	3	N	559	496	1	3	8	277
							615	9									
10	7223	X	6344	-0-	-879	-0-	1152	1	4533	3	N	599	547	1			329
							659	9									
11	6990	X	5809	-0-	-1181	-0-	120	1	4995	3	N	631	742	1	1	8	217
							694	9									
12	6355	X	-0-	-0-	-6355	-0-					N	589	542	1			264
01	6355	X	5227	-0-	-1128	-0-	4597	3	630	9	N	573	541	1			296
02	5740	X	4584	-0-	-1156	-0-	4043	3	541	9	N	492	545	1			243
03	5425	X	4731	-0-	-694	-0-	4189	3	542	9	N	493	551	1	1	8	184

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	22418	-0-	22418	368178	1639 2968	1 9	17811	3	N	2698	2779	1	18	8	581
05	0	W	21708	-0-	21708	389886	1703 2718	1 9	17287	3	N	2471	2401	1	11	8	640
*06	0	W	20657	-0-	20657	410543	1609 2419	1 9	16629	3	N	2199	2338 5	1 8	26	6	470
07	0	W	21157	-0-	21157	431700	1705 2353	1 9	17099	3	N	2139	2382	1	4	8	223
08	0	W	19884	-0-	19884	451584	1655 2098	1 9	16131	3	N	1907	1807	1	1	8	322
09	0	W	17847	-0-	17847	469431	1650 1870	1 9	14327	3	N	1700	1804	1	4	8	214
10	0	W	17353	-0-	17353	486784	1634 1871	1 9	13848	3	N	1701	1454	1			461
11	0	W	15723	-0-	15723	502507	1397 1716	1 9	12610	3	N	1560	1904	1	2	8	115
12	0	W	3290	-0-	3290	505797	1506	1	1784	9	N	1622	1507	1			230
01	0	W	14570	-0-	14570	520367	1314 1664	1 9	11592	3	N	1513	1469	1			274
02	0	W	12688	-0-	12688	533055	1212 1475	1 9	10001	3	N	1341	1324	1	1	8	290
03	0	W	14219	-0-	14219	547274	1630 1618	1 9	10971	3	N	1471	1450	1	1	8	310

JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

10	0	W	8328	-0-	8328	35661	331 55	1 9	7942	2	N	50					756
11	0	W	8409	-0-	8409	44070	331 136	1 9	7942	2	N	124					880
12	0	W	6326	-0-	6326	50396	251 47	1 9	6028	2	N	43	398	1			525
01	0	W	6741	-0-	6741	57137	267 55	1 9	6419	2	N	50					575
02	0	W	5268	-0-	5268	62405	208 63	1 9	4997	2	N	57					632
03	0	W	NO RPT	-0-	-0-	62405					N	NO RPT					632

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

10	10944	X	10944	-0-	-0-	-0-	3164 224	1 9	7556	2	N	204					1351
11	9366	X	9366	-0-	-0-	-0-	3164 198	1 9	6004	2	N	180	394	1			1137
12	0	W	10367	-0-	10367	10367	10169	2	198	9	N	180	395	1			922
01	0	W	10274	-0-	10274	20641	10059	2	215	9	N	195	198	1			919
02	0	W	8476	-0-	8476	29117	8292	2	184	9	N	167					1086
03	0	W	NO RPT	-0-	-0-	29117					N	NO RPT					1086

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

10	12211	X	12211	-0-	-0-	-0-	12057	2	154	9	N	140	579	1			671
11	10498	X	10498	-0-	-0-	-0-	10375	2	123	9	N	112					783
12	592	X	592	-0-	-0-	-0-	592	2			N	-0-					783
01	16107	X	16107	-0-	-0-	-0-	15877	2	230	9	N	209					992
*02	21645	X	21645	-0-	-0-	-0-	21491	2	154	9	N	140	389	1			743
03	12214	X	NO RPT	-0-	-12214	-0-					N	NO RPT					743

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23405	X	21214	-0-	-2191	-0-	358	1	20227	2	N	572	580	1			642
							629	9									
11	22650	X	19514	-0-	-3136	-0-	328	1	18630	2	N	505	597	1			550
							556	9									
12	19650	X	19650	-0-	-0-	-0-	1082	1	17994	2	N	522	397	1			675
							574	9									
01	22506	X	-0-	-0-	-22506	-0-					N	451	396	1			730
*02	19404	X	16496	-0-	-2908	-0-	1130	1	14886	2	N	436	597	1			569
							480	9									
03	19406	X	NO RPT	-0-	-19406	-0-					N	NO RPT					569

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	X	12	-0-	-0-	-0-	12	2			N	-0-					627
11	0	X	-0-	-0-	-0-	-0-					N	-0-					627
12	0	X	-0-	-0-	-0-	-0-					N	72					699
01	7402	X	7402	-0-	-0-	-0-	7076	2	326	9	N	296	365	1			630
*02	4894	X	4894	-0-	-0-	-0-	4684	2	210	9	N	191	186	1			635
03	12	X	NO RPT	-0-	-12	-0-					N	NO RPT					635

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2790	-0-	-1302	-0-	1912	2	878	9	N	798	777	1			10619
11	2278	X	2278	-0-	-0-	-0-	604	1	843	2	N	755	780	1			10594
							831	9									
12	2058	X	2058	-0-	-0-	-0-	1244	2	814	9	N	740	779	1			10555
01	1612	X	-0-	-0-	-1612	-0-					N	782	770	1			10567
*02	2403	X	2403	-0-	-0-	-0-	585	1	1130	2	N	625	574	1			10618
							688	9									
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					10618

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18786	X	14408	-0-	-4378	-0-	14221	2	187	9	N	170					447
11	8304	X	8304	-0-	-0-	-0-	8199	2	105	9	N	95	199	1			343
12	15246	X	15246	-0-	-0-	-0-	14987	2	259	9	N	235	400	1			178
01	17571	X	17571	-0-	-0-	-0-	17310	2	261	9	N	237	401	1			14
*02	15264	X	15264	-0-	-0-	-0-	15031	2	233	9	N	212					226
03	15252	X	NO RPT	-0-	-15252	-0-					N	NO RPT					226

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5296	X	5296	-0-	-0-	-0-	397	1	4039	2	N	782	968	1			6502
							860	9									
11	4701	X	4701	-0-	-0-	-0-	341	1	3583	2	N	706	780	1			6428
							777	9									
12	5324	X	5324	-0-	-0-	-0-	401	1	4065	2	N	780	577	1			6631
							858	9									
01	5044	X	5044	-0-	-0-	-0-	369	1	3879	2	N	724	764	1			6591
							796	9									
*02	4648	X	4520	-0-	-128	-0-	339	1	3441	2	N	673	769	1			6495
							740	9									
03	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					6495

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85498	X	41664	-0-	-43834	-0-	40788	2	876	9	N	796	794	1			857
11	36917	X	36917	-0-	-0-	-0-	35666	2	1251	9	N	1137	189	1			1805
12	44702	X	44702	-0-	-0-	-0-	44702	2			N	-0-	1771	1			34
01	0	W	23846	-0-	23846	23846	23162	2	684	9	N	622	656	1			-0-
02	0	W	21486	-0-	21486	45332	20979	2	507	9	N	461					461
03	0	W	NO RPT	-0-	-0-	45332					N	NO RPT					461

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27032	X	4190	-0-	-22842	-0-	318	1	3214	2	N	598	1071	1			899
							658	9									
11	26160	X	8436	-0-	-17724	-0-	647	1	6537	2	N	1138	768	1			1269
							1252	9									
12	27032	X	5654	-0-	-21378	-0-	431	1	4365	2	N	780	1110	1			939
							858	9									
01	5679	X	5679	-0-	-0-	-0-	428	1	4335	2	N	833	596	1			1176
							916	9									
*02	4798	X	4798	-0-	-0-	-0-	365	1	3685	2	N	680	372	1			1484
							748	9									
03	8711	X	NO RPT	-0-	-8711	-0-					N	NO RPT					1484

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	8633	-0-	8633	146726	699	1	7131	2	N	730	764	1			1239
							803	9									
11	0	Z	8628	-0-	8628	155354	655	1	7177	2	N	724	581	1			1382
							796	9									
12	0	Z	8761	-0-	8761	164115	709	1	7234	2	N	744	773	1			1353
							818	9									
01	0	Z	7948	-0-	7948	172063	651	1	6616	2	N	619	575	1			1397
							681	9									
02	0	Z	6983	-0-	6983	179046	565	1	5837	2	N	528	573	1			1352
							581	9									
03	26443	X	NO RPT	-0-	-26443	152603					N	NO RPT					1352

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		1871	-0-	1871	69005	91	1	1453	2	N	297	389	1			31
							327	9									
11	SHUT IN		-0-	-0-	-0-	69005					N	259	196	1			94
12	SHUT IN		1217	-0-	1217	70222	77	1	808	2	N	302	367	1			29
							332	9									
01	SHUT IN		1631	-0-	1631	71853	103	1	1210	2	N	289	196	1			122
							318	9									
02	SHUT IN		-0-	-0-	-0-	71853					N	262	190	1			194
03	SHUT IN		NO RPT	-0-	-0-	71853					N	NO RPT					194

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5921	-0-	5921	90545	150	1	5268	2	N	457	432	1			372
							503	9									
11	0	W	5568	-0-	5568	96113	166	1	4976	2	N	387	388	1			371
							426	9									
12	0	W	5772	-0-	5772	101885	159	1	5211	2	N	365	190	1			546
							402	9									
01	0	W	5927	-0-	5927	107812	227	1	5171	2	N	481	575	1			452
							529	9									
02	0	W	1607	-0-	1607	109419	97	1	1359	2	N	137					589
							151	9									
03	0	W	NO RPT	-0-	-0-	109419					N	NO RPT					589

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	11641	-0-	11641	210426	985 689	1 9	9967	2	N	626	564	1			651
05	0	Z	5930	-0-	5930	216356	438 546	1 9	4946	2	N	496	558	1			589
06	0	Z	12805	-0-	12805	229161	1067 941	1 9	10797	2	N	855	924	1			520
07	0	Z	14918	-0-	14918	244079	1278 716	1 9	12924	2	N	651	556	1			615
08	0	Z	5250	-0-	5250	249329	77 507	1 9	4666	2	N	461	173	1			903
09	0	Z	15433	-0-	15433	264762	1219 1598	1 9	12616	2	N	1453	1459	1			897
10	0	Z	13739	-0-	13739	278501	1109 1404	1 9	11226	2	N	1276	1484	1			689
11	0	Z	12631	-0-	12631	291132	1033 1128	1 9	10470	2	N	1025	1140	1			574
12	0	Z	14044	-0-	14044	305176	1147 1126	1 9	11771	2	N	1024	950	1			648
01	0	Z	NO RPT	-0-	-0-	305176					N	NO RPT					648
02	0	Z	NO RPT	-0-	-0-	305176					N	NO RPT					648
03	0	Z	NO RPT	-0-	-0-	305176					N	NO RPT					648

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					14376
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					14376
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					14376
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					14376
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					14376
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					14376

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10900
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10900
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10900
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10900
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10900
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10900

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					9488
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					9488
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					9488
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					9488
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					9488
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					9488

KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY 139 WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 6501 RRCID -> 266831 COMPL. DATE 12/08/2011 TOTAL DEPTH 9262 PERF. 8586 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/15/2012

TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

04	0		76661	-0-	76661	117778	74684	2	1977	9	N	1797	1739	1			565
*05	195400	X	77622	-0-	-117778	-0-	76019	2	1603	9	N	1457	1714	1			308
06	85650	X	70670	-0-	-14980	-0-	69520	2	1150	9	N	1045	938	1			415
07	88505	X	69820	-0-	-18685	-0-	68807	2	1013	9	N	921	764	1			572
08	88505	X	63047	-0-	-25458	-0-	62221	2	826	9	N	751	593	1			730
09	85650	X	55385	-0-	-30265	-0-	54635	2	750	9	N	682	797	1			615
10	88505	X	51342	-0-	-37163	-0-	50652	2	690	9	N	627	600	1			642
11	85650	X	48173	-0-	-37477	-0-	47489	2	684	9	N	622	604	1			660
12	88505	X	46317	-0-	-42188	-0-	45637	2	680	9	N	618	591	1			687
01	88505	X	42772	-0-	-45733	-0-	42115	2	657	9	N	597	597	1			687
02	79940	X	37192	-0-	-42748	-0-	36669	2	523	9	N	475	799	1			363
03	88505	X	37858	-0-	-50647	-0-	37447	2	411	9	N	374	397	1			340

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

10	12059	X	9539	-0-	-2520	-0-	29	1	8475	2	N	941	987	1			372
							1035	9									
11	10890	X	9725	-0-	-1165	-0-	30	1	8582	2	N	1012	996	1			388
							1113	9									
12	10602	X	10008	-0-	-594	-0-	31	1	8924	2	N	957	995	1			350
							1053	9									
01	10292	X	9353	-0-	-939	-0-	31	1	8405	2	N	834	797	1			387
							917	9									
02	9072	X	8587	-0-	-485	-0-	28	1	7692	2	N	788	797	1			378
							867	9									
*03	9066	X	9066	-0-	-0-	-0-	31	1	8181	2	N	776	796	1			358
							854	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

10	44454	X	13889	-0-	-30565	-0-	31	1	12323	2	N	1395	1553	1			530
							1535	9									
11	43020	X	11619	-0-	-31401	-0-	30	1	10257	2	N	1211	1168	1			573
							1332	9									
12	44454	X	10117	-0-	-34337	-0-	31	1	8957	2	N	1026	986	1			613
							1129	9									
01	44454	X	8577	-0-	-35877	-0-	31	1	7561	2	N	895	985	1			523
							985	9									
02	40152	X	7274	-0-	-32878	-0-	28	1	6369	2	N	797	595	1			725
							877	9									
03	44454	X	7489	-0-	-36965	-0-	31	1	6556	2	N	820	972	1			573
							902	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4284	-0-	4284	8553	4247	3	37	9	N	34					176
11	12565	X	4012	-0-	-8553	-0-	31	1	3952	3	N	26					202
							29	9									
12	4150	X	4150	-0-	-0-	-0-	120	1	3952	3	N	71					273
							78	9									
01	4061	X	1181	-0-	-2880	-0-	29	1	1146	3	N	5					278
							6	9									
02	3685	X	3685	-0-	-0-	-0-	3679	3	6	9	N	5					283
03	4061	X	3886	-0-	-175	-0-	3886	3			N	-0-					283

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

10	DLQ G-10		3757	-0-	3757	6224	3671	3	86	9	N	78					177
11	10154	X	3930	-0-	-6224	-0-	31	1	3899	3	N	-0-					177
12	3772	X	3772	-0-	-0-	-0-	111	1	3653	3	N	7					184
							8	9									
01	3751	X	802	-0-	-2949	-0-	20	1	782	3	N	-0-					184
02	3668	X	3379	-0-	-289	-0-	3379	3			N	-0-					184
03	4061	X	2923	-0-	-1138	-0-	2923	3			N	-0-					184

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

10	806	N	428	-0-	-378	-0-	428	3			N	-0-					242
11	840	N	-0-	-0-	-840	-0-					N	-0-					242
12	744	N	-0-	-0-	-744	-0-					N	-0-					242
01	443	N	443	-0-	-0-	-0-	11	1	432	3	N	-0-					242
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					242
*03	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					242

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

10	4663	X	4663	-0-	-0-	-0-	4577	2	86	9	N	78					412
11	3420	X	3230	-0-	-190	-0-	3179	2	51	9	N	46	193	1			265
12	4366	X	4366	-0-	-0-	-0-	4301	2	65	9	N	59					324
01	3998	X	3998	-0-	-0-	-0-	3945	2	53	9	N	48					372
02	3262	X	3262	-0-	-0-	-0-	3226	2	36	9	N	33	194	1			211
03	DLQ G-10		3645	-0-	3645	3645	3582	2	63	9	N	57					268

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

10	SHUT IN		19838	-0-	19838	75396	17761	2	2077	9	N	1888	1794	1			817
*11	91221	X	15825	-0-	-75396	-0-	14169	2	1656	9	N	1505	1557	1			765
*12	14056	X	14056	-0-	-0-	-0-	12788	2	1268	9	N	1153	1013	1			905
*01	14909	X	14909	-0-	-0-	-0-	13615	2	1294	9	N	1176	1373	1			708
*02	12404	X	11222	-0-	-1182	-0-	10280	2	942	9	N	856	883	1			681
*03	13733	X	12241	-0-	-1492	-0-	11277	2	964	9	N	876	702	1			855

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		10843	-0-	10843	34345	9701	2	1142	9	N	1038	1151	1			689
11	SHUT IN		10940	-0-	10940	45285	10027	2	913	9	N	830	773	1			746
12	0	W	9821	-0-	9821	55106	9172	2	649	9	N	590	572	1			764
01	0	W	7392	-0-	7392	62498	6754	2	638	9	N	580	578	1			766
02	0	W	6968	-0-	6968	69466	6557	2	411	9	N	374	579	1			561
03	0	W	8144	-0-	8144	77610	7735	2	409	9	N	372	379	1			554

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					55
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					55
12	961	N	9	-0-	-952 B	-0-	9	2			N	-0-					55
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					55
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					55
03	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1014	-0-	-71 B	-0-	62	1	952	2	N	-0-					32
11	990	N	935	-0-	-55 B	-0-	60	1	875	2	N	-0-					32
12	1054	N	1006	-0-	-48 B	-0-	62	1	944	2	N	-0-					32
01	1023	N	917	-0-	-106 B	-0-	62	1	855	2	N	-0-					32
02	868	N	811	-0-	-57 B	-0-	56	1	755	2	N	-0-					32
03	992	N	847	-0-	-145 B	-0-	60	1	787	2	N	-0-					32

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2637	N	2637	-0-	-0- B	-0-	128	1	2503	2	N	5	1	1	1	8	67
							6	9									
11	2617	N	2617	-0-	-0- B	-0-	143	1	2431	2	N	39	4	1	4	8	98
							43	9									
12	2994	N	2994	-0-	-0- B	-0-	127	1	2842	2	N	23					121
							25	9									
01	2437	N	2437	-0-	-0- B	-0-	91	1	2327	2	N	17					138
							19	9									
02	2226	N	2226	-0-	-0- B	-0-	118	1	2099	2	N	8					146
							9	9									
03	2294	N	2031	-0-	-263 B	-0-	135	1	1882	2	N	13					159
							14	9									

AMY WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1736	-0-	-124 B	-0-	84	1	1652	2	N	-0-					20
11	1710	N	1190	-0-	-520 B	-0-	66	1	1124	2	N	-0-					20
12	1736	N	49	-0-	-1687 B	-0-	2	1	38	2	N	8	4	1	4	8	20
							9	9									
01	1736	N	281	-0-	-1455 B	-0-	11	1	270	2	N	-0-					20
02	1120	N	431	-0-	-689 B	-0-	23	1	408	2	N	-0-					20
*03	865	N	865	-0-	-0- B	-0-	58	1	807	2	N	-0-					20

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	9475	-0-	-290	B	-0-	181	1	9021	2	N	248	183	1			397
								273	9									
11	9000	X	6972	-0-	-2028	B	-0-	6764	2	208	9	N	189	176	1			410
12	7936	X	6791	-0-	-1145	B	-0-	6611	2	180	9	N	164	379	1			195
01	7936	X	4045	-0-	-3891	B	-0-	3871	2	174	9	N	158	187	1			166
02	7168	X	6951	-0-	-217	B	-0-	6707	2	244	9	N	222					388
03	7936	X	5559	-0-	-2377	B	-0-	5431	2	128	9	N	116	355	1			149

EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

10	874	N	874	-0-	-0-	B	-0-	873	2	1	9	N	1					172
11	918	N	918	-0-	-0-	B	-0-	896	2	22	9	N	20					192
12	732	N	732	-0-	-0-	B	-0-	724	2	8	9	N	7					199
01	558	N	558	-0-	-0-	B	-0-	545	2	13	9	N	12					211
02	868	N	512	-0-	-356	B	-0-	512	2			N	-0-					211
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					211

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

10	1117	N	1117	-0-	-0-	B	-0-	1117	2			N	-0-					28
11	1019	N	1019	-0-	-0-	B	-0-	1019	2			N	-0-					28
12	1116	N	1013	-0-	-103	B	-0-	1013	2			N	-0-					28
01	1116	N	982	-0-	-134	B	-0-	982	2			N	-0-					28
02	952	N	864	-0-	-88	B	-0-	864	2			N	-0-					28
03	1023	N	930	-0-	-93	B	-0-	930	2			N	-0-					28

MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

10	1801	N	1801	-0-	-0-	B	-0-	1801	2			N	-0-					72
11	1628	N	1628	-0-	-0-	B	-0-	1628	2			N	-0-					72
12	1953	N	1649	-0-	-304	B	-0-	1649	2			N	-0-					72
01	1798	N	1504	-0-	-294	B	-0-	1504	2			N	-0-					72
02	1512	N	1332	-0-	-180	B	-0-	1332	2			N	-0-					72
03	1643	N	1389	-0-	-254	B	-0-	1389	2			N	-0-					72

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0- B	-0-	308	2	6	9	N	5					162
11	249	N	249	-0-	-0- B	-0-	242	2	7	9	N	6					168
12	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					168
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					168
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					168
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					168

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2398	N	2398	-0-	-0- B	-0-	2398	2			N	-0-					112
11	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-					112
12	2227	N	2227	-0-	-0- B	-0-	2227	2			N	-0-					112
01	2496	N	2496	-0-	-0- B	-0-	2496	2			N	-0-					112
02	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					112
*03	2374	N	2374	-0-	-0- B	-0-	2374	2			N	-0-					112

EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1093	-0-	-147 B	-0-	70	1	1023	2	N	-0-					57
11	1124	N	1124	-0-	-0- B	-0-	68	1	1056	2	N	-0-					57
12	1122	N	1122	-0-	-0- B	-0-	55	1	1067	2	N	-0-					57
01	1085	N	1034	-0-	-51 B	-0-	57	1	977	2	N	-0-					57
02	1036	N	911	-0-	-125 B	-0-	63	1	848	2	N	-0-					57
03	1116	N	1094	-0-	-22 B	-0-	70	1	1017	2	N	6					63
							7	9									

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2885	X	2885	-0-	-0- B	-0-	97	1	2788	2	N	-0-					30
11	2667	X	2667	-0-	-0- B	-0-	94	1	2573	2	N	-0-					30
12	2641	X	2641	-0-	-0- B	-0-	94	1	2547	2	N	-0-					30
01	2450	X	2450	-0-	-0- B	-0-	94	1	2356	2	N	-0-					30
02	2418	X	2418	-0-	-0- B	-0-	84	1	2334	2	N	-0-					30
*03	3015	N	3015	-0-	-0- B	-0-	97	1	2901	2	N	15					45
							17	9									

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	524	-0-	-561 B	-0-	69	1	455	2	N	-0-					44
11	840	N	562	-0-	-278 B	-0-	47	1	515	2	N	-0-					44
12	810	N	810	-0-	-0- B	-0-	95	1	715	2	N	-0-					44
01	574	N	574	-0-	-0- B	-0-	76	1	498	2	N	-0-					44
02	532	N	471	-0-	-61 B	-0-	87	1	384	2	N	-0-					44
03	806	N	787	-0-	-19 B	-0-	97	1	689	2	N	1					45
							1	9									

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2082	N	2082	-0-	-0- B	-0-	8	1	2074	2	N	-0-					58
11	1590	N	1472	-0-	-118 B	-0-	53	1	1419	2	N	-0-					58
12	1643	N	1544	-0-	-99 B	-0-	97	1	1447	2	N	-0-					58
01	1643	N	890	-0-	-753 B	-0-	63	1	827	2	N	-0-					58
02	1372	N	1060	-0-	-312 B	-0-	87	1	967	2	N	5					63
							6	9									
03	1550	N	1437	-0-	-113 B	-0-	97	1	1300	2	N	36	36	1			63
							40	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1149	N	1149	-0-	-0- B	-0-	81	1	1057	2	N	10					40
							11	9									
11	1050	N	981	-0-	-69 B	-0-	50	1	931	2	N	-0-					40
12	1054	N	944	-0-	-110 B	-0-	94	1	850	2	N	-0-					40
01	1147	N	933	-0-	-214 B	-0-	70	1	863	2	N	-0-					40
02	1106	N	1106	-0-	-0- B	-0-	87	1	994	2	N	23					63
							25	9									
*03	981	N	981	-0-	-0- B	-0-	83	1	862	2	N	33	88	1			8
							36	9									

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2106	-0-	-839 B	-0-	69	1	2013	2	N	22					54
							24	9									
11	2850	X	2645	-0-	-205 B	-0-	33	1	2605	2	N	6					60
							7	9									
12	2945	X	2346	-0-	-599 B	-0-	97	1	2230	2	N	17					77
							19	9									
01	2790	X	1901	-0-	-889 B	-0-	68	1	1825	2	N	7					84
							8	9									
02	2520	X	2244	-0-	-276 B	-0-	82	1	2149	2	N	12	93	1			3
							13	9									
03	2728	X	2468	-0-	-260 B	-0-	97	1	2356	2	N	14					17
							15	9									

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2885	-0-	-29 B	-0-	2885	2			N	-0-					22
11	3246	X	3246	-0-	-0- B	-0-	3218	2	28	9	N	25					47
12	3215	X	3215	-0-	-0- B	-0-	3203	2	12	9	N	11					58
01	2914	X	2794	-0-	-120 B	-0-	2776	2	18	9	N	16					74
02	3457	X	3457	-0-	-0- B	-0-	3451	2	6	9	N	5	71	1			8
*03	3665	X	3665	-0-	-0- B	-0-	3636	2	29	9	N	26					34

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1198	-0-	-724 B	-0-	11	1	1165	2	N	20					55
							22	9									
11	1500	N	1040	-0-	-460 B	-0-	14	1	1022	2	N	4					59
							4	9									
12	1898	N	1898	-0-	-0- B	-0-	97	1	1801	2	N	-0-					59
01	1209	N	1037	-0-	-172 B	-0-	28	1	1009	2	N	-0-					59
02	1480	N	1480	-0-	-0- B	-0-	66	1	1413	2	N	1					60
							1	9									
03	1891	N	1172	-0-	-719 B	-0-	97	1	1075	2	N	-0-					60

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	741	-0-	-34 B	-0-	741	2			N	-0-					115
11	720	N	583	-0-	-137 B	-0-	70	1	513	2	N	-0-					115
12	775	N	772	-0-	-3 B	-0-	91	1	673	2	N	7					122
							8	9									
01	765	N	765	-0-	-0- B	-0-	90	1	667	2	N	7					129
							8	9									
*02	673	N	673	-0-	-0- B	-0-	78	1	578	2	N	15					144
							17	9									
03	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					144

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	293	-0-	-17 B	-0-	31	1	262	2	N	-0-					146
11	300	N	270	-0-	-30 B	-0-	30	1	240	2	N	-0-					146
12	310	N	253	-0-	-57 B	-0-	29	1	224	2	N	-0-					146
01	279	N	175	-0-	-104 B	-0-	20	1	155	2	N	-0-					146
02	390	N	390	-0-	-0- B	-0-	28	1	362	2	N	-0-					146
*03	288	N	288	-0-	-0- B	-0-	31	1	257	2	N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	524	-0-	-3 B	-0-	31	1	493	2	N	-0-					64
11	513	N	513	-0-	-0- B	-0-	30	1	483	2	N	-0-					64
12	527	N	516	-0-	-11 B	-0-	31	1	485	2	N	-0-					64
01	527	N	446	-0-	-81 B	-0-	31	1	415	2	N	-0-					64
02	476	N	452	-0-	-24 B	-0-	28	1	424	2	N	-0-					64
03	527	N	497	-0-	-30 B	-0-	31	1	466	2	N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	127	-0-	-245 B	-0-	31	1	96	2	N	-0-					138
11	210	N	193	-0-	-17 B	-0-	30	1	163	2	N	-0-					138
12	234	N	234	-0-	-0- B	-0-	31	1	203	2	N	-0-					138
01	387	N	387	-0-	-0- B	-0-	28	1	359	2	N	-0-					138
02	168	N	140	-0-	-28 B	-0-	28	1	112	2	N	-0-					138
*03	322	N	322	-0-	-0- B	-0-	30	1	292	2	N	-0-					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					107
11	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					107
12	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					107
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					107
02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					107
*03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					111
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					111
12	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					111
01	531	N	531	-0-	-0- B	-0-	18	1	513	2	N	-0-					111
02	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					111
*03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1518	N	1518	-0-	-0- B	-0-	1518	2			N	-0-					574
11	1953	N	1953	-0-	-0- B	-0-	1953	2			N	-0-					574
12	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-					574
01	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					574
02	1820	N	1347	-0-	-473 B	-0-	1347	2			N	-0-					574
03	2015	N	1998	-0-	-17 B	-0-	1998	2			N	-0-					574

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1584	-0-	-183 B	-0-	93	1	1452	2	N	35					391
							39	9									
11	1620	N	1033	-0-	-587 B	-0-	78	1	955	2	N	-0-	195	1			196
12	1705	N	818	-0-	-887 B	-0-	60	1	758	2	N	-0-					196
01	1581	N	513	-0-	-1068 B	-0-	513	2			N	-0-					196
02	1202	N	1202	-0-	-0- B	-0-	63	1	1139	2	N	-0-					196
*03	1187	N	1187	-0-	-0- B	-0-	81	1	1085	2	N	19					215
							21	9									

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

10	3520	X	3520	-0-	-0- B	-0-	3520	2			N	-0-					253
11	3330	X	2827	-0-	-503 B	-0-	2827	2			N	-0-					253
12	3441	X	2885	-0-	-556 B	-0-	2885	2			N	-0-					253
01	3534	X	2587	-0-	-947 B	-0-	2587	2			N	-0-					253
02	3192	X	2132	-0-	-1060 B	-0-	2132	2			N	-0-					253
03	3534	X	2734	-0-	-800 B	-0-	2734	2			N	-0-					253

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

10	1674	N	1411	-0-	-263 B	-0-	1383	2	28	9	N	25					347
11	1351	N	1351	-0-	-0- B	-0-	1323	2	28	9	N	25					372
12	1550	N	855	-0-	-695 B	-0-	825	2	30	9	N	27					399
01	1426	N	1247	-0-	-179 B	-0-	1223	2	24	9	N	22					421
02	1260	N	950	-0-	-310 B	-0-	931	2	19	9	N	17					438
*03	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-					438

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

10	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					133
11	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					133
12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					133
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					133
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					133
03	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

10	2356	N	2230	-0-	-126 B	-0-	2230	2			N	-0-					299
11	1980	N	1404	-0-	-576 B	-0-	1404	2			N	-0-					299
12	2066	N	2066	-0-	-0- B	-0-	2066	2			N	-0-					299
01	2232	N	1578	-0-	-654 B	-0-	1578	2			N	-0-					299
02	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					299
*03	2304	N	2304	-0-	-0- B	-0-	2304	2			N	-0-					299

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2111	-0-	-803 B	-0-	2111	2			N	-0-					299
11	2820	X	2339	-0-	-481 B	-0-	2335	2	4	9	N	4					303
12	2914	X	1891	-0-	-1023 B	-0-	1874	2	17	9	N	15					318
01	2914	X	1380	-0-	-1534 B	-0-	1380	2			N	-0-					318
02	2632	X	1435	-0-	-1197 B	-0-	1435	2			N	-0-					318
03	2418	X	1847	-0-	-571 B	-0-	1840	2	7	9	N	6	182	1			142

WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF. 11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF. 11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF. 11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5148	-0-	-649	-0-	1070 277	1 9	3801	2	N	252	185	1			198
11	5610	X	4489	-0-	-1121	-0-	1002 276	1 9	3211	2	N	251	185	1			264
12	5518	X	5089	-0-	-429	-0-	1015 274	1 9	3800	2	N	249	371	1			142
01	5456	X	3135	-0-	-2321	-0-	925 205	1 9	2005	2	N	186					328
02	4928	X	3128	-0-	-1800	-0-	873 189	1 9	2066	2	N	172					500
03	5146	X	4183	-0-	-963	-0-	1053 246	1 9	2884	2	N	224	364	1	1	8	359

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10641	-0-	-240	-0-	9227	2	1414	9	N	1285	1176	1			314
11	10500	X	9790	-0-	-710	-0-	8756	2	1034	9	N	940	1162	1			92
12	10850	X	10038	-0-	-812	-0-	8507	2	1531	9	N	1392	1182	1			302
01	10819	X	9206	-0-	-1613	-0-	8115	2	1091	9	N	992	1054	1			240
02	9772	X	8227	-0-	-1545	-0-	7238	2	989	9	N	899	856	1			283
*03	10633	X	NO RPT	-0-	-10633	-0-					N	NO RPT					283

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	7559	-0-	-1617	-0-	6977	2	582	9	N	529	562	1			199
11	10290	X	557	-0-	-9733	-0-	532	2	25	9	N	23					222
12	10633	X	9948	-0-	-685	-0-	9421	2	527	9	N	479	374	1			327
01	10633	X	3585	-0-	-7048	-0-	3347	2	238	9	N	216	391	1			152
02	6832	X	4140	-0-	-2692	-0-	3954	2	186	9	N	169	192	1			129
*03	7564	X	NO RPT	-0-	-7564	-0-					N	NO RPT					129

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6768	X	6768	-0-	-0-	-0-	6299	2	469	9	N	426	186	1			572
11	6270	X	5821	-0-	-449	-0-	5130	2	691	9	N	628	356	1			844
12	6479	X	4430	-0-	-2049	-0-	4430	2			N	-0-	184	1			660
01	6479	X	5190	-0-	-1289	-0-	4737	2	453	9	N	412	178	1			894
02	5852	X	4897	-0-	-955	-0-	4516	2	381	9	N	346	368	1			872
*03	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					872

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		6774	-0-	6774	236353	6418	2	356	9	N	324	371	1			618
11	SHUT IN		5538	-0-	5538	241891	5240	2	298	9	N	271	366	1			523
12	SHUT IN		6278	-0-	6278	248169	5771	2	507	9	N	461	134	1			850
01	SHUT IN		5312	-0-	5312	253481	5086	2	226	9	N	205	404	1			651
02	SHUT IN		5043	-0-	5043	258524	4808	2	235	9	N	214					865
03	SHUT IN		NO RPT	-0-	-0-	258524					N	NO RPT					865

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	19640	-0-	19640	62914	19216	2	424	9	N	385	193	1			637
11	0	W	17599	-0-	17599	80513	17256	2	343	9	N	312	382	1			567
12	97397	X	16884	-0-	-80513	-0-	16510	2	374	9	N	340	191	1			716
01	23002	X	15788	-0-	-7214	-0-	15399	2	389	9	N	354	387	1			683
02	18928	X	12226	-0-	-6702	-0-	11985	2	241	9	N	219	386	1			516
*03	19654	X	NO RPT	-0-	-19654	-0-					N	NO RPT					516

MILLS RANCH SE WELL #: 6024 RRCID -> 272216 COMPL. DATE 05/25/2013 TOTAL DEPTH 12700 PERF.12582 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
11	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
12	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
01	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
02	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
03	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676

RECLASSIFIED TO OIL DIST. 14 LEASE 09163 06/19/2014

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	1008	-0-	-77	-0-	951	2	57	9	N	52					137
11	1050	X	936	-0-	-114	-0-	933	2	3	9	N	3	28	1			112
12	1085	X	1022	-0-	-63	-0-	1022	2			N	-0-					112
01	1055	X	1055	-0-	-0-	-0-	1054	2	1	9	N	1	1	8			112
02	1459	X	1459	-0-	-0-	-0-	560	1	899	2	N	-0-					112
03	1023	X	989	-0-	-34	-0-	46	1	943	2	N	-0-					112

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4033	-0-	-245	-0-	3943	2	90	9	N	82					220
11	4140	X	298	-0-	-3842	-0-	298	2			N	-0-					220
12	4278	X	3367	-0-	-911	-0-	3290	2	77	9	N	70					290
01	4154	X	3821	-0-	-333	-0-	3667	2	154	9	N	140	196	1	14	8	220
02	4682	X	4682	-0-	-0-	-0-	1330	1	3110	2	N	220	195	1			245
							242	9									
03	4030	X	2143	-0-	-1887	-0-	46	1	2041	2	N	51	191	1			105
							56	9									

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1315	-0-	-359	-0-	1315	2			N	-0-					50
11	1925	N	1925	-0-	-0-	-0-	1923	2	2	9	N	2					52
12	1674	N	1559	-0-	-115	-0-	1553	2	6	9	N	5					57
01	1443	N	1443	-0-	-0-	-0-	1434	2	9	9	N	8	2	8			63
02	2388	N	2388	-0-	-0-	-0-	980	1	1402	2	N	5					68
							6	9									
*03	1621	N	1621	-0-	-0-	-0-	68	1	1549	2	N	4					72
							4	9									

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	106	106	1			92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	6	58	1			68
11	90	N	-0-	-0-	-90	-0-					N	-0-					68
12	62	N	-0-	-0-	-62	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*02	0	N	-0-	-0-	-0-	-0-					N	1					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	672	-0-	-103	-0-	659	2	13	9	N	12	167	1			22
11	750	X	614	-0-	-136	-0-	614	2			N	-0-					22
12	775	X	629	-0-	-146	-0-	629	2			N	-0-					22
01	744	X	612	-0-	-132	-0-	612	2			N	-0-					22
*02	1323	X	1323	-0-	-0-	-0-	840	1	483	2	N	-0-					22
03	682	X	567	-0-	-115	-0-	68	1	499	2	N	-0-					22

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	-0-	-0-	-124	-0-					N	-0-					118
11	120	X	-0-	-0-	-120	-0-					N	-0-					118
12	124	X	-0-	-0-	-124	-0-					N	-0-					118
01	124	X	-0-	-0-	-124	-0-					N	-0-					118
02	14	X	-0-	-0-	-14	-0-					N	-0-					118
03	0	X	-0-	-0-	-0-	-0-					N	-0-					118

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4469	X	4469	-0-	-0-	-0-	4424	2	45	9	N	41					213
11	4201	X	4201	-0-	-0-	-0-	4188	2	13	9	N	12	192	1			33
12	4092	X	3601	-0-	-491	-0-	3597	2	4	9	N	4					37
01	4464	X	4022	-0-	-442	-0-	3946	2	76	9	N	69	35	8			71
*02	4032	X	3623	-0-	-409	-0-	1260	1	2359	2	N	4					75
							4	9									
03	4464	X	2998	-0-	-1466	-0-	68	1	2916	2	N	13					88
							14	9									

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	5	35	1			62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4331	X	4331	-0-	-0-	-0-	4313	2	18	9	N	16					68
11	3300	X	2304	-0-	-996	-0-	2298	2	6	9	N	5					73
12	3410	X	2465	-0-	-945	-0-	2435	2	30	9	N	27					100
01	4340	X	2104	-0-	-2236	-0-	2083	2	21	9	N	19	6	8			113
*02	3920	X	2758	-0-	-1162	-0-	1470	1	1279	2	N	8					121
							9	9									
03	4340	X	1890	-0-	-2450	-0-	68	1	1797	2	N	23					144
							25	9									

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

10	3658	X	3282	-0-	-376	-0-	3267	2	15	9	N	14					177
11	3540	X	2664	-0-	-876	-0-	2650	2	14	9	N	13	163	1			27
12	3627	X	2902	-0-	-725	-0-	2901	2	1	9	N	1					28
01	3627	X	2310	-0-	-1317	-0-	2301	2	9	9	N	8	5	8			31
02	3871	X	3871	-0-	-0-	-0-	1120	1	2745	2	N	5					36
							6	9									
03	3286	X	3001	-0-	-285	-0-	68	1	2924	2	N	8					44
							9	9									

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

10	2077	N	1982	-0-	-95	-0-	1946	2	36	9	N	33					165
11	2370	N	2356	-0-	-14	-0-	2343	2	13	9	N	12					177
12	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					177
01	2846	N	2846	-0-	-0-	-0-	2774	2	72	9	N	65	20	8			222
02	2800	N	2942	-0-	142	142	980	1	1958	2	N	4	191	1			35
							4	9									
*03	2871	N	2729	-0-	-142	-0-	68	1	2659	2	N	2					37
							2	9									

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 05/11/2006 TOTAL DEPTH 4650 PERF. 4096 - 4650

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	607	-0-	-292	-0-	580	1	5	2	N	20	144	1			43
							22	9									
11	870	X	300	-0-	-570	-0-	280	1	18	2	N	2					45
							2	9									
12	899	X	-0-	-0-	-899	-0-					N	5					50
01	899	X	55	-0-	-844	-0-	49	2	6	9	N	5	3	8			52
02	812	X	-0-	-0-	-812	-0-					N	-0-					52
03	620	X	-0-	-0-	-620	-0-					N	-0-					52

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4227	X	4227	-0-	-0-	-0-	580	1	3618	2	N	26					183
							29	9									
11	4200	X	2736	-0-	-1464	-0-	560	1	2166	2	N	9					192
							10	9									
12	5239	X	3756	-0-	-1483	-0-	3745	2	11	9	N	10					202
01	5239	X	3119	-0-	-2120	-0-	3064	2	55	9	N	50	40	8			212
*02	4732	X	3809	-0-	-923	-0-	1431	1	2361	2	N	15	198	1	1	8	28
							17	9									
*03	4216	X	2224	-0-	-1992	-0-	537	1	1672	2	N	14					42
							15	9									

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4102	-0-	-1943	-0-	4080	2	22	9	N	20					100
11	5850	X	4324	-0-	-1526	-0-	4299	2	25	9	N	23					123
12	6045	X	3751	-0-	-2294	-0-	3743	2	8	9	N	7					130
01	5425	X	3763	-0-	-1662	-0-	3732	2	31	9	N	28	16	8			142
*02	4199	X	4199	-0-	-0-	-0-	1120	1	3078	2	N	1					143
							1	9									
03	4464	X	3406	-0-	-1058	-0-	68	1	3319	2	N	17					160
							19	9									

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3045	-0-	-1140	-0-	620	1	2392	2	N	30					123
							33	9									
11	4050	X	3099	-0-	-951	-0-	580	1	2504	2	N	14					137
							15	9									
12	3937	X	2833	-0-	-1104	-0-	2816	2	17	9	N	15					152
01	3658	X	3228	-0-	-430	-0-	3178	2	50	9	N	45	15	8			182
02	4091	X	4091	-0-	-0-	-0-	1431	1	2634	2	N	24	169	1			37
							26	9									
*03	4311	X	4311	-0-	-0-	-0-	1157	1	3148	2	N	5					42
							6	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

10	1550	X	953	-0-	-597	-0-	925	2	28	9	N	25					67
11	1500	X	1336	-0-	-164	-0-	1270	2	66	9	N	60					127
12	1550	X	866	-0-	-684	-0-	865	2	1	9	N	1					128
01	1333	X	1146	-0-	-187	-0-	1096	2	50	9	N	45	8	8			165
02	2144	X	2144	-0-	-0-	-0-	980	1	1150	2	N	13					178
							14	9									
*03	1395	X	1131	-0-	-264	-0-	68	1	1048	2	N	14					192
							15	9									

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

10	1984	X	1869	-0-	-115	-0-	1869	2			N	-0-					52
11	1920	X	1414	-0-	-506	-0-	1413	2	1	9	N	1					53
12	1922	X	1254	-0-	-668	-0-	1254	2			N	-0-					53
01	1922	X	1349	-0-	-573	-0-	1345	2	4	9	N	4	4	8			53
02	2444	X	2444	-0-	-0-	-0-	1260	1	1184	2	N	-0-					53
03	1860	X	1598	-0-	-262	-0-	68	1	1530	2	N	-0-					53

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

10	2387	X	1230	-0-	-1157	-0-	1228	2	2	9	N	2					87
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					87
12	2418	X	-0-	-0-	-2418	-0-					N	-0-					87
01	2418	X	2046	-0-	-372	-0-	2044	2	2	9	N	2	2	8			87
02	4396	X	4396	-0-	-0-	-0-	1260	1	3136	2	N	-0-					87
*03	3917	X	3917	-0-	-0-	-0-	68	1	3848	2	N	1					88
							1	9									

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

10	1333	X	1280	-0-	-53	-0-	1278	2	2	9	N	2					97
11	1290	X	1247	-0-	-43	-0-	1247	2			N	-0-					97
12	1364	X	1213	-0-	-151	-0-	1212	2	1	9	N	1					98
01	1364	X	1118	-0-	-246	-0-	1118	2			N	-0-					98
02	1469	X	1469	-0-	-0-	-0-	420	1	1049	2	N	-0-					98
*03	1346	X	1346	-0-	-0-	-0-	68	1	1278	2	N	-0-					98

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3863	-0-	-12	-0-	3827	2	36	9	N	33					190
11	3870	X	3662	-0-	-208	-0-	3630	2	32	9	N	29	162	1			57
12	3999	X	3779	-0-	-220	-0-	3754	2	25	9	N	23					80
01	3999	X	3738	-0-	-261	-0-	3695	2	43	9	N	39	6	8			113
02	3500	X	3135	-0-	-365	-0-	420	1	2704	2	N	10					123
							11	9									
*03	3875	X	3169	-0-	-706	-0-	68	1	3080	2	N	19					142
							21	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	826	-0-	-507	-0-	520	1	300	2	N	5					108
							6	9									
11	930	X	282	-0-	-648	-0-	280	1	2	9	N	2					110
12	1953	X	661	-0-	-1292	-0-	652	2	9	9	N	8					118
01	1953	X	1326	-0-	-627	-0-	1290	2	36	9	N	33	28	8			123
*02	2865	X	2865	-0-	-0-	-0-	1431	1	1430	2	N	4					127
							4	9									
*03	2806	X	2806	-0-	-0-	-0-	1157	1	1638	2	N	10					137
							11	9									

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2822	-0-	-61	-0-	2812	2	10	9	N	9					132
11	2790	X	2201	-0-	-589	-0-	2200	2	1	9	N	1					133
12	3051	X	3051	-0-	-0-	-0-	3036	2	15	9	N	14					147
01	2821	X	2656	-0-	-165	-0-	2617	2	39	9	N	35	12	8			170
02	2568	X	2568	-0-	-0-	-0-	420	1	2128	2	N	18					188
							20	9									
03	3038	X	2302	-0-	-736	-0-	68	1	2217	2	N	15					203
							17	9									

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) //CONT.// 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	927	-0-	-96	-0-	897	3	30	9	N	27					119
11	870	N	733	-0-	-137	-0-	733	3			N	-0-					119
12	930	N	907	-0-	-23	-0-	907	3			N	-0-					119
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					119
02	672	N	592	-0-	-80	-0-	592	3			N	-0-					119
03	899	N	864	-0-	-35	-0-	864	3			N	-0-					119

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	159	3	50	9	N	45	41	1			17
11	210	N	187	-0-	-23	-0-	145	3	42	9	N	38	29	1			26
12	217	N	185	-0-	-32	-0-	149	3	36	9	N	33	29	1			30
01	217	N	200	-0-	-17	-0-	157	3	43	9	N	39	44	1			25
02	183	N	183	-0-	-0-	-0-	141	3	42	9	N	38	45	1			18
*03	204	N	204	-0-	-0-	-0-	159	3	45	9	N	41	42	1			17

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

10	465	N	352	-0-	-113	-0-	31	1	321	2	N	-0-					198
11	420	N	314	-0-	-106	-0-	30	1	284	2	N	-0-					198
12	341	N	314	-0-	-27	-0-	31	1	283	2	N	-0-					198
01	341	N	255	-0-	-86	-0-	31	1	224	2	N	-0-					198
02	280	N	234	-0-	-46	-0-	28	1	206	2	N	-0-					198
03	310	N	209	-0-	-101	-0-	31	1	178	2	N	-0-					198

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

10	434	N	422	-0-	-12	-0-	422	2			N	-0-					29
11	420	N	363	-0-	-57	-0-	363	2			N	-0-					29
12	434	N	426	-0-	-8	-0-	420	2	6	9	N	5					34
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					34
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					34
*03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					34

COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

10	4154	X	4106	-0-	-48	-0-	62	1	4043	2	N	1					163
							1	9									
11	4020	X	3882	-0-	-138	-0-	60	1	3820	2	N	2					165
							2	9									
12	4123	X	3772	-0-	-351	-0-	62	1	3710	2	N	-0-					165
01	4123	X	3800	-0-	-323	-0-	62	1	3736	2	N	2					167
							2	9									
02	3724	X	3449	-0-	-275	-0-	56	1	3393	2	N	-0-					167
03	4092	X	3962	-0-	-130	-0-	62	1	3900	2	N	-0-					167

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF. 11958 - 12650

10	555	N	555	-0-	-0-	-0-	519	2	36	9	N	33					157
11	690	N	302	-0-	-388	-0-	294	2	8	9	N	7					164
12	612	N	612	-0-	-0-	-0-	560	2	52	9	N	47	169	1			42
01	558	N	278	-0-	-280	-0-	271	2	7	9	N	6					48
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					48
03	620	N	382	-0-	-238	-0-	370	2	12	9	N	11	1	8			58

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF. 12135 - 16492

10	7229	X	7229	-0-	-0-	-0-	6952	2	277	9	N	252	184	1	6	8	228
11	7260	X	6186	-0-	-1074	-0-	5943	2	243	9	N	221	344	1	2	8	103
*12	7502	X	5543	-0-	-1959	-0-	5287	2	256	9	N	233	165	1	8	8	163
01	7502	X	5159	-0-	-2343	-0-	4971	2	188	9	N	171	171	1			163
02	6524	X	5498	-0-	-1026	-0-	5291	2	207	9	N	188	179	1	4	8	168
03	7223	X	6656	-0-	-567	-0-	6305	2	351	9	N	319	346	1	5	8	136

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11008	X	11008	-0-	-0-	-0-	10646	2	362	9	N	329	543	1	5	8	191
11	9679	X	9679	-0-	-0-	-0-	9423	2	256	9	N	233	346	1	2	8	76
12	11129	X	10807	-0-	-322	-0-	10486	2	321	9	N	292	179	1	4	8	185
01	11129	X	9951	-0-	-1178	-0-	9604	2	347	9	N	315	366	1			134
02	9940	X	9261	-0-	-679	-0-	8958	2	303	9	N	275	176	1	2	8	231
03	11005	X	10613	-0-	-392	-0-	10294	2	319	9	N	290	356	1	4	8	161

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2044	-0-	-374	-0-	1948	2	96	9	N	87					223
11	2130	N	1777	-0-	-353	-0-	1740	2	37	9	N	34	172	1			85
12	2139	N	1691	-0-	-448	-0-	1661	2	30	9	N	27					112
01	2046	N	1610	-0-	-436	-0-	1540	2	70	9	N	64					176
02	2800	N	4810	-0-	2010	2010	4520	2	290	9	N	264	244	1			196
*03	3100	N	5260	-0-	2160	4170	5000	2	260	9	N	236	295	1			137

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16926	X	14262	-0-	-2664	-0-	13401	2	861	9	N	783	900	1	3	8	254
11	16350	X	14722	-0-	-1628	-0-	13949	2	773	9	N	703	907	1	1	8	49
12	14942	X	12047	-0-	-2895	-0-	11409	2	638	9	N	580	541	1	2	8	86
01	14942	X	14549	-0-	-393	-0-	13779	2	770	9	N	700	506	1			280
02	13496	X	10865	-0-	-2631	-0-	10261	2	604	9	N	549	530	1	3	8	296
03	14942	X	13341	-0-	-1601	-0-	12403	2	938	9	N	853	895	1	3	8	251

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8005	X	8005	-0-	-0-	-0-	7579	2	426	9	N	387	357	1			112
11	9547	X	9547	-0-	-0-	-0-	9073	2	474	9	N	431	362	1			181
12	9639	X	9639	-0-	-0-	-0-	9157	2	482	9	N	438	528	1			91
01	7688	X	6633	-0-	-1055	-0-	6235	2	398	9	N	362	181	1			272
02	6944	X	4704	-0-	-2240	-0-	4322	2	382	9	N	347	515	1			104
03	7688	X	6847	-0-	-841	-0-	6473	2	374	9	N	340	313	1	2	8	129

LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1944	-0-	-257	-0-	1893	2	51	9	N	46	1	8			123
11	2160	N	1701	-0-	-459	-0-	1645	2	56	9	N	51	1	8			173
12	2108	N	1758	-0-	-350	-0-	1696	2	62	9	N	56	186	1	3	8	40
01	1953	N	1439	-0-	-514	-0-	1435	2	4	9	N	4	2	8			42
02	1596	N	1452	-0-	-144	-0-	1419	2	33	9	N	30					72
03	1767	N	1488	-0-	-279	-0-	1435	2	53	9	N	48	5	8			115

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4251	-0-	-1453	-0-	948	1	3169	3	N	122					278
							134	9									
11	5520	X	4510	-0-	-1010	-0-	965	1	3363	3	N	165	196	1			247
							182	9									
12	3524	X	3524	-0-	-0-	-0-	3367	2	157	9	N	143	187	1			203
01	5363	X	3654	-0-	-1709	-0-	3391	2	263	9	N	239	197	1			245
02	4704	X	3234	-0-	-1470	-0-	3078	2	156	9	N	142					387
03	4650	X	3527	-0-	-1123	-0-	3301	2	226	9	N	205	179	1			413

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	943	-0-	-7892	-0-	935	1	8	9	N	7					71
11	8550	X	818	-0-	-7732	-0-	817	1	1	9	N	1					72
12	2957	X	2957	-0-	-0-	-0-	2860	2	97	9	N	88					160
01	7533	X	6912	-0-	-621	-0-	6822	2	90	9	N	82	176	1			66
02	6804	X	4194	-0-	-2610	-0-	4076	2	118	9	N	107					173
*03	4128	X	4128	-0-	-0-	-0-	4034	2	94	9	N	85					258

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

10	16058	X	13720	-0-	-2338	-0-	13581	3	139	9	N	126	361	1			136
11	14520	X	13452	-0-	-1068	-0-	13219	3	233	9	N	212	181	1			167
12	23671	X	23671	-0-	-0-	-0-	23445	2	226	9	N	205	188	1			184
01	26139	X	26139	-0-	-0-	-0-	25998	2	141	9	N	128	178	1			134
02	25460	X	25460	-0-	-0-	-0-	25252	2	208	9	N	189					323
*03	27774	X	27774	-0-	-0-	-0-	27535	2	239	9	N	217	365	1			175

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

10	7533	X	4731	-0-	-2802	-0-	491	1	3777	3	N	421	377	1			352
							463	9									
11	7290	X	5978	-0-	-1312	-0-	449	1	5108	3	N	383	385	1			350
							421	9									
12	8841	X	8841	-0-	-0-	-0-	8254	2	587	9	N	534	386	1			498
01	7572	X	7572	-0-	-0-	-0-	7234	2	338	9	N	307	559	1			246
02	7376	X	7376	-0-	-0-	-0-	7178	2	198	9	N	180					426
03	8804	X	7151	-0-	-1653	-0-	6721	2	430	9	N	391	573	1			244

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

10	10013	X	-0-	-0-	-10013	-0-					N	267	189	1			351
11	9690	X	-0-	-0-	-9690	-0-					N	269	357	1			263
12	21648	X	21648	-0-	-0-	-0-	21328	2	320	9	N	291	194	1			360
01	13051	X	6985	-0-	-6066	-0-	6867	2	118	9	N	107					467
02	11788	X	7915	-0-	-3873	-0-	7814	2	101	9	N	92					559
03	13051	X	-0-	-0-	-13051	-0-					N	139	357	1			341

SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

10	8711	X	6139	-0-	-2572	-0-	501	1	5173	2	N	423	346	1			231
							465	9									
11	8880	X	6287	-0-	-2593	-0-	722	1	5053	2	N	465	537	1			159
							512	9									
12	9300	X	8988	-0-	-312	-0-	812	1	7712	2	N	422	359	1			222
							464	9									
01	9300	X	9211	-0-	-89	-0-	817	1	8056	2	N	307	350	1			179
							338	9									
02	7995	X	7995	-0-	-0-	-0-	684	1	7017	2	N	267	356	1			90
							294	9									
*03	9390	X	9390	-0-	-0-	-0-	671	1	8036	2	N	621	535	1			176
							683	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4838	X	4838	-0-	-0-	-0-	533	1	3969	2	N	305	356	1			84
							336	9									
11	4782	X	4782	-0-	-0-	-0-	691	1	3840	2	N	228	180	1			132
							251	9									
12	3950	X	3950	-0-	-0-	-0-	824	1	2885	2	N	219	181	1			170
							241	9									
01	3746	X	3746	-0-	-0-	-0-	812	1	2703	2	N	210	184	1			196
							231	9									
02	2615	X	2615	-0-	-0-	-0-	729	1	1696	2	N	173	180	1			189
							190	9									
*03	3013	X	3013	-0-	-0-	-0-	720	1	1962	2	N	301	345	1			145
							331	9									

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					-0-
11	3030	X	3030	-0-	-0-	-0-	42	1	2988	2	N	-0-					-0-
12	3292	X	3292	-0-	-0-	-0-	47	1	3245	2	N	-0-					-0-
01	3007	X	1609	-0-	-1398	-0-	42	1	1567	2	N	-0-					-0-
02	3093	X	3093	-0-	-0-	-0-	42	1	3051	2	N	-0-					-0-
*03	3702	X	3702	-0-	-0-	-0-	47	1	3655	2	N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

10	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
11	2610	X	1740	-0-	-870	-0-	42	1	1698	2	N	-0-					-0-
12	2697	X	2257	-0-	-440	-0-	45	1	2212	2	N	-0-					-0-
01	2697	X	2456	-0-	-241	-0-	45	1	2411	2	N	-0-					-0-
02	2436	X	2380	-0-	-56	-0-	42	1	2338	2	N	-0-					-0-
03	2697	X	2492	-0-	-205	-0-	47	1	2445	2	N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	45	1	53	2	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	47	1	57	2	N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	47	1	67	2	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	42	1	52	2	N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	47	1	56	2	N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

10	402	X	402	-0-	-0-	-0-	399	2	3	9	N	3					305
11	281	X	281	-0-	-0-	-0-	280	2	1	9	N	1					306
12	372	X	362	-0-	-10	-0-	356	2	6	9	N	5					311
01	403	X	374	-0-	-29	-0-	368	2	6	9	N	5					316
02	364	X	326	-0-	-38	-0-	320	2	6	9	N	5					321
03	403	X	333	-0-	-70	-0-	327	2	6	9	N	5					326

CHESAPEAKE OPERATING, L.L.C. 147699
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	24	1			6

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

10	992	X	579	-0-	-413	-0-	24	1	555	2	N	-0-					144
11	960	X	312	-0-	-648	-0-	26	1	286	2	N	-0-					144
12	992	X	181	-0-	-811	-0-	22	1	159	2	N	-0-					144
01	589	X	54	-0-	-535	-0-	23	1	31	2	N	-0-					144
02	532	X	189	-0-	-343	-0-	26	1	163	2	N	-0-					144
03	589	X	150	-0-	-439	-0-	25	1	125	2	N	-0-					144

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3499	-0-	-717	-0-	3499	2			N	-0-					39
11	3900	X	3663	-0-	-237	-0-	3663	2			N	-0-					39
12	3648	X	3648	-0-	-0-	-0-	3644	2	4	9	N	4					43
01	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					43
02	3416	X	3034	-0-	-382	-0-	3034	2			N	-0-					43
03	3782	X	3165	-0-	-617	-0-	3165	2			N	-0-					43

CARR WELL #: 101 RRCID -> 194934 COMPL. DATE 04/06/2003 TOTAL DEPTH 14750 PERF.14060 - 14560

10	0		-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/31/2013 - PLUGGED 01-31-2013

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

10	8061	X	8061	-0-	-0-	-0-	8059	2	2	9	N	2	71	7			170
11	7666	X	7666	-0-	-0-	-0-	7666	2			N	-0-					170
12	7640	X	7640	-0-	-0-	-0-	7640	2			N	-0-					170
01	7639	X	7639	-0-	-0-	-0-	7639	2			N	-0-					170
02	6872	X	6872	-0-	-0-	-0-	6859	2	13	9	N	12					182
*03	7582	X	7582	-0-	-0-	-0-	7582	2			N	-0-					182

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

10	6665	X	6464	-0-	-201	-0-	6407	2	57	9	N	52					121
11	6450	X	6192	-0-	-258	-0-	6141	2	51	9	N	46					167
12	6634	X	6184	-0-	-450	-0-	6121	2	63	9	N	57					224
*01	6634	X	6431	-0-	-203	-0-	6373	2	58	9	N	53					277
*02	5852	X	5601	-0-	-251	-0-	5580	2	21	9	N	19	170	1			126
03	6479	X	6169	-0-	-310	-0-	6107	2	62	9	N	56					182

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

10	248	X	241	-0-	-7	-0-	241	2			N	-0-					23
11	218	X	218	-0-	-0-	-0-	218	2			N	-0-					23
12	341	X	225	-0-	-116	-0-	224	2	1	9	N	1					24
01	341	X	237	-0-	-104	-0-	237	2			N	-0-					24
02	308	X	209	-0-	-99	-0-	209	2			N	-0-					24
03	248	X	229	-0-	-19	-0-	229	2			N	-0-					24

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

10	2374	X	2374	-0-	-0-	-0-	2373	2	1	9	N	1					80
11	2053	X	2053	-0-	-0-	-0-	2053	2			N	-0-					80
12	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					80
01	2387	X	1488	-0-	-899	-0-	1488	2			N	-0-					80
02	2156	X	1515	-0-	-641	-0-	1515	2			N	-0-					80
03	2387	X	1286	-0-	-1101	-0-	1286	2			N	-0-					80

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	869	-0-	-61	-0-	869	2			N	-0-					40
11	930	N	567	-0-	-363	-0-	567	2			N	-0-					40
12	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					40
01	868	N	719	-0-	-149	-0-	719	2			N	-0-					40
02	532	N	393	-0-	-139	-0-	393	2			N	-0-					40
03	1240	N	785	-0-	-455	-0-	785	2			N	-0-					40

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					120
11	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					120
12	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					120
01	1674	X	516	-0-	-1158	-0-	516	2			N	-0-					120
02	1512	X	545	-0-	-967	-0-	545	2			N	-0-					120
03	1674	X	1277	-0-	-397	-0-	1274	2	3	9	N	3					123

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33838		33838	-0-	-0-	-0-	10	1	33828	2	N	-0-					10
11	31741		31741	-0-	-0-	-0-	30	1	31711	2	N	-0-					10
12	33604		33075	-0-	-529	-0-	31	1	33044	2	N	-0-					10
01	33604		31200	-0-	-2404	-0-	31	1	31169	2	N	-0-					10
02	30352		22573	-0-	-7779	-0-	28	1	22545	2	N	-0-					10
03	33604		24159	-0-	-9445	-0-	30	1	24129	2	N	-0-					10

MAMMOTH CREEK (MORROW) 57019 664 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
BORTH UNIT WELL #: 1 U RRCID -> 022981 COMPL. DATE 07/28/1981 TOTAL DEPTH N/A PERF. 9378 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	73	7			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/15/2013 - PLUGGED 07-15-2013

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

10	1860	N	1770	-0-	-90	-0-	1770	2			N	-0-					-0-
11	1830	N	1671	-0-	-159	-0-	1671	2			N	-0-					-0-
12	1798	N	1391	-0-	-407	-0-	1391	2			N	-0-					-0-
01	1767	N	802	-0-	-965	-0-	802	2			N	-0-					-0-
02	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
03	1395	N	1195	-0-	-200	-0-	1195	2			N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

10	2573	#	2529	-0-	-44	-0-	93	1	2436	2	N	-0-					80
11	2395	R	2395	-0-	-0-	-0-	90	1	2305	2	N	-0-					80
12	2449	#	2445	-0-	-4	-0-	93	1	2352	2	N	-0-					80
01	2542	#	2431	-0-	-111	-0-	93	1	2338	2	N	-0-					80
02	2296	#	1339	-0-	-957	-0-	57	1	1282	2	N	-0-					80
03	2542	#	1684	-0-	-858	-0-	54	1	1630	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	242	-0-	-161	-0-	58	1	184	2	N	-0-					191
11	390	N	121	-0-	-269	-0-	36	1	85	2	N	-0-					191
12	403	N	-0-	-0-	-403	-0-					N	-0-					191
01	248	N	-0-	-0-	-248	-0-					N	-0-					191
02	140	N	14	-0-	-126	-0-	8	1	6	2	N	-0-					191
*03	54	N	54	-0-	-0-	-0-	22	1	32	2	N	-0-					191

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					20
11	5	N	-0-	-0-	-5	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1160	R	1160	-0-	-0-	-0-	1152	2	8	9	Y	7					36
11	712	R	712	-0-	-0-	-0-	710	2	2	9	Y	2					38
12	713	#	706	-0-	-7	-0-	702	2	4	9	Y	4					42
01	1147	#	-0-	-0-	-1147	-0-					Y	4					46
*02	1036	#	-0-	-0-	-1036	-0-					Y	2					48
03	1147	#	-0-	-0-	-1147	-0-					Y	5					53

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
*02	14B2	EXT	1277	-0-	1277	1277	1277	2			Y	-0-					141
03	14B2	EXT	1337	-0-	1337	2614	1337	2			Y	-0-					141

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2954	N	2954	-0-	-0-	-0-	2943	2	11	9	N	10					57
11	2850		2791	-0-	-59	-0-	2788	2	3	9	N	3					60
12	2945		2340	-0-	-605	-0-	2340	2			N	-0-					60
01	2945		2883	-0-	-62	-0-	2883	2			N	-0-					60
*02	2660		2367	-0-	-293	-0-	2365	2	2	9	N	2					62
03	2945		3248	-0-	303	303	3246	2	2	9	N	2					64

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					63
11	0	X	-0-	-0-	-0-	-0-					N	-0-					63
12	0	X	-0-	-0-	-0-	-0-					N	-0-					63
01	0	X	-0-	-0-	-0-	-0-					N	-0-					63
02	0	X	-0-	-0-	-0-	-0-					N	-0-					63
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					63

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	450	X	447	-0-	-3	-0-	447	2			N	-0-					-0-
12	465	X	447	-0-	-18	-0-	447	2			N	-0-					-0-
01	527	X	396	-0-	-131	-0-	396	2			N	-0-					-0-
02	476	X	335	-0-	-141	-0-	335	2			N	-0-					-0-
03	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	312	-0-	-215	-0-	312	2			N	-0-					128
11	480	X	322	-0-	-158	-0-	322	2			N	-0-					128
12	322	X	322	-0-	-0-	-0-	322	2			N	-0-					128
01	403	X	276	-0-	-127	-0-	276	2			N	-0-					128
02	280	X	190	-0-	-90	-0-	125	2	65	9	N	59					187
03	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					187

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
11	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
12	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
01	1271	X	1099	-0-	-172	-0-	1099	2			N	-0-					-0-
02	1148	X	895	-0-	-253	-0-	895	2			N	-0-					-0-
03	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					140
11	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					140
12	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					140
01	1023	X	972	-0-	-51	-0-	972	2			N	-0-					140
02	1400	X	887	-0-	-513	-0-	830	2	57	9	N	52					192
03	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					192

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	315	-0-	-26	-0-	10	1	305	2	N	-0-					120
11	300	N	298	-0-	-2	-0-	10	1	288	2	N	-0-					120
12	341	N	309	-0-	-32	-0-	10	1	299	2	N	-0-					120
01	310	N	289	-0-	-21	-0-	10	1	279	2	N	-0-					120
02	280	N	253	-0-	-27	-0-	10	1	243	2	N	-0-					120
03	310	N	272	-0-	-38	-0-	10	1	262	2	N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	10	1	929	2	N	-0-					27
11	647	N	647	-0-	-0-	-0-	10	1	637	2	N	-0-					27
12	868	N	513	-0-	-355	-0-	10	1	503	2	N	-0-					27
01	930	N	691	-0-	-239	-0-	10	1	681	2	N	-0-					27
02	616	N	475	-0-	-141	-0-	10	1	465	2	N	-0-					27
03	527	N	330	-0-	-197	-0-	10	1	320	2	N	-0-					27

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					43
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					43
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					43
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					43
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					43
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	324	-0-	324	324	324	2			N	-0-					-0-
09	0	W	483	-0-	483	807	483	2			N	-0-					-0-
*10	403	X	NO RPT	-0-	-403	404					N	NO RPT					-0-
*11	390	X	NO RPT	-0-	-390	14					N	NO RPT					-0-
*12	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
*01	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
*02	364	X	NO RPT	-0-	-364	-0-					N	NO RPT					-0-
*03	403	X	-0-	-0-	-403	-0-					N	-0-					-0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71207	X	60764	-0-	-10443	-0-	59380	2	1384	9	N	1258	1189	1	1	8	625
11	68910	X	55398	-0-	-13512	-0-	54104	2	1294	9	N	1176	1197	1			604
12	71052	X	55897	-0-	-15155	-0-	54442	2	1455	9	N	1323	1371	1			556
01	68014	X	55263	-0-	-12751	-0-	53986	2	1277	9	N	1161	771	1			946
02	61264	X	49999	-0-	-11265	-0-	48884	2	1115	9	N	1014	1193	1			767
03	60760	X	51449	-0-	-9311	-0-	49986	2	1463	9	N	1330	1021	1			1076

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

10	48577	X	37802	-0-	-10775	-0-	37213	2	589	9	N	535	391	1			515
11	45540	X	35434	-0-	-10106	-0-	34853	2	581	9	N	528	386	1			657
12	47058	X	35721	-0-	-11337	-0-	35071	2	650	9	N	591	813	1			435
01	44020	X	36268	-0-	-7752	-0-	35609	2	659	9	N	599	197	1			837
02	39340	X	28915	-0-	-10425	-0-	28309	2	606	9	N	551	791	1			597
03	37789	X	29959	-0-	-7830	-0-	29353	2	606	9	N	551	610	1			538

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

10	33976	X	27022	-0-	-6954	-0-	26320	2	702	9	N	638	586	1			655
11	32880	X	26686	-0-	-6194	-0-	25978	2	708	9	N	644	561	1			738
12	32705	X	26920	-0-	-5785	-0-	26140	2	780	9	N	709	965	1			482
01	31651	X	23127	-0-	-8524	-0-	22446	2	681	9	N	619	574	1			527
02	27776	X	20344	-0-	-7432	-0-	19673	2	671	9	N	610	406	1			731
03	27590	X	21412	-0-	-6178	-0-	20730	2	682	9	N	620	561	1			790

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

10	1428	X	1428	-0-	-0-	-0-	39 23	1 9	1366	2	Y	21	1	1			43
11	1530	X	1086	-0-	-444	-0-	34 11	1 9	1041	2	Y	10					53
12	1185	N	1185	-0-	-0-	-0-	52 32	1 9	1101	2	Y	29					82
01	1426	N	467	-0-	-959	-0-	38 1	1 9	428	2	Y	1					83
02	1008	N	875	-0-	-133	-0-	50 21	1 9	804	2	Y	19					102
03	1178	N	992	-0-	-186	-0-	56 12	1 9	924	2	Y	11					113

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WRIGHT, LUCILLE WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	130	-0-	-211	-0-	123	2	7	9	N	6					89
*11	300	N	206	-0-	-94	-0-	202	2	4	9	N	4	1	8			92
12	341	N	219	-0-	-122	-0-	219	2			N	-0-	75	1			17
01	194	N	194	-0-	-0-	-0-	192	2	2	9	N	2	2	1			17
02	526	N	526	-0-	-0-	-0-	512	2	14	9	N	13					30
*03	531	N	531	-0-	-0-	-0-	520	2	11	9	N	10					40

MATHERS RANCH WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	1105	-0-	-1995	2660	60	1	992	2	Y	48					123
							53	9									
11	3000	N	669	-0-	-2331	329	40	1	629	2	Y	-0-	113	1			10
12	1364	N	199	-0-	-1165	-0-	20	1	165	2	Y	13	11	1			12
							14	9									
01	1116	N	927	-0-	-189	-0-	34	1	879	2	Y	13					25
							14	9									
02	732	N	732	-0-	-0-	-0-	17	1	700	2	Y	14					39
							15	9									
*03	1345	N	1345	-0-	-0-	-0-	23	1	1286	2	Y	33					72
							36	9									

MATHERS RANCH WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	149	2	25	9	Y	23	1	1			62
11	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					62
12	225	N	225	-0-	-0-	-0-	199	2	26	9	Y	24	24	1			62
01	186	N	154	-0-	-32	-0-	133	2	21	9	Y	19	1	1			80
02	144	N	144	-0-	-0-	-0-	133	2	11	9	Y	10					90
03	217	N	120	-0-	-97	-0-	119	2	1	9	Y	1					91

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11067	X	9817	-0-	-1250	-0-	9638	2	179	9	Y	163					217
11	10710	X	9160	-0-	-1550	-0-	8992	2	168	9	Y	153	180	1			190
12	10850	X	9032	-0-	-1818	-0-	8880	2	152	9	Y	138	253	1			75
01	10447	X	9054	-0-	-1393	-0-	8901	2	153	9	Y	139	67	1			147
02	9184	X	8350	-0-	-834	-0-	8183	2	167	9	Y	152	192	1			107
03	9827	X	9222	-0-	-605	-0-	9066	2	156	9	Y	142	184	1			65

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28334	X	24746	-0-	-3588	-0-	754	1	23475	2	Y	470	191	1			382
							517	9									
11	27420	X	23798	-0-	-3622	-0-	795	1	22510	2	Y	448	758	1	1	8	71
							493	9									
12	25389	X	15503	-0-	-9886	-0-	877	1	14380	2	Y	224	181	1			114
							246	9									
01	25389	X	22265	-0-	-3124	-0-	148	1	21655	2	Y	420	377	1	1	8	156
							462	9									
02	22344	X	16272	-0-	-6072	-0-	113	1	15839	2	Y	291	186	1	1	8	260
							320	9									
03	24738	X	20611	-0-	-4127	-0-	155	1	20015	2	Y	401	555	1	1	8	105
							441	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WRIGHT, LUCILLE 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25916	X	22345	-0-	-3571	-0-	900	1	21135	2	Y	282	181	1			290
							310	9									
11	23910	X	21075	-0-	-2835	-0-	492	1	20276	2	Y	279	373	1	5	8	191
							307	9									
12	23250	X	-0-	-0-	-23250	-0-					Y	269	376	1			84
01	23250	X	20052	-0-	-3198	-0-	19803	2	249	9	Y	226	178	1	2	8	130
02	20804	X	14179	-0-	-6625	-0-	14005	2	174	9	Y	158	178	1	2	8	108
03	0	W	19353	-0-	19353	19353	19065	2	288	9	Y	262	190	1	2	8	178

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	26102	X	18506	-0-	-7596	-0-	155	1	18102	3	Y	226	175	1			225
							249	9									
11	25200	X	19193	-0-	-6007	-0-	150	1	18749	3	Y	267	359	1			133
							294	9									
12	24831	X	434	-0-	-24397	-0-	155	1	279	9	Y	254	284	1			103
01	24769	X	19026	-0-	-5743	-0-	147	1	18568	3	Y	283	186	1			200
							311	9									
02	20048	X	17483	-0-	-2565	-0-	140	1	17081	3	Y	238	218	1	2	8	218
							262	9									
03	19840	X	18760	-0-	-1080	-0-	155	1	18315	3	Y	264	352	1	1	8	129
							290	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31527	X	28021	-0-	-3506	-0-	155	1	27485	2	Y	346	176	1			226
							381	9									
11	30510	X	25363	-0-	-5147	-0-	150	1	24855	2	Y	325	373	1	1	8	177
							358	9									
12	30690	X	546	-0-	-30144	-0-	155	1	391	9	Y	355	384	1			148
01	29729	X	24503	-0-	-5226	-0-	154	1	24015	2	Y	304	363	1			89
							334	9									
02	26236	X	21094	-0-	-5142	-0-	138	1	20677	2	Y	254	183	1	1	8	159
							279	9									
03	28024	X	20939	-0-	-7085	-0-	155	1	20513	2	Y	246	356	1	1	8	48
							271	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	14278	-0-	-2338	-0-	153	1	13623	3	N	456	374	1			167
							502	9									
*11	16080	X	13568	-0-	-2512	-0-	142	1	13001	3	N	386	366	1	4	8	183
							425	9									
12	15190	X	580	-0-	-14610	-0-	153	1	427	9	N	388	373	1			198
*01	15128	X	12873	-0-	-2255	-0-	115	1	12395	3	N	330	371	1	3	8	154
							363	9									
*02	13300	X	11966	-0-	-1334	-0-	132	1	11469	3	N	332	189	1	3	8	294
							365	9									
03	14291	X	12669	-0-	-1622	-0-	155	1	12083	3	N	392	367	1	4	8	315
							431	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	7988	-0-	-2738	-0-	7791	3	197	9	Y	179	187	1			235
11	8220	X	7310	-0-	-910	-0-	7119	3	191	9	Y	174	192	1	3	8	214
12	8494	X	7333	-0-	-1161	-0-	7168	3	165	9	Y	150	273	1			91
01	8494	X	7331	-0-	-1163	-0-	7142	3	189	9	Y	172	190	1	2	8	71
02	7224	X	5019	-0-	-2205	-0-	4892	3	127	9	Y	115	3	8			183
*03	7998	X	6085	-0-	-1913	-0-	5911	3	174	9	Y	158	186	1	2	8	153

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23312	X	18039	-0-	-5273	-0-	17337	3	702	9	Y	638	373	1			321
11	20070	X	16341	-0-	-3729	-0-	15723	3	618	9	Y	562	763	1	4	8	116
12	18972	X	16670	-0-	-2302	-0-	16002	3	668	9	Y	607	569	1			154
01	18972	X	16272	-0-	-2700	-0-	15630	3	642	9	Y	584	560	1	2	8	176
02	17136	X	14784	-0-	-2352	-0-	14230	3	554	9	Y	504	388	1	3	8	289
*03	18042	X	15954	-0-	-2088	-0-	15390	3	564	9	Y	513	560	1	3	8	239

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

10	16647	X	13960	-0-	-2687	-0-	155	1	13447	3	Y	325	179	1			213
							358	9									
11	15720	X	13119	-0-	-2601	-0-	150	1	12617	3	Y	320	363	1	1	8	169
							352	9									
12	15097	X	510	-0-	-14587	-0-	155	1	355	9	Y	323	191	1			301
01	15035	X	11991	-0-	-3044	-0-	135	1	11516	3	Y	309	361	1	1	8	248
							340	9									
02	13104	X	11673	-0-	-1431	-0-	140	1	11214	3	Y	290	357	1	1	8	180
							319	9									
03	13950	X	12284	-0-	-1666	-0-	155	1	11752	3	Y	343	378	1	1	8	144
							377	9									

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

*08	15104	X	15104	-0-	-0-	-0-	14812	2	292	9	N	265	176	1	2	8	189
*09	17070	X	14124	-0-	-2946	-0-	13845	2	279	9	N	254	190	1	4	8	249
*10	16926	X	14086	-0-	-2840	-0-	13799	2	287	9	N	261	354	1			156
*11	15720	X	13127	-0-	-2593	-0-	12842	2	285	9	N	259	195	1	2	8	218
*12	15345	X	13136	-0-	-2209	-0-	12832	2	304	9	N	276	377	1			117
*01	15097	X	12609	-0-	-2488	-0-	12356	2	253	9	N	230	184	1	1	8	162
*02	13188	X	11034	-0-	-2154	-0-	10832	2	202	9	N	184	187	1	1	8	158
*03	14074	X	11720	-0-	-2354	-0-	11492	2	228	9	N	207	188	1	1	8	176

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

10	4154	X	561	-0-	-3593	-0-	531	2	30	9	Y	27					84
11	4020	X	723	-0-	-3297	-0-	722	2	1	9	Y	1					85
12	4154	X	684	-0-	-3470	-0-	673	2	11	9	Y	10	82	1			13
01	4154	X	687	-0-	-3467	-0-	677	2	10	9	Y	9	2	1			20
02	3752	X	599	-0-	-3153	-0-	586	2	13	9	Y	12					32
03	4154	X	702	-0-	-3452	-0-	678	2	24	9	Y	22					54

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

10	0	W	51693	-0-	51693	1744943	50173	3	1520	9	N	1382	1294	1			392
11	0	W	47672	-0-	47672	1792615	46277	3	1395	9	N	1268	1488	1	2	8	170
12	0	W	46517	-0-	46517	1839132	45184	3	1333	9	N	1212	1118	1			264
01	0	W	45201	-0-	45201	1884333	43877	3	1324	9	N	1204	1330	1	1	8	137
02	0	W	38763	-0-	38763	1923096	37608	3	1155	9	N	1050	936	1	2	8	249
03	0	W	41210	-0-	41210	1964306	40005	3	1205	9	N	1095	1116	1	1	8	227

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	91606	-0-	91606	2347186	90724	3	882	9	N	802	927	1			115
05	0	W	97174	-0-	97174	2444360	96303	3	871	9	N	792	559	1			348
06	0	W	73379	-0-	73379	2517739	72690	3	689	9	N	626	749	1			225
07	0	W	66796	-0-	66796	2584535	66143	3	653	9	N	594	730	1			89
08	0	W	65631	-0-	65631	2650166	64934	3	697	9	N	634	543	1			180
09	0	W	61355	-0-	61355	2711521	60683	3	672	9	N	611	706	1			85
10	0	W	60882	-0-	60882	2772403	60183	3	699	9	N	635	368	1			352
*11	0	W	56156	-0-	56156	2828559	55464	3	692	9	N	629	746	1	3	8	232
*12	0	W	55193	-0-	55193	2883752	54470	3	723	9	N	657	752	1			137
*01	0	W	67852	-0-	67852	2951604	66936	3	916	9	N	833	732	1	3	8	235
*02	0	W	56011	-0-	56011	3007615	55327	3	684	9	N	622	559	1	10	8	288
*03	0	W	54049	-0-	54049	3061664	53378	3	671	9	N	610	717	1	7	8	174

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

05	0		127587	-0-	127587	127587	465	1	122044	3	N	4616	4113	1			503
							5078	9									
*06	259652	X	132065	-0-	-127587	-0-	435	1	127504	3	N	3751	3771	1	1	8	482
							4126	9									
07	278783	X	101386	-0-	-177397	-0-	455	1	98097	3	N	2576	2849	1	12	8	197
							2834	9									
08	278783	X	85636	-0-	-193147	-0-	410	1	83084	3	N	1947	1858	1	2	8	284
							2142	9									
09	269790	X	72396	-0-	-197394	-0-	440	1	70211	3	N	1586	1667	1	6	8	164
							1745	9									
10	278783	X	67288	-0-	-211495	-0-	443	1	65323	3	N	1384	1308	1			240
							1522	9									
11	269790	X	58549	-0-	-211241	-0-	432	1	56832	3	N	1168	1124	1	21	8	263
							1285	9									
12	278783	X	55974	-0-	-222809	-0-	465	1	54265	3	N	1131	1163	1			231
							1244	9									
01	278783	X	51424	-0-	-227359	-0-	320	1	49948	3	N	1051	959	1	9	8	314
							1156	9									
02	251804	X	42999	-0-	-208805	-0-	408	1	41655	3	N	851	953	1	12	8	200
							936	9									
03	278783	X	32145	-0-	-246638	-0-	214	1	31257	3	N	613	567	1	12	8	234
							674	9									

J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

10	250	N	250	-0-	-0-	-0-	239	2	11	9	N	10					78
11	270	N	243	-0-	-27	-0-	243	2			N	-0-					78
12	248	N	241	-0-	-7	-0-	239	2	2	9	N	2					80
01	248	N	231	-0-	-17	-0-	229	2	2	9	N	2					82
02	224	N	221	-0-	-3	-0-	215	2	6	9	N	5					87
03	248	N	245	-0-	-3	-0-	234	2	11	9	N	10					97

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					194
11	0	N	-0-	-0-	-0-	-0-					N	-0-					194
12	0	N	-0-	-0-	-0-	-0-					N	-0-					194
01	0	N	-0-	-0-	-0-	-0-					N	-0-					194
02	0	N	-0-	-0-	-0-	-0-					N	-0-					194
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20584	X	8264	-0-	-12320	-0-	8264	3			N	-0-					-0-
11	16320	X	7719	-0-	-8601	-0-	7719	3			N	-0-					-0-
12	15066	X	7020	-0-	-8046	-0-	7020	3			N	-0-					-0-
01	15066	X	8402	-0-	-6664	-0-	8402	3			N	-0-					-0-
02	9744	X	5651	-0-	-4093	-0-	5651	3			N	-0-					-0-
03	8277	X	4256	-0-	-4021	-0-	4256	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	239	-0-	-567	-0-	239	2			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	S	158	-0-	-0-	-0-	8	1	150	2	N	-0-					-0-
11	157	S	157	-0-	-0-	-0-	30	1	127	2	N	-0-					-0-
12	173	S	173	-0-	-0-	-0-	30	1	143	2	N	-0-					-0-
01	155	S	82	-0-	-73	-0-	23	1	59	2	N	-0-					-0-
02	144	S	144	-0-	-0-	-0-	28	1	116	2	N	-0-					-0-
03	186	S	146	-0-	-40	-0-	31	1	115	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	S	750	-0-	-87	-0-	750	2			N	-0-					-0-
11	704	S	704	-0-	-0-	-0-	704	2			N	-0-					-0-
12	1731	S	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
*01	2696	S	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
*02	7562	S	7562	-0-	-0-	-0-	7561	2	1	9	N	1	1	8			-0-
*03	9361	S	9361	-0-	-0-	-0-	9361	2			N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

10	0 N	-0-	-0-	-0-	-0-					N	-0-					105
11	0 N	-0-	-0-	-0-	-0-					N	-0-					105
12	14 N	14	-0-	-0-	-0-	11	2	3	9	N	3					108
01	0 N	-0-	-0-	-0-	-0-					N	-0-					108
02	0 N	-0-	-0-	-0-	-0-					N	-0-					108
03	14 N	NO RPT	-0-	-14	-0-					N	NO RPT					108

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

10	240073 X	240073	-0-	-0-	-0-	240073	2			N	-0-					147
11	212836 X	212836	-0-	-0-	-0-	212836	2			N	-0-					147
12	280457 X	204274	-0-	-76183	-0-	204274	2			N	-0-					147
01	280457 X	190686	-0-	-89771	-0-	190674	2	12	9	N	11					158
02	238896 X	160549	-0-	-78347	-0-	160549	2			N	-0-					158
03	240064 X	169544	-0-	-70520	-0-	169544	2			N	-0-					158

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

10	650 N	650	-0-	-0-	-0-	650	2			N	-0-					74
11	720 N	601	-0-	-119	-0-	592	2	9	9	N	8					82
12	713 N	594	-0-	-119	-0-	563	2	31	9	N	28					110
01	651 N	517	-0-	-134	-0-	509	2	8	9	N	7					117
02	616 N	616	-0-	-0-	-0-	613	2	3	9	N	3					120
*03	700 N	700	-0-	-0-	-0-	682	2	18	9	N	16					136

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION //CONT.// 039136
CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	324	-0-	-234	-0-	324	2			N	-0-					-0-
11	360	N	312	-0-	-48	-0-	312	2			N	-0-					-0-
12	496	N	360	-0-	-136	-0-	360	2			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

*09	2400	N	2345	-0-	-55	-0-	28 9	1 9	2308	2	Y	8	70	1			20
10	2480	N	2455	-0-	-25	-0-	30 18	1 9	2407	2	Y	16	1	1			35
11	2400	N	2325	-0-	-75	-0-	30 10	1 9	2285	2	Y	9					44
12	2418	N	2310	-0-	-108	-0-	31 9	1 9	2270	2	Y	8					52
01	2449	N	2280	-0-	-169	-0-	31 9	1 9	2240	2	Y	8					60
02	2184	N	2089	-0-	-95	-0-	28 8	1 9	2053	2	Y	7					67
03	2325	N	2207	-0-	-118	-0-	31 9	1 9	2167	2	Y	8					75

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

10	1116	N	1111	-0-	-5	-0-	1094	3	17	9	N	15					157
11	990	N	627	-0-	-363	-0-	624	3	3	9	N	3					160
12	1085	N	738	-0-	-347	-0-	738	3			N	-0-					160
01	1116	N	221	-0-	-895	-0-	221	3			N	-0-					160
02	588	N	393	-0-	-195	-0-	385	3	8	9	N	7					167
*03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					167

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

10	713	N	476	-0-	-237	-0-	31	1	445	2	N	-0-					105
11	570	N	347	-0-	-223	-0-	30	1	317	2	N	-0-					105
12	596	N	596	-0-	-0-	-0-	31	1	565	2	N	-0-					105
01	465	N	407	-0-	-58	-0-	29	1	378	2	N	-0-					105
02	609	N	609	-0-	-0-	-0-	28	1	581	2	N	-0-					105
03	589	N	265	-0-	-324	-0-	31	1	151	2	N	75					180
							83	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

10	1643	N	1284	-0-	-359	-0-	1284	2			N	-0-					-0-
11	1530	N	931	-0-	-599	-0-	931	2			N	-0-					-0-
12	1364	N	1318	-0-	-46	-0-	1318	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*03	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	224	N	60	-0-	-164	-0-	60	2			N	-0-					-0-
*03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
11	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*02	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	#	234	-0-	-355	-0-	234	3			N	-0-					152
11	690	#	104	-0-	-586	-0-	104	3			N	-0-					152
12	713	#	608	-0-	-105	-0-	608	3			N	-0-					152
01	713	#	286	-0-	-427	-0-	286	3			N	-0-					152
02	603	R	603	-0-	-0-	-0-	603	3			N	-0-					152
03	620	#	517	-0-	-103	-0-	517	3			N	-0-					152

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	#	862	-0-	-285	-0-	129	1	725	2	N	7					187
							8	9									
11	1110	#	463	-0-	-647	-0-	74	1	372	2	N	15					202
							17	9									
12	1147	#	413	-0-	-734	-0-	68	1	345	2	N	-0-					202
01	1116	#	243	-0-	-873	-0-	49	1	194	2	N	-0-					202
02	832	R	832	-0-	-0-	-0-	95	1	665	2	N	65					267
							72	9									
03	868	#	415	-0-	-453	-0-	62	1	353	2	N	-0-					267

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	#	847	-0-	-486	-0-	35	1	757	2	N	50					242
							55	9									
11	960	#	733	-0-	-227	-0-	25	1	671	2	N	34					276
							37	9									
12	930	#	479	-0-	-451	-0-	14	1	436	2	N	26					302
							29	9									
01	930	#	312	-0-	-618	-0-	8	1	293	2	N	10					312
							11	9									
02	840	#	531	-0-	-309	-0-	23	1	454	2	N	49					361
							54	9									
03	837	#	660	-0-	-177	-0-	25	1	629	2	N	5					366
							6	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	908	-0-	-84	-0-	8	1	900	2	N	-0-					-0-
11	930	X	785	-0-	-145	-0-	8	1	777	2	N	-0-					-0-
12	961	X	823	-0-	-138	-0-	10	1	813	2	N	-0-					-0-
01	930	X	761	-0-	-169	-0-	8	1	753	2	N	-0-					-0-
02	840	X	758	-0-	-82	-0-	8	1	750	2	N	-0-					-0-
*03	902	X	902	-0-	-0-	-0-	10	1	892	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) //CONT.// 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY //CONT.// 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4123	-0-	-124	-0-	4123	2			N	-0-					-0-
11	4110	X	2021	-0-	-2089	-0-	2021	2			N	-0-					-0-
12	4247	X	2631	-0-	-1616	-0-	2631	2			N	-0-					-0-
01	4185	X	1448	-0-	-2737	-0-	1448	2			N	-0-					-0-
02	3780	X	2166	-0-	-1614	-0-	2166	2			N	-0-					-0-
03	4123	X	3270	-0-	-853	-0-	3270	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1795	-0-	-406	-0-	1772	2	23	9	N	21					99
11	2160	N	1388	-0-	-772	-0-	1355	2	33	9	N	30					129
12	1705	N	1517	-0-	-188	-0-	1486	2	31	9	N	28					157
01	1798	N	1600	-0-	-198	-0-	1539	2	61	9	N	55					212
02	1353	N	1353	-0-	-0-	-0-	1328	2	25	9	N	23	187	1			48
*03	1628	N	1628	-0-	-0-	-0-	1611	2	17	9	N	15					63

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	906	2	12	9	N	11					132
11	729	N	729	-0-	-0-	-0-	719	2	10	9	N	9	89	1			52
12	868	N	766	-0-	-102	-0-	763	2	3	9	N	3					55
01	930	N	790	-0-	-140	-0-	764	2	26	9	N	24					79
02	718	N	718	-0-	-0-	-0-	704	2	14	9	N	13					92
*03	843	N	843	-0-	-0-	-0-	830	2	13	9	N	12					104

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	718	2	8	9	N	7					138
11	780	N	729	-0-	-51	-0-	684	2	45	9	N	41	98	1			81
12	837	N	638	-0-	-199	-0-	602	2	36	9	N	33					114
01	725	N	725	-0-	-0-	-0-	703	2	22	9	N	20					134
02	672	N	548	-0-	-124	-0-	545	2	3	9	N	3					137
03	651	N	585	-0-	-66	-0-	585	2			N	-0-					137

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4986	-0-	-439	-0-	4964	2	22	9	N	20					149
11	5100	X	4174	-0-	-926	-0-	4131	2	43	9	N	39					188
12	5115	X	4755	-0-	-360	-0-	4646	2	109	9	N	99	178	1			109
01	4991	X	4274	-0-	-717	-0-	4204	2	70	9	N	64					173
02	4513	X	4513	-0-	-0-	-0-	4455	2	58	9	N	53					226
03	4991	X	4984	-0-	-7	-0-	4954	2	30	9	N	27					253

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1966	N	1966	-0-	-0-	-0-	1957	2	9	9	N	8					124
11	1860	N	1669	-0-	-191	-0-	1637	2	32	9	N	29					153
12	1922	N	1721	-0-	-201	-0-	1682	2	39	9	N	35					188
01	1953	N	1760	-0-	-193	-0-	1703	2	57	9	N	52	191	1			49
02	1568	N	1533	-0-	-35	-0-	1498	2	35	9	N	32					81
03	1736	N	1735	-0-	-1	-0-	1681	2	54	9	N	49					130

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4170	X	4170	-0-	-0-	-0-	4127	2	43	9	N	39					213
11	3690	X	3620	-0-	-70	-0-	3531	2	89	9	N	81	190	1			104
12	3627	X	3599	-0-	-28	-0-	3571	2	28	9	N	25					129
01	3627	X	3561	-0-	-66	-0-	3515	2	46	9	N	42					171
02	3276	X	3222	-0-	-54	-0-	3190	2	32	9	N	29					200
03	3627	X	3418	-0-	-209	-0-	3379	2	39	9	N	35					235

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6168	-0-	-621	-0-	5940	2	228	9	N	207	185	1			307
11	6390	X	5571	-0-	-819	-0-	5375	2	196	9	N	178	192	1			293
12	6231	X	5277	-0-	-954	-0-	5067	2	210	9	N	191	196	1			288
01	6231	X	5904	-0-	-327	-0-	5720	2	184	9	N	167	189	1			266
02	5628	X	4485	-0-	-1143	-0-	4336	2	149	9	N	135	194	1			207
03	6169	X	4405	-0-	-1764	-0-	4250	2	155	9	N	141	188	1			160

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134261	X	58296	-0-	-75965	-0-	57358	2	938	9	N	853	574	1			628
11	101040	X	50414	-0-	-50626	-0-	49709	2	705	9	N	641	766	1			503
12	72137	X	47073	-0-	-25064	-0-	46491	2	582	9	N	529	571	1			461
01	72137	X	44088	-0-	-28049	-0-	43471	2	617	9	N	561	584	1			438
02	59500	X	38613	-0-	-20887	-0-	38119	2	494	9	N	449	574	1			313
03	58311	X	37269	-0-	-21042	-0-	36700	2	569	9	N	517	567	1			263

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	592	-0-	-121	-0-	579	2	13	9	N	12					185
11	611	N	611	-0-	-0-	-0-	592	2	19	9	N	17					202
12	620	N	620	-0-	-0-	-0-	611	2	9	9	N	8					210
01	480	N	480	-0-	-0-	-0-	469	2	11	9	N	10					220
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					220
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					220

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	573	-0-	-171	-0-	556	2	17	9	N	15					84
11	570	N	559	-0-	-11	-0-	547	2	12	9	N	11					95
12	651	N	585	-0-	-66	-0-	568	2	17	9	N	15	77	1			33
01	609	N	609	-0-	-0-	-0-	9	1	583	2	N	15					48
							17	9									
02	532	N	-0-	-0-	-532	-0-					N	2					50
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					50

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5103	-0-	-663	-0-	5041	2	62	9	N	56	103	1			138
11	5580	X	4716	-0-	-864	-0-	4655	2	61	9	N	55					193
12	5363	X	4583	-0-	-780	-0-	4575	2	8	9	N	7	148	1			52
01	5363	X	4898	-0-	-465	-0-	72	1	4794	2	N	29					81
							32	9									
02	4844	X	-0-	-0-	-4844	-0-					N	-0-					81
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					81

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2138	N	2138	-0-	-0-	-0-	2119	2	19	9	N	17	86	1			41
11	2000	N	2000	-0-	-0-	-0-	1980	2	20	9	N	18					59
12	1949	N	1949	-0-	-0-	-0-	1932	2	17	9	N	15					74
01	1848	N	1848	-0-	-0-	-0-	27	1	1800	2	N	19					93
							21	9									
02	1120	N	-0-	-0-	-1120	-0-					N	3					96
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					96

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1562	-0-	-81	-0-	1545	2	17	9	N	15					157
11	1560	N	1517	-0-	-43	-0-	1495	2	22	9	N	20					177
12	1612	N	1593	-0-	-19	-0-	1571	2	22	9	N	20					197
01	1550	N	1468	-0-	-82	-0-	21	1	1433	2	N	13					210
							14	9									
02	1428	N	-0-	-0-	-1428	-0-					N	5					215
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					215

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2362	-0-	-242	-0-	2340	2	22	9	N	20	59	1			43
11	2490	X	2257	-0-	-233	-0-	2227	2	30	9	N	27					70
12	2480	N	2272	-0-	-208	-0-	2262	2	10	9	N	9					79
01	2704	N	2704	-0-	-0-	-0-	40	1	2649	2	N	14					93
							15	9									
02	2100	N	-0-	-0-	-2100	-0-					N	-0-					93
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					93

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2903	-0-	-352	-0-	2856	2	47	9	N	43	7	8			54
11	3417	X	3417	-0-	-0-	-0-	543	1	2840	2	N	31	10	8			75
							34	9									
12	3038	X	2941	-0-	-97	-0-	109	1	2802	2	N	27					102
							30	9									
01	3939	X	3939	-0-	-0-	-0-	47	1	3101	2	N	719	719	1			102
							791	9									
02	2744	X	-0-	-0-	-2744	-0-					N	24					126
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					126

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6443	X	6443	-0-	-0-	-0-	748	1	5649	2	N	42	95	1			80
							46	9									
11	6046	X	6046	-0-	-0-	-0-	724	1	5252	2	N	64					144
							70	9									
12	6020	X	6020	-0-	-0-	-0-	748	1	5213	2	N	54	152	1			46
							59	9									
01	6668	X	6668	-0-	-0-	-0-	86	1	5731	2	N	774	719	1			101
							851	9									
02	5264	X	-0-	-0-	-5264	-0-					N	31					132
03	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					132

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1941	-0-	-12	-0-	253	1	1688	2	N	-0-					62
11	1710	N	1553	-0-	-157	-0-	1545	2	8	9	N	7					69
12	2108	N	1767	-0-	-341	-0-	1745	2	22	9	N	20					89
01	2278	N	2278	-0-	-0-	-0-	34	1	2244	2	N	-0-					89
02	1456	N	-0-	-0-	-1456	-0-					N	-0-					89
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					89

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2370	N	2370	-0-	-0-	-0-	380	1	1965	2	N	23					86
							25	9									
11	2571	N	2571	-0-	-0-	-0-	543	1	2002	2	N	24					110
							26	9									
12	2566	N	2566	-0-	-0-	-0-	561	1	1961	2	N	40					150
							44	9									
01	2356	N	2037	-0-	-319	-0-	30	1	1982	2	N	23					173
							25	9									
02	2408	N	-0-	-0-	-2408	-0-					N	1					174
03	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					174

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3780	-0-	-281	-0-	458	1	3285	2	N	34	127	1			88
							37	9									
11	3930	X	3884	-0-	-46	-0-	724	1	3116	2	N	40					128
							44	9									
12	4204	X	4204	-0-	-0-	-0-	748	1	3411	2	N	41					169
							45	9									
01	5028	X	5028	-0-	-0-	-0-	74	1	4925	2	N	26	151	1			44
							29	9									
02	3304	X	-0-	-0-	-3304	-0-					N	9					53
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					53

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1464	-0-	-303	-0-	1446	2	18	9	N	16	181	1			55
11	1650	N	1238	-0-	-412	-0-	1224	2	14	9	N	13					68
12	1488	N	1309	-0-	-179	-0-	1297	2	12	9	N	11					79
01	1457	N	1374	-0-	-83	-0-	20	1	1354	2	N	-0-					79
02	1148	N	-0-	-0-	-1148	-0-					N	35					114
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					114

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4065	X	4065	-0-	-0-	-0-	652	1	3396	2	N	15					81
							17	9									
11	3861	X	3861	-0-	-0-	-0-	724	1	3123	2	N	13					94
							14	9									
12	4067	X	4067	-0-	-0-	-0-	748	1	3284	2	N	32					126
							35	9									
01	4213	X	4213	-0-	-0-	-0-	62	1	4141	2	N	9					135
							10	9									
02	3444	X	-0-	-0-	-3444	-0-					N	-0-					135
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					135

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2177	-0-	-117	-0-	48	1	2086	2	N	39					71
							43	9									
11	2676	N	2676	-0-	-0-	-0-	724	1	1937	2	N	14					85
							15	9									
12	2294	N	2165	-0-	-129	-0-	362	1	1781	2	N	20					105
							22	9									
01	2445	N	2445	-0-	-0-	-0-	36	1	2409	2	N	-0-					105
02	2492	N	-0-	-0-	-2492	-0-					N	9					114
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					114

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2214	N	2214	-0-	-0-	-0-	744	1	1437	2	N	30	100	1			57
							33	9									
11	2081	N	2081	-0-	-0-	-0-	720	1	1324	2	N	34					91
							37	9									
12	2108	N	1968	-0-	-140	-0-	744	1	1204	2	N	18					109
							20	9									
01	2108	N	1981	-0-	-127	-0-	29	1	1924	2	N	25					134
							28	9									
02	1904	N	-0-	-0-	-1904	-0-					N	9					143
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					143

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2212	N	2212	-0-	-0-	-0-	33	1	2179	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5260	X	5260	-0-	-0-	-0-	5111	2	149	9	N	135	191	1			132
11	4920	X	4852	-0-	-68	-0-	4752	2	100	9	N	91	121	1			102
12	5115	X	4925	-0-	-190	-0-	4822	2	103	9	N	94	114	1			82
01	5115	X	4484	-0-	-631	-0-	65	1	4311	2	N	98	114	1			66
							108	9									
02	4620	X	-0-	-0-	-4620	-0-					N	90					156
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					156

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2848	-0-	-97	-0-	2813	2	35	9	N	32					121
11	3246	X	3246	-0-	-0-	-0-	555	1	2658	2	N	30					151
							33	9									
12	3467	X	3467	-0-	-0-	-0-	748	1	2683	2	N	33					184
							36	9									
01	3535	X	3535	-0-	-0-	-0-	52	1	3440	2	N	39	185	1			38
							43	9									
02	2464	X	-0-	-0-	-2464	-0-					N	30					68
03	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					68

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6766	-0-	-674	-0-	312	1	6385	2	N	63	117	1			96
							69	9									
11	7200	X	5609	-0-	-1591	-0-	302	1	5282	2	N	23					119
							25	9									
12	6961	X	6961	-0-	-0-	-0-	312	1	6528	2	N	110	178	1			51
							121	9									
01	6913	X	6676	-0-	-237	-0-	97	1	6487	2	N	84					135
							92	9									
02	6244	X	-0-	-0-	-6244	-0-					N	67					202
03	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					202

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18222	X	18222	-0-	-0-	-0-	597	1	17456	2	Y	154	266	1			88
							169	9									
11	17539	X	17539	-0-	-0-	-0-	1205	1	16221	2	Y	103	78	1			113
							113	9									
12	19344	X	17474	-0-	-1870	-0-	1327	1	15998	2	Y	135	106	1			142
							149	9									
01	19344	X	17399	-0-	-1945	-0-	254	1	16927	2	Y	198	185	1			155
							218	9									
02	16968	X	-0-	-0-	-16968	-0-					Y	200	192	1			163
03	18228	X	NO RPT	-0-	-18228	-0-					Y	NO RPT					163

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3288	-0-	-680	-0-	3179	2	109	9	Y	99	90	1			81
11	3870	X	3123	-0-	-747	-0-	112	1	2978	2	Y	30					111
							33	9									
12	3999	X	3207	-0-	-792	-0-	685	1	2502	2	Y	18	70	1			59
							20	9									
01	3999	X	3944	-0-	-55	-0-	58	1	3865	2	Y	19					78
							21	9									
02	2968	X	-0-	-0-	-2968	-0-					Y	8					86
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					86

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21080	X	18151	-0-	-2929	-0-	17841	2	310	9	Y	282	299	1			125
11	19920	X	14184	-0-	-5736	-0-	168	1	13660	2	Y	324	332	1			117
							356	9									
12	19499	X	17938	-0-	-1561	-0-	249	1	17369	2	Y	291	307	1			101
							320	9									
01	19499	X	17438	-0-	-2061	-0-	255	1	17015	2	Y	153	79	1			175
							168	9									
02	17612	X	-0-	-0-	-17612	-0-					Y	225	192	1			208
03	18166	X	NO RPT	-0-	-18166	-0-					Y	NO RPT					208

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21359	X	1485	-0-	-19874	-0-	1122	1	363	9	N	330	554	1			245
11	20520	X	20196	-0-	-324	-0-	1255	1	18600	2	N	310	198	1			357
							341	9									
12	19468	X	19368	-0-	-100	-0-	1371	1	17654	2	N	312	391	1			278
							343	9									
01	17973	X	17973	-0-	-0-	-0-	261	1	17389	2	N	294	195	1			377
							323	9									
02	17584	X	-0-	-0-	-17584	-0-					N	228	191	1			414
03	19468	X	NO RPT	-0-	-19468	-0-					N	NO RPT					414

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23839	X	20167	-0-	-3672	-0-	1128	1	18779	2	Y	236	186	1			198
							260	9									
11	21720	X	19112	-0-	-2608	-0-	1810	1	17057	2	Y	223	251	1			170
							245	9									
12	21390	X	19562	-0-	-1828	-0-	1834	1	17431	2	Y	270	311	1			129
							297	9									
01	20894	X	18427	-0-	-2467	-0-	272	1	18101	2	Y	49	131	1			47
							54	9									
02	18228	X	-0-	-0-	-18228	-0-					Y	20					67
03	20181	X	NO RPT	-0-	-20181	-0-					Y	NO RPT					67

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23219	X	19483	-0-	-3736	-0-	1122	1	18052	2	Y	281	289	1			105
							309	9									
11	21360	X	18566	-0-	-2794	-0-	1086	1	17094	2	Y	351	348	1			108
							386	9									
12	20646	X	19277	-0-	-1369	-0-	1122	1	17737	2	Y	380	305	1			183
							418	9									
01	20305	X	17990	-0-	-2315	-0-	255	1	16968	2	Y	697	729	1			151
							767	9									
02	17948	X	-0-	-0-	-17948	-0-					Y	460	381	1			230
03	19468	X	NO RPT	-0-	-19468	-0-					Y	NO RPT					230

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	-0-	-0-	-434	-0-					Y	-0-					41
11	420	X	-0-	-0-	-420	-0-					Y	-0-					41
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					41

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11821	X	11821	-0-	-0-	-0-	1870 188	1 9	9763	2	Y	171	281	1			90
11	10720	X	10720	-0-	-0-	-0-	1770 152	1 9	8798	2	Y	138	115	1			113
12	9734	X	8235	-0-	-1499	-0-	1846 142	1 9	6247	2	Y	129	90	1			152
01	9734	X	7268	-0-	-2466	-0-	105 145	1 9	7018	2	Y	132	184	1			100
02	8792	X	-0-	-0-	-8792	-0-					Y	176	185	1			91
03	9734	X	NO RPT	-0-	-9734	-0-					Y	NO RPT					91

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16461	X	14569	-0-	-1892	-0-	739 290	1 9	13540	2	Y	264	428	1			83
11	15480	X	12699	-0-	-2781	-0-	829 284	1 9	11586	2	Y	258	219	1			122
12	13518	X	13518	-0-	-0-	-0-	924 315	1 9	12279	2	Y	286	336	1			72
01	12462	X	11831	-0-	-631	-0-	175	1	11656	2	Y	-0-					72
02	11256	X	-0-	-0-	-11256	-0-					Y	219	191	1			100
03	12462	X	NO RPT	-0-	-12462	-0-					Y	NO RPT					100

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31899	X	28644	-0-	-3255	-0-	28151	2	493	9	Y	448	454	1			127
11	30120	X	28088	-0-	-2032	-0-	27933	2	155	9	Y	141	210	1			58
12	30512	X	30512	-0-	-0-	-0-	30180	2	332	9	Y	302	196	1			164
01	29202	X	27962	-0-	-1240	-0-	406 464	1 9	27092	2	Y	422	383	1			203
02	26376	X	-0-	-0-	-26376	-0-					Y	460	566	1			97
03	29202	X	NO RPT	-0-	-29202	-0-					Y	NO RPT					97

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	10730	-0-	-7963	-0-	487 233	1 9	10010	2	N	212	252	1			65
11	15330	X	9530	-0-	-5800	-0-	1086 227	1 9	8217	2	N	206	165	1			106
12	14911	X	8103	-0-	-6808	-0-	1086 189	1 9	6828	2	N	172	213	1			65
01	13485	X	10778	-0-	-2707	-0-	159	1	10619	2	N	-0-	10	7			55
02	12180	X	-0-	-0-	-12180	-0-					N	24					79
03	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					79

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22554	X	22554	-0-	-0-	-0-	22269	2	285	9	Y	259	249	1			114
11	21510	X	15332	-0-	-6178	-0-	173	1	14926	2	Y	212	234	1			92
							233	9									
12	24769	X	21534	-0-	-3235	-0-	249	1	20985	2	Y	273	245	1			120
							300	9									
01	24769	X	21965	-0-	-2804	-0-	309	1	20599	2	Y	961	947	1			134
							1057	9									
02	20384	X	-0-	-0-	-20384	-0-					Y	436	442	1			128
03	22568	X	NO RPT	-0-	-22568	-0-					Y	NO RPT					128

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21347	X	21347	-0-	-0-	-0-	492	1	20584	2	Y	246	311	1			76
							271	9									
11	21424	X	21424	-0-	-0-	-0-	1086	1	20050	2	Y	262	208	1			130
							288	9									
12	22328	X	22328	-0-	-0-	-0-	1104	1	20958	2	Y	242	287	1			85
							266	9									
01	21359	X	21203	-0-	-156	-0-	313	1	20890	2	Y	-0-	15	7			70
02	19992	X	-0-	-0-	-19992	-0-					Y	28					98
03	22320	X	NO RPT	-0-	-22320	-0-					Y	NO RPT					98

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	240	240	1			-0-
02	0	W	-0-	-0-	-0-	-0-					Y	284					284
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					284

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4026	-0-	-1120	-0-	18	1	3972	2	Y	33					92
							36	9									
11	4710	X	4664	-0-	-46	-0-	670	1	3960	2	Y	31	69	1			54
							34	9									
12	5061	X	5061	-0-	-0-	-0-	1122	1	3888	2	Y	46					100
							51	9									
01	5369	X	5369	-0-	-0-	-0-	79	1	5238	2	Y	47	86	1			61
							52	9									
02	3276	X	-0-	-0-	-3276	-0-					Y	72					133
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					133

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8201	-0-	-913	-0-	7915	2	286	9	Y	260	239	1			109
11	8880	X	7279	-0-	-1601	-0-	7026	2	253	9	Y	230	244	1			95
12	8773	X	7714	-0-	-1059	-0-	7463	2	251	9	Y	228	217	1			106
*01	8773	X	7522	-0-	-1251	-0-	7522	2			Y	-0-	40	1	21	7	45
02	7448	X	-0-	-0-	-7448	-0-					Y	158	134	1			81
03	8215	X	NO RPT	-0-	-8215	-0-					Y	NO RPT					81

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	6286	-0-	-1216	-0-	50	1	6212	2	N	22					123
							24	9									
11	6990	X	6016	-0-	-974	-0-	251	1	5765	2	N	-0-	72	1			51
12	6975	X	6021	-0-	-954	-0-	307	1	5714	2	N	-0-					51
01	0	W	6050	-0-	6050	6050	89	1	5961	2	N	-0-					51
02	0	W	-0-	-0-	-0-	6050					N	6					57
03	0	W	NO RPT	-0-	-0-	6050					N	NO RPT					57

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24490	X	11913	-0-	-12577	-0-	492	1	11167	2	Y	231	291	1			69
							254	9									
11	20610	X	18710	-0-	-1900	-0-	1086	1	17345	2	Y	254	200	1			123
							279	9									
12	20336	X	17295	-0-	-3041	-0-	1122	1	15906	2	Y	243	283	1			83
							267	9									
01	19406	X	16624	-0-	-2782	-0-	237	1	15790	2	Y	543	564	1			62
							597	9									
02	17472	X	-0-	-0-	-17472	-0-					Y	597	579	1			80
03	19344	X	NO RPT	-0-	-19344	-0-					Y	NO RPT					80

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22258	X	20717	-0-	-1541	-0-	20365	2	352	9	N	320	368	1			92
11	21180	X	17262	-0-	-3918	-0-	16936	2	326	9	N	296	263	1			125
12	21173	X	17791	-0-	-3382	-0-	17463	2	328	9	N	298	373	1			50
01	21173	X	17006	-0-	-4167	-0-	248	1	16536	2	N	202	196	1			56
							222	9									
02	19124	X	-0-	-0-	-19124	-0-					N	16					72
03	20708	X	NO RPT	-0-	-20708	-0-					N	NO RPT					72

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4486	-0-	-226	-0-	880	1	3600	2	Y	5					81
							6	9									
11	4560	X	2996	-0-	-1564	-0-	766	1	2221	2	Y	8					89
							9	9									
12	4371	X	3319	-0-	-1052	-0-	226	1	3093	2	Y	-0-					89
01	4371	X	3092	-0-	-1279	-0-	44	1	2961	2	Y	79	76	1			92
							87	9									
02	3948	X	-0-	-0-	-3948	-0-					Y	10					102
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					102

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	9838	-0-	-3554	-0-	9555	2	283	9	N	257	246	1			107
11	11940	X	10511	-0-	-1429	-0-	10207	2	304	9	N	276	281	1			102
12	11636	X	11636	-0-	-0-	-0-	11271	2	365	9	N	332	298	1			136
01	11016	X	11016	-0-	-0-	-0-	159	1	10614	2	N	221	276	1			81
							243	9									
02	8232	X	-0-	-0-	-8232	-0-					N	64					145
03	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					145

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8066	-0-	-862	-0-	270	1	7567	2	N	208	303	1			42
							229	9									
11	7980	X	7939	-0-	-41	-0-	670	1	7039	2	N	209	104	1			147
							230	9									
12	8670	X	8670	-0-	-0-	-0-	1104	1	7344	2	N	202	246	1			103
							222	9									
01	7627	X	7627	-0-	-0-	-0-	109	1	7259	2	N	235	172	1			166
							259	9									
02	2968	X	-0-	-0-	-2968	-0-					N	170	191	1			145
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					145

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	7131	-0-	-1580	-0-	6913	2	218	9	N	198	181	1			98
11	8130	X	5667	-0-	-2463	-0-	5451	2	216	9	N	196	177	1			117
12	8029	X	6746	-0-	-1283	-0-	6526	2	220	9	N	200	283	1			34
01	7933	X	7933	-0-	-0-	-0-	114	1	7573	2	N	224	121	1			137
							246	9									
02	6860	X	-0-	-0-	-6860	-0-					N	192	192	1			137
03	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					137

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	12782	-0-	-1974	-0-	12511	2	271	9	N	246	261	1			217
11	13890	X	12690	-0-	-1200	-0-	784	1	11697	2	N	190	188	1			219
							209	9									
12	13919	X	12328	-0-	-1591	-0-	567	1	11507	2	N	231	378	1			72
							254	9									
01	13671	X	13352	-0-	-319	-0-	194	1	12910	2	N	225	191	1			106
							248	9									
02	12096	X	-0-	-0-	-12096	-0-					N	220	198	1			128
03	13113	X	NO RPT	-0-	-13113	-0-					N	NO RPT					128

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22816	X	18955	-0-	-3861	-0-	436	1	18056	2	N	421	533	1			145
							463	9									
11	21210	X	17615	-0-	-3595	-0-	422	1	16765	2	N	389	380	1			154
							428	9									
12	19437	X	17531	-0-	-1906	-0-	436	1	16690	2	N	368	368	1			154
							405	9									
01	19437	X	14323	-0-	-5114	-0-	206	1	13728	2	N	354	373	1			135
							389	9									
02	17556	X	-0-	-0-	-17556	-0-					N	484	370	1			249
03	18941	X	NO RPT	-0-	-18941	-0-					N	NO RPT					249

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716937	X	61579	-0-	-655358	-0-	60778	2	801	9	N	728	936	1			333
11	693810	X	54020	-0-	-639790	-0-	44	1	53228	2	N	680	569	1			444
							748	9									
12	716937	X	48196	-0-	-668741	-0-	35	1	47521	2	N	582	764	1			262
							640	9									
01	74586	X	46533	-0-	-28053	-0-	687	1	45815	2	N	28					290
							31	9									
02	61208	X	-0-	-0-	-61208	-0-					N	479	188	1			581
03	61566	X	NO RPT	-0-	-61566	-0-					N	NO RPT					581

LINN OPERATING, INC. 501545
CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	26958	-0-	26958	290255	30	1	26420	2	N	462	542	1			238
							508	9									
11	0	W	24282	-0-	24282	314537	302	1	23521	2	N	417	370	1			285
							459	9									
12	0	W	23972	-0-	23972	338509	312	1	23228	2	N	393	392	1			286
							432	9									
01	127596	X	NO RPT	-0-	-127596	210913					N	NO RPT					286
02	0	X	NO RPT	-0-	-0-	210913					N	NO RPT					286
03	26970	X	NO RPT	-0-	-26970	183943					N	NO RPT					286

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2560	-0-	-75	-0-	2559	3	1	9	N	1					130
11	2640	X	2475	-0-	-165	-0-	2465	3	10	9	N	9					139
12	2728	X	2574	-0-	-154	-0-	2568	3	6	9	N	5					144
01	2728	X	2522	-0-	-206	-0-	2519	3	3	9	N	3					147
02	2324	X	2275	-0-	-49	-0-	2264	3	11	9	N	10					157
03	2573	X	2118	-0-	-455	-0-	2107	3	11	9	N	10					167

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	62	-0-	-0-	-0-	62	3			N	-0-					22
11	60	X	42	-0-	-18	-0-	42	3			N	-0-					22
12	52	X	52	-0-	-0-	-0-	52	3			N	-0-					22
01	75	X	75	-0-	-0-	-0-	75	3			N	-0-					22
02	78	X	78	-0-	-0-	-0-	78	3			N	-0-					22
*03	84	X	84	-0-	-0-	-0-	84	3			N	-0-					22

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1726	N	1726	-0-	-0-	-0-	56	1	1670	2	N	-0-					60
11	1649	N	1649	-0-	-0-	-0-	60	1	1589	2	N	-0-					60
12	1550	N	1349	-0-	-201	-0-	30	1	1317	2	N	2					62
							2	9									
01	1736	N	1730	-0-	-6	-0-	62	1	1668	2	N	-0-					62
02	1540	N	1312	-0-	-228	-0-	56	1	1256	2	N	-0-					62
03	1364	N	1093	-0-	-271	-0-	36	1	1057	2	N	-0-					62

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2663	-0-	-995	-0-	2656	2	7	9	N	6					150
11	3420	X	2676	-0-	-744	-0-	2663	2	13	9	N	12					162
12	3441	X	2747	-0-	-694	-0-	2739	2	8	9	N	7					169
01	3007	X	2658	-0-	-349	-0-	2657	2	1	9	N	1					170
02	2492	X	2307	-0-	-185	-0-	2304	2	3	9	N	3					173
*03	3235	X	3235	-0-	-0-	-0-	3222	2	13	9	N	12					185

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5041	-0-	-1004	-0-	190	1	4851	2	N	-0-					192
11	5850	X	4987	-0-	-863	-0-	4984	2	3	9	N	3					195
12	5115	X	4925	-0-	-190	-0-	4925	2			N	-0-					195
01	5115	X	4316	-0-	-799	-0-	4314	2	2	9	N	2					197
02	4620	X	4543	-0-	-77	-0-	4543	2			N	-0-					197
03	5115	X	4896	-0-	-219	-0-	4896	2			N	-0-					197

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	3	1	239	3	N	3					111
							1	4	3	9							
11	240	N	230	-0-	-10	-0-	3	1	225	3	N	-0-					111
							2	4									
12	248	N	233	-0-	-15	-0-	2	1	229	3	N	-0-					111
							2	4									
01	248	N	222	-0-	-26	-0-	2	1	219	3	N	-0-					111
							1	4									
02	224	N	208	-0-	-16	-0-	3	1	192	3	N	10					121
							2	4	11	9							
03	248	N	216	-0-	-32	-0-	2	1	213	3	N	-0-					121
							1	4									

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1252	N	1252	-0-	-0-	-0-	15	1	1233	3	N	3					30
							1	4	3	9							
11	1770	N	1092	-0-	-678	-0-	17	1	1069	3	N	4					34
							2	4	4	9							
12	1333	N	1031	-0-	-302	-0-	16	1	1006	3	N	6					40
							2	4	7	9							
01	1240	N	1130	-0-	-110	-0-	73	1	1056	3	N	-0-					40
							1	4									
02	1008	N	834	-0-	-174	-0-	22	1	754	3	N	51					91
							2	4	56	9							
*03	1038	N	1038	-0-	-0-	-0-	22	1	1015	3	N	-0-					91
							1	4									

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	734	-0-	-10	-0-	7	1	723	3	N	3					124
							1	4	3	9							
11	740	N	740	-0-	-0-	-0-	70	1	668	3	N	-0-					124
							2	4									
12	744	N	466	-0-	-278	-0-	6	1	458	3	N	-0-					124
							2	4									
01	744	N	630	-0-	-114	-0-	9	1	620	3	N	-0-					124
							1	4									
02	700	N	520	-0-	-180	-0-	6	1	512	3	N	-0-					124
							2	4									
*03	586	N	586	-0-	-0-	-0-	5	1	580	3	N	-0-					124
							1	4									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	103	-0-	-114	-0-	2	1	100	3	N	-0-					2
							1	4									
11	210	N	94	-0-	-116	-0-	2	1	90	3	N	-0-					2
							2	4									
12	155	N	80	-0-	-75	-0-	1	1	77	3	N	-0-					2
							2	4									
01	93	N	63	-0-	-30	-0-	1	1	61	3	N	-0-					2
							1	4									
02	84	N	69	-0-	-15	-0-	1	1	66	3	N	-0-					2
							2	4									
03	93	N	82	-0-	-11	-0-	1	1	80	3	N	-0-					2
							1	4									

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	655	-0-	-27	-0-	5	1	648	3	N	1					13
							1	4	1	9							
11	630	N	535	-0-	-95	-0-	4	1	521	3	N	7					20
							2	4	8	9							
12	682	N	448	-0-	-234	-0-	5	1	441	3	N	-0-					20
							2	4									
01	651	N	535	-0-	-116	-0-	4	1	519	3	N	10					30
							1	4	11	9							
02	504	N	465	-0-	-39	-0-	11	1	441	3	N	10					40
							2	4	11	9							
*03	491	N	491	-0-	-0-	-0-	3	1	487	3	N	-0-					40
							1	4									

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	312	-0-	-29	-0-	3	1	308	3	N	-0-					111
							1	4									
11	330	N	269	-0-	-61	-0-	3	1	264	3	N	-0-					111
							2	4									
12	310	N	291	-0-	-19	-0-	4	1	285	3	N	-0-					111
							2	4									
01	310	N	263	-0-	-47	-0-	3	1	259	3	N	-0-					111
							1	4									
02	253	N	253	-0-	-0-	-0-	3	1	237	3	N	10					121
							2	4	11	9							
03	279	N	233	-0-	-46	-0-	2	1	230	3	N	-0-					121
							1	4									

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	987	-0-	-191	-0-	11	1	940	3	N	32					192
							1	4	35	9							
11	1020	N	802	-0-	-218	-0-	11	1	789	3	N	-0-					192
							2	4									
12	1023	N	985	-0-	-38	-0-	22	1	926	3	N	32	199	1			25
							2	4	35	9							
01	1046	N	1046	-0-	-0-	-0-	28	1	1000	3	N	15					40
							1	4	17	9							
02	1012	N	1012	-0-	-0-	-0-	41	1	958	3	N	10					50
							2	4	11	9							
03	992	N	810	-0-	-182	-0-	12	1	786	3	N	10					60
							1	4	11	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	844	-0-	-179	-0-	14	1	801	3	N	25	193	1			13
							1	4	28	9							
11	870	N	734	-0-	-136	-0-	14	1	718	3	N	-0-					13
							2	4									
12	837	N	748	-0-	-89	-0-	13	1	725	3	N	7					20
							2	4	8	9							
01	837	N	757	-0-	-80	-0-	11	1	745	3	N	-0-					20
							1	4									
02	672	N	651	-0-	-21	-0-	12	1	637	3	N	-0-					20
							2	4									
03	744	N	678	-0-	-66	-0-	9	1	668	3	N	-0-					20
							1	4									

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125	N	1125	-0-	-0-	-0-	9	1	1082	3	N	30					141
							1	4	33	9							
11	1050	N	1016	-0-	-34	-0-	10	1	1004	3	N	-0-					141
							2	4									
12	1083	N	1083	-0-	-0-	-0-	9	1	1005	3	N	61	195	1			7
							2	4	67	9							
01	1116	N	1051	-0-	-65	-0-	12	1	1002	3	N	33					40
							1	4	36	9							
02	952	N	907	-0-	-45	-0-	10	1	891	3	N	4					44
							2	4	4	9							
03	1085	N	984	-0-	-101	-0-	8	1	972	3	N	3					47
							1	4	3	9							

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1993	-0-	-22	-0-	36	1	1890	3	N	60					131
							1	4	66	9							
11	2060	N	2060	-0-	-0-	-0-	41	1	1941	3	N	69	190	1			10
							2	4	76	9							
12	2015	N	2015	-0-	-0-	-0-	35	1	1967	3	N	10					20
							2	4	11	9							
01	2080	N	2080	-0-	-0-	-0-	37	1	2042	3	N	-0-					20
							1	4									
02	1820	N	1797	-0-	-23	-0-	36	1	1726	3	N	30					50
							2	4	33	9							
03	2015	N	1908	-0-	-107	-0-	24	1	1816	3	N	61					111
							1	4	67	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

10	3007	X	2684	-0-	-323	-0-	23	1	2553	3	N	97	193	1			111
							1	4	107	9							
11	2910	X	2203	-0-	-707	-0-	23	1	2105	3	N	66	66	5			111
							2	4	73	9							
12	2883	X	2339	-0-	-544	-0-	24	1	2254	3	N	54					165
							2	4	59	9							
01	2697	X	1951	-0-	-746	-0-	23	1	1915	3	N	11					176
							1	4	12	9							
02	2436	X	2057	-0-	-379	-0-	21	1	2034	3	N	-0-					176
							2	4									
03	2325	N	2142	-0-	-183	-0-	14	1	2127	3	N	-0-					176
							1	4									

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

10	1400	N	1400	-0-	-0-	-0-	10	1	1376	3	N	12					141
							1	4	13	9							
11	1385	N	1385	-0-	-0-	-0-	11	1	1350	3	N	20					161
							2	4	22	9							
12	1202	N	1202	-0-	-0-	-0-	9	1	1169	3	N	20					181
							2	4	22	9							
01	1395	N	1222	-0-	-173	-0-	10	1	1183	3	N	25	179	1			27
							1	4	28	9							
02	1288	N	999	-0-	-289	-0-	11	1	927	3	N	54					81
							2	4	59	9							
03	1209	N	986	-0-	-223	-0-	9	1	970	3	N	5					86
							1	4	6	9							

CHESAPEAKE OPERATING, L.L.C. 147699
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	48	1			19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5728	-0-	-596	-0-	31	1	5685	2	N	11					83
							12	9									
11	6120	X	6000	-0-	-120	-0-	30	1	5962	2	N	7					90
							8	9									
12	6324	X	6240	-0-	-84	-0-	30	1	6204	2	N	5					95
							6	9									
01	6014	X	5464	-0-	-550	-0-	25	1	5426	2	N	12					107
							13	9									
02	5600	X	4778	-0-	-822	-0-	20	1	4746	2	N	11					118
							12	9									
*03	6607	X	6607	-0-	-0-	-0-	29	1	6578	2	N	-0-					118

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

10	2810	N	2648	-0-	-162	-0-	2609	2	39	9	N	35					228
11	2096	N	2096	-0-	-0-	-0-	2066	2	30	9	N	27					255
12	2127	X	2127	-0-	-0-	-0-	2084	2	43	9	N	39	197	1			97
01	2152	X	2152	-0-	-0-	-0-	2119	2	33	9	N	30					127
02	1876	X	771	-0-	-1105	-0-	759	2	12	9	N	11					138
03	2077	X	596	-0-	-1481	-0-	590	2	6	9	N	5					143

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

10	1767	N	1681	-0-	-86	-0-	1624	2	57	9	N	52					253
11	1710	N	1502	-0-	-208	-0-	1445	2	57	9	N	52					305
12	1674	N	1554	-0-	-120	-0-	1497	2	57	9	N	52					357
01	1954	N	1954	-0-	-0-	-0-	1708	2	246	9	N	224	186	1			395
02	1400	N	1281	-0-	-119	-0-	1280	2	1	9	N	1					396
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					396

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1422	R	1422	-0-	-0-	-0-	15	1	1405	3	N	1					18
							1	4	1	9							
11	378	R	378	-0-	-0-	-0-	4	1	372	3	N	-0-					18
							2	4									
12	1527	R	1527	-0-	-0-	-0-	16	1	1507	3	N	2					20
							2	4	2	9							
01	1426	#	1172	-0-	-254	-0-	21	1	1150	3	N	-0-					20
							1	4									
02	1288	#	1133	-0-	-155	-0-	14	1	1115	3	N	2					22
							2	4	2	9							
03	1519	#	573	-0-	-946	-0-	3	1	567	3	N	2					24
							1	4	2	9							

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

10	1674	#	1651	-0-	-23	-0-	1619	3	32	9	N	29					63
11	1620	#	1550	-0-	-70	-0-	1507	3	43	9	N	39					102
12	1612	#	1610	-0-	-2	-0-	1609	3	1	9	N	1					103
01	1646	R	1646	-0-	-0-	-0-	1579	3	67	9	N	61					164
02	1490	R	1490	-0-	-0-	-0-	1478	3	12	9	N	11					175
03	1643	#	1590	-0-	-53	-0-	1576	3	14	9	N	13					188

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

10	1550	#	1180	-0-	-370	-0-	21	1	1159	3	N	-0-					51
11	1530	#	654	-0-	-876	-0-	6	1	648	3	N	-0-					51
12	2263	#	37	-0-	-2226	-0-	31	1	6	9	N	5					56
01	2263	#	2168	-0-	-95	-0-	30	1	2135	3	N	3					59
							3	9									
02	2044	#	1821	-0-	-223	-0-	28	1	1787	3	N	5					64
							6	9									
*03	2159	R	2159	-0-	-0-	-0-	31	1	2125	3	N	3					67
							3	9									

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1172	-0-	1172	21580	1137	2	35	9	N	32					241
11	0	W	900	-0-	900	22480	886	2	14	9	N	13					254
12	0	W	804	-0-	804	23284	787	2	17	9	N	15					269
01	0	W	769	-0-	769	24053	750	2	19	9	N	17					286
02	0	W	819	-0-	819	24872	797	2	22	9	N	20					306
03	0	W	NO RPT	-0-	-0-	24872					N	NO RPT					306

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1222	-0-	-18	-0-	1222	3			N	-0-					176
11	1020	N	753	-0-	-267	-0-	708	3	45	9	N	41	185	1			32
12	1175	N	1175	-0-	-0-	-0-	1158	3	17	9	N	15					47
01	1209	N	1082	-0-	-127	-0-	1076	3	6	9	N	5					52
02	953	N	953	-0-	-0-	-0-	925	3	28	9	N	25					77
03	1178	N	805	-0-	-373	-0-	790	3	15	9	N	14					91

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2271	N	2271	-0-	-0-	-0-	11	1	2259	3	N	-0-					130
							1	4									
11	2906	N	2906	-0-	-0-	-0-	20	1	2884	3	N	-0-					130
							2	4									
12	2664	N	2664	-0-	-0-	-0-	11	1	2645	3	N	5	5	5			130
							2	4	6	9							
01	2744	N	2744	-0-	-0-	-0-	5	1	2738	3	N	-0-	5	5			125
							1	4									
02	2716	N	2296	-0-	-420	-0-	13	1	2281	3	N	-0-					125
							2	4									
03	2666	N	2107	-0-	-559	-0-	8	1	2098	3	N	-0-					125
							1	4									

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

10	2287	N	2287	-0-	-0-	-0-	25	1	2261	3	N	-0-					67
							1	4									
11	2310	N	1916	-0-	-394	-0-	22	1	1892	3	N	-0-					67
							2	4									
12	2263	N	2067	-0-	-196	-0-	24	1	2030	3	N	10					77
							2	4	11	9							
01	2294	N	1265	-0-	-1029	-0-	14	1	1240	3	N	9					86
							1	4	10	9							
02	1792	N	559	-0-	-1233	-0-	13	1	535	3	N	8					94
							2	4	9	9							
03	2077	N	347	-0-	-1730	-0-	5	1	338	3	N	3					97
							1	4	3	9							

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

10	3100	X	1590	-0-	-1510	-0-	180	1	1409	2	N	-0-					59
							1	4									
11	3000	X	1271	-0-	-1729	-0-	195	1	1074	2	N	-0-					59
							2	4									
12	3100	X	1086	-0-	-2014	-0-	157	1	927	2	N	-0-					59
							2	4									
01	3100	X	646	-0-	-2454	-0-	98	1	547	2	N	-0-					59
							1	4									
*02	1820	X	893	-0-	-927	-0-	158	1	733	2	N	-0-					59
							2	4									
03	1581	X	963	-0-	-618	-0-	129	1	813	2	N	17					76
							2	4	19	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1493	N	1493	-0-	-0-	-0-	19	1	1410	3	N	57					190
							1	4	63	9							
11	1380	N	1235	-0-	-145	-0-	13	1	1208	3	N	11	181	1			20
							2	4	12	9							
12	1488	N	1392	-0-	-96	-0-	14	1	1361	3	N	14					34
							2	4	15	9							
01	1488	N	1337	-0-	-151	-0-	13	1	1292	3	N	28					62
							1	4	31	9							
02	1235	N	1235	-0-	-0-	-0-	13	1	1168	3	N	47					109
							2	4	52	9							
03	1395	N	1262	-0-	-133	-0-	9	1	1228	3	N	22					131
							1	4	24	9							

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-	-0-	3	1	483	3	N	5					22
							1	4	6	9							
11	570	N	403	-0-	-167	-0-	3	1	390	3	N	7					29
							2	4	8	9							
12	496	N	431	-0-	-65	-0-	3	1	426	3	N	-0-					29
							2	4									
01	496	N	456	-0-	-40	-0-	2	1	453	3	N	-0-					29
							1	4									
02	433	N	433	-0-	-0-	-0-	3	1	411	3	N	15					44
							2	4	17	9							
03	434	N	431	-0-	-3	-0-	2	1	428	3	N	-0-					44
							1	4									

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0-	-0-	25	1	1711	3	N	-0-	26	5			-0-
							1	4									
11	1469	N	1469	-0-	-0-	-0-	21	1	1351	3	N	86					86
							2	4	95	9							
12	1310	N	1310	-0-	-0-	-0-	22	1	1245	3	N	37					123
							2	4	41	9							
01	1736	N	929	-0-	-807	-0-	16	1	906	3	N	5					128
							1	4	6	9							
02	1372	N	725	-0-	-647	-0-	10	1	672	3	N	37	165	1			-0-
							2	4	41	9							
03	1302	N	1112	-0-	-190	-0-	12	1	1082	3	N	15					15
							1	4	17	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2857	N	1934	-0-	-923	-0-	17	1	1914	3	N	2	186	1	7	5	29
							1	4	2	9							
11	1980	N	1737	-0-	-243	-0-	18	1	1651	3	N	60					89
							2	4	66	9							
12	2077	N	1888	-0-	-189	-0-	17	1	1817	3	N	47					136
							2	4	52	9							
01	1922	N	1786	-0-	-136	-0-	14	1	1721	3	N	45					181
							1	4	50	9							
02	1637	N	1637	-0-	-0-	-0-	17	1	1584	3	N	31	22	1			190
							2	4	34	9							
03	1891	N	1676	-0-	-215	-0-	10	1	1623	3	N	38	194	1			34
							1	4	42	9							

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5426	-0-	-185	-0-	101	1	5246	3	N	71					192
							1	4	78	9							
11	4530	X	3666	-0-	-864	-0-	79	1	3471	3	N	104					296
							2	4	114	9							
12	4200	X	4200	-0-	-0-	-0-	80	1	4022	3	N	87	178	1	53	5	152
							2	4	96	9							
01	2884	X	2884	-0-	-0-	-0-	39	1	2788	3	N	50					202
							2	4	55	9							
02	3656	X	3656	-0-	-0-	-0-	65	1	3487	3	N	93	38	5			257
							2	4	102	9							
*03	2818	X	2818	-0-	-0-	-0-	34	1	2713	3	N	64					321
							1	4	70	9							

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	6	1	710	3	N	2					62
							1	4	2	9							
11	720	N	674	-0-	-46	-0-	6	1	660	3	N	5					67
							2	4	6	9							
12	732	N	732	-0-	-0-	-0-	9	1	715	3	N	5					72
							2	4	6	9							
01	713	N	680	-0-	-33	-0-	6	1	663	3	N	9					81
							1	4	10	9							
02	636	N	636	-0-	-0-	-0-	7	1	616	3	N	10					91
							2	4	11	9							
03	744	N	673	-0-	-71	-0-	5	1	661	3	N	5					96
							1	4	6	9							

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1161	-0-	-172	-0-	20	1	1126	3	N	13					121
							1	4	14	9							
11	1260	N	917	-0-	-343	-0-	18	1	888	3	N	8					129
							2	4	9	9							
12	1240	N	926	-0-	-314	-0-	19	1	905	3	N	-0-					129
							2	4									
01	1147	N	823	-0-	-324	-0-	11	1	811	3	N	-0-					129
							1	4									
02	868	N	779	-0-	-89	-0-	15	1	754	3	N	7					136
							2	4	8	9							
03	930	N	781	-0-	-149	-0-	11	1	756	3	N	12					148
							1	4	13	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

10	1550	N	1368	-0-	-182	-0-	16	1	1331	3	N	18	176	1			15
							1	4	20	9							
11	1530	N	1430	-0-	-100	-0-	19	1	1381	3	N	25					40
							2	4	28	9							
12	1540	N	1540	-0-	-0-	-0-	20	1	1507	3	N	10					50
							2	4	11	9							
01	1364	N	1172	-0-	-192	-0-	22	1	1147	3	N	2					52
							1	4	2	9							
02	1344	N	1165	-0-	-179	-0-	12	1	1142	3	N	8					60
							2	4	9	9							
03	1550	N	1204	-0-	-346	-0-	8	1	1188	3	N	6					66
							1	4	7	9							

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

10	279	N	1	-0-	-278	-0-	1	4			N	-0-					111
11	12	N	4	-0-	-8	-0-	2	4	2	9	N	2					113
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					113
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					113
02	933	N	933	-0-	-0-	-0-	16	1	908	3	N	6					119
							2	4	7	9							
*03	525	N	525	-0-	-0-	-0-	4	1	518	3	N	2					121
							1	4	2	9							

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

10	124	N	94	-0-	-30	-0-	94	3			N	-0-					166
11	120	N	93	-0-	-27	-0-	93	3			N	-0-					166
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					166
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					166
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					166
*03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					166

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

10	2669	N	2124	-0-	-545	-0-	32	1	2038	3	N	48					108
							1	4	53	9							
11	2460	N	1736	-0-	-724	-0-	30	1	1697	3	N	6					114
							2	4	7	9							
12	2294	N	2097	-0-	-197	-0-	47	1	2031	3	N	15					129
							2	4	17	9							
01	2139	N	2095	-0-	-44	-0-	45	1	2049	3	N	-0-					129
							1	4									
02	1624	N	1564	-0-	-60	-0-	29	1	1509	3	N	22					151
							2	4	24	9							
03	2108	N	1532	-0-	-576	-0-	17	1	1514	3	N	-0-					151
							1	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

10	1031	N	1031	-0-	-0-	-0-	14	1	1010	3	N	5					109
							1	4	6	9							
11	1020	N	996	-0-	-24	-0-	16	1	974	3	N	4					113
							2	4	4	9							
12	1085	N	603	-0-	-482	-0-	8	1	575	3	N	16					129
							2	4	18	9							
01	1023	N	931	-0-	-92	-0-	11	1	917	3	N	2					131
							1	4	2	9							
02	989	N	989	-0-	-0-	-0-	14	1	954	3	N	17					148
							2	4	19	9							
*03	727	N	727	-0-	-0-	-0-	8	1	715	3	N	3					151
							1	4	3	9							

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

10	279	N	50	-0-	-229	-0-	50	3			N	-0-					32
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					32
12	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					32
01	1222	N	1222	-0-	-0-	-0-	1219	3	3	9	N	3					35
02	841	N	841	-0-	-0-	-0-	839	3	2	9	N	2					37
*03	1400	N	1400	-0-	-0-	-0-	1398	3	2	9	N	2					39

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

10	413	N	413	-0-	-0-	-0-	7	1	405	3	N	-0-					86
							1	4									
11	428	N	428	-0-	-0-	-0-	9	1	417	3	N	-0-					86
							2	4									
12	409	N	409	-0-	-0-	-0-	8	1	399	3	N	-0-					86
							2	4									
01	403	N	241	-0-	-162	-0-	7	1	233	3	N	-0-					86
							1	4									
02	392	N	101	-0-	-291	-0-	2	1	97	3	N	-0-					86
							2	4									
03	403	N	176	-0-	-227	-0-	2	1	173	3	N	-0-					86
							1	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

10	992	N	837	-0-	-155	-0-	12	1	820	3	N	4					22
							1	4	4	9							
11	780	N	575	-0-	-205	-0-	9	1	562	3	N	2					24
							2	4	2	9							
12	868	N	625	-0-	-243	-0-	9	1	607	3	N	6					30
							2	4	7	9							
01	837	N	662	-0-	-175	-0-	12	1	649	3	N	-0-					30
							1	4									
02	789	N	789	-0-	-0-	-0-	12	1	775	3	N	-0-					30
							2	4									
*03	765	N	765	-0-	-0-	-0-	8	1	748	3	N	7					37
							1	4	8	9							

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

10	2077	N	2050	-0-	-27	-0-	33	1	2007	3	N	8					124
							1	4	9	9							
11	2070	N	1880	-0-	-190	-0-	34	1	1842	3	N	2					126
							2	4	2	9							
12	2139	N	1867	-0-	-272	-0-	25	1	1840	3	N	-0-					126
							2	4									
01	2046	N	1940	-0-	-106	-0-	42	1	1875	3	N	20					146
							1	4	22	9							
02	2023	N	2023	-0-	-0-	-0-	45	1	1955	3	N	19					165
							2	4	21	9							
*03	1923	N	1923	-0-	-0-	-0-	21	1	1895	3	N	5					170
							1	4	6	9							

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

10	1301	N	1301	-0-	-0-	-0-	20	1	1265	3	N	14					106
							1	4	15	9							
11	1320	N	1124	-0-	-196	-0-	21	1	1088	3	N	12					118
							2	4	13	9							
12	1271	N	1188	-0-	-83	-0-	23	1	1145	3	N	16					134
							2	4	18	9							
01	1302	N	1162	-0-	-140	-0-	19	1	1131	3	N	10					144
							1	4	11	9							
02	1036	N	1018	-0-	-18	-0-	19	1	973	3	N	22					166
							2	4	24	9							
03	1178	N	979	-0-	-199	-0-	12	1	944	3	N	20					186
							1	4	22	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

10	2924	X	2924	-0-	-0-	-0-	2924	3			N	-0-					30
11	2750	X	2750	-0-	-0-	-0-	2683	3	67	9	N	61					91
12	2711	N	2711	-0-	-0-	-0-	2689	3	22	9	N	20					111
01	2811	N	2811	-0-	-0-	-0-	2734	3	77	9	N	70					181
*02	2507	N	2507	-0-	-0-	-0-	2478	3	29	9	N	26	203	1			4
*03	2674	N	2674	-0-	-0-	-0-	2635	3	39	9	N	35					39

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

10	434	N	390	-0-	-44	-0-	390	3			N	-0-					161
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					161
12	403	N	300	-0-	-103	-0-	300	3			N	-0-					161
01	403	N	379	-0-	-24	-0-	360	3	19	9	N	17					178
02	355	N	355	-0-	-0-	-0-	314	3	41	9	N	37					215
*03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					215

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

10	3100	N	2391	-0-	-709	1844	24	1	2293	3	N	66					94
							1	4	73	9							
11	3000	N	2247	-0-	-753	1091	26	1	2219	3	N	-0-					94
							2	4									
12	3100	N	2336	-0-	-764	327	35	1	2269	3	N	27					121
							2	4	30	9							
01	2685	N	2358	-0-	-327	-0-	27	1	2296	3	N	31					152
							1	4	34	9							
02	2100	N	2097	-0-	-3	-0-	28	1	2046	3	N	19	18	5			153
							2	4	21	9							
03	2325	N	2052	-0-	-273	-0-	18	1	1979	3	N	49					202
							1	4	54	9							

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

10	1716	N	1716	-0-	-0-	-0-	1670	2	46	9	N	42					185
11	1650	N	1562	-0-	-88	-0-	1562	2			N	-0-					185
12	1705	N	1594	-0-	-111	-0-	1574	2	20	9	N	18					203
01	1705	N	1548	-0-	-157	-0-	1548	2			N	-0-					203
*02	1456	N	1256	-0-	-200	-0-	1202	2	54	9	N	49	188	1			64
*03	1641	N	1641	-0-	-0-	-0-	1638	2	3	9	N	3					67

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					161
11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					161
12	829	N	829	-0-	-0-	-0-	807	3	22	9	N	20	20	5			161
01	930	N	807	-0-	-123	-0-	807	3			N	-0-					161
02	728	N	721	-0-	-7	-0-	721	3			N	-0-					161
03	837	N	763	-0-	-74	-0-	763	3			N	-0-	20	5			141

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2530	N	2530	-0-	-0-	-0-	38	1	2471	3	N	18	180	1			154
							1	4	20	9							
11	2520	N	2404	-0-	-116	-0-	38	1	2300	3	N	58					212
							2	4	64	9							
12	2604	N	2503	-0-	-101	-0-	39	1	2450	3	N	11					223
							2	4	12	9							
01	2542	N	2473	-0-	-69	-0-	36	1	2424	3	N	11					234
							1	4	12	9							
02	2240	N	2182	-0-	-58	-0-	36	1	2091	3	N	48					282
							2	4	53	9							
03	2511	N	2105	-0-	-406	-0-	23	1	2029	3	N	47					329
							1	4	52	9							

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4860	X	4762	-0-	-98	-0-	4653	3	109	9	N	99	189	1			53
*05	5358	X	5358	-0-	-0-	-0-	5297	3	61	9	N	55					108
*06	5366	X	5366	-0-	-0-	-0-	5308	3	58	9	N	53					161
*07	6329	X	6329	-0-	-0-	-0-	6200	3	129	9	N	117	179	1			99
*08	6118	X	6118	-0-	-0-	-0-	6077	3	41	9	N	37					136
*09	4710	X	4670	-0-	-40	-0-	4642	3	28	9	N	25					161
*10	4867	X	4128	-0-	-739	-0-	4065	3	63	9	N	57					218
*11	4710	X	3577	-0-	-1133	-0-	3547	3	30	9	N	27	185	1			60
*12	6324	X	3747	-0-	-2577	-0-	3721	3	26	9	N	24					84
*01	6107	X	3288	-0-	-2819	-0-	3231	3	57	9	N	52					136
*02	4368	X	1631	-0-	-2737	-0-	1610	3	21	9	N	19					155
03	4123	X	1865	-0-	-2258	-0-	1853	3	12	9	N	11					166

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2314	-0-	-42	-0-	2263	3	51	9	N	46					95
11	2250	N	1991	-0-	-259	-0-	1967	3	24	9	N	22					117
12	2162	N	2162	-0-	-0-	-0-	2149	3	13	9	N	12					129
01	2325	N	2182	-0-	-143	-0-	2121	3	61	9	N	55					184
02	1943	N	1943	-0-	-0-	-0-	1932	3	11	9	N	10					194
03	2170	N	1986	-0-	-184	-0-	1972	3	14	9	N	13					207

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2433	-0-	-16	-0-	2433	3			N	-0-					109
11	2370	N	2271	-0-	-99	-0-	2252	3	19	9	N	17					126
12	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					126
01	2418	N	2384	-0-	-34	-0-	2371	3	13	9	N	12					138
02	2128	N	2086	-0-	-42	-0-	2086	3			N	-0-					138
03	2418	N	2205	-0-	-213	-0-	2186	3	19	9	N	17					155

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1802	-0-	-616	-0-	1750	3	52	9	N	47					151
11	4052	X	4052	-0-	-0-	-0-	3998	3	54	9	N	49					200
12	4412	X	4412	-0-	-0-	-0-	4383	3	29	9	N	26	184	1			42
01	4118	X	4118	-0-	-0-	-0-	3985	3	133	9	N	121					163
*02	2756	X	2756	-0-	-0-	-0-	2743	3	13	9	N	12					175
*03	3200	X	3200	-0-	-0-	-0-	3193	3	7	9	N	6					181

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3036	-0-	-219	-0-	3036	3			N	-0-					171
11	3150	X	2798	-0-	-352	-0-	2798	3			N	-0-					171
12	2914	X	2899	-0-	-15	-0-	2899	3			N	-0-					171
01	2945	X	2945	-0-	-0-	-0-	2899	3	46	9	N	42	163	1			50
02	2632	X	2574	-0-	-58	-0-	2563	3	11	9	N	10					60
03	2914	N	2766	-0-	-148	-0-	2732	3	34	9	N	31					91

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	1	-0-	-9516	-0-	1	4			N	-0-					124
11	6690	X	5174	-0-	-1516	-0-	179	1	4904	3	N	81					205
							2	4	89	9							
12	6913	X	44	-0-	-6869	-0-	7	1	35	3	N	-0-					205
							2	4									
01	6913	X	4	-0-	-6909	-0-	3	3	1	4	N	-0-					205
02	5094	X	5094	-0-	-0-	-0-	113	1	4935	3	N	40					245
							2	4	44	9							
*03	10286	X	10286	-0-	-0-	-0-	253	1	9735	3	N	270	363	1			152
							1	4	297	9							

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4877	X	4877	-0-	-0-	-0-	4732	3	1	4	N	131	177	1	13	5	131
							144	9									
11	4290	X	1882	-0-	-2408	-0-	1817	3	2	4	N	57					188
							63	9									
12	4743	X	840	-0-	-3903	-0-	838	3	2	4	N	-0-					188
01	4867	X	2363	-0-	-2504	-0-	2362	3	1	4	N	-0-					188
*02	4396	X	2691	-0-	-1705	-0-	2616	3	1	4	N	67					255
							74	9									
*03	4936	X	4936	-0-	-0-	-0-	4767	3	1	4	N	153	186	1			222
							168	9									

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12374	X	12374	-0-	-0-	-0-	547	1	11211	3	N	559	570	1			103
							1	4	615	9							
11	10480	X	10480	-0-	-0-	-0-	748	1	9610	3	N	109					212
							2	4	120	9							
12	13268	X	10943	-0-	-2325	-0-	650	1	10245	3	N	42					254
							2	4	46	9							
01	13268	X	11383	-0-	-1885	-0-	645	1	10623	3	N	104					358
							1	4	114	9							
02	11984	X	9654	-0-	-2330	-0-	573	1	8980	3	N	90	188	1			260
							2	4	99	9							
*03	12923	X	12923	-0-	-0-	-0-	434	1	12240	3	N	225	371	1			114
							1	4	248	9							

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	5382	-0-	-2895	-0-	476	1	4809	3	N	87	182	1			165
							1	4	96	9							
11	7380	X	4938	-0-	-2442	-0-	413	1	4479	3	N	40					205
							2	4	44	9							
12	6913	X	5592	-0-	-1321	-0-	403	1	4970	3	N	197	182	1			220
							2	4	217	9							
01	6541	X	5085	-0-	-1456	-0-	406	1	4678	3	N	-0-					220
							1	4									
02	5544	X	5318	-0-	-226	-0-	611	1	4595	3	N	100	186	1			134
							2	4	110	9							
03	5580	X	4359	-0-	-1221	-0-	325	1	3955	3	N	71					205
							1	4	78	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	8795	-0-	-2210	-0-	1	1	8760	3	N	31					60
							34	9									
11	10650	X	3423	-0-	-7227	-0-	2	1	3421	3	N	-0-					60
12	9362	X	245	-0-	-9117	-0-	1	1	84	3	N	145	187	1			18
							160	9									
01	9362	X	2	-0-	-9360	-0-	2	1			N	-0-					18
02	8092	X	195	-0-	-7897	-0-	2	1	193	3	N	-0-					18
03	8804	X	1	-0-	-8803	-0-	1	1			N	-0-					18

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	10753	-0-	-2422	-0-	10568	3	185	9	N	168	179	1			174
11	12750	X	10380	-0-	-2370	-0-	10229	3	151	9	N	137					311
12	10757	X	10476	-0-	-281	-0-	10352	3	124	9	N	113	189	1			235
01	11172	X	11172	-0-	-0-	-0-	10978	3	194	9	N	176	194	1			217
02	9716	X	9513	-0-	-203	-0-	9423	3	90	9	N	82					299
03	10757	X	10252	-0-	-505	-0-	9887	3	365	9	N	332	392	1	101	5	138

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	13469	-0-	-2062	-0-	13469	3			N	-0-					150
11	14580	X	12368	-0-	-2212	-0-	11939	3	429	9	N	390	388	1			152
12	14105	X	12261	-0-	-1844	-0-	12261	3			N	-0-					152
01	14105	X	12012	-0-	-2093	-0-	11838	3	174	9	N	158	179	1			131
02	12348	X	10544	-0-	-1804	-0-	10323	3	221	9	N	201	104	5			228
03	13454	X	11135	-0-	-2319	-0-	10999	3	136	9	N	124	182	1	76	5	94

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	10150	-0-	-2963	-0-	9959	3	1	4	N	173	186	1			163
							190	9									
11	12870	X	8137	-0-	-4733	-0-	7988	3	2	4	N	134					297
							147	9									
12	10819	X	6025	-0-	-4794	-0-	5929	3	2	4	N	85	184	1			198
							94	9									
01	10819	X	8103	-0-	-2716	-0-	7893	3	1	4	N	190					388
							209	9									
02	9156	X	8589	-0-	-567	-0-	8435	3	2	4	N	138	377	1			149
							152	9									
03	10137	X	9935	-0-	-202	-0-	9820	3	1	4	N	104					253
							114	9									

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20956	X	17809	-0-	-3147	-0-	738	1	17000	3	N	64					363
							1	4	70	9							
11	19440	X	16201	-0-	-3239	-0-	853	1	15163	3	N	166	182	1	108	5	239
							2	4	183	9							
12	17577	X	16731	-0-	-846	-0-	766	1	15963	3	N	-0-					239
							2	4									
01	17577	X	16300	-0-	-1277	-0-	738	1	15492	3	N	63					302
							1	4	69	9							
02	15876	X	14449	-0-	-1427	-0-	795	1	13472	3	N	164	195	1	66	5	205
							2	4	180	9							
03	17577	X	14731	-0-	-2846	-0-	709	1	13877	3	N	131	152	1	97	5	87
							1	4	144	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	3352	-0-	-5669	-0-	3167	3	185	9	N	168	187	1			77
11	8730	X	17	-0-	-8713	-0-	17	3			N	-0-					77
12	7657	X	17	-0-	-7640	-0-	17	3			N	-0-					77
01	7657	X	279	-0-	-7378	-0-	16	3	263	9	N	239					316
02	6916	X	6853	-0-	-63	-0-	6853	3			N	-0-	141	5			175
*03	10832	X	10832	-0-	-0-	-0-	10621	3	211	9	N	192	192	1			175

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

10	19158	X	15238	-0-	-3920	-0-	14786	3	452	9	N	411	378	1			116
11	18540	X	8680	-0-	-9860	-0-	8447	3	233	9	N	212					328
12	15713	X	15713	-0-	-0-	-0-	15596	3	117	9	N	106	354	1			80
01	15345	X	12781	-0-	-2564	-0-	12401	3	380	9	N	345					425
02	13860	X	9951	-0-	-3909	-0-	9887	3	64	9	N	58	186	1			297
03	15345	X	10451	-0-	-4894	-0-	10299	3	152	9	N	138	359	1			76

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

10	6820	X	6382	-0-	-438	-0-	642	1	5739	3	N	-0-					128
							1	4									
11	7740	X	2479	-0-	-5261	-0-	273	1	2204	3	N	-0-					128
							2	4									
12	8370	X	3169	-0-	-5201	-0-	230	1	2937	3	N	-0-					128
							2	4									
01	8370	X	6840	-0-	-1530	-0-	337	1	6478	3	N	20					148
							3	4	22	9							
02	7560	X	6635	-0-	-925	-0-	352	1	6147	3	N	122	193	1			77
							2	4	134	9							
*03	6742	X	6742	-0-	-0-	-0-	272	1	6133	3	N	305	378	1			4
							1	4	336	9							

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

10	22909	X	17851	-0-	-5058	-0-	17851	3			N	-0-					143
11	20520	X	16909	-0-	-3611	-0-	16909	3			N	-0-					143
12	18135	X	17028	-0-	-1107	-0-	17028	3			N	-0-					143
01	18135	X	16752	-0-	-1383	-0-	1	1	16751	3	N	-0-					143
02	16380	X	12030	-0-	-4350	-0-	2	1	12028	3	N	-0-					143
03	17856	X	15045	-0-	-2811	-0-	1	1	15044	3	N	-0-					143

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

10	169198	X	50821	-0-	-118377	-0-	49776	2	1	4	N	949	930	1			166
							1044	9									
11	163740	X	45508	-0-	-118232	-0-	44652	2	2	4	N	776	768	1			174
							854	9									
12	169198	X	45747	-0-	-123451	-0-	44656	2	2	4	N	990	936	1			228
							1089	9									
01	58218	X	44003	-0-	-14215	-0-	42876	2	1	4	N	1024	1129	1			123
							1126	9									
02	52584	X	38076	-0-	-14508	-0-	37458	2	2	4	N	560	553	1			130
							616	9									
03	58218	X	41102	-0-	-17116	-0-	40065	2	1	4	N	942	926	1			146
							1036	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	19955	-0-	19955	65141	19456	2	1	4	N	453	573	1			263
							498	9									
11	83919	X	18778	-0-	-65141	-0-	18429	2	2	4	N	315	375	1			203
							347	9									
12	21731	X	17664	-0-	-4067	-0-	17422	2	2	4	N	218	187	1			234
							240	9									
01	21731	X	16089	-0-	-5642	-0-	15893	2	3	4	N	175	192	1			217
							193	9									
02	19628	X	15405	-0-	-4223	-0-	14979	2	2	4	N	385	382	1			220
							424	9									
03	19964	X	16230	-0-	-3734	-0-	15816	2	1	4	N	375	369	1			226
							413	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 9 RRCID -> 275631 COMPL. DATE 11/21/1985 TOTAL DEPTH 11000 PERF. 9154 - 10131

10	0	W	-0-	-0-	-0-	773					N	-0-					116
11	0	W	-0-	-0-	-0-	773					N	5					121
12	773	X	-0-	-0-	-773	-0-					N	-0-					121
01	465	X	-0-	-0-	-465	-0-					N	-0-					121
02	420	X	-0-	-0-	-420	-0-					N	-0-					121
03	0	N	-0-	-0-	-0-	-0-					N	-0-					121

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

10	1471	N	1471	-0-	-0-	-0-	1262	2	209	9	N	190					319
11	1156	N	1156	-0-	-0-	-0-	1084	2	72	9	N	65	197	1			187
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					187
01	895	N	895	-0-	-0-	-0-	895	2			N	-0-					187
02	1092	N	798	-0-	-294	-0-	798	2			N	-0-					187
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

10	3038	X	3008	-0-	-30	-0-	2787	2	221	9	N	201	396	1			65
11	2940	X	2858	-0-	-82	-0-	2858	2			N	-0-					65
12	3038	X	2909	-0-	-129	-0-	2810	2	99	9	N	90					155
01	3038	X	2930	-0-	-108	-0-	2877	2	53	9	N	48					203
02	2744	X	2605	-0-	-139	-0-	42	1	2512	2	N	46	197	1			52
							51	9									
*03	3078	X	3078	-0-	-0-	-0-	47	1	2807	2	N	204	196	1			60
							224	9									

CHESAPEAKE OPERATING, L.L.C. 147699
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

10	1178	N	1137	-0-	-41	-0-	1137	2			N	-0-					141
11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					141
12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					141
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					141
02	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					141
03	1302	N	1027	-0-	-275	-0-	1027	2			N	-0-					141

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1064	-0-	-331	-0-	1064	2			N	-0-					40
11	1337	N	1337	-0-	-0-	-0-	1333	2	4	9	N	4					44
12	1862	N	1862	-0-	-0-	-0-	1816	2	46	9	N	42					86
01	1708	N	1708	-0-	-0-	-0-	1701	2	7	9	N	6	90	1			2
02	1286	N	1286	-0-	-0-	-0-	1285	2	1	9	N	1					3
*03	1896	N	1896	-0-	-0-	-0-	1782	2	114	9	N	104					107

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1283	-0-	-763	-0-	1280	2	3	9	N	3	48	1			83
11	2882	X	2882	-0-	-0-	-0-	2829	2	53	9	N	48					131
12	3351	X	3351	-0-	-0-	-0-	3301	2	50	9	N	45					176
01	3362	X	3362	-0-	-0-	-0-	3347	2	15	9	N	14					190
02	1848	X	1203	-0-	-645	-0-	1183	2	20	9	N	18					208
*03	3279	X	3279	-0-	-0-	-0-	3211	2	68	9	N	62	201	1			69

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1727	-0-	-226	-0-	1727	2			N	-0-					79
11	1980	N	1233	-0-	-747	-0-	1226	2	7	9	N	6					85
12	2046	N	1855	-0-	-191	-0-	1852	2	3	9	N	3					88
01	1736	N	1175	-0-	-561	-0-	1175	2			N	-0-					88
02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					88
*03	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					88

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2153	X	2153	-0-	-0-	-0-	2065	2	88	9	N	80	171	1			69
11	2478	X	2478	-0-	-0-	-0-	2348	2	130	9	N	118					187
12	1924	X	1924	-0-	-0-	-0-	1878	2	46	9	N	42					229
01	2368	X	2368	-0-	-0-	-0-	2299	2	69	9	N	63					292
02	2036	X	2036	-0-	-0-	-0-	1957	2	79	9	N	72	172	1			192
*03	2304	X	2304	-0-	-0-	-0-	2220	2	84	9	N	76	168	1			100

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2841	X	2841	-0-	-0-	-0-	2816	2	25	9	N	23					185
11	3263	X	3263	-0-	-0-	-0-	3179	2	84	9	N	76	177	1			84
12	2814	N	2814	-0-	-0-	-0-	2761	2	53	9	N	48					132
01	1881	N	1881	-0-	-0-	-0-	1837	2	44	9	N	40					172
02	3571	X	3571	-0-	-0-	-0-	3569	2	2	9	N	2	78	1			96
*03	3300	X	3300	-0-	-0-	-0-	3275	2	25	9	N	23	72	1			47

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	559	2	13	9	N	12					74
11	634	N	634	-0-	-0-	-0-	602	2	32	9	N	29					103
12	1302	N	606	-0-	-696	-0-	570	2	36	9	N	33	117	1			19
01	558	N	238	-0-	-320	-0-	226	2	12	9	N	11					30
02	588	N	407	-0-	-181	-0-	371	2	36	9	N	33					63
03	620	N	560	-0-	-60	-0-	539	2	21	9	N	19					82

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					67
11	1020	N	844	-0-	-176	-0-	844	2			N	-0-					67
12	930	N	560	-0-	-370	-0-	560	2			N	-0-					67
01	930	N	884	-0-	-46	-0-	843	2	41	9	N	37					104
02	892	N	892	-0-	-0-	-0-	846	2	46	9	N	42	123	1			23
*03	922	N	922	-0-	-0-	-0-	892	2	30	9	N	27					50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3862	X	3862	-0-	-0-	-0-	3779	2	83	9	N	75	142	1			53
11	3052	X	3052	-0-	-0-	-0-	3010	2	42	9	N	38					91
12	3599	X	3599	-0-	-0-	-0-	3533	2	66	9	N	60					151
01	2340	X	2340	-0-	-0-	-0-	2328	2	12	9	N	11					162
02	3434	X	3434	-0-	-0-	-0-	3373	2	61	9	N	55	164	1			53
*03	3937	X	3937	-0-	-0-	-0-	3883	2	54	9	N	49	76	1			26

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3306	X	3306	-0-	-0-	-0-	3306	2			N	-0-					109
11	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					109
12	2697	N	1990	-0-	-707	-0-	1990	2			N	-0-					109
01	2821	X	2132	-0-	-689	-0-	2132	2			N	-0-					109
02	4969	X	4969	-0-	-0-	-0-	4969	2			N	-0-					109
*03	2981	X	2981	-0-	-0-	-0-	2941	2	40	9	N	36					145

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2905	-0-	-195	37	2890	2	15	9	N	14	114	1			55
11	3000	N	3197	-0-	197	234	3140	2	57	9	N	52					107
12	3249	X	3015	-0-	-234	-0-	3013	2	2	9	N	2					109
01	3412	X	3412	-0-	-0-	-0-	3373	2	39	9	N	35					144
02	2670	X	2670	-0-	-0-	-0-	2628	2	42	9	N	38	150	1			32
*03	3211	X	3211	-0-	-0-	-0-	3167	2	44	9	N	40					72

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1596	-0-	-357	-0-	1582	2	14	9	N	13					150
11	1770	N	1508	-0-	-262	-0-	1473	2	35	9	N	32					182
12	1736	N	1646	-0-	-90	-0-	1618	2	28	9	N	25	180	1			27
01	1581	N	1531	-0-	-50	-0-	1531	2			N	-0-					27
02	1836	N	1836	-0-	-0-	-0-	1783	2	53	9	N	48					75
*03	2361	N	2361	-0-	-0-	-0-	2260	2	101	9	N	92	128	1			39

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0-	-0-	1178	2	4	9	N	4	7	1			6
11	1317	N	1317	-0-	-0-	-0-	1311	2	6	9	N	5	3	1			8
12	1426	N	1048	-0-	-378	-0-	1044	2	4	9	N	4	3	1			9
01	1178	N	1153	-0-	-25	-0-	1152	2	1	9	N	1	3	1			7
02	1232	N	958	-0-	-274	-0-	956	2	2	9	N	2	2	1			7
*03	1115	N	1115	-0-	-0-	-0-	1108	2	7	9	N	6	8	1			5

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2313	X	2313	-0-	-0-	-0-	2304	2	9	9	N	8					132
11	1904	X	1904	-0-	-0-	-0-	1840	2	64	9	N	58					190
12	3326	X	3326	-0-	-0-	-0-	3293	2	33	9	N	30					220
01	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					220
02	2485	X	2485	-0-	-0-	-0-	2470	2	15	9	N	14					234
*03	2334	X	2334	-0-	-0-	-0-	2319	2	15	9	N	14	108	1			140

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3005	X	3005	-0-	-0-	-0-	2958	2	47	9	N	43	175	1			32
11	2070	X	1412	-0-	-658	-0-	1355	2	57	9	N	52					84
12	4551	X	4551	-0-	-0-	-0-	4490	2	61	9	N	55					139
01	2827	X	2827	-0-	-0-	-0-	2783	2	44	9	N	40					179
02	2107	X	2107	-0-	-0-	-0-	2056	2	51	9	N	46	148	1			77
*03	2709	X	2709	-0-	-0-	-0-	2637	2	72	9	N	65					142

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

10	2435	N	2435	-0-	-0-	-0-	2420	2	15	9	N	14					221
11	2470	N	2470	-0-	-0-	-0-	2430	2	40	9	N	36					257
12	2387	N	2387	-0-	-0-	-0-	2372	2	15	9	N	14					271
01	3010	N	3010	-0-	-0-	-0-	3010	2			N	-0-					271
02	2473	N	2473	-0-	-0-	-0-	2399	2	74	9	N	67	106	1			232
*03	2676	N	2676	-0-	-0-	-0-	2668	2	8	9	N	7	112	1			127

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

10	1513	N	1513	-0-	-0-	-0-	1500	2	13	9	N	12	19	1			11
11	1869	N	1869	-0-	-0-	-0-	1856	2	13	9	N	12	8	1			15
12	1612	N	727	-0-	-885	-0-	719	2	8	9	N	7	6	1			16
01	1519	N	234	-0-	-1285	-0-	233	2	1	9	N	1	5	1			12
02	1736	N	-0-	-0-	-1736	-0-					N	-0-	2	1			10
03	713	N	658	-0-	-55	-0-	655	2	3	9	N	3	6	1			7

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

10	2434	N	2434	-0-	-0-	-0-	2397	2	37	9	N	34					90
11	1920	N	1561	-0-	-359	-0-	1542	2	19	9	N	17					107
12	2263	N	1904	-0-	-359	-0-	1893	2	11	9	N	10					117
01	2356	N	1840	-0-	-516	-0-	1837	2	3	9	N	3					120
02	1511	N	1511	-0-	-0-	-0-	1501	2	10	9	N	9					129
03	1891	N	1511	-0-	-380	-0-	1504	2	7	9	N	6	77	1			58

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

10	2666	N	2655	-0-	-11	-0-	2559	2	96	9	N	87	175	1			170
11	2693	N	2693	-0-	-0-	-0-	2503	2	190	9	N	173	176	1			167
12	3100	N	3141	-0-	41	41	39	1	3010	2	N	84					251
							92	9									
01	2666	N	2417	-0-	-249	-0-	2387	2	30	9	N	27	151	1			127
02	2408	N	1952	-0-	-456	-0-	16	1	1922	2	N	13					140
							14	9									
03	2666	X	2518	-0-	-148	-0-	2402	2	116	9	N	105					245

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

10	1228	N	1228	-0-	-0-	-0-	1199	2	29	9	N	26					112
11	1968	N	1968	-0-	-0-	-0-	1768	2	200	9	N	182					294
12	1286	N	1286	-0-	-0-	-0-	16	1	1229	2	N	37	193	1			138
							41	9									
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					138
02	1848	N	852	-0-	-996	-0-	7	1	845	2	N	-0-					138
03	1271	N	940	-0-	-331	-0-	940	2			N	-0-					138

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	847	-0-	-393	-0-	847	2			N	-0-					85
11	2510	N	2510	-0-	-0-	-0-	2506	2	4	9	N	4					89
12	3100	N	3180	-0-	80	80	3107	2	73	9	N	66					155
01	2534	N	2454	-0-	-80	-0-	2454	2			N	-0-					155
02	2268	N	1010	-0-	-1258	-0-	1008	2	2	9	N	2	94	1			63
03	2511	X	1879	-0-	-632	-0-	1879	2			N	-0-					63

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5763	X	5763	-0-	-0-	-0-	5759	2	4	9	N	4	48	1			196
11	6420	X	4842	-0-	-1578	-0-	4842	2			N	-0-					196
12	6634	X	4385	-0-	-2249	-0-	4385	2			N	-0-					196
01	6634	X	38	-0-	-6596	-0-	38	2			N	-0-					196
02	5572	X	126	-0-	-5446	-0-	126	2			N	-0-					196
03	5766	X	82	-0-	-5684	-0-	56	2	26	9	N	24					220

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1989	-0-	-987	-0-	1950	2	39	9	N	35					134
11	2280	X	2125	-0-	-155	-0-	2094	2	31	9	N	28					162
12	2261	N	2261	-0-	-0-	-0-	2237	2	24	9	N	22					184
01	1984	N	1470	-0-	-514	-0-	1440	2	30	9	N	27	165	1			46
02	2233	N	2233	-0-	-0-	-0-	2199	2	34	9	N	31					77
03	2263	N	2247	-0-	-16	-0-	2172	2	75	9	N	68	95	1			50

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1470	-0-	-1630	270	1435	2	35	9	N	32					209
11	2323	X	2053	-0-	-270	-0-	2033	2	20	9	N	18	133	1			94
12	3127	X	3127	-0-	-0-	-0-	38	1	2879	2	N	191	189	1			96
							210	9									
01	2356	X	2019	-0-	-337	-0-	1911	2	108	9	N	98					194
02	2500	X	2500	-0-	-0-	-0-	19	1	2255	2	N	205					399
							226	9									
03	2356	X	1611	-0-	-745	-0-	1591	2	20	9	N	18	365	1			52

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3835	X	3835	-0-	-0-	-0-	3752	2	83	9	N	75					245
11	3918	X	3918	-0-	-0-	-0-	3889	2	29	9	N	26					271
12	4189	X	4189	-0-	-0-	-0-	4159	2	30	9	N	27	163	1			135
01	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					135
02	3176	X	3176	-0-	-0-	-0-	3137	2	39	9	N	35	74	1			96
*03	3398	X	3398	-0-	-0-	-0-	3367	2	31	9	N	28	73	1			51

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4374	X	4374	-0-	-0-	-0-	4311	2	63	9	N	57	142	1			100
11	4257	X	4257	-0-	-0-	-0-	4159	2	98	9	N	89					189
12	4371	X	4022	-0-	-349	-0-	3960	2	62	9	N	56					245
01	4371	X	4152	-0-	-219	-0-	4054	2	98	9	N	89	115	1			219
02	4084	X	4084	-0-	-0-	-0-	3986	2	98	9	N	89	174	1			134
03	4402	X	4183	-0-	-219	-0-	4061	2	122	9	N	111	108	1			137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2729	X	2729	-0-	-0-	-0-	2723	2	6	9	N	5					154
11	3702	X	3702	-0-	-0-	-0-	3644	2	58	9	N	53					207
12	4256	X	4256	-0-	-0-	-0-	4248	2	8	9	N	7	173	1			41
01	3100	N	3826	-0-	726	726	3751	2	75	9	N	68					109
02	2537	X	1811	-0-	-726	-0-	1761	2	50	9	N	45					154
03	2604	X	1421	-0-	-1183	-0-	1413	2	8	9	N	7	99	1			62

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7964	X	7964	-0-	-0-	-0-	7932	2	32	9	N	29	49	1			7
11	7275	X	7275	-0-	-0-	-0-	7235	2	40	9	N	36	23	1			20
12	7969	X	7969	-0-	-0-	-0-	7934	2	35	9	N	32	23	1			29
01	4196	X	4196	-0-	-0-	-0-	4189	2	7	9	N	6	21	1			14
02	4281	X	4281	-0-	-0-	-0-	4271	2	10	9	N	9	11	1			12
*03	6704	X	6704	-0-	-0-	-0-	6660	2	44	9	N	40	52	1			-0-

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16820	X	16820	-0-	-0-	-0-	16651	2	169	9	N	154	292	1			50
11	13440	X	13440	-0-	-0-	-0-	13147	2	293	9	N	266	165	1			151
12	14545	X	14545	-0-	-0-	-0-	14314	2	231	9	N	210	156	1			205
01	16833	X	9185	-0-	-7648	-0-	9124	2	61	9	N	55	146	1			114
02	15204	X	8815	-0-	-6389	-0-	8742	2	73	9	N	66	81	1			99
03	16833	X	7116	-0-	-9717	-0-	6929	2	187	9	N	170	266	1			3

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1395	-0-	-310	-0-	1282	2	113	9	N	103					191
11	1200	N	1005	-0-	-195	-0-	977	2	28	9	N	25					216
12	992	N	879	-0-	-113	-0-	879	2			N	-0-					216
01	1395	N	642	-0-	-753	-0-	642	2			N	-0-					216
02	952	N	924	-0-	-28	-0-	923	2	1	9	N	1					217
*03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-	156	1			61

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36996	X	36996	-0-	-0-	-0-	34990	2	2006	9	N	1824	1712	1			421
11	35520	X	34007	-0-	-1513	-0-	32348	2	1659	9	N	1508	1617	1			312
12	40052	X	34722	-0-	-5330	-0-	424	1	32700	2	N	1453	1327	1			438
							1598	9									
01	40052	X	33162	-0-	-6890	-0-	31776	2	1386	9	N	1260	1329	1			369
02	34636	X	29424	-0-	-5212	-0-	237	1	28089	2	N	998	933	1			434
							1098	9									
03	36983	X	31163	-0-	-5820	-0-	29839	2	1324	9	N	1204	1335	1			303

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	31879	-0-	31879	467594	29835	2	2044	9	N	1858	1889	1			560
11	0	W	27230	-0-	27230	494824	25774	2	1456	9	N	1324	1110	1			774
12	0	W	29069	-0-	29069	523893	27566	2	1503	9	N	1366	1627	1			513
01	0	W	28958	-0-	28958	552851	27574	2	1384	9	N	1258	1314	1			457
02	0	W	27426	-0-	27426	580277	25908	2	1518	9	N	1380	1031	1			806
*03	611208	X	30931	-0-	-580277	-0-	29376	2	1555	9	N	1414	1859	1			361

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	488	1	7	9	N	6	6	8			30
11	534	N	534	-0-	-0-	-0-	509	1	25	9	N	23					53
12	558	N	525	-0-	-33	-0-	484	1	41	9	N	37	2	8			88
01	552	N	552	-0-	-0-	-0-	505	1	47	9	N	43	3	8			128
02	542	N	542	-0-	-0-	-0-	512	1	30	9	N	27	7	8			148
*03	617	N	617	-0-	-0-	-0-	556	1	61	9	N	55	6	8			197

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

10	2947	X	2947	-0-	-0-	-0-	2946	3	1	9	N	1					125
11	2722	X	2722	-0-	-0-	-0-	2712	3	10	9	N	9					134
12	2721	X	2721	-0-	-0-	-0-	2685	3	36	9	N	33					167
01	2945	X	2309	-0-	-636	-0-	2308	3	1	9	N	1					168
02	2660	X	2214	-0-	-446	-0-	2208	3	6	9	N	5					173
03	2945	X	2630	-0-	-315	-0-	2508	3	122	9	N	111	195	1			89

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

10	1085	N	244	-0-	-841	-0-	244	3			N	-0-					42
11	1260	N	292	-0-	-968	-0-	292	3			N	-0-					42
12	465	N	-0-	-0-	-465	-0-					N	-0-					42
01	248	N	-0-	-0-	-248	-0-					N	-0-					42
02	280	N	-0-	-0-	-280	-0-					N	-0-					42
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 8575 PERF. 9963 - 10142

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

10	977	N	977	-0-	-0-	-0-	966	3	11	9	N	10					87
11	1230	N	888	-0-	-342	-0-	886	3	2	9	N	2					89
12	1302	N	823	-0-	-479	-0-	811	3	12	9	N	11					100
01	992	N	757	-0-	-235	-0-	757	3			N	-0-					100
02	840	N	696	-0-	-144	-0-	690	3	6	9	N	5					105
03	837	N	682	-0-	-155	-0-	678	3	4	9	N	4					109

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

10	2139	X	1851	-0-	-288	-0-	1820	3	31	9	N	28	3	8			184
11	2070	X	1440	-0-	-630	-0-	1419	3	21	9	N	19					203
12	1889	X	1889	-0-	-0-	-0-	1858	3	31	9	N	28	179	1			52
01	2039	X	2039	-0-	-0-	-0-	2024	3	15	9	N	14	1	8			65
02	1680	X	1574	-0-	-106	-0-	1561	3	13	9	N	12					77
03	1891	X	1722	-0-	-169	-0-	1702	3	20	9	N	18					95

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3186	X	3186	-0-	-0-	-0-	3185	3	1	9	N	1	1	8			175
11	2949	X	2949	-0-	-0-	-0-	2925	3	24	9	N	22					197
12	2890	X	2890	-0-	-0-	-0-	2854	3	36	9	N	33	181	1	1	8	48
01	3193	X	2682	-0-	-511	-0-	2654	3	28	9	N	25	1	8			72
02	2884	X	2479	-0-	-405	-0-	2458	3	21	9	N	19	2	8			89
03	3193	X	2705	-0-	-488	-0-	2673	3	32	9	N	29	1	8			117

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

10	1922	N	1891	-0-	-31	-0-	1883	3	8	9	N	7	1	8			48
11	1800	N	1753	-0-	-47	-0-	1734	3	19	9	N	17					65
12	1798	N	1663	-0-	-135	-0-	1632	3	31	9	N	28	1	8			92
01	1891	N	1387	-0-	-504	-0-	1368	3	19	9	N	17	2	8			107
02	1624	N	1195	-0-	-429	-0-	1178	3	17	9	N	15					122
03	1674	N	1334	-0-	-340	-0-	1314	3	20	9	N	18					140

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

10	3534	X	2406	-0-	-1128	-0-	2398	3	8	9	N	7	1	8			75
11	3267	X	3267	-0-	-0-	-0-	3256	3	11	9	N	10					85
12	3007	X	2678	-0-	-329	-0-	2643	3	35	9	N	32	1	8			116
01	3007	X	2543	-0-	-464	-0-	2521	3	22	9	N	20					136
02	3052	X	2364	-0-	-688	-0-	2334	3	30	9	N	27					163
03	3379	X	2527	-0-	-852	-0-	2499	3	28	9	N	25					188

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

10	1624	N	1624	-0-	-0-	-0-	1620	3	4	9	N	4					114
11	1736	N	1736	-0-	-0-	-0-	1722	3	14	9	N	13					127
12	1573	N	1573	-0-	-0-	-0-	1549	3	24	9	N	22	2	8			147
01	1630	N	1630	-0-	-0-	-0-	1622	3	8	9	N	7					154
02	1624	N	1581	-0-	-43	-0-	1563	3	18	9	N	16	1	8			169
*03	1731	N	1731	-0-	-0-	-0-	1709	3	22	9	N	20					189

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

10	2015	N	1687	-0-	-328	-0-	1667	3	20	9	N	18	1	8			180
11	2760	N	1139	-0-	-1621	-0-	1093	3	46	9	N	42					222
12	1829	N	1228	-0-	-601	-0-	1205	3	23	9	N	21	184	1			59
01	1674	N	1278	-0-	-396	-0-	1256	3	22	9	N	20					79
02	1178	N	1178	-0-	-0-	-0-	1149	3	29	9	N	26	1	8			104
*03	1610	N	1610	-0-	-0-	-0-	1591	3	19	9	N	17					121

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

10	4327	X	4327	-0-	-0-	-0-	660	1	3554	3	N	103	9	8			164
							113	9									
11	4049	X	4049	-0-	-0-	-0-	645	1	3302	3	N	93	178	1			79
							102	9									
12	4023	X	4023	-0-	-0-	-0-	660	1	3255	3	N	98	4	8			173
							108	9									
01	3961	X	3961	-0-	-0-	-0-	648	1	3224	3	N	81	5	8			249
							89	9									
02	3289	X	3289	-0-	-0-	-0-	590	1	2598	3	N	92	193	1	4	8	144
							101	9									
*03	3759	X	3759	-0-	-0-	-0-	681	1	2980	3	N	89	4	8			229
							98	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3089	-0-	-11	-0-	3085	3	4	9	N	4	1	8			140
11	3000	X	2952	-0-	-48	-0-	2948	3	4	9	N	4					144
12	3195	X	3195	-0-	-0-	-0-	3155	3	40	9	N	36	1	8			179
01	3221	X	3221	-0-	-0-	-0-	3199	3	22	9	N	20					199
02	2827	X	2827	-0-	-0-	-0-	2824	3	3	9	N	3					202
03	3193	X	3086	-0-	-107	-0-	3061	3	25	9	N	23					225

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

10	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					162
11	1680	N	1389	-0-	-291	-0-	1389	3			N	-0-					162
12	1674	N	1588	-0-	-86	-0-	1586	3	2	9	N	2					164
01	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					164
02	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					164
03	1581	N	1557	-0-	-24	-0-	1557	3			N	-0-					164

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

10	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					27
11	1170	N	871	-0-	-299	-0-	871	3			N	-0-					27
12	1209	N	769	-0-	-440	-0-	757	3	12	9	N	11					38
01	1914	N	1914	-0-	-0-	-0-	1892	3	22	9	N	20	1	8			57
02	1940	N	1940	-0-	-0-	-0-	1878	3	62	9	N	56	1	8			112
*03	2402	N	2402	-0-	-0-	-0-	2317	3	85	9	N	77					189

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

10	3844	X	1946	-0-	-1898	-0-	1943	3	3	9	N	3	3	8			173
11	3720	X	-0-	-0-	-3720	-0-					N	-0-	51	1			122
12	3472	X	596	-0-	-2876	-0-	590	3	6	9	N	5					127
01	4503	X	4503	-0-	-0-	-0-	4493	3	10	9	N	9	4	8			132
02	3643	X	3643	-0-	-0-	-0-	3603	3	40	9	N	36	4	8			164
*03	4084	X	4084	-0-	-0-	-0-	4042	3	42	9	N	38	2	8			200

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

10	1798	X	1770	-0-	-28	-0-	1737	3	33	9	N	30					194
11	1680	N	1618	-0-	-62	-0-	1577	3	41	9	N	37	179	1			52
12	1767	N	1710	-0-	-57	-0-	1692	3	18	9	N	16					68
01	1767	N	1672	-0-	-95	-0-	1643	3	29	9	N	26					94
02	1512	N	1483	-0-	-29	-0-	1468	3	15	9	N	14					108
03	1705	N	1495	-0-	-210	-0-	1472	3	23	9	N	21					129

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

10	2984	X	2984	-0-	-0-	-0-	2925	3	59	9	N	54	2	8			202
11	3316	X	3316	-0-	-0-	-0-	3308	3	8	9	N	7	181	1			28
12	3741	X	3741	-0-	-0-	-0-	3727	3	14	9	N	13	6	8			35
01	3743	X	3743	-0-	-0-	-0-	3724	3	19	9	N	17	5	8			47
02	2874	X	2874	-0-	-0-	-0-	2864	3	10	9	N	9	3	8			53
*03	3074	X	3074	-0-	-0-	-0-	3051	3	23	9	N	21	2	8			72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4069	-0-		969	969	652	1	3278	3	N	126	29	8			165
								139	9									
11	3000	N	3441	-0-		441	1410	638	1	2746	3	N	52	1	8			216
								57	9									
12	3100	N	3292	-0-		192	1602	637	1	2594	3	N	55	184	1	10	8	77
								61	9									
01	4323	X	2721	-0-		-1602	-0-	399	1	2278	3	N	40	10	8			107
								44	9									
02	2929	X	2929	-0-		-0-	-0-	571	1	2305	3	N	48	10	8			145
								53	9									
*03	3331	X	3331	-0-		-0-	-0-	677	1	2599	3	N	50	10	8			185
								55	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6520	X	3775	-0-		-2745	-0-	484	1	3207	3	N	76	183	1	33	8	105
								84	9									
11	3590	X	3590	-0-		-0-	-0-	471	1	3054	3	N	59					164
								65	9									
12	3703	X	3703	-0-		-0-	-0-	488	1	3168	3	N	43	15	8			192
								47	9									
01	3205	X	3205	-0-		-0-	-0-	495	1	2647	3	N	57	17	8			232
								63	9									
02	3102	X	3102	-0-		-0-	-0-	448	1	2612	3	N	38	13	8			257
								42	9									
*03	3428	X	3428	-0-		-0-	-0-	494	1	2796	3	N	125	181	1	15	8	186
								138	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2293	N	2293	-0-		-0-	-0-	1070	1	1216	3	N	6	6	8			57
								7	9									
11	2276	N	2276	-0-		-0-	-0-	1096	1	1127	3	N	48					105
								53	9									
12	1804	N	1804	-0-		-0-	-0-	1144	1	632	3	N	25	3	8			127
								28	9									
01	2732	N	2732	-0-		-0-	-0-	1091	1	1596	3	N	41	4	8			164
								45	9									
02	1361	N	1361	-0-		-0-	-0-	1010	1	325	3	N	24	2	8			186
								26	9									
*03	1912	N	1912	-0-		-0-	-0-	997	1	894	3	N	19	181	1	2	8	22
								21	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3574	X	3574	-0-		-0-	-0-	1705	1	1816	3	N	48	8	8			201
								53	9									
11	3750	X	3302	-0-		-448	-0-	1641	1	1635	3	N	24	5	8			220
								26	9									
12	3875	X	3209	-0-		-666	-0-	1703	1	1452	3	N	49	191	1	18	8	60
								54	9									
01	3875	X	2297	-0-		-1578	-0-	995	1	1283	3	N	17	5	8			72
								19	9									
02	3388	X	2023	-0-		-1365	-0-	1375	1	628	3	N	18	5	8			85
								20	9									
03	3565	X	2824	-0-		-741	-0-	1547	1	1237	3	N	36	4	8			117
								40	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	337	-0-	-1740	-0-	336	3	1	9	N	1	1	8			50
11	1635	N	1635	-0-	-0-	-0-	1617	3	18	9	N	16					66
12	1060	N	1060	-0-	-0-	-0-	1028	3	32	9	N	29	1	8			94
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					94
02	1540	N	747	-0-	-793	-0-	728	3	19	9	N	17					111
*03	1204	N	1204	-0-	-0-	-0-	1165	3	39	9	N	35	2	8			144

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0-	-0-	1193	3	35	9	N	32					170
11	1320	N	1193	-0-	-127	-0-	1138	3	55	9	N	50					220
12	1271	N	1217	-0-	-54	-0-	1176	3	41	9	N	37					257
01	1240	N	1206	-0-	-34	-0-	1138	3	68	9	N	62	176	1			143
02	1120	N	1043	-0-	-77	-0-	1012	3	31	9	N	28					171
03	1209	N	1178	-0-	-31	-0-	1130	3	48	9	N	44					215

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	802	-0-	-66	-0-	802	3			N	-0-					129
11	840	N	796	-0-	-44	-0-	796	3			N	-0-					129
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					129
01	806	N	784	-0-	-22	-0-	784	3			N	-0-					129
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					129
03	837	N	816	-0-	-21	-0-	816	3			N	-0-					129

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	12	1	233	3	N	94	1	8			127
							103	9									
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					127
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					127
01	341	N	81	-0-	-260	-0-	1	1	16	3	N	58					185
							64	9									
02	60	N	60	-0-	-0-	-0-	1	1	28	3	N	28	1	8			212
							31	9									
*03	32	N	32	-0-	-0-	-0-	1	1	28	3	N	3	191	1			24
							3	9									

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	925	-0-	-253	-0-	406	1	507	3	N	11	8	8			145
							12	9									
11	1350	N	939	-0-	-411	-0-	403	1	525	3	N	10					155
							11	9									
12	1116	N	883	-0-	-233	-0-	396	1	472	3	N	14	2	8			167
							15	9									
01	930	N	755	-0-	-175	-0-	356	1	391	3	N	7	2	8			172
							8	9									
02	957	N	957	-0-	-0-	-0-	346	1	601	3	N	9	2	8			179
							10	9									
*03	1152	N	1152	-0-	-0-	-0-	431	1	697	3	N	22	2	8			199
							24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1665	-0-		-40	-0-	495	1	1129	3	N	37	8	8			104
								41	9									
11	2185	X	2185	-0-		-0-	-0-	659	1	1523	3	N	3					107
								3	9									
12	1909	N	1909	-0-		-0-	-0-	565	1	1322	3	N	20	5	8			122
								22	9									
01	1674	N	1521	-0-		-153	-0-	427	1	1074	3	N	18	3	8			137
								20	9									
02	2044	N	1261	-0-		-783	-0-	401	1	845	3	N	14	4	8			147
								15	9									
03	1922	N	1714	-0-		-208	-0-	574	1	1110	3	N	27	5	8			169
								30	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

10	3038	X	-0-	-0-		-3038	-0-					N	5					37
11	2940	X	-0-	-0-		-2940	-0-					N	-0-					37
12	0	X	-0-	-0-		-0-	-0-					N	-0-					37
01	20	X	20	-0-		-0-	-0-	20	1			N	-0-					37
02	0	X	-0-	-0-		-0-	-0-					N	-0-					37
03	0	N	-0-	-0-		-0-	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

10	1023	N	1020	-0-		-3	-0-	301	1	686	3	N	30	15	8			90
								33	9									
11	1140	N	516	-0-		-624	-0-	145	1	336	3	N	32					122
								35	9									
12	1242	N	1242	-0-		-0-	-0-	359	1	838	3	N	41	8	8			155
								45	9									
01	1023	N	823	-0-		-200	-0-	221	1	555	3	N	43	8	8			190
								47	9									
02	913	N	913	-0-		-0-	-0-	273	1	574	3	N	60	194	1	8	8	48
								66	9									
03	1240	N	745	-0-		-495	-0-	234	1	453	3	N	53	6	8			95
								58	9									

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

10	3441	X	2650	-0-		-791	-0-	794	1	1809	3	N	43	5	8			53
								47	9									
11	3330	X	2602	-0-		-728	-0-	766	1	1771	3	N	59					112
								65	9									
12	3441	X	2842	-0-		-599	-0-	827	1	1935	3	N	73	5	8			180
								80	9									
01	3224	X	2813	-0-		-411	-0-	777	1	1955	3	N	74	193	1	4	8	57
								81	9									
02	2492	X	2274	-0-		-218	-0-	721	1	1518	3	N	32	4	8			85
								35	9									
03	2852	X	2345	-0-		-507	-0-	781	1	1512	3	N	47	2	8			130
								52	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2690	X	2690	-0-	-0-	-0-	630	1	1998	3	N	56	13	8			181
							62	9									
11	2428	X	2428	-0-	-0-	-0-	648	1	1745	3	N	32					213
							35	9									
12	2754	X	2754	-0-	-0-	-0-	631	1	2076	3	N	43	190	1	5	8	61
							47	9									
01	2605	X	2605	-0-	-0-	-0-	665	1	1873	3	N	61	6	8			116
							67	9									
02	2428	X	2428	-0-	-0-	-0-	612	1	1757	3	N	54	5	8			165
							59	9									
*03	2984	X	2984	-0-	-0-	-0-	668	1	2250	3	N	60	5	8			220
							66	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

10	186	N	-0-	-0-	-186	-0-					N	2					62
11	210	N	-0-	-0-	-210	-0-					N	-0-					62
12	186	N	-0-	-0-	-186	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

10	2821	N	2650	-0-	-171	-0-	775	1	1841	3	N	31	6	8			70
							34	9									
11	2670	N	2541	-0-	-129	-0-	750	1	1754	3	N	34					104
							37	9									
12	2821	N	2740	-0-	-81	-0-	735	1	1979	3	N	24	1	8			127
							26	9									
01	2635	N	2011	-0-	-624	-0-	167	1	1824	3	N	18					145
							20	9									
02	2380	N	2333	-0-	-47	-0-	677	1	1642	3	N	13	1	8			157
							14	9									
*03	2915	N	2915	-0-	-0-	-0-	761	1	2120	3	N	31	1	8			187
							34	9									

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

10	2418	X	2014	-0-	-404	-0-	608	1	1385	3	N	19	185	1	1	8	33
							21	9									
11	2220	X	1233	-0-	-987	-0-	366	1	845	3	N	20					53
							22	9									
12	2232	X	1300	-0-	-932	-0-	381	1	891	3	N	25					78
							28	9									
01	2232	X	1991	-0-	-241	-0-	559	1	1407	3	N	23	1	8			100
							25	9									
02	1932	X	1664	-0-	-268	-0-	528	1	1112	3	N	22					122
							24	9									
03	2015	X	1819	-0-	-196	-0-	612	1	1183	3	N	22					144
							24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2471	-0-	-350	-0-	616	1	974	3	N	16	11	8			52
							863	5	18	9							
11	2700	X	2174	-0-	-526	-0-	569	1	1582	3	N	8					60
							14	5	9	9							
12	2821	X	2076	-0-	-745	-0-	541	1	1462	3	N	29	4	8			85
							41	5	32	9							
01	2480	N	2190	-0-	-290	-0-	562	1	1564	3	N	31	8	8			108
							30	5	34	9							
02	2046	N	2046	-0-	-0-	-0-	522	1	1486	3	N	32	8	8			132
							3	5	35	9							
03	2077	N	1968	-0-	-109	-0-	573	1	1360	3	N	16	5	8			143
							17	5	18	9							

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4130	X	4130	-0-	-0-	-0-	3978	3	152	9	N	138	178	1			185
11	3750	X	3309	-0-	-441	-0-	3225	3	84	9	N	76					261
12	4712	X	3921	-0-	-791	-0-	3845	3	76	9	N	69	178	1			152
01	4712	X	3670	-0-	-1042	-0-	3574	3	96	9	N	87					239
02	4256	X	3157	-0-	-1099	-0-	3069	3	88	9	N	80	192	1			127
03	4123	X	3412	-0-	-711	-0-	3340	3	72	9	N	65					192

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7004	-0-	-529	-0-	1313	1	5597	3	N	85	9	8			251
							94	9									
11	6900	X	5588	-0-	-1312	-0-	1269	1	4258	3	N	55	178	1			128
							61	9									
12	7329	X	7329	-0-	-0-	-0-	1300	1	5938	3	N	83	3	8			208
							91	9									
01	9425	X	9425	-0-	-0-	-0-	1364	1	7983	3	N	71	195	1	5	8	79
							78	9									
02	6698	X	6698	-0-	-0-	-0-	1230	1	5384	3	N	76	4	8			151
							84	9									
03	7316	X	6233	-0-	-1083	-0-	617	1	5537	3	N	72	5	8			218
							79	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	4925	-0-	-1089	-0-	605	1	4192	3	N	116	189	1	10	8	114
							128	9									
11	5820	X	4214	-0-	-1606	-0-	571	1	3557	3	N	78					192
							86	9									
12	5642	X	4075	-0-	-1567	-0-	557	1	3418	3	N	91	190	1	3	8	90
							100	9									
01	5642	X	4073	-0-	-1569	-0-	554	1	3429	3	N	82	3	8			169
							90	9									
02	4564	X	4433	-0-	-131	-0-	513	1	3844	3	N	69	4	8			234
							76	9									
03	4929	X	4759	-0-	-170	-0-	610	1	4044	3	N	95	194	1	6	8	129
							105	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2758	-0-	-156	-0-	2704	3	54	9	N	49	184	1	5	8	58
11	2820	X	2550	-0-	-270	-0-	2499	3	51	9	N	46					104
12	2852	X	2593	-0-	-259	-0-	2550	3	43	9	N	39	1	8			142
01	2852	X	2415	-0-	-437	-0-	2378	3	37	9	N	34	2	8			174
02	2492	X	2105	-0-	-387	-0-	2068	3	37	9	N	34	1	8			207
03	2759	X	2330	-0-	-429	-0-	2302	3	28	9	N	25	2	8			230

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6875	X	6875	-0-	-0-	-0-	6725	3	150	9	N	136	4	8			189
11	6344	X	6344	-0-	-0-	-0-	6297	3	47	9	N	43					232
12	6717	X	6717	-0-	-0-	-0-	6662	3	55	9	N	50	188	1	2	8	92
01	6587	X	6587	-0-	-0-	-0-	6521	3	66	9	N	60	3	8			149
02	5831	X	5831	-0-	-0-	-0-	5773	3	58	9	N	53	2	8			200
*03	6509	X	6509	-0-	-0-	-0-	6463	3	46	9	N	42	3	8			239

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3930	-0-	-69	-0-	3854	3	76	9	N	69	185	1	7	8	92
11	3750	X	3737	-0-	-13	-0-	3701	3	36	9	N	33					125
12	4650	X	3773	-0-	-877	-0-	3708	3	65	9	N	59	4	8			180
01	4650	X	3595	-0-	-1055	-0-	3552	3	43	9	N	39	5	8			214
02	4200	X	3260	-0-	-940	-0-	3197	3	63	9	N	57	4	8			267
03	3937	X	3793	-0-	-144	-0-	3726	3	67	9	N	61	186	1	4	8	138

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	9771	-0-	-1730	-0-	9572	3	199	9	N	181	191	1	3	8	244
11	10560	X	9279	-0-	-1281	-0-	9108	3	171	9	N	155	194	1			205
12	10420	X	10420	-0-	-0-	-0-	10209	3	211	9	N	192	197	1	8	8	192
01	10694	X	10694	-0-	-0-	-0-	10482	3	212	9	N	193	187	1	6	8	192
02	9890	X	9890	-0-	-0-	-0-	9680	3	210	9	N	191	199	1	5	8	179
*03	10979	X	10979	-0-	-0-	-0-	10759	3	220	9	N	200	193	1	4	8	182

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	8240	-0-	-6	-0-	754	1	7366	3	N	109	187	1	10	8	179
							120	9									
11	7980	X	6963	-0-	-1017	-0-	653	1	6203	3	N	97					276
							107	9									
12	8370	X	7054	-0-	-1316	-0-	725	1	6207	3	N	111	190	1	4	8	193
							122	9									
01	8370	X	4306	-0-	-4064	-0-	736	1	3441	3	N	117	191	1	5	8	114
							129	9									
02	7560	X	6196	-0-	-1364	-0-	324	1	5771	3	N	92	5	8			201
							101	9									
03	8246	X	7576	-0-	-670	-0-	747	1	6698	3	N	119	192	1	5	8	123
							131	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	56	N	56	-0-	-0-	-0-	56	1			N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	56	N	-0-	-0-	-56	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	499	3	1	9	N	1					81
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					81
12	496	N	71	-0-	-425	-0-	67	3	4	9	N	4					85
01	496	N	158	-0-	-338	-0-	150	3	8	9	N	7					92
02	196	N	1	-0-	-195	-0-	1	3			N	-0-					92
03	62	N	13	-0-	-49	-0-	13	3			N	-0-					92

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17112	X	14543	-0-	-2569	-0-	461 382	1 9	13700	3	N	347	180	1	19	8	220
11	15780	X	13191	-0-	-2589	-0-	428 266	1 9	12497	3	N	242	180	1			282
12	15159	X	12419	-0-	-2740	-0-	338 303	1 9	11778	3	N	275	362	1	8	8	187
01	14539	X	14376	-0-	-163	-0-	467 262	1 9	13647	3	N	238	194	1	11	8	220
02	13132	X	12267	-0-	-865	-0-	370 259	1 9	11638	3	N	235	186	1	7	8	262
*03	14731	X	14731	-0-	-0-	-0-	478 375	1 9	13878	3	N	341	372	1	9	8	222

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3365	X	3365	-0-	-0-	-0-	3326	3	39	9	N	35	3	8			185
11	3278	X	3278	-0-	-0-	-0-	3250	3	28	9	N	25					210
12	3286	X	3151	-0-	-135	-0-	3105	3	46	9	N	42	182	1	1	8	69
01	3379	X	3356	-0-	-23	-0-	3316	3	40	9	N	36	1	8			104
02	3052	X	2926	-0-	-126	-0-	2898	3	28	9	N	25	2	8			127
03	3379	X	3301	-0-	-78	-0-	3276	3	25	9	N	23	1	8			149

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5096	-0-	-1104	-0-	862 79	1 9	4155	3	N	72	170	1	9	8	89
11	4896	X	4896	-0-	-0-	-0-	840 84	1 9	3972	3	N	76					165
12	5022	X	4948	-0-	-74	-0-	832 106	1 9	4010	3	N	96	194	1	4	8	63
01	5084	X	5079	-0-	-5	-0-	820 113	1 9	4146	3	N	103	4	8			162
02	4592	X	3993	-0-	-599	-0-	689 68	1 9	3236	3	N	62	4	8			220
03	5084	X	4458	-0-	-626	-0-	849 79	1 9	3530	3	N	72	192	1	5	8	95

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF. 11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18507	X	15604	-0-	-2903	-0-	1338 145	1 9	14121	3	N	132	182	1	2	8	108
11	18180	X	15608	-0-	-2572	-0-	1126 208	1 9	14274	3	N	189					297
12	18786	X	17165	-0-	-1621	-0-	1151 155	1 9	15859	3	N	141	2	8			436
01	18786	X	16792	-0-	-1994	-0-	16538	3	254	9	N	231	384	1	2	8	281
02	15792	X	13759	-0-	-2033	-0-	13596	3	163	9	N	148	1	8			428
03	17174	X	15368	-0-	-1806	-0-	15102	3	266	9	N	242	387	1	2	8	281

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	9427	-0-	-1640	-0-	1300	1	7756	3	N	337	370	1	34	8	57
							371	9									
11	10710	X	8904	-0-	-1806	-0-	1188	1	7389	3	N	297	185	1			169
							327	9									
12	9703	X	8675	-0-	-1028	-0-	1164	1	7205	3	N	278	188	1	14	8	245
							306	9									
01	9703	X	9184	-0-	-519	-0-	1093	1	7754	3	N	306	186	1	16	8	349
							337	9									
02	9056	X	9056	-0-	-0-	-0-	1170	1	7526	3	N	327	374	1	20	8	282
							360	9									
03	9424	X	9336	-0-	-88	-0-	1362	1	7608	3	N	333	371	1	20	8	224
							366	9									

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2494	-0-	-575	-0-	829	1	1663	3	N	2	184	1	2	8	30
							2	9									
11	2610	X	2554	-0-	-56	-0-	868	1	1672	3	N	13	1	8			42
							14	9									
12	2707	X	2707	-0-	-0-	-0-	907	1	1780	3	N	18	1	8			59
							20	9									
01	2573	X	2498	-0-	-75	-0-	883	1	1594	3	N	19	1	8			77
							21	9									
02	2380	X	2234	-0-	-146	-0-	773	1	1441	3	N	18					95
							20	9									
03	2697	X	2424	-0-	-273	-0-	907	1	1452	3	N	59					154
							65	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	200	-0-	-48	-0-	181	2	19	9	N	17					67
11	240	N	94	-0-	-146	-0-	83	2	11	9	N	10					77
12	217	N	43	-0-	-174	-0-	43	2			N	-0-					77
01	186	N	144	-0-	-42	-0-	141	2	3	9	N	3					80
02	114	N	114	-0-	-0-	-0-	104	2	10	9	N	9					89
*03	210	N	210	-0-	-0-	-0-	179	2	31	9	N	28					117

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	1058	3	8	9	N	7					205
11	1110	N	1064	-0-	-46	-0-	1053	3	11	9	N	10					215
12	1141	N	1141	-0-	-0-	-0-	1122	3	19	9	N	17					232
01	1137	N	1137	-0-	-0-	-0-	1120	3	17	9	N	15					247
02	1032	N	1032	-0-	-0-	-0-	1017	3	15	9	N	14					261
03	1147	N	1121	-0-	-26	-0-	1101	3	20	9	N	18					279

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2830	X	2830	-0-	-0-	-0-	775	1	2004	3	N	46	7	8			224
							51	9									
11	2583	X	2583	-0-	-0-	-0-	782	1	1773	3	N	25	189	1			60
							28	9									
12	2471	X	2471	-0-	-0-	-0-	791	1	1627	3	N	48	3	8			105
							53	9									
01	2370	X	2370	-0-	-0-	-0-	781	1	1546	3	N	39	5	8			139
							43	9									
02	1732	N	1732	-0-	-0-	-0-	650	1	1064	3	N	16	1	8			154
							18	9									
*03	2212	N	2212	-0-	-0-	-0-	796	1	1397	3	N	17	4	8			167
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1719	N	1719	-0-	-0-	-0-	1695	2	24	9	N	22					119
11	1650	N	1534	-0-	-116	-0-	1516	2	18	9	N	16					135
12	1736	N	1551	-0-	-185	-0-	1525	2	26	9	N	24					159
01	3100	N	3361	-0-	261	261	3338	2	23	9	N	21					180
02	2800	N	3031	-0-	231	492	3016	2	15	9	N	14					194
*03	2071	N	1579	-0-	-492	-0-	1548	2	31	9	N	28					222

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2805	X	2805	-0-	-0-	-0-	2732	2	73	9	N	66	181	1	5	8	134
11	2526	X	2526	-0-	-0-	-0-	2460	2	66	9	N	60	2	8			192
12	2325	X	2325	-0-	-0-	-0-	2257	2	68	9	N	62	5	8			249
01	2309	N	2309	-0-	-0-	-0-	2244	2	65	9	N	59	182	1	2	8	124
02	2197	N	2197	-0-	-0-	-0-	2129	2	68	9	N	62	2	8			184
*03	2412	N	2412	-0-	-0-	-0-	2333	2	79	9	N	72					256

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4465	X	4465	-0-	-0-	-0-	1705	1	2610	2	N	136	180	1	21	8	164
							150	9									
11	4038	X	4038	-0-	-0-	-0-	1650	1	2291	2	N	88					252
							97	9									
12	4278	X	4156	-0-	-122	-0-	1623	1	2400	2	N	121	179	1	9	8	185
							133	9									
01	4464	X	4166	-0-	-298	-0-	1705	1	2332	2	N	117	186	1	12	8	104
							129	9									
02	4032	X	3673	-0-	-359	-0-	1540	1	2035	2	N	89	11	8			182
							98	9									
03	4464	X	4086	-0-	-378	-0-	1705	1	2256	2	N	114	10	8			286
							125	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3675	-0-	-696	-0-	1705	1	1893	2	N	70	16	8			129
							77	9									
11	4050	X	3548	-0-	-502	-0-	1650	1	1832	2	N	60					189
							66	9									
12	4196	X	4196	-0-	-0-	-0-	1705	1	2427	2	N	58	187	1	12	8	48
							64	9									
01	4044	X	4044	-0-	-0-	-0-	1659	1	2298	2	N	79	13	8			114
							87	9									
02	3692	X	3692	-0-	-0-	-0-	1462	1	2155	2	N	68	12	8			170
							75	9									
03	4185	X	3972	-0-	-213	-0-	1645	1	2265	2	N	56	9	8			217
							62	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	N	1814	-0-	-0-	-0-	1775	3	39	9	N	35	3	8			227
11	1620	N	1513	-0-	-107	-0-	1501	3	12	9	N	11	1	8			237
12	1736	N	1511	-0-	-225	-0-	1494	3	17	9	N	15	5	8			247
01	1829	N	1538	-0-	-291	-0-	1525	3	13	9	N	12	2	8			257
02	1400	N	1181	-0-	-219	-0-	1172	3	9	9	N	8	1	8			264
*03	1688	N	1688	-0-	-0-	-0-	1679	3	9	9	N	8					272

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	648	-0-		-282	-0-	441	1	192	2	N	14	1	8			55
								15	9									
11	840	N	531	-0-		-309	-0-	438	1	84	2	N	8					63
								9	9									
12	1071	N	1071	-0-		-0-	-0-	413	1	644	2	N	13	1	8			75
								14	9									
01	651	N	590	-0-		-61	-0-	380	1	201	2	N	8	1	8			82
								9	9									
02	610	N	610	-0-		-0-	-0-	448	1	144	2	N	16	1	8			97
								18	9									
03	1085	N	633	-0-		-452	-0-	492	1	116	2	N	23					120
								25	9									

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	722	-0-		-208	-0-	584	2	48	3	N	82	4	8			150
								90	9									
11	990	X	657	-0-		-333	-0-	601	2	27	3	N	26	135	1			41
								29	9									
12	1023	X	764	-0-		-259	-0-	361	2	378	3	N	23	2	8			62
								25	9									
01	1023	X	829	-0-		-194	-0-	797	2	32	9	N	29	4	8			87
02	836	X	836	-0-		-0-	-0-	446	2	356	3	N	31	3	8			115
								34	9									
03	775	X	411	-0-		-364	-0-	398	2	13	9	N	12	2	8			125

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5056	X	5056	-0-		-0-	-0-	1703	1	3324	3	N	26	4	8			264
								29	9									
11	4950	X	4251	-0-		-699	-0-	1519	1	2706	3	N	24	1	8			287
								26	9									
12	5121	X	5121	-0-		-0-	-0-	1632	1	3466	3	N	21	191	1	8	8	109
								23	9									
01	5115	X	4381	-0-		-734	-0-	1705	1	2644	3	N	29	3	8			135
								32	9									
02	4564	X	4492	-0-		-72	-0-	1485	1	2977	3	N	27	2	8			160
								30	9									
03	5115	X	4448	-0-		-667	-0-	1705	1	2721	3	N	20					180
								22	9									

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	3484	-0-		-1972	-0-	1160	1	2282	3	N	38	183	1	13	8	57
								42	9									
11	5340	X	1355	-0-		-3985	-0-	1063	1	250	3	N	38					95
								42	9									
12	5518	X	4108	-0-		-1410	-0-	1602	1	2437	3	N	63	8	8			150
								69	9									
01	5518	X	3979	-0-		-1539	-0-	1391	1	2518	3	N	64	9	8			205
								70	9									
02	4872	X	3994	-0-		-878	-0-	1492	1	2435	3	N	61	9	8			257
								67	9									
03	4123	X	3859	-0-		-264	-0-	1705	1	2100	3	N	49	9	8			297
								54	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5184	-0-	5184	19795	1655	1	1414	2	N	150	184	1	2	8	84
							1950	3	165	9							
11	0	W	4570	-0-	4570	24365	1577	1	1757	2	N	111	1	8			194
							1114	3	122	9							
12	0	W	4574	-0-	4574	28939	1595	1	1703	2	N	105	185	1	10	8	104
							1160	3	116	9							
01	0	W	3517	-0-	3517	32456	1293	1	1272	2	N	107	2	8			209
							834	3	118	9							
02	0	W	3662	-0-	3662	36118	1519	1	890	2	N	114	2	8			321
							1128	3	125	9							
*03	40510	X	4392	-0-	-36118	-0-	1586	1	1393	2	N	127	184	1			264
							1273	3	140	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

10	3100	X	2454	-0-	-646	-0-	1304	1	1109	3	N	37	191	1	6	8	70
							41	9									
11	3000	X	2175	-0-	-825	-0-	1235	1	901	3	N	35					105
							39	9									
12	3100	X	2525	-0-	-575	-0-	1366	1	1115	3	N	40	3	8			142
							44	9									
01	3100	X	2514	-0-	-586	-0-	1554	1	916	3	N	40	3	8			179
							44	9									
02	2800	X	2523	-0-	-277	-0-	1526	1	968	3	N	26	3	8			202
							29	9									
03	2511	X	2508	-0-	-3	-0-	1474	1	990	3	N	40	2	8			240
							44	9									

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF. 10970 - 13399

10	13237	X	11650	-0-	-1587	-0-	42	2	11407	3	N	183	3	8			223
							201	9									
11	12090	X	11109	-0-	-981	-0-	128	2	10835	3	N	133	178	1	1	8	177
							146	9									
12	11935	X	7595	-0-	-4340	-0-	109	2	7416	3	N	64	195	1	4	8	42
							70	9									
01	11935	X	6893	-0-	-5042	-0-	103	2	6723	3	N	61	1	8			102
							67	9									
02	10612	X	10577	-0-	-35	-0-	679	2	9758	3	N	127	1	8			228
							140	9									
03	11656	X	10975	-0-	-681	-0-	4	2	10833	3	N	125	195	1	1	8	157
							138	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 06/04/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3651	-0-	3651	36831	1524	1	844	2	N	40	9	8			89
							1239	3	44	9							
11	0	W	2717	-0-	2717	39548	1341	1	297	2	N	44	8	8			125
							1031	3	48	9							
12	0	W	2527	-0-	2527	42075	1506	1	289	2	N	85	35	8			175
							638	3	94	9							
01	45276	X	3201	-0-	-42075	-0-	1315	1	1181	2	N	61	11	8			225
							638	3	67	9							
02	3668	X	3586	-0-	-82	-0-	1212	1	1401	2	N	38	11	8			252
							931	3	42	9							
*03	4130	X	4130	-0-	-0-	-0-	1678	1	1125	2	N	55	193	1			114
							1266	3	61	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

10	25792	X	23371	-0-	-2421	-0-	22786	3	585	9	N	532	566	1			263
11	24960	X	21733	-0-	-3227	-0-	21224	3	509	9	N	463	546	1			180
12	25203	X	22985	-0-	-2218	-0-	22465	3	520	9	N	473	374	1			279
01	24800	X	22768	-0-	-2032	-0-	22205	3	563	9	N	512	376	1			415
02	21980	X	20139	-0-	-1841	-0-	19604	3	535	9	N	486	374	1			527
03	23374	X	22190	-0-	-1184	-0-	21680	3	510	9	N	464	549	1			442

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

10	12989	X	10920	-0-	-2069	-0-	10819	3	101	9	N	92	180	1			192
11	11640	X	10293	-0-	-1347	-0-	10198	3	95	9	N	86					278
12	12028	X	10646	-0-	-1382	-0-	10474	3	172	9	N	156	186	1			248
01	12028	X	9704	-0-	-2324	-0-	9683	3	21	9	N	19					267
02	10444	X	8680	-0-	-1764	-0-	8594	3	86	9	N	78					345
03	10912	X	10016	-0-	-896	-0-	9932	3	84	9	N	76					421

DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

*09	400	N	400	-0-	-0-	-0-	372	3	28	9	Y	25					25
10	372	N	361	-0-	-11	-0-	361	3			Y	-0-					25
11	390	N	339	-0-	-51	-0-	339	3			Y	-0-					25
12	465	N	-0-	-0-	-465	-0-					Y	-0-					25
01	372	N	309	-0-	-63	-0-	309	3			Y	-0-					25
02	308	N	231	-0-	-77	-0-	231	3			Y	-0-					25
*03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					25

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

10	11253	X	10438	-0-	-815	-0-	155	1	10011	3	Y	247	181	1			233
							272	9									
11	9210	X	8120	-0-	-1090	-0-	99	1	7827	3	Y	176	180	1			229
							194	9									
12	9942	X	9942	-0-	-0-	-0-	136	1	9552	3	Y	231	183	1			277
							254	9									
01	10447	X	7423	-0-	-3024	-0-	22	1	7252	3	Y	135	184	1			228
							149	9									
02	9436	X	5393	-0-	-4043	-0-	36	1	5270	3	Y	79	182	1			125
							87	9									
03	10447	X	7190	-0-	-3257	-0-	2	1	7057	3	Y	119	187	1			57
							131	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14663	X	13030	-0-	-1633	-0-	12736	3	294	9	Y	267	185	1			189
11	12360	X	10823	-0-	-1537	-0-	10569	3	254	9	Y	231	180	1			240
12	13144	X	-0-	-0-	-13144	-0-					Y	258	376	1			122
01	13144	X	10966	-0-	-2178	-0-	10725	3	241	9	Y	219	189	1			152
02	11872	X	10676	-0-	-1196	-0-	10427	3	249	9	Y	226	176	1			202
03	13020	X	12031	-0-	-989	-0-	11721	3	310	9	Y	282	350	1			134

FLOWERS C 6 WELL #: 17H RRCID -> 272287 COMPL. DATE 07/13/2012 TOTAL DEPTH 9292 PERF. 9500 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11570	X	11570	-0-	-0-	-0-	11265	3	305	9	Y	277	188	1			162
05	11225	X	11225	-0-	-0-	-0-	11025	3	200	9	Y	182	189	1			155
06	10650	X	9045	-0-	-1605	-0-	8881	3	164	9	Y	149	184	1			120
07	8971	X	8971	-0-	-0-	-0-	8848	3	123	9	Y	112	178	1			54
08	11537	X	11537	-0-	-0-	-0-	11314	3	223	9	Y	203	180	1			77
09	11811	X	11811	-0-	-0-	-0-	11623	3	188	9	Y	171	176	1			72
10	11592	X	11592	-0-	-0-	-0-	11306	3	286	9	Y	260	190	1			142
11	10650	X	10564	-0-	-86	-0-	10311	3	253	9	Y	230	221	1			151
12	12214	X	11542	-0-	-672	-0-	11254	3	288	9	Y	262	192	1			221
01	12214	X	NO RPT	-0-	-12214	-0-					Y	NO RPT					221
02	11032	X	NO RPT	-0-	-11032	-0-					Y	NO RPT					221
03	11594	X	NO RPT	-0-	-11594	-0-					Y	NO RPT					221

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	220					220
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					220
*02	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					220
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4153	X	4153	-0-	-0-	-0-	213	1	3938	2	N	2					590
							2	9									
11	3870	X	3150	-0-	-720	-0-	213	1	2937	2	N	-0-					590
12	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					590
01	2535	X	2535	-0-	-0-	-0-	184	1	2349	2	N	2					592
							2	9									
*02	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					592
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					592

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		61	-0-	61	61	3	1	58	2	N	-0-					697
11	T. A.		78	-0-	78	139	3	1	58	2	N	15					712
							17	9									
12	T. A.		23	-0-	23	162	1	1	22	2	N	-0-					712
01	T. A.		2099	-0-	2099	2261	105	1	1988	2	N	5					717
							6	9									
02	T. A.		5539	-0-	5539	7800	270	1	5137	2	N	120					837
							132	9									
03	T. A.		NO RPT	-0-	-0-	7800					N	NO RPT					837

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	5160	-0-	-1970	-0-	105	1	4993	2	N	56					952
							62	9									
11	4260	X	2846	-0-	-1414	-0-	105	1	2705	2	N	33					985
							36	9									
12	16	X	16	-0-	-0-	-0-	16	2			N	-0-					985
01	5741	X	5741	-0-	-0-	-0-	230	1	5425	2	N	78					1063
							86	9									
*02	4879	X	4879	-0-	-0-	-0-	4815	2	64	9	N	58					1121
03	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					1121

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
01	T. A.		3820	-0-	3820	3820	278	1	3542	2	N	-0-					25
02	T. A.		1283	-0-	1283	5103	1283	2			N	-0-					25
03	T. A.		NO RPT	-0-	-0-	5103					N	NO RPT					25

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	956	-0-	-904	-0-	48	1	908	2	N	-0-					281
11	1170	X	1059	-0-	-111	-0-	48	1	908	2	N	94					375
							103	9									
12	3136	X	3136	-0-	-0-	-0-	3056	2	80	9	N	73					448
01	0	X	-0-	-0-	-0-	-0-					N	75					523
*02	2447	X	2447	-0-	-0-	-0-	123	1	2321	2	N	3					526
							3	9									
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					526

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2529	-0-	-137	-0-	2191	2	338	9	N	307	351	1			1479
11	1669	X	1669	-0-	-0-	-0-	1414	2	255	9	N	232	360	1			1351
12	2200	N	2914	-0-	714	714	2527	2	387	9	N	352	183	1			1520
01	714	N	-0-	-0-	-714	-0-					N	283					1803
*02	2138	N	2138	-0-	-0-	-0-	1980	2	158	9	N	144	171	1			1776
03	2914	N	NO RPT	-0-	-2914	-0-					N	NO RPT					1776

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20398	X	17566	-0-	-2832	-0-	1099	1	16294	2	N	157	185	1			1809
							173	9									
11	17790	X	16420	-0-	-1370	-0-	1099	1	15132	2	N	172	186	1			1795
							189	9									
12	10636	X	10636	-0-	-0-	-0-	10485	2	151	9	N	137	181	1			1751
01	18419	X	18419	-0-	-0-	-0-	1322	1	16884	2	N	194	182	1			1763
							213	9									
*02	15820	X	11114	-0-	-4706	-0-	10958	2	156	9	N	142	187	1			1718
03	17515	X	NO RPT	-0-	-17515	-0-					N	NO RPT					1718

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16182	X	12020	-0-	-4162	-0-	11888	2	132	9	N	120					514
11	12420	X	12420	-0-	-0-	-0-	323	1	11986	2	N	101	185	1			430
							111	9									
12	11927	X	11927	-0-	-0-	-0-	332	1	11479	2	N	105					535
							116	9									
01	12964	X	12964	-0-	-0-	-0-	12806	2	158	9	N	144					679
*02	540	X	540	-0-	-0-	-0-	540	2			N	-0-	193	1			486
03	12834	X	NO RPT	-0-	-12834	-0-					N	NO RPT					486

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	8957	-0-	-2017	-0-	8877	2	80	9	N	73					399
11	8950	X	8950	-0-	-0-	-0-	231	1	8567	2	N	138	186	1			351
							152	9									
12	8446	X	8446	-0-	-0-	-0-	8360	2	86	9	N	78					429
01	0	X	-0-	-0-	-0-	-0-					N	100					529
*02	8581	X	8581	-0-	-0-	-0-	239	1	8342	2	N	-0-					529
03	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					529

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	163	2	19	9	N	17					302
11	390	N	232	-0-	-158	-0-	223	2	9	9	N	8					310
12	186	N	109	-0-	-77	-0-	90	2	19	9	N	17					327
01	186	N	155	-0-	-31	-0-	132	2	23	9	N	21					348
02	224	N	76	-0-	-148	-0-	70	2	6	9	N	5					353
*03	454	N	454	-0-	-0-	-0-	404	2	50	9	N	45	195	1			203

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	31	1	1046	2	N	12					120
							13	9									
11	1080	N	984	-0-	-96	-0-	22	1	951	2	N	10					130
							11	9									
12	1128	N	1128	-0-	-0-	-0-	27	1	1090	2	N	10					140
							11	9									
01	1118	N	1118	-0-	-0-	-0-	24	1	1077	2	N	15					155
							17	9									
02	924	N	635	-0-	-289	-0-	20	1	604	2	N	10					165
							11	9									
03	1116	N	1096	-0-	-20	-0-	29	1	1050	2	N	15					180
							17	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1373	N	1373	-0-	-0-	-0-	29	1	1322	2	N	20	193	1			112
							22	9									
11	1410	N	1229	-0-	-181	-0-	21	1	1186	2	N	20					132
							22	9									
12	1364	N	1206	-0-	-158	-0-	23	1	1150	2	N	30					162
							33	9									
01	1364	N	1359	-0-	-5	-0-	24	1	1305	2	N	27					189
							30	9									
02	1344	N	1344	-0-	-0-	-0-	21	1	1290	2	N	30					219
							33	9									
*03	2357	N	2357	-0-	-0-	-0-	27	1	2288	2	N	38					257
							42	9									

MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89

PLUGGED AND ABANDONED_____ 08/05/2013 - P&A 08/05/13

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3148	-0-	-1006	-0-	31	1	3070	2	N	43					216
							47	9									
11	4020	X	2319	-0-	-1701	-0-	20	1	2277	2	N	20					236
							22	9									
12	3069	X	2955	-0-	-114	-0-	28	1	2857	2	N	64					300
							70	9									
01	3069	X	3060	-0-	-9	-0-	24	1	2959	2	N	70					370
							77	9									
02	2772	X	2099	-0-	-673	-0-	24	1	2029	2	N	42	198	1			214
							46	9									
*03	3097	X	3097	-0-	-0-	-0-	29	1	3011	2	N	52	199	1			67
							57	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4507	-0-		-763	-0-	31 43	1 9	4433	2	N	39	199	1			185
11	5160	X	3368	-0-		-1792	-0-	20 54	1 9	3294	2	N	49					234
12	4960	X	4369	-0-		-591	-0-	28 61	1 9	4280	2	N	55					289
01	4960	X	3819	-0-		-1141	-0-	24 54	1 9	3741	2	N	49	196	1			142
02	4312	X	3367	-0-		-945	-0-	28 50	1 9	3289	2	N	45					187
03	4495	X	4228	-0-		-267	-0-	29 72	1 9	4127	2	N	65					252

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1733	-0-		-313	-0-	31 11	1 9	1691	2	N	10					253
11	1890	N	1701	-0-		-189	-0-	30 33	1 9	1638	2	N	30					283
12	1674	N	1562	-0-		-112	-0-	28 11	1 9	1523	2	N	10					293
01	1761	N	1761	-0-		-0-	-0-	24 70	1 9	1667	2	N	64					357
02	1596	N	1375	-0-		-221	-0-	24 20	1 9	1331	2	N	18					375
*03	1807	N	1807	-0-		-0-	-0-	31 34	1 9	1742	2	N	31	198	1			208

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4340	-0-		-372	-0-	31 1	1 9	4308	2	N	1					254
11	4470	X	4350	-0-		-120	-0-	30 68	1 9	4252	2	N	62	198	1			118
12	4619	X	4118	-0-		-501	-0-	28 39	1 9	4051	2	N	35					153
01	4526	X	4134	-0-		-392	-0-	24 37	1 9	4073	2	N	34					187
02	4060	X	3476	-0-		-584	-0-	20 61	1 9	3395	2	N	55					242
*03	5017	X	5017	-0-		-0-	-0-	31 119	1 9	4867	2	N	108					350

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3935	X	3935	-0-		-0-	-0-	31 68	1 9	3836	2	N	62					242
11	3631	X	3631	-0-		-0-	-0-	30 69	1 9	3532	2	N	63					305
12	3796	X	3796	-0-		-0-	-0-	31 57	1 9	3708	2	N	52	195	1			162
01	3760	X	3760	-0-		-0-	-0-	30 75	1 9	3655	2	N	68					230
02	3651	X	3651	-0-		-0-	-0-	28 57	1 9	3566	2	N	52					282
*03	3696	X	3696	-0-		-0-	-0-	28 72	1 9	3596	2	N	65	190	1			157

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	911	-0-	-174	-0-	29	1	868	2	N	13					185
							14	9									
11	930	N	637	-0-	-293	-0-	17	1	610	2	N	9					194
							10	9									
12	1023	N	898	-0-	-125	-0-	27	1	848	2	N	21					215
							23	9									
01	950	N	950	-0-	-0-	-0-	23	1	908	2	N	17					232
							19	9									
02	654	N	654	-0-	-0-	-0-	21	1	614	2	N	17					249
							19	9									
*03	1007	N	1007	-0-	-0-	-0-	27	1	963	2	N	15					264
							17	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5237	-0-	-622	-0-	31	1	5048	2	N	144	194	1			288
							158	9									
11	5490	X	4853	-0-	-637	-0-	30	1	4650	2	N	157	199	1			246
							173	9									
12	5394	X	4834	-0-	-560	-0-	31	1	4707	2	N	87					333
							96	9									
01	5301	X	4827	-0-	-474	-0-	31	1	4631	2	N	150	195	1			288
							165	9									
02	4788	X	4067	-0-	-721	-0-	28	1	3952	2	N	79					367
							87	9									
03	5239	X	4796	-0-	-443	-0-	31	1	4618	2	N	134	194	1			307
							147	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1526	-0-	-55	-0-	31	1	1473	2	N	20					357
							22	9									
11	1530	N	1473	-0-	-57	-0-	20	1	1433	2	N	18					375
							20	9									
12	1916	N	1916	-0-	-0-	-0-	28	1	1863	2	N	23					398
							25	9									
01	2056	N	2056	-0-	-0-	-0-	24	1	1940	2	N	84					482
							92	9									
02	1372	N	1356	-0-	-16	-0-	23	1	1333	2	N	-0-					482
*03	1939	N	1939	-0-	-0-	-0-	29	1	1882	2	N	25					507
							28	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5820	X	5820	-0-	-0-	-0-	31	1	5705	2	N	76	193	1			115
							84	9									
11	4620	X	4484	-0-	-136	-0-	30	1	4380	2	N	67					182
							74	9									
12	4774	X	4159	-0-	-615	-0-	30	1	4073	2	N	51					233
							56	9									
01	5828	X	4065	-0-	-1763	-0-	25	1	4012	2	N	25					258
							28	9									
02	5264	X	3638	-0-	-1626	-0-	28	1	3562	2	N	44	197	1			105
							48	9									
03	5828	X	3860	-0-	-1968	-0-	29	1	3770	2	N	55					160
							61	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	31	1	652	2	N	27					362
							30	9									
11	600	N	531	-0-	-69	-0-	20	1	504	2	N	6					368
							7	9									
12	713	N	697	-0-	-16	-0-	26	1	623	2	N	44					412
							48	9									
01	717	N	717	-0-	-0-	-0-	21	1	671	2	N	23					435
							25	9									
02	568	N	568	-0-	-0-	-0-	22	1	543	2	N	3					438
							3	9									
*03	927	N	927	-0-	-0-	-0-	25	1	885	2	N	15	183	1			270
							17	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2950	-0-	-398	-0-	31	1	2860	2	N	54					293
							59	9									
11	3150	X	1850	-0-	-1300	-0-	21	1	1803	2	N	24	199	1			118
							26	9									
12	2962	X	2962	-0-	-0-	-0-	29	1	2878	2	N	50					168
							55	9									
01	2945	X	2566	-0-	-379	-0-	26	1	2481	2	N	54					222
							59	9									
02	2660	X	2181	-0-	-479	-0-	28	1	2114	2	N	35					257
							39	9									
03	2976	N	2354	-0-	-622	-0-	31	1	2294	2	N	26					283
							29	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5879	-0-	-786	-0-	28	1	5779	2	N	65					183
							72	9									
11	6330	X	6234	-0-	-96	-0-	30	1	6107	2	N	88					271
							97	9									
12	6510	X	6369	-0-	-141	-0-	31	1	6250	2	N	80	180	1			171
							88	9									
01	6510	X	5847	-0-	-663	-0-	31	1	5601	2	N	195					366
							215	9									
02	5824	X	5271	-0-	-553	-0-	28	1	5193	2	N	45					411
							50	9									
03	6448	X	5591	-0-	-857	-0-	31	1	5557	2	N	3	193	1			221
							3	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3536	-0-	-1331	-0-	31	1	3444	2	N	55					204
							61	9									
11	4590	X	3298	-0-	-1292	-0-	30	1	3202	2	N	60					264
							66	9									
12	3968	X	3738	-0-	-230	-0-	31	1	3639	2	N	62					326
							68	9									
01	3968	X	3578	-0-	-390	-0-	30	1	3527	2	N	19	197	1			148
							21	9									
02	3584	X	2881	-0-	-703	-0-	28	1	2809	2	N	40					188
							44	9									
03	3751	X	2794	-0-	-957	-0-	31	1	2707	2	N	51					239
							56	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	6824	-0-	-1050	-0-	31	1	6719	2	N	67					350
							74	9									
11	7620	X	6033	-0-	-1587	-0-	28	1	5895	2	N	100					450
							110	9									
12	7471	X	6260	-0-	-1211	-0-	29	1	6112	2	N	108	361	1			197
							119	9									
01	7471	X	4718	-0-	-2753	-0-	27	1	4640	2	N	46					243
							51	9									
02	6440	X	5114	-0-	-1326	-0-	28	1	5005	2	N	74					317
							81	9									
03	6820	X	4663	-0-	-2157	-0-	29	1	4578	2	N	51					368
							56	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1628	-0-	-46	-0-	31	1	1556	2	N	37					186
							41	9									
11	1680	N	1300	-0-	-380	-0-	20	1	1252	2	N	25					211
							28	9									
12	1643	N	1556	-0-	-87	-0-	28	1	1486	2	N	38					249
							42	9									
01	1643	N	1548	-0-	-95	-0-	27	1	1488	2	N	30					279
							33	9									
02	1204	N	1077	-0-	-127	-0-	23	1	1011	2	N	39					318
							43	9									
*03	1592	N	1592	-0-	-0-	-0-	29	1	1531	2	N	29					347
							32	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2840	-0-	-198	-0-	30	1	2779	2	N	28					495
							31	9									
11	2940	X	2264	-0-	-676	-0-	29	1	2184	2	N	46	369	1			172
							51	9									
12	2821	N	2713	-0-	-108	-0-	31	1	2640	2	N	38					210
							42	9									
01	2852	N	2637	-0-	-215	-0-	29	1	2572	2	N	33					243
							36	9									
02	2247	N	2247	-0-	-0-	-0-	26	1	2177	2	N	40					283
							44	9									
03	2728	N	2634	-0-	-94	-0-	29	1	2557	2	N	44					327
							48	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2069	-0-	-39	-0-	31	1	2007	2	N	28					160
							31	9									
11	2070	N	1978	-0-	-92	-0-	30	1	1885	2	N	57					217
							63	9									
12	2108	N	1954	-0-	-154	-0-	31	1	1895	2	N	25					242
							28	9									
01	2570	N	2570	-0-	-0-	-0-	25	1	2446	2	N	90	180	1			152
							99	9									
02	1848	N	1672	-0-	-176	-0-	24	1	1601	2	N	43					195
							47	9									
*03	2253	N	2253	-0-	-0-	-0-	31	1	2176	2	N	42					237
							46	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3278	X	3278	-0-	-0-	-0-	31	1	3204	2	N	39	390	1			322
							43	9									
11	3135	X	3135	-0-	-0-	-0-	30	1	3083	2	N	20					342
							22	9									
12	3224	X	3179	-0-	-45	-0-	31	1	3131	2	N	15					357
							17	9									
01	3286	X	3282	-0-	-4	-0-	31	1	3173	2	N	71					428
							78	9									
02	3325	X	3325	-0-	-0-	-0-	28	1	3251	2	N	42					470
							46	9									
*03	3595	X	3595	-0-	-0-	-0-	31	1	3475	2	N	81	194	1			357
							89	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3698	-0-	-363	-0-	31	1	3611	2	N	51					573
							56	9									
11	3930	X	3429	-0-	-501	-0-	30	1	3349	2	N	45	193	1			425
							50	9									
12	3844	X	3631	-0-	-213	-0-	31	1	3457	2	N	130					555
							143	9									
01	3813	X	3561	-0-	-252	-0-	31	1	3524	2	N	5					560
							6	9									
02	3373	X	3373	-0-	-0-	-0-	28	1	3256	2	N	81	198	1			443
							89	9									
*03	3740	X	3740	-0-	-0-	-0-	31	1	3633	2	N	69					512
							76	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6165	-0-	-283	-0-	31	1	6014	2	N	109	196	1			351
							120	9									
11	6240	X	5724	-0-	-516	-0-	30	1	5589	2	N	95	195	1			251
							105	9									
12	6448	X	6020	-0-	-428	-0-	31	1	5871	2	N	107					358
							118	9									
01	6448	X	5863	-0-	-585	-0-	31	1	5687	2	N	132	197	1			293
							145	9									
02	5656	X	5266	-0-	-390	-0-	28	1	5149	2	N	81	198	1			176
							89	9									
03	6169	X	5990	-0-	-179	-0-	30	1	5844	2	N	105					281
							116	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2106	-0-	-33	-0-	31	1	2036	2	N	35					190
							39	9									
11	2220	N	1932	-0-	-288	-0-	30	1	1855	2	N	43					233
							47	9									
12	2170	N	1888	-0-	-282	-0-	31	1	1818	2	N	35					268
							39	9									
01	2108	N	1846	-0-	-262	-0-	26	1	1796	2	N	22					290
							24	9									
02	1792	N	1771	-0-	-21	-0-	28	1	1719	2	N	22					312
							24	9									
03	1891	N	1708	-0-	-183	-0-	31	1	1630	2	N	43	189	1			166
							47	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3030	-0-	-814	-0-	31	1	2957	2	N	38					253
							42	9									
11	3720	X	2927	-0-	-793	-0-	30	1	2849	2	N	44					297
							48	9									
12	3038	X	2695	-0-	-343	-0-	31	1	2620	2	N	40					337
							44	9									
01	3109	X	3109	-0-	-0-	-0-	30	1	3023	2	N	51					388
							56	9									
02	2744	X	2501	-0-	-243	-0-	27	1	2441	2	N	30					418
							33	9									
03	3038	X	2758	-0-	-280	-0-	27	1	2707	2	N	22					440
							24	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3734	-0-	-327	-0-	27	1	3598	2	N	99	198	1			663
							109	9									
11	3870	X	3777	-0-	-93	-0-	30	1	3605	2	N	129	399	1			393
							142	9									
12	3999	X	3564	-0-	-435	-0-	30	1	3418	2	N	105					498
							116	9									
01	3999	X	3496	-0-	-503	-0-	28	1	3383	2	N	77	203	1			372
							85	9									
02	3528	X	2983	-0-	-545	-0-	28	1	2833	2	N	111					483
							122	9									
03	3906	X	3580	-0-	-326	-0-	30	1	3500	2	N	45					528
							50	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	5482	-0-	-1214	-0-	31	1	5334	2	N	106	195	1			283
							117	9									
11	6390	X	4686	-0-	-1704	-0-	30	1	4547	2	N	99	194	1			188
							109	9									
12	6045	X	4748	-0-	-1297	-0-	31	1	4568	2	N	135					323
							149	9									
01	5983	X	4656	-0-	-1327	-0-	29	1	4513	2	N	104	196	1			231
							114	9									
02	5152	X	3392	-0-	-1760	-0-	28	1	3281	2	N	75					306
							83	9									
03	5487	X	4097	-0-	-1390	-0-	31	1	3963	2	N	94	195	1			205
							103	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3551	-0-	-107	-0-	31	1	3454	2	N	60					266
							66	9									
11	3540	X	3003	-0-	-537	-0-	27	1	2913	2	N	57					323
							63	9									
12	3503	X	1471	-0-	-2032	-0-	16	1	1419	2	N	33					356
							36	9									
01	4179	X	4179	-0-	-0-	-0-	27	1	4024	2	N	116	184	1			288
							128	9									
02	3554	X	3554	-0-	-0-	-0-	27	1	3400	2	N	115					403
							127	9									
03	3565	X	3531	-0-	-34	-0-	31	1	3411	2	N	81					484
							89	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3109	X	3109	-0-	-0-	-0-		31	1	2990	2	N	80					315
								88	9									
11	2970	X	2566	-0-	-404	-0-		30	1	2536	2	N	-0-					315
12	3069	X	2720	-0-	-349	-0-		31	1	2623	2	N	60	173	1			202
								66	9									
01	3069	X	2918	-0-	-151	-0-		31	1	2845	2	N	38					240
								42	9									
02	2772	X	2433	-0-	-339	-0-		28	1	2350	2	N	50					290
								55	9									
03	3069	X	2445	-0-	-624	-0-		31	1	2336	2	N	71	187	1			174
								78	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4112	-0-	-662	-0-		31	1	4018	2	N	57	197	1			475
								63	9									
11	4500	X	3460	-0-	-1040	-0-		30	1	3384	2	N	42	200	1			317
								46	9									
12	4371	X	3851	-0-	-520	-0-		31	1	3759	2	N	55					372
								61	9									
01	4278	X	3202	-0-	-1076	-0-		29	1	3131	2	N	38					410
								42	9									
02	3808	X	3006	-0-	-802	-0-		28	1	2928	2	N	45					455
								50	9									
03	4123	X	3424	-0-	-699	-0-		31	1	3332	2	N	55	197	1			313
								61	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3299	-0-	-266	-0-		31	1	3170	2	N	89	394	1			270
								98	9									
11	3240	X	3021	-0-	-219	-0-		30	1	2927	2	N	58					328
								64	9									
12	3348	X	3227	-0-	-121	-0-		31	1	3133	2	N	57					385
								63	9									
01	3286	X	2889	-0-	-397	-0-		30	1	2837	2	N	20					405
								22	9									
02	2968	X	2618	-0-	-350	-0-		28	1	2579	2	N	10					415
								11	9									
03	3286	X	2961	-0-	-325	-0-		31	1	2872	2	N	53					468
								58	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2816	-0-	-222	-0-		29	1	2642	2	N	132	396	1			198
								145	9									
11	2910	N	2417	-0-	-493	-0-		25	1	2309	2	N	75					273
								83	9									
12	2969	N	2969	-0-	-0-	-0-		25	1	2837	2	N	97					370
								107	9									
01	3100	N	3257	-0-	157	157		25	1	3080	2	N	138	200	1			308
								152	9									
02	2268	N	1996	-0-	-272	-0-		22	1	1873	2	N	92					400
								101	9									
03	2976	N	2915	-0-	-61	-0-		31	1	2760	2	N	113	201	1			312
								124	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5415	-0-	-475	-0-	31	1	5384	2	N	-0-					220
11	5550	X	5102	-0-	-448	-0-	30	1	5072	2	N	-0-					220
12	5549	X	5115	-0-	-434	-0-	31	1	5084	2	N	-0-					220
01	5549	X	5075	-0-	-474	-0-	27	1	5037	2	N	10					230
							11	9									
02	4900	X	4676	-0-	-224	-0-	28	1	4491	2	N	143					373
							157	9									
03	5425	X	5045	-0-	-380	-0-	31	1	4801	2	N	194					567
							213	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3037	-0-	-218	-0-	31	1	2944	2	N	56	395	1			303
							62	9									
11	3150	X	2912	-0-	-238	-0-	30	1	2847	2	N	32					335
							35	9									
12	3255	X	2929	-0-	-326	-0-	30	1	2855	2	N	40					375
							44	9									
01	3038	X	2868	-0-	-170	-0-	26	1	2789	2	N	48					423
							53	9									
02	2744	X	2636	-0-	-108	-0-	28	1	2569	2	N	35					458
							39	9									
03	3038	X	2927	-0-	-111	-0-	31	1	2815	2	N	74					532
							81	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5471	-0-	-574	-0-	31	1	5245	2	N	177	175	1			265
							195	9									
11	5850	X	4763	-0-	-1087	-0-	29	1	4573	2	N	146					411
							161	9									
12	6014	X	4155	-0-	-1859	-0-	31	1	3537	2	N	534	558	1			387
							587	9									
01	5921	X	4373	-0-	-1548	-0-	29	1	3861	2	N	439	358	1			468
							483	9									
02	5180	X	3962	-0-	-1218	-0-	28	1	3585	2	N	317	533	1			252
							349	9									
*03	5876	X	5876	-0-	-0-	-0-	31	1	5567	2	N	253					505
							278	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7114	-0-	-1132	-0-	31	1	7026	2	N	52	198	1			352
							57	9									
11	7980	X	6087	-0-	-1893	-0-	26	1	5973	2	N	80					432
							88	9									
12	7688	X	5076	-0-	-2612	-0-	28	1	5025	2	N	21					453
							23	9									
01	7626	X	3928	-0-	-3698	-0-	18	1	3910	2	N	-0-					453
02	6692	X	3664	-0-	-3028	-0-	21	1	3599	2	N	40	200	1			293
							44	9									
03	7099	X	5333	-0-	-1766	-0-	30	1	5255	2	N	44	196	1			141
							48	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3594	-0-		-436	-0-	31	1	3491	2	N	65					625
								72	9									
11	3780	X	3323	-0-		-457	-0-	30	1	3213	2	N	73					698
								80	9									
12	3906	X	3497	-0-		-409	-0-	31	1	3327	2	N	126	597	1			227
								139	9									
01	3844	X	3542	-0-		-302	-0-	29	1	3438	2	N	68					295
								75	9									
02	3248	X	3098	-0-		-150	-0-	28	1	2967	2	N	94	201	1			188
								103	9									
03	3596	X	3364	-0-		-232	-0-	31	1	3242	2	N	83	175	1			96
								91	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3333	-0-		-387	-0-	31	1	3172	2	N	118					304
								130	9									
11	3600	X	2522	-0-		-1078	-0-	19	1	2448	2	N	50	188	1			166
								55	9									
12	3627	X	2955	-0-		-672	-0-	26	1	2870	2	N	54					220
								59	9									
01	3534	X	3167	-0-		-367	-0-	28	1	3020	2	N	108					328
								119	9									
02	3052	X	2544	-0-		-508	-0-	28	1	2442	2	N	67					395
								74	9									
03	3348	X	3159	-0-		-189	-0-	31	1	2992	2	N	124	179	1			340
								136	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3256	-0-		-495	-0-	31	1	3166	2	N	54	390	1			262
								59	9									
11	3630	X	2878	-0-		-752	-0-	30	1	2817	2	N	28					290
								31	9									
12	3441	X	2834	-0-		-607	-0-	31	1	2762	2	N	37					327
								41	9									
01	3441	X	2763	-0-		-678	-0-	31	1	2701	2	N	28					355
								31	9									
02	2940	X	2597	-0-		-343	-0-	28	1	2555	2	N	13					368
								14	9									
03	3255	X	2974	-0-		-281	-0-	31	1	2868	2	N	68	194	1			242
								75	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25792	X	12727	-0-		-13065	-0-	20	1	12705	2	N	2					168
								2	9									
11	22890	X	16036	-0-		-6854	-0-	25	1	15980	2	N	28					196
								31	9									
12	23653	X	16480	-0-		-7173	-0-	29	1	16406	2	N	41					237
								45	9									
01	23653	X	783	-0-		-22870	-0-	25	1	703	2	N	50					287
								55	9									
02	20104	X	364	-0-		-19740	-0-	28	1	270	2	N	60					347
								66	9									
03	16585	X	6550	-0-		-10035	-0-	31	1	6502	2	N	15	191	1			171
								17	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	983	-0-	-12502	-0-	18	1	948	2	N	15					443
							17	9									
11	2940	X	896	-0-	-2044	-0-	24	1	862	2	N	9	194	1			258
							10	9									
12	2542	X	1105	-0-	-1437	-0-	30	1	1058	2	N	15					273
							17	9									
01	2077	X	938	-0-	-1139	-0-	26	1	895	2	N	15					288
							17	9									
02	1708	X	1074	-0-	-634	-0-	23	1	1040	2	N	10					298
							11	9									
*03	1204	X	1204	-0-	-0-	-0-	27	1	1157	2	N	18					316
							20	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	3188	-0-	-2206	-0-	28	1	3106	2	N	49					437
							54	9									
11	5220	X	2893	-0-	-2327	-0-	25	1	2848	2	N	18					455
							20	9									
12	4247	X	3970	-0-	-277	-0-	28	1	3823	2	N	108					563
							119	9									
01	4247	X	3435	-0-	-812	-0-	26	1	3396	2	N	12	380	1			195
							13	9									
02	2884	X	2559	-0-	-325	-0-	20	1	2489	2	N	45					240
							50	9									
03	3968	X	2262	-0-	-1706	-0-	19	1	2219	2	N	22					262
							24	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2671	-0-	-181	-0-	31	1	2471	2	N	154	197	1			421
							169	9									
11	2648	N	2648	-0-	-0-	-0-	30	1	2450	2	N	153					574
							168	9									
12	2666	N	2594	-0-	-72	-0-	31	1	2392	2	N	155	379	1			350
							171	9									
01	2666	N	2507	-0-	-159	-0-	29	1	2377	2	N	92					442
							101	9									
02	2464	N	2172	-0-	-292	-0-	28	1	2033	2	N	101					543
							111	9									
03	2604	N	2051	-0-	-553	-0-	31	1	1823	2	N	179	195	1			527
							197	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6070	-0-	-1246	-0-	31	1	5926	2	N	103					530
							113	9									
11	6570	X	4887	-0-	-1683	-0-	25	1	4771	2	N	83					613
							91	9									
12	6510	X	5806	-0-	-704	-0-	28	1	5675	2	N	94	374	1			333
							103	9									
01	6510	X	5528	-0-	-982	-0-	28	1	5398	2	N	93	184	1			242
							102	9									
02	5488	X	4595	-0-	-893	-0-	24	1	4498	2	N	66					308
							73	9									
03	6076	X	4778	-0-	-1298	-0-	28	1	4651	2	N	90					398
							99	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8063	X	8063	-0-	-0-	-0-	30	1	7920	2	N	103	186	1			192
							113	9									
11	4703	X	4703	-0-	-0-	-0-	29	1	4605	2	N	63					255
							69	9									
12	4061	X	3248	-0-	-813	-0-	31	1	3099	2	N	107					362
							118	9									
01	4061	X	3400	-0-	-661	-0-	31	1	3285	2	N	76	180	1			258
							84	9									
02	3668	X	3050	-0-	-618	-0-	28	1	2923	2	N	90					348
							99	9									
*03	8637	X	8637	-0-	-0-	-0-	31	1	8514	2	N	84					432
							92	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

10	28427	X	25193	-0-	-3234	-0-	31	1	24851	2	N	283	191	1			338
							311	9									
11	27180	X	22292	-0-	-4888	-0-	30	1	22009	2	N	230	190	1			378
							253	9									
12	25420	X	22404	-0-	-3016	-0-	31	1	22102	2	N	246	386	1			238
							271	9									
01	25420	X	11103	-0-	-14317	-0-	16	1	10824	2	N	239	170	1			307
							263	9									
02	22764	X	388	-0-	-22376	-0-	1	1	387	2	N	-0-					307
*03	26581	X	26581	-0-	-0-	-0-	31	1	26500	2	N	45					352
							50	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

10	9176	X	9026	-0-	-150	-0-	31	1	8691	2	N	276	189	1			572
							304	9									
11	8970	X	8104	-0-	-866	-0-	30	1	7998	2	N	69	183	1			458
							76	9									
12	8649	X	7975	-0-	-674	-0-	31	1	7889	2	N	50					508
							55	9									
01	8649	X	7177	-0-	-1472	-0-	31	1	6898	2	N	225	191	1			542
							248	9									
02	7812	X	5582	-0-	-2230	-0-	27	1	5461	2	N	85					627
							94	9									
03	8649	X	4675	-0-	-3974	-0-	29	1	4544	2	N	93	192	1			528
							102	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

10	7378	X	6421	-0-	-957	-0-	30	1	6196	2	N	177	193	1			557
							195	9									
11	6990	X	6142	-0-	-848	-0-	30	1	5851	2	N	237	177	1			617
							261	9									
12	7192	X	5708	-0-	-1484	-0-	31	1	5510	2	N	152	374	1			395
							167	9									
01	7192	X	5196	-0-	-1996	-0-	29	1	5010	2	N	143	188	1			350
							157	9									
02	6076	X	4882	-0-	-1194	-0-	28	1	4702	2	N	138					488
							152	9									
03	6417	X	5620	-0-	-797	-0-	28	1	5392	2	N	182	188	1			482
							200	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4897	-0-	-683	-0-	30	1	4744	2	N	112	374	1			533
							123	9									
11	5400	X	4479	-0-	-921	-0-	30	1	4326	2	N	112					645
							123	9									
12	5146	X	4295	-0-	-851	-0-	28	1	4173	2	N	85	182	1			548
							94	9									
01	5053	X	4430	-0-	-623	-0-	27	1	4287	2	N	105	190	1			463
							116	9									
02	4564	X	3534	-0-	-1030	-0-	28	1	3419	2	N	79					542
							87	9									
03	4898	X	3925	-0-	-973	-0-	31	1	3781	2	N	103	188	1			457
							113	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	5655	-0-	-5598	-0-	943	1	4610	2	N	93					372
							102	9									
11	10890	X	4533	-0-	-6357	-0-	966	1	3445	2	N	111	178	1			305
							122	9									
12	10633	X	3176	-0-	-7457	-0-	1030	1	2005	2	N	128					433
							141	9									
01	10633	X	2910	-0-	-7723	-0-	1065	1	1709	2	N	124					557
							136	9									
02	9520	X	2265	-0-	-7255	-0-	945	1	1209	2	N	101	197	1			461
							111	9									
*03	9558	X	9558	-0-	-0-	-0-	1063	1	8350	2	N	132	186	1			407
							145	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	8881	-0-	-1163	-0-	31	1	8615	2	N	214	395	1			110
							235	9									
11	8910	X	7548	-0-	-1362	-0-	26	1	7346	2	N	160					270
							176	9									
12	8990	X	8327	-0-	-663	-0-	30	1	8082	2	N	195	195	1			270
							215	9									
01	8990	X	7649	-0-	-1341	-0-	25	1	7434	2	N	173	195	1			248
							190	9									
02	8120	X	6080	-0-	-2040	-0-	23	1	5888	2	N	154	192	1			210
							169	9									
03	8866	X	8615	-0-	-251	-0-	30	1	8378	2	N	188	161	1			237
							207	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	10295	-0-	-1268	-0-	31	1	10230	2	N	31	193	1			269
							34	9									
11	11190	X	9528	-0-	-1662	-0-	30	1	9448	2	N	45					314
							50	9									
12	11036	X	9420	-0-	-1616	-0-	31	1	9322	2	N	61					375
							67	9									
01	10850	X	8086	-0-	-2764	-0-	30	1	7967	2	N	81					456
							89	9									
02	9296	X	8052	-0-	-1244	-0-	28	1	7952	2	N	65					521
							72	9									
03	10292	X	8569	-0-	-1723	-0-	31	1	8473	2	N	59					580
							65	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	12038	-0-	-1261	-0-	31	1	11740	2	N	243	194	1			510
							267	9									
11	12450	X	11657	-0-	-793	-0-	29	1	11295	2	N	303					813
							333	9									
12	12462	X	10985	-0-	-1477	-0-	31	1	10733	2	N	201	542	1			472
							221	9									
01	12462	X	11915	-0-	-547	-0-	30	1	11619	2	N	242	362	1			352
							266	9									
02	11256	X	9873	-0-	-1383	-0-	27	1	9623	2	N	203	193	1			362
							223	9									
03	12059	X	10476	-0-	-1583	-0-	31	1	10192	2	N	230					592
							253	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5163	-0-	-1099	-0-	31	1	4827	2	N	277	380	1			275
							305	9									
11	5310	X	4728	-0-	-582	-0-	30	1	4436	2	N	238	191	1			322
							262	9									
12	5270	X	4540	-0-	-730	-0-	30	1	4203	2	N	279	394	1			207
							307	9									
01	5270	X	4385	-0-	-885	-0-	25	1	4095	2	N	241	190	1			258
							265	9									
02	4760	X	4087	-0-	-673	-0-	28	1	3831	2	N	207	192	1			273
							228	9									
03	5177	X	4444	-0-	-733	-0-	31	1	4141	2	N	247	381	1			139
							272	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6091	-0-	-884	-0-	31	1	5915	2	N	132					545
							145	9									
11	6750	X	5632	-0-	-1118	-0-	30	1	5467	2	N	123					668
							135	9									
12	6665	X	4404	-0-	-2261	-0-	27	1	4305	2	N	65	181	1			552
							72	9									
01	6665	X	4960	-0-	-1705	-0-	28	1	4825	2	N	97	194	1			455
							107	9									
02	5740	X	3094	-0-	-2646	-0-	21	1	3029	2	N	40					495
							44	9									
03	6076	X	4123	-0-	-1953	-0-	25	1	3993	2	N	95					590
							105	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	7677	-0-	-2026	-0-	297	1	7241	2	N	126	344	1			343
							139	9									
11	8130	X	5461	-0-	-2669	-0-	242	1	5127	2	N	84					427
							92	9									
12	8184	X	3891	-0-	-4293	-0-	225	1	3599	2	N	61					488
							67	9									
01	8184	X	7567	-0-	-617	-0-	293	1	7105	2	N	154	182	1			460
							169	9									
02	6944	X	582	-0-	-6362	-0-	70	1	509	2	N	3					463
							3	9									
03	7688	X	4695	-0-	-2993	-0-	248	1	4345	2	N	93	183	1			373
							102	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	5732	-0-	-2607	-0-	23	1	5498	2	N	192	371	1			293
							211	9									
11	8070	X	4755	-0-	-3315	-0-	22	1	4591	2	N	129					422
							142	9									
12	6541	X	3429	-0-	-3112	-0-	17	1	3257	2	N	141					563
							155	9									
01	6417	X	3584	-0-	-2833	-0-	21	1	3372	2	N	174					737
							191	9									
02	5243	X	5243	-0-	-0-	-0-	28	1	4999	2	N	196	201	1			732
							216	9									
03	5735	X	5111	-0-	-624	-0-	31	1	4892	2	N	171	200	1			703
							188	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	9014	-0-	-1991	-0-	31	1	8891	2	N	84					398
							92	9									
11	9630	X	6397	-0-	-3233	-0-	27	1	6258	2	N	102	181	1			319
							112	9									
12	9951	X	7816	-0-	-2135	-0-	30	1	7675	2	N	101					420
							111	9									
01	9765	X	7436	-0-	-2329	-0-	23	1	7330	2	N	75					495
							83	9									
02	8484	X	4499	-0-	-3985	-0-	23	1	4414	2	N	56					551
							62	9									
03	9021	X	6447	-0-	-2574	-0-	28	1	6302	2	N	106					657
							117	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	11514	-0-	-390	-0-	31	1	11081	2	N	365	869	1			403
							402	9									
11	11520	X	9530	-0-	-1990	-0-	30	1	9347	2	N	139					542
							153	9									
12	12369	X	9395	-0-	-2974	-0-	31	1	9151	2	N	194	179	1			557
							213	9									
01	12369	X	9091	-0-	-3278	-0-	27	1	8999	2	N	59	182	1			434
							65	9									
02	11172	X	7597	-0-	-3575	-0-	28	1	7559	2	N	9					443
							10	9									
03	11501	X	8121	-0-	-3380	-0-	31	1	7938	2	N	138					581
							152	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	10715	-0-	-941	-0-	30	1	9996	2	N	626	539	1			762
							689	9									
11	11280	X	9096	-0-	-2184	-0-	29	1	8821	2	N	224	184	1			802
							246	9									
12	10974	X	9603	-0-	-1371	-0-	31	1	9256	2	N	287	369	1			720
							316	9									
01	10974	X	8266	-0-	-2708	-0-	27	1	7786	2	N	412	367	1			765
							453	9									
02	9688	X	7295	-0-	-2393	-0-	28	1	7040	2	N	206	383	1			588
							227	9									
03	10726	X	8713	-0-	-2013	-0-	31	1	8285	2	N	361	361	1			588
							397	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	2609	-0-		-2103	-0-	25	1	2525	2	N	54	177	1			220
								59	9									
11	4560	X	2467	-0-		-2093	-0-	21	1	2349	2	N	88					308
								97	9									
12	4092	X	3217	-0-		-875	-0-	27	1	3111	2	N	72					380
								79	9									
01	3509	X	3509	-0-		-0-	-0-	29	1	3381	2	N	90					470
								99	9									
02	2887	X	2887	-0-		-0-	-0-	22	1	2824	2	N	37					507
								41	9									
03	3224	X	2773	-0-		-451	-0-	27	1	2691	2	N	50					557
								55	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7441	-0-		-929	-0-	290	1	6945	2	N	187	362	1			412
								206	9									
11	7650	X	6430	-0-		-1220	-0-	283	1	5962	2	N	168					580
								185	9									
12	7905	X	6728	-0-		-1177	-0-	371	1	6227	2	N	118					698
								130	9									
01	7626	X	6868	-0-		-758	-0-	269	1	6432	2	N	152	352	1			498
								167	9									
02	6860	X	6019	-0-		-841	-0-	495	1	5414	2	N	100					598
								110	9									
03	7440	X	6812	-0-		-628	-0-	346	1	6254	2	N	193	364	1			427
								212	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8912	X	8912	-0-		-0-	-0-	31	1	8614	2	N	243	188	1			428
								267	9									
11	8481	X	8481	-0-		-0-	-0-	27	1	8211	2	N	221	383	1			266
								243	9									
12	10385	X	8903	-0-		-1482	-0-	31	1	8649	2	N	203					469
								223	9									
01	10013	X	8335	-0-		-1678	-0-	31	1	8107	2	N	179	203	1			445
								197	9									
02	8680	X	6977	-0-		-1703	-0-	28	1	6715	2	N	213	195	1			463
								234	9									
03	8897	X	6661	-0-		-2236	-0-	22	1	6444	2	N	177	374	1			266
								195	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4879	-0-		-794	-0-	29	1	4577	2	N	248	365	1			433
								273	9									
11	5160	X	3971	-0-		-1189	-0-	27	1	3740	2	N	185					618
								204	9									
12	5332	X	4259	-0-		-1073	-0-	30	1	4065	2	N	149	174	1			593
								164	9									
01	5332	X	4321	-0-		-1011	-0-	31	1	4090	2	N	182					775
								200	9									
02	4396	X	4109	-0-		-287	-0-	28	1	3824	2	N	234	549	1			460
								257	9									
03	4867	X	4207	-0-		-660	-0-	31	1	3996	2	N	164					624
								180	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	10265	X	10265	-0-	-0-	-0-	31	1	9846	2	N	353	598	1			315
							388	9									
11	10072	X	10072	-0-	-0-	-0-	30	1	9693	2	N	317					632
							349	9									
12	9919	X	9919	-0-	-0-	-0-	30	1	9529	2	N	327	599	1			360
							360	9									
01	9628	X	9628	-0-	-0-	-0-	24	1	9279	2	N	295					655
							325	9									
02	8237	X	8237	-0-	-0-	-0-	26	1	7883	2	N	298	396	1			557
							328	9									
*03	4232	X	4232	-0-	-0-	-0-	31	1	3992	2	N	190	195	1			552
							209	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5135	-0-	-755	-0-	31	1	4621	2	N	439	359	1			821
							483	9									
11	5700	X	4427	-0-	-1273	-0-	25	1	4142	2	N	236	179	1			878
							260	9									
12	5890	X	5096	-0-	-794	-0-	30	1	4667	2	N	363	362	1			879
							399	9									
01	5735	X	4836	-0-	-899	-0-	27	1	4372	2	N	397	543	1			733
							437	9									
02	4928	X	4165	-0-	-763	-0-	27	1	3907	2	N	210					943
							231	9									
*03	5482	X	5482	-0-	-0-	-0-	30	1	5050	2	N	365	537	1			771
							402	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	8972	-0-	-4110	-0-	31	1	8906	2	N	32					250
							35	9									
11	11730	X	7903	-0-	-3827	-0-	30	1	7708	2	N	150					400
							165	9									
12	11036	X	5566	-0-	-5470	-0-	23	1	5265	2	N	253	361	1			292
							278	9									
01	11036	X	6547	-0-	-4489	-0-	19	1	6228	2	N	273					565
							300	9									
02	9296	X	7973	-0-	-1323	-0-	27	1	7758	2	N	171	366	1			370
							188	9									
03	8959	X	7820	-0-	-1139	-0-	27	1	7556	2	N	215	186	1			399
							237	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	7718	-0-	-2729	-0-	31	1	7568	2	N	108					313
							119	9									
11	9990	X	5875	-0-	-4115	-0-	30	1	5724	2	N	110	191	1			232
							121	9									
12	10106	X	5571	-0-	-4535	-0-	31	1	5438	2	N	93					325
							102	9									
01	8246	X	6657	-0-	-1589	-0-	31	1	6486	2	N	127	194	1			258
							140	9									
02	7364	X	6433	-0-	-931	-0-	27	1	6278	2	N	116	193	1			181
							128	9									
03	7719	X	5595	-0-	-2124	-0-	31	1	5411	2	N	139	186	1			134
							153	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21638	X	10147	-0-	-11491	-0-	954	1	9137	2	N	51					318
							56	9									
11	13680	X	12057	-0-	-1623	-0-	889	1	11074	2	N	85					403
							94	9									
12	11749	X	11436	-0-	-313	-0-	1050	1	10327	2	N	54					457
							59	9									
01	11749	X	4282	-0-	-7467	-0-	1072	1	3175	2	N	32	192	1			297
							35	9									
02	11256	X	7962	-0-	-3294	-0-	837	1	7064	2	N	55					352
							61	9									
03	12462	X	4323	-0-	-8139	-0-	839	1	3466	2	N	16					368
							18	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33356	X	25866	-0-	-7490	-0-	28	1	25513	2	N	295	400	1			580
							325	9									
11	32280	X	29999	-0-	-2281	-0-	30	1	29644	2	N	295					875
							325	9									
12	30597	X	29250	-0-	-1347	-0-	31	1	28882	2	N	306	794	1			387
							337	9									
01	29907	X	29907	-0-	-0-	-0-	31	1	29547	2	N	299	203	1			483
							329	9									
02	28000	X	26549	-0-	-1451	-0-	28	1	26237	2	N	258	196	1			545
							284	9									
03	31000	X	20988	-0-	-10012	-0-	28	1	20739	2	N	201	393	1			353
							221	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	13581	-0-	-2105	-0-	29	1	13288	2	N	240					587
							264	9									
11	15180	X	11320	-0-	-3860	-0-	30	1	11079	2	N	192	349	1			430
							211	9									
12	14911	X	11639	-0-	-3272	-0-	29	1	11378	2	N	211	349	1			292
							232	9									
01	14415	X	10814	-0-	-3601	-0-	28	1	10581	2	N	186					478
							205	9									
02	12768	X	8369	-0-	-4399	-0-	26	1	8153	2	N	173	343	1			308
							190	9									
03	13578	X	7874	-0-	-5704	-0-	22	1	7738	2	N	104					412
							114	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	902	-0-	-11498	-0-	28	1	861	2	N	12					80
							13	9									
11	36113	X	36113	-0-	-0-	-0-	28	1	34994	2	N	992	577	1			495
							1091	9									
12	28231	X	28231	-0-	-0-	-0-	31	1	27633	2	N	515	367	1			643
							567	9									
01	13729	X	13729	-0-	-0-	-0-	21	1	13438	2	N	245	555	1			333
							270	9									
02	18889	X	18889	-0-	-0-	-0-	27	1	18390	2	N	429	369	1			393
							472	9									
*03	18458	X	18458	-0-	-0-	-0-	31	1	18062	2	N	332	188	1			537
							365	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20429	X	15161	-0-	-5268	-0-	31	1	14757	2	N	339	196	1			678
							373	9									
11	18630	X	14913	-0-	-3717	-0-	29	1	14492	2	N	356	381	1			653
							392	9									
12	18383	X	14813	-0-	-3570	-0-	31	1	14344	2	N	398	399	1			652
							438	9									
01	17856	X	13595	-0-	-4261	-0-	27	1	13199	2	N	335	369	1			618
							369	9									
02	15848	X	12561	-0-	-3287	-0-	27	1	12158	2	N	342	385	1			575
							376	9									
03	15407	X	14008	-0-	-1399	-0-	31	1	13577	2	N	364	376	1			563
							400	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	11529	-0-	-2359	-0-	31	1	10727	2	N	701	740	1			522
							771	9									
11	12510	X	10798	-0-	-1712	-0-	29	1	10072	2	N	634	566	1			590
							697	9									
12	11749	X	11186	-0-	-563	-0-	31	1	10337	2	N	744	563	1			771
							818	9									
01	11749	X	10272	-0-	-1477	-0-	31	1	9584	2	N	597	538	1			830
							657	9									
02	10612	X	9189	-0-	-1423	-0-	27	1	8562	2	N	545	728	1			647
							600	9									
03	11532	X	10284	-0-	-1248	-0-	31	1	9573	2	N	618	727	1			538
							680	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27993	X	23875	-0-	-4118	-0-	31	1	22758	2	N	987	929	1			648
							1086	9									
11	25830	X	21899	-0-	-3931	-0-	30	1	20850	2	N	926	1134	1			440
							1019	9									
12	25978	X	22185	-0-	-3793	-0-	31	1	21120	2	N	940	737	1			643
							1034	9									
01	25358	X	21370	-0-	-3988	-0-	31	1	20367	2	N	884	1085	1			442
							972	9									
02	22288	X	18809	-0-	-3479	-0-	28	1	17967	2	N	740	547	1			635
							814	9									
03	23870	X	20951	-0-	-2919	-0-	31	1	19999	2	N	837	1102	1			370
							921	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24707	X	19344	-0-	-5363	-0-	31	1	18796	2	N	470	195	1			718
							517	9									
11	22770	X	17563	-0-	-5207	-0-	30	1	16968	2	N	514	375	1			857
							565	9									
12	21421	X	16428	-0-	-4993	-0-	30	1	15940	2	N	416	548	1			725
							458	9									
01	21173	X	17456	-0-	-3717	-0-	30	1	16919	2	N	461	549	1			637
							507	9									
02	18284	X	14308	-0-	-3976	-0-	28	1	13907	2	N	339	198	1			778
							373	9									
03	19344	X	15603	-0-	-3741	-0-	31	1	15075	2	N	452	767	1			463
							497	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23219	X	19059	-0-	-4160	-0-	31 802	1 9	18226	2	N	729	558	1			638
11	21090	X	17595	-0-	-3495	-0-	30 798	1 9	16767	2	N	725	571	1			792
12	21018	X	17902	-0-	-3116	-0-	31 801	1 9	17070	2	N	728	765	1			755
01	20491	X	17245	-0-	-3246	-0-	31 793	1 9	16421	2	N	721	933	1			543
02	17752	X	15250	-0-	-2502	-0-	28 664	1 9	14558	2	N	604	550	1			597
03	19065	X	16619	-0-	-2446	-0-	31 699	1 9	15889	2	N	635	750	1			482

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810	X	12717	-0-	-3093	-0-	31 484	1 9	12202	2	N	440	595	1			550
11	14160	X	10308	-0-	-3852	-0-	30 433	1 9	9845	2	N	394	201	1			743
12	13981	X	10577	-0-	-3404	-0-	30 447	1 9	10100	2	N	406	402	1			747
01	12710	X	10196	-0-	-2514	-0-	25 430	1 9	9741	2	N	391	598	1			540
02	11480	X	9010	-0-	-2470	-0-	27 361	1 9	8622	2	N	328					868
03	12710	X	9908	-0-	-2802	-0-	31 406	1 9	9471	2	N	369	400	1			837

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29543	X	9382	-0-	-20161	-0-	16 474	1 9	8892	2	N	431	348	1			568
11	28590	X	22088	-0-	-6502	-0-	537 1156	1 9	20395	2	N	1051	861	1			758
12	29047	X	27547	-0-	-1500	-0-	628 1021	1 9	25898	2	N	928	841	1			845
01	28980	X	28980	-0-	-0-	-0-	641 1126	1 9	27213	2	N	1024	1037	1			832
02	24870	X	24870	-0-	-0-	-0-	588 1029	1 9	23253	2	N	935	1242	1			525
03	27559	X	26239	-0-	-1320	-0-	607 1042	1 9	24590	2	N	947	844	1			628

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	9088	-0-	-2041	-0-	31 604	1 9	8453	2	N	549	552	1			546
11	9570	X	7831	-0-	-1739	-0-	30 569	1 9	7232	2	N	517	572	1			491
12	9889	X	7070	-0-	-2819	-0-	30 508	1 9	6532	2	N	462	379	1			574
01	9672	X	5499	-0-	-4173	-0-	19 443	1 9	5037	2	N	403	366	1			611
02	8512	X	6176	-0-	-2336	-0-	28 486	1 9	5662	2	N	442	550	1			503
03	9083	X	6274	-0-	-2809	-0-	31 469	1 9	5774	2	N	426	365	1			564

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L) (I)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28799	X	20729	-0-	-8070	-0-		31	1	20382	2	N	287	183	1			277
								316	9									
11	26310	X	18362	-0-	-7948	-0-		30	1	18002	2	N	300	177	1			400
								330	9									
12	24800	X	17868	-0-	-6932	-0-		31	1	17520	2	N	288	368	1			320
								317	9									
01	24583	X	16827	-0-	-7756	-0-		26	1	16492	2	N	281	393	1			208
								309	9									
02	20384	X	14091	-0-	-6293	-0-		28	1	13789	2	N	249	187	1			270
								274	9									
03	20739	X	15214	-0-	-5525	-0-		31	1	14962	2	N	201	191	1			280
								221	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L) (I)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117645	X	57664	-0-	-59981	-0-		31	1	56061	2	N	1429	1370	1			822
								1572	9									
11	100410	X	49715	-0-	-50695	-0-		30	1	48266	2	N	1290	1385	1			727
								1419	9									
12	68665	X	47453	-0-	-21212	-0-		31	1	46066	2	N	1233	995	1			965
								1356	9									
01	68665	X	43874	-0-	-24791	-0-		31	1	42538	2	N	1186	1183	1			968
								1305	9									
02	58212	X	36584	-0-	-21628	-0-		28	1	35464	2	N	993	1184	1			777
								1092	9									
03	57660	X	39106	-0-	-18554	-0-		29	1	37996	2	N	983	787	1			973
								1081	9									

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L) (I)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	8925	-0-	-2607	-0-		29	1	8483	2	N	375	515	1			718
								413	9									
11	10440	X	8109	-0-	-2331	-0-		29	1	7678	2	N	365	393	1			690
								402	9									
12	10137	X	7715	-0-	-2422	-0-		28	1	7255	2	N	393	171	1			912
								432	9									
01	9765	X	7619	-0-	-2146	-0-		24	1	7170	2	N	386	696	1			602
								425	9									
02	8568	X	6096	-0-	-2472	-0-		24	1	5705	2	N	334	366	1			570
								367	9									
03	8928	X	7996	-0-	-932	-0-		28	1	7618	2	N	318					888
								350	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L) (I)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31496	X	22736	-0-	-8760	-0-		31	1	21734	2	N	883	700	1			343
								971	9									
11	27930	X	18618	-0-	-9312	-0-		30	1	17653	2	N	850	739	1			454
								935	9									
12	26288	X	18883	-0-	-7405	-0-		31	1	17887	2	N	877	782	1			549
								965	9									
01	24521	X	17486	-0-	-7035	-0-		31	1	16566	2	N	808	769	1			588
								889	9									
02	20664	X	14270	-0-	-6394	-0-		28	1	13506	2	N	669	956	1			301
								736	9									
03	22723	X	14943	-0-	-7780	-0-		31	1	14217	2	N	632	713	1			220
								695	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82429	X	41455	-0-	-40974	-0-	28	1	37229	2	N	3816	4085	1			584
							4198	9									
11	79770	X	27560	-0-	-52210	-0-	30	1	24506	2	N	2749	2530	1			803
							3024	9									
12	82429	X	25330	-0-	-57099	-0-	31	1	22873	2	N	2205	2318	1			690
							2426	9									
01	82429	X	22918	-0-	-59511	-0-	31	1	20672	2	N	2014	2122	1			582
							2215	9									
02	74452	X	17327	-0-	-57125	-0-	28	1	15694	2	N	1459	1353	1			688
							1605	9									
03	41447	X	16122	-0-	-25325	-0-	31	1	14585	2	N	1369	1154	1			903
							1506	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	18696	-0-	18696	346770	31	1	17893	2	N	702	966	1			512
							772	9									
11	0	W	16023	-0-	16023	362793	30	1	15280	2	N	648	573	1			587
							713	9									
12	0	W	16026	-0-	16026	378819	31	1	15268	2	N	661	778	1			470
							727	9									
01	0	W	11782	-0-	11782	390601	26	1	11271	2	N	441	197	1			714
							485	9									
02	0	W	9049	-0-	9049	399650	22	1	8607	2	N	382	382	1			714
							420	9									
*03	411448	X	11798	-0-	-399650	-0-	26	1	11278	2	N	449	586	1			577
							494	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	95418	X	16182	-0-	-79236	-0-	31	1	14652	2	N	1363	1438	1			508
							1499	9									
*11	92340	X	14324	-0-	-78016	-0-	30	1	12984	2	N	1191	943	1			756
							1310	9									
*12	95418	X	13478	-0-	-81940	-0-	30	1	12313	2	N	1032	1121	1			667
							1135	9									
*01	95418	X	14257	-0-	-81161	-0-	26	1	12832	2	N	1272	1091	1			848
							1399	9									
*02	86184	X	10684	-0-	-75500	-0-	25	1	9667	2	N	902	932	1			818
							992	9									
*03	95418	X	11599	-0-	-83819	-0-	30	1	10500	2	N	972	1110	1			680
							1069	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87079	X	17383	-0-	-69696	-0-	31	1	16840	2	N	465	581	1			242
							512	9									
11	84270	X	15318	-0-	-68952	-0-	30	1	14779	2	N	463	391	1			314
							509	9									
12	87079	X	14512	-0-	-72567	-0-	31	1	13990	2	N	446	417	1			343
							491	9									
01	87079	X	13332	-0-	-73747	-0-	31	1	12880	2	N	383	384	1			342
							421	9									
02	78652	X	11699	-0-	-66953	-0-	28	1	11290	2	N	346	389	1			299
							381	9									
03	87079	X	12288	-0-	-74791	-0-	31	1	11920	2	N	306	390	1			215
							337	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21669	X	19320	-0-	-2349	-0-	31	1	18039	2	N	1136	1524	1			235
							1250	9									
11	20970	X	15456	-0-	-5514	-0-	30	1	14458	2	N	880	773	1			342
							968	9									
12	21669	X	13630	-0-	-8039	-0-	31	1	12746	2	N	775	780	1			337
							853	9									
01	21669	X	11555	-0-	-10114	-0-	26	1	10915	2	N	558					895
							614	9									
02	19572	X	10533	-0-	-9039	-0-	28	1	9959	2	N	496	771	1			620
							546	9									
03	21669	X	9775	-0-	-11894	-0-	31	1	9273	2	N	428	193	1			855
							471	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38688	X	34075	-0-	-4613	-0-	31	1	33006	2	N	944	963	1			345
							1038	9									
11	37440	X	30907	-0-	-6533	-0-	30	1	29949	2	N	844	572	1			617
							928	9									
12	38688	X	32110	-0-	-6578	-0-	31	1	31192	2	N	806	983	1			440
							887	9									
01	38688	X	31994	-0-	-6694	-0-	31	1	31099	2	N	785	815	1			410
							864	9									
02	34944	X	28581	-0-	-6363	-0-	28	1	27842	2	N	646	397	1			659
							711	9									
03	38688	X	30505	-0-	-8183	-0-	31	1	29788	2	N	624	974	1			309
							686	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		77324	-0-	77324	145627	30	1	74239	2	N	2777	3021	1			728
							3055	9									
11	T. A.		58601	-0-	58601	204228	30	1	56625	2	N	1769	1732	1			765
							1946	9									
12	T. A.		47424	-0-	47424	251652	31	1	45798	2	N	1450	1753	1			462
							1595	9									
01	T. A.		38161	-0-	38161	289813	31	1	37002	2	N	1025	574	1			913
							1128	9									
02	T. A.		24487	-0-	24487	314300	24	1	23683	2	N	709	768	1			854
							780	9									
03	T. A.		30053	-0-	30053	344353	31	1	29152	2	N	791	1158	1			487
							870	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	10757	X	10757	-0-	-0-	-0-	6	1	10751	2	N	-0-					-0-
12	66464	X	51488	-0-	-14976	-0-	824	1	50001	2	N	603					603
							663	9									
01	66464	X	40396	-0-	-26068	-0-	824	1	38696	2	N	796	764	1			635
							876	9									
02	60032	X	51443	-0-	-8589	-0-	980	1	49398	2	N	968	770	1			833
							1065	9									
03	66464	X	46399	-0-	-20065	-0-	1085	1	44403	2	N	828	776	1			885
							911	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					390
11	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					390
12	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					390
01	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					390
02	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					390
*03	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					390

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					174
11	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					174
12	1271	N	1259	-0-	-12	-0-	1259	2			N	-0-					174
01	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					174
02	1120	N	1010	-0-	-110	-0-	1010	2			N	-0-					174
03	1271	N	931	-0-	-340	-0-	931	2			N	-0-					174

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

10	536	N	536	-0-	-0-	-0-	478	2	58	9	N	53					192
11	532	N	532	-0-	-0-	-0-	515	2	17	9	N	15					207
12	536	N	536	-0-	-0-	-0-	499	2	37	9	N	34					241
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					241
02	504	N	496	-0-	-8	-0-	478	2	18	9	N	16	182	1			75
*03	540	N	540	-0-	-0-	-0-	515	2	25	9	N	23					98

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

10	651	N	650	-0-	-1	-0-	650	3			N	-0-					113
11	750	N	618	-0-	-132	-0-	618	3			N	-0-					113
12	744	N	650	-0-	-94	-0-	650	3			N	-0-					113
01	651	N	650	-0-	-1	-0-	650	3			N	-0-					113
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					113
03	651	N	360	-0-	-291	-0-	360	3			N	-0-					113

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

10	2023	N	2023	-0-	-0-	-0-	74	1	1943	2	N	5	4	8			120
							6	9									
11	1915	N	1915	-0-	-0-	-0-	72	1	1834	2	N	8	8	8			120
							9	9									
12	2077	N	2074	-0-	-3	-0-	74	1	1985	2	N	14	7	8			127
							15	9									
01	2080	N	2080	-0-	-0-	-0-	74	1	1993	2	N	12	2	8			137
							13	9									
02	1792	N	1759	-0-	-33	-0-	67	1	1686	2	N	5	5	8			137
							6	9									
03	2077	N	2014	-0-	-63	-0-	74	1	1911	2	N	26	4	8			159
							29	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	74	1	1271	2	Y	19	8	8			112
							21	9									
11	1510	N	1510	-0-	-0-	-0-	72	1	1413	2	Y	23	19	8			116
							25	9									
12	1285	X	1285	-0-	-0-	-0-	74	1	1188	2	Y	21	15	8			122
							23	9									
01	1364	X	966	-0-	-398	-0-	74	1	882	2	Y	9	4	8			127
							10	9									
02	1400	X	1049	-0-	-351	-0-	67	1	972	2	Y	9	8	8			128
							10	9									
03	1550	X	1162	-0-	-388	-0-	74	1	1049	2	Y	35	20	8			143
							39	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1513	N	1513	-0-	-0-	-0-	74	1	1433	2	N	5	5	8			41
							6	9									
11	1530	N	1301	-0-	-229	-0-	72	1	1220	2	N	8	8	8			41
							9	9									
12	1550	N	1470	-0-	-80	-0-	74	1	1388	2	N	7	7	8			41
							8	9									
01	1519	N	1373	-0-	-146	-0-	74	1	1297	2	N	2	2	8			41
							2	9									
02	1263	N	1263	-0-	-0-	-0-	67	1	1190	2	N	5	5	8			41
							6	9									
*03	1548	N	1548	-0-	-0-	-0-	74	1	1453	2	N	19	8	8			52
							21	9									

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1296	N	1296	-0-	-0-	-0-	71	1	1225	2	N	-0-					79
11	1140	N	1013	-0-	-127	-0-	69	1	930	2	N	13	2	8			90
							14	9									
12	1209	N	1134	-0-	-75	-0-	71	1	1009	2	N	49	4	8			135
							54	9									
01	1302	N	1099	-0-	-203	-0-	71	1	1004	2	N	22	1	8			156
							24	9									
02	1129	N	1129	-0-	-0-	-0-	64	1	1008	2	N	52	179	1	4	8	25
							57	9									
*03	1240	N	1240	-0-	-0-	-0-	71	1	1085	2	N	76	7	8			94
							84	9									

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	71	1	768	2	N	-0-					47
11	873	N	873	-0-	-0-	-0-	69	1	804	2	N	-0-					47
12	1021	N	1021	-0-	-0-	-0-	71	1	950	2	N	-0-					47
01	1152	N	1152	-0-	-0-	-0-	71	1	1081	2	N	-0-					47
02	812	N	688	-0-	-124	-0-	64	1	624	2	N	-0-					47
03	1023	N	888	-0-	-135	-0-	71	1	817	2	N	-0-					47

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					85
11	1948	N	1948	-0-	-0-	-0-	1939	2	9	9	N	8	8	8			85
12	2247	N	2247	-0-	-0-	-0-	2170	2	77	9	N	70					155
01	2339	N	2339	-0-	-0-	-0-	2249	2	90	9	N	82	183	1	5	8	49
02	1628	N	1628	-0-	-0-	-0-	1608	2	20	9	N	18	4	8			63
*03	2153	N	2153	-0-	-0-	-0-	2152	2	1	9	N	1	1	8			63

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1929	N	1929	-0-	-0-	-0-	74	1	1848	2	N	6	6	8			127
							7	9									
11	1890	N	1864	-0-	-26	-0-	72	1	1779	2	N	12	12	8			127
							13	9									
12	2027	N	2027	-0-	-0-	-0-	74	1	1935	2	N	16	13	8			130
							18	9									
01	1938	N	1938	-0-	-0-	-0-	74	1	1858	2	N	5	3	8			132
							6	9									
02	1736	N	1079	-0-	-657	-0-	67	1	1009	2	N	3	3	8			132
							3	9									
03	2015	N	1902	-0-	-113	-0-	74	1	1811	2	N	15	2	8			145
							17	9									

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					135
11	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					135
12	1085	N	1079	-0-	-6	-0-	1079	2			N	-0-					135
01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					135
02	1008	N	756	-0-	-252	-0-	756	2			N	-0-					135
03	1085	N	1034	-0-	-51	-0-	1034	2			N	-0-					135

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1962	N	1962	-0-	-0-	-0-	74	1	1877	2	N	10	9	8			165
							11	9									
11	2008	N	2008	-0-	-0-	-0-	72	1	1901	2	N	32	15	8			182
							35	9									
12	2305	N	2305	-0-	-0-	-0-	74	1	2173	2	N	53	182	1	14	8	39
							58	9									
01	2040	N	2040	-0-	-0-	-0-	74	1	1960	2	N	5	4	8			40
							6	9									
02	1917	N	1917	-0-	-0-	-0-	67	1	1821	2	N	26	6	8			60
							29	9									
03	2294	N	2053	-0-	-241	-0-	74	1	1945	2	N	31	10	8			81
							34	9									

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2048	-0-	-618	-0-	2047	2	1	9	Y	1					109
11	2880	X	1805	-0-	-1075	-0-	1758	2	47	9	Y	43	10	8			142
12	2976	X	2506	-0-	-470	-0-	2433	2	73	9	Y	66	175	1			33
01	2976	X	2219	-0-	-757	-0-	2201	2	18	9	Y	16	16	8			33
02	1848	X	1666	-0-	-182	-0-	1658	2	8	9	Y	7	7	8			33
*03	2766	X	2766	-0-	-0-	-0-	2755	2	11	9	Y	10					43

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					22
11	1068	N	1068	-0-	-0-	-0-	1065	2	3	9	Y	3	3	8			22
12	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					22
01	1054	N	973	-0-	-81	-0-	971	2	2	9	Y	2	2	8			22
02	1008	N	933	-0-	-75	-0-	933	2			Y	-0-					22
*03	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					23
11	2220	N	2105	-0-	-115	-0-	2105	2			N	-0-					23
12	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					23
01	2294	N	2125	-0-	-169	-0-	2125	2			N	-0-					23
02	1960	N	1667	-0-	-293	-0-	1667	2			N	-0-					23
03	2356	N	2072	-0-	-284	-0-	2072	2			N	-0-					23

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					83
11	877	N	877	-0-	-0-	-0-	877	2			N	-0-					83
12	871	N	871	-0-	-0-	-0-	849	2	22	9	N	20					103
01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					103
02	820	N	820	-0-	-0-	-0-	765	2	55	9	N	50					153
03	868	N	665	-0-	-203	-0-	665	2			N	-0-					153

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4651	X	4651	-0-	-0-	-0-	4633	2	18	9	N	16					168
11	4381	X	4381	-0-	-0-	-0-	4345	2	36	9	N	33	4	8			197
12	4579	X	4579	-0-	-0-	-0-	4550	2	29	9	N	26					223
01	4668	X	4668	-0-	-0-	-0-	4626	2	42	9	N	38	170	1	5	8	86
02	3861	X	3861	-0-	-0-	-0-	3835	2	26	9	N	24	1	8			109
03	3100	X	3085	-0-	-15	-0-	3072	2	13	9	N	12	1	8			120

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3519	-0-	-759	-0-	3519	2			Y	-0-					19
11	4140	X	3378	-0-	-762	-0-	3348	2	30	9	Y	27	27	8			19
12	4278	X	3617	-0-	-661	-0-	3617	2			Y	-0-					19
01	3813	X	3755	-0-	-58	-0-	3735	2	20	9	Y	18	18	8			19
02	3360	X	3075	-0-	-285	-0-	3056	2	19	9	Y	17	17	8			19
03	3627	X	3496	-0-	-131	-0-	3494	2	2	9	Y	2	2	8			19

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	27	119	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					69
11	2100	N	1939	-0-	-161	-0-	1928	2	11	9	N	10	8	8			71
12	2139	N	2068	-0-	-71	-0-	2068	2			N	-0-					71
01	2108	N	1966	-0-	-142	-0-	1943	2	23	9	N	21	6	8			86
02	1842	N	1842	-0-	-0-	-0-	1841	2	1	9	N	1	1	8			86
*03	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					86

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					35
11	773	N	773	-0-	-0-	-0-	763	2	10	9	Y	9	9	8			35
12	1023	N	798	-0-	-225	-0-	798	2			Y	-0-					35
01	992	N	648	-0-	-344	-0-	644	2	4	9	Y	4	4	8			35
02	728	N	539	-0-	-189	-0-	537	2	2	9	Y	2	2	8			35
03	806	N	-0-	-0-	-806	-0-					Y	-0-					35

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2604	-0-	-186	-0-	2604	2			Y	-0-					25
11	2580	X	2248	-0-	-332	-0-	2213	2	35	9	Y	32	32	8			25
12	2666	N	2524	-0-	-142	-0-	2524	2			Y	-0-					25
01	2604	N	2436	-0-	-168	-0-	2417	2	19	9	Y	17	17	8			25
02	2404	N	2404	-0-	-0-	-0-	2387	2	17	9	Y	15	15	8			25
*03	2847	N	2847	-0-	-0-	-0-	2841	2	6	9	Y	5	4	8			26

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1698	N	1698	-0-	-0-	-0-	74	1	1618	2	Y	5	5	8			58
							6	9									
11	1740	N	1659	-0-	-81	-0-	72	1	1568	2	Y	17	8	8			67
							19	9									
12	1731	N	1731	-0-	-0-	-0-	74	1	1609	2	Y	44	6	8			105
							48	9									
01	1822	N	1822	-0-	-0-	-0-	74	1	1746	2	Y	2	2	8			105
							2	9									
02	1540	N	1431	-0-	-109	-0-	67	1	1361	2	Y	3	3	8			105
							3	9									
03	1736	N	1671	-0-	-65	-0-	74	1	1589	2	Y	7	7	8			105
							8	9									

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	74	1	645	2	Y	2	2	8			66
							2	9									
11	720	N	662	-0-	-58	-0-	72	1	584	2	Y	5	5	8			66
							6	9									
12	744	N	619	-0-	-125	-0-	74	1	539	2	Y	5	5	8			66
							6	9									
01	755	N	755	-0-	-0-	-0-	74	1	679	2	Y	2	2	8			66
							2	9									
02	775	N	775	-0-	-0-	-0-	67	1	707	2	Y	1	1	8			66
							1	9									
03	620	N	551	-0-	-69	-0-	74	1	468	2	Y	8	8	8			66
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	-0-	74	1	731	2	Y	1	1	8			75
							1	9									
11	696	N	696	-0-	-0-	-0-	72	1	620	2	Y	4	4	8			75
							4	9									
12	744	N	589	-0-	-155	-0-	74	1	509	2	Y	5	5	8			75
							6	9									
01	806	N	535	-0-	-271	-0-	74	1	460	2	Y	1	1	8			75
							1	9									
02	1987	N	1987	-0-	-0-	-0-	67	1	1918	2	Y	2	2	8			75
							2	9									
*03	3100	N	4139	-0-	1039	1039	74	1	4023	2	Y	38	9	8			104
							42	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

10	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					28
11	2220	N	1859	-0-	-361	-0-	1859	2			N	-0-					28
12	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					28
01	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					28
02	1736	N	1734	-0-	-2	-0-	1734	2			N	-0-					28
03	2263	N	2112	-0-	-151	-0-	2112	2			N	-0-					28

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

10	3521	X	3521	-0-	-0-	-0-	3489	2	32	9	N	29					277
11	3270	X	3270	-0-	-0-	-0-	3244	2	26	9	N	24	178	1	2	8	121
12	2975	X	2975	-0-	-0-	-0-	2945	2	30	9	N	27					148
01	3286	X	3286	-0-	-0-	-0-	3242	2	44	9	N	40	3	8			185
02	3029	X	3029	-0-	-0-	-0-	3005	2	24	9	N	22	1	8			206
*03	3393	X	3393	-0-	-0-	-0-	3352	2	41	9	N	37					243

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

10	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					152
11	3000	X	2975	-0-	-25	-0-	2967	2	8	9	N	7	7	8			152
12	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					152
01	3111	X	3111	-0-	-0-	-0-	3104	2	7	9	N	6	5	8			153
02	2800	X	2729	-0-	-71	-0-	2719	2	10	9	N	9	4	8			158
03	3100	X	2928	-0-	-172	-0-	2900	2	28	9	N	25	1	8			182

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

10	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					88
11	1620	N	1309	-0-	-311	-0-	1278	2	31	9	N	28	6	8			110
12	1846	N	1846	-0-	-0-	-0-	1845	2	1	9	N	1					111
01	1924	N	1924	-0-	-0-	-0-	1913	2	11	9	N	10	6	8			115
02	1806	N	1806	-0-	-0-	-0-	1803	2	3	9	N	3	3	8			115
03	1860	N	1122	-0-	-738	-0-	1122	2			N	-0-					115

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

10	4030	X	3188	-0-	-842	-0-	3188	2			Y	-0-					104
11	3612	X	3612	-0-	-0-	-0-	3566	2	46	9	Y	42	36	8			110
12	3823	X	3823	-0-	-0-	-0-	3808	2	15	9	Y	14					124
01	3668	X	3668	-0-	-0-	-0-	3572	2	96	9	Y	87	41	8			170
02	3374	X	3374	-0-	-0-	-0-	3318	2	56	9	Y	51	15	8			206
*03	3722	X	3722	-0-	-0-	-0-	3659	2	63	9	Y	57	153	1	7	8	103

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3372	X	3372	-0-	-0-	-0-	74	1	3207	2	Y	83	83	8			40
							91	9									
11	1727	X	1727	-0-	-0-	-0-	72	1	1560	2	Y	86	86	8			40
							95	9									
12	4278	X	2135	-0-	-2143	-0-	74	1	1965	2	Y	87	87	8			40
							96	9									
01	4278	X	910	-0-	-3368	-0-	74	1	800	2	Y	33	33	8			40
							36	9									
02	3864	X	1425	-0-	-2439	-0-	67	1	1163	2	Y	177	177	8			40
							195	9									
03	3379	X	2905	-0-	-474	-0-	74	1	2625	2	Y	187	187	8			40
							206	9									

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	71	1	1111	2	N	21	21	8			80
							23	9									
11	1083	N	1083	-0-	-0-	-0-	69	1	971	2	N	39	39	8			80
							43	9									
12	1209	N	1196	-0-	-13	-0-	71	1	1069	2	N	51	39	8			92
							56	9									
01	1209	N	852	-0-	-357	-0-	71	1	769	2	N	11	11	8			92
							12	9									
02	1008	N	741	-0-	-267	-0-	64	1	663	2	N	13	13	8			92
							14	9									
03	1209	N	1206	-0-	-3	-0-	71	1	1084	2	N	46	31	8			107
							51	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1751	N	1751	-0-	-0-	-0-	74	1	1662	2	Y	14	11	8			151
							15	9									
11	1770	N	1677	-0-	-93	-0-	72	1	1562	2	Y	39	30	8			160
							43	9									
12	1964	N	1964	-0-	-0-	-0-	74	1	1855	2	Y	32	30	8			162
							35	9									
01	1767	N	1480	-0-	-287	-0-	74	1	1376	2	Y	27	8	8			181
							30	9									
02	1568	N	977	-0-	-591	-0-	67	1	887	2	Y	21	12	8			190
							23	9									
03	1953	N	1877	-0-	-76	-0-	74	1	1746	2	Y	52	19	8			223
							57	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	775	-0-	-155	-0-	775	2			Y	-0-					39
11	1380	N	781	-0-	-599	-0-	757	2	24	9	Y	22					61
12	651	N	365	-0-	-286	-0-	365	2			Y	-0-					61
01	775	N	669	-0-	-106	-0-	669	2			Y	-0-					61
02	728	N	563	-0-	-165	-0-	563	2			Y	-0-					61
*03	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					61

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3665	-0-	-272	-0-	3639	2	26	9	N	24	163	1			37
11	3660	X	3378	-0-	-282	-0-	3356	2	22	9	N	20					57
12	3751	X	3386	-0-	-365	-0-	3386	2			N	-0-					57
01	3751	X	3371	-0-	-380	-0-	3371	2			N	-0-					57
02	3360	X	2942	-0-	-418	-0-	2776	2	166	9	N	151	190	1			18
03	3658	X	3423	-0-	-235	-0-	3379	2	44	9	N	40					58

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1613	-0-	-92	-0-	1613	2			N	-0-					135
11	1650	N	1554	-0-	-96	-0-	1551	2	3	9	N	3	3	8			135
12	1612	N	1359	-0-	-253	-0-	1353	2	6	9	N	5					140
01	1612	N	1312	-0-	-300	-0-	1295	2	17	9	N	15	3	8			152
02	1456	N	1302	-0-	-154	-0-	1302	2			N	-0-					152
*03	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					152

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1771	-0-	-58	-0-	71 45	1 9	1655	2	Y	41	28	8			149
11	1800	N	1589	-0-	-211	-0-	69 67	1 9	1453	2	Y	61	54	8			156
12	1788	N	1788	-0-	-0-	-0-	71 75	1 9	1642	2	Y	68	57	8			167
01	1767	N	1278	-0-	-489	-0-	71 54	1 9	1153	2	Y	49	17	8			199
02	1484	N	1318	-0-	-166	-0-	64 70	1 9	1184	2	Y	64	176	1	44	8	43
03	1798	N	1540	-0-	-258	-0-	71 84	1 9	1385	2	Y	76	39	8			80

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3575	-0-	-300	-0-	3522	2	53	9	N	48	177	1			113
11	3720	X	3216	-0-	-504	-0-	3169	2	47	9	N	43					156
12	3844	X	3459	-0-	-385	-0-	3411	2	48	9	N	44					200
01	3844	X	3113	-0-	-731	-0-	3029	2	84	9	N	76					276
02	3332	X	3015	-0-	-317	-0-	2967	2	48	9	N	44	178	1			142
03	3565	X	3500	-0-	-65	-0-	3379	2	121	9	N	110	175	1			77

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	20	-0-	-104	-0-	20	2			Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
12	217	N	60	-0-	-157	-0-	60	2			Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
02	196	N	56	-0-	-140	-0-	56	2			Y	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2228	-0-	-66	-0-	2175	2	53	9	N	48					194
11	2280	N	2016	-0-	-264	-0-	2007	2	9	9	N	8					202
12	2325	N	2161	-0-	-164	-0-	2146	2	15	9	N	14					216
01	2232	N	2070	-0-	-162	-0-	2066	2	4	9	N	4					220
02	1876	N	1432	-0-	-444	-0-	1431	2	1	9	N	1	159	1			62
03	2170	N	1948	-0-	-222	-0-	1941	2	7	9	N	6					68

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3038	-0-	-93	-0-	3038	2			N	-0-					113
11	3120	X	2910	-0-	-210	-0-	2910	2			N	-0-					113
12	3224	X	2990	-0-	-234	-0-	2990	2			N	-0-					113
01	3224	X	3010	-0-	-214	-0-	2876	2	134	9	N	122					235
02	2800	X	2500	-0-	-300	-0-	2467	2	33	9	N	30	178	1			87
03	3038	X	2888	-0-	-150	-0-	2888	2			N	-0-					87

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	730	2	6	9	Y	5					110
11	1080	N	653	-0-	-427	-0-	647	2	6	9	Y	5					115
12	806	N	661	-0-	-145	-0-	652	2	9	9	Y	8					123
01	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					123
02	616	N	564	-0-	-52	-0-	562	2	2	9	Y	2					125
03	651	N	601	-0-	-50	-0-	590	2	11	9	Y	10					135

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0-	-0-	74	1	261	2	Y	4					120
							4	9									
11	390	N	390	-0-	-0-	-0-	72	1	318	2	Y	-0-					120
12	527	N	338	-0-	-189	-0-	74	1	262	2	Y	2					122
							2	9									
01	369	N	369	-0-	-0-	-0-	74	1	273	2	Y	20					142
							22	9									
02	364	N	223	-0-	-141	-0-	67	1	142	2	Y	13					155
							14	9									
*03	365	N	365	-0-	-0-	-0-	74	1	244	2	Y	43					198
							47	9									

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					Y	120					136
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					40
11	2121	N	2121	-0-	-0-	-0-	2062	2	59	9	N	54	38	8			56
12	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					56
01	2108	N	1831	-0-	-277	-0-	1786	2	45	9	N	41	28	8			69
02	1988	N	1567	-0-	-421	-0-	1465	2	102	9	N	93	27	8			135
03	2697	N	1435	-0-	-1262	-0-	1355	2	80	9	N	73	10	8			198

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2903	-0-	-166	-0-	2864	2	39	9	N	35					78
11	2940	X	2636	-0-	-304	-0-	2630	2	6	9	N	5					83
12	3038	X	2407	-0-	-631	-0-	2368	2	39	9	N	35					118
01	3038	X	2155	-0-	-883	-0-	2155	2			N	-0-					118
02	2660	X	1869	-0-	-791	-0-	1844	2	25	9	N	23					141
03	2914	X	2757	-0-	-157	-0-	2636	2	121	9	N	110	171	1			80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1664	N	1664	-0-	-0-	-0-	1601	2	63	9	N	57					116
11	1590	N	1496	-0-	-94	-0-	1393	2	103	9	N	94	9	8			201
12	1643	N	1582	-0-	-61	-0-	1523	2	59	9	N	54	175	1			80
01	1674	N	1468	-0-	-206	-0-	130	1	1225	2	N	103	156	1	10	8	17
							113	9									
02	1400	N	1140	-0-	-260	-0-	134	1	974	2	N	29	4	8			42
							32	9									
03	1581	N	1314	-0-	-267	-0-	149	1	1107	2	N	53	2	8			93
							58	9									

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

10	93	N	14	-0-	-79	-0-	14	2			Y	-0-					14
11	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					14
12	961	X	95	-0-	-866	-0-	95	2			Y	-0-					14
01	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					14
02	56	N	5	-0-	-51	-0-	5	2			Y	-0-					14
03	93	N	69	-0-	-24	-0-	69	2			Y	-0-					14

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

10	1240	N	958	-0-	-282	-0-	958	2			Y	-0-					12
11	1230	N	874	-0-	-356	-0-	871	2	3	9	Y	3	3	8			12
12	1054	N	871	-0-	-183	-0-	871	2			Y	-0-					12
01	1023	N	1023	-0-	-0-	-0-	1016	2	7	9	Y	6	6	8			12
02	756	N	733	-0-	-23	-0-	730	2	3	9	Y	3	3	8			12
03	868	N	839	-0-	-29	-0-	837	2	2	9	Y	2	2	8			12

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

10	3689	X	3273	-0-	-416	-0-	3272	2	1	9	Y	1					82
11	3420	X	3325	-0-	-95	-0-	3303	2	22	9	Y	20	18	8			84
12	3534	X	3506	-0-	-28	-0-	3466	2	40	9	Y	36					120
01	3534	X	3163	-0-	-371	-0-	3082	2	81	9	Y	74	23	8			171
02	3108	X	3082	-0-	-26	-0-	2993	2	89	9	Y	81	182	1	18	8	52
03	3503	X	3305	-0-	-198	-0-	3286	2	19	9	Y	17	6	8			63

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

10	3751	X	3330	-0-	-421	-0-	3309	2	21	9	N	19					123
11	3540	X	2853	-0-	-687	-0-	2839	2	14	9	N	13	1	8			135
12	3658	X	3295	-0-	-363	-0-	3271	2	24	9	N	22					157
01	3658	X	3224	-0-	-434	-0-	3199	2	25	9	N	23	1	8			179
02	3024	X	2136	-0-	-888	-0-	2129	2	7	9	N	6	1	8			184
*03	3372	X	3372	-0-	-0-	-0-	3355	2	17	9	N	15					199

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

10	3094	X	3094	-0-	-0-	-0-	3074	2	20	9	N	18					94
11	3400	X	3400	-0-	-0-	-0-	3363	2	37	9	N	34					128
12	3002	X	3002	-0-	-0-	-0-	2983	2	19	9	N	17					145
01	2793	X	2793	-0-	-0-	-0-	2770	2	23	9	N	21					166
02	2639	X	2639	-0-	-0-	-0-	2613	2	26	9	N	24					190
03	2790	X	2503	-0-	-287	-0-	2480	2	23	9	N	21					211

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5475	X	5475	-0-	-0-	-0-	4857	2	618	9	Y	562	324	1	61	8	390
11	3405	X	3405	-0-	-0-	-0-	3263	2	142	9	Y	129	137	1	129	8	253
12	3451	X	3451	-0-	-0-	-0-	2934	2	517	9	Y	470	336	1	154	8	233
01	5487	X	2383	-0-	-3104	-0-	2253	2	130	9	Y	118	60	8			291
02	4956	X	3353	-0-	-1603	-0-	3041	2	312	9	Y	284	327	1	110	8	138
03	5487	X	4224	-0-	-1263	-0-	3326	2	898	9	Y	816	177	1	312	8	465

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2194	-0-	-348	-0-	2192	2	2	9	Y	2	180	1			4
11	2310	N	1868	-0-	-442	-0-	1859	2	9	9	Y	8	7	8			5
12	2190	N	2190	-0-	-0-	-0-	2190	2			Y	-0-					5
01	2170	N	1598	-0-	-572	-0-	1578	2	20	9	Y	18	10	8			13
02	1736	N	1512	-0-	-224	-0-	1478	2	34	9	Y	31	10	8			34
03	2170	N	1993	-0-	-177	-0-	1934	2	59	9	Y	54	4	8			84

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	147	-0-	-163	-0-	147	2			Y	-0-					132
11	270	N	133	-0-	-137	-0-	133	2			Y	-0-					132
12	310	X	147	-0-	-163	-0-	147	2			Y	-0-					132
01	279	X	158	-0-	-121	-0-	158	2			Y	-0-					132
02	252	X	240	-0-	-12	-0-	240	2			Y	-0-					132
*03	179	X	179	-0-	-0-	-0-	179	2			Y	-0-					132

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3750	-0-	-218	-0-	3647	2	103	9	N	94					146
11	3720	X	3328	-0-	-392	-0-	3320	2	8	9	N	7					153
12	3844	X	3289	-0-	-555	-0-	3289	2			N	-0-					153
01	3844	X	3131	-0-	-713	-0-	3061	2	70	9	N	64	171	1			46
02	3388	X	2616	-0-	-772	-0-	2616	2			N	-0-					46
*03	3751	X	3476	-0-	-275	-0-	3323	2	153	9	N	139	167	1			18

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3418	X	3418	-0-	-0-	-0-	3397	2	21	9	N	19					137
11	3743	X	3743	-0-	-0-	-0-	3737	2	6	9	N	5					142
12	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					142
01	3791	X	3791	-0-	-0-	-0-	3762	2	29	9	N	26					168
02	3456	X	3456	-0-	-0-	-0-	3443	2	13	9	N	12					180
*03	3741	X	3741	-0-	-0-	-0-	3724	2	17	9	N	15					195

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2723	N	2723	-0-	-0-	-0-	2690	2	33	9	N	30					149
11	2580	N	2395	-0-	-185	-0-	2394	2	1	9	N	1					150
12	2666	N	2657	-0-	-9	-0-	2639	2	18	9	N	16					166
01	2666	N	2596	-0-	-70	-0-	2543	2	53	9	N	48					214
02	2240	N	2172	-0-	-68	-0-	2168	2	4	9	N	4	172	1			46
03	2666	N	2499	-0-	-167	-0-	2462	2	37	9	N	34					80

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3699	X	3699	-0-	-0-	-0-	3651	2	48	9	N	44					117
11	3810	X	3480	-0-	-330	-0-	3462	2	18	9	N	16	16	8			117
12	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-					117
01	3600	X	3600	-0-	-0-	-0-	3462	2	138	9	N	125	192	1	15	8	35
02	3108	X	3108	-0-	-0-	-0-	3088	2	20	9	N	18	18	8			35
*03	3448	X	3448	-0-	-0-	-0-	3439	2	9	9	N	8	8	8			35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2571	N	2571	-0-	-0-	-0-	2565	2	6	9	N	5					151
11	2455	N	2455	-0-	-0-	-0-	2451	2	4	9	N	4					155
12	2385	N	2385	-0-	-0-	-0-	2377	2	8	9	N	7					162
01	2356	N	2356	-0-	-0-	-0-	2353	2	3	9	N	3					165
02	2162	N	2162	-0-	-0-	-0-	2147	2	15	9	N	14					179
*03	2315	N	2315	-0-	-0-	-0-	2302	2	13	9	N	12	156	1			35

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2419	-0-	-185	-0-	2419	2			N	-0-					138
11	2520	N	2250	-0-	-270	-0-	2249	2	1	9	N	1					139
12	2511	N	2396	-0-	-115	-0-	2386	2	10	9	N	9					148
01	2570	N	2570	-0-	-0-	-0-	2506	2	64	9	N	58					206
02	2282	N	2282	-0-	-0-	-0-	2253	2	29	9	N	26					232
*03	2396	N	2396	-0-	-0-	-0-	2332	2	64	9	N	58	170	1			120

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	644	-0-	-100	-0-	644	2			Y	-0-					120
11	850	N	850	-0-	-0-	-0-	848	2	2	9	Y	2					122
12	761	N	761	-0-	-0-	-0-	755	2	6	9	Y	5					127
01	994	N	994	-0-	-0-	-0-	972	2	22	9	Y	20					147
02	663	N	663	-0-	-0-	-0-	662	2	1	9	Y	1					148
*03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					148

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4453	-0-	-259	-0-	4446	2	7	9	N	6					205
11	4560	X	3790	-0-	-770	-0-	3746	2	44	9	N	40	167	1	4	8	74
12	4495	X	3745	-0-	-750	-0-	3705	2	40	9	N	36					110
01	4495	X	3329	-0-	-1166	-0-	3281	2	48	9	N	44	3	8			151
02	4060	X	2889	-0-	-1171	-0-	2867	2	22	9	N	20	1	8			170
03	4464	X	3113	-0-	-1351	-0-	3093	2	20	9	N	18					188

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2600	-0-	-438	-0-	2600	2			N	-0-					139
11	2880	X	2450	-0-	-430	-0-	2450	2			N	-0-					139
12	2976	X	2528	-0-	-448	-0-	2497	2	31	9	N	28					167
01	2604	N	2403	-0-	-201	-0-	2384	2	19	9	N	17					184
02	2296	N	2128	-0-	-168	-0-	2106	2	22	9	N	20	184	1			20
*03	2669	N	2669	-0-	-0-	-0-	2608	2	61	9	N	55					75

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1093	-0-	-457	-0-	1093	2			N	-0-					67
11	1290	N	586	-0-	-704	-0-	573	2	13	9	N	12	12	8			67
12	1209	N	1158	-0-	-51	-0-	1158	2			N	-0-					67
01	1338	N	1338	-0-	-0-	-0-	1305	2	33	9	N	30	14	8			83
02	1129	N	1129	-0-	-0-	-0-	1118	2	11	9	N	10	10	8			83
03	1147	N	1142	-0-	-5	-0-	1138	2	4	9	N	4	2	8			85

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3380	X	3380	-0-	-0-	-0-	3374	2	6	9	N	5					168
11	3060	X	3016	-0-	-44	-0-	3013	2	3	9	N	3					171
12	3193	X	2829	-0-	-364	-0-	2821	2	8	9	N	7					178
01	3379	X	3117	-0-	-262	-0-	3092	2	25	9	N	23					201
02	3052	X	2969	-0-	-83	-0-	2969	2			N	-0-					201
03	3379	X	2861	-0-	-518	-0-	2848	2	13	9	N	12					213

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	116	2	22	9	N	20					130
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					130
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					130
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					130
02	168	N	116	-0-	-52	-0-	116	2			N	-0-					130
*03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					130

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3542	-0-	-271	-0-	3514	2	28	9	N	25					165
11	3630	X	2406	-0-	-1224	-0-	2364	2	42	9	N	38					203
12	3689	X	3535	-0-	-154	-0-	3490	2	45	9	N	41					244
01	3534	X	3070	-0-	-464	-0-	3029	2	41	9	N	37					281
02	3192	X	3092	-0-	-100	-0-	3027	2	65	9	N	59	193	1			147
*03	3850	X	3850	-0-	-0-	-0-	3760	2	90	9	N	82	154	1			75

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2892	X	2892	-0-	-0-	-0-	2884	2	8	9	N	7					165
11	3052	X	3052	-0-	-0-	-0-	2983	2	69	9	N	63					228
12	2835	X	2835	-0-	-0-	-0-	2820	2	15	9	N	14					242
01	2756	X	2756	-0-	-0-	-0-	2733	2	23	9	N	21					263
02	2434	X	2434	-0-	-0-	-0-	2399	2	35	9	N	32					295
*03	2795	X	2795	-0-	-0-	-0-	2744	2	51	9	N	46					341

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	2370	-0-	-3241	-0-	2345	2	25	9	N	23					172
11	5430	X	4085	-0-	-1345	-0-	4046	2	39	9	N	35					207
12	5208	X	3723	-0-	-1485	-0-	3706	2	17	9	N	15	182	1			40
01	4867	X	2927	-0-	-1940	-0-	2910	2	17	9	N	15					55
02	3864	X	2614	-0-	-1250	-0-	2603	2	11	9	N	10					65
03	4216	X	3420	-0-	-796	-0-	3405	2	15	9	N	14					79

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					18
11	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					18
12	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					18
01	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					18
02	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					18
*03	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					18

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5394	-0-	-62	-0-	5394	2			N	-0-					60
11	5370	X	5196	-0-	-174	-0-	5183	2	13	9	N	12					72
12	5549	X	5276	-0-	-273	-0-	5270	2	6	9	N	5					77
01	5727	X	5727	-0-	-0-	-0-	5727	2			N	-0-					77
02	4928	X	4283	-0-	-645	-0-	4283	2			N	-0-					77
*03	5502	X	5502	-0-	-0-	-0-	5219	2	283	9	N	257	177	1			157

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1344	-0-	-113	-0-	1344	2			N	-0-					33
11	1479	N	1479	-0-	-0-	-0-	1470	2	9	9	N	8	8	8			33
12	1395	N	1333	-0-	-62	-0-	1333	2			N	-0-					33
01	1347	N	1347	-0-	-0-	-0-	180	1	1155	2	N	11	11	8			33
							12	9									
02	1567	N	1567	-0-	-0-	-0-	202	1	1356	2	N	8	8	8			33
							9	9									
*03	1754	N	1754	-0-	-0-	-0-	223	1	1370	2	N	146	2	8			177
							161	9									

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2065	N	2065	-0-	-0-	-0-	1997	2	68	9	N	62					110
11	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					110
12	2090	N	2090	-0-	-0-	-0-	2004	2	86	9	N	78	146	1			42
01	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					42
02	1736	N	1732	-0-	-4	-0-	1732	2			N	-0-					42
03	1922	N	1913	-0-	-9	-0-	1913	2			N	-0-					42

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2379	-0-	-194	-0-	2338	2	41	9	N	37					162
11	2700	N	2384	-0-	-316	-0-	2333	2	51	9	N	46					208
12	2821	N	2505	-0-	-316	-0-	2439	2	66	9	N	60					268
01	2387	N	2342	-0-	-45	-0-	2269	2	73	9	N	66	183	1			151
02	2212	N	2011	-0-	-201	-0-	1970	2	41	9	N	37					188
03	2511	N	2254	-0-	-257	-0-	2177	2	77	9	N	70					258

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					143
11	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					143
12	403	N	213	-0-	-190	-0-	213	2			Y	-0-					143
01	341	N	117	-0-	-224	-0-	117	2			Y	-0-					143
02	840	N	117	-0-	-723	-0-	115	2	2	9	Y	2					145
*03	373	N	373	-0-	-0-	-0-	364	2	9	9	Y	8					153

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1728	N	1728	-0-	-0-	-0-	1676	2	52	9	Y	47					114
11	1547	N	1547	-0-	-0-	-0-	1545	2	2	9	Y	2					116
12	1736	N	1416	-0-	-320	-0-	1362	2	54	9	Y	49					165
01	1736	N	898	-0-	-838	-0-	888	2	10	9	Y	9					174
02	1456	N	1248	-0-	-208	-0-	1149	2	99	9	Y	90					264
*03	1655	N	1655	-0-	-0-	-0-	1642	2	13	9	Y	12	147	1			129

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2588	N	2588	-0-	-0-	-0-	2586	2	2	9	Y	2					168
11	2356	N	2356	-0-	-0-	-0-	2353	2	3	9	Y	3					171
12	2480	N	1626	-0-	-854	-0-	1626	2			Y	-0-					171
01	2573	N	1300	-0-	-1273	-0-	1300	2			Y	-0-					171
02	2318	N	2318	-0-	-0-	-0-	2304	2	14	9	Y	13	158	1			26
03	1612	N	1594	-0-	-18	-0-	1594	2			Y	-0-					26

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

10	3100	X	2024	-0-	-1076	-0-	2024	2			N	-0-					150
11	2933	X	2933	-0-	-0-	-0-	2923	2	10	9	N	9	4	8			155
12	3100	X	2816	-0-	-284	-0-	2786	2	30	9	N	27					182
01	3100	X	2643	-0-	-457	-0-	2621	2	22	9	N	20	6	8			196
02	2800	X	2044	-0-	-756	-0-	2037	2	7	9	N	6	2	8			200
03	3038	X	2043	-0-	-995	-0-	2010	2	33	9	N	30					230

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

10	2976	X	2763	-0-	-213	-0-	2723	2	40	9	N	36					85
11	2880	X	2423	-0-	-457	-0-	2395	2	28	9	N	25	13	8			97
12	2945	N	2792	-0-	-153	-0-	2764	2	28	9	N	25					122
01	2759	N	2636	-0-	-123	-0-	2607	2	29	9	N	26	17	8			131
02	2470	N	2470	-0-	-0-	-0-	2450	2	20	9	N	18	9	8			140
03	2790	N	2664	-0-	-126	-0-	2613	2	51	9	N	46	2	8			184

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

10	2387	N	2270	-0-	-117	-0-	2258	2	12	9	N	11					71
11	2190	N	2092	-0-	-98	-0-	2060	2	32	9	N	29					100
12	2304	N	2304	-0-	-0-	-0-	2291	2	13	9	N	12					112
01	2263	N	2099	-0-	-164	-0-	2092	2	7	9	N	6					118
02	1960	N	1904	-0-	-56	-0-	1884	2	20	9	N	18					136
*03	2323	N	2323	-0-	-0-	-0-	2273	2	50	9	N	45					181

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

10	2169	N	2169	-0-	-0-	-0-	2145	2	24	9	N	22					116
11	2010	N	1982	-0-	-28	-0-	1972	2	10	9	N	9	4	8			121
12	2184	N	2184	-0-	-0-	-0-	2178	2	6	9	N	5					126
01	2170	N	1892	-0-	-278	-0-	1872	2	20	9	N	18	4	8			140
02	1925	N	1925	-0-	-0-	-0-	1916	2	9	9	N	8	3	8			145
03	2170	N	2127	-0-	-43	-0-	2125	2	2	9	N	2	1	8			146

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

10	868	N	817	-0-	-51	-0-	817	2			Y	-0-					103
11	1352	N	1352	-0-	-0-	-0-	1342	2	10	9	Y	9	9	8			103
12	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					103
01	1179	N	1179	-0-	-0-	-0-	1136	2	43	9	Y	39	10	8			132
02	1260	N	754	-0-	-506	-0-	746	2	8	9	Y	7	7	8			132
03	806	N	779	-0-	-27	-0-	753	2	26	9	Y	24	4	8			152

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1868	N	1868	-0-	-0-	-0-	1861	2	7	9	N	6					160
11	1890	N	1645	-0-	-245	-0-	1635	2	10	9	N	9	6	8			163
12	1984	N	1963	-0-	-21	-0-	1963	2			N	-0-					163
01	2479	N	2479	-0-	-0-	-0-	2468	2	11	9	N	10	6	8			167
02	1625	N	1625	-0-	-0-	-0-	1616	2	9	9	N	8	4	8			171
*03	2034	N	2034	-0-	-0-	-0-	2019	2	15	9	N	14	2	8			183

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2654	-0-	-446	-0-	2647	2	7	9	N	6					118
11	3000	X	2590	-0-	-410	-0-	2549	2	41	9	N	37	7	8			148
12	3100	X	2552	-0-	-548	-0-	2552	2			N	-0-					148
01	3100	X	2925	-0-	-175	-0-	2906	2	19	9	N	17	16	8			149
02	2800	X	2273	-0-	-527	-0-	2198	2	75	9	N	68	170	1	9	8	38
03	2666	X	2491	-0-	-175	-0-	2479	2	12	9	N	11	4	8			45

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	215					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	215					N	2	2	8			67
12	215	X	-0-	-0-	-215	-0-					N	-0-					67
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4812	X	4812	-0-	-0-	-0-	138	1	4674	2	N	-0-					142
11	3728	X	3728	-0-	-0-	-0-	39	1	3689	2	N	-0-					142
12	3432	X	3432	-0-	-0-	-0-	3432	2			N	-0-					142
01	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					142
02	3227	X	3227	-0-	-0-	-0-	33	1	3194	2	N	-0-					142
*03	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					142

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3141	X	3141	-0-	-0-	-0-	3113	2	28	9	N	25					120
11	3200	X	3200	-0-	-0-	-0-	3165	2	35	9	N	32					152
12	3194	X	3194	-0-	-0-	-0-	3182	2	12	9	N	11					163
01	3083	X	3083	-0-	-0-	-0-	3052	2	31	9	N	28					191
02	2844	X	2844	-0-	-0-	-0-	2820	2	24	9	N	22					213
*03	2894	X	2894	-0-	-0-	-0-	2857	2	37	9	N	34					247

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	278	-0-	-32	-0-	278	2			N	-0-					81
11	300	N	252	-0-	-48	-0-	252	2			N	-0-					81
12	310	N	264	-0-	-46	-0-	264	2			N	-0-					81
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					81
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					81
03	279	N	263	-0-	-16	-0-	263	2			N	-0-					81

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1327	-0-	-161	-0-	1327	2			N	-0-					15
11	1740	N	1394	-0-	-346	-0-	1394	2			N	-0-					15
12	1767	N	1635	-0-	-132	-0-	1635	2			N	-0-					15
01	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	N	1	1	8			15
02	1288	N	1225	-0-	-63	-0-	1225	2			N	-0-					15
03	1643	N	1564	-0-	-79	-0-	1564	2			N	-0-					15

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1048	-0-	-68	-0-	1041	2	7	9	N	6					118
11	1110	N	1005	-0-	-105	-0-	1005	2			N	-0-					118
12	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					118
01	1054	N	1007	-0-	-47	-0-	997	2	10	9	N	9					127
02	952	N	880	-0-	-72	-0-	880	2			N	-0-					127
*03	999	N	999	-0-	-0-	-0-	938	2	61	9	N	55					182

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2049	-0-	-865	-0-	2032	2	17	9	N	15					44
11	2670	X	2663	-0-	-7	-0-	2607	2	56	9	N	51					95
12	2697	N	2656	-0-	-41	-0-	2624	2	32	9	N	29					124
01	2535	N	2535	-0-	-0-	-0-	2521	2	14	9	N	13					137
02	2492	N	2228	-0-	-264	-0-	2209	2	19	9	N	17					154
03	2666	N	2447	-0-	-219	-0-	2413	2	34	9	N	31					185

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4450	-0-	-76	-0-	4437	2	13	9	N	12					51
11	4530	X	3196	-0-	-1334	-0-	3196	2			N	-0-					51
12	4681	X	4015	-0-	-666	-0-	4012	2	3	9	N	3					54
01	4681	X	3923	-0-	-758	-0-	3923	2			N	-0-					54
02	4032	X	2704	-0-	-1328	-0-	2704	2			N	-0-					54
03	4464	X	4287	-0-	-177	-0-	4287	2			N	-0-					54

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4181	-0-	-407	-0-	4162	2	19	9	N	17					119
11	4380	X	4000	-0-	-380	-0-	3994	2	6	9	N	5					124
12	4526	X	4194	-0-	-332	-0-	4191	2	3	9	N	3					127
01	4526	X	3856	-0-	-670	-0-	3854	2	2	9	N	2					129
02	4004	X	3297	-0-	-707	-0-	3258	2	39	9	N	35					164
03	4185	X	4041	-0-	-144	-0-	3966	2	75	9	N	68	194	1			38

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1916	N	1916	-0-	-0-	-0-	74	1	1833	2	N	8					102
							9	9									
11	1898	N	1898	-0-	-0-	-0-	72	1	1811	2	N	14					116
							15	9									
12	1996	N	1996	-0-	-0-	-0-	74	1	1921	2	N	1					117
							1	9									
01	2164	N	2164	-0-	-0-	-0-	74	1	2081	2	N	8					125
							9	9									
02	2082	N	2082	-0-	-0-	-0-	67	1	1998	2	N	15					140
							17	9									
03	1860	N	1597	-0-	-263	-0-	74	1	1513	2	N	9					149
							10	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3257	X	3257	-0-	-0-	-0-	3237	2	20	9	N	18					162
11	3832	X	3832	-0-	-0-	-0-	3823	2	9	9	N	8					170
12	3642	X	3642	-0-	-0-	-0-	3629	2	13	9	N	12					182
01	3744	X	3744	-0-	-0-	-0-	3713	2	31	9	N	28					210
02	3045	X	3045	-0-	-0-	-0-	3034	2	11	9	N	10					220
*03	3123	X	3123	-0-	-0-	-0-	3121	2	2	9	N	2					222

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2070	-0-	-69	-0-	2067	2	3	9	N	3					118
11	2130	N	1960	-0-	-170	-0-	1952	2	8	9	N	7					125
12	2108	N	1942	-0-	-166	-0-	1930	2	12	9	N	11					136
01	2077	N	1902	-0-	-175	-0-	1894	2	8	9	N	7					143
02	1820	N	1702	-0-	-118	-0-	1696	2	6	9	N	5					148
*03	2543	N	2543	-0-	-0-	-0-	2394	2	149	9	N	135					283

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3457	X	3457	-0-	-0-	-0-	3449	2	8	9	N	7					177
11	2940	X	2897	-0-	-43	-0-	2884	2	13	9	N	12					189
12	3170	X	3170	-0-	-0-	-0-	3164	2	6	9	N	5					194
01	3161	X	3161	-0-	-0-	-0-	3118	2	43	9	N	39					233
02	2744	X	2689	-0-	-55	-0-	2641	2	48	9	N	44	182	1			95
*03	3191	X	3191	-0-	-0-	-0-	3149	2	42	9	N	38					133

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2385	-0-	-95	-0-	2385	2			N	-0-					177
11	2404	X	2404	-0-	-0-	-0-	2394	2	10	9	N	9					186
12	2480	X	2411	-0-	-69	-0-	2407	2	4	9	N	4					190
01	2770	X	2770	-0-	-0-	-0-	2756	2	14	9	N	13					203
02	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					203
03	2418	N	2291	-0-	-127	-0-	2291	2			N	-0-					203

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3858	X	3858	-0-	-0-	-0-	3814	2	44	9	N	40	186	1			100
11	4197	X	4197	-0-	-0-	-0-	4098	2	99	9	N	90					190
12	3888	X	3888	-0-	-0-	-0-	3814	2	74	9	N	67					257
01	3367	X	3367	-0-	-0-	-0-	3334	2	33	9	N	30	185	1			102
02	3770	X	3770	-0-	-0-	-0-	3764	2	6	9	N	5					107
*03	4196	X	4196	-0-	-0-	-0-	4080	2	116	9	N	105					212

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2955	-0-	-455	-0-	2931	2	24	9	N	22					124
11	3270	X	2832	-0-	-438	-0-	2806	2	26	9	N	24					148
12	2868	X	2868	-0-	-0-	-0-	2835	2	33	9	N	30					178
01	2899	X	2899	-0-	-0-	-0-	2843	2	56	9	N	51					229
02	2487	X	2487	-0-	-0-	-0-	2485	2	2	9	N	2	177	1			54
*03	2994	X	2994	-0-	-0-	-0-	2969	2	25	9	N	23					77

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2963	-0-	-850	-0-	2942	2	21	9	N	19	181	1			52
11	3630	X	3534	-0-	-96	-0-	3467	2	67	9	N	61					113
12	3235	X	3235	-0-	-0-	-0-	3202	2	33	9	N	30					143
01	3999	X	3999	-0-	-0-	-0-	3959	2	40	9	N	36					179
02	2975	X	2975	-0-	-0-	-0-	2958	2	17	9	N	15					194
*03	3286	X	3286	-0-	-0-	-0-	3223	2	63	9	N	57					251

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3091	-0-	-164	-0-	3069	2	22	9	N	20					156
11	3180	X	2990	-0-	-190	-0-	2982	2	8	9	N	7	4	8			159
12	3286	X	3020	-0-	-266	-0-	3014	2	6	9	N	5					164
01	3286	X	2892	-0-	-394	-0-	2886	2	6	9	N	5	5	8			164
02	2800	X	2521	-0-	-279	-0-	2512	2	9	9	N	8	2	8			170
03	3100	X	2995	-0-	-105	-0-	2988	2	7	9	N	6	1	8			175

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4053	-0-	-535	-0-	3992	2	61	9	N	55					268
11	4440	X	3335	-0-	-1105	-0-	3313	2	22	9	N	20	170	1			118
12	3906	X	3580	-0-	-326	-0-	3523	2	57	9	N	52					170
01	3906	X	2630	-0-	-1276	-0-	2590	2	40	9	N	36					206
02	3528	X	3093	-0-	-435	-0-	3051	2	42	9	N	38					244
*03	4160	X	4160	-0-	-0-	-0-	4079	2	81	9	N	74	188	1			130

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3013	-0-	-676	-0-	2984	2	29	9	N	26					144
11	3360	X	3002	-0-	-358	-0-	2990	2	12	9	N	11	3	8			152
12	3317	X	3147	-0-	-170	-0-	3119	2	28	9	N	25					177
01	3317	X	3026	-0-	-291	-0-	2998	2	28	9	N	25	3	8			199
02	3097	X	3097	-0-	-0-	-0-	3072	2	25	9	N	23	2	8			220
03	3162	X	2898	-0-	-264	-0-	2895	2	3	9	N	3	1	8			222

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3806	X	3806	-0-	-0-	-0-	3751	2	55	9	N	50					198
11	3064	X	3064	-0-	-0-	-0-	3029	2	35	9	N	32	1	8			229
12	4181	X	4181	-0-	-0-	-0-	4098	2	83	9	N	75					304
01	3927	X	3927	-0-	-0-	-0-	3862	2	65	9	N	59	2	8			361
02	3810	X	3810	-0-	-0-	-0-	3744	2	66	9	N	60	183	1	1	8	237
*03	3637	X	3637	-0-	-0-	-0-	3547	2	90	9	N	82	1	8			318

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4131	-0-	-426	-0-	4116	2	15	9	N	14					161
11	4290	X	4249	-0-	-41	-0-	4239	2	10	9	N	9	3	8			167
12	4163	X	4163	-0-	-0-	-0-	4137	2	26	9	N	24					191
01	4022	X	4022	-0-	-0-	-0-	3991	2	31	9	N	28	4	8			215
02	3697	X	3697	-0-	-0-	-0-	3684	2	13	9	N	12	2	8			225
*03	4301	X	4301	-0-	-0-	-0-	4283	2	18	9	N	16	1	8			240

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3843	X	3843	-0-	-0-	-0-	3834	2	9	9	N	8					170
11	3651	X	3651	-0-	-0-	-0-	3623	2	28	9	N	25					195
12	3516	X	3516	-0-	-0-	-0-	3499	2	17	9	N	15	166	1			44
01	3752	X	3752	-0-	-0-	-0-	3683	2	69	9	N	63					107
02	3380	X	3380	-0-	-0-	-0-	3275	2	105	9	N	95	159	1			43
*03	3955	X	3955	-0-	-0-	-0-	3912	2	43	9	N	39					82

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2199	-0-	-2	-0-	2199	2			N	-0-					76
11	2190	N	2033	-0-	-157	-0-	2033	2			N	-0-					76
12	2139	N	2110	-0-	-29	-0-	2106	2	4	9	N	4					80
01	2218	N	2218	-0-	-0-	-0-	2210	2	8	9	N	7					87
02	1904	N	1863	-0-	-41	-0-	1863	2			N	-0-					87
*03	2289	N	2289	-0-	-0-	-0-	2192	2	97	9	N	88					175

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3611	X	3611	-0-	-0-	-0-	3590	2	21	9	N	19					74
11	3557	X	3557	-0-	-0-	-0-	3540	2	17	9	N	15	6	8			83
12	3759	X	3759	-0-	-0-	-0-	3650	2	109	9	N	99	172	1			10
01	3368	X	3368	-0-	-0-	-0-	3359	2	9	9	N	8	8	8			10
02	3259	X	3259	-0-	-0-	-0-	3253	2	6	9	N	5	5	8			10
*03	3717	X	3717	-0-	-0-	-0-	3716	2	1	9	N	1	1	8			10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					126
11	3720	X	3177	-0-	-543	-0-	3163	2	14	9	N	13					139
12	3534	X	2915	-0-	-619	-0-	2914	2	1	9	N	1					140
01	3534	X	3160	-0-	-374	-0-	3098	2	62	9	N	56					196
02	3192	X	2918	-0-	-274	-0-	2906	2	12	9	N	11					207
03	3503	X	3327	-0-	-176	-0-	3314	2	13	9	N	12	192	1			27

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1194	-0-	-449	-0-	1194	2			N	-0-					65
11	1769	N	1769	-0-	-0-	-0-	1768	2	1	9	N	1	1	8			65
12	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					65
01	1209	N	1111	-0-	-98	-0-	1110	2	1	9	N	1	1	8			65
02	1652	N	1008	-0-	-644	-0-	1007	2	1	9	N	1	1	8			65
*03	1535	N	1535	-0-	-0-	-0-	1534	2	1	9	N	1	1	8			65

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1836	-0-	-86	-0-	1808	2	28	9	N	25					184
11	1860	N	1343	-0-	-517	-0-	1343	2			N	-0-					184
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					184
01	3085	N	3085	-0-	-0-	-0-	3053	2	32	9	N	29					213
02	1260	N	1231	-0-	-29	-0-	1221	2	10	9	N	9	185	1			37
03	1178	N	1075	-0-	-103	-0-	1071	2	4	9	N	4					41

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	263	2	19	9	N	17					100
11	216	N	216	-0-	-0-	-0-	203	2	13	9	N	12					112
12	186	N	136	-0-	-50	-0-	114	2	22	9	N	20					132
01	279	N	178	-0-	-101	-0-	168	2	10	9	N	9					141
02	196	N	97	-0-	-99	-0-	87	2	10	9	N	9					150
*03	174	N	174	-0-	-0-	-0-	157	2	17	9	N	15					165

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1292	-0-	-72	-0-	1273	2	19	9	N	17					339
11	1290	N	1243	-0-	-47	-0-	1223	2	20	9	N	18					357
12	1302	N	1234	-0-	-68	-0-	1206	2	28	9	N	25					382
01	1302	N	1205	-0-	-97	-0-	1181	2	24	9	N	22					404
02	1148	N	1017	-0-	-131	-0-	1003	2	14	9	N	13					417
03	1240	N	1084	-0-	-156	-0-	1084	2			N	-0-	184	1			233

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	786	-0-	-20	-0-	746	2	40	9	N	36					218
11	750	N	719	-0-	-31	-0-	693	2	26	9	N	24					242
12	806	N	799	-0-	-7	-0-	757	2	42	9	N	38					280
01	775	N	767	-0-	-8	-0-	728	2	39	9	N	35					315
02	672	N	594	-0-	-78	-0-	594	2			N	-0-	209	1			106
03	806	N	761	-0-	-45	-0-	728	2	33	9	N	30					136

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1181	-0-	-214	-0-	1162	2	19	9	N	17					189
11	1290	N	867	-0-	-423	-0-	852	2	15	9	N	14					203
12	1333	N	845	-0-	-488	-0-	834	2	11	9	N	10					213
01	1178	N	794	-0-	-384	-0-	777	2	17	9	N	15					228
02	812	N	791	-0-	-21	-0-	783	2	8	9	N	7					235
*03	1700	N	1700	-0-	-0-	-0-	1685	2	15	9	N	14					249

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2887	-0-	-523	-0-	2825	2	62	9	N	56					185
11	3090	X	2744	-0-	-346	-0-	2682	2	62	9	N	56	191	1			50
12	3007	X	2780	-0-	-227	-0-	2717	2	63	9	N	57					107
01	3007	X	2758	-0-	-249	-0-	2693	2	65	9	N	59					166
02	2716	X	2341	-0-	-375	-0-	2291	2	50	9	N	45					211
03	2883	X	2543	-0-	-340	-0-	2498	2	45	9	N	41	199	1			53

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1486	-0-	-64	-0-	1353	2	133	9	N	121	176	1			222
11	1452	N	1452	-0-	-0-	-0-	1322	2	130	9	N	118	178	1			162
12	1550	N	1454	-0-	-96	-0-	1322	2	132	9	N	120	175	1			107
01	1654	N	1654	-0-	-0-	-0-	1515	2	139	9	N	126					233
02	1344	N	1344	-0-	-0-	-0-	1226	2	118	9	N	107	167	1			173
03	1457	N	1451	-0-	-6	-0-	1317	2	134	9	N	122					295

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	28	-0-	-468	-0-	14	2	14	9	N	13	2	8			222
11	390	N	189	-0-	-201	-0-	167	2	22	9	N	20	2	8			240
12	496	N	394	-0-	-102	-0-	386	2	8	9	N	7	5	8			242
01	515	N	515	-0-	-0-	-0-	501	2	14	9	N	13					255
02	485	N	485	-0-	-0-	-0-	483	2	2	9	N	2	165	1			92
03	403	N	357	-0-	-46	-0-	357	2			N	-0-					92

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3455	-0-	-358	-0-	3335	2	120	9	N	109					259
11	3660	X	3503	-0-	-157	-0-	3373	2	130	9	N	118	180	1			197
12	3516	X	3516	-0-	-0-	-0-	3391	2	125	9	N	114	174	1			137
01	3516	X	3516	-0-	-0-	-0-	3378	2	138	9	N	125					262
02	3164	X	3017	-0-	-147	-0-	2909	2	108	9	N	98					360
03	3503	X	3357	-0-	-146	-0-	3237	2	120	9	N	109	176	1			293

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

10	2821	X	2443	-0-	-378	-0-	2376	2	67	9	N	61	175	1			125
11	2550	N	2351	-0-	-199	-0-	2279	2	72	9	N	65					190
12	2480	N	2381	-0-	-99	-0-	2313	2	68	9	N	62					252
01	2449	N	130	-0-	-2319	-0-	65	2	65	9	N	59	174	1			137
02	2184	N	2063	-0-	-121	-0-	2001	2	62	9	N	56					193
03	2387	N	2297	-0-	-90	-0-	2229	2	68	9	N	62					255

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

10	2511	N	2329	-0-	-182	-0-	2317	2	12	9	N	11					326
11	2430	N	2228	-0-	-202	-0-	2172	2	56	9	N	51					377
12	2325	N	1212	-0-	-1113	-0-	1162	2	50	9	N	45	170	1			252
01	2325	N	1961	-0-	-364	-0-	1919	2	42	9	N	38					290
02	2072	N	1860	-0-	-212	-0-	1816	2	44	9	N	40					330
*03	1927	N	1927	-0-	-0-	-0-	1880	2	47	9	N	43					373

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

10	5022	X	4541	-0-	-481	-0-	4460	2	81	9	N	74					286
11	4710	X	4265	-0-	-445	-0-	4192	2	73	9	N	66	185	1			167
12	4588	X	4233	-0-	-355	-0-	4146	2	87	9	N	79					246
01	4588	X	3299	-0-	-1289	-0-	3216	2	83	9	N	75	189	1			132
02	4144	X	1667	-0-	-2477	-0-	1624	2	43	9	N	39					171
03	4526	X	559	-0-	-3967	-0-	551	2	8	9	N	7					178

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

10	1953	N	1812	-0-	-141	-0-	1766	2	46	9	N	42					281
11	1770	N	1589	-0-	-181	-0-	1560	2	29	9	N	26	183	1			124
12	1798	N	862	-0-	-936	-0-	840	2	22	9	N	20					144
01	1798	N	-0-	-0-	-1798	-0-					N	-0-					144
02	1484	N	-0-	-0-	-1484	-0-					N	-0-					144
03	868	N	-0-	-0-	-868	-0-					N	-0-					144

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

10	8463	X	7974	-0-	-489	-0-	7795	2	179	9	N	163	172	1			404
11	8160	X	5995	-0-	-2165	-0-	5900	2	95	9	N	86	175	1			315
12	7967	X	5979	-0-	-1988	-0-	5865	2	114	9	N	104	185	1			234
01	7967	X	7208	-0-	-759	-0-	7064	2	144	9	N	131					365
02	7196	X	6066	-0-	-1130	-0-	6066	2			N	-0-	193	1			172
03	7967	X	7010	-0-	-957	-0-	6666	2	344	9	N	313	179	1			306

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

10	3441	X	2779	-0-	-662	-0-	2716	2	63	9	N	57					491
11	3150	X	2671	-0-	-479	-0-	2620	2	51	9	N	46					537
12	3007	X	2514	-0-	-493	-0-	2466	2	48	9	N	44	362	1			219
01	3007	X	2427	-0-	-580	-0-	2370	2	57	9	N	52					271
02	2716	X	2427	-0-	-289	-0-	2371	2	56	9	N	51					322
03	2790	X	2736	-0-	-54	-0-	2679	2	57	9	N	52	178	1			196

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6374	-0-	-1004	-0-	6245	2	129	9	N	117					457
11	6660	X	6092	-0-	-568	-0-	5952	2	140	9	N	127	190	1			394
12	DLQ G-10		6131	-0-	6131	6131	5988	2	143	9	N	130					524
01	DLQ G-10		4296	-0-	4296	10427	4184	2	112	9	N	102					626
02	DLQ G-10		2	-0-	2	10429	2	2			N	-0-					626
*03	10431	X	2	-0-	-10429	-0-	1	2	1	9	N	1	211	1			416

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3796	X	3796	-0-	-0-	-0-	3542	2	254	9	N	231	1	8			766
11	3454	X	3454	-0-	-0-	-0-	3330	2	124	9	N	113	372	1	1	8	506
12	3447	X	3447	-0-	-0-	-0-	3249	2	198	9	N	180	175	1	1	8	510
01	3665	X	3665	-0-	-0-	-0-	3454	2	211	9	N	192	184	1			518
02	3193	X	3193	-0-	-0-	-0-	2987	2	206	9	N	187	177	1			528
*03	3731	X	3731	-0-	-0-	-0-	3501	2	230	9	N	209					737

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11155	X	11155	-0-	-0-	-0-	10825	2	330	9	N	300	198	1			911
11	11558	X	11558	-0-	-0-	-0-	11125	2	433	9	N	394	785	1			520
12	10883	X	10883	-0-	-0-	-0-	10552	2	331	9	N	301					821
01	10168	X	6915	-0-	-3253	-0-	6680	2	235	9	N	214	395	1			640
02	9184	X	82	-0-	-9102	-0-	82	2			N	-0-	12	1			628
03	10168	X	209	-0-	-9959	-0-	206	2	3	9	N	3	194	1			437

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	10765	-0-	-829	-0-	10528	2	237	9	N	215	179	1			397
11	10560	X	9934	-0-	-626	-0-	9725	2	209	9	N	190	178	1			409
12	10943	X	10685	-0-	-258	-0-	10455	2	230	9	N	209	362	1			256
01	10943	X	10203	-0-	-740	-0-	9984	2	219	9	N	199					455
02	9884	X	9517	-0-	-367	-0-	9298	2	219	9	N	199	194	1			460
03	10757	X	10244	-0-	-513	-0-	10009	2	235	9	N	214	351	1			323

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15579	X	15579	-0-	-0-	-0-	15349	2	230	9	N	209	175	1			429
11	14547	X	14547	-0-	-0-	-0-	14286	2	261	9	N	237	173	1			493
12	16895	X	14224	-0-	-2671	-0-	13994	2	230	9	N	209	360	1			342
01	16895	X	13206	-0-	-3689	-0-	13038	2	168	9	N	153	179	1			316
02	14644	X	12526	-0-	-2118	-0-	12396	2	130	9	N	118					434
03	15593	X	12564	-0-	-3029	-0-	12338	2	226	9	N	205	173	1			466

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10359	-0-	10359	52554	10017	2	342	9	N	311	179	1			527
11	0	W	9546	-0-	9546	62100	9210	2	336	9	N	305	528	1	1	8	303
12	0	W	9581	-0-	9581	71681	9262	2	319	9	N	290	180	1	1	8	412
01	0	W	9349	-0-	9349	81030	9021	2	328	9	N	298	360	1			350
02	0	W	8323	-0-	8323	89353	8041	2	282	9	N	256	181	1			425
03	0	W	8864	-0-	8864	98217	8577	2	287	9	N	261	353	1			333

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16399	X	14302	-0-	-2097	-0-	13875	2	427	9	N	388	184	1			705
11	15978	X	15978	-0-	-0-	-0-	15435	2	543	9	N	494	575	1			624
12	16174	X	16174	-0-	-0-	-0-	15670	2	504	9	N	458	367	1			715
01	15596	X	15596	-0-	-0-	-0-	15122	2	474	9	N	431	545	1			601
02	13620	X	13620	-0-	-0-	-0-	13218	2	402	9	N	365	379	1			587
*03	14606	X	14606	-0-	-0-	-0-	14209	2	397	9	N	361	185	1			763

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

10	3503	X	2350	-0-	-1153	-0-	2233	2	117	9	N	106	175	1			440
11	3390	X	2114	-0-	-1276	-0-	2002	2	112	9	N	102	171	1			371
12	2728	X	2056	-0-	-672	-0-	1940	2	116	9	N	105					476
01	2728	X	2080	-0-	-648	-0-	1972	2	108	9	N	98	175	1			399
02	2464	X	1464	-0-	-1000	-0-	1315	2	149	9	N	135	162	1			372
*03	4433	X	4433	-0-	-0-	-0-	4218	2	215	9	N	195					567

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

10	7316	X	6874	-0-	-442	-0-	6578	2	296	9	N	269	197	1			845
11	7080	X	6652	-0-	-428	-0-	6352	2	300	9	N	273	341	1			777
12	6805	X	6805	-0-	-0-	-0-	6501	2	304	9	N	276	178	1			875
01	6712	X	6712	-0-	-0-	-0-	6414	2	298	9	N	271	339	1			807
02	5716	X	5716	-0-	-0-	-0-	5477	2	239	9	N	217	177	1			847
03	6231	X	5814	-0-	-417	-0-	5588	2	226	9	N	205	194	1			858

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	18972	X	12564	-0-	-6408	-0-	12381	2	183	9	N	166	1	8			886
11	18360	X	10929	-0-	-7431	-0-	10768	2	161	9	N	146	172	1			860
12	12904	X	12904	-0-	-0-	-0-	12718	2	186	9	N	169	167	1	2	8	860
01	12059	X	10761	-0-	-1298	-0-	10648	2	113	9	N	103	179	1			784
02	10892	X	10364	-0-	-528	-0-	10215	2	149	9	N	135					919
03	12059	X	9858	-0-	-2201	-0-	9727	2	131	9	N	119	190	1			848

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

10	10912	X	9388	-0-	-1524	-0-	9270	2	118	9	N	107					399
11	10260	X	8842	-0-	-1418	-0-	8701	2	141	9	N	128	180	1			347
12	9734	X	9065	-0-	-669	-0-	8913	2	152	9	N	138	181	1			304
01	9734	X	8745	-0-	-989	-0-	8596	2	149	9	N	135					439
02	8596	X	7602	-0-	-994	-0-	7490	2	112	9	N	102	176	1			365
03	9393	X	7664	-0-	-1729	-0-	7534	2	130	9	N	118					483

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6931	-0-	-230	-0-	6749	2	182	9	N	165					737
11	6930	X	5896	-0-	-1034	-0-	5749	2	147	9	N	134	177	1			694
12	6975	X	5998	-0-	-977	-0-	5853	2	145	9	N	132	171	1			655
01	6975	X	5878	-0-	-1097	-0-	5725	2	153	9	N	139					794
02	6300	X	4681	-0-	-1619	-0-	4563	2	118	9	N	107	176	1			725
03	6944	X	5326	-0-	-1618	-0-	5234	2	92	9	N	84	536	1			273

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

10	6971	X	6971	-0-	-0-	-0-	6660	2	311	9	N	283	179	1			445
11	6931	X	6931	-0-	-0-	-0-	6597	2	334	9	N	304	375	1			374
12	6593	X	6593	-0-	-0-	-0-	6295	2	298	9	N	271	172	1			473
01	5546	X	5546	-0-	-0-	-0-	5281	2	265	9	N	241	180	1			534
02	4833	X	4833	-0-	-0-	-0-	4616	2	217	9	N	197	182	1			549
03	5208	X	4779	-0-	-429	-0-	4602	2	177	9	N	161	372	1			338

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

10	11904	X	839	-0-	-11065	-0-	839	2			N	-0-					437
11	9750	X	813	-0-	-8937	-0-	812	2	1	9	N	1	228	1			210
12	1116	X	741	-0-	-375	-0-	667	2	74	9	N	67					277
01	992	X	470	-0-	-522	-0-	423	2	47	9	N	43					320
02	896	X	264	-0-	-632	-0-	258	2	6	9	N	5					325
03	837	X	154	-0-	-683	-0-	152	2	2	9	N	2					327

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

10	12183	X	11322	-0-	-861	-0-	11045	2	277	9	N	252	189	1			384
11	11670	X	10337	-0-	-1333	-0-	10086	2	251	9	N	228	198	1			414
12	11067	X	8927	-0-	-2140	-0-	8719	2	208	9	N	189					603
01	11067	X	10436	-0-	-631	-0-	10171	2	265	9	N	241	171	1			673
02	9996	X	9394	-0-	-602	-0-	9150	2	244	9	N	222					895
03	11067	X	10310	-0-	-757	-0-	10084	2	226	9	N	205	577	1			523

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

10	12719	X	12719	-0-	-0-	-0-	12222	2	497	9	N	452	182	1			504
11	9990	X	9988	-0-	-2	-0-	9593	2	395	9	N	359	188	1			675
12	10790	X	10790	-0-	-0-	-0-	10333	2	457	9	N	415	370	1			720
01	10578	X	10578	-0-	-0-	-0-	10154	2	424	9	N	385	535	1			570
02	9212	X	7604	-0-	-1608	-0-	7273	2	331	9	N	301	183	1			688
03	10199	X	7592	-0-	-2607	-0-	7379	2	213	9	N	194	375	1			507

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

10	23994	X	19675	-0-	-4319	-0-	19378	2	297	9	N	270	363	1			254
11	21990	X	18443	-0-	-3547	-0-	18139	2	304	9	N	276	188	1			342
12	20181	X	18713	-0-	-1468	-0-	18419	2	294	9	N	267	180	1	2	8	427
01	20181	X	18116	-0-	-2065	-0-	17837	2	279	9	N	254	356	1			325
02	18228	X	15543	-0-	-2685	-0-	15295	2	248	9	N	225	178	1			372
03	19685	X	16730	-0-	-2955	-0-	16446	2	284	9	N	258	363	1			267

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

10	16306	X	11977	-0-	-4329	-0-	11781	2	196	9	N	178	195	1			765
11	15780	X	13326	-0-	-2454	-0-	13081	2	245	9	N	223	194	1			794
12	15624	X	13364	-0-	-2260	-0-	13328	2	36	9	N	33					827
01	15097	X	12474	-0-	-2623	-0-	12222	2	252	9	N	229	197	1			859
02	13636	X	12709	-0-	-927	-0-	12549	2	160	9	N	145	192	1			812
03	13764	X	13260	-0-	-504	-0-	12961	2	299	9	N	272	577	1			507

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19592	X	14058	-0-	-5534	-0-	12501	2	1557	9	N	1415	1049	1	2	8	1151
11	15840	X	13706	-0-	-2134	-0-	12122	2	1584	9	N	1440	1421	1			1170
12	13704	X	13704	-0-	-0-	-0-	12106	2	1598	9	N	1453	1632	1			991
01	14148	X	14148	-0-	-0-	-0-	12423	2	1725	9	N	1568	1243	1			1316
02	12150	X	12150	-0-	-0-	-0-	10678	2	1472	9	N	1338	1611	1			1043
*03	12592	X	12592	-0-	-0-	-0-	11188	2	1404	9	N	1276	1420	1			899

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

10	14384	X	13069	-0-	-1315	-0-	12740	2	329	9	N	299	343	1			513
11	13920	X	11964	-0-	-1956	-0-	11689	2	275	9	N	250	353	1			410
12	13392	X	12333	-0-	-1059	-0-	12036	2	297	9	N	270	168	1			512
01	13392	X	11931	-0-	-1461	-0-	11677	2	254	9	N	231	176	1			567
02	12096	X	10471	-0-	-1625	-0-	10227	2	244	9	N	222	341	1			448
03	13082	X	11305	-0-	-1777	-0-	11078	2	227	9	N	206	171	1			483

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

10	38502	X	32111	-0-	-6391	-0-	31540	2	571	9	N	519	197	1			811
11	35220	X	29877	-0-	-5343	-0-	29287	2	590	9	N	536	579	1			768
12	32550	X	26723	-0-	-5827	-0-	26219	2	504	9	N	458	372	1			854
01	32550	X	13184	-0-	-19366	-0-	12685	2	499	9	N	454					1308
02	29400	X	15184	-0-	-14216	-0-	14878	2	306	9	N	278	399	1			1187
03	32116	X	21058	-0-	-11058	-0-	20720	2	338	9	N	307	588	1			906

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

10	6541	X	6238	-0-	-303	-0-	5952	2	286	9	N	260	354	1			542
11	6390	X	5708	-0-	-682	-0-	5451	2	257	9	N	234	354	1			422
12	6103	X	6103	-0-	-0-	-0-	5826	2	277	9	N	252					674
01	5876	X	5876	-0-	-0-	-0-	5621	2	255	9	N	232	359	1			547
02	5068	X	4195	-0-	-873	-0-	4022	2	173	9	N	157	180	1			524
*03	5793	X	5793	-0-	-0-	-0-	5530	2	263	9	N	239					763

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

10	23154	X	23154	-0-	-0-	-0-	21138	2	2016	9	N	1833	1406	1			1034
11	21461	X	21461	-0-	-0-	-0-	19724	2	1737	9	N	1579	2051	1			562
12	21541	X	21541	-0-	-0-	-0-	19801	2	1740	9	N	1582	1574	1			570
01	20429	X	19978	-0-	-451	-0-	18306	2	1672	9	N	1520	1210	1			880
02	18452	X	17554	-0-	-898	-0-	16190	2	1364	9	N	1240	1367	1			753
03	20429	X	19899	-0-	-530	-0-	18447	2	1452	9	N	1320	1536	1			537

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

10	5270	X	4809	-0-	-461	-0-	4465	2	344	9	N	313	193	1			670
11	5100	X	4478	-0-	-622	-0-	4145	2	333	9	N	303	390	1			583
12	5270	X	3744	-0-	-1526	-0-	3483	2	261	9	N	237	198	1			622
01	5627	X	5627	-0-	-0-	-0-	5284	2	343	9	N	312	199	1			735
02	4621	X	4621	-0-	-0-	-0-	4276	2	345	9	N	314	194	1			855
*03	5434	X	5434	-0-	-0-	-0-	4850	2	584	9	N	531	579	1			807

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

10	5177	X	2464	-0-	-2713	-0-	2365	2	99	9	N	90	183	1			270
11	5940	X	3936	-0-	-2004	-0-	3692	2	244	9	N	222	2	8			490
12	5022	X	3702	-0-	-1320	-0-	3626	2	76	9	N	69	180	1	1	8	378
01	5022	X	3282	-0-	-1740	-0-	3124	2	158	9	N	144					522
02	3668	X	1322	-0-	-2346	-0-	1253	2	69	9	N	63	356	1			229
03	4061	X	344	-0-	-3717	-0-	327	2	17	9	N	15					244

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31744	X	26093	-0-	-5651	-0-	25729	2	364	9	N	331	358	1	1	8	343
11	28830	X	24323	-0-	-4507	-0-	23967	2	356	9	N	324	358	1	1	8	308
12	27001	X	23717	-0-	-3284	-0-	23379	2	338	9	N	307	189	1	1	8	425
01	27001	X	24063	-0-	-2938	-0-	23751	2	312	9	N	284	518	1			191
02	24388	X	20457	-0-	-3931	-0-	20167	2	290	9	N	264					455
03	26102	X	22058	-0-	-4044	-0-	21749	2	309	9	N	281	364	1			372

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	6771	-0-	-2095	-0-	6384	2	387	9	N	352	185	1			502
11	10097	X	10097	-0-	-0-	-0-	9588	2	509	9	N	463	192	1			773
12	12015	X	12015	-0-	-0-	-0-	11412	2	603	9	N	548	741	1			580
01	12064	X	12064	-0-	-0-	-0-	11449	2	615	9	N	559	576	1			563
02	11051	X	11051	-0-	-0-	-0-	10477	2	574	9	N	522	377	1			708
*03	12160	X	12160	-0-	-0-	-0-	11581	2	579	9	N	526	787	1			447

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7165	-0-	-430	-0-	7001	2	164	9	N	149	194	1			554
11	7200	X	6602	-0-	-598	-0-	6451	2	151	9	N	137					691
12	7440	X	6695	-0-	-745	-0-	6590	2	105	9	N	95	197	1			589
01	7347	X	6698	-0-	-649	-0-	6536	2	162	9	N	147	193	1			543
02	6552	X	5621	-0-	-931	-0-	5516	2	105	9	N	95					638
03	7161	X	6584	-0-	-577	-0-	6242	2	342	9	N	311	189	1			760

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45942	X	38289	-0-	-7653	-0-	37686	2	603	9	N	548	345	1	3	8	1131
11	41760	X	35882	-0-	-5878	-0-	35303	2	579	9	N	526	689	1	4	8	964
12	40362	X	36948	-0-	-3414	-0-	36302	2	646	9	N	587	700	1			851
01	40362	X	34997	-0-	-5365	-0-	34462	2	535	9	N	486	683	1			654
02	35980	X	30488	-0-	-5492	-0-	30005	2	483	9	N	439	174	1			919
03	38285	X	33088	-0-	-5197	-0-	32477	2	611	9	N	555	388	1			1086

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5142	-0-	-438	-0-	4693	2	449	9	N	408	579	1	1	8	760
11	5400	X	4435	-0-	-965	-0-	4011	2	424	9	N	385	393	1			752
12	6444	X	6444	-0-	-0-	-0-	5842	2	602	9	N	547	390	1			909
01	6852	X	6852	-0-	-0-	-0-	6428	2	424	9	N	385	556	1			738
02	5404	X	5404	-0-	-0-	-0-	4968	2	436	9	N	396	389	1			745
*03	5657	X	5657	-0-	-0-	-0-	5230	2	427	9	N	388	580	1			553

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29016	X	26217	-0-	-2799	-0-	25180	2	1037	9	N	943	752	1			1018
11	28020	X	26979	-0-	-1041	-0-	25715	2	1264	9	N	1149	765	1			1402
12	27181	X	27181	-0-	-0-	-0-	25995	2	1186	9	N	1078	1140	1			1340
01	26465	X	26465	-0-	-0-	-0-	25385	2	1080	9	N	982	1075	1			1247
02	23531	X	23531	-0-	-0-	-0-	22586	2	945	9	N	859	751	1			1355
03	25358	X	25338	-0-	-20	-0-	24356	2	982	9	N	893	1131	1			1117

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31279	X	26339	-0-	-4940	-0-	25627	2	712	9	N	647	767	1			790
11	29160	X	24661	-0-	-4499	-0-	23976	2	685	9	N	623	566	1	1	8	846
12	24620	X	24620	-0-	-0-	-0-	23924	2	696	9	N	633	386	1			1093
01	23835	X	23835	-0-	-0-	-0-	23143	2	692	9	N	629	562	1			1160
02	20571	X	20571	-0-	-0-	-0-	20036	2	535	9	N	486	773	1			873
*03	21937	X	21937	-0-	-0-	-0-	21407	2	530	9	N	482	372	1			983

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6895	-0-	-638	-0-	6542	2	353	9	N	321	388	1			738
11	7290	X	6312	-0-	-978	-0-	5976	2	336	9	N	305	199	1			844
12	6479	X	6070	-0-	-409	-0-	5765	2	305	9	N	277	196	1			925
01	6479	X	6212	-0-	-267	-0-	5917	2	295	9	N	268	196	1			997
02	5852	X	4861	-0-	-991	-0-	4682	2	179	9	N	163	387	1			773
03	6479	X	5643	-0-	-836	-0-	5334	2	309	9	N	281	387	1			667

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	12621	-0-	-213	-0-	12096	2	525	9	N	477	974	1			578
11	12300	X	11899	-0-	-401	-0-	11415	2	484	9	N	440	591	1			427
12	12106	X	12106	-0-	-0-	-0-	11630	2	476	9	N	433					860
01	11854	X	11854	-0-	-0-	-0-	11383	2	471	9	N	428	783	1			505
02	10463	X	10463	-0-	-0-	-0-	10053	2	410	9	N	373	390	1			488
03	11005	X	10359	-0-	-646	-0-	9953	2	406	9	N	369	195	1			662

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	978	-0-	-14	-0-	948	2	30	9	N	27					192
11	904	N	904	-0-	-0-	-0-	882	2	22	9	N	20					212
12	909	N	909	-0-	-0-	-0-	884	2	25	9	N	23					235
01	891	N	891	-0-	-0-	-0-	868	2	23	9	N	21					256
02	700	N	653	-0-	-47	-0-	646	2	7	9	N	6					262
03	775	N	758	-0-	-17	-0-	746	2	12	9	N	11	196	1			77

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10473 PERF.10006 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	42903	-0-	42903	1135362	41384	2	1519	9	N	1381	1324	1			1192
11	0	W	39670	-0-	39670	1175032	38419	2	1251	9	N	1137	1501	1			828
12	0	W	39742	-0-	39742	1214774	38676	2	1066	9	N	969	720	1			1077
01	0	W	38904	-0-	38904	1253678	37715	2	1189	9	N	1081	1117	1			1041
02	0	W	34082	-0-	34082	1287760	32975	2	1107	9	N	1006	1125	1			922
03	0	W	36618	-0-	36618	1324378	35495	2	1123	9	N	1021	941	1			1002

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	9860	-0-	-3191	-0-	9649	2	211	9	N	192	192	1			450
11	11580	X	11102	-0-	-478	-0-	10742	2	360	9	N	327	372	1			405
12	11019	X	11019	-0-	-0-	-0-	10661	2	358	9	N	325	360	1			370
01	10799	X	10799	-0-	-0-	-0-	10433	2	366	9	N	333	180	1			523
02	9492	X	9381	-0-	-111	-0-	9087	2	294	9	N	267	190	1			600
03	10509	X	10163	-0-	-346	-0-	9888	2	275	9	N	250	565	1			285

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23963	X	11468	-0-	-12495	-0-	11313	2	155	9	N	141	186	1	5	8	333
11	23190	X	15785	-0-	-7405	-0-	15228	2	557	9	N	506	193	1	4	8	642
12	17360	X	14591	-0-	-2769	-0-	14204	2	387	9	N	352	181	1	6	8	807
01	17360	X	11764	-0-	-5596	-0-	11238	2	526	9	N	478	783	1			502
02	14896	X	4504	-0-	-10392	-0-	4352	2	152	9	N	138					640
03	16306	X	5267	-0-	-11039	-0-	5058	2	209	9	N	190					830

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23467	X	20223	-0-	-3244	-0-	1333	1	18629	2	N	237	384	1			260
							261	9									
11	22710	X	20626	-0-	-2084	-0-	405	1	19671	2	N	500	392	1			368
							550	9									
12	23467	X	4606	-0-	-18861	-0-	4503	2	103	9	N	94					462
01	22413	X	13255	-0-	-9158	-0-	13036	2	219	9	N	199	393	1			268
02	19572	X	15549	-0-	-4023	-0-	1278	1	13983	2	N	262					530
							288	9									
03	21328	X	16039	-0-	-5289	-0-	1388	1	14313	2	N	307	392	1			445
							338	9									

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	128395	X	128395	-0-	-0-	-0-	122227	2	6168	9	N	5607	6420	1			5
*05	121727	X	121727	-0-	-0-	-0-	116283	2	5444	9	N	4949	4692	1			262
*06	109788	X	109788	-0-	-0-	-0-	105134	2	4654	9	N	4231	3776	1			717
*07	112592	X	107220	-0-	-5372	-0-	102497	2	4723	9	N	4294	4184	1			827
*08	112592	X	101087	-0-	-11505	-0-	96910	2	4177	9	N	3797	4304	1			320
*09	91127	X	91127	-0-	-0-	-0-	87337	2	3790	9	N	3445	3058	1			707
*10	89924	X	89924	-0-	-0-	-0-	86687	2	3237	9	N	2943	3650	1			-0-
*11	72487	X	72487	-0-	-0-	-0-	69844	2	2643	9	N	2403	2321	1			82
*12	68231	X	61270	-0-	-6961	-0-	59521	2	1749	9	N	1590	782	1			890
*01	64356	X	59769	-0-	-4587	-0-	57592	2	2177	9	N	1979	2105	1			764
*02	55636	X	51555	-0-	-4081	-0-	49652	2	1903	9	N	1730	1524	1			970
*03	56730	X	53396	-0-	-3334	-0-	51250	2	2146	9	N	1951	2466	1			455

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 01/09/2014 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65007	X	398	-0-	-64609	-0-	344	1	54	9	N	49	776	1			249
11	62910	X	1288	-0-	-61622	-0-	1288	1			N	-0-					249
12	25978	X	-0-	-0-	-25978	-0-					N	44					293
01	23932	X	-0-	-0-	-23932	-0-					N	-0-					293
02	21364	X	1961	-0-	-19403	-0-	1851	1	110	2	N	-0-					293
03	1333	X	-0-	-0-	-1333	-0-					N	10					303

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79484	X	35529	-0-	-43955	-0-	34442	2	1087	9	N	988	951	1	2	8	443
11	76920	X	31421	-0-	-45499	-0-	30562	2	859	9	N	781	591	1			633
12	30597	X	30597	-0-	-0-	-0-	29841	2	756	9	N	687	550	1			770
01	37634	X	30467	-0-	-7167	-0-	29751	2	716	9	N	651	798	1			623
02	32620	X	25915	-0-	-6705	-0-	25347	2	568	9	N	516	587	1			552
03	35526	X	28596	-0-	-6930	-0-	27871	2	725	9	N	659	579	1			632

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102145	X	62253	-0-	-39892	-0-	56883	2	5370	9	N	4882	4978	1			745
11	98850	X	66801	-0-	-32049	-0-	60681	2	6120	9	N	5564	5423	1	4	8	882
12	102145	X	45181	-0-	-56964	-0-	41237	2	3944	9	N	3585	3628	1			839
01	102145	X	55266	-0-	-46879	-0-	51090	2	4176	9	N	3796	3872	1			763
02	92260	X	45134	-0-	-47126	-0-	41261	2	3873	9	N	3521	3256	1			1028
*03	69037	X	50698	-0-	-18339	-0-	46525	2	4173	9	N	3794	3768	1			1054

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	W	35557	-0-	35557	35557	35069	2	488	9	N	444	182	1			262
*09	68991	X	33434	-0-	-35557	-0-	33024	2	410	9	N	373	359	1			276
*10	33168	X	33168	-0-	-0-	-0-	32752	2	416	9	N	378					654
*11	31277	X	31277	-0-	-0-	-0-	30874	2	403	9	N	366	344	1			676
*12	30892	X	30892	-0-	-0-	-0-	30527	2	365	9	N	332	530	1			478
*01	29455	X	29455	-0-	-0-	-0-	29085	2	370	9	N	336	181	1			633
*02	25431	X	25431	-0-	-0-	-0-	25160	2	271	9	N	246	181	1			698
*03	46522	X	46522	-0-	-0-	-0-	44577	2	1945	9	N	1768	1461	1			1005

FLOWERS 'C' 6 WELL #: 18H RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77407	X	48552	-0-	-28855	-0-	47698	2	854	9	N	776	538	1			658
11	74910	X	38851	-0-	-36059	-0-	38214	2	637	9	N	579	707	1			530
12	77407	X	35506	-0-	-41901	-0-	34868	2	638	9	N	580	720	1			390
01	77407	X	30318	-0-	-47089	-0-	29755	2	563	9	N	512	687	1			215
02	69916	X	47445	-0-	-22471	-0-	45634	2	1811	9	N	1646	1126	1			735
03	77407	X	27205	-0-	-50202	-0-	26780	2	425	9	N	386	560	1			561

F.M. CHAMBERS WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		130547	-0-	130547	130547	130154	2	393	9	N	357	357	1			-0-
11	SHUT IN		167019	-0-	167019	297566	164486	2	2533	9	N	2303	2303	1			-0-
12	SHUT IN		111633	-0-	111633	409199	109580	2	2053	9	N	1866	1303	1			563
01	SHUT IN		83408	-0-	83408	492607	82165	2	1243	9	N	1130	1270	1			423
02	SHUT IN		52829	-0-	52829	545436	52124	2	705	9	N	641	554	1			510
03	SHUT IN		56049	-0-	56049	601485	55392	2	657	9	N	597	712	1			395

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45508	X	21993	-0-	-23515	-0-	20991	2	1002	9	N	911	525	1	2	8	1007
11	44040	X	17830	-0-	-26210	-0-	16932	2	898	9	N	816	1206	1			617
12	45508	X	16519	-0-	-28989	-0-	15783	2	736	9	N	669	510	1	1	8	775
01	45508	X	16787	-0-	-28721	-0-	15899	2	888	9	N	807	1062	1			520
02	41104	X	13540	-0-	-27564	-0-	12817	2	723	9	N	657	525	1			652
03	45508	X	14088	-0-	-31420	-0-	13301	2	787	9	N	715	677	1			690

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	70339	X	52002	-0-	-18337	-0-	50979	2	1023	9	N	930	1372	1			363
*11	68070	X	44672	-0-	-23398	-0-	43793	2	879	9	N	799	582	1			580
*12	70339	X	43122	-0-	-27217	-0-	42321	2	801	9	N	728	589	1			719
*01	70339	X	42789	-0-	-27550	-0-	42008	2	781	9	N	710	589	1			840
*02	63532	X	29541	-0-	-33991	-0-	28970	2	571	9	N	519	774	1			585
*03	70339	X	NO RPT	-0-	-70339	-0-					N	NO RPT					585

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		67372	-0-	67372	67372	50793	2	16579	9	N	15072	14321	1			751
09	SHUT IN		75095	-0-	75095	142467	62144	2	12951	9	N	11774	11824	1			701
10	SHUT IN		73385	-0-	73385	215852	64280	2	9105	9	N	8277	8453	1			525
11	SHUT IN		60680	-0-	60680	276532	54264	2	6416	9	N	5833	5423	1			935
12	SHUT IN		52103	-0-	52103	328635	47053	2	5050	9	N	4591	4472	1			1054
01	SHUT IN		42874	-0-	42874	371509	38536	2	4338	9	N	3944	4112	1			886
02	SHUT IN		25692	-0-	25692	397201	23550	2	2142	9	N	1947	1549	1			1284
03	SHUT IN		32084	-0-	32084	429285	28584	2	3500	9	N	3182	3599	1			867

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		54489	-0-	54489	54489	42605	2	11884	9	N	10804	10193	1	14	8	597
10	SHUT IN		76165	-0-	76165	130654	63787	2	12378	9	N	11253	11266	1	11	8	573
*11	220150	X	89496	-0-	-130654	-0-	80662	2	8834	9	N	8031	7837	1	7	8	760
*12	75675	X	75675	-0-	-0-	-0-	70343	2	5332	9	N	4847	4517	1	3	8	1087
*01	72943	X	24099	-0-	-48844	-0-	22548	2	1551	9	N	1410	2024	1			473
*02	65884	X	34780	-0-	-31104	-0-	32104	2	2676	9	N	2433	1937	1			969
*03	72943	X	NO RPT	-0-	-72943	-0-					N	NO RPT					969

MAHLER 106 WELL #: 8H RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		19821	-0-	19821	19821	14421	2	5400	9	N	4909	4041	1	1	8	867
10	0		82148	-0-	82148	101969	68346	2	13802	9	N	12547	12489	1	8	8	917
11	0		65189	-0-	65189	167158	56685	2	8504	9	N	7731	7695	1	6	8	947
*12	221233	X	54075	-0-	-167158	-0-	48171	2	5904	9	N	5367	5237	1	5	8	1072
01	66247	X	43044	-0-	-23203	-0-	38737	2	4307	9	N	3915	4296	1			691
02	59836	X	37690	-0-	-22146	-0-	34003	2	3687	9	N	3352	3203	1			840
03	66247	X	37225	-0-	-29022	-0-	33691	2	3534	9	N	3213	3171	1			882

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		89339	-0-	89339	89339	65045	2	24294	9	N	22085	21394	1	1	8	690
*07	242277	X	152938	-0-	-89339	-0-	132563	2	20375	9	N	18523	18469	1	1	8	743
*08	109748	X	109748	-0-	-0-	-0-	97121	2	12627	9	N	11479	11578	1	1	8	643
*09	87420	X	83710	-0-	-3710	-0-	75095	2	8615	9	N	7832	7763	1	4	8	708
*10	90334	X	69165	-0-	-21169	-0-	61465	2	7700	9	N	7000	6915	1	1	8	792
*11	87420	X	59774	-0-	-27646	-0-	53728	2	6046	9	N	5496	5224	1			1064
*12	90334	X	55123	-0-	-35211	-0-	50084	2	5039	9	N	4581	4533	1			1112
*01	90334	X	50674	-0-	-39660	-0-	46022	2	4652	9	N	4229	4302	1			1039
*02	81592	X	42619	-0-	-38973	-0-	38319	2	4300	9	N	3909	3766	1			1182
*03	90334	X	43295	-0-	-47039	-0-	39158	2	4137	9	N	3761	3859	1			1084

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

10	1333	N	1056	-0-	-277	-0-	9	1	1012	3	N	31					86
							1	4	34	9							
11	1863	N	1863	-0-	-0-	-0-	19	1	1835	3	N	6					92
							2	4	7	9							
12	2416	N	2416	-0-	-0-	-0-	27	1	2381	3	N	5					97
							2	4	6	9							
01	2493	N	2493	-0-	-0-	-0-	25	1	2409	3	N	53					150
							1	4	58	9							
02	1980	N	1980	-0-	-0-	-0-	22	1	1820	3	N	124	190	1			84
							2	4	136	9							
03	2418	N	1055	-0-	-1363	-0-	9	1	997	3	N	44					128
							1	4	48	9							

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

10	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2074	-0-	-778	-0-	19	1	2032	3	N	20					59
							1	4	22	9							
11	2460	X	1923	-0-	-537	-0-	21	1	1864	3	N	33					92
							2	4	36	9							
12	2170	X	2066	-0-	-104	-0-	23	1	2004	3	N	34					126
							2	4	37	9							
01	2079	N	2079	-0-	-0-	-0-	17	1	2059	3	N	2					128
							1	4	2	9							
02	2028	N	2028	-0-	-0-	-0-	24	1	1995	3	N	6					134
							2	4	7	9							
*03	2181	N	2181	-0-	-0-	-0-	14	1	2166	3	N	-0-					134
							1	4									

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	595	-0-	-180	-0-	7	1	573	3	N	13					186
							1	4	14	9							
11	534	N	534	-0-	-0-	-0-	5	1	527	3	N	-0-					186
							2	4									
12	682	N	474	-0-	-208	-0-	3	1	469	3	N	-0-					186
							2	4									
01	589	N	321	-0-	-268	-0-	3	1	317	3	N	-0-					186
							1	4									
02	504	N	349	-0-	-155	-0-	4	1	343	3	N	-0-					186
							2	4									
03	465	N	383	-0-	-82	-0-	3	1	379	3	N	-0-					186
							1	4									

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2959	X	2959	-0-	-0-	-0-	20	1	2919	3	N	17					188
							1	4	19	9							
11	2656	X	2656	-0-	-0-	-0-	22	1	2632	3	N	-0-					188
							2	4									
12	3154	X	3154	-0-	-0-	-0-	25	1	3097	3	N	27					215
							2	4	30	9							
01	3144	X	3144	-0-	-0-	-0-	27	1	3052	3	N	58	3	5			270
							1	4	64	9							
02	2676	X	2676	-0-	-0-	-0-	22	1	2650	3	N	2	180	1	25	5	67
							2	4	2	9							
*03	3252	X	3252	-0-	-0-	-0-	14	1	3175	3	N	56					123
							1	4	62	9							

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	8	77
11	0	N	-0-	-0-	-0-	-0-	N	-0-	77
12	0	N	-0-	-0-	-0-	-0-	N	-0-	77
01	0	N	-0-	-0-	-0-	-0-	N	-0-	77
02	0	N	-0-	-0-	-0-	-0-	N	-0-	77
03	0	N	-0-	-0-	-0-	-0-	N	-0-	77

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	4			N	-0-					18
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					18
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					18
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					18
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					18
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					18

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

10	2387	N	2224	-0-	-163	-0-	2224	3			N	-0-					197
11	2250	N	1870	-0-	-380	-0-	1870	3			N	-0-					197
12	2263	N	1949	-0-	-314	-0-	1949	3			N	-0-					197
01	2232	N	2044	-0-	-188	-0-	2044	3			N	-0-					197
02	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					197
03	1953	N	1823	-0-	-130	-0-	1823	3			N	-0-					197

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

10	1984	N	1939	-0-	-45	-0-	1939	3			N	-0-					49
11	1912	N	1912	-0-	-0-	-0-	1855	3	57	9	N	52					101
12	1922	N	1892	-0-	-30	-0-	1859	3	33	9	N	30					131
01	1953	N	1896	-0-	-57	-0-	1872	3	24	9	N	22					153
02	1792	N	1792	-0-	-0-	-0-	1693	3	99	9	N	90	179	1			64
03	1891	N	1826	-0-	-65	-0-	1785	3	41	9	N	37					101

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

10	1271	N	193	-0-	-1078	-0-	193	3			N	-0-					156
11	630	N	419	-0-	-211	-0-	419	3			N	-0-					156
12	621	N	621	-0-	-0-	-0-	604	3	17	9	N	15	15	5			156
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					156
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					156
*03	701	N	701	-0-	-0-	-0-	701	3			N	-0-	15	5			141

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

10	3592	X	3592	-0-	-0-	-0-	3592	3			N	-0-					106
11	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					106
12	3201	X	3201	-0-	-0-	-0-	3201	3			N	-0-					106
01	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					106
02	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					106
*03	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					106

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

10	2511	X	2065	-0-	-446	-0-	2065	3			N	-0-					230
11	2430	X	1203	-0-	-1227	-0-	1203	3			N	-0-					230
12	1922	N	1535	-0-	-387	-0-	1535	3			N	-0-					230
01	2077	N	1674	-0-	-403	-0-	1674	3			N	-0-					230
02	1471	N	1471	-0-	-0-	-0-	1435	3	36	9	N	33	178	1			85
03	1550	N	1462	-0-	-88	-0-	1462	3			N	-0-					85

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	671	-0-	-414	-0-	671	3			N	-0-					92
11	840	N	473	-0-	-367	-0-	473	3			N	-0-					92
12	666	N	666	-0-	-0-	-0-	614	3	52	9	N	47					139
01	682	N	525	-0-	-157	-0-	500	3	1	4	N	22					161
							24	9									
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					161
03	651	N	438	-0-	-213	-0-	438	3			N	-0-					161

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2993	-0-	-107	-0-	23	1	2899	3	N	64	182	1			89
							1	4	70	9							
11	3000	X	2673	-0-	-327	-0-	25	1	2614	3	N	29					118
							2	4	32	9							
12	3069	X	2690	-0-	-379	-0-	21	1	2647	3	N	18					136
							2	4	20	9							
01	3007	X	2687	-0-	-320	-0-	19	1	2661	3	N	5					141
							1	4	6	9							
02	2492	N	2484	-0-	-8	-0-	22	1	2366	3	N	85	190	1			36
							2	4	94	9							
03	2697	N	2621	-0-	-76	-0-	16	1	2604	3	N	-0-					36
							1	4									

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1605	-0-	-596	-0-	17	1	1581	3	N	5					257
							1	4	6	9							
11	1680	N	1511	-0-	-169	-0-	19	1	1440	3	N	45	181	1			121
							2	4	50	9							
12	1674	N	1571	-0-	-103	-0-	19	1	1550	3	N	-0-					121
							2	4									
01	1612	N	1528	-0-	-84	-0-	27	1	1500	3	N	-0-					121
							1	4									
02	1400	N	1304	-0-	-96	-0-	15	1	1287	3	N	-0-					121
							2	4									
03	1581	N	1394	-0-	-187	-0-	10	1	1346	3	N	34					155
							1	4	37	9							

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2799	-0-	-115	-0-	24	1	2641	3	N	121	106	5			254
							1	4	133	9							
11	2644	N	2644	-0-	-0-	-0-	28	1	2614	3	N	-0-					254
							2	4									
12	2821	N	2468	-0-	-353	-0-	26	1	2440	3	N	-0-					254
							2	4									
01	2790	N	2391	-0-	-399	-0-	25	1	2365	3	N	-0-					254
							1	4									
02	2464	N	2059	-0-	-405	-0-	25	1	2032	3	N	-0-					254
							2	4									
03	2480	N	2442	-0-	-38	-0-	16	1	2425	3	N	-0-					254
							1	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5557	X	5557	-0-	-0-	-0-	75	1	5375	3	N	96	171	1			243
							1	4	106	9							
11	5316	X	5316	-0-	-0-	-0-	74	1	5115	3	N	114	187	5			170
							2	4	125	9							
12	5310	X	5310	-0-	-0-	-0-	65	1	5243	3	N	-0-					170
							2	4									
01	5158	X	5158	-0-	-0-	-0-	65	1	5051	3	N	37	152	1			55
							1	4	41	9							
02	4936	X	4936	-0-	-0-	-0-	63	1	4742	3	N	117					172
							2	4	129	9							
*03	5154	X	5154	-0-	-0-	-0-	38	1	5068	3	N	43	159	1			56
							1	4	47	9							

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2339	-0-	-420	-0-	13	1	2253	3	N	65	183	1			164
							1	4	72	9							
11	2460	N	2145	-0-	-315	-0-	20	1	2059	3	N	58					222
							2	4	64	9							
12	2325	N	2103	-0-	-222	-0-	10	1	2091	3	N	-0-					222
							2	4									
01	2325	N	2257	-0-	-68	-0-	9	1	2030	3	N	197	187	1			232
							1	4	217	9							
*02	2255	N	2255	-0-	-0-	-0-	11	1	1762	3	N	436	192	1	442	5	34
							2	4	480	9							
03	2108	N	2062	-0-	-46	-0-	10	1	1966	3	N	77					111
							1	4	85	9							

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	4	1	460	3	N	-0-					102
							1	4									
11	420	N	420	-0-	-0-	-0-	4	1	414	3	N	-0-					102
							2	4									
12	423	N	423	-0-	-0-	-0-	4	1	417	3	N	-0-					102
							2	4									
01	465	N	445	-0-	-20	-0-	4	1	440	3	N	-0-					102
							1	4									
02	392	N	374	-0-	-18	-0-	3	1	350	3	N	17					119
							2	4	19	9							
*03	463	N	463	-0-	-0-	-0-	3	1	459	3	N	-0-					119
							1	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2000	N	1602	-0-	-398	5935	30	1	1569	3	Y	3					173
							3	9									
*10	3100	N	816	-0-	-2284	3651	19	1	796	3	Y	1	112	1			62
							1	9									
11	3000	N	823	-0-	-2177	1474	5	1	811	3	Y	6	6	1			62
							7	9									
*12	1533	N	59	-0-	-1474	-0-	31	1	28	9	Y	25					87
01	1734	N	1734	-0-	-0-	-0-	27	1	1704	3	Y	3					90
							3	9									
02	1774	N	1774	-0-	-0-	-0-	28	1	1737	3	Y	8					98
							9	9									
*03	1684	N	1684	-0-	-0-	-0-	31	1	1643	3	Y	9					107
							10	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1888	N	1888	-0-	-0-	-0-	1866	3	22	9	N	20					182
11	1941	N	1941	-0-	-0-	-0-	1919	3	22	9	N	20					202
12	1967	N	1967	-0-	-0-	-0-	1942	3	25	9	N	23	187	1			38
01	1891	N	1852	-0-	-39	-0-	1826	3	26	9	N	24					62
02	1820	N	1501	-0-	-319	-0-	1489	3	12	9	N	11					73
03	1953	N	1902	-0-	-51	-0-	1874	3	28	9	N	25					98

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	994	3			Y	-0-					-0-
*11	992	N	992	-0-	-0-	-0-	830	3	162	9	Y	147					147
12	1054	N	-0-	-0-	-1054	-0-					Y	13					160
01	992	N	967	-0-	-25	-0-	947	3	20	9	Y	18					178
02	879	N	879	-0-	-0-	-0-	857	3	22	9	Y	20					198
*03	869	N	869	-0-	-0-	-0-	841	3	28	9	Y	25	183	1			40

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	N	1892	-0-	-0-	-0-	30	1	1809	3	Y	48					163
							53	9									
11	1890	N	1422	-0-	-468	-0-	28	1	1384	3	Y	9	127	1			45
							10	9									
12	2015	N	72	-0-	-1943	-0-	30	1	42	9	Y	38	12	1			71
01	1891	N	1776	-0-	-115	-0-	31	1	1714	3	Y	28					99
							31	9									
02	1540	N	1540	-0-	-0-	-0-	28	1	1487	3	Y	23					122
							25	9									
*03	1822	N	1822	-0-	-0-	-0-	31	1	1747	3	Y	40					162
							44	9									

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1240	-0-	-155	-0-	31	1	1205	3	Y	4	1	1			57
							4	9									
11	1230	N	1125	-0-	-105	-0-	28	1	1093	3	Y	4					61
							4	9									
12	1426	N	64	-0-	-1362	-0-	31	1	33	9	Y	30	76	1			15
01	1306	N	1306	-0-	-0-	-0-	30	1	1253	3	Y	21	2	1			34
							23	9									
02	1064	N	1057	-0-	-7	-0-	28	1	1022	3	Y	6					40
							7	9									
*03	1284	N	1284	-0-	-0-	-0-	31	1	1235	3	Y	16					56
							18	9									

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

10	2542	X	276	-0-	-2266	-0-	31	1	245	3	Y	-0-					-0-
11	1620	X	58	-0-	-1562	-0-	28	1	30	3	Y	-0-					-0-
12	310	X	24	-0-	-286	-0-	24	1			Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	30	1	270	3	Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	24	1	177	3	Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

10	1457	N	1264	-0-	-193	-0-	31	1	1226	3	Y	6	1	1			53
							7	9									
11	1590	N	1190	-0-	-400	-0-	29	1	1146	3	Y	14					67
							15	9									
12	1643	X	49	-0-	-1594	-0-	30	1	19	9	Y	17	19	1			65
01	1643	X	1291	-0-	-352	-0-	30	1	1247	3	Y	13					78
							14	9									
02	1260	X	961	-0-	-299	-0-	28	1	925	3	Y	7					85
							8	9									
03	1271	X	1161	-0-	-110	-0-	31	1	1117	3	Y	12					97
							13	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1744	N	1744	-0-	-0-	-0-	31	1	1691	3	Y	20					120
							22	9									
11	1830	N	1437	-0-	-393	-0-	28	1	1385	3	Y	22					142
							24	9									
12	2046	N	44	-0-	-2002	-0-	27	1	17	9	Y	15					157
01	1906	N	1906	-0-	-0-	-0-	31	1	1847	3	Y	25					182
							28	9									
02	1719	N	1719	-0-	-0-	-0-	28	1	1663	3	Y	25	174	1			33
							28	9									
*03	1944	N	1944	-0-	-0-	-0-	31	1	1878	3	Y	32					65
							35	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	X	8	-0-	-0-	-0-	8	3			Y	-0-					50
11	4	X	-0-	-0-	-4	-0-					Y	-0-					50
12	31	N	-0-	-0-	-31	-0-					Y	-0-					50
01	8	N	-0-	-0-	-8	-0-					Y	-0-					50
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					50

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2641	N	2641	-0-	-0-	-0-	31	1	2610	3	Y	-0-					10
11	2010	N	1586	-0-	-424	-0-	29	1	1557	3	Y	-0-					10
12	2170	N	31	-0-	-2139	-0-	31	1			Y	-0-					10
01	2170	N	1871	-0-	-299	-0-	30	1	1841	3	Y	-0-					10
02	2284	N	2284	-0-	-0-	-0-	28	1	2241	3	Y	14					24
							15	9									
*03	1878	N	1878	-0-	-0-	-0-	31	1	1841	3	Y	5					29
							6	9									

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3039	-0-	-61	184	31	1	2958	3	N	45	2	1			77
							50	9									
11	2790	N	2220	-0-	-570	-0-	28	1	2168	3	N	22					99
							24	9									
12	2976	X	53	-0-	-2923	-0-	31	1	22	9	N	20					119
01	2976	X	2775	-0-	-201	-0-	31	1	2703	3	N	37					156
							41	9									
02	2688	X	2427	-0-	-261	-0-	28	1	2359	3	N	36					192
							40	9									
03	2976	X	2615	-0-	-361	-0-	31	1	2549	3	N	32	182	1			42
							35	9									

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	7	1	63	3	Y	20					181
							22	9									
11	90	N	47	-0-	-43	-0-	8	1	33	3	Y	5					186
							6	9									
12	101	N	101	-0-	-0-	-0-	31	1	70	9	Y	64					250
01	231	N	231	-0-	-0-	-0-	24	1	194	3	Y	12					262
							13	9									
02	56	N	-0-	-0-	-56	-0-					Y	-0-					262
03	93	N	-0-	-0-	-93	-0-					Y	3					265

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	915	N	915	-0-	-0-	-0-	31	1	864	3	Y	18					36
							20	9									
11	810	N	714	-0-	-96	-0-	28	1	676	3	Y	9					45
							10	9									
12	961	N	29	-0-	-932	-0-	26	1	3	9	Y	3					48
01	930	N	748	-0-	-182	-0-	31	1	713	3	Y	4					52
							4	9									
02	672	N	631	-0-	-41	-0-	28	1	600	3	Y	3					55
							3	9									
*03	757	N	757	-0-	-0-	-0-	31	1	717	3	Y	8					63
							9	9									

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

10	481	N	481	-0-	-0-	-0-	31	1	450	3	Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	28	1	424	3	Y	-0-					-0-
12	496	N	27	-0-	-469	-0-	27	1			Y	-0-					-0-
01	496	N	432	-0-	-64	-0-	31	1	401	3	Y	-0-					-0-
02	420	N	386	-0-	-34	-0-	28	1	358	3	Y	-0-					-0-
*03	432	N	432	-0-	-0-	-0-	31	1	401	3	Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

10	850	N	850	-0-	-0-	-0-	30	1	794	3	Y	24					143
							26	9									
11	750	N	339	-0-	-411	-0-	24	1	303	3	Y	11					154
							12	9									
12	1054	N	39	-0-	-1015	-0-	27	1	12	9	Y	11					165
01	837	N	475	-0-	-362	-0-	31	1	431	3	Y	12					177
							13	9									
02	319	N	319	-0-	-0-	-0-	28	1	279	3	Y	11					188
							12	9									
*03	498	N	498	-0-	-0-	-0-	26	1	449	3	Y	21	178	1			31
							23	9									

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

10	1948	N	1948	-0-	-0-	-0-	30	1	1886	3	Y	29	185	1			40
							32	9									
11	1867	N	1867	-0-	-0-	-0-	28	1	1807	3	Y	29					69
							32	9									
12	1860	N	57	-0-	-1803	-0-	22	1	35	9	Y	32					101
01	2071	N	2071	-0-	-0-	-0-	30	1	2017	3	Y	22	42	1			81
							24	9									
02	1685	N	1685	-0-	-0-	-0-	28	1	1632	3	Y	23	5	1			99
							25	9									
*03	1448	N	1448	-0-	-0-	-0-	28	1	1394	3	Y	24					123
							26	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

10	1192	N	1192	-0-	-0-	-0-	31 15	1 9	1146	3	Y	14					145
11	1260	N	1017	-0-	-243	-0-	28 9	1 9	980	3	Y	8					153
12	1333	N	39	-0-	-1294	-0-	26	1 9	13	9	Y	12	114	1			51
01	1305	N	1305	-0-	-0-	-0-	31 14	1 9	1260	3	Y	13	3	1			61
02	1020	N	1020	-0-	-0-	-0-	28 2	1 9	990	3	Y	2					63
*03	1290	N	1290	-0-	-0-	-0-	31 14	1 9	1245	3	Y	13					76

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

10	577	N	577	-0-	-0-	-0-	31 9	1 9	537	3	Y	8					135
11	540	N	503	-0-	-37	-0-	28 14	1 9	461	3	Y	13					148
12	589	N	29	-0-	-560	-0-	27	1 9	2	9	Y	2	62	1			88
01	589	N	485	-0-	-104	-0-	31 2	1 9	452	3	Y	2	1	1			89
02	476	N	420	-0-	-56	-0-	28	1 9	392	3	Y	-0-					89
*03	502	N	502	-0-	-0-	-0-	31 4	1 9	467	3	Y	4					93

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	N	1126	-0-	-0-	-0-	31	1	1095	3	Y	-0-					32
11	1050	N	924	-0-	-126	-0-	28	1	894	3	Y	2					34
							2	9									
12	1240	N	38	-0-	-1202	-0-	31	1	7	9	Y	6					40
01	1159	N	1159	-0-	-0-	-0-	30	1	1123	3	Y	5					45
							6	9									
02	966	N	966	-0-	-0-	-0-	28	1	927	3	Y	10					55
							11	9									
*03	1194	N	1194	-0-	-0-	-0-	31	1	1153	3	Y	9					64
							10	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1830	N	1830	-0-	-0-	-0-	31	1	1751	3	Y	44					143
							48	9									
11	1620	N	1596	-0-	-24	-0-	29	1	1545	3	Y	20					163
							22	9									
12	1829	N	67	-0-	-1762	-0-	31	1	36	9	Y	33	173	1			23
01	2032	N	2032	-0-	-0-	-0-	30	1	1954	3	Y	44					67
							48	9									
02	1518	N	1518	-0-	-0-	-0-	28	1	1454	3	Y	33					100
							36	9									
*03	1661	N	1661	-0-	-0-	-0-	31	1	1595	3	Y	32					132
							35	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	941	-0-	-2159	1666	18	1	913	3	Y	9	2	1			36
							10	9									
11	2465	N	799	-0-	-1666	-0-	6	1	785	3	Y	7					43
							8	9									
12	1643	N	72	-0-	-1571	-0-	31	1	41	9	Y	37					80
01	2010	N	2010	-0-	-0-	-0-	30	1	1947	3	Y	30					110
							33	9									
02	1292	N	1292	-0-	-0-	-0-	24	1	1251	3	Y	15					125
							17	9									
*03	1587	N	1587	-0-	-0-	-0-	30	1	1533	3	Y	22					147
							24	9									

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	581	-0-	-473	-0-	18	1	555	3	Y	7					27
							8	9									
11	1050	N	113	-0-	-937	-0-	4	1	109	3	Y	-0-					27
12	1178	N	49	-0-	-1129	-0-	30	1	19	9	Y	17					44
01	1319	N	1319	-0-	-0-	-0-	30	1	1272	3	Y	15					59
							17	9									
02	835	N	835	-0-	-0-	-0-	28	1	801	3	Y	5					64
							6	9									
*03	780	N	780	-0-	-0-	-0-	28	1	743	3	Y	8					72
							9	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0-	-0-	28	1	1148	3	Y	13	55	1			62
							14	9									
11	1110	N	1050	-0-	-60	-0-	28	1	1005	3	Y	15	3	1			74
							17	9									
12	1395	N	50	-0-	-1345	-0-	31	1	19	9	Y	17	74	1			17
01	1365	N	1365	-0-	-0-	-0-	30	1	1309	3	Y	24	2	1			39
							26	9									
02	1171	N	1171	-0-	-0-	-0-	28	1	1123	3	Y	18					57
							20	9									
*03	1310	N	1310	-0-	-0-	-0-	30	1	1258	3	Y	20					77
							22	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1440	N	1440	-0-	-0-	-0-	31	1	1405	3	Y	4	2	1			27
							4	9									
11	1260	N	1172	-0-	-88	-0-	28	1	1141	3	Y	3					30
							3	9									
12	1457	N	33	-0-	-1424	-0-	22	1	11	9	Y	10					40
01	1426	N	1398	-0-	-28	-0-	30	1	1351	3	Y	15					55
							17	9									
02	1092	N	1069	-0-	-23	-0-	28	1	1039	3	Y	2					57
							2	9									
*03	1437	N	1437	-0-	-0-	-0-	31	1	1391	3	Y	14					71
							15	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	453	-0-	-198	-0-	19	1	434	3	Y	-0-					45
11	690	N	269	-0-	-421	-0-	6	1	263	3	Y	-0-					45
12	775	N	39	-0-	-736	-0-	31	1	8	9	Y	7					52
01	844	N	844	-0-	-0-	-0-	30	1	793	3	Y	19					71
							21	9									
02	648	N	648	-0-	-0-	-0-	28	1	609	3	Y	10					81
							11	9									
*03	755	N	755	-0-	-0-	-0-	31	1	710	3	Y	13					94
							14	9									

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2910	X	2894	-0-	-16	-0-	2	1	2877	3	Y	14					23
							15	9									
*10	3007	X	1787	-0-	-1220	-0-	3	1	1769	3	Y	14					37
							15	9									
*11	2700	X	867	-0-	-1833	-0-	865	3	2	9	Y	2					39
*12	4648	X	4648	-0-	-0-	-0-	2	1	4610	3	Y	33					72
							36	9									
*01	3606	X	3606	-0-	-0-	-0-	1	1	3571	3	Y	31	62	1			41
							34	9									
*02	2688	X	2544	-0-	-144	-0-	2	1	2520	3	Y	20					61
							22	9									
*03	4650	X	3072	-0-	-1578	-0-	1	1	3046	3	Y	23	62	1			22
							25	9									

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	292	3	2	9	Y	2					46
11	232	N	232	-0-	-0-	-0-	229	3	3	9	Y	3					49
12	310	N	-0-	-0-	-310	-0-					Y	-0-					49
01	279	N	91	-0-	-188	-0-	91	3			Y	-0-					49
02	224	N	-0-	-0-	-224	-0-					Y	-0-					49
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					49

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3172	X	3172	-0-	-0-	-0-	3141	3	31	9	Y	28					97
11	3090	X	2673	-0-	-417	-0-	2659	3	14	9	Y	13					110
12	3348	X	-0-	-0-	-3348	-0-					Y	17	109	1			18
01	3348	X	3271	-0-	-77	-0-	3248	3	23	9	Y	21	2	1			37
02	3024	X	2512	-0-	-512	-0-	2487	3	25	9	Y	23					60
*03	3263	X	3263	-0-	-0-	-0-	3235	3	28	9	Y	25					85

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	618	N	618	-0-	-0-	-0-	473	3	145	9	Y	132					182
11	336	N	336	-0-	-0-	-0-	208	3	128	9	Y	116	181	1			117
*12	31	N	-0-	-0-	-31	-0-					Y	77	63	1			131
01	356	N	356	-0-	-0-	-0-	269	3	87	9	Y	79	1	1			209
02	287	N	287	-0-	-0-	-0-	218	3	69	9	Y	63	178	1			94
*03	312	N	312	-0-	-0-	-0-	235	3	77	9	Y	70					164

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0-	-0-	30	1	951	3	Y	5					110
							6	9									
11	930	N	732	-0-	-198	-0-	27	1	690	3	Y	14					124
							15	9									
12	1054	N	33	-0-	-1021	-0-	31	1	2	9	Y	2	101	1			25
01	1028	N	1028	-0-	-0-	-0-	30	1	957	3	Y	37	2	1			60
							41	9									
02	824	N	824	-0-	-0-	-0-	28	1	786	3	Y	9					69
							10	9									
*03	1052	N	1052	-0-	-0-	-0-	31	1	1003	3	Y	16					85
							18	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	-0-	-0-	-6851	-0-					Y	-0-					30
11	5940	X	-0-	-0-	-5940	-0-					Y	-0-					30
12	6045	X	-0-	-0-	-6045	-0-					Y	-0-					30
01	3193	X	64	-0-	-3129	-0-	64	3			Y	-0-					30
02	8	X	-0-	-0-	-8	-0-					Y	-0-					30
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					30

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	96	1	41	9	Y	37					85
11	210	N	173	-0-	-37	-0-	118	1	55	9	Y	50					135
12	217	X	182	-0-	-35	-0-	141	1	41	9	Y	37	154	1			18
01	217	X	152	-0-	-65	-0-	143	1	9	9	Y	8	4	1			22
02	168	X	140	-0-	-28	-0-	140	1			Y	-0-					22
03	186	X	70	-0-	-116	-0-	50	1	20	3	Y	-0-					22

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	1610	N	1610	-0-	-0-	-0-	1559	3	51	9	Y	46	1	1			90
11	1514	N	1514	-0-	-0-	-0-	1470	3	44	9	Y	40					130
12	1550	N	-0-	-0-	-1550	-0-					Y	38					168
01	1638	N	1638	-0-	-0-	-0-	1590	3	48	9	Y	44					212
02	1450	N	1450	-0-	-0-	-0-	1403	3	47	9	Y	43	180	1			75
*03	1785	N	1785	-0-	-0-	-0-	1738	3	47	9	Y	43					118

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	4370	X	4370	-0-	-0-	-0-	4293	3	77	9	Y	70	171	1			97
11	3810	X	3810	-0-	-0-	-0-	3762	3	48	9	Y	44	9	1			132
12	4836	X	-0-	-0-	-4836	-0-					Y	46	155	1			23
01	4836	X	3756	-0-	-1080	-0-	3727	3	29	9	Y	26	4	1			45
02	4172	X	3036	-0-	-1136	-0-	3019	3	17	9	Y	15					60
03	4371	X	353	-0-	-4018	-0-	345	3	8	9	Y	7					67

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	4650	X	4378	-0-	-272	-0-	4324	3	54	9	Y	49	171	1			65
11	4500	X	3890	-0-	-610	-0-	3844	3	46	9	Y	42					107
12	4650	X	-0-	-0-	-4650	-0-					Y	36					143
01	4464	X	4249	-0-	-215	-0-	4205	3	44	9	Y	40	108	1			75
02	4032	X	3888	-0-	-144	-0-	3815	3	73	9	Y	66	13	1			128
*03	4396	X	4396	-0-	-0-	-0-	4313	3	83	9	Y	75					203

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	4774	X	4613	-0-	-161	-0-	4571	3	42	9	Y	38	1	1			84
11	4620	X	4078	-0-	-542	-0-	4044	3	34	9	Y	31					115
12	4805	X	-0-	-0-	-4805	-0-					Y	35					150
01	4805	X	4647	-0-	-158	-0-	4611	3	36	9	Y	33					183
02	4340	X	3930	-0-	-410	-0-	3900	3	30	9	Y	27	185	1			25
03	4619	X	4457	-0-	-162	-0-	4426	3	31	9	Y	28					53

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2126	N	2126	-0-	-0-	-0-	30	1	2096	3	Y	-0-					10
11	2160	N	2043	-0-	-117	-0-	28	1	2015	3	Y	-0-					10
12	2201	N	31	-0-	-2170	-0-	31	1			Y	-0-					10
01	2466	N	2466	-0-	-0-	-0-	29	1	2437	3	Y	-0-					10
02	1929	N	1929	-0-	-0-	-0-	28	1	1901	3	Y	-0-					10
*03	2407	N	2407	-0-	-0-	-0-	31	1	2318	3	Y	53					63
							58	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	4743	X	2524	-0-	-2219	-0-	2496	3	28	9	Y	25	1	1			62
11	4080	X	1710	-0-	-2370	-0-	1695	3	15	9	Y	14					76
12	4278	X	-0-	-0-	-4278	-0-					Y	69					145
01	4278	X	3804	-0-	-474	-0-	3770	3	34	9	Y	31					176
02	3864	X	3076	-0-	-788	-0-	3053	3	23	9	Y	21					197
*03	3227	X	3227	-0-	-0-	-0-	3193	3	34	9	Y	31	182	1			46

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	2989	-0-	-2343	-0-	29	1	2937	3	Y	21					95
							23	9									
11	4830	X	1285	-0-	-3545	-0-	26	1	1242	3	Y	15					110
							17	9									
12	4805	X	71	-0-	-4734	-0-	31	1	40	9	Y	36	94	1			52
01	4774	X	4200	-0-	-574	-0-	29	1	4138	3	Y	30	2	1			80
							33	9									
02	4312	X	3772	-0-	-540	-0-	28	1	3711	3	Y	30					110
							33	9									
*03	4238	X	4238	-0-	-0-	-0-	31	1	4176	3	Y	28					138
							31	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

10	5518	X	5230	-0-	-288	-0-	5068	3	162	9	Y	147	179	1			97
11	5340	X	4435	-0-	-905	-0-	4341	3	94	9	Y	85					182
12	5332	X	-0-	-0-	-5332	-0-					Y	106	192	1			96
01	5332	X	4967	-0-	-365	-0-	4835	3	132	9	Y	120					216
02	4816	X	4220	-0-	-596	-0-	4119	3	101	9	Y	92	184	1			124
03	5239	X	4908	-0-	-331	-0-	4791	3	117	9	Y	106					230

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

10	4247	X	4152	-0-	-95	-0-	4088	3	64	9	Y	58	182	1			28
11	4080	X	3788	-0-	-292	-0-	3723	3	65	9	Y	59					87
12	4030	X	4018	-0-	-12	-0-	3933	3	85	9	Y	77	19	1			145
01	4030	X	4025	-0-	-5	-0-	3958	3	67	9	Y	61	186	1			20
02	3674	X	3674	-0-	-0-	-0-	3604	3	70	9	Y	64					84
*03	4125	X	4125	-0-	-0-	-0-	4034	3	91	9	Y	83					167

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

10	5549	X	5197	-0-	-352	-0-	5123	3	74	9	Y	67					105
11	5310	X	4713	-0-	-597	-0-	4634	3	79	9	Y	72					177
12	4650	X	-0-	-0-	-4650	-0-					Y	72	192	1			57
01	4650	X	4472	-0-	-178	-0-	4417	3	55	9	Y	50					107
02	4208	X	4208	-0-	-0-	-0-	4150	3	58	9	Y	53					160
*03	4690	X	4690	-0-	-0-	-0-	4631	3	59	9	Y	54	181	1			33

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

10	1860	N	1104	-0-	-756	-0-	2	1	1072	3	Y	27					70
							30	9									
*11	1830	N	496	-0-	-1334	-0-	492	3	4	9	Y	4					74
12	2415	N	2415	-0-	-0-	-0-	1	1	2342	3	Y	65					139
							72	9									
01	1951	N	1951	-0-	-0-	-0-	1	1	1878	3	Y	65	121	1			83
							72	9									
02	1664	N	1664	-0-	-0-	-0-	1	1	1620	3	Y	39					122
							43	9									
03	2325	N	1799	-0-	-526	-0-	1748	3	51	9	Y	46	124	1			44

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1726	N	1726	-0-	-0-	-0-	31	1	1648	3	N	43					117
							47	9									
11	1261	N	1261	-0-	-0-	-0-	28	1	1193	3	N	36					153
							40	9									
12	1335	N	1335	-0-	-0-	-0-	28	1	1285	3	N	20					173
							22	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					173

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	3827	-0-	3827	64109	108	1	3713	3	N	5					181
							6	9									
*10	0	W	4865	-0-	4865	68974	122	1	4743	3	N	-0-					181
*11	0	W	3671	-0-	3671	72645	113	1	3558	3	N	-0-					181
*12	14B2 EXT		111	-0-	111	72756	111	1			N	-0-					181
*01	14B2 EXT		1569	-0-	1569	74325	31	1	1538	3	N	-0-					181
*02	0	W	1614	-0-	1614	75939	28	1	1560	3	N	24					205
							26	9									
*03	77559	X	1620	-0-	-75939	-0-	31	1	1544	3	N	41	189	1			57
							45	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	-0-	-0-	-0-	41					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	41					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
*07	0	W	-0-	-0-	-0-	41					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
*09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
*10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
*11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	41					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	760	-0-	-139	-0-	249	1	511	2	N	-0-					164
11	810	N	768	-0-	-42	-0-	241	1	527	2	N	-0-					164
12	923	N	923	-0-	-0-	-0-	249	1	674	2	N	-0-					164
01	775	N	641	-0-	-134	-0-	9	1	632	2	N	-0-					164
02	728	N	-0-	-0-	-728	-0-					N	-0-					164
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	858	2			N	-0-					180
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					180
12	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					180
01	1126	N	1126	-0-	-0-	-0-	17	1	1109	2	N	-0-					180
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					180
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					180

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

10	713	N	693	-0-	-20	-0-	693	2			N	-0-					49
11	690	N	672	-0-	-18	-0-	672	2			N	-0-					49
12	744	N	691	-0-	-53	-0-	691	2			N	-0-					49
01	682	N	680	-0-	-2	-0-	680	2			N	-0-					49
02	616	N	595	-0-	-21	-0-	595	2			N	-0-					49
03	682	N	672	-0-	-10	-0-	672	2			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

10	620	N	563	-0-	-57	-0-	551	2	12	9	N	11					100
11	577	N	577	-0-	-0-	-0-	564	2	13	9	N	12					112
12	496	N	204	-0-	-292	-0-	201	2	3	9	N	3					115
01	558	N	-0-	-0-	-558	-0-					N	-0-					115
02	532	N	-0-	-0-	-532	-0-					N	-0-					115
03	217	N	-0-	-0-	-217	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

10	291	N	291	-0-	-0-	-0-	289	2	2	9	N	2					212
11	257	N	257	-0-	-0-	-0-	254	2	3	9	N	3					215
12	310	N	205	-0-	-105	-0-	205	2			N	-0-					215
01	279	N	201	-0-	-78	-0-	201	2			N	-0-					215
02	252	N	233	-0-	-19	-0-	231	2	2	9	N	2					217
*03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					217

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

10	5295	X	5295	-0-	-0-	-0-	5243	2	52	9	N	47					223
11	5122	X	5122	-0-	-0-	-0-	5058	2	64	9	N	58	183	1			98
12	5316	X	5316	-0-	-0-	-0-	5237	2	79	9	N	72					170
01	5223	X	5223	-0-	-0-	-0-	5137	2	86	9	N	78					248
02	4648	X	4648	-0-	-0-	-0-	4571	2	77	9	N	70	175	1			143
*03	5125	X	5125	-0-	-0-	-0-	5055	2	70	9	N	64					207

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					197
11	0	N	-0-	-0-	-0-	-0-					N	-0-					197
12	0	N	-0-	-0-	-0-	-0-					N	-0-					197
01	0	N	-0-	-0-	-0-	-0-					N	-0-					197
02	0	N	-0-	-0-	-0-	-0-					N	-0-					197
03	0	N	-0-	-0-	-0-	-0-					N	-0-					197

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	5 6	1 9	481	2	N	5					149
11	480	N	474	-0-	-6	-0-	460	2	14	9	N	13					162
12	527	N	423	-0-	-104	-0-	410	2	13	9	N	12					174
01	496	N	467	-0-	-29	-0-	461	2	6	9	N	5					179
02	448	N	442	-0-	-6	-0-	436	2	6	9	N	5					184
*03	449	N	449	-0-	-0-	-0-	435	2	14	9	N	13					197

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	-0-	-0-	-12	-0-					N	-0-					166
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					166
12	0	N	-0-	-0-	-0-	-0-					N	-0-					166
01	0	N	-0-	-0-	-0-	-0-					N	-0-					166
02	5	N	-0-	-0-	-5	-0-					N	-0-					166
03	0	N	-0-	-0-	-0-	-0-					N	-0-					166

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		8	-0-	8	74	4	2	4	9	N	4	1	8			152
11	86	X	12	-0-	-74	-0-	6	2	6	9	N	5					157
12	0	X	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-7	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	390	-0-	-44	-0-	387	2	3	9	N	3					283
11	420	N	345	-0-	-75	-0-	2 2	1 9	341	2	N	2					285
12	434	N	340	-0-	-94	-0-	337	2	3	9	N	3	1	8			287
01	403	N	333	-0-	-70	-0-	326	2	7	9	N	6					293
02	336	N	314	-0-	-22	-0-	304	2	10	9	N	9					302
03	341	N	331	-0-	-10	-0-	325	2	6	9	N	5					307

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	845	-0-	-23	-0-	8 24	1 9	813	2	N	22					217
11	763	N	763	-0-	-0-	-0-	8 17	1 9	738	2	N	15					232
12	775	N	741	-0-	-34	-0-	739	2	2	9	N	2					234
01	837	N	821	-0-	-16	-0-	793	2	28	9	N	25					259
02	747	N	747	-0-	-0-	-0-	729	2	18	9	N	16					275
*03	758	N	758	-0-	-0-	-0-	743	2	15	9	N	14					289

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2957	-0-	-577	-0-	48	1	2852	2	N	52					233
							57	9									
11	3300	X	2874	-0-	-426	-0-	2820	2	54	9	N	49	182	1			100
12	DLQ G-10		3057	-0-	3057	3057	2995	2	62	9	N	56					156
01	DLQ G-10		2692	-0-	2692	5749	2637	2	55	9	N	50					206
02	DLQ G-10		2223	-0-	2223	7972	2182	2	41	9	N	37					243
*03	10346	X	2374	-0-	-7972	-0-	2330	2	44	9	N	40	192	1			91

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2117	-0-	-115	-0-	25	1	2058	2	N	31					113
							34	9									
11	2100	N	2022	-0-	-78	-0-	1983	2	39	9	N	35					148
12	2108	N	1994	-0-	-114	-0-	1961	2	33	9	N	30					178
01	2108	N	2016	-0-	-92	-0-	1966	2	50	9	N	45	179	1			44
02	1876	N	1671	-0-	-205	-0-	1638	2	33	9	N	30					74
03	1984	N	1804	-0-	-180	-0-	1771	2	33	9	N	30					104

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	619	-0-	-1	-0-	8	1	589	2	N	20					264
							22	9									
11	570	N	474	-0-	-96	-0-	460	2	14	9	N	13	178	1			99
12	620	N	556	-0-	-64	-0-	532	2	24	9	N	22					121
01	620	N	580	-0-	-40	-0-	558	2	22	9	N	20					141
02	475	N	475	-0-	-0-	-0-	458	2	17	9	N	15					156
*03	670	N	670	-0-	-0-	-0-	647	2	23	9	N	21					177

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2375	-0-	-229	-0-	2338	2	37	9	N	34					136
11	2430	N	2328	-0-	-102	-0-	2278	2	50	9	N	45					181
12	2542	N	2325	-0-	-217	-0-	2278	2	47	9	N	43					224
01	2387	N	2325	-0-	-62	-0-	2272	2	53	9	N	48	171	1			101
02	2184	N	1965	-0-	-219	-0-	1925	2	40	9	N	36					137
03	2325	N	2189	-0-	-136	-0-	2159	2	30	9	N	27					164

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3358	X	3358	-0-	-0-	-0-	32	1	3247	2	N	72	173	1			132
							79	9									
11	3109	X	3109	-0-	-0-	-0-	3028	2	81	9	N	74					206
12	3240	X	3240	-0-	-0-	-0-	3151	2	89	9	N	81	180	1			107
01	3211	X	3211	-0-	-0-	-0-	3127	2	84	9	N	76					183
02	2818	X	2818	-0-	-0-	-0-	2749	2	69	9	N	63					246
*03	3256	X	3256	-0-	-0-	-0-	3162	2	94	9	N	85	174	1			157

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					207

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	14					182
11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	0	N	-0-	-0-	-0-	-0-					N	-0-					182

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF. 10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	334	-0-	-7	-0-	308	2	26	9	N	24					120
11	360	N	317	-0-	-43	-0-	288	2	29	9	N	26					146
12	341	N	316	-0-	-25	-0-	293	2	23	9	N	21					167
01	341	N	298	-0-	-43	-0-	276	2	22	9	N	20					187
02	308	N	241	-0-	-67	-0-	227	2	14	9	N	13					200
*03	395	N	395	-0-	-0-	-0-	337	2	58	9	N	53					253

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4222	-0-	-490	-0-	4128	2	94	9	N	85					289
11	4470	X	3809	-0-	-661	-0-	3721	2	88	9	N	80					369
12	DLQ G-10		3607	-0-	3607	3607	3523	2	84	9	N	76	182	1			263
01	DLQ G-10		3718	-0-	3718	7325	3628	2	90	9	N	82					345
02	DLQ G-10		3326	-0-	3326	10651	3246	2	80	9	N	73	181	1			237
*03	14138	X	3487	-0-	-10651	-0-	3402	2	85	9	N	77					314

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	-0-	-0-	-2201	-0-					N	-0-					153
11	2130	N	1061	-0-	-1069	-0-	1057	2	4	9	N	4					157
12	1860	N	1375	-0-	-485	-0-	1369	2	6	9	N	5					162
01	1433	N	1433	-0-	-0-	-0-	1415	2	18	9	N	16					178
02	1262	N	1262	-0-	-0-	-0-	1240	2	22	9	N	20					198
*03	1465	N	1465	-0-	-0-	-0-	1447	2	18	9	N	16					214

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1106	-0-	-103	-0-	1103	2	3	9	N	3	1	8			310
11	1110	N	1089	-0-	-21	-0-	1089	2			N	-0-					310
12	1311	N	1311	-0-	-0-	-0-	1307	2	4	9	N	4	2	8			312
01	1116	N	1082	-0-	-34	-0-	1082	2			N	-0-	185	1			127
02	1008	N	933	-0-	-75	-0-	931	2	2	9	N	2					129
03	1302	N	1023	-0-	-279	-0-	1022	2	1	9	N	1					130

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4983	-0-	-8	-0-	4904	2	79	9	N	72					243
11	4830	X	4742	-0-	-88	-0-	4658	2	84	9	N	76	176	1	1	8	142
12	DLQ G-10		4800	-0-	4800	4800	4720	2	80	9	N	73	1	8			214
01	DLQ G-10		4825	-0-	4825	9625	4723	2	102	9	N	93	172	1			135
02	DLQ G-10		4191	-0-	4191	13816	4119	2	72	9	N	65					200
*03	18415	X	4599	-0-	-13816	-0-	4511	2	88	9	N	80					280

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3184	X	3184	-0-	-0-	-0-	70	1	3066	2	N	44					127
							48	9									
11	3144	X	3144	-0-	-0-	-0-	3088	2	56	9	N	51					178
12	3038	X	2981	-0-	-57	-0-	2928	2	53	9	N	48					226
01	3110	X	3110	-0-	-0-	-0-	3043	2	67	9	N	61	180	1			107
02	2744	X	2537	-0-	-207	-0-	2502	2	35	9	N	32					139
03	3038	X	2941	-0-	-97	-0-	2895	2	46	9	N	42					181

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	1550	-0-	-992	-0-	1531	2	19	9	N	17	178	1			96
11	2550	N	2140	-0-	-410	-0-	2086	2	54	9	N	49					145
12	2015	N	1654	-0-	-361	-0-	1610	2	44	9	N	40					185
01	1379	N	1379	-0-	-0-	-0-	1350	2	29	9	N	26					211
*02	1137	N	1137	-0-	-0-	-0-	1115	2	22	9	N	20					231
*03	1222	N	1222	-0-	-0-	-0-	1202	2	20	9	N	18					249

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5871	-0-	-918	-0-	5799	2	72	9	N	65					211
11	6360	X	5603	-0-	-757	-0-	5525	2	78	9	N	71					282
12	DLQ G-10		5769	-0-	5769	5769	5704	2	65	9	N	59	179	1			162
01	DLQ G-10		5547	-0-	5547	11316	5446	2	101	9	N	92					254
02	DLQ G-10		4939	-0-	4939	16255	4856	2	83	9	N	75	183	1			146
*03	21654	X	5399	-0-	-16255	-0-	5322	2	77	9	N	70					216

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	1435	-0-	-5695	-0-	24	1	1399	2	N	11					131
							12	9									
11	6630	X	2977	-0-	-3653	-0-	2958	2	19	9	N	17					148
12	3923	X	3923	-0-	-0-	-0-	3873	2	50	9	N	45	1	8			192
01	4435	X	4435	-0-	-0-	-0-	4424	2	11	9	N	10					202
02	4426	X	4426	-0-	-0-	-0-	4370	2	56	9	N	51					253
*03	5201	X	5201	-0-	-0-	-0-	5146	2	55	9	N	50					303

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	807	-0-	-30	-0-	18	1	776	2	N	12					200
							13	9									
11	781	N	781	-0-	-0-	-0-	772	2	9	9	N	8					208
12	806	N	762	-0-	-44	-0-	751	2	11	9	N	10					218
01	806	N	787	-0-	-19	-0-	769	2	18	9	N	16					234
02	734	N	734	-0-	-0-	-0-	726	2	8	9	N	7					241
*03	1604	N	1604	-0-	-0-	-0-	1597	2	7	9	N	6					247

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	242
11	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	242
12	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	242
01	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	242
02	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	242
03	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	242

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	124	2	6	9	N	5					231
11	150	N	126	-0-	-24	-0-	1	1	125	2	N	-0-					231
12	155	N	123	-0-	-32	-0-	122	2	1	9	N	1					232
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-	9	1			223
02	127	N	127	-0-	-0-	-0-	126	2	1	9	N	1					224
*03	131	N	131	-0-	-0-	-0-	129	2	2	9	N	2					226

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4966	X	4966	-0-	-0-	-0-	4828	2	138	9	N	125					237
11	4673	X	4673	-0-	-0-	-0-	4543	2	130	9	N	118	175	1			180
12	DLQ G-10		4839	-0-	4839	4839	4698	2	141	9	N	128	173	1			135
01	DLQ G-10		4894	-0-	4894	9733	4738	2	156	9	N	142	175	1			102
02	DLQ G-10		4027	-0-	4027	13760	3909	2	118	9	N	107					209
*03	18899	X	5139	-0-	-13760	-0-	4964	2	175	9	N	159	172	1			196

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2254	-0-	-257	-0-	2223	2	31	9	N	28					183
11	2430	X	2084	-0-	-346	-0-	2056	2	28	9	N	25					208
12	2511	X	2118	-0-	-393	-0-	2071	2	47	9	N	43					251
01	2511	X	2274	-0-	-237	-0-	2230	2	44	9	N	40	172	1			119
02	2184	X	1869	-0-	-315	-0-	1847	2	22	9	N	20					139
03	2108	N	2023	-0-	-85	-0-	1998	2	25	9	N	23					162

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2660	N	2660	-0-	-0-	-0-	2525	2	135	9	N	123	174	1			270
11	2522	N	2522	-0-	-0-	-0-	2399	2	123	9	N	112	174	1			208
12	2697	N	2697	-0-	-0-	-0-	2566	2	131	9	N	119					327
01	2356	N	2217	-0-	-139	-0-	2107	2	110	9	N	100					427
02	2146	N	2146	-0-	-0-	-0-	2023	2	123	9	N	112	174	1			365
*03	2472	N	2472	-0-	-0-	-0-	2384	2	88	9	N	80	174	1			271

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	373	2	9	9	N	8					175
11	357	N	357	-0-	-0-	-0-	351	2	6	9	N	5					180
12	372	N	367	-0-	-5	-0-	358	2	9	9	N	8					188
01	388	N	388	-0-	-0-	-0-	369	2	19	9	N	17					205
02	336	N	328	-0-	-8	-0-	316	2	12	9	N	11					216
03	372	N	366	-0-	-6	-0-	347	2	19	9	N	17					233

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1028	-0-	-26	-0-	1009	2	19	9	N	17					197
11	990	N	985	-0-	-5	-0-	964	2	21	9	N	19					216
12	992	N	987	-0-	-5	-0-	970	2	17	9	N	15					231
01	1023	N	856	-0-	-167	-0-	837	2	19	9	N	17	181	1			67
02	924	N	884	-0-	-40	-0-	873	2	11	9	N	10					77
03	992	N	965	-0-	-27	-0-	940	2	25	9	N	23					100

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					284
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					284
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					284
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					284
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					284
*03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					284

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					101
11	184	N	184	-0-	-0-	-0-	173	2	11	9	N	10					111
12	186	N	149	-0-	-37	-0-	148	2	1	9	N	1					112
01	186	N	170	-0-	-16	-0-	166	2	4	9	N	4					116
02	168	N	136	-0-	-32	-0-	136	2			N	-0-					116
03	155	N	149	-0-	-6	-0-	148	2	1	9	N	1					117

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

10	651	N	606	-0-	-45	-0-	8	1	570	2	N	25					195
							28	9									
11	630	N	542	-0-	-88	-0-	520	2	22	9	N	20					215
12	589	N	511	-0-	-78	-0-	489	2	22	9	N	20					235
01	620	N	498	-0-	-122	-0-	472	2	26	9	N	24					259
02	504	N	414	-0-	-90	-0-	400	2	14	9	N	13					272
*03	497	N	497	-0-	-0-	-0-	469	2	28	9	N	25					297

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

10	1023	N	276	-0-	-747	-0-	162	2	114	9	N	104	181	1			81
11	470	N	470	-0-	-0-	-0-	385	2	85	9	N	77					158
12	555	N	555	-0-	-0-	-0-	459	2	96	9	N	87					245
01	356	N	356	-0-	-0-	-0-	332	2	24	9	N	22					267
02	448	N	427	-0-	-21	-0-	398	2	29	9	N	26	163	1			130
03	558	N	356	-0-	-202	-0-	301	2	55	9	N	50					180

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

10	217	N	-0-	-0-	-217	-0-					N	-0-					226
11	0	N	-0-	-0-	-0-	-0-					N	-0-	191	1			35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

10	1457	N	1254	-0-	-203	-0-	1220	2	34	9	N	31					325
11	1470	N	1429	-0-	-41	-0-	1385	2	44	9	N	40	172	1			193
12	1597	N	1597	-0-	-0-	-0-	1507	2	90	9	N	82	166	1			109
01	1547	N	1547	-0-	-0-	-0-	1469	2	78	9	N	71					180
02	1344	N	1332	-0-	-12	-0-	1273	2	59	9	N	54					234
03	1612	N	1441	-0-	-171	-0-	1388	2	53	9	N	48	173	1			109

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	974	-0-	-359	-0-	974	2			N	-0-					193
11	1140	N	1057	-0-	-83	-0-	936	2	121	9	N	110	158	1			145
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-	51	1			94
01	961	N	315	-0-	-646	-0-	293	2	22	9	N	20					114
02	980	N	265	-0-	-715	-0-	259	2	6	9	N	5					119
03	930	N	291	-0-	-639	-0-	282	2	9	9	N	8					127

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	628	-0-	-54	-0-	609	2	19	9	N	17					131
11	660	N	606	-0-	-54	-0-	589	2	17	9	N	15					146
12	682	N	586	-0-	-96	-0-	576	2	10	9	N	9					155
01	620	N	559	-0-	-61	-0-	542	2	17	9	N	15					170
02	560	N	532	-0-	-28	-0-	520	2	12	9	N	11					181
03	589	N	548	-0-	-41	-0-	537	2	11	9	N	10					191

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	815	-0-	-580	-0-	652	2	163	9	N	148					415
11	1050	N	457	-0-	-593	-0-	416	2	41	9	N	37					452
12	496	N	131	-0-	-365	-0-	99	2	32	9	N	29					481
01	806	N	110	-0-	-696	-0-	75	2	35	9	N	32	190	1			323
02	420	N	153	-0-	-267	-0-	118	2	35	9	N	32					355
03	124	N	52	-0-	-72	-0-	42	2	10	9	N	9					364

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	14B2	EXT	186	-0-	186	186	186	3			N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	936	-0-	-676	B	-0-	12	1	924	2	N	-0-					-0-
11	1560	X	611	-0-	-949	B	-0-	8	1	603	2	N	-0-					-0-
12	1612	X	1037	-0-	-575	B	-0-	1037	2			N	-0-					-0-
01	1129	N	1129	-0-	-0-	B	-0-	1129	2			N	-0-					-0-
02	1187	N	1187	-0-	-0-	B	-0-	1187	2			N	-0-					-0-
*03	1396	N	1396	-0-	-0-	B	-0-	1396	2			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1064	-0-	-21	B	-0-	12	1	1052	2	N	-0-					-0-
11	1050	N	1021	-0-	-29	B	-0-	12	1	1009	2	N	-0-					-0-
12	1085	N	1033	-0-	-52	B	-0-	12	1	1021	2	N	-0-					-0-
01	1054	N	930	-0-	-124	B	-0-	930	2			N	-0-					-0-
02	952	N	927	-0-	-25	B	-0-	927	2			N	-0-					-0-
03	1023	N	1018	-0-	-5	B	-0-	1018	2			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5752	-0-	-262	B	-0-	5740	2	12	9	N	11					142
11	DLQ G-10		5178	-0-	5178	B	5178	5168	2	10	9	N	9					151
12	DLQ G-10		5531	-0-	5531	B	10709	5520	2	11	9	N	10					161
01	DLQ G-10		5694	-0-	5694	B	16403	5680	2	14	9	N	13					174
02	21600	X	5197	-0-	-16403	B	-0-	5189	2	8	9	N	7					181
*03	5993	X	5993	-0-	-0-	B	-0-	5979	2	14	9	N	13					194

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	360	N	240	-0-	-120	-0-	240	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	434	N	238	-0-	-196	-0-	238	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3068	-0-	-32	-0-	184	1	2883	2	N	-0-					77
							1	4									
11	3000	X	2476	-0-	-524	-0-	161	1	2313	2	N	-0-					77
							2	4									
12	3100	X	2331	-0-	-769	-0-	135	1	2194	2	N	-0-					77
							2	4									
01	3100	X	1554	-0-	-1546	-0-	114	1	1439	2	N	-0-					77
							1	4									
*02	2800	X	2509	-0-	-291	-0-	157	1	2350	2	N	-0-	11	5			66
							2	4									
03	3069	X	2438	-0-	-631	-0-	115	1	2322	2	N	-0-					66
							1	4									

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1170	N	1170	-0-	-0-	-0-	96	1	1074	3	N	-0-					40
11	1063	N	1063	-0-	-0-	-0-	96	1	967	3	N	-0-					40
12	975	N	975	-0-	-0-	-0-	83	1	892	3	N	-0-					40
01	737	N	737	-0-	-0-	-0-	47	1	690	3	N	-0-					40
02	826	N	826	-0-	-0-	-0-	59	1	767	3	N	-0-					40
*03	966	N	966	-0-	-0-	-0-	76	1	890	3	N	-0-					40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6265	-0-	-338	-0-	874	1	5391	2	N	-0-					147
11	7830	X	6808	-0-	-1022	-0-	881	1	5927	2	N	-0-					147
12	8091	X	7299	-0-	-792	-0-	766	1	6533	2	N	-0-					147
01	8091	X	6430	-0-	-1661	-0-	717	1	5713	2	N	-0-					147
02	6356	X	5562	-0-	-794	-0-	615	1	4947	2	N	-0-					147
*03	7285	X	6190	-0-	-1095	-0-	984	1	5206	2	N	-0-					147

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2580	-0-	-1233	-0-	358	1	2208	2	N	13					179
							14	9									
11	4375	X	4375	-0-	-0-	-0-	566	1	3809	2	N	-0-					179
12	4092	X	2344	-0-	-1748	-0-	246	1	2097	2	N	1	157	1			23
							1	9									
01	4092	X	1967	-0-	-2125	-0-	219	1	1748	2	N	-0-					23
02	4088	X	2918	-0-	-1170	-0-	322	1	2594	2	N	2					25
							2	9									
03	4526	X	1995	-0-	-2531	-0-	317	1	1676	2	N	2					27
							2	9									

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	#	1850	-0-	-630	-0-	34 1	1 4	1783 32	3 9	N	29	2	5			118
11	2400	#	1483	-0-	-917	-0-	34 2	1 4	1424 23	3 9	N	21					139
12	2118	R	2118	-0-	-0-	-0-	46 2	1 4	1986 84	3 9	N	76					215
01	2046	#	1578	-0-	-468	-0-	32 1	1 4	1521 24	3 9	N	22	178	1			59
02	1792	#	1654	-0-	-138	-0-	42 2	1 4	1534 76	3 9	N	69					128
03	2108	#	1444	-0-	-664	-0-	23 1	1 4	1414 6	3 9	N	5					133

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	513	-0-	-45	-0-	31	1	463	2	N	17					159
							19	9									
11	480	N	468	-0-	-12	-0-	30	1	438	2	N	-0-					159
12	496	N	489	-0-	-7	-0-	31	1	458	2	N	-0-					159
01	527	N	471	-0-	-56	-0-	31	1	440	2	N	-0-					159
02	448	N	267	-0-	-181	-0-	28	1	239	2	N	-0-					159
03	496	N	274	-0-	-222	-0-	31	1	243	2	N	-0-					159

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1410	R	1410	-0-	-0-	-0-	1120	2	290	9	N	264	394	1			339
11	1545	R	1545	-0-	-0-	-0-	1264	2	281	9	N	255	197	1			397
12	1519	#	1185	-0-	-334	-0-	910	2	275	9	N	250	194	1			453
01	1898	R	1898	-0-	-0-	-0-	1648	2	250	9	N	227	194	1			486
02	1456	#	1387	-0-	-69	-0-	1156	2	231	9	N	210	195	1			501
03	1612	#	464	-0-	-1148	-0-	209	2	255	9	N	232	195	1			538

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					64
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					64
12	124	N	29	-0-	-95	-0-	29	3			N	-0-					64
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					64
02	84	N	36	-0-	-48	-0-	33	3	3	9	N	3					67
03	31	N	5	-0-	-26	-0-	3	3	2	9	N	2					69

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1182	-0-	-58	-0-	1165	2	17	9	N	15					137
11	1230	X	1124	-0-	-106	-0-	1111	2	13	9	N	12					149
12	1271	X	1181	-0-	-90	-0-	1155	2	26	9	N	24					173
01	1271	X	986	-0-	-285	-0-	986	2			N	-0-					173
02	1120	X	1006	-0-	-114	-0-	976	2	30	9	N	27	175	1			25
03	1178	X	1118	-0-	-60	-0-	1110	2	8	9	N	7					32

MIAMI //CONT.// 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	X	1101	-0-	-0-	-0-	1080	2	21	9	N	19					142
11	1075	X	1075	-0-	-0-	-0-	1063	2	12	9	N	11					153
12	1116	X	977	-0-	-139	-0-	970	2	7	9	N	6					159
01	1116	X	948	-0-	-168	-0-	941	2	7	9	N	6					165
*02	1008	X	805	-0-	-203	-0-	798	2	7	9	N	6					171
*03	1116	X	815	-0-	-301	-0-	806	2	9	9	N	8					179

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	477	-0-	-484	-0-	475	3	2	9	N	2					90
11	570	N	500	-0-	-70	-0-	498	3	2	9	N	2					92
12	496	N	320	-0-	-176	-0-	320	3			N	-0-					92
01	465	N	320	-0-	-145	-0-	320	3			N	-0-					92
02	482	N	482	-0-	-0-	-0-	481	3	1	9	N	1					93
*03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					93

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1502	-0-	-668	-0-	1502	2			N	-0-					25
11	2190	N	1148	-0-	-1042	-0-	1148	2			N	-0-					25
12	1891	N	898	-0-	-993	-0-	898	2			N	-0-					25
01	1488	N	815	-0-	-673	-0-	815	2			N	-0-					25
02	1078	N	1078	-0-	-0-	-0-	1070	2	8	9	N	7					32
*03	1330	N	1330	-0-	-0-	-0-	1321	2	9	9	N	8					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
12	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-
01	713	N	308	-0-	-405	-0-	308	2			N	-0-					-0-
02	644	N	603	-0-	-41	-0-	603	2			N	-0-					-0-
03	682	N	415	-0-	-267	-0-	415	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2442	-0-	-193	-0-	2370	2	72	9	N	65	1	8			142
11	2550	X	2048	-0-	-502	-0-	1994	2	54	9	N	49	1	8			190
12	2635	X	1967	-0-	-668	-0-	1905	2	62	9	N	56	181	1	2	8	63
01	2635	X	1732	-0-	-903	-0-	1641	2	91	9	N	83	31	8			115
02	2380	X	1486	-0-	-894	-0-	1451	2	35	9	N	32					147
03	2449	X	1839	-0-	-610	-0-	1784	2	55	9	N	50	168	1	1	8	28

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3030	-0-	-628	-0-	3030	2			N	-0-					118
11	3540	X	2770	-0-	-770	-0-	2770	2			N	-0-					118
12	3627	X	2326	-0-	-1301	-0-	2326	2			N	-0-					118
01	3441	X	3010	-0-	-431	-0-	2956	2	54	9	N	49					167
02	6433	X	6433	-0-	-0-	-0-	6323	2	110	9	N	100					267
*03	11063	X	11063	-0-	-0-	-0-	11059	2	4	9	N	4	193	1			78

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	663	-0-	-19	-0-	663	2			N	-0-					100
11	600	N	574	-0-	-26	-0-	574	2			N	-0-					100
12	589	N	571	-0-	-18	-0-	358	2	213	9	N	194	196	1			98
01	651	N	340	-0-	-311	-0-	332	2	8	9	N	7					105
02	709	N	709	-0-	-0-	-0-	695	2	14	9	N	13					118
*03	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					118

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8750	X	8750	-0-	-0-	-0-	8661	2	89	9	N	81					163
11	9121	X	9121	-0-	-0-	-0-	9047	2	74	9	N	67	192	1	3	8	35
12	7595	X	6419	-0-	-1176	-0-	6419	2			N	-0-					35
01	8793	X	8793	-0-	-0-	-0-	8705	2	88	9	N	80					115
02	6910	X	6910	-0-	-0-	-0-	6888	2	22	9	N	20					135
03	7595	X	7512	-0-	-83	-0-	7504	2	8	9	N	7					142

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14342	X	14342	-0-	-0-	-0-	14258	2	84	9	N	76	178	1			68
11	10457	X	10457	-0-	-0-	-0-	10378	2	79	9	N	72					140
12	2974	X	2974	-0-	-0-	-0-	2946	2	28	9	N	25					165
01	1271	X	452	-0-	-819	-0-	452	2			N	-0-	137	1			28
02	1148	X	212	-0-	-936	-0-	212	2			N	-0-					28
*03	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					28

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5464	X	5464	-0-	-0-	-0-	5464	2			N	-0-					42
11	5310	X	3297	-0-	-2013	-0-	3297	2			N	-0-	33	1			9
12	5487	X	4323	-0-	-1164	-0-	4323	2			N	-0-					9
01	5487	X	4686	-0-	-801	-0-	4686	2			N	-0-					9
02	4928	X	3116	-0-	-1812	-0-	3116	2			N	-0-					9
03	5456	X	5067	-0-	-389	-0-	5020	2	47	9	N	43					52

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3935	-0-	-808	-0-	3935	2			N	-0-					83
11	4590	X	3463	-0-	-1127	-0-	3463	2			N	-0-					83
12	4247	X	2997	-0-	-1250	-0-	2997	2			N	-0-					83
01	4247	X	2774	-0-	-1473	-0-	2774	2			N	-0-					83
02	3836	X	3214	-0-	-622	-0-	3172	2	42	9	N	38					121
03	3937	X	3477	-0-	-460	-0-	3441	2	36	9	N	33					154

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24180	X	19815	-0-	-4365	-0-	677	1	19138	3	N	-0-					39
11	23522	X	23522	-0-	-0-	-0-	850	1	22592	3	N	73					112
							80	9									
12	23374	X	20732	-0-	-2642	-0-	863	1	19759	3	N	100					212
							110	9									
01	23374	X	17647	-0-	-5727	-0-	854	1	16782	3	N	10					222
							11	9									
02	21952	X	16813	-0-	-5139	-0-	786	1	15972	3	N	50					272
							55	9									
03	24304	X	19579	-0-	-4725	-0-	797	1	18745	3	N	34	2	1	2	8	302
							37	9									

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14894	X	14894	-0-	-0-	-0-	724	1	13890	2	N	254	193	1			108
							1	4	279	9							
11	13275	X	13275	-0-	-0-	-0-	852	1	12069	2	N	320	382	1			46
							2	4	352	9							
12	12834	X	12637	-0-	-197	-0-	762	1	11415	2	N	416	371	1			91
							2	4	458	9							
01	12834	X	10917	-0-	-1917	-0-	710	1	9991	2	N	195	190	1			96
							1	4	215	9							
*02	11592	X	9506	-0-	-2086	-0-	766	1	8544	2	N	176	188	1			84
							2	4	194	9							
03	12834	X	10915	-0-	-1919	-0-	399	1	10128	2	N	351	372	1			63
							2	4	386	9							

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20445	X	20445	-0-	-0-	-0-	724	1	18968	2	N	684	730	1			139
							1	4	752	9							
11	18270	X	16240	-0-	-2030	-0-	852	1	14741	2	N	586	607	1			118
							2	4	645	9							
12	17329	X	13626	-0-	-3703	-0-	755	1	12458	2	N	374	390	1			102
							2	4	411	9							
01	17329	X	12812	-0-	-4517	-0-	710	1	11907	2	N	176	199	1			79
							1	4	194	9							
*02	15652	X	11285	-0-	-4367	-0-	766	1	10334	2	N	166	186	1			59
							2	4	183	9							
03	17329	X	12185	-0-	-5144	-0-	448	1	11311	2	N	385	385	1			59
							2	4	424	9							

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	8759	-0-	-1316	-0-	342	1	8237	2	N	163	182	1			48
							1	4	179	9							
11	9000	X	8169	-0-	-831	-0-	389	1	7777	2	N	1					49
							2	4	1	9							
12	8814	X	8814	-0-	-0-	-0-	398	1	8181	2	N	212	194	1			67
							2	4	233	9							
01	8680	X	7880	-0-	-800	-0-	341	1	7364	2	N	158	180	1			45
							1	4	174	9							
*02	7840	X	7311	-0-	-529	-0-	375	1	6913	2	N	19					64
							2	4	21	9							
03	8680	X	7874	-0-	-806	-0-	287	1	7347	2	N	217	192	1			89
							1	4	239	9							

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	8966	-0-	-5046	-0-	206	1	8377	2	N	347	398	1			51
							1	4	382	9							
11	12330	X	7897	-0-	-4433	-0-	215	1	7486	2	N	176	187	1			40
							2	4	194	9							
12	9858	X	7947	-0-	-1911	-0-	199	1	7507	2	N	217	189	1			68
							2	4	239	9							
01	9858	X	7610	-0-	-2248	-0-	156	1	7284	2	N	154	185	1			37
							1	4	169	9							
*02	8708	X	7021	-0-	-1687	-0-	120	1	6672	2	N	206	184	1			59
							2	4	227	9							
03	8959	X	7705	-0-	-1254	-0-	91	1	7203	2	N	373	375	1			57
							1	4	410	9							

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	9562	-0-	-1319	-0-	651	1	8667	2	N	221	190	1			76
							1	4	243	9							
11	10530	X	8189	-0-	-2341	-0-	696	1	7307	2	N	167	192	1			51
							2	4	184	9							
12	10261	X	6949	-0-	-3312	-0-	420	1	6330	2	N	179	177	1			53
							2	4	197	9							
01	10478	X	7293	-0-	-3185	-0-	306	1	6723	2	N	239	188	1			104
							1	4	263	9							
*02	9464	X	6275	-0-	-3189	-0-	353	1	5736	2	N	167	186	1			85
							2	4	184	9							
03	9548	X	8152	-0-	-1396	-0-	362	1	7424	2	N	332	370	1			47
							1	4	365	9							

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SHUT IN	NO RPT		-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN	NO RPT		-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT		-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT		-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT		-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT IN	NO RPT		-0-	-0-	-0-	-0-	N	NO RPT	-0-

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
11	1320	N	997	-0-	-323	-0-	997	2			N	-0-					-0-
12	1426	N	1283	-0-	-143	-0-	1283	2			N	-0-					-0-
01	1364	N	1220	-0-	-144	-0-	1220	2			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
03	1271	N	968	-0-	-303	-0-	968	2			N	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

10	25675 X	25675	-0-	-0-	-0-	25471	3	204	9	N	185	181	1			22
11	24467 X	24467	-0-	-0-	-0-	7797	2	16670	3	N	-0-					22
12	20227 X	20227	-0-	-0-	-0-	14051	2	6176	3	N	-0-					22
01	20564 X	20564	-0-	-0-	-0-	15746	2	4686	3	N	120					142
						132	9									
02	16079 X	16079	-0-	-0-	-0-	1292	2	14688	3	N	90	175	1			57
						99	9									
*03	17793 X	17793	-0-	-0-	-0-	17604	3	189	9	N	172	162	1			67

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

10	1883 N	1883	-0-	-0-	-0-	1706	2	177	9	N	161	161	1			262
11	1178 N	1178	-0-	-0-	-0-	988	2	190	9	N	173	330	1			105
12	1276 N	1276	-0-	-0-	-0-	1080	2	196	9	N	178	163	1			120
01	1573 N	1573	-0-	-0-	-0-	1393	2	180	9	N	164	174	1			110
02	1237 N	1237	-0-	-0-	-0-	1150	2	87	9	N	79					189
03	1271 N	-0-	-0-	-1271	-0-					N	32	1	8			220

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

10	20364 X	20364	-0-	-0-	-0-	19903	3	461	9	Y	419	394	1			104
11	19154 X	19154	-0-	-0-	-0-	18730	3	424	9	Y	385	367	1			122
12	19613 X	19613	-0-	-0-	-0-	19033	3	580	9	Y	527	511	1	2	8	136
01	24263 X	24263	-0-	-0-	-0-	23637	3	626	9	Y	569	636	1			69
02	17582 X	17582	-0-	-0-	-0-	17165	3	417	9	Y	379	317	1	1	8	130
*03	15719 X	15719	-0-	-0-	-0-	15333	3	386	9	Y	351	405	1			76

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2895	N	2895	-0-	-0-	-0-	2859	2	36	9	N	33					863
11	3000	N	4580	-0-	1580	1580	4519	2	61	9	N	55					918
12	3100	N	4449	-0-	1349	2929	4280	2	169	9	N	154	191	1			881
01	3100	N	1039	-0-	-2061	868	1020	2	19	9	N	17					898
02	3941	X	3073	-0-	-868	-0-	3004	2	69	9	N	63	191	1			770
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					770

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	45					542
11	955	N	955	-0-	-0-	-0-	900	2	55	9	N	50					592
12	3100	N	8315	-0-	5215	5215	8147	2	168	9	N	153	174	1			571
01	3100	N	4905	-0-	1805	7020	4588	2	317	9	N	288	354	1			505
02	2800	N	4502	-0-	1702	8722	4362	2	140	9	N	127					632
03	0	N	NO RPT	-0-	-0-	8722					N	NO RPT					632

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2019	-0-	-616	-0-	1978	2	41	9	N	37					400
11	2220	N	2179	-0-	-41	-0-	2155	2	24	9	N	22	190	1			232
12	2276	N	2276	-0-	-0-	-0-	2246	2	30	9	N	27					259
01	2015	N	1454	-0-	-561	-0-	1434	2	20	9	N	18					277
02	2044	N	920	-0-	-1124	-0-	909	2	11	9	N	10					287
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					287

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3889	X	3889	-0-	-0-	-0-	3809	2	80	9	N	73					284
11	4786	X	4786	-0-	-0-	-0-	4622	2	164	9	N	149					433
12	4634	X	4634	-0-	-0-	-0-	4551	2	83	9	N	75					508
01	4765	X	4765	-0-	-0-	-0-	4675	2	90	9	N	82	178	1			412
02	4274	X	4274	-0-	-0-	-0-	4184	2	90	9	N	82					494
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					494

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	62					687
11	90	N	-0-	-0-	-90	-0-					N	80	179	1			588
12	87	N	87	-0-	-0-	-0-	78	2	9	9	N	8					596
01	165	N	165	-0-	-0-	-0-	134	2	31	9	N	28	183	1			441
02	293	N	293	-0-	-0-	-0-	249	2	44	9	N	40					481
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					481

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3047	-0-	-22	-0-	3035	2	12	9	N	11					599
11	2970	X	2836	-0-	-134	-0-	2834	2	2	9	N	2					601
12	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					601
01	3069	X	2757	-0-	-312	-0-	2757	2			N	-0-					601
02	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					601
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					601

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3668	X	3668	-0-	-0-	-0-	3467	2	201	9	N	183					531
11	3961	X	3961	-0-	-0-	-0-	3764	2	197	9	N	179	384	1			326
12	6417	X	6417	-0-	-0-	-0-	6136	2	281	9	N	255	191	1			390
01	5969	X	5969	-0-	-0-	-0-	5738	2	231	9	N	210	193	1			407
02	4930	X	4930	-0-	-0-	-0-	4765	2	165	9	N	150	192	1			365
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					365

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	636	-0-	-325	-0-	617	2	19	9	N	17					596
11	1345	N	1345	-0-	-0-	-0-	1326	2	19	9	N	17	191	1			422
12	1828	N	1828	-0-	-0-	-0-	1795	2	33	9	N	30					452
01	651	N	607	-0-	-44	-0-	593	2	14	9	N	13					465
02	1487	N	1487	-0-	-0-	-0-	1451	2	36	9	N	33					498
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					498

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1425	-0-	-590	-0-	1419	2	6	9	N	5					1730
11	1950	N	1250	-0-	-700	-0-	1241	2	9	9	N	8					1738
12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					1738
01	1426	N	1161	-0-	-265	-0-	1155	2	6	9	N	5					1743
02	1176	N	1011	-0-	-165	-0-	997	2	14	9	N	13					1756
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1756

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	251	-0-	-28	-0-	240	2	11	9	N	10					1551
11	285	N	285	-0-	-0-	-0-	268	2	17	9	N	15					1566
12	273	N	273	-0-	-0-	-0-	262	2	11	9	N	10					1576
01	280	N	280	-0-	-0-	-0-	272	2	8	9	N	7					1583
02	280	N	220	-0-	-60	-0-	212	2	8	9	N	7					1590
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1590

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					N	-0-					414
11	2	N	-0-	-0-	-2	-0-					N	-0-					414
12	0	N	-0-	-0-	-0-	-0-					N	-0-					414
01	0	N	-0-	-0-	-0-	-0-					N	-0-					414
02	0	N	-0-	-0-	-0-	-0-					N	-0-					414
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5471	X	5471	-0-	-0-	-0-	5380	2	91	9	N	83					969
11	6691	X	6691	-0-	-0-	-0-	6667	2	24	9	N	22					991
12	5780	X	5780	-0-	-0-	-0-	5760	2	20	9	N	18					1009
01	4857	X	4857	-0-	-0-	-0-	4844	2	13	9	N	12					1021
02	4177	X	4177	-0-	-0-	-0-	4164	2	13	9	N	12					1033
03	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					1033

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2522	-0-	-578	26	2487	2	35	9	N	32	186	1			1342
11	2760	N	2519	-0-	-241	-0-	2472	2	47	9	N	43					1385
12	2550	N	2550	-0-	-0-	-0-	2475	2	75	9	N	68	194	1			1259
01	3100	X	2459	-0-	-641	-0-	2415	2	44	9	N	40					1299
02	2800	X	1969	-0-	-831	-0-	1925	2	44	9	N	40					1339
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					1339

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2442	X	2442	-0-	-0-	-0-	2407	2	35	9	N	32					1134
11	3333	X	3333	-0-	-0-	-0-	3303	2	30	9	N	27					1161
12	2552	X	2552	-0-	-0-	-0-	2499	2	53	9	N	48	162	1			1047
01	2514	X	2514	-0-	-0-	-0-	2456	2	58	9	N	53					1100
02	2160	X	2160	-0-	-0-	-0-	2116	2	44	9	N	40					1140
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					1140

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	788	-0-	-359	-0-	779	2	9	9	N	8					1421
11	690	N	505	-0-	-185	-0-	494	2	11	9	N	10					1431
12	466	N	466	-0-	-0-	-0-	463	2	3	9	N	3					1434
01	937	N	937	-0-	-0-	-0-	923	2	14	9	N	13					1447
02	719	N	719	-0-	-0-	-0-	710	2	9	9	N	8					1455
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1455

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49690	X	49690	-0-	-0-	-0-	48705	2	985	9	N	895	576	1			1954
11	46312	X	46312	-0-	-0-	-0-	45106	2	1206	9	N	1096	1337	1			1713
12	46881	X	46881	-0-	-0-	-0-	44978	2	1903	9	N	1730	1655	1			1788
01	54188	X	44912	-0-	-9276	-0-	43238	2	1674	9	N	1522	1333	1			1977
02	46900	X	39008	-0-	-7892	-0-	37778	2	1230	9	N	1118	931	1			2164
03	49693	X	NO RPT	-0-	-49693	-0-					N	NO RPT					2164

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52700	X	44392	-0-	-8308	-0-	43666	2	726	9	N	660	359	1			1448
11	51000	X	36218	-0-	-14782	-0-	35570	2	648	9	N	589	893	1			1144
12	50561	X	38217	-0-	-12344	-0-	37526	2	691	9	N	628	558	1			1214
01	47492	X	33644	-0-	-13848	-0-	32976	2	668	9	N	607	576	1			1245
02	42896	X	30660	-0-	-12236	-0-	30080	2	580	9	N	527	726	1			1046
03	44392	X	NO RPT	-0-	-44392	-0-					N	NO RPT					1046

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1452	-0-	1452	6360	1446	2	6	9	N	5					980
11	7974	X	1614	-0-	-6360	-0-	1600	2	14	9	N	13					993
12	1698	N	1698	-0-	-0-	-0-	1685	2	13	9	N	12					1005
01	1671	N	1671	-0-	-0-	-0-	1646	2	25	9	N	23					1028
02	1512	N	1443	-0-	-69	-0-	1418	2	25	9	N	23	192	1			859
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					859

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60667	X	54349	-0-	-6318	-0-	53226	2	1123	9	N	1021	872	1			4231
11	58710	X	48479	-0-	-10231	-0-	47552	2	927	9	N	843	530	1			4544
12	60667	X	43704	-0-	-16963	-0-	42647	2	1057	9	N	961	1625	1			3880
01	59675	X	46527	-0-	-13148	-0-	45360	2	1167	9	N	1061	694	1			4247
02	51072	X	41094	-0-	-9978	-0-	40126	2	968	9	N	880	896	1			4231
03	54343	X	NO RPT	-0-	-54343	-0-					N	NO RPT					4231

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1844	-0-	-698	-0-	1844	2			N	-0-					87
11	2460	X	2	-0-	-2458	-0-	2	2			N	-0-					87
12	1488	X	862	-0-	-626	-0-	862	2			N	-0-					87
01	744	X	-0-	-0-	-744	-0-					N	-0-					87
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					87
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24704	X	24704	-0-	-0-	-0-	24304	2	400	9	N	364	389	1			905
11	15416	X	15416	-0-	-0-	-0-	14954	2	462	9	N	420	388	1			937
12	DELQ PR		13459	-0-	13459	13459	13001	2	458	9	N	416	950	1			403
01	13905	X	446	-0-	-13459	-0-	432	2	14	9	N	13					416
02	2576	X	2068	-0-	-508	-0-	1976	2	92	9	N	84					500
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					500

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	W	15679	-0-	15679	15679	11678	2	4001	9	Y	3637	3190	0	20	1	427
*08	0	W	15633	-0-	15633	31312	12260	2	3373	9	Y	3066	3027	0	141	1	325
*09	0	W	13558	-0-	13558	44870	10378	2	3180	9	Y	2891	2658	0	64	1	494
*10	0	W	12400	-0-	12400	57270	9308	2	3092	9	Y	2811	2851	0	116	1	338
*11	0	W	10955	-0-	10955	68225	8258	2	2697	9	Y	2452	2401	0	129	1	260
*12	0	W	10966	-0-	10966	79191	8513	2	2453	9	Y	2230	2182	0	97	1	211
*01	0	W	10278	-0-	10278	89469	8206	2	2072	9	Y	1884	1871	0	63	1	161
*02	0	W	8834	-0-	8834	98303	7111	2	1723	9	Y	1566	1496	0	94	1	137
*03	0	W	9738	-0-	9738	108041	7647	2	2091	9	Y	1901	461	0	1354	1	223

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	63434	-0-	63434	63434	46894	2	16540	9	Y	15036	10280	0	4503	1	808
09	0	W	47969	-0-	47969	111403	37388	2	10581	9	Y	9619	9505	0			922
10	0	W	40368	-0-	40368	151771	32010	2	8358	9	Y	7598	7826	0			694
11	0	W	28940	-0-	28940	180711	22685	2	6255	9	Y	5686	6071	0			309
12	0	W	29184	-0-	29184	209895	23498	2	5686	9	Y	5169	5083	0			395
01	0	W	24761	-0-	24761	234656	20069	2	4692	9	Y	4265	4081	0			579
02	0	W	23069	-0-	23069	257725	19647	2	3422	9	Y	3111	3342	0			348
03	0	W	23376	-0-	23376	281101	19990	2	3386	9	Y	3078	2877	0	35	1	528

CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9996	X	9996	-0-	-0-	-0-	9297	2	699	9	N	635	675	1	1	8	166
11	9060	X	8947	-0-	-113	-0-	8267	2	680	9	N	618	672	1	1	8	111
12	9758	X	9758	-0-	-0-	-0-	8922	2	836	9	N	760	681	1	3	8	187
01	11541	X	11541	-0-	-0-	-0-	10800	2	741	9	N	674	670	1	1	8	190
02	10667	X	10667	-0-	-0-	-0-	10074	2	593	9	N	539	351	1	1	8	377
*03	9875	X	9875	-0-	-0-	-0-	9301	2	574	9	N	522	685	1	1	8	213

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	9089	-0-	-3311	-0-	8192	2	897	9	N	815	684	1			315
11	12000	X	7745	-0-	-4255	-0-	6867	2	878	9	N	798	773	1			340
12	9300	X	7604	-0-	-1696	-0-	6816	2	788	9	N	716	839	1			217
01	9300	X	6679	-0-	-2621	-0-	5907	2	772	9	N	702	676	1			243
02	8400	X	5400	-0-	-3000	-0-	4745	2	655	9	N	595	571	1			267
03	9083	X	6510	-0-	-2573	-0-	5783	2	727	9	N	661	675	1			253

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	10013	-0-	-0-	-0-	8200	2	1813	9	N	1648	1386	1	1	8	366
11	10937	X	10937	-0-	-0-	-0-	9269	2	1668	9	N	1516	1667	1	1	8	214
12	9127	X	9127	-0-	-0-	-0-	7781	2	1346	9	N	1224	1358	1	3	8	77
01	9395	X	9395	-0-	-0-	-0-	7855	2	1540	9	N	1400	1186	1	2	8	289
02	9076	X	9076	-0-	-0-	-0-	7807	2	1269	9	N	1154	1014	1			429
*03	9509	X	9509	-0-	-0-	-0-	8213	2	1296	9	N	1178	1348	1	2	8	257

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	9333	-0-	-494	-0-	7694	2	1639	9	N	1490	1401	1			279
11	9510	X	7970	-0-	-1540	-0-	6584	2	1386	9	N	1260	1187	1			352
12	8670	X	8670	-0-	-0-	-0-	7077	2	1593	9	N	1448	1532	1			268
01	8339	X	6756	-0-	-1583	-0-	5513	2	1243	9	N	1130	1020	1			378
02	7532	X	3390	-0-	-4142	-0-	2551	2	839	9	N	763	1031	1			110
03	8339	X	7856	-0-	-483	-0-	5949	2	1907	9	N	1734	1511	1	1	8	332

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8486	X	8486	-0-	-0-	-0-	6867	2	1619	9	N	1472	1369	1	3	8	423
11	6720	X	4620	-0-	-2100	-0-	3145	2	1475	9	N	1341	1350	1	1	8	413
12	6944	X	6629	-0-	-315	-0-	5276	2	1353	9	N	1230	1515	1	3	8	125
01	7469	X	7469	-0-	-0-	-0-	5993	2	1476	9	N	1342	1187	1	3	8	277
02	6272	X	5603	-0-	-669	-0-	4378	2	1225	9	N	1114	1036	1			355
03	6944	X	6172	-0-	-772	-0-	4755	2	1417	9	N	1288	1196	1	2	8	445

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16475	X	16475	-0-	-0-	-0-	14982	2	1493	9	N	1357	1717	1	2	8	182
11	15214	X	15214	-0-	-0-	-0-	14118	2	1096	9	N	996	1027	1	1	8	150
12	4071	X	4071	-0-	-0-	-0-	3847	2	224	9	N	204	173	1			181
01	2950	X	2950	-0-	-0-	-0-	2553	2	397	9	N	361	182	1			360
02	2408	X	2389	-0-	-19	-0-	1989	2	400	9	N	364	341	1			383
03	2666	X	1377	-0-	-1289	-0-	1078	2	299	9	N	272	171	1			484

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	9182	-0-	-831	-0-	8611	2	571	9	N	519	509	1	2	8	67
11	9690	X	7540	-0-	-2150	-0-	7111	2	429	9	N	390	319	1	1	8	137
12	8202	X	8202	-0-	-0-	-0-	7736	2	466	9	N	424	510	1	3	8	48
01	7750	X	7674	-0-	-76	-0-	7293	2	381	9	N	346	340	1	2	8	52
02	7000	X	4768	-0-	-2232	-0-	4474	2	294	9	N	267	167	1			152
03	7750	X	7029	-0-	-721	-0-	6525	2	504	9	N	458	466	1	1	8	143

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40765	X	30655	-0-	-10110	-0-	29061	2	1594	9	N	1449	1531	1			165
11	37200	X	26636	-0-	-10564	-0-	25266	2	1370	9	N	1245	1203	1			207
12	33263	X	26082	-0-	-7181	-0-	24651	2	1431	9	N	1301	1363	1			145
01	33263	X	24739	-0-	-8524	-0-	23333	2	1406	9	N	1278	1028	1			395
02	29680	X	23472	-0-	-6208	-0-	21967	2	1505	9	N	1368	1298	1			465
03	30659	X	27352	-0-	-3307	-0-	25823	2	1529	9	N	1390	1650	1			205

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14168	X	14168	-0-	-0-	-0-	13146	2	1022	9	N	929	862	1	1	8	486
11	12295	X	12295	-0-	-0-	-0-	11550	2	745	9	N	677	862	1	1	8	300
12	11504	X	11504	-0-	-0-	-0-	10842	2	662	9	N	602	678	1	1	8	223
01	15522	X	15522	-0-	-0-	-0-	14723	2	799	9	N	726	513	1	1	8	435
02	14358	X	14358	-0-	-0-	-0-	13469	2	889	9	N	808	873	1			370
*03	16804	X	16804	-0-	-0-	-0-	15950	2	854	9	N	776	1025	1	1	8	120

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7413	-0-	-182	-0-	6357	2	1056	9	N	960	1041	1	4	8	266
11	7230	X	6799	-0-	-431	-0-	5864	2	935	9	N	850	792	1	3	8	321
12	7443	X	7443	-0-	-0-	-0-	6637	2	806	9	N	733	606	1	7	8	441
01	6138	X	5257	-0-	-881	-0-	4615	2	642	9	N	584	673	1			352
02	6168	X	6168	-0-	-0-	-0-	5441	2	727	9	N	661	680	1	3	8	330
*03	7259	X	7259	-0-	-0-	-0-	6486	2	773	9	N	703	641	1	3	8	389

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097	X	15097	-0-	-0-	-0-	13197	2	1900	9	N	1727	1505	1			354
11	11523	X	11523	-0-	-0-	-0-	10204	2	1319	9	N	1199	852	1	1	8	700
12	11803	X	11803	-0-	-0-	-0-	10525	2	1278	9	N	1162	1188	1	3	8	671
01	11191	X	11191	-0-	-0-	-0-	9939	2	1252	9	N	1138	1207	1	30	8	572
02	10083	X	10083	-0-	-0-	-0-	8840	2	1243	9	N	1130	1199	1	1	8	502
*03	10110	X	10110	-0-	-0-	-0-	8863	2	1247	9	N	1134	1194	1	1	8	441

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6227	-0-	-1213	-0-	4653	2	1574	9	N	1431	1040	1	1	8	499
11	7200	X	6807	-0-	-393	-0-	5333	2	1474	9	N	1340	1519	1	1	8	319
12	4072	X	4072	-0-	-0-	-0-	3153	2	919	9	N	835	844	1	2	8	308
01	1953	X	973	-0-	-980	-0-	434	2	539	9	N	490	518	1			280
02	5046	X	5046	-0-	-0-	-0-	3785	2	1261	9	N	1146	855	1			571
*03	9085	X	9085	-0-	-0-	-0-	7446	2	1639	9	N	1490	1510	1	3	8	548

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8476	X	8476	-0-	-0-	-0-	7248	2	1228	9	N	1116	691	1	2	8	660
11	10088	X	10088	-0-	-0-	-0-	9161	2	927	9	N	843	1028	1	2	8	473
12	10429	X	10429	-0-	-0-	-0-	9376	2	1053	9	N	957	1023	1	5	8	402
01	7553	X	7553	-0-	-0-	-0-	6699	2	854	9	N	776	692	1	11	8	475
02	5925	X	5925	-0-	-0-	-0-	5349	2	576	9	N	524	686	1	1	8	312
03	6138	X	4363	-0-	-1775	-0-	3674	2	689	9	N	626	638	1	1	8	299

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	10662	-0-	-1459	-0-	9212	2	1450	9	N	1318	1359	1	1	8	115
11	19915	X	19915	-0-	-0-	-0-	17986	2	1929	9	N	1754	1532	1	2	8	335
12	18636	X	18636	-0-	-0-	-0-	17151	2	1485	9	N	1350	1517	1	3	8	165
01	16460	X	16460	-0-	-0-	-0-	15195	2	1265	9	N	1150	850	1	1	8	464
02	13835	X	13835	-0-	-0-	-0-	12795	2	1040	9	N	945	1015	1			394
*03	13862	X	13862	-0-	-0-	-0-	12832	2	1030	9	N	936	1185	1	1	8	144

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13358	X	13358	-0-	-0-	-0-	12107	2	1251	9	N	1137	1183	1			119
11	12580	X	12580	-0-	-0-	-0-	11396	2	1184	9	N	1076	1033	1			162
12	11997	X	11484	-0-	-513	-0-	10387	2	1097	9	N	997	854	1	1	8	304
01	11997	X	9566	-0-	-2431	-0-	8554	2	1012	9	N	920	974	1			250
02	10836	X	9779	-0-	-1057	-0-	8824	2	955	9	N	868	849	1			269
03	11997	X	9753	-0-	-2244	-0-	8740	2	1013	9	N	921	515	1	1	8	674

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11703	X	11703	-0-	-0-	-0-	10743	2	960	9	N	873	841	1	1	8	291
11	15055	X	15055	-0-	-0-	-0-	13901	2	1154	9	N	1049	1160	1	1	8	179
12	13122	X	13122	-0-	-0-	-0-	12286	2	836	9	N	760	687	1	3	8	249
01	12926	X	12926	-0-	-0-	-0-	12146	2	780	9	N	709	849	1	6	8	103
02	10300	X	10300	-0-	-0-	-0-	9697	2	603	9	N	548	514	1			137
03	11160	X	10974	-0-	-186	-0-	10184	2	790	9	N	718	676	1	1	8	178

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11292	X	11292	-0-	-0-	-0-	10042	2	1250	9	N	1136	1209	1			287
11	10076	X	10076	-0-	-0-	-0-	9087	2	989	9	N	899	681	1	1	8	504
12	9893	X	9893	-0-	-0-	-0-	8945	2	948	9	N	862	1190	1	2	8	174
01	9656	X	9656	-0-	-0-	-0-	8664	2	992	9	N	902	839	1	4	8	233
02	7121	X	7121	-0-	-0-	-0-	6407	2	714	9	N	649	506	1			376
03	6572	X	5914	-0-	-658	-0-	5193	2	721	9	N	655	514	1			517

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7986	X	7986	-0-	-0-	-0-	5775	2	2211	9	N	2010	1718	1			562
11	8110	X	8110	-0-	-0-	-0-	5994	2	2116	9	N	1924	2175	1			311
12	7915	X	7915	-0-	-0-	-0-	5978	2	1937	9	N	1761	1876	1			196
01	8390	X	8390	-0-	-0-	-0-	6639	2	1751	9	N	1592	1366	1			422
02	5908	X	5908	-0-	-0-	-0-	4489	2	1419	9	N	1290	1118	1			594
*03	8051	X	8051	-0-	-0-	-0-	6376	2	1675	9	N	1523	1854	1	2	8	261

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40331	X	30485	-0-	-9846	-0-	27449	2	3036	9	N	2760	2571	1			503
11	37080	X	28863	-0-	-8217	-0-	26223	2	2640	9	N	2400	2387	1			516
12	30473	X	28079	-0-	-2394	-0-	25426	2	2653	9	N	2412	2400	1			528
01	30473	X	26753	-0-	-3720	-0-	24214	2	2539	9	N	2308	2523	1			313
02	27524	X	21941	-0-	-5583	-0-	19882	2	2059	9	N	1872	1674	1			511
03	30473	X	22358	-0-	-8115	-0-	20268	2	2090	9	N	1900	1851	1	1	8	559

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19464	X	19464	-0-	-0-	-0-	17767	2	1697	9	N	1543	1541	1			224
11	16318	X	16318	-0-	-0-	-0-	14989	2	1329	9	N	1208	1207	1			225
12	18600	X	15144	-0-	-3456	-0-	14110	2	1034	9	N	940	810	1			355
01	18600	X	6159	-0-	-12441	-0-	5844	2	315	9	N	286	278	1			363
02	16800	X	4649	-0-	-12151	-0-	4300	2	349	9	N	317	335	1			345
03	18600	X	869	-0-	-17731	-0-	648	2	221	9	N	201	336	1			210

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	17017	-0-	-3102	-0-	15437	2	1580	9	N	1436	1185	1			656
11	19470	X	15337	-0-	-4133	-0-	14081	2	1256	9	N	1142	1331	1	1	8	466
12	16058	X	13915	-0-	-2143	-0-	12976	2	939	9	N	854	1008	1			312
01	16058	X	11585	-0-	-4473	-0-	10828	2	757	9	N	688	679	1			321
02	14504	X	10078	-0-	-4426	-0-	9349	2	729	9	N	663	504	1			480
03	16058	X	9900	-0-	-6158	-0-	9210	2	690	9	N	627	844	1	1	8	262

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18073	X	14567	-0-	-3506	-0-	13228	2	1339	9	N	1217	1152	1	5	8	478
11	17490	X	13402	-0-	-4088	-0-	12108	2	1294	9	N	1176	1096	1	4	8	554
12	14291	X	12411	-0-	-1880	-0-	11406	2	1005	9	N	914	1027	1	5	8	436
01	14291	X	11886	-0-	-2405	-0-	10768	2	1118	9	N	1016	1200	1			252
02	12908	X	9315	-0-	-3593	-0-	8390	2	925	9	N	841	850	1	1	8	242
03	14291	X	8367	-0-	-5924	-0-	7551	2	816	9	N	742	841	1	2	8	141

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17484	X	15540	-0-	-1944	-0-	13568	2	1972	9	N	1793	1719	1			337
11	16920	X	15443	-0-	-1477	-0-	13676	2	1767	9	N	1606	1557	1	1	8	385
12	16757	X	16757	-0-	-0-	-0-	14814	2	1943	9	N	1766	1716	1	4	8	431
01	17220	X	17220	-0-	-0-	-0-	15440	2	1780	9	N	1618	1704	1	26	8	319
02	14406	X	14406	-0-	-0-	-0-	12910	2	1496	9	N	1360	1029	1			650
*03	12951	X	12951	-0-	-0-	-0-	11588	2	1363	9	N	1239	1431	1	1	8	457

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	6145	-0-	-6875	-0-	4979	2	1166	9	N	1060	1165	1			147
11	12600	X	11231	-0-	-1369	-0-	10142	2	1089	9	N	990	1019	1			118
12	13359	X	13359	-0-	-0-	-0-	12229	2	1130	9	N	1027	841	1			304
01	16629	X	16629	-0-	-0-	-0-	15164	2	1465	9	N	1332	1329	1			307
02	14931	X	14931	-0-	-0-	-0-	13754	2	1177	9	N	1070	1043	1			334
*03	15828	X	15828	-0-	-0-	-0-	14782	2	1046	9	N	951	1026	1			259

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21421	X	18808	-0-	-2613	-0-	17232	2	1576	9	N	1433	1338	1			306
11	20730	X	11333	-0-	-9397	-0-	10546	2	787	9	N	715	846	1			175
12	17515	X	12890	-0-	-4625	-0-	11633	2	1257	9	N	1143	1206	1			112
01	17515	X	16266	-0-	-1249	-0-	14960	2	1306	9	N	1187	1011	1			288
02	15820	X	12949	-0-	-2871	-0-	11996	2	953	9	N	866	1026	1			128
03	17515	X	11494	-0-	-6021	-0-	10659	2	835	9	N	759	853	1			34

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9347	X	9347	-0-	-0-	-0-	7895	2	1452	9	N	1320	1343	1	1	8	383
11	8886	X	8886	-0-	-0-	-0-	7749	2	1137	9	N	1034	1014	1	3	8	400
12	8748	X	8748	-0-	-0-	-0-	7716	2	1032	9	N	938	1079	1	5	8	254
01	6883	X	6883	-0-	-0-	-0-	6019	2	864	9	N	785	788	1	14	8	237
02	5896	X	5896	-0-	-0-	-0-	5204	2	692	9	N	629	684	1	1	8	181
*03	4758	X	4758	-0-	-0-	-0-	4140	2	618	9	N	562	337	1	1	8	405

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026	X	14368	-0-	-5658	-0-	12685	2	1683	9	N	1530	1515	1			394
11	18840	X	14385	-0-	-4455	-0-	12746	2	1639	9	N	1490	1518	1			366
12	15159	X	13990	-0-	-1169	-0-	12470	2	1520	9	N	1382	1505	1			243
01	15159	X	13076	-0-	-2083	-0-	11610	2	1466	9	N	1333	1366	1			210
02	13692	X	11619	-0-	-2073	-0-	10330	2	1289	9	N	1172	1166	1			216
03	14880	X	7694	-0-	-7186	-0-	6863	2	831	9	N	755	626	1			345

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	14496	-0-	-2678	-0-	13081	2	1415	9	N	1286	1186	1			267
11	16620	X	15077	-0-	-1543	-0-	13809	2	1268	9	N	1153	1193	1			227
12	17807	X	17807	-0-	-0-	-0-	16441	2	1366	9	N	1242	1192	1			277
01	19483	X	19483	-0-	-0-	-0-	18197	2	1286	9	N	1169	1198	1			248
02	10892	X	10127	-0-	-765	-0-	9450	2	677	9	N	615	686	1			177
*03	12069	X	12069	-0-	-0-	-0-	11153	2	916	9	N	833	679	1			331

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6448	-0-	-1643	-0-	4629	2	1819	9	N	1654	1534	1			284
11	7830	X	6473	-0-	-1357	-0-	4487	2	1986	9	N	1805	1722	1			367
12	6306	X	6306	-0-	-0-	-0-	4466	2	1840	9	N	1673	1883	1			157
01	6329	X	6329	-0-	-0-	-0-	4437	2	1892	9	N	1720	1540	1			337
02	5775	X	5775	-0-	-0-	-0-	4052	2	1723	9	N	1566	1384	1			519
*03	6199	X	6199	-0-	-0-	-0-	4464	2	1735	9	N	1577	1895	1			201

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	9305	-0-	-1266	-0-	8447	2	858	9	N	780	703	1	2	8	392
11	9869	X	9869	-0-	-0-	-0-	9052	2	817	9	N	743	878	1	1	8	256
12	10292	X	9445	-0-	-847	-0-	8716	2	729	9	N	663	701	1	4	8	214
01	10292	X	8478	-0-	-1814	-0-	7810	2	668	9	N	607	517	1	3	8	301
02	9296	X	6340	-0-	-2956	-0-	5878	2	462	9	N	420	311	1			410
03	10199	X	5728	-0-	-4471	-0-	5200	2	528	9	N	480	611	1	1	8	278

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53386	X	53386	-0-	-0-	-0-	50382	2	3004	9	N	2731	2762	1			570
11	45996	X	45996	-0-	-0-	-0-	43526	2	2470	9	N	2245	2369	1			446
12	45546	X	45546	-0-	-0-	-0-	43195	2	2351	9	N	2137	2207	1			376
01	40994	X	40994	-0-	-0-	-0-	38930	2	2064	9	N	1876	1907	1			345
02	30767	X	30767	-0-	-0-	-0-	29258	2	1509	9	N	1372	1385	1			332
*03	39661	X	39661	-0-	-0-	-0-	37205	2	2456	9	N	2233	2340	1			225

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35557	X	23168	-0-	-12389	-0-	22150	2	1018	9	N	925	864	1			309
11	32190	X	20044	-0-	-12146	-0-	19231	2	813	9	N	739	849	1			199
12	28582	X	21492	-0-	-7090	-0-	20413	2	1079	9	N	981	1031	1			149
01	28582	X	24627	-0-	-3955	-0-	23309	2	1318	9	N	1198	1213	1			134
02	25116	X	24835	-0-	-281	-0-	23692	2	1143	9	N	1039	1056	1			117
*03	23966	X	23966	-0-	-0-	-0-	22998	2	968	9	N	880	777	1			220

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14787	X	13086	-0-	-1701	-0-	11424	2	1662	9	N	1511	1526	1			227
11	15715	X	15715	-0-	-0-	-0-	13985	2	1730	9	N	1573	1515	1			285
12	23040	X	23040	-0-	-0-	-0-	21345	2	1695	9	N	1541	1536	1			290
01	16919	X	16919	-0-	-0-	-0-	15467	2	1452	9	N	1320	1366	1			244
02	13552	X	8202	-0-	-5350	-0-	7285	2	917	9	N	834	686	1			392
03	15004	X	12791	-0-	-2213	-0-	11409	2	1382	9	N	1256	1360	1	1	8	287

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF. 11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	11623	-0-	-2327	-0-	9082	2	2541	9	N	2310	2416	1	3	8	207
11	13500	X	7763	-0-	-5737	-0-	5643	2	2120	9	N	1927	1879	1	2	8	253
12	10013	X	8979	-0-	-1034	-0-	6698	2	2281	9	N	2074	2046	1	7	8	274
01	10013	X	7659	-0-	-2354	-0-	5445	2	2214	9	N	2013	1715	1	2	8	570
02	9044	X	7487	-0-	-1557	-0-	5721	2	1766	9	N	1605	1575	1	1	8	599
03	10013	X	8565	-0-	-1448	-0-	6553	2	2012	9	N	1829	2005	1	4	8	419

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20677	X	12034	-0-	-8643	-0-	10937	2	1097	9	N	997	1017	1			264
11	18180	X	9736	-0-	-8444	-0-	8803	2	933	9	N	848	848	1			264
12	13299	X	8377	-0-	-4922	-0-	7584	2	793	9	N	721	847	1			138
01	13299	X	12385	-0-	-914	-0-	10989	2	1396	9	N	1269	1189	1			218
02	12560	X	12560	-0-	-0-	-0-	11380	2	1180	9	N	1073	1028	1			263
03	12028	X	12003	-0-	-25	-0-	11059	2	944	9	N	858	925	1			196

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF. 11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16912	X	16912	-0-	-0-	-0-	15412	2	1500	9	N	1364	1187	1			307
11	16705	X	16705	-0-	-0-	-0-	15378	2	1327	9	N	1206	1206	1	2	8	305
12	16647	X	15371	-0-	-1276	-0-	14174	2	1197	9	N	1088	1207	1	4	8	182
01	16926	X	16679	-0-	-247	-0-	15326	2	1353	9	N	1230	1195	1	1	8	216
02	15596	X	11976	-0-	-3620	-0-	11074	2	902	9	N	820	491	1	1	8	544
03	17267	X	12616	-0-	-4651	-0-	11697	2	919	9	N	835	1134	1	1	8	244

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF. 10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28985	X	23503	-0-	-5482	-0-	19900	2	3603	9	N	3275	3425	1	1	8	371
11	28050	X	21689	-0-	-6361	-0-	18619	2	3070	9	N	2791	2770	1	1	8	391
12	20739	X	18857	-0-	-1882	-0-	16049	2	2808	9	N	2553	2620	1	1	8	323
01	20739	X	20459	-0-	-280	-0-	17432	2	3027	9	N	2752	2698	1	9	8	368
02	18732	X	15665	-0-	-3067	-0-	13527	2	2138	9	N	1944	1869	1			443
03	20739	X	17169	-0-	-3570	-0-	14750	2	2419	9	N	2199	2396	1	1	8	245

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF. 10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	9073	-0-	-1312	-0-	8050	2	1023	9	N	930	1019	1	5	8	325
11	11374	X	11374	-0-	-0-	-0-	10222	2	1152	9	N	1047	855	1	6	8	511
12	16818	X	16818	-0-	-0-	-0-	15764	2	1054	9	N	958	1207	1	10	8	252
01	16193	X	16193	-0-	-0-	-0-	15246	2	947	9	N	861	838	1	1	8	274
02	13024	X	13024	-0-	-0-	-0-	12224	2	800	9	N	727	680	1	4	8	317
*03	13085	X	13085	-0-	-0-	-0-	12335	2	750	9	N	682	835	1	5	8	159

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF. 11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28365	X	23773	-0-	-4592	-0-	21930	2	1843	9	N	1675	1739	1	1	8	375
11	26790	X	22328	-0-	-4462	-0-	20735	2	1593	9	N	1448	1378	1	1	8	444
12	26412	X	20475	-0-	-5937	-0-	19061	2	1414	9	N	1285	1557	1	2	8	170
01	25606	X	21293	-0-	-4313	-0-	19735	2	1558	9	N	1416	1048	1	2	8	536
02	22008	X	18041	-0-	-3967	-0-	16755	2	1286	9	N	1169	865	1			840
03	23777	X	18644	-0-	-5133	-0-	17362	2	1282	9	N	1165	1721	1	1	8	283

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13671	X	11051	-0-	-2620	-0-	10076	2	975	9	N	886	1023	1			151
11	12840	X	8969	-0-	-3871	-0-	8165	2	804	9	N	731	494	1			388
12	11346	X	10651	-0-	-695	-0-	9679	2	972	9	N	884	1023	1	1	8	248
01	12985	X	12985	-0-	-0-	-0-	11922	2	1063	9	N	966	875	1			339
02	10248	X	9988	-0-	-260	-0-	9332	2	656	9	N	596	685	1			250
*03	13189	X	13189	-0-	-0-	-0-	12352	2	837	9	N	761	809	1			202

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11530	X	11530	-0-	-0-	-0-	10470	2	1060	9	N	964	1017	1	3	8	363
11	9812	X	9812	-0-	-0-	-0-	8735	2	1077	9	N	979	1007	1	2	8	333
12	9610	X	8226	-0-	-1384	-0-	7507	2	719	9	N	654	681	1	2	8	304
01	11470	X	7536	-0-	-3934	-0-	6760	2	776	9	N	705	510	1	1	8	498
02	10360	X	4041	-0-	-6319	-0-	3349	2	692	9	N	629	503	1			624
03	11470	X	5769	-0-	-5701	-0-	4887	2	882	9	N	802	1208	1	1	8	217

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	8424	-0-	-1372	-0-	6883	2	1541	9	N	1401	1388	1	3	8	368
11	9120	X	7880	-0-	-1240	-0-	6499	2	1381	9	N	1255	1206	1	2	8	415
12	9083	X	7067	-0-	-2016	-0-	5774	2	1293	9	N	1175	1374	1	4	8	212
01	8773	X	7104	-0-	-1669	-0-	5737	2	1367	9	N	1243	867	1	4	8	584
02	7728	X	5710	-0-	-2018	-0-	4663	2	1047	9	N	952	1192	1			344
03	8432	X	6707	-0-	-1725	-0-	5368	2	1339	9	N	1217	1204	1	2	8	355

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	11337	-0-	-2210	-0-	9712	2	1625	9	N	1477	1426	1			358
11	12600	X	9035	-0-	-3565	-0-	7640	2	1395	9	N	1268	1376	1			250
12	12074	X	12074	-0-	-0-	-0-	10355	2	1719	9	N	1563	1174	1			639
01	12184	X	12184	-0-	-0-	-0-	10835	2	1349	9	N	1226	1548	1			317
02	10084	X	10084	-0-	-0-	-0-	8843	2	1241	9	N	1128	1189	1			256
03	8649	X	6868	-0-	-1781	-0-	5825	2	1043	9	N	948	873	1			331

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49786	X	38913	-0-	-10873	-0-	36461	2	2452	9	N	2229	2577	1			301
11	44580	X	35378	-0-	-9202	-0-	33411	2	1967	9	N	1788	1696	1			393
12	39246	X	34835	-0-	-4411	-0-	32700	2	2135	9	N	1941	1865	1	1	8	468
01	39246	X	33214	-0-	-6032	-0-	31486	2	1728	9	N	1571	1479	1			560
02	35448	X	28516	-0-	-6932	-0-	27139	2	1377	9	N	1252	1313	1			499
03	38905	X	31996	-0-	-6909	-0-	30348	2	1648	9	N	1498	1526	1			471

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16368	X	12179	-0-	-4189	-0-	10026	2	2153	9	N	1957	1863	1	3	8	516
11	14550	X	14494	-0-	-56	-0-	12341	2	2153	9	N	1957	2216	1	4	8	253
12	12812	X	12812	-0-	-0-	-0-	10836	2	1976	9	N	1796	1637	1	9	8	403
01	11317	X	11317	-0-	-0-	-0-	9502	2	1815	9	N	1650	1814	1	2	8	237
02	9408	X	8206	-0-	-1202	-0-	6794	2	1412	9	N	1284	1379	1			142
03	10416	X	8909	-0-	-1507	-0-	7366	2	1543	9	N	1403	1185	1	4	8	356

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20770	X	16968	-0-	-3802	-0-	13890	2	3078	9	N	2798	2883	1	1	8	272
11	19080	X	16048	-0-	-3032	-0-	13456	2	2592	9	N	2356	2358	1	1	8	269
12	15228	X	15228	-0-	-0-	-0-	12811	2	2417	9	N	2197	2197	1	2	8	267
01	14230	X	14230	-0-	-0-	-0-	11974	2	2256	9	N	2051	1977	1	3	8	338
02	11508	X	5653	-0-	-5855	-0-	4902	2	751	9	N	683	857	1			164
03	12741	X	10588	-0-	-2153	-0-	8935	2	1653	9	N	1503	1327	1			340

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					447

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 2H RRCID -> 266978 COMPL. DATE 10/15/2012 TOTAL DEPTH 10199 PERF.10600 - 13613

10	0		NO RPT	-0-	-0-	417343					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09003 01/30/2013

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

10	19096	X	17273	-0-	-1823	-0-	150	1	14239	3	N	2622	1781	1			1233
							2884	9									
11	17340	X	15533	-0-	-1807	-0-	144	1	12897	3	N	2265	2226	1			1272
							2492	9									
12	17019	X	2345	-0-	-14674	-0-	146	1	2199	9	N	1999	2835	1	1	8	435
01	17267	X	14556	-0-	-2711	-0-	139	1	11956	3	N	2237	1911	1	2	8	759
							2461	9									
02	15596	X	12752	-0-	-2844	-0-	125	1	10581	3	N	1860	1646	1	2	8	971
							2046	9									
03	17267	X	14091	-0-	-3176	-0-	138	1	11683	3	N	2064	2236	1	1	8	798
							2270	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

*04	0	W	13255	-0-	13255	588950	390	1	11369	3	Y	1360	1294	1	6	8	491
							1496	9									
*05	0	W	13136	-0-	13136	602086	482	1	11204	3	Y	1318	1483	1	3	8	323
							1450	9									
*06	0	W	13429	-0-	13429	615515	608	1	11436	3	Y	1259	1160	1			422
							1385	9									
*07	0	W	13160	-0-	13160	628675	571	1	11322	3	Y	1152	965	1	2	8	607
							1267	9									
*08	641938	X	13263	-0-	-628675	-0-	496	1	11564	3	Y	1094	1127	1	4	8	570
							1203	9									
*09	13440	X	11699	-0-	-1741	-0-	480	1	10142	3	Y	979	1090	1	2	8	457
							1077	9									
*10	13888	X	11555	-0-	-2333	-0-	496	1	9967	3	Y	993	730	1	2	8	718
							1092	9									
*11	13440	X	10225	-0-	-3215	-0-	480	1	8884	3	Y	783	1096	1	5	8	400
							861	9									
*12	12338	X	1254	-0-	-11084	-0-	487	1	767	9	Y	697	380	1	2	8	715
*01	12338	X	1054	-0-	-11284	-0-	412	1	642	9	Y	584	366	1	1	8	932
*02	10920	X	3878	-0-	-7042	-0-	112	1	3174	3	Y	538	1192	1	1	8	277
							592	9									
*03	13055	X	13055	-0-	-0-	-0-	496	1	11079	3	Y	1345	1306	1	3	8	313
							1480	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19034	X	14064	-0-	-4970	-0-	152	1	12156	3	N	1596	1132	1	2	8	828
							1756	9									
11	18420	X	9856	-0-	-8564	-0-	121	1	8628	3	N	1006	1302	1	7	8	525
							1107	9									
12	17267	X	1767	-0-	-15500	-0-	10	1	1757	9	N	1597	1281	1	4	8	837
01	16151	X	12973	-0-	-3178	-0-	11574	3	1399	9	N	1272	1102	1	4	8	1003
02	13748	X	12005	-0-	-1743	-0-	10679	3	1326	9	N	1205	1109	1	1	8	1098
03	14074	X	12770	-0-	-1304	-0-	11480	3	1290	9	N	1173	1591	1	5	8	675

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15128	X	13427	-0-	-1701	-0-	496	1	10989	3	Y	1765	1299	1	36	8	780
							1942	9									
11	14640	X	10288	-0-	-4352	-0-	468	1	8439	3	Y	1255	1083	1	44	8	908
							1381	9									
12	13020	X	1687	-0-	-11333	-0-	471	1	1216	9	Y	1105	1262	1	1	8	750
01	13020	X	9288	-0-	-3732	-0-	368	1	7201	3	Y	1563	1521	1	2	8	790
							1719	9									
02	11760	X	7223	-0-	-4537	-0-	189	1	6389	3	Y	586	210	1	1	8	1165
							645	9									
*03	13762	X	13762	-0-	-0-	-0-	431	1	11342	3	Y	1808	2253	1	4	8	716
							1989	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40486	X	32209	-0-	-8277	-0-	29374	3	2835	9	N	2577	2228	1	3	8	715
11	36780	X	26627	-0-	-10153	-0-	24067	3	2560	9	N	2327	2609	1	16	8	417
12	31093	X	26475	-0-	-4618	-0-	24067	3	2408	9	N	2189	1874	1	3	8	729
01	31093	X	20821	-0-	-10272	-0-	18645	3	2176	9	N	1978	1693	1	2	8	1012
02	28084	X	16580	-0-	-11504	-0-	14901	3	1679	9	N	1526	2092	1	4	8	442
*03	31093	X	14905	-0-	-16188	-0-	12877	3	2028	9	N	1844	1808	1	19	8	459

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	16927	-0-	16927	462802	1486	1	12493	3	N	2680	2238	1			1032
							2948	9									
11	478173	X	15371	-0-	-462802	-0-	1442	1	11360	3	N	2335	2615	1	3	8	749
							2569	9									
12	4060	X	4060	-0-	-0-	-0-	1380	1	2680	9	N	2436	2397	1	5	8	783
01	18135	X	14315	-0-	-3820	-0-	1424	1	10523	3	N	2153	1871	1	7	8	1058
							2368	9									
02	15932	X	13148	-0-	-2784	-0-	1370	1	9570	3	N	2007	2445	1	3	8	617
							2208	9									
03	16926	X	14725	-0-	-2201	-0-	1550	1	11009	3	N	1969	1709	1	6	8	871
							2166	9									

LEE HEFLEY WELL #: 4H RRCID -> 276108 COMPL. DATE 10/29/2014 TOTAL DEPTH 9894 PERF.10054 - 15759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3793	-0-	3793	3793	175	1	2259	3	N	1235					1235
							1359	9									
11	SHUT IN		46734	-0-	46734	50527	1050	1	27006	3	N	16980	17294	1			921
							18678	9									
*12	SHUT IN		15927	-0-	15927	66454	1750	1	14177	9	N	12888	12570	1	23	8	1216
01	SHUT IN		48576	-0-	48576	115030	1120	1	38331	3	N	8295	8114	1	34	8	1363
							9125	9									
02	SHUT IN		7396	-0-	7396	122426	375	1	7021	9	N	6383	6896	1	11	8	839
03	SHUT IN		17958	-0-	17958	140384	770	1	10535	3	N	6048	5710	1	43	8	1133
							6653	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/27/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		49492	-0-	49492	332387	600 12575	1 9	36317	3	N	11432	11047	1	5	8	1787
11	T. A.		40140	-0-	40140	372527	574 9813	1 9	29753	3	N	8921	9642	1	19	8	1047
12	T. A.		38925	-0-	38925	411452	584 8588	1 9	29753	3	N	7807	7240	1	63	8	1551
01	T. A.		34420	-0-	34420	445872	620 7168	1 9	26632	3	N	6516	6670	1	48	8	1349
02	T. A.		26273	-0-	26273	472145	432 5673	1 9	20168	3	N	5157	5558	1	10	8	938
03	T. A.		24941	-0-	24941	497086	611 5931	1 9	18399	3	N	5392	5701	1	32	8	597

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1214H RRCID -> 270579 COMPL. DATE 06/05/2013 TOTAL DEPTH 10474 PERF.10924 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	%	5988	-0-	5988	224527	748 1621	1 9	3619	2	N	1474	1752	1			370
11	0	%	5778	-0-	5778	230305	989 1456	1 9	3333	2	N	1324	1275	1			419
12	0	%	6008	-0-	6008	236313	1184 1469	1 9	3355	2	N	1335	1441	1			313
01	0	%	5533	-0-	5533	241846	63 1260	1 9	4210	2	N	1145	1051	1			407
02	P&A COND		NO RPT	-0-	-0-	241846					N	NO RPT					407
03	P&A COND		NO RPT	-0-	-0-	241846					N	NO RPT					407

RECLASSIFIED TO OIL DIST. 14 LEASE 08520 06/06/2014

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	12122	-0-	-1766	-0-	1091 943	1 9	10088	2	N	857	1084	1			121
11	13230	X	11162	-0-	-2068	-0-	1055 873	1 9	9234	2	N	794	694	1			221
12	11579	X	11579	-0-	-0-	-0-	1087 898	1 9	9594	2	N	816	727	1			310
01	13996	X	13996	-0-	-0-	-0-	193 914	1 9	12889	2	N	831	704	1			437
02	8792	X	-0-	-0-	-8792	-0-					N	546	734	1			249
03	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					249

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	9629	-0-	-3391	-0-	1252 793	1 9	7584	2	N	721	716	1			285
11	11610	X	7631	-0-	-3979	-0-	1007 650	1 9	5974	2	N	591	561	1			315
12	9282	X	9282	-0-	-0-	-0-	1479 724	1 9	7079	2	N	658	552	1			421
01	8167	X	8167	-0-	-0-	-0-	111 658	1 9	7398	2	N	598	724	1			295
02	7224	X	-0-	-0-	-7224	-0-					N	557	533	1			319
03	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					319

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6873	-0-	-784	-0-	1186	1	4944	2	N	675	729	1			312
							743	9									
11	7050	X	6995	-0-	-55	-0-	983	1	5206	2	N	733	914	1			131
							806	9									
12	6410	X	6410	-0-	-0-	-0-	1155	1	4531	2	N	658	540	1			249
							724	9									
01	6780	X	6780	-0-	-0-	-0-	89	1	5952	2	N	672	378	1			543
							739	9									
02	4228	X	-0-	-0-	-4228	-0-					N	467	531	1			479
03	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					479

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	11593	-0-	-218	-0-	2057	1	8764	2	N	702	705	1			156
							772	9									
11	11430	X	10927	-0-	-503	-0-	1942	1	8337	2	N	589	543	1			202
							648	9									
12	11055	X	11055	-0-	-0-	-0-	2057	1	8274	2	N	658	553	1			307
							724	9									
01	10841	X	10841	-0-	-0-	-0-	149	1	9955	2	N	670	542	1			435
							737	9									
02	7140	X	-0-	-0-	-7140	-0-					N	485	720	1			200
03	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					200

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	2693	-0-	-1709	-0-	1159	1	849	2	N	623	866	1			144
							685	9									
11	3690	X	2307	-0-	-1383	-0-	943	1	615	2	N	681	736	1			89
							749	9									
12	3627	X	3469	-0-	-158	-0-	1156	1	1568	2	N	677	550	1			216
							745	9									
01	4166	X	4166	-0-	-0-	-0-	50	1	3361	2	N	686	700	1			202
							755	9									
02	2828	X	-0-	-0-	-2828	-0-					N	504	547	1			159
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					159

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	2326	-0-	-4122	-0-	1400	1	604	2	N	293	186	1			240
							322	9									
11	4620	X	2524	-0-	-2096	-0-	1787	1	310	2	N	388	376	1			252
							427	9									
12	4495	X	2692	-0-	-1803	-0-	1831	1	500	2	N	328	359	1			221
							361	9									
01	5580	X	2028	-0-	-3552	-0-	29	1	1949	2	N	45	188	1			78
							50	9									
*02	5040	X	-0-	-0-	-5040	-0-					N	452	366	1			164
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					164

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133641	X	14819	-0-	-118822	-0-	1060	1	13288	2	N	428	532	1			183
							471	9									
11	129330	X	13814	-0-	-115516	-0-	1291	1	12081	2	N	402	377	1			208
							442	9									
12	13283	X	13283	-0-	-0-	-0-	1434	1	11435	2	N	376	371	1			213
							414	9									
01	16368	X	13073	-0-	-3295	-0-	187	1	12451	2	N	395	368	1			240
							435	9									
02	13916	X	-0-	-0-	-13916	-0-					N	294	180	1			354
03	14818	X	NO RPT	-0-	-14818	-0-					N	NO RPT					354

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46717	X	7922	-0-	-38795	-0-	748	1	5951	2	N	1112	1257	1			323
							1223	9									
11	45210	X	7436	-0-	-37774	-0-	868	1	5461	2	N	1006	1098	1			231
							1107	9									
12	46717	X	7610	-0-	-39107	-0-	1182	1	5307	2	N	1019	919	1			331
							1121	9									
01	46717	X	7409	-0-	-39308	-0-	93	1	6170	2	N	1042	1096	1			277
							1146	9									
02	7336	X	-0-	-0-	-7336	-0-					N	855	723	1			409
03	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					409

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	20178	-0-	20178	1555018	1036	1	18606	2	N	487	542	1			285
							536	9									
11	0	W	19401	-0-	19401	1574419	1244	1	17741	2	N	378	372	1			291
							416	9									
12	0	W	-0-	-0-	-0-	1574419					N	371	538	1			124
01	1592784	X	18365	-0-	-1574419	-0-	265	1	17653	2	N	406	190	1			340
							447	9									
02	19068	X	-0-	-0-	-19068	-0-					N	263	362	1			241
03	20181	X	NO RPT	-0-	-20181	-0-					N	NO RPT					241

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2408	-0-	-1095	-0-	847	1	981	2	N	527	370	1			251
							580	9									
11	3390	X	2365	-0-	-1025	-0-	978	1	848	2	N	490	535	1			206
							539	9									
12	3503	X	2620	-0-	-883	-0-	1148	1	929	2	N	494	560	1	1	8	139
							543	9									
01	3503	X	2838	-0-	-665	-0-	34	1	2246	2	N	507	368	1			278
							558	9									
02	2436	X	-0-	-0-	-2436	-0-					N	383	356	1			305
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					305

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25482	X	17524	-0-	-7958	-0-	2798	1	14124	3	N	547	552	1	222	7	107
							602	9									
11	24660	X	16911	-0-	-7749	-0-	2570	1	13944	3	N	361					468
							397	9									
12	12110	X	12110	-0-	-0-	-0-	11772	2	338	9	N	307	524	1			251
01	21049	X	15181	-0-	-5868	-0-	14867	2	314	9	N	285	177	1			359
02	18536	X	13444	-0-	-5092	-0-	13092	2	352	9	N	320	174	1			505
03	17515	X	15148	-0-	-2367	-0-	14766	2	382	9	N	347	357	1			495

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	3860	-0-	-1968	-0-	779	1	2341	3	N	673	550	1			427
							740	9									
11	5640	X	2166	-0-	-3474	-0-	716	1	931	3	N	472	539	1			360
							519	9									
12	0	X	-0-	-0-	-0-	-0-					N	210	172	1			398
01	4743	X	3191	-0-	-1552	-0-	2407	2	784	9	N	713	722	1			389
02	4228	X	3548	-0-	-680	-0-	2805	2	743	9	N	675	349	1			715
*03	4293	X	4293	-0-	-0-	-0-	3368	2	925	9	N	841	1259	1			297

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30349	X	23640	-0-	-6709	-0-	20879	3	2761	9	N	2510	2899	1			542
11	27120	X	19456	-0-	-7664	-0-	17102	3	2354	9	N	2140	2382	1			300
12	23668	X	23668	-0-	-0-	-0-	20306	2	3362	9	N	3056	2720	1			636
01	24552	X	21311	-0-	-3241	-0-	18477	2	2834	9	N	2576	2419	1			793
02	21616	X	19809	-0-	-1807	-0-	17066	2	2743	9	N	2494	2365	1			922
*03	23653	X	NO RPT	-0-	-23653	-0-					N	NO RPT					922

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	10008	X	NO RPT	-0-	-10008	-0-					N	NO RPT					-0-
01	38781	X	NO RPT	-0-	-38781	-0-					N	NO RPT					-0-
02	35028	X	NO RPT	-0-	-35028	-0-					N	NO RPT					-0-
03	38781	X	NO RPT	-0-	-38781	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	-0-	-0-	-10571	-0-					N	-0-					-0-
11	10230	X	-0-	-0-	-10230	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6325	X	6325	-0-	-0-	-0-	557	1	5028	2	N	673	685	1			82
							740	9									
11	5024	X	5024	-0-	-0-	-0-	678	1	3623	2	N	657	351	1			388
							723	9									
12	7604	X	7604	-0-	-0-	-0-	1162	1	5654	2	N	716	885	1			219
							788	9									
01	992	X	939	-0-	-53	-0-	375	1	564	9	N	513	520	1			212
02	1324	X	1324	-0-	-0-	-0-	690	1	634	9	N	576	524	1			264
*03	1172	X	1172	-0-	-0-	-0-	717	1	455	9	N	414	349	1			329

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8408	-0-	-334	-0-	527	1	6958	2	N	839	854	1			225
							923	9									
11	8460	X	6877	-0-	-1583	-0-	679	1	5635	2	N	512	547	1			190
							563	9									
12	8587	X	7713	-0-	-874	-0-	816	1	5961	2	N	851	853	1			188
							936	9									
01	8587	X	7643	-0-	-944	-0-	752	1	6016	2	N	795	687	1			296
							875	9									
02	7756	X	5828	-0-	-1928	-0-	750	1	4661	2	N	379	329	1			346
							417	9									
*03	8401	X	7408	-0-	-993	-0-	836	1	5915	2	N	597	703	1			240
							657	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15469	X	14282	-0-	-1187	-0-	1053	1	12213	2	N	924	683	1			506
							1016	9									
11	14970	X	13485	-0-	-1485	-0-	1132	1	11426	2	N	843	1059	1			290
							927	9									
12	13221	X	13221	-0-	-0-	-0-	1238	1	11111	2	N	793	891	1			192
							872	9									
01	13168	X	13168	-0-	-0-	-0-	1200	1	11178	2	N	718	706	1			204
							790	9									
02	11508	X	10332	-0-	-1176	-0-	1038	1	8683	2	N	555	530	1			229
							611	9									
03	12741	X	12631	-0-	-110	-0-	1250	1	10515	2	N	787	700	1			316
							866	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16368	X	4240	-0-	-12128	-0-	1303	1	2398	2	N	490	514	1			255
							539	9									
11	5040	X	4795	-0-	-245	-0-	1080	1	3271	2	N	404	336	1			323
							444	9									
12	3503	X	3208	-0-	-295	-0-	1136	1	1614	2	N	416	514	1			225
							458	9									
01	6923	X	6923	-0-	-0-	-0-	492	1	6020	2	N	374	355	1			244
							411	9									
02	7195	X	7195	-0-	-0-	-0-	738	1	5956	2	N	455	346	1			353
							501	9									
*03	7133	X	7133	-0-	-0-	-0-	816	1	5804	2	N	466	522	1			297
							513	9									

DAVIS, G.C. WELL #: 8061H RRCID -> 268641 COMPL. DATE 01/25/2013 TOTAL DEPTH 11596 PERF.12059 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0		NO RPT	-0-	-0-	249812	N	NO RPT	-0-
11	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09029 08/21/2013

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69378	X	49517	-0-	-19861	-0-	198	1	48622	2	N	634	551	1			383
							697	9									
11	62940	X	44951	-0-	-17989	-0-	221	1	44343	2	N	352	183	1			552
							387	9									
12	54095	X	43369	-0-	-10726	-0-	198	1	42854	2	N	288	698	1			142
							317	9									
01	54095	X	40506	-0-	-13589	-0-	198	1	39667	2	N	583	356	1			369
							641	9									
02	47600	X	34839	-0-	-12761	-0-	179	1	34152	2	N	462	697	1			134
							508	9									
03	49507	X	36837	-0-	-12670	-0-	198	1	36115	2	N	476	175	1			435
							524	9									

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	8877	-0-	-4577	-0-	8745	2	132	9	N	120					427
11	12120	X	8679	-0-	-3441	-0-	134	1	8538	2	N	6					433
							7	9									
12	10261	X	8231	-0-	-2030	-0-	198	1	8029	2	N	4	181	1			256
							4	9									
01	10261	X	8038	-0-	-2223	-0-	198	1	7731	2	N	99	183	1			172
							109	9									
02	9268	X	7000	-0-	-2268	-0-	179	1	6821	2	N	-0-					172
03	8959	X	7637	-0-	-1322	-0-	198	1	7399	2	N	36					208
							40	9									

LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	7123	-0-	-10051	-0-	1162	1	4605	2	N	1233	1203	1			265
							1356	9									
11	11220	X	3786	-0-	-7434	-0-	1249	1	1636	2	N	819	882	1			202
							901	9									
12	9269	X	1728	-0-	-7541	-0-	1154	1	574	9	N	522	539	1			185
01	9269	X	1248	-0-	-8021	-0-	818	1	430	9	N	391	337	1			239
02	6440	X	3032	-0-	-3408	-0-	990	1	1034	2	N	916	1056	1			99
							1008	9									
03	7130	X	2829	-0-	-4301	-0-	1066	1	729	2	N	940	866	1			173
							1034	9									

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3570	-0-	-1080	-0-	503	1	1330	2	N	1579	1580	1			248
							1737	9									
11	10830	X	1413	-0-	-9417	-0-	288	1	1125	9	N	1023	708	1			563
12	3844	X	1357	-0-	-2487	-0-	173	1	1184	9	N	1076	1399	1			240
01	3844	X	3147	-0-	-697	-0-	451	1	970	2	N	1569	1572	1			237
							1726	9									
02	3512	X	3512	-0-	-0-	-0-	322	1	1477	2	N	1557	1424	1			370
							1713	9									
*03	15677	X	15677	-0-	-0-	-0-	1075	1	11859	2	N	2494	2568	1			296
							2743	9									

HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	439	-0-	-181	-0-	433	2	6	9	Y	5					93
11	390	N	351	-0-	-39	-0-	343	2	8	9	Y	7					100
12	DLQ G-10		374	-0-	374	374	372	2	2	9	Y	2					102
01	DLQ G-10		478	-0-	478	852	475	2	3	9	Y	3					105
02	DLQ G-10		511	-0-	511	1363	511	2			Y	-0-					105
03	DLQ G-10	NO RPT		-0-	-0-	1363					Y	NO RPT					105

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	8684	-0-	-1360	-0-	8676	2	8	9	N	7	189	1			297
11	9720	X	7918	-0-	-1802	-0-	7863	2	55	9	N	50					347
12	10044	X	9093	-0-	-951	-0-	8889	2	204	9	N	185	197	1			335
01	9486	X	6984	-0-	-2502	-0-	6984	2			N	-0-					335
02	8428	X	6551	-0-	-1877	-0-	6479	2	72	9	N	65					400
*03	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					400

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1162	-0-	-140	-0-	1162	2			N	-0-					284
11	1200	N	1138	-0-	-62	-0-	1132	2	6	9	N	5					289
12	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					289
01	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					289
02	1064	N	1053	-0-	-11	-0-	1053	2			N	-0-					289
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					289

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50840	X	39712	-0-	-11128	-0-	39044	2	668	9	N	607	540	1			279
11	47160	X	10706	-0-	-36454	-0-	10483	2	223	9	N	203	373	1			109
12	44082	X	-0-	-0-	-44082	-0-					N	-0-					109
01	43772	X	-0-	-0-	-43772	-0-					N	-0-					109
02	37772	X	102	-0-	-37670	-0-	102	2			N	-0-					109
*03	39711	X	NO RPT	-0-	-39711	-0-					N	NO RPT					109

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1916	-0-	-37	-0-	1916	2			N	-0-					306
11	1650	N	1431	-0-	-219	-0-	1431	2			N	-0-					306
*12	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					306
*01	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					306
*02	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					306
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	8859	-0-	-906	-0-	7300	2	1559	9	N	1417	1106	1			573
11	9450	X	8261	-0-	-1189	-0-	6798	2	1463	9	N	1330	1342	1			561
12	8349	X	8349	-0-	-0-	-0-	6973	2	1376	9	N	1251	1142	1			670
01	8277	X	8045	-0-	-232	-0-	6726	2	1319	9	N	1199	549	1			1320
*02	7784	X	7784	-0-	-0-	-0-	6329	2	1455	9	N	1323	1817	1			826
*03	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					826

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	15851	-0-	-4764	-0-	15702	2	149	9	N	135					387
11	18810	X	14660	-0-	-4150	-0-	14482	2	178	9	N	162					549
12	18042	X	14243	-0-	-3799	-0-	14085	2	158	9	N	144					693
01	17391	X	13907	-0-	-3484	-0-	13694	2	213	9	N	194	388	1			499
02	15008	X	11850	-0-	-3158	-0-	11762	2	88	9	N	80					579
*03	15841	X	NO RPT	-0-	-15841	-0-					N	NO RPT					579

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3114	-0-	-203	-0-	3024	2	90	9	N	82					764
11	3210	X	2603	-0-	-607	-0-	2584	2	19	9	N	17	174	1			607
12	3317	X	2788	-0-	-529	-0-	2646	2	142	9	N	129					736
01	3255	X	2093	-0-	-1162	-0-	1841	2	252	9	N	229	186	1			779
02	2856	X	1667	-0-	-1189	-0-	1571	2	96	9	N	87	182	1			684
*03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					684

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33480	X	32894	-0-	-586	-0-	31368	2	1526	9	N	1387	1547	1			553
11	32100	X	13797	-0-	-18303	-0-	13108	2	689	9	N	626	965	1			214
12	32271	X	30758	-0-	-1513	-0-	29127	2	1631	9	N	1483	576	1			1121
01	31186	X	13384	-0-	-17802	-0-	12660	2	724	9	N	658	965	1			814
*02	29288	X	22612	-0-	-6676	-0-	21410	2	1202	9	N	1093	1175	1			732
*03	32426	X	NO RPT	-0-	-32426	-0-					N	NO RPT					732

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19995	X	9814	-0-	-10181	-0-	8029	2	1785	9	N	1623	1930	1			329
11	16980	X	7222	-0-	-9758	-0-	6096	2	1126	9	N	1024	384	1			969
12	13144	X	7941	-0-	-5203	-0-	6314	2	1627	9	N	1479	1918	1			530
01	13144	X	8753	-0-	-4391	-0-	7256	2	1497	9	N	1361	1146	1			745
02	9940	X	6789	-0-	-3151	-0-	5328	2	1461	9	N	1328	962	1			1111
*03	9827	X	NO RPT	-0-	-9827	-0-					N	NO RPT					1111

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30194	X	24161	-0-	-6033	-0-	23597	2	564	9	N	513	538	1			253
11	28260	X	25194	-0-	-3066	-0-	24638	2	556	9	N	505	376	1			382
12	28241	X	26387	-0-	-1854	-0-	25806	2	581	9	N	528	541	1			369
01	27143	X	27143	-0-	-0-	-0-	26574	2	569	9	N	517	572	1			314
*02	24190	X	24190	-0-	-0-	-0-	23672	2	518	9	N	471	382	1			403
*03	26040	X	NO RPT	-0-	-26040	-0-					N	NO RPT					403

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1643	-0-	-217	-0-	1618	2	25	9	N	23					322
11	1929	N	1929	-0-	-0-	-0-	1843	2	86	9	N	78					400
12	1215	N	1215	-0-	-0-	-0-	1191	2	24	9	N	22					422
01	2908	N	2908	-0-	-0-	-0-	2888	2	20	9	N	18					440
02	1792	N	717	-0-	-1075	-0-	708	2	9	9	N	8					448
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18290	X	12263	-0-	-6027	-0-	11977	2	286	9	N	260	577	1			242
11	17100	X	6315	-0-	-10785	-0-	6113	2	202	9	N	184	192	1			234
12	17143	X	3005	-0-	-14138	-0-	2847	2	158	9	N	144					378
01	15903	X	11658	-0-	-4245	-0-	11328	2	330	9	N	300	195	1			483
02	12432	X	8131	-0-	-4301	-0-	7920	2	211	9	N	192	392	1			283
*03	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					283

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	3837	-0-	-9462	-0-	3384	2	453	9	N	412	347	1			366
11	12870	X	3806	-0-	-9064	-0-	3475	2	331	9	N	301	348	1			319
12	10416	X	8650	-0-	-1766	-0-	7880	2	770	9	N	700	692	1			327
01	7936	X	5910	-0-	-2026	-0-	5348	2	562	9	N	511	518	1			320
02	5712	X	1185	-0-	-4527	-0-	1123	2	62	9	N	56	176	1			200
*03	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					200

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72943	X	20431	-0-	-52512	-0-	19826	2	605	9	N	550	769	1			404
11	70590	X	19794	-0-	-50796	-0-	18729	2	1065	9	N	968	985	1			387
12	25885	X	22368	-0-	-3517	-0-	21546	2	822	9	N	747	592	1			542
01	25885	X	23980	-0-	-1905	-0-	23148	2	832	9	N	756	788	1			510
*02	23380	X	22154	-0-	-1226	-0-	21550	2	604	9	N	549	796	1			263
*03	25885	X	NO RPT	-0-	-25885	-0-					N	NO RPT					263

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34813	X	16552	-0-	-18261	-0-	14533	2	2019	9	Y	1835	1725	0	103	1	289
11	18000	X	13114	-0-	-4886	-0-	11705	2	1409	9	Y	1281	1252	0	107	1	211
12	14772	X	14772	-0-	-0-	-0-	13320	2	1452	9	Y	1320	1249	0	86	1	196
01	10104	X	10104	-0-	-0-	-0-	9432	2	672	9	Y	611	623	0	45	1	139
02	11854	X	11854	-0-	-0-	-0-	10201	2	1653	9	Y	1503	1385	0	74	1	183
*03	12661	X	12661	-0-	-0-	-0-	11508	2	1153	9	Y	1048	573	0	495	1	163

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39339	X	12522	-0-	-26817	-0-	9720	2	2802	9	Y	2547	2594	0			309
11	38070	X	11549	-0-	-26521	-0-	9005	2	2544	9	Y	2313	2425	0			197
12	39339	X	11314	-0-	-28025	-0-	9000	2	2314	9	Y	2104	1977	0			324
01	39339	X	11429	-0-	-27910	-0-	9060	2	2369	9	Y	2154	819	0	1149	1	510
02	35532	X	11595	-0-	-23937	-0-	9579	2	2016	9	Y	1833	94	0	1920	1	329
*03	11785	X	11785	-0-	-0-	-0-	9793	2	1992	9	Y	1811	1884	1			256

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6982	-0-	6982	128804	5433	2	1549	9	Y	1408	1500	1			228
11	0	W	8504	-0-	8504	137308	6861	2	1643	9	Y	1494	1519	1			203
12	0	W	9034	-0-	9034	146342	7358	2	1676	9	Y	1524	1327	1			400
01	0	W	9031	-0-	9031	155373	7514	2	1517	9	Y	1379	1529	1			250
02	0	W	8261	-0-	8261	163634	7037	2	1224	9	Y	1113	1121	1			242
03	0	W	9180	-0-	9180	172814	7815	2	1365	9	Y	1241	1280	1			203

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12795	-0-	12795	62020	9661	2	3134	9	Y	2849	2975	0	120	1	320
11	0	W	10972	-0-	10972	72992	8172	2	2800	9	Y	2545	2491	0	129	1	245
12	0	W	10622	-0-	10622	83614	8042	2	2580	9	Y	2345	2301	0	92	1	197
01	0	W	9535	-0-	9535	93149	7364	2	2171	9	Y	1974	1828	0	57	1	286
02	0	W	7285	-0-	7285	100434	5668	2	1617	9	Y	1470	1367	0	255	1	134
*03	0	W	9007	-0-	9007	109441	7235	2	1772	9	Y	1611	381	0	1144	1	220

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		7768	-0-	7768	7768	6065	2	1703	9	Y	1548	229	0	1254	1	65
*06	0	W	16999	-0-	16999	24767	11655	2	5344	9	Y	4858	3946	0			977
*07	0	W	24868	-0-	24868	49635	19409	2	5459	9	Y	4963	5584	0			356
*08	0	W	20851	-0-	20851	70486	16736	2	4115	9	Y	3741	3795	0			302
*09	0	W	18388	-0-	18388	88874	15179	2	3209	9	Y	2917	2925	0			294
*10	0	W	12293	-0-	12293	101167	10135	2	2158	9	Y	1962	2124	0			132
*11	0	W	10008	-0-	10008	111175	8255	2	1753	9	Y	1594	1605	0			121
*12	0	W	10358	-0-	10358	121533	8500	2	1858	9	Y	1689	1618	0			192
*01	0	W	13802	-0-	13802	135335	11622	2	2180	9	Y	1982	1816	0			358
*02	0	W	9636	-0-	9636	144971	8178	2	1458	9	Y	1325	1498	0			185
*03	0	W	10196	-0-	10196	155167	8701	2	1495	9	Y	1359	1123	0	21	1	400

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		43797	-0-	43797	563564	217	1	38288	2	Y	4811	4927	1			382
							5292	9									
06	0		36565	-0-	36565	600129	146	1	31932	2	Y	4079	4215	1			246
							4487	9									
07	0		9892	-0-	9892	610021	93	1	8511	2	Y	1171	1169	1			248
							1288	9									
08	0		11674	-0-	11674	621695	10269	2	1405	9	Y	1277	165	0	1117	1	243
09	0	W	14386	-0-	14386	636081	12879	3	1507	9	Y	1370	1259	0			354
10	0	W	13940	-0-	13940	650021	12809	3	1131	9	Y	1028	1065	0			317
11	0	W	11069	-0-	11069	661090	10193	3	876	9	Y	796	847	0			266
12	0	W	10263	-0-	10263	671353	9393	3	870	9	Y	791	775	0			282
*01	0	W	11550	-0-	11550	682903	10361	3	1189	9	Y	1081	990	0	6	1	367
*02	0	W	12220	-0-	12220	695123	11316	3	904	9	Y	822	856	0	20	1	313
03	0	W	13040	-0-	13040	708163	12028	3	1012	9	Y	920	838	0	23	1	372

UNIT PETROLEUM COMPANY 877099
BLASDEL WELL #: 1804H RRCID -> 275850 COMPL. DATE 08/20/2014 TOTAL DEPTH 9985 PERF.10144 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42472	X	42472	-0-	-0-	-0-	42472	2			N	-0-					-0-
11	40081	X	40081	-0-	-0-	-0-	132	1	39949	2	N	-0-					-0-
12	T. A.		39582	-0-	39582	39582	132	1	39450	2	N	-0-					-0-
01	T. A.		35660	-0-	35660	75242	180	1	35480	2	N	-0-					-0-
02	T. A.		15247	-0-	15247	90489	120	1	15127	2	N	-0-					-0-
*03	90549	X	60	-0-	-90489	-0-	60	1			N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	13339	-0-	-270	-0-	13339	2			N	-0-					-0-
11	13140	X	12494	-0-	-646	-0-	12494	2			N	-0-					-0-
12	13578	X	12734	-0-	-844	-0-	12733	2	1	9	N	1	1	8			-0-
01	13330	X	11697	-0-	-1633	-0-	11697	2			N	-0-					-0-
02	12040	X	10223	-0-	-1817	-0-	10223	2			N	-0-					-0-
03	13330	X	11948	-0-	-1382	-0-	11948	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27351	X	27351	-0-	-0-	-0-	27351	2			N	-0-					-0-
11	25037	X	25037	-0-	-0-	-0-	25037	2			N	-0-					-0-
12	28830	X	23580	-0-	-5250	-0-	23580	2			N	-0-					-0-
01	28830	X	24827	-0-	-4003	-0-	24827	2			N	-0-					-0-
02	26040	X	21057	-0-	-4983	-0-	21057	2			N	-0-					-0-
03	27342	X	22814	-0-	-4528	-0-	22814	2			N	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22283	X	22283	-0-	-0-	-0-	22283	2			N	-0-					-0-
11	20850	X	18337	-0-	-2513	-0-	18337	2			N	-0-					-0-
12	22785	X	20151	-0-	-2634	-0-	20151	2			N	-0-					-0-
01	22506	X	17951	-0-	-4555	-0-	17951	2			N	-0-					-0-
02	20328	X	17864	-0-	-2464	-0-	17864	2			N	-0-					-0-
03	22289	X	22094	-0-	-195	-0-	22094	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	12697	-0-	-7422	-0-	12697	2			N	-0-					-0-
11	18480	X	12546	-0-	-5934	-0-	120	1	12426	2	N	-0-					-0-
12	14260	X	12596	-0-	-1664	-0-	120	1	12476	2	N	-0-					-0-
01	13578	X	12347	-0-	-1231	-0-	144	1	12203	2	N	-0-					-0-
02	11704	X	11218	-0-	-486	-0-	120	1	11098	2	N	-0-					-0-
03	12958	X	12741	-0-	-217	-0-	36	1	12705	2	N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23379	X	23379	-0-	-0-	-0-	144	1	23235	2	N	-0-					-0-
11	20810	X	20810	-0-	-0-	-0-	144	1	20666	2	N	-0-					-0-
12	24087	X	20727	-0-	-3360	-0-	144	1	20583	2	N	-0-					-0-
01	24087	X	18110	-0-	-5977	-0-	180	1	17916	2	N	13	13	8			-0-
							14	9									
02	21756	X	18577	-0-	-3179	-0-	180	1	18397	2	N	-0-					-0-
03	23374	X	21297	-0-	-2077	-0-	96	1	21192	2	N	8	8	8			-0-
							9	9									

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13764	X	13156	-0-	-608	-0-	13156	2			N	-0-					-0-
11	13320	X	11249	-0-	-2071	-0-	11249	2			N	-0-					-0-
12	13454	X	12659	-0-	-795	-0-	12659	2			N	-0-					-0-
01	13608	X	13608	-0-	-0-	-0-	60	1	13544	2	N	4	4	8			-0-
							4	9									
02	11872	X	10666	-0-	-1206	-0-	96	1	10570	2	N	-0-					-0-
03	13144	X	12541	-0-	-603	-0-	60	1	12479	2	N	2	2	8			-0-
							2	9									

KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1970	N	1970	-0-	-0-	-0-	31	1	1939	2	N	-0-					-0-
11	1980	N	1877	-0-	-103	-0-	30	1	1847	2	N	-0-					-0-
12	1922	N	1816	-0-	-106	-0-	31	1	1785	2	N	-0-					-0-
01	1984	N	1784	-0-	-200	-0-	31	1	1753	2	N	-0-					-0-
02	1764	N	-0-	-0-	-1764	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3451	X	3451	-0-	-0-	-0-	3409	2	42	9	N	38	176	1			189
11	6601	X	6601	-0-	-0-	-0-	6535	2	66	9	N	60	180	1			69
12	4107	X	4107	-0-	-0-	-0-	4103	2	4	9	N	4					73
01	3523	X	3523	-0-	-0-	-0-	3483	2	40	9	N	36					109
02	2695	X	2695	-0-	-0-	-0-	2678	2	17	9	N	15					124
03	2790	X	2317	-0-	-473	-0-	2317	2			N	-0-					124

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1660	-0-	-634	-0-	1658	2	2	9	N	2					5
11	2220	X	1589	-0-	-631	-0-	1589	2			N	-0-					5
12	2139	X	1572	-0-	-567	-0-	1572	2			N	-0-					5
01	2139	X	1530	-0-	-609	-0-	1530	2			N	-0-					5
02	1652	X	1372	-0-	-280	-0-	1372	2			N	-0-					5
03	1581	N	1518	-0-	-63	-0-	1518	2			N	-0-					5

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580			2339	-0-	-3241	-0-	2339	2			N	-0-					-0-
11	5400			2637	-0-	-2763	-0-	2637	2			N	-0-					-0-
12	5611	#		3831	-0-	-1780	-0-	3831	2			N	-0-					-0-
01	5332	#		3490	-0-	-1842	-0-	3490	2			N	-0-					-0-
02	4816	#		3231	-0-	-1585	-0-	3231	2			N	-0-					-0-
03	3844	#		3274	-0-	-570	-0-	3274	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27923	R		27923	-0-	-0-	-0-	27923	2			N	-0-					-0-
11	26640	#		26558	-0-	-82	-0-	26558	2			N	-0-					-0-
12	28241			28212	-0-	-29	-0-	28212	2			N	-0-					-0-
01	28241			27513	-0-	-728	-0-	27513	2			N	-0-					-0-
02	25508			24721	-0-	-787	-0-	24721	2			N	-0-					-0-
03	28210	#		26863	-0-	-1347	-0-	26863	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X		3168	-0-	-738	-0-	270	1	2898	2	N	-0-					82
11	3600	X		1860	-0-	-1740	-0-	300	1	1560	2	N	-0-					82
12	4635	X		4635	-0-	-0-	-0-	310	1	4325	2	N	-0-					82
01	4355	X		4355	-0-	-0-	-0-	310	1	4045	2	N	-0-					82
02	3463	X		3463	-0-	-0-	-0-	280	1	3183	2	N	-0-					82
03	4650	X		3689	-0-	-961	-0-	310	1	3379	2	N	-0-					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1971	-0-	-354	-0-	1971	2			N	-0-					34
11	2250	X	1832	-0-	-418	-0-	27	1	1802	2	N	3					37
							3	9									
12	2472	X	2472	-0-	-0-	-0-	47	1	2418	2	N	6					43
							7	9									
01	2201	X	1953	-0-	-248	-0-	33	1	1920	2	N	-0-					43
02	2093	X	2093	-0-	-0-	-0-	42	1	2048	2	N	3					46
							3	9									
03	2480	X	2173	-0-	-307	-0-	47	1	2119	2	N	6					52
							7	9									

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	1827	-0-	-1707	-0-	1827	2			N	-0-					51
11	3420	X	1081	-0-	-2339	-0-	17	1	1057	2	N	6					57
							7	9									
12	3534	X	2236	-0-	-1298	-0-	38	1	2197	2	N	1					58
							1	9									
01	3410	X	2351	-0-	-1059	-0-	24	1	2327	2	N	-0-					58
02	2912	X	2897	-0-	-15	-0-	42	1	2849	2	N	5					63
							6	9									
*03	3007	X	3007	-0-	-0-	-0-	41	1	2951	2	N	14					77
							15	9									

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2954	-0-	-1014	-0-	2948	2	6	9	N	5					222
11	3840	X	2327	-0-	-1513	-0-	27	1	2298	2	N	2					224
							2	9									
12	3906	X	3047	-0-	-859	-0-	44	1	2989	2	N	13	182	1			55
							14	9									
01	3813	X	2930	-0-	-883	-0-	32	1	2898	2	N	-0-					55
02	3360	X	1862	-0-	-1498	-0-	27	1	1833	2	N	2					57
							2	9									
03	3038	X	1858	-0-	-1180	-0-	5	1	1850	2	N	3					60
							3	9									

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	638	-0-	-13	-0-	638	2			N	-0-					59
11	630	X	577	-0-	-53	-0-	29	1	548	2	N	-0-					59
12	676	X	676	-0-	-0-	-0-	23	1	653	2	N	-0-					59
01	667	X	667	-0-	-0-	-0-	32	1	635	2	N	-0-					59
02	645	X	645	-0-	-0-	-0-	42	1	603	2	N	-0-					59
03	682	X	677	-0-	-5	-0-	47	1	630	2	N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	641	-0-	-1467	-0-	641	2			N	-0-					209
11	2040	X	1374	-0-	-666	-0-	1374	2			N	-0-					209
12	2077	X	1937	-0-	-140	-0-	1935	2	2	9	N	2					211
01	1550	X	1196	-0-	-354	-0-	1182	2	14	9	N	13					224
02	1400	X	1205	-0-	-195	-0-	1205	2			N	-0-					224
03	1922	X	1401	-0-	-521	-0-	1393	2	8	9	N	7					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	X	473	-0-	-0-	-0-	352	2	121	9	N	110					253
11	777	X	777	-0-	-0-	-0-	710	2	67	9	N	61					314
12	1405	X	1405	-0-	-0-	-0-	1299	2	106	9	N	96	164	1			246
01	1475	X	1475	-0-	-0-	-0-	1410	2	65	9	N	59					305
02	1229	X	1229	-0-	-0-	-0-	1205	2	24	9	N	22					327
03	1395	X	1337	-0-	-58	-0-	1337	2			N	-0-					327

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4162	-0-	-860	-0-	4162	2			N	-0-					400
11	4860	X	4447	-0-	-413	-0-	4447	2			N	-0-					400
12	5022	X	4259	-0-	-763	-0-	4258	2	1	9	N	1	168	1			233
01	4898	X	4169	-0-	-729	-0-	4169	2			N	-0-					233
02	4424	X	4084	-0-	-340	-0-	4084	2			N	-0-					233
03	4588	X	4547	-0-	-41	-0-	4547	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	470	-0-	-181	-0-	470	2			N	-0-					28
11	600	N	479	-0-	-121	-0-	479	2			N	-0-					28
12	589	N	545	-0-	-44	-0-	545	2			N	-0-					28
01	465	N	399	-0-	-66	-0-	399	2			N	-0-					28
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					28
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					28

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	620	-0-	-992	-0-	620	2			N	-0-					220
11	1560	X	361	-0-	-1199	-0-	361	2			N	-0-					220
12	1612	X	545	-0-	-1067	-0-	543	2	2	9	N	2	169	1			53
01	1209	X	449	-0-	-760	-0-	449	2			N	-0-					53
02	728	X	583	-0-	-145	-0-	583	2			N	-0-					53
*03	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1332	-0-	-683	-0-	1332	2			N	-0-					32
11	1950	X	972	-0-	-978	-0-	972	2			N	-0-					32
12	2015	X	1580	-0-	-435	-0-	1580	2			N	-0-					32
01	1860	X	1050	-0-	-810	-0-	1050	2			N	-0-					32
02	1568	X	1418	-0-	-150	-0-	1418	2			N	-0-					32
03	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

10	0	N	-0-	-0-	-0-	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: 9 RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PLUGGED AND ABANDONED_____ 12/21/2012 - P & A 12-21-12

LOHBERGER 44 WELL #: 1 RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PLUGGED AND ABANDONED_____ 11/27/2012 - P&A 11-27-2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					201
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	1063	-0-	102 B	-39623	101 1 1 4		961 3		N	-0-					134
11	1050	#	975	-0-	-75 B	-39698	122 1 2 4		851 3		N	-0-					134
12	1085	#	826	-0-	-259 B	-39957	105 1 2 4		719 3		N	-0-					134
01	1085	#	604	-0-	-481 B	-40438	69 1 2 4		533 3		N	-0-					134
02	980	#	878	-0-	-102 B	-40540	103 1 2 4		773 3		N	-0-					134
03	1054	#	1191	-0-	137 B	-40403	93 1 1 4		1065 3 32 9		N	29					163

EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	97	-0-	-58 B	-0-	97 2				N	-0-					15
11	150	N	87	-0-	-63 B	-0-	78 2		9 9		N	8					23
12	318	N	318	-0-	-0- B	-0-	296 2		22 9		N	20					43
01	220	N	220	-0-	-0- B	-0-	220 2				N	-0-					43
02	197	N	197	-0-	-0- B	-0-	197 2				N	-0-					43
03	310	N	162	-0-	-148 B	-0-	162 2				N	-0-					43

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2936	N	2936	-0-	-0-	-0-	31	1	2874	2	N	28					128
							31	9									
11	2912	N	2912	-0-	-0-	-0-	30	1	2864	2	N	16					144
							18	9									
12	3028	N	3028	-0-	-0-	-0-	30	1	2992	2	N	5					149
							6	9									
01	2945	N	2830	-0-	-115	-0-	29	1	2783	2	N	16					165
							18	9									
02	2716	N	2568	-0-	-148	-0-	28	1	2529	2	N	10					175
							11	9									
*03	3021	N	3021	-0-	-0-	-0-	31	1	2965	2	N	23	170	1			28
							25	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

10	1118	N	1118	-0-	-0-	-0-	28	1	1071	2	N	17					87
							19	9									
11	1127	N	1127	-0-	-0-	-0-	28	1	1082	2	N	15					102
							17	9									
12	1240	N	1000	-0-	-240	-0-	29	1	951	2	N	18					120
							20	9									
01	1116	N	977	-0-	-139	-0-	30	1	933	2	N	13					133
							14	9									
02	1064	N	1000	-0-	-64	-0-	26	1	957	2	N	15					148
							17	9									
*03	1202	N	1202	-0-	-0-	-0-	30	1	1172	2	N	-0-					148

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 2968 RRCID -> 152759 COMPL. DATE 12/03/1994 TOTAL DEPTH 9600 PERF. 9333 - 9378

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

10	696	N	696	-0-	-0-	-0-	96	1	600	2	N	-0-					-0-
11	1402	N	1402	-0-	-0-	-0-	130	1	1272	2	N	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	130	1	945	2	N	-0-					-0-
01	789	N	789	-0-	-0-	-0-	130	1	659	2	N	-0-					-0-
02	1316	N	778	-0-	-538	-0-	130	1	648	2	N	-0-					-0-
03	1085	N	1081	-0-	-4	-0-	130	1	951	2	N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2172	N	2172	-0-	-0-	-0-	130	1	2042	2	N	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	130	1	903	2	N	-0-					-0-
12	1147	N	797	-0-	-350	-0-	105	1	692	2	N	-0-					-0-
01	1147	N	479	-0-	-668	-0-	63	1	416	2	N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	130	1	1059	2	N	-0-					-0-
03	806	N	693	-0-	-113	-0-	130	1	563	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	419	-0-	-170	-0-	113	1	306	2	N	-0-					-0-
11	600	N	447	-0-	-153	-0-	130	1	317	2	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	122	1	393	2	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	130	1	458	2	N	-0-					-0-
02	420	N	313	-0-	-107	-0-	93	1	220	2	N	-0-					-0-
03	527	N	427	-0-	-100	-0-	130	1	297	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2100	N	2100	-0-	-0-	-0-	88	1	1972	2	N	36					37
							40	9									
11	1879	N	1879	-0-	-0-	-0-	130	1	1749	2	N	-0-					37
12	1674	N	224	-0-	-1450	-0-	55	1	169	2	N	-0-					37
01	1674	N	48	-0-	-1626	-0-	13	1	35	2	N	-0-					37
02	1512	N	163	-0-	-1349	-0-	65	1	98	2	N	-0-					37
03	217	N	-0-	-0-	-217	-0-					N	-0-					37

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3047	N	3047	-0-	-0-	-0-	113	1	2934	2	N	-0-					33
11	2695	N	2695	-0-	-0-	-0-	130	1	2565	2	N	-0-					33
12	1800	N	1800	-0-	-0-	-0-	122	1	1678	2	N	-0-					33
01	3038	N	1375	-0-	-1663	-0-	130	1	1245	2	N	-0-					33
02	2520	N	2247	-0-	-273	-0-	98	1	2132	2	N	15					48
							17	9									
*03	2030	N	2030	-0-	-0-	-0-	130	1	1900	2	N	-0-					48

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	5944	-0-	-1217	-0-	68	1	5876	2	N	-0-					-0-
11	7260	X	5105	-0-	-2155	-0-	59	1	5046	2	N	-0-					-0-
12	7502	X	3105	-0-	-4397	-0-	44	1	3061	2	N	-0-					-0-
01	7502	X	4199	-0-	-3303	-0-	46	1	4153	2	N	-0-					-0-
02	5908	X	5738	-0-	-170	-0-	15	1	5723	2	N	-0-					-0-
*03	6991	X	6991	-0-	-0-	-0-	68	1	6923	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4044	X	4044	-0-	-0-	-0-	140	1	3904	2	N	-0-					-0-
11	3693	X	3693	-0-	-0-	-0-	135	1	3516	2	N	38					38
							42	9									
12	2666	X	1570	-0-	-1096	-0-	50	1	1520	2	N	-0-					38
01	3348	X	2389	-0-	-959	-0-	77	1	2311	2	N	1					39
							1	9									
02	3673	X	3673	-0-	-0-	-0-	130	1	3543	2	N	-0-					39
*03	3831	X	3831	-0-	-0-	-0-	140	1	3691	2	N	-0-					39

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	45	1	949	2	N	-0-					-0-
11	930	N	882	-0-	-48	-0-	45	1	837	2	N	-0-					-0-
12	837	N	469	-0-	-368	-0-	30	1	439	2	N	-0-					-0-
01	992	N	703	-0-	-289	-0-	19	1	684	2	N	-0-					-0-
02	812	N	660	-0-	-152	-0-	29	1	631	2	N	-0-					-0-
*03	1139	N	1139	-0-	-0-	-0-	45	1	1094	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2488	N	2488	-0-	-0-	-0-	36	1	2451	3	N	-0-					20
							1	4									
11	2458	N	2458	-0-	-0-	-0-	41	1	2371	3	N	40					60
							2	4	44	9							
12	2434	N	2434	-0-	-0-	-0-	39	1	2370	3	N	21					81
							2	4	23	9							
01	1956	N	1956	-0-	-0-	-0-	33	1	1867	3	N	50					131
							1	4	55	9							
02	2434	N	2434	-0-	-0-	-0-	43	1	2345	3	N	40					171
							2	4	44	9							
*03	2545	N	2545	-0-	-0-	-0-	36	1	2508	3	N	-0-					171
							1	4									

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	6	1	634	3	N	-0-					121
							1	4									
11	620	N	620	-0-	-0-	-0-	7	1	611	3	N	-0-					121
							2	4									
12	625	N	625	-0-	-0-	-0-	6	1	617	3	N	-0-					121
							2	4									
01	651	N	639	-0-	-12	-0-	5	1	611	3	N	20					141
							1	4	22	9							
02	588	N	558	-0-	-30	-0-	6	1	550	3	N	-0-					141
							2	4									
*03	621	N	621	-0-	-0-	-0-	4	1	616	3	N	-0-					141
							1	4									

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	35	-0-	-1949	-0-	35	2			Y	-0-					204
11	180	N	-0-	-0-	-180	-0-					Y	-0-					204
12	186	N	4	-0-	-182	-0-	4	2			Y	-0-					204
01	31	N	-0-	-0-	-31	-0-					Y	-0-					204
02	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					204
*03	2693	N	2693	-0-	-0-	-0-	2690	2	3	9	Y	3					207

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					60
11	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					60
12	2449	N	2205	-0-	-244	-0-	2205	2			N	-0-					60
01	2294	N	2160	-0-	-134	-0-	2160	2			N	-0-					60
02	2016	N	1373	-0-	-643	-0-	1373	2			N	-0-					60
03	2201	N	933	-0-	-1268	-0-	933	2			N	-0-					60

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	3					191
11	0	N	-0-	-0-	-0-	-0-					N	8					199
12	93	N	-0-	-0-	-93	-0-					N	-0-					199
01	0	N	-0-	-0-	-0-	-0-					N	-0-					199
02	0	N	-0-	-0-	-0-	-0-					N	-0-					199
03	0	N	-0-	-0-	-0-	-0-					N	-0-					199

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	786	-0-	-113	-0-	786	2			N	-0-					12
11	995	N	995	-0-	-0-	-0-	994	2	1	9	N	1					13
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					13
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					13
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					13
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					13

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

10	15626	X	15626	-0-	-0-	-0-	15341	2	285	9	N	259	189	1			302
11	14864	X	14864	-0-	-0-	-0-	14612	2	252	9	N	229	189	1			342
12	14770	X	14770	-0-	-0-	-0-	14612	2	158	9	N	144	196	1			290
01	14389	X	14389	-0-	-0-	-0-	14246	2	143	9	N	130	188	1			232
02	12790	X	12790	-0-	-0-	-0-	12662	2	128	9	N	116					348
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					348

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

10	2759	X	2388	-0-	-371	-0-	31	1	2357	2	N	-0-					150
11	2793	X	2793	-0-	-0-	-0-	30	1	2763	2	N	-0-					150
12	2915	X	2915	-0-	-0-	-0-	31	1	2882	2	N	2					152
							2	9									
01	2759	X	1822	-0-	-937	-0-	31	1	1788	2	N	3					155
							3	9									
02	2492	X	1746	-0-	-746	-0-	22	1	1723	2	N	1	1	8			155
							1	9									
03	2759	X	1906	-0-	-853	-0-	30	1	1873	2	N	3					158
							3	9									

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

10	3522	X	3522	-0-	-0-	-0-	62	1	3442	2	N	16					185
							18	9									
11	2919	X	2919	-0-	-0-	-0-	60	1	2857	2	N	2					187
							2	9									
12	1609	X	1609	-0-	-0-	-0-	56	1	1553	2	N	-0-					187
01	1882	X	1882	-0-	-0-	-0-	62	1	1820	2	N	-0-					187
02	2216	X	2216	-0-	-0-	-0-	44	1	2096	2	N	69					256
							76	9									
*03	1962	X	1962	-0-	-0-	-0-	62	1	1869	2	N	28					284
							31	9									

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
11	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
12	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
01	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
02	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
*03	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	33	1	1	3	N	-0-					50
11	33	N	33	-0-	-0-	-0-	32	1	1	3	N	-0-					50
12	46	N	46	-0-	-0-	-0-	44	1	2	3	N	-0-					50
01	30	N	30	-0-	-0-	-0-	29	1	1	3	N	-0-					50
02	29	N	29	-0-	-0-	-0-	28	1	1	3	N	-0-					50
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3147	-0-	47	309	547	1	2553	2	N	43					240
							47	9									
11	3000	N	2867	-0-	-133	176	450	1	2398	2	N	17					257
							19	9									
12	3884	X	3708	-0-	-176	-0-	831	1	2812	2	N	59	204	1			112
							65	9									
01	3227	X	3227	-0-	-0-	-0-	452	1	2758	2	N	15					127
							17	9									
02	3307	X	3307	-0-	-0-	-0-	684	1	2621	2	N	2					129
							2	9									
*03	3567	X	3567	-0-	-0-	-0-	728	1	2839	2	N	-0-					129

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4438	X	4438	-0-	-0-	-0-	4428	2	10	9	N	9					77
11	4053	X	4053	-0-	-0-	-0-	4050	2	3	9	N	3					80
12	3240	X	3240	-0-	-0-	-0-	3237	2	3	9	N	3					83
01	2728	X	220	-0-	-2508	-0-	220	2			N	-0-					83
02	2464	X	1639	-0-	-825	-0-	1637	2	2	9	N	2					85
*03	3681	X	3681	-0-	-0-	-0-	3679	2	2	9	N	2					87

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O																	
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O																	
10	10725	X	10725	-0-	-0-	-0-	10684	2	41	9	N	37					788
11	10320	X	10084	-0-	-236	-0-	10051	2	33	9	N	30					818
12	10385	X	9986	-0-	-399	-0-	9986	2			N	-0-					818
01	11212	X	11212	-0-	-0-	-0-	11173	2	39	9	N	35					853
02	10085	X	10085	-0-	-0-	-0-	10057	2	28	9	N	25					878
*03	11702	X	11702	-0-	-0-	-0-	11667	2	35	9	N	32	188	1			722

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O																	
10	0	N		-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N		-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N		-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N		-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N		-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O																	
10	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10731	-0-	-150	-0-	10731	2			N	-0-					208
11	11040	X	10219	-0-	-821	-0-	10219	2			N	-0-					208
12	11408	X	7779	-0-	-3629	-0-	7779	2			N	-0-					208
01	11408	X	8483	-0-	-2925	-0-	8483	2			N	-0-					208
02	9940	X	7149	-0-	-2791	-0-	7149	2			N	-0-					208
03	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					208

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

10	372	N	339	-0-	-33	B	-0-	338	2	1	9	N	1	116	1		30
11	300	N	138	-0-	-162	B	-0-	116	2	22	9	N	20				50
12	318	N	318	-0-	-0-	B	-0-	300	2	18	9	N	16				66
01	341	N	279	-0-	-62	B	-0-	261	2	18	9	N	16				82
02	334	N	334	-0-	-0-	B	-0-	317	2	17	9	N	15				97
*03	390	N	390	-0-	-0-	B	-0-	348	2	42	9	N	38				135

CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

10	646	N	646	-0-	-0-	B	-0-	80	1	544	3	N	20				525
								22	9								
11	508	N	508	-0-	-0-	B	-0-	80	1	400	3	N	25				550
								28	9								
12	493	N	493	-0-	-0-	B	-0-	80	1	385	3	N	25				575
								28	9								
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				575
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				575
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				575

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

10	2191	N	2191	-0-	-0-		-0-	2191	2			N	-0-				-0-
11	2160	N	2073	-0-	-87		-0-	2073	2			N	-0-				-0-
12	2148	N	2148	-0-	-0-		-0-	2148	2			N	-0-				-0-
01	2201	N	2157	-0-	-44		-0-	2157	2			N	-0-				-0-
02	1936	N	1936	-0-	-0-		-0-	1936	2			N	-0-				-0-
03	2139	N	NO RPT	-0-	-2139		-0-					N	NO RPT				-0-

MORSE, N. (CLEVELAND) //CONT.// 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	728	N	550	-0-	-178	-0-	550	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					49
11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					49
12	1860	N	1753	-0-	-107	-0-	1753	2			N	-0-					49
01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					49
02	1372	N	910	-0-	-462	-0-	910	2			N	-0-					49
03	1767	N	1064	-0-	-703	-0-	1064	2			N	-0-					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2387	-0-	-62	-0-	2387	2			N	-0-					-0-
11	2430	X	1964	-0-	-466	-0-	1964	2			N	-0-					-0-
12	2511	X	2257	-0-	-254	-0-	2257	2			N	-0-					-0-
01	2511	X	2295	-0-	-216	-0-	2295	2			N	-0-					-0-
02	2184	X	2015	-0-	-169	-0-	2015	2			N	-0-					-0-
03	2387	X	2006	-0-	-381	-0-	2006	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	738	-0-	-1060	-0-	738	2			N	-0-					-0-
11	1870	X	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
12	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
01	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
02	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
*03	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

10	620	N	616	-0-	-4	-0-	358	2	258	3	N	-0-					-0-
11	660	N	620	-0-	-40	-0-	360	2	260	3	N	-0-					-0-
12	744	N	731	-0-	-13	-0-	425	2	306	3	N	-0-					-0-
01	620	N	265	-0-	-355	-0-	154	2	111	3	N	-0-					-0-
02	588	N	300	-0-	-288	-0-	25	1	159	2	N	-0-					-0-
							116	3									
03	744	N	79	-0-	-665	-0-	7	1	42	2	N	-0-					-0-
							30	3									

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

10	899	N	805	-0-	-94	-0-	468	2	337	3	N	-0-					-0-
11	930	N	716	-0-	-214	-0-	416	2	300	3	N	-0-					-0-
12	961	N	893	-0-	-68	-0-	519	2	374	3	N	-0-					-0-
01	806	N	482	-0-	-324	-0-	280	2	202	3	N	-0-					-0-
02	672	N	338	-0-	-334	-0-	28	1	179	2	N	-0-					-0-
							131	3									
03	899	N	90	-0-	-809	-0-	8	1	48	2	N	-0-					-0-
							34	3									

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

10	186	N	136	-0-	-50	-0-	79	2	57	3	N	-0-					-0-
11	150	N	84	-0-	-66	-0-	49	2	35	3	N	-0-					-0-
12	155	N	110	-0-	-45	-0-	64	2	46	3	N	-0-					-0-
01	124	N	65	-0-	-59	-0-	38	2	27	3	N	-0-					-0-
02	84	N	36	-0-	-48	-0-	3	1	19	2	N	-0-					-0-
							14	3									
03	124	N	11	-0-	-113	-0-	1	1	6	2	N	-0-					-0-
							4	3									

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

10	155	N	68	-0-	-87	-0-	40	2	28	3	N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

10	217	N	176	-0-	-41	-0-	84	2	92	3	N	-0-			-0-
11	210	N	199	-0-	-11	-0-	99	2	100	3	N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	100	2	101	3	N	-0-			-0-
01	186	N	139	-0-	-47	-0-	69	2	70	3	N	-0-			-0-
02	240	N	240	-0-	-0-	-0-	20	1	109	2	N	-0-			-0-
							111	3							
03	186	N	173	-0-	-13	-0-	14	1	79	2	N	-0-			-0-
							80	3							

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

10	568	N	568	-0-	-0-	-0-	278	2	290	3	N	-0-			-0-
11	557	N	557	-0-	-0-	-0-	273	2	284	3	N	-0-			-0-
12	514	N	514	-0-	-0-	-0-	252	2	262	3	N	-0-			-0-
01	558	N	365	-0-	-193	-0-	179	2	186	3	N	-0-			-0-
02	594	N	594	-0-	-0-	-0-	49	1	267	2	N	-0-			-0-
							278	3							
03	527	N	525	-0-	-2	-0-	43	1	236	2	N	-0-			-0-
							246	3							

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

10	589	N	571	-0-	-18	-0-	332	2	239	3	N	-0-			-0-
11	600	N	414	-0-	-186	-0-	241	2	173	3	N	-0-			-0-
12	589	N	575	-0-	-14	-0-	334	2	241	3	N	-0-			-0-
01	558	N	403	-0-	-155	-0-	234	2	169	3	N	-0-			-0-
02	392	N	204	-0-	-188	-0-	17	1	108	2	N	-0-			-0-
							79	3							
03	589	N	60	-0-	-529	-0-	5	1	32	2	N	-0-			-0-
							23	3							

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

10	248	N	167	-0-	-81	-0-	97	2	70	3	N	-0-			-0-
11	240	N	136	-0-	-104	-0-	79	2	57	3	N	-0-			-0-
12	217	N	114	-0-	-103	-0-	66	2	48	3	N	-0-			-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-			-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

10	527	N	238	-0-	-289	-0-	138	2	100	3	N	-0-					-0-
11	210	N	67	-0-	-143	-0-	39	2	28	3	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	234	2	169	3	N	-0-					-0-
01	248	N	141	-0-	-107	-0-	82	2	59	3	N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	20	1	128	2	N	-0-					-0-
							93	3									
03	403	N	73	-0-	-330	-0-	6	1	39	2	N	-0-					-0-
							28	3									

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	17	2	13	3	N	-0-			-0-
11	60	N	2	-0-	-58	-0-	1	2	1	3	N	-0-			-0-
12	31	N	9	-0-	-22	-0-	5	2	4	3	N	-0-			-0-
01	31	N	8	-0-	-23	-0-	5	2	3	3	N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-			-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

10	682	X	554	-0-	-128	-0-	322	2	232	3	N	-0-			-0-
11	660	X	603	-0-	-57	-0-	350	2	253	3	N	-0-			-0-
12	744	X	654	-0-	-90	-0-	380	2	274	3	N	-0-			-0-
01	744	X	342	-0-	-402	-0-	199	2	143	3	N	-0-			-0-
02	672	X	263	-0-	-409	-0-	21	1	139	2	N	-0-			-0-
							103	3							
03	651	X	70	-0-	-581	-0-	6	1	37	2	N	-0-			-0-
							27	3							

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

10	651	X	521	-0-	-130	-0-	303	2	218	3	N	-0-			-0-
11	630	X	547	-0-	-83	-0-	318	2	229	3	N	-0-			-0-
12	682	X	594	-0-	-88	-0-	345	2	249	3	N	-0-			-0-
01	682	X	318	-0-	-364	-0-	185	2	133	3	N	-0-			-0-
02	616	X	229	-0-	-387	-0-	19	1	121	2	N	-0-			-0-
							89	3							
03	589	X	57	-0-	-532	-0-	5	1	30	2	N	-0-			-0-
							22	3							

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

10	762	X	762	-0-	-0-	-0-	443	2	319	3	N	-0-			-0-
11	756	X	756	-0-	-0-	-0-	439	2	317	3	N	-0-			-0-
12	764	X	764	-0-	-0-	-0-	444	2	320	3	N	-0-			-0-
01	775	X	410	-0-	-365	-0-	238	2	172	3	N	-0-			-0-
02	700	X	251	-0-	-449	-0-	21	1	133	2	N	-0-			-0-
							97	3							
03	775	X	75	-0-	-700	-0-	6	1	40	2	N	-0-			-0-
							29	3							

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

10	775	X	682	-0-	-93	-0-	396	2	286	3	N	-0-			-0-
11	750	X	728	-0-	-22	-0-	423	2	305	3	N	-0-			-0-
12	1118	X	1118	-0-	-0-	-0-	650	2	468	3	N	-0-			-0-
01	744	X	654	-0-	-90	-0-	380	2	274	3	N	-0-			-0-
02	672	X	357	-0-	-315	-0-	29	1	189	2	N	-0-			-0-
							139	3							
03	1116	X	86	-0-	-1030	-0-	7	1	46	2	N	-0-			-0-
							33	3							

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	673	-0-	-133	-0-	391	2	282	3	N	-0-					-0-
11	780	X	762	-0-	-18	-0-	443	2	319	3	N	-0-					-0-
12	930	X	924	-0-	-6	-0-	537	2	387	3	N	-0-					-0-
01	930	X	436	-0-	-494	-0-	253	2	183	3	N	-0-					-0-
02	840	X	289	-0-	-551	-0-	24	1	153	2	N	-0-					-0-
							112	3									
03	930	X	64	-0-	-866	-0-	5	1	34	2	N	-0-					-0-
							25	3									

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	924	-0-	-6	-0-	588	2	336	3	N	-0-					-0-
11	986	X	986	-0-	-0-	-0-	627	2	359	3	N	-0-					-0-
12	992	X	915	-0-	-77	-0-	582	2	333	3	N	-0-					-0-
01	992	X	574	-0-	-418	-0-	365	2	209	3	N	-0-					-0-
02	924	X	909	-0-	-15	-0-	75	1	530	2	N	-0-					-0-
							304	3									
03	1023	X	971	-0-	-52	-0-	80	1	567	2	N	-0-					-0-
							324	3									

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	X	312	-0-	-0-	-0-	181	2	131	3	N	-0-					-0-
11	330	X	293	-0-	-37	-0-	170	2	123	3	N	-0-					-0-
12	366	X	366	-0-	-0-	-0-	213	2	153	3	N	-0-					-0-
01	341	X	198	-0-	-143	-0-	115	2	83	3	N	-0-					-0-
02	280	X	138	-0-	-142	-0-	11	1	73	2	N	-0-					-0-
							54	3									
03	372	X	38	-0-	-334	-0-	3	1	20	2	N	-0-					-0-
							15	3									

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	470	-0-	-584	-0-	273	2	197	3	N	-0-					-0-
11	1050	X	337	-0-	-713	-0-	196	2	141	3	N	-0-					-0-
12	1085	X	231	-0-	-854	-0-	134	2	97	3	N	-0-					-0-
01	1085	X	472	-0-	-613	-0-	274	2	198	3	N	-0-					-0-
02	896	X	457	-0-	-439	-0-	37	1	242	2	N	-0-					-0-
							178	3									
03	465	X	126	-0-	-339	-0-	10	1	67	2	N	-0-					-0-
							49	3									

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	928	-0-	-64	-0-	579	2	349	3	N	-0-					-0-
11	1066	X	1066	-0-	-0-	-0-	665	2	401	3	N	-0-					-0-
12	1054	X	1027	-0-	-27	-0-	641	2	386	3	N	-0-					-0-
01	1054	X	787	-0-	-267	-0-	491	2	296	3	N	-0-					-0-
02	1008	X	997	-0-	-11	-0-	82	1	571	2	N	-0-					-0-
							344	3									
03	1116	X	1107	-0-	-9	-0-	91	1	634	2	N	-0-					-0-
							382	3									

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	471	-0-	-56	-0-	200	2	271	3	N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	253	2	342	3	N	-0-					-0-
12	589	N	585	-0-	-4	-0-	249	2	336	3	N	-0-					-0-
01	465	N	411	-0-	-54	-0-	175	2	236	3	N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	47	1	222	2	N	-0-					-0-
							300	3									
*03	635	N	635	-0-	-0-	-0-	52	1	248	2	N	-0-					-0-
							335	3									

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	365	-0-	-7	-0-	212	2	153	3	N	-0-					-0-
11	390	X	336	-0-	-54	-0-	195	2	141	3	N	-0-					-0-
12	429	X	429	-0-	-0-	-0-	249	2	180	3	N	-0-					-0-
01	403	X	194	-0-	-209	-0-	113	2	81	3	N	-0-					-0-
02	336	X	163	-0-	-173	-0-	13	1	86	2	N	-0-					-0-
							64	3									
03	434	X	41	-0-	-393	-0-	3	1	22	2	N	-0-					-0-
							16	3									

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1889	X	1889	-0-	-0-	-0-	1216	2	673	3	N	-0-					-0-
11	1771	X	1771	-0-	-0-	-0-	1140	2	631	3	N	-0-					-0-
12	1769	X	1769	-0-	-0-	-0-	1139	2	630	3	N	-0-					-0-
01	1891	X	1460	-0-	-431	-0-	940	2	520	3	N	-0-					-0-
02	1922	X	1922	-0-	-0-	-0-	159	1	1135	2	N	-0-					-0-
							628	3									
*03	1974	X	1974	-0-	-0-	-0-	163	1	1166	2	N	-0-					-0-
							645	3									

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1727	-0-	-102	-0-	1041	2	686	3	N	-0-					-0-
11	1724	X	1724	-0-	-0-	-0-	1039	2	685	3	N	-0-					-0-
12	1767	X	1687	-0-	-80	-0-	1017	2	670	3	N	-0-					-0-
01	1767	X	1370	-0-	-397	-0-	826	2	544	3	N	-0-					-0-
02	1684	X	1684	-0-	-0-	-0-	139	1	931	2	N	-0-					-0-
							614	3									
03	1767	X	1615	-0-	-152	-0-	133	1	893	2	N	-0-					-0-
							589	3									

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	470	-0-	-398	-0-	273	2	197	3	N	-0-					-0-
11	630	X	480	-0-	-150	-0-	279	2	201	3	N	-0-					-0-
12	571	X	571	-0-	-0-	-0-	332	2	239	3	N	-0-					-0-
01	527	X	322	-0-	-205	-0-	187	2	135	3	N	-0-					-0-
02	476	X	229	-0-	-247	-0-	19	1	121	2	N	-0-					-0-
							89	3									
03	558	X	45	-0-	-513	-0-	4	1	24	2	N	-0-					-0-
							17	3									

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	353	-0-	-19	-0-	205	2	148	3	N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	299	2	216	3	N	-0-					-0-
12	589	N	389	-0-	-200	-0-	226	2	163	3	N	-0-					-0-
01	341	N	198	-0-	-143	-0-	115	2	83	3	N	-0-					-0-
02	476	N	186	-0-	-290	-0-	15	1	99	2	N	-0-					-0-
							72	3									
03	403	N	45	-0-	-358	-0-	4	1	24	2	N	-0-					-0-
							17	3									

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	291	-0-	-205	-0-	169	2	122	3	N	-0-					-0-
11	390	N	277	-0-	-113	-0-	161	2	116	3	N	-0-					-0-
12	341	N	303	-0-	-38	-0-	176	2	127	3	N	-0-					-0-
01	279	N	133	-0-	-146	-0-	77	2	56	3	N	-0-					-0-
02	252	N	88	-0-	-164	-0-	7	1	47	2	N	-0-					-0-
							34	3									
03	310	N	26	-0-	-284	-0-	2	1	14	2	N	-0-					-0-
							10	3									

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	202	2	146	3	N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	224	2	161	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	268	2	193	3	N	-0-					-0-
01	341	N	222	-0-	-119	-0-	129	2	93	3	N	-0-					-0-
02	364	N	181	-0-	-183	-0-	15	1	96	2	N	-0-					-0-
							70	3									
03	465	N	48	-0-	-417	-0-	4	1	26	2	N	-0-					-0-
							18	3									

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	X	826	-0-	-0-	-0-	480	2	346	3	N	-0-					-0-
11	810	X	236	-0-	-574	-0-	137	2	99	3	N	-0-					-0-
12	837	X	19	-0-	-818	-0-	11	2	8	3	N	-0-					-0-
01	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
02	756	X	-0-	-0-	-756	-0-					N	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	3	2	2	3	N	-0-					-0-
11	30	N	3	-0-	-27	-0-	2	2	1	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	1	2	1	3	N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1590	X	1590	-0-	-0-	-0-	924	2	666	3	N	-0-					-0-
11	1500	X	1053	-0-	-447	-0-	612	2	441	3	N	-0-					-0-
12	1550	X	883	-0-	-667	-0-	513	2	370	3	N	-0-					-0-
01	1581	X	616	-0-	-965	-0-	358	2	258	3	N	-0-					-0-
02	1428	X	522	-0-	-906	-0-	43	1	276	2	N	-0-					-0-
							203	3									
03	1581	X	135	-0-	-1446	-0-	11	1	72	2	N	-0-					-0-
							52	3									

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	749	-0-	-801	-0-	749	2			N	-0-					-0-
11	1680	X	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
12	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
01	1457	X	1352	-0-	-105	-0-	1352	2			N	-0-					-0-
02	1568	X	1280	-0-	-288	-0-	1280	2			N	-0-					-0-
03	1736	X	1517	-0-	-219	-0-	1517	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	356	-0-	-78	-0-	356	3			N	-0-					-0-
11	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	434	X	432	-0-	-2	-0-	432	3			N	-0-					-0-
02	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
03	806	X	221	-0-	-585	-0-	221	3			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	557	-0-	-125	-0-	547	3	10	9	N	9	6	1			13
11	752	N	752	-0-	-0-	-0-	745	3	7	9	N	6	6	1			13
12	717	N	717	-0-	-0-	-0-	711	3	6	9	N	5	6	1			12
01	558	N	389	-0-	-169	-0-	382	3	7	9	N	6					18
02	869	N	869	-0-	-0-	-0-	863	3	6	9	N	5	6	1			17
03	713	N	217	-0-	-496	-0-	209	3	8	9	N	7	6	1			18

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	295	-0-	-139	-0-	295	3			N	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	310	N	149	-0-	-161	-0-	149	3			N	-0-					-0-
02	392	N	174	-0-	-218	-0-	174	3			N	-0-					-0-
03	465	N	52	-0-	-413	-0-	52	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	440	-0-	-149	-0-	440	3			N	-0-					-0-
11	570	N	312	-0-	-258	-0-	312	3			N	-0-					-0-
12	558	N	219	-0-	-339	-0-	219	3			N	-0-					-0-
01	434	N	206	-0-	-228	-0-	206	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	217	N	103	-0-	-114	-0-	103	3			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
11	360	N	208	-0-	-152	-0-	208	3			N	-0-					-0-
12	403	N	91	-0-	-312	-0-	91	3			N	-0-					-0-
01	341	N	117	-0-	-224	-0-	117	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	899	N	255	-0-	-644	-0-	255	3			N	-0-					-0-
02	756	N	436	-0-	-320	-0-	436	3			N	-0-					-0-
03	1085	N	65	-0-	-1020	-0-	65	3			N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
01	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	605	-0-	-77	-0-	605	3			N	-0-					-0-
11	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	682	X	610	-0-	-72	-0-	610	3			N	-0-					-0-
02	728	X	455	-0-	-273	-0-	455	3			N	-0-					-0-
03	806	X	129	-0-	-677	-0-	129	3			N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	124	N	34	-0-	-90	-0-	34	3			N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	341	N	207	-0-	-134	-0-	207	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	465	N	115	-0-	-350	-0-	115	3			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	432	-0-	-281	-0-	432	3			N	-0-					-0-
11	690	N	571	-0-	-119	-0-	571	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
03	651	N	254	-0-	-397	-0-	254	3			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	430	-0-	-190	-0-	430	3			N	-0-					-0-
11	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	589	N	166	-0-	-423	-0-	166	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	558	N	122	-0-	-436	-0-	122	3			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	279	N	109	-0-	-170	-0-	109	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	726	-0-	-328	-0-	726	3			N	-0-					-0-
11	1020	X	911	-0-	-109	-0-	911	3			N	-0-					-0-
12	1054	X	889	-0-	-165	-0-	889	3			N	-0-					-0-
01	1054	X	584	-0-	-470	-0-	584	3			N	-0-					-0-
02	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
03	930	X	346	-0-	-584	-0-	346	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1266	-0-	-67	-0-	1266	3			N	-0-					-0-
11	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
12	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
01	1426	X	892	-0-	-534	-0-	892	3			N	-0-					-0-
02	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
03	1705	X	416	-0-	-1289	-0-	416	3			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1860	-0-	-341	-0-	1860	3			N	-0-					-0-
11	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
12	2586	X	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
01	2201	X	1531	-0-	-670	-0-	1531	3			N	-0-					-0-
02	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-
03	2573	X	779	-0-	-1794	-0-	779	3			N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1168	-0-	-258	-0-	1168	3			N	-0-					-0-
11	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
12	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
01	1426	X	644	-0-	-782	-0-	644	3			N	-0-					-0-
02	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
03	1550	X	373	-0-	-1177	-0-	373	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	223	-0-	-118	-0-	223	3			N	-0-					-0-
11	330	X	221	-0-	-109	-0-	221	3			N	-0-					-0-
12	341	X	294	-0-	-47	-0-	294	3			N	-0-					-0-
01	341	X	136	-0-	-205	-0-	136	3			N	-0-					-0-
02	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	279	X	98	-0-	-181	-0-	98	3			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	279	X	244	-0-	-35	-0-	244	3			N	-0-					-0-
02	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	496	X	130	-0-	-366	-0-	130	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2777	X	2777	-0-	-0-	-0-	2777	3			N	-0-					-0-
11	3234	X	3234	-0-	-0-	-0-	3234	3			N	-0-					-0-
12	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
01	2170	X	1846	-0-	-324	-0-	1846	3			N	-0-					-0-
02	4692	X	4692	-0-	-0-	-0-	4692	3			N	-0-					-0-
03	2170	X	1432	-0-	-738	-0-	1432	3			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

10	1612	X	1151	-0-	-461	-0-	1151	3			N	-0-					-0-
11	1928	X	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
12	1612	X	440	-0-	-1172	-0-	440	3			N	-0-					-0-
01	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-
02	1792	X	-0-	-0-	-1792	-0-					N	-0-					-0-
03	1984	X	53	-0-	-1931	-0-	53	3			N	-0-					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

10	1240	X	822	-0-	-418	-0-	822	3			N	-0-					-0-
11	1427	X	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
12	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
01	1240	X	630	-0-	-610	-0-	630	3			N	-0-					-0-
02	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
03	1488	X	224	-0-	-1264	-0-	224	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1117	-0-	-278	-0-	1117	3			N	-0-					-0-
11	1320	X	882	-0-	-438	-0-	882	3			N	-0-					-0-
12	1705	X	1124	-0-	-581	-0-	1124	3			N	-0-					-0-
01	1705	X	362	-0-	-1343	-0-	362	3			N	-0-					-0-
02	1540	X	448	-0-	-1092	-0-	448	3			N	-0-					-0-
03	1116	X	155	-0-	-961	-0-	155	3			N	-0-					-0-

CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

10	837	X	590	-0-	-247	-0-	590	3			N	-0-					-0-
11	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
12	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	837	X	559	-0-	-278	-0-	559	3			N	-0-					-0-
02	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
03	1023	X	221	-0-	-802	-0-	221	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

10	434	X	365	-0-	-69	-0-	365	3			N	-0-					-0-
11	420	X	368	-0-	-52	-0-	368	3			N	-0-					-0-
12	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	336	X	301	-0-	-35	-0-	301	3			N	-0-					-0-
*03	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

10	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
11	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
12	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
01	961	N	524	-0-	-437	-0-	524	3			N	-0-					-0-
02	1204	N	1057	-0-	-147	-0-	1057	3			N	-0-					-0-
03	775	N	338	-0-	-437	-0-	338	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
*12	651	N	603	-0-	-48	-0-	603	2			N	-0-					-0-
01	775	N	693	-0-	-82	-0-	693	2			N	-0-					-0-
02	700	N	661	-0-	-39	-0-	661	2			N	-0-					-0-
*03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

10	373	N	373	-0-	-0-	-0-	369	2	4	9	Y	4	20	1			21
11	288	N	288	-0-	-0-	-0-	285	2	3	9	Y	3					24
*12	341	N	205	-0-	-136	-0-	202	2	3	9	Y	3					27
01	341	N	83	-0-	-258	-0-	83	2			Y	-0-					27
02	280	N	61	-0-	-219	-0-	61	2			Y	-0-					27
03	279	N	72	-0-	-207	-0-	72	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

10	930	N	877	-0-	-53	-0-	845	2	32	9	Y	29	35	1			14
11	870	N	870	-0-	-0-	-0-	860	2	10	9	Y	9					23
12	870	N	870	-0-	-0-	-0-	860	2	10	9	Y	9					32
01	837	N	468	-0-	-369	-0-	468	2			Y	-0-					32
02	756	N	357	-0-	-399	-0-	357	2			Y	-0-					32
03	837	N	386	-0-	-451	-0-	386	2			Y	-0-					32

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

10	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
*11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	120	N	86	-0-	-34	-0-	86	2			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
01	1147	N	652	-0-	-495	-0-	652	2			N	-0-					-0-
02	896	N	713	-0-	-183	-0-	713	2			N	-0-					-0-
03	961	N	756	-0-	-205	-0-	756	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	788	2	32	9	Y	29	35	1			14
11	964	N	964	-0-	-0-	-0-	953	2	11	9	Y	10					24
12	975	N	975	-0-	-0-	-0-	964	2	11	9	Y	10					34
01	620	N	267	-0-	-353	-0-	267	2			Y	-0-					34
02	560	N	121	-0-	-439	-0-	121	2			Y	-0-					34
03	620	N	137	-0-	-483	-0-	137	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	789	-0-	-1009	-0-	789	2			N	-0-					-0-
11	1500	N	1442	-0-	-58	-0-	1442	2			N	-0-					-0-
12	1612	N	1202	-0-	-410	-0-	1202	2			N	-0-					-0-
01	775	N	97	-0-	-678	-0-	97	2			N	-0-					-0-
02	1344	N	119	-0-	-1225	-0-	119	2			N	-0-					-0-
03	1209	N	153	-0-	-1056	-0-	153	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	880	-0-	-143	-0-	880	2			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	868	N	73	-0-	-795	-0-	73	2			N	-0-					-0-
02	840	N	12	-0-	-828	-0-	12	2			N	-0-					-0-
03	868	N	16	-0-	-852	-0-	16	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	927	N	927	-0-	-0-	-0-	895	2	32	9	Y	29	35	1			14
11	810	N	791	-0-	-19	-0-	782	2	9	9	Y	8					22
12	930	N	772	-0-	-158	-0-	763	2	9	9	Y	8					30
01	930	N	540	-0-	-390	-0-	540	2			Y	-0-					30
02	728	N	463	-0-	-265	-0-	463	2			Y	-0-					30
03	775	N	669	-0-	-106	-0-	669	2			Y	-0-					30

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	980	-0-	-43	-0-	980	2			N	-0-					-0-
11	990	X	965	-0-	-25	-0-	965	2			N	-0-					-0-
12	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1023	X	739	-0-	-284	-0-	739	2			N	-0-					-0-
02	924	X	690	-0-	-234	-0-	690	2			N	-0-					-0-
03	1054	X	888	-0-	-166	-0-	888	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	478	-0-	-49	-0-	478	2			N	-0-					-0-
11	540	X	172	-0-	-368	-0-	172	2			N	-0-					-0-
12	558	X	135	-0-	-423	-0-	135	2			N	-0-					-0-
01	558	X	111	-0-	-447	-0-	111	2			N	-0-					-0-
02	420	X	107	-0-	-313	-0-	107	2			N	-0-					-0-
03	465	X	139	-0-	-326	-0-	139	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	702	-0-	-104	-0-	702	2			N	-0-					-0-
11	720	N	594	-0-	-126	-0-	594	2			N	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
01	713	N	518	-0-	-195	-0-	518	2			N	-0-					-0-
02	560	N	518	-0-	-42	-0-	518	2			N	-0-					-0-
03	1054	N	644	-0-	-410	-0-	644	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	636	2	39	9	Y	35	35	1			14
11	604	N	604	-0-	-0-	-0-	597	2	7	9	Y	6					20
12	651	N	592	-0-	-59	-0-	585	2	7	9	Y	6					26
*01	682	N	263	-0-	-419	-0-	263	2			Y	-0-					26
*02	560	N	175	-0-	-385	-0-	175	2			Y	-0-					26
*03	589	N	239	-0-	-350	-0-	239	2			Y	-0-					26

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					22
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					22
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					22
01	279	N	273	-0-	-6	-0-	273	2			N	-0-					22
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					22
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1593	-0-	-19	-0-	1579	2	14	9	N	13					108
11	1560	N	81	-0-	-1479	-0-	79	2	2	9	N	2					110
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					110
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					110
02	84	N	-0-	-0-	-84	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					38
11	390	N	-0-	-0-	-390	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	183	-0-	-34	-0-	161	2	22	9	Y	20					128
11	197	N	197	-0-	-0-	-0-	158	2	39	9	Y	35					163
12	226	N	226	-0-	-0-	-0-	184	2	42	9	Y	38					201
01	186	N	186	-0-	-0-	-0-	2	1	158	2	Y	24					225
							26	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	17					242
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					242

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4297	X	4297	-0-	-0-	-0-	31	1	4266	2	N	-0-					132
11	3978	X	3978	-0-	-0-	-0-	25	1	3950	2	N	3					135
							3	9									
12	4063	X	4063	-0-	-0-	-0-	30	1	4033	2	N	-0-					135
01	3645	X	3645	-0-	-0-	-0-	26	1	3619	2	N	-0-					135
02	3275	X	3275	-0-	-0-	-0-	25	1	3250	2	N	-0-					135
*03	4959	X	4959	-0-	-0-	-0-	30	1	4929	2	N	-0-					135

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
02	364	N	324	-0-	-40	-0-	324	3			N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					27
11	1680	N	641	-0-	-1039	-0-	641	3			N	-0-					27
12	1860	N	520	-0-	-1340	-0-	520	3			N	-0-					27
01	2077	N	337	-0-	-1740	-0-	337	3			N	-0-					27
02	588	N	87	-0-	-501	-0-	87	3			N	-0-					27
03	527	N	-0-	-0-	-527	-0-					N	-0-					27

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	1204	3	1	9	N	1					38
11	1170	N	1145	-0-	-25	-0-	1145	3			N	-0-					38
12	1209	N	1183	-0-	-26	-0-	1183	3			N	-0-					38
01	1209	N	1155	-0-	-54	-0-	1155	3			N	-0-					38
02	1064	N	1031	-0-	-33	-0-	1031	3			N	-0-					38
03	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					38

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					20
11	660	N	483	-0-	-177	-0-	482	3	1	9	N	1					21
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					21
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					21
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					21
03	713	N	307	-0-	-406	-0-	307	3			N	-0-					21

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	1020	N	807	-0-	-213	-0-	807	3			N	-0-					-0-
12	961	N	901	-0-	-60	-0-	901	3			N	-0-					-0-
01	899	N	728	-0-	-171	-0-	728	3			N	-0-					-0-
02	756	N	714	-0-	-42	-0-	714	3			N	-0-					-0-
03	899	N	645	-0-	-254	-0-	645	3			N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	314	-0-	-523	-0-	314	3			N	-0-					42
11	810	N	286	-0-	-524	-0-	286	3			N	-0-					42
12	341	N	315	-0-	-26	-0-	315	3			N	-0-					42
01	325	N	325	-0-	-0-	-0-	311	3	14	9	N	13					55
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					55
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					55

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

10	272	N	272	-0-	-0-	-0-	261	3	11	9	N	10					122
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					122
12	279	N	243	-0-	-36	-0-	243	3			N	-0-					122
01	279	N	258	-0-	-21	-0-	252	3	6	9	N	5					127
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					127
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					127

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	690	N	604	-0-	-86	-0-	604	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					29
11	749	N	749	-0-	-0-	-0-	749	3			N	-0-					29
12	744	N	721	-0-	-23	-0-	721	3			N	-0-					29
01	775	N	744	-0-	-31	-0-	744	3			N	-0-					29
02	700	N	660	-0-	-40	-0-	660	3			N	-0-					29
03	713	N	712	-0-	-1	-0-	712	3			N	-0-					29

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

10	876	N	876	-0-	-0-	-0-	876	3			N	-0-					27
11	840	N	817	-0-	-23	-0-	817	3			N	-0-					27
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					27
01	868	N	658	-0-	-210	-0-	658	3			N	-0-					27
02	756	N	641	-0-	-115	-0-	641	3			N	-0-					27
*03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					20
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					20
12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					20
01	806	N	567	-0-	-239	-0-	567	3			N	-0-					20
02	616	N	612	-0-	-4	-0-	612	3			N	-0-					20
03	837	N	566	-0-	-271	-0-	566	3			N	-0-					20

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
01	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
02	784	N	756	-0-	-28	-0-	756	3			N	-0-					-0-
03	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1160	-0-	-576	-0-	1157	3	3	9	N	3					60
11	1500	N	1498	-0-	-2	-0-	1496	3	2	9	N	2					62
12	1450	N	1450	-0-	-0-	-0-	1449	3	1	9	N	1					63
01	1466	N	1466	-0-	-0-	-0-	1462	3	4	9	N	4					67
02	1400	N	1128	-0-	-272	-0-	1128	3			N	-0-					67
03	1457	N	1354	-0-	-103	-0-	1348	3	6	9	N	5					72

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					100
11	1560	N	1442	-0-	-118	-0-	1442	3			N	-0-					100
12	1643	N	1636	-0-	-7	-0-	1636	3			N	-0-					100
01	1612	N	1532	-0-	-80	-0-	1496	3	36	9	N	33					133
02	1455	N	1455	-0-	-0-	-0-	1453	3	2	9	N	2					135
03	1643	N	1346	-0-	-297	-0-	1346	3			N	-0-					135

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	151	-0-	-252	-0-	151	3			N	-0-					10
11	420	N	24	-0-	-396	-0-	24	3			N	-0-					10
12	248	N	-0-	-0-	-248	-0-					N	-0-					10
01	155	N	-0-	-0-	-155	-0-					N	-0-					10
02	28	N	-0-	-0-	-28	-0-					N	-0-					10
*03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					10

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1230	-0-	-289	-0-	1230	3			N	-0-					117
11	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					117
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					117
01	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					117
02	1288	N	1131	-0-	-157	-0-	1131	3			N	-0-					117
03	1333	N	1108	-0-	-225	-0-	1108	3			N	-0-					117

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					26
11	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					26
12	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					26
01	1953	N	1057	-0-	-896	-0-	1057	2			N	-0-					26
02	1960	N	1878	-0-	-82	-0-	1878	2			N	-0-					26
*03	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11094	X	11094	-0-	-0-	-0-	11094	2			N	-0-					190
11	7770	X	6284	-0-	-1486	-0-	6284	2			N	-0-					190
12	11941	X	11941	-0-	-0-	-0-	11941	2			N	-0-					190
01	10788	X	10769	-0-	-19	-0-	10769	2			N	-0-					190
02	10024	X	8813	-0-	-1211	-0-	8813	2			N	-0-					190
03	11935	X	7663	-0-	-4272	-0-	7648	2	15	9	N	14	177	1			27

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	62	1	332	2	N	-0-					20
11	390	N	365	-0-	-25	-0-	60	1	305	2	N	-0-					20
12	414	N	414	-0-	-0-	-0-	62	1	352	2	N	-0-					20
01	403	N	375	-0-	-28	-0-	62	1	313	2	N	-0-					20
02	336	N	334	-0-	-2	-0-	56	1	278	2	N	-0-					20
03	403	N	351	-0-	-52	-0-	62	1	289	2	N	-0-					20

ENERVEST OPERATING, L.L.C. 252131
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	137	2	1	9	N	1					53
11	1633	N	1633	-0-	-0-	-0-	1594	2	39	9	N	35					88
12	1329	N	1329	-0-	-0-	-0-	1283	2	46	9	N	42					130
*01	1096	N	1096	-0-	-0-	-0-	1023	2	73	9	N	66					196
02	1512	N	-0-	-0-	-1512	-0-					N	91	187	1			100
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					100

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1058	-0-	-182	-0-	374	1	658	2	N	24					302
							26	9									
11	1499	N	1499	-0-	-0-	-0-	362	1	1047	2	N	82	182	1			202
							90	9									
12	1674	N	1597	-0-	-77	-0-	374	1	1170	2	N	48					250
							53	9									
01	1054	N	878	-0-	-176	-0-	13	1	844	2	N	19					269
							21	9									
02	1400	N	-0-	-0-	-1400	-0-					N	13					282
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					282

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	947	-0-	-2153	4613	32 61	1 9	854	2	N	55					187
11	3000	N	942	-0-	-2058	2555	24 50	1 9	868	2	N	45					232
12	3558	X	1003	-0-	-2555	-0-	16 33	1 9	954	2	N	30					262
01	2325	X	1022	-0-	-1303	-0-	14 79	1 9	929	2	N	72	187	1			147
02	2100	X	-0-	-0-	-2100	-0-					N	35					182
03	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					182

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	107	2	58	9	N	53					194
11	210	N	136	-0-	-74	-0-	115	2	21	9	N	19					213
12	93	N	90	-0-	-3	-0-	76	2	14	9	N	13					226
01	155	N	92	-0-	-63	-0-	1 17	1 9	74	2	N	15					241
02	140	N	-0-	-0-	-140	-0-					N	63	190	1			114
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					114

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					78
11	30	N	-0-	-0-	-30	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	319	-0-	-115	-0-	62 15	1 9	242	2	N	14	94	1			47
11	492	N	492	-0-	-0-	-0-	81 1	1 9	410	2	N	1					48
12	522	N	522	-0-	-0-	-0-	94	1	428	2	N	-0-					48
01	511	N	511	-0-	-0-	-0-	97 2	1 9	412	2	N	2					50
02	448	N	416	-0-	-32	-0-	75	1	341	2	N	-0-					50
03	527	N	505	-0-	-22	-0-	97 2	1 9	406	2	N	2					52

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1351	-0-	-44	-0-	97	1	1248	2	N	5					30
							6	9									
11	1350	N	1299	-0-	-51	-0-	94	1	1192	2	N	12					42
							13	9									
12	1333	N	1327	-0-	-6	-0-	97	1	1223	2	N	6					48
							7	9									
01	1364	N	1303	-0-	-61	-0-	97	1	1200	2	N	5	38	1			15
							6	9									
02	1204	N	1181	-0-	-23	-0-	87	1	1094	2	N	-0-					15
03	1333	N	1272	-0-	-61	-0-	97	1	1173	2	N	2					17
							2	9									

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

10	0	N	-0-	-0-	-0-	-0-					N	-0-					161
11	0	N	-0-	-0-	-0-	-0-					N	-0-					161
12	0	N	-0-	-0-	-0-	-0-					N	-0-					161
01	0	N	-0-	-0-	-0-	-0-					N	-0-					161
02	0	N	-0-	-0-	-0-	-0-					N	-0-					161
03	0	N	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

10	1333	N	1183	-0-	-150	-0-	1183	2			N	-0-	176	1			85
11	1320	N	1291	-0-	-29	-0-	1195	2	96	9	N	87					172
12	1364	N	1262	-0-	-102	-0-	1189	2	73	9	N	66					238
01	1254	N	1254	-0-	-0-	-0-	1196	2	58	9	N	53	173	1			118
02	1204	N	1147	-0-	-57	-0-	1084	2	63	9	N	57					175
*03	1302	N	1302	-0-	-0-	-0-	1217	2	85	9	N	77					252

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

10	868	N	791	-0-	-77	-0-	774	2	17	9	N	15					260
11	760	N	760	-0-	-0-	-0-	741	2	19	9	N	17	168	1			109
12	837	N	719	-0-	-118	-0-	699	2	20	9	N	18					127
01	806	N	746	-0-	-60	-0-	717	2	29	9	N	26					153
02	700	N	682	-0-	-18	-0-	661	2	21	9	N	19					172
*03	770	N	770	-0-	-0-	-0-	739	2	31	9	N	28					200

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

10	155	N	143	-0-	-12	-0-	143	2			N	-0-					255
11	150	N	145	-0-	-5	-0-	145	2			N	-0-	172	1			83
12	155	N	144	-0-	-11	-0-	140	2	4	9	N	4					87
01	175	N	175	-0-	-0-	-0-	161	2	14	9	N	13					100
02	156	N	156	-0-	-0-	-0-	142	2	14	9	N	13					113
*03	177	N	177	-0-	-0-	-0-	153	2	24	9	N	22					135

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2678	X	2678	-0-	-0-	-0-	2489	2	189	9	N	172	195	1			4254
11	2069	X	2069	-0-	-0-	-0-	1771	2	298	9	N	271	197	1			4328
12	1648	X	1648	-0-	-0-	-0-	1495	2	153	9	N	139	197	1			4270
01	141	X	141	-0-	-0-	-0-	141	2			N	-0-					4270
*02	332	X	332	-0-	-0-	-0-	91	2	241	9	N	219	195	1			4294
03	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					4294

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8717	X	8717	-0-	-0-	-0-	8267	2	450	9	N	409	582	1			5128
11	10914	X	10914	-0-	-0-	-0-	10453	2	461	9	N	419	386	1			5161
12	286	X	286	-0-	-0-	-0-	286	2			N	-0-					5161
01	2395	X	2395	-0-	-0-	-0-	2158	2	237	9	N	215	195	1			5181
*02	9080	X	9080	-0-	-0-	-0-	8540	2	540	9	N	491	383	1			5289
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					5289

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	7106	-0-	4006	6005	6698	2	408	9	N	371	386	1			3484
11	3000	N	7097	-0-	4097	10102	6549	2	548	9	N	498	399	1			3583
12	3100	N	4171	-0-	1071	11173	3938	2	233	9	N	212	197	1			3598
01	3100	N	2518	-0-	-582	10591	2112	2	406	9	N	369	392	1			3575
*02	15016	X	4425	-0-	-10591	-0-	4008	2	417	9	N	379	389	1			3565
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					3565

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1851	N	1851	-0-	-0-	-0-	1454	2	397	9	N	361	387	1			4802
11	2145	N	2145	-0-	-0-	-0-	1621	2	524	9	N	476	392	1			4886
12	1478	N	1478	-0-	-0-	-0-	1274	2	204	9	N	185	197	1			4874
01	1719	N	1719	-0-	-0-	-0-	1305	2	414	9	N	376	389	1			4861
*02	2800	N	2986	-0-	186	186	2547	2	439	9	N	399	382	1			4878
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4878

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2150	X	2150	-0-	-0-	-0-	600	1	1196	2	N	322	387	1			9200
							354	9									
11	2792	X	2792	-0-	-0-	-0-	994	1	1444	2	N	322	391	1			9131
							354	9									
12	5686	X	5686	-0-	-0-	-0-	5256	2	430	9	N	391	392	1			9130
01	2015	X	1670	-0-	-345	-0-	1190	2	480	9	N	436	392	1			9174
*02	8878	X	8878	-0-	-0-	-0-	8407	2	471	9	N	428	391	1			9211
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					9211

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	172	-0-	-45	-0-	31	1	141	2	N	-0-					142
11	181	N	181	-0-	-0-	-0-	30	1	151	2	N	-0-					142
12	197	N	197	-0-	-0-	-0-	23	1	174	2	N	-0-					142
01	186	N	157	-0-	-29	-0-	28	1	129	2	N	-0-					142
02	168	N	94	-0-	-74	-0-	28	1	66	2	N	-0-					142
03	186	N	178	-0-	-8	-0-	31	1	147	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

10	3112	X	3112	-0-	-0-	-0-	1054	1	1959	2	N	90	184	1			283
							99	9									
11	2820	X	2748	-0-	-72	-0-	1020	1	1616	2	N	102					385
							112	9									
12	2945	X	2943	-0-	-2	-0-	1054	1	1779	2	N	100					485
							110	9									
01	3211	X	3211	-0-	-0-	-0-	1054	1	2015	2	N	129	191	1			423
							142	9									
02	2800	X	2082	-0-	-718	-0-	24	1	1979	2	N	72					495
							79	9									
03	3100	X	2743	-0-	-357	-0-	29	1	2540	2	N	158					653
							174	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

10	9672	X	7583	-0-	-2089	-0-	31	1	7456	2	N	87					360
							96	9									
11	10181	X	10181	-0-	-0-	-0-	30	1	10031	2	N	109	1	8			468
							120	9									
12	8959	X	8018	-0-	-941	-0-	31	1	7914	2	N	66	191	1			343
							73	9									
01	8959	X	6291	-0-	-2668	-0-	30	1	6178	2	N	75					418
							83	9									
02	9492	X	8399	-0-	-1093	-0-	27	1	8163	2	N	190	196	1			412
							209	9									
03	10509	X	5500	-0-	-5009	-0-	29	1	5404	2	N	61					473
							67	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					32
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					32
12	527	N	295	-0-	-232	-0-	295	2			N	-0-					32
01	403	N	171	-0-	-232	-0-	171	2			N	-0-					32
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					32
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					104
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					104
12	403	N	-0-	-0-	-403	-0-					N	-0-					104
01	310	N	-0-	-0-	-310	-0-					N	-0-					104
02	196	N	-0-	-0-	-196	-0-					N	-0-					104
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

10	342	N	342	-0-	-0-	-0-	62	1	280	2	N	-0-					22
11	318	N	318	-0-	-0-	-0-	56	1	262	2	N	-0-					22
12	312	N	312	-0-	-0-	-0-	60	1	252	2	N	-0-					22
01	341	N	316	-0-	-25	-0-	60	1	256	2	N	-0-					22
02	308	N	275	-0-	-33	-0-	46	1	229	2	N	-0-					22
*03	314	N	314	-0-	-0-	-0-	60	1	254	2	N	-0-					22

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

10	744	N	658	-0-	-86	-0-	62	1	596	2	N	-0-					147
11	690	N	616	-0-	-74	-0-	60	1	556	2	N	-0-					147
12	682	N	557	-0-	-125	-0-	62	1	495	2	N	-0-					147
01	651	N	542	-0-	-109	-0-	38	1	504	2	N	-0-					147
02	595	N	595	-0-	-0-	-0-	56	1	539	2	N	-0-					147
*03	634	N	634	-0-	-0-	-0-	62	1	572	2	N	-0-					147

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

10	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
11	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
12	496	N	367	-0-	-129	-0-	367	3			N	-0-					-0-
01	496	N	152	-0-	-344	-0-	152	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

10	569	N	569	-0-	-0-	-0-	569	3			N	-0-	112	1			14
11	720	N	596	-0-	-124	-0-	593	3	3	9	N	3					17
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-	14	5			3
01	723	N	723	-0-	-0-	-0-	717	3	6	9	N	5					8
02	560	N	451	-0-	-109	-0-	451	3			N	-0-					8
03	775	N	318	-0-	-457	-0-	314	3	4	9	N	4					12

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	R	2102	-0-	-0-	-0-	2102	3			N	-0-					97
11	2190	#	1925	-0-	-265	-0-	1925	3			N	-0-					97
12	2263	#	1319	-0-	-944	-0-	1319	3			N	-0-					97
01	2263	#	1027	-0-	-1236	-0-	1027	3			N	-0-					97
02	1932	#	906	-0-	-1026	-0-	906	3			N	-0-					97
03	2108	#	680	-0-	-1428	-0-	680	3			N	-0-					97

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2058	R	2058	-0-	-0-	-0-	62	1	1996	2	N	-0-					84
11	1980	#	1933	-0-	-47	-0-	60	1	1873	2	N	-0-					84
12	1987	R	1987	-0-	-0-	-0-	62	1	1925	2	N	-0-					84
01	2134	R	2134	-0-	-0-	-0-	62	1	2072	2	N	-0-					84
02	1848	#	1688	-0-	-160	-0-	44	1	1644	2	N	-0-					84
03	2046	#	1572	-0-	-474	-0-	60	1	1512	2	N	-0-					84

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	794	-0-	-322 B	-0-	29	1	765	2	N	-0-					42
11	930	X	627	-0-	-303 B	-0-	30	1	597	2	N	-0-					42
12	961	X	855	-0-	-106 B	-0-	27	1	827	2	N	1					43
							1	9									
01	961	X	920	-0-	-41 B	-0-	31	1	881	2	N	7					50
							8	9									
02	796	X	796	-0-	-0- B	-0-	26	1	770	2	N	-0-					50
*03	937	X	937	-0-	-0- B	-0-	31	1	903	2	N	3					53
							3	9									

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1518	-0-	-94 B	-0-	1518	3			N	-0-					110
11	1560	X	1544	-0-	-16 B	-0-	1544	3			N	-0-					110
12	1602	X	1602	-0-	-0- B	-0-	1580	3	22	9	N	20					130
01	1581	X	1317	-0-	-264 B	-0-	1308	3	9	9	N	8					138
02	1428	X	1147	-0-	-281 B	-0-	1147	3			N	-0-					138
03	1612	X	1162	-0-	-450 B	-0-	1153	3	9	9	N	8					146

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4000	-0-	-1053 B	-0-	4000	2			N	-0-					216
11	5310	X	4473	-0-	-837 B	-0-	4472	2	1	9	N	1					217
12	5487	X	4868	-0-	-619 B	-0-	4868	2			N	-0-					217
01	5487	X	3331	-0-	-2156 B	-0-	3331	2			N	-0-					217
*02	4872	X	4872	-0-	-0- B	-0-	4872	2			N	-0-					217
*03	5026	X	5026	-0-	-0- B	-0-	5026	2			N	-0-					217

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	653	N	653	-0-	-0- B	-0-	651	3	2	9	N	2					91
11	630	N	566	-0-	-64 B	-0-	566	3			N	-0-					91
12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					91
01	663	N	663	-0-	-0- B	-0-	662	3	1	9	N	1					92
*02	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					92
03	651	N	638	-0-	-13 B	-0-	637	2	1	9	N	1					93

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3117		3114	-0-	-3	647	323	1	2791	3	Y	-0-					114
11	2910		2478	-0-	-432	215	287	1	2189	3	Y	2					116
							2	9									
12	3441		3066	-0-	-375	-0-	331	1	2716	3	Y	17					133
							19	9									
01	3410	#	2266	-0-	-1144	-0-	228	1	2034	3	Y	4					137
							4	9									
02	2800	#	2106	-0-	-694	-0-	262	1	1841	3	Y	3					140
							3	9									
03	3100	#	2563	-0-	-537	-0-	317	1	2238	3	Y	7					147
							8	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3559	X	3559	-0-	-0- B	-0-	3367	2	1	4	N	174	187	1			108
							191	9									
11	3369	X	3369	-0-	-0- B	-0-	3367	2	2	4	N	-0-					108
12	3649	X	3649	-0-	-0- B	-0-	3451	2	2	4	N	178	188	1			98
							196	9									
01	3371	X	3371	-0-	-0- B	-0-	3370	2	1	4	N	-0-					98
02	3005	X	3005	-0-	-0- B	-0-	3003	2	2	4	N	-0-					98
*03	3477	X	3477	-0-	-0- B	-0-	3253	2	1	4	N	203	188	1			113
							223	9									

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1860	-0-	-279 B	-0-	1860	2			Y	-0-					13
11	1680	N	1668	-0-	-12 B	-0-	1668	2			Y	-0-					13
12	2003	X	2003	-0-	-0- B	-0-	2003	2			Y	-0-					13
01	1674	X	1656	-0-	-18 B	-0-	1656	2			Y	-0-					13
*02	1512	N	974	-0-	-538 B	-0-	974	2			Y	-0-					13
*03	1975	N	1975	-0-	-0- B	-0-	1974	2	1	4	Y	-0-					13

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3307	X	3307	-0-	-0- B	-0-	3307	2			Y	-0-					-0-
11	3389	X	3389	-0-	-0- B	-0-	3389	2			Y	-0-					-0-
12	3261	X	3261	-0-	-0- B	-0-	3261	2			Y	-0-					-0-
01	3351	X	3351	-0-	-0- B	-0-	3351	2			Y	-0-					-0-
02	3175	X	3175	-0-	-0- B	-0-	3175	2			Y	-0-					-0-
*03	3239	X	3239	-0-	-0- B	-0-	3238	2	1	4	Y	-0-					-0-

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					74
11	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					74
12	1984	N	1343	-0-	-641 B	-0-	1108	2	235	9	N	214	186	1			102
01	2052	N	2052	-0-	-0- B	-0-	1919	2	133	9	N	121	158	1			65
*02	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					65
*03	1829	N	1829	-0-	-0- B	-0-	1828	2	1	4	N	-0-					65

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2612	N	2612	-0-	-0- B	-0-	2611	2	1	9	N	1					5
11	2458	N	2458	-0-	-0- B	-0-	2458	2			N	-0-					5
12	2480	N	1331	-0-	-1149 B	-0-	1331	2			N	-0-					5
01	2604	N	1528	-0-	-1076 B	-0-	1528	2			N	-0-					5
*02	2280	N	2280	-0-	-0- B	-0-	2280	2			N	-0-					5
*03	1789	N	1789	-0-	-0- B	-0-	1788	2	1	4	N	-0-					5

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
11	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					17
12	866	N	866	-0-	-0- B	-0-	866	2			N	-0-	17	5			-0-
01	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
02	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
03	868	N	853	-0-	-15 B	-0-	853	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					50
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					50

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014 - P&A 07/24/14

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	671	-0-	-290 B	-0-	651	2	20	9	N	18	1	8			247
11	780	N	611	-0-	-169 B	-0-	601	2	10	9	N	9	171	1			85
12	826	N	826	-0-	-0- B	-0-	771	2	55	9	N	50					135
01	805	N	805	-0-	-0- B	-0-	761	2	44	9	N	40					175
02	873	N	873	-0-	-0- B	-0-	823	2	50	9	N	45	104	1			116
03	837	N	698	-0-	-139 B	-0-	677	2	21	9	N	19	49	1	3	8	83

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
03	0	N	-0-	-0-	-0- B	-0-					N	-0-	27	1			20

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2947	N	2947	-0-	-0- B	-0-	2836	2	111	9	N	101	162	1	1	8	57
11	2763	N	2763	-0-	-0- B	-0-	2739	2	24	9	N	22	1	8			78
12	2623	N	2623	-0-	-0- B	-0-	2595	2	28	9	N	25	1	8			102
01	2653	N	2653	-0-	-0- B	-0-	2614	2	39	9	N	35					137
02	2300	N	2300	-0-	-0- B	-0-	2267	2	33	9	N	30	117	1			50
*03	2683	N	2683	-0-	-0- B	-0-	2652	2	31	9	N	28	1	8			77

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	-0-	-0-	-1240 B	-7191					N	1					115
11	1200	X	-0-	-0-	-1200 B	-7191					N	-0-					115
12	1240	X	-0-	-0-	-1240 B	-7191					N	-0-					115
01	0	N	-0-	-0-	-0- B	-7191					N	-0-					115
02	0	N	-0-	-0-	-0- B	-7191					N	-0-					115
03	0	N	-0-	-0-	-0- B	-7191					N	-0-	62	1			53

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6482	X	6482	-0-	-0- B	-0-	6351	2	131	9	N	119	183	1			185
11	7603	X	7603	-0-	-0- B	-0-	7520	2	83	9	N	75	172	1			88
12	9444	X	9444	-0-	-0- B	-0-	9294	2	150	9	N	136					224
01	8853	X	8853	-0-	-0- B	-0-	8711	2	142	9	N	129	189	1			164
02	5595	X	5595	-0-	-0- B	-0-	5487	2	108	9	N	98	188	1			74
03	2728	X	634	-0-	-2094 B	-0-	591	2	43	9	N	39					113

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3700	X	3700	-0-	-0- B	-0-	3639	2	61	9	N	55	25	1	10	8	128
11	3564	X	3564	-0-	-0- B	-0-	3487	2	77	9	N	70	6	8			192
12	3940	X	3940	-0-	-0- B	-0-	3870	2	70	9	N	64	165	1	15	8	76
01	1860	X	521	-0-	-1339 B	-0-	513	2	8	9	N	7	1	8			82
02	2230	X	2230	-0-	-0- B	-0-	2157	2	73	9	N	66	7	8			141
*03	8900	X	8900	-0-	-0- B	-0-	8716	2	184	9	N	167	140	1	13	8	155

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20987	X	1201	-0-	-19786 B	-36751	1194	2	7	9	N	6	159	1	1	8	44
11	19680	X	438	-0-	-19242 B	-36751	438	2			N	-0-					44
12	18135	X	227	-0-	-17908 B	-36751	227	2			N	-0-					44
01	18135	X	150	-0-	-17985 B	-36751	150	2			N	-0-					44
02	13776	X	958	-0-	-12818 B	-36751	958	2			N	-0-					44
*03	1209	X	11623	-0-	10414 B	-26337	11336	2	287	9	N	261	3	8			302

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

10	14170	X	14170	-0-	-0- B	-0-	13930	2	240	9	N	218	184	1	2	8	138
11	14437	X	14437	-0-	-0- B	-0-	14207	2	230	9	N	209	185	1	1	8	161
12	15178	X	15178	-0-	-0- B	-0-	14945	2	233	9	N	212	167	1	2	8	204
01	15861	X	15861	-0-	-0- B	-0-	15580	2	281	9	N	255	368	1			91
02	14180	X	14180	-0-	-0- B	-0-	13915	2	265	9	N	241	188	1	2	8	142
*03	12784	X	12784	-0-	-0- B	-0-	12555	2	229	9	N	208	289	1	2	8	59

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

10	1550	N	1505	-0-	-45 B	-0-	1493	2	12	9	N	11					99
11	1500	N	1383	-0-	-117 B	-0-	1311	2	72	9	N	65					164
12	1519	N	1424	-0-	-95 B	-0-	1424	2			N	-0-	111	1			53
01	1519	N	1300	-0-	-219 B	-0-	1236	2	64	9	N	58					111
02	1288	N	1185	-0-	-103 B	-0-	1155	2	30	9	N	27					138
03	1426	N	1315	-0-	-111 B	-0-	1315	2			N	-0-					138

REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

10	2356	N	2232	-0-	-124 B	-0-	2226	2	6	9	N	5					67
11	2250	N	2105	-0-	-145 B	-0-	2093	2	12	9	N	11					78
12	2294	N	2112	-0-	-182 B	-0-	2101	2	11	9	N	10					88
01	2232	N	2173	-0-	-59 B	-0-	2156	2	17	9	N	15					103
02	1960	N	1780	-0-	-180 B	-0-	1770	2	10	9	N	9					112
03	2108	N	2017	-0-	-91 B	-0-	2005	2	12	9	N	11					123

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

10	0	N	-0-	-0-	-0- B	-0-					N	-0-	13	7			123
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					123
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					123
01	0	N	-0-	-0-	-0- B	-0-					N	1					124
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					124

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

10	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					68
11	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					68
12	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					68
01	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					68
02	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					68
*03	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					68

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1158	R	1158	-0-	-0-	-0-	1158	2			N	-0-					82
11	967	R	967	-0-	-0-	-0-	967	2			N	-0-					82
12	806	#	438	-0-	-368	-0-	2	1	436	2	N	-0-					82
01	1147	#	411	-0-	-736	-0-	411	2			N	-0-					82
02	1036	#	448	-0-	-588	-0-	448	2			N	-0-					82
03	1147	#	549	-0-	-598	-0-	549	2			N	-0-					82

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

10	DLQ G-10		117	-0-	117	221	117	2			Y	-0-					-0-
11	413	R	192	-0-	-221	-0-	192	2			Y	-0-					-0-
12	289	R	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
01	296	R	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
02	140	#	112	-0-	-28	-0-	112	2			Y	-0-					-0-
*03	342	R	342	-0-	-0-	-0-	342	2			Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

10	3189	R	3189	-0-	-0-	-0-	223	1	2966	2	N	-0-					741
11	2876	R	2876	-0-	-0-	-0-	201	1	2675	2	N	-0-					741
12	2200	N	2823	-0-	623	623	198	1	2625	2	N	-0-					741
01	3100	N	2757	-0-	-343	280	193	1	2564	2	N	-0-					741
*02	2724	N	2444	-0-	-280	-0-	171	1	2273	2	N	-0-					741
03	2728		NO RPT	-0-	-2728	-0-					N	NO RPT					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
	WILLCLO			WELL #: 6	RRCID -> 137284	COMPL. DATE 11/16/1990				TOTAL DEPTH 6300		PERF. 5702 - 5712				
10	3662	3662	-0-	-0-	-0-	3662	3			N	-0-					53
11	3929	3929	-0-	-0-	-0-	3775	3	154	9	N	140	153	1			40
12	5495	5495	-0-	-0-	-0-	5157	3	338	9	N	307	307	1			40
01	4577	4577	-0-	-0-	-0-	4577	3			N	-0-					40
02	3698	3698	-0-	-0-	-0-	3535	3	163	9	N	148	148	1			40
03	2325	3706	-0-	1381	1381	3566	3	140	9	N	127	127	1			40

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

10	1953 #	1920	-0-	-33	-0-	1920	3			N	-0-					3
11	1890 #	1858	-0-	-32	-0-	1858	3			N	-0-					3
12	1922 #	1871	-0-	-51	-0-	1871	3			N	-0-					3
01	1922 #	926	-0-	-996	-0-	926	3			N	-0-					3
02	2058 R	2058	-0-	-0-	-0-	2058	3			N	-0-					3
*03	1948 R	1948	-0-	-0-	-0-	1948	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	85	-0-	85	85	85	3			N	-0-					-0-
	PARK -A-			WELL #: 1	RRCID -> 022452	COMPL. DATE 08/24/1961				TOTAL DEPTH 6200		PERF. 5390 - 5425				
10	939 N	939	-0-	-0-	-0-	74	1	865	3	N	-0-					-0-
11	863 N	863	-0-	-0-	-0-	72	1	791	3	N	-0-					-0-
12	837 N	693	-0-	-144	-0-	74	1	619	3	N	-0-					-0-
01	930 N	277	-0-	-653	-0-	29	1	248	3	N	-0-					-0-
02	812 N	637	-0-	-175	-0-	50	1	587	3	N	-0-					-0-
03	682 N	395	-0-	-287	-0-	31	1	364	3	N	-0-					-0-
	LOGAN A			WELL #: 4	RRCID -> 181090	COMPL. DATE 11/13/2000				TOTAL DEPTH 5600		PERF. 5290 - 5360				
10	248 N	236	-0-	-12	-0-	236	3			N	-0-					70
11	204 N	204	-0-	-0-	-0-	204	3			N	-0-					70
12	192 N	192	-0-	-0-	-0-	192	3			N	-0-					70
01	248 N	190	-0-	-58	-0-	190	3			N	-0-					70
02	208 N	208	-0-	-0-	-0-	208	3			N	-0-					70
*03	258 N	258	-0-	-0-	-0-	258	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232

LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	-0-	64	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	-0-	50	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	-0-	66	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	-0-	58	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	-0-	34	3			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	-0-	73	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

10	899	X	850	-0-	-49	-0-	850	3			N	-0-					-0-
11	780	X	738	-0-	-42	-0-	738	3			N	-0-					-0-
12	775	X	615	-0-	-160	-0-	615	3			N	-0-					-0-
01	837	X	797	-0-	-40	-0-	797	3			N	-0-					-0-
02	756	X	732	-0-	-24	-0-	732	3			N	-0-					-0-
03	837	X	718	-0-	-119	-0-	718	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	480	N	7	-0-	-473	-0-	7	3			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

10	124	X	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	X	64	-0-	-56	-0-	64	3			N	-0-					-0-
12	124	X	53	-0-	-71	-0-	53	3			N	-0-					-0-
01	124	X	33	-0-	-91	-0-	33	3			N	-0-					-0-
02	112	X	22	-0-	-90	-0-	22	3			N	-0-					-0-
03	124	X	45	-0-	-79	-0-	45	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

10	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

10	31	X	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	X	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	X	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	X	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	X	18	-0-	-10	-0-	18	3			N	-0-					-0-
*03	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	X	2	-0-	-2	-0-	2	3			N	-0-					-0-
11	5	X	1	-0-	-4	-0-	1	3			N	-0-					-0-
12	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
01	5	X	3	-0-	-2	-0-	3	3			N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

10	186	X	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	180	X	156	-0-	-24	-0-	156	3			N	-0-					-0-
12	186	X	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	186	X	149	-0-	-37	-0-	149	3			N	-0-					-0-
02	168	X	137	-0-	-31	-0-	137	3			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
11	510	N	432	-0-	-78	-0-	432	3			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
01	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

10	713	X	647	-0-	-66	-0-	647	3			N	-0-					-0-
11	690	X	621	-0-	-69	-0-	621	3			N	-0-					-0-
12	651	X	641	-0-	-10	-0-	641	3			N	-0-					-0-
01	651	X	633	-0-	-18	-0-	633	3			N	-0-					-0-
02	588	X	546	-0-	-42	-0-	546	3			N	-0-					-0-
03	651	X	593	-0-	-58	-0-	593	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

10	1023	X	967	-0-	-56	-0-	967	3			N	-0-					-0-
11	990	X	925	-0-	-65	-0-	925	3			N	-0-					-0-
12	992	X	954	-0-	-38	-0-	954	3			N	-0-					-0-
01	992	X	945	-0-	-47	-0-	945	3			N	-0-					-0-
02	868	X	850	-0-	-18	-0-	850	3			N	-0-					-0-
03	961	X	939	-0-	-22	-0-	939	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

10	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
11	630	X	623	-0-	-7	-0-	623	3			N	-0-					-0-
12	682	X	632	-0-	-50	-0-	632	3			N	-0-					-0-
01	682	X	634	-0-	-48	-0-	634	3			N	-0-					-0-
02	616	X	566	-0-	-50	-0-	566	3			N	-0-					-0-
03	651	X	626	-0-	-25	-0-	626	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

10	1023	X	1010	-0-	-13	-0-	1010	3			N	-0-					-0-
11	990	X	960	-0-	-30	-0-	960	3			N	-0-					-0-
12	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	1023	X	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
02	924	X	894	-0-	-30	-0-	894	3			N	-0-					-0-
03	1023	X	991	-0-	-32	-0-	991	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1908	-0-	-14	-0-	1908	3			N	-0-					-0-
11	1890	X	1854	-0-	-36	-0-	1854	3			N	-0-					-0-
12	1953	X	1925	-0-	-28	-0-	1925	3			N	-0-					-0-
01	1953	X	1923	-0-	-30	-0-	1923	3			N	-0-					-0-
02	1764	X	1725	-0-	-39	-0-	1725	3			N	-0-					-0-
03	1922	X	1894	-0-	-28	-0-	1894	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	X	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*03	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

10	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
11	1050	X	1021	-0-	-29	-0-	1021	3			N	-0-					-0-
12	1085	X	1043	-0-	-42	-0-	1043	3			N	-0-					-0-
01	1085	X	1021	-0-	-64	-0-	1021	3			N	-0-					-0-
02	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	1054	X	1001	-0-	-53	-0-	1001	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

10	2139	X	1040	-0-	-1099	-0-	105	1	935	3	N	-0-					-0-
11	1650	X	921	-0-	-729	-0-	102	1	819	3	N	-0-					-0-
12	1705	X	853	-0-	-852	-0-	105	1	748	3	N	-0-					-0-
01	1705	X	746	-0-	-959	-0-	105	1	641	3	N	-0-					-0-
02	1008	X	430	-0-	-578	-0-	95	1	335	3	N	-0-					-0-
03	1054	X	326	-0-	-728	-0-	105	1	221	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
11	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
01	1333	N	1313	-0-	-20	-0-	1313	3			N	-0-					-0-
02	1204	N	1179	-0-	-25	-0-	1179	3			N	-0-					-0-
03	1302	N	1293	-0-	-9	-0-	1293	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3783	-0-	-154	-0-	3783	3			N	-0-					4
11	3900	X	3687	-0-	-213	-0-	3687	3			N	-0-					4
12	4030	X	3779	-0-	-251	-0-	3779	3			N	-0-					4
01	4030	X	1951	-0-	-2079	-0-	1951	3			N	-0-					4
02	4179	X	4179	-0-	-0-	-0-	4179	3			N	-0-					4
03	3813	X	3800	-0-	-13	-0-	3800	3			N	-0-					4

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
11	2190	N	2168	-0-	-22	-0-	2168	3			N	-0-					-0-
12	2263	N	2220	-0-	-43	-0-	2220	3			N	-0-					-0-
01	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
02	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
03	2232	N	2175	-0-	-57	-0-	2175	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	364	N	243	-0-	-121	-0-	243	3			N	-0-					-0-
03	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
11	1170	N	845	-0-	-325	-0-	845	3			N	-0-					-0-
12	1054	N	724	-0-	-330	-0-	724	3			N	-0-					-0-
01	961	N	188	-0-	-773	-0-	188	3			N	-0-					-0-
02	784	N	13	-0-	-771	-0-	13	3			N	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1156	-0-	-270	-0-	1156	2			N	-0-					-0-
11	1380	X	1015	-0-	-365	-0-	1015	2			N	-0-					-0-
12	1302	X	922	-0-	-380	-0-	922	2			N	-0-					-0-
01	1240	X	1010	-0-	-230	-0-	1010	2			N	-0-					-0-
02	1120	X	854	-0-	-266	-0-	854	2			N	-0-					-0-
*03	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	1	1	60	2	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	1	1	215	2	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	1	1	212	2	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	1	1	323	2	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	1	1	342	2	N	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	1	1	290	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1743	-0-	-86	-0-	1743	3			N	-0-					-0-
11	1740	N	1571	-0-	-169	-0-	1571	3			N	-0-					-0-
12	1829	N	1675	-0-	-154	-0-	1675	3			N	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
02	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
*03	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	450	N	308	-0-	-142	-0-	308	3			N	-0-					-0-
12	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
01	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1357	N	1357	-0-	-0-	-0-	1331	3	26	9	N	24					132
11	450	N	280	-0-	-170	-0-	280	3			N	-0-					132
12	1023	N	1023	-0-	-0-	-0-	968	3	55	9	N	50					182
01	1685	N	1685	-0-	-0-	-0-	1663	3	22	9	N	20					202
02	1114	N	1114	-0-	-0-	-0-	1104	3	10	9	N	9					211
*03	1141	N	1141	-0-	-0-	-0-	1120	3	21	9	N	19	188	1			42

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	205	3	12	9	N	11					146
11	284	N	284	-0-	-0-	-0-	237	3	47	9	N	43					189
12	296	N	296	-0-	-0-	-0-	267	3	29	9	N	26					215
01	262	N	262	-0-	-0-	-0-	250	3	12	9	N	11	179	1			47
02	252	N	160	-0-	-92	-0-	143	3	17	9	N	15					62
03	310	N	106	-0-	-204	-0-	78	3	28	9	N	25					87

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0-	-0-	586	3	48	9	N	44	177	1	1	8	115
11	629	N	629	-0-	-0-	-0-	598	3	31	9	N	28					143
12	558	N	519	-0-	-39	-0-	486	3	33	9	N	30					173
01	558	N	349	-0-	-209	-0-	316	3	33	9	N	30	162	1	3	8	38
02	504	N	278	-0-	-226	-0-	250	3	28	9	N	25	1	1	1	8	61
03	527	N	222	-0-	-305	-0-	163	3	59	9	N	54	2	1	2	8	111

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	1114	3	9	9	N	8					201
11	1548	N	1548	-0-	-0-	-0-	1531	3	17	9	N	15	187	1			29
12	1385	N	1385	-0-	-0-	-0-	1367	3	18	9	N	16					45
01	1311	N	1311	-0-	-0-	-0-	1296	3	15	9	N	14					59
02	1456	N	1301	-0-	-155	-0-	1290	3	11	9	N	10					69
03	1395	N	1354	-0-	-41	-0-	1340	3	14	9	N	13					82

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6782	X	6782	-0-	-0-	-0-	845	1	5636	2	N	274	192	1			397
							301	9									
11	6090	X	5763	-0-	-327	-0-	800	1	4715	2	N	225	192	1			430
							248	9									
12	7055	X	7055	-0-	-0-	-0-	859	1	5897	2	N	272	547	1			155
							299	9									
01	6978	X	6978	-0-	-0-	-0-	878	1	5777	2	N	294	191	1	1	8	257
							323	9									
02	6019	X	6019	-0-	-0-	-0-	768	1	4978	2	N	248	191	1	1	8	313
							273	9									
*03	6366	X	6366	-0-	-0-	-0-	850	1	5201	2	N	286	368	1			231
							315	9									

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2056	-0-	2056	2056	261	1	1699	2	N	87					87
							96	9									
*10	10297	X	8241	-0-	-2056	-0-	1070	1	6776	2	N	359	378	1			68
							395	9									
11	7980	X	6141	-0-	-1839	-0-	987	1	4837	2	N	288	191	1			165
							317	9									
12	8246	X	5656	-0-	-2590	-0-	1028	1	4345	2	N	257	190	1			232
							283	9									
01	8246	X	2565	-0-	-5681	-0-	1027	1	1278	2	N	236					468
							260	9									
02	7448	X	4156	-0-	-3292	-0-	924	1	3009	2	N	203	386	1			285
							223	9									
03	8246	X	3833	-0-	-4413	-0-	1035	1	2542	2	N	233	382	1			136
							256	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4420	-0-	4420	4420	244	1	4151	2	N	23					23
							25	9									
10	0	W	18401	-0-	18401	22821	1079	1	17094	2	N	207					230
							228	9									
11	0	W	12121	-0-	12121	34942	1006	1	10980	2	N	123					353
							135	9									
12	0	W	10140	-0-	10140	45082	1074	1	8905	2	N	146	379	1			120
							161	9									
01	0	W	8845	-0-	8845	53927	1072	1	7656	2	N	106					226
							117	9									
02	0	W	7170	-0-	7170	61097	960	1	6108	2	N	93	191	1			128
							102	9									
*03	0	W	6936	-0-	6936	68033	1079	1	5758	2	N	90					218
							99	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: RRCID -> 276510 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2878 - 3072

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

10	2650	X	2650	-0-	-0-	-0-	16	1	2622	3	N	10					175
							1	4	11	9							
11	2056	X	2056	-0-	-0-	-0-	14	1	2021	3	N	17					192
							2	4	19	9							
12	2294	X	854	-0-	-1440	-0-	11	1	834	3	N	6					198
							2	4	7	9							
01	2635	N	1754	-0-	-881	-0-	12	1	1733	3	N	7	187	1			18
							1	4	8	9							
02	2224	N	2224	-0-	-0-	-0-	14	1	2204	3	N	4					22
							2	4	4	9							
*03	1983	N	1983	-0-	-0-	-0-	9	1	1959	3	N	13					35
							1	4	14	9							

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

10	775	N	710	-0-	-65	-0-	707	3	3	9	N	3					92
11	1137	N	1137	-0-	-0-	-0-	1129	3	8	9	N	7					99
12	1395	N	1148	-0-	-247	-0-	1142	3	6	9	N	5					104
01	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					104
02	1064	N	873	-0-	-191	-0-	869	3	4	9	N	4					108
03	1147	N	697	-0-	-450	-0-	694	3	3	9	N	3					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	680	-0-	-498	-0-	13	1	666	3	N	-0-					163
							1	4									
11	1883	N	1883	-0-	-0-	-0-	52	1	1829	3	N	-0-					163
							2	4									
12	1772	N	1772	-0-	-0-	-0-	64	1	1706	3	N	-0-					163
							2	4									
01	1368	N	1368	-0-	-0-	-0-	33	1	1328	3	N	5					168
							1	4	6	9							
02	1764	N	1089	-0-	-675	-0-	34	1	1051	3	N	2					170
							2	4	2	9							
03	1767	N	763	-0-	-1004	-0-	15	1	747	3	N	-0-					170
							1	4									

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6823	-0-	-462	-0-	140	1	6682	3	N	-0-					3
							1	4									
11	6870	X	6355	-0-	-515	-0-	153	1	6200	3	N	-0-					3
							2	4									
12	6944	X	6280	-0-	-664	-0-	138	1	6140	3	N	-0-					3
							2	4									
01	6944	X	6378	-0-	-566	-0-	132	1	6245	3	N	-0-					3
							1	4									
02	6244	X	6127	-0-	-117	-0-	138	1	5987	3	N	-0-					3
							2	4									
03	6820	X	6503	-0-	-317	-0-	99	1	6403	3	N	-0-					3
							1	4									

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0-	-0-	60	1	1691	3	N	12					148
							1	4	13	9							
11	1675	N	1675	-0-	-0-	-0-	66	1	1582	3	N	23					171
							2	4	25	9							
12	1673	N	1673	-0-	-0-	-0-	57	1	1612	3	N	2					173
							2	4	2	9							
01	1767	N	1519	-0-	-248	-0-	50	1	1468	3	N	-0-					173
							1	4									
02	1637	N	1637	-0-	-0-	-0-	58	1	1523	3	N	49					222
							2	4	54	9							
03	1674	N	1191	-0-	-483	-0-	33	1	1157	3	N	-0-					222
							1	4									

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1487	N	1487	-0-	-0-	-0-	31	1	1451	3	N	4					128
							1	4	4	9							
11	1830	N	1374	-0-	-456	-0-	33	1	1322	3	N	15					143
							2	4	17	9							
12	1891	N	1122	-0-	-769	-0-	23	1	1097	3	N	-0-					143
							2	4									
01	1488	N	1212	-0-	-276	-0-	26	1	1185	3	N	-0-					143
							1	4									
02	1288	N	992	-0-	-296	-0-	21	1	960	3	N	8					151
							2	4	9	9							
03	1116	N	457	-0-	-659	-0-	7	1	438	3	N	10					161
							1	4	11	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

10	3255	X	3114	-0-	-141	-0-	3114	3			N	-0-					20
11	3240	X	2985	-0-	-255	-0-	2985	3			N	-0-					20
12	3348	X	3044	-0-	-304	-0-	3044	3			N	-0-					20
01	3348	X	2989	-0-	-359	-0-	2989	3			N	-0-					20
02	2884	X	2739	-0-	-145	-0-	2739	3			N	-0-					20
03	3100	X	2929	-0-	-171	-0-	2929	3			N	-0-					20

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

10	713	N	696	-0-	-17	-0-	14	1	681	3	N	-0-					91
							1	4									
11	685	N	685	-0-	-0-	-0-	18	1	665	3	N	-0-					91
							2	4									
12	744	N	680	-0-	-64	-0-	16	1	662	3	N	-0-					91
							2	4									
01	682	N	654	-0-	-28	-0-	12	1	641	3	N	-0-					91
							1	4									
02	644	N	598	-0-	-46	-0-	13	1	583	3	N	-0-					91
							2	4									
03	682	N	641	-0-	-41	-0-	9	1	631	3	N	-0-					91
							1	4									

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

10	837	N	633	-0-	-204	-0-	633	3			N	-0-					66
11	810	N	806	-0-	-4	-0-	806	3			N	-0-					66
12	827	N	827	-0-	-0-	-0-	827	3			N	-0-					66
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					66
02	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					66
*03	1400	N	1400	-0-	-0-	-0-	1394	3	6	9	N	5					71

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1237	-0-	-158	-0-	32	1	1196	3	N	7					108
							1	4	8	9							
11	2100	N	1533	-0-	-567	-0-	20	1	1505	3	N	5					113
							2	4	6	9							
12	1891	N	955	-0-	-936	-0-	12	1	938	3	N	3					116
							2	4	3	9							
01	1440	N	1440	-0-	-0-	-0-	22	1	1417	3	N	-0-					116
							1	4									
02	1538	N	1538	-0-	-0-	-0-	17	1	1516	3	N	3					119
							2	4	3	9							
*03	1547	N	1547	-0-	-0-	-0-	16	1	1511	3	N	17					136
							1	4	19	9							

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

10	10	N	1	-0-	-9	-0-	1	4			N	-0-					10
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
12	2	N	-0-	-0-	-2	-0-					N	-0-					10
01	1	N	-0-	-0-	-1	-0-					N	-0-					10
02	2	N	-0-	-0-	-2	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

10	1209	N	693	-0-	-516	-0-	17	1	675	3	N	-0-	187	1	23	5	37
							1	4									
11	1318	N	1318	-0-	-0-	-0-	40	1	1228	3	N	44					81
							2	4	48	9							
12	1271	N	947	-0-	-324	-0-	27	1	907	3	N	10					91
							2	4	11	9							
01	775	N	775	-0-	-0-	-0-	14	1	708	3	N	47					138
							1	4	52	9							
02	1232	N	535	-0-	-697	-0-	12	1	518	3	N	3					141
							2	4	3	9							
03	961	N	455	-0-	-506	-0-	10	1	435	3	N	7					148
							2	4	8	9							

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SELL, JULIUS WELL #: 1 RRCID -> 021953 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 7170 - 9391

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0-	-0-	12	1	593	3	N	-0-					89
							1	4									
11	690	N	568	-0-	-122	-0-	13	1	552	3	N	1					90
							2	4	1	9							
12	682	N	635	-0-	-47	-0-	13	1	612	3	N	7					97
							2	4	8	9							
01	620	N	451	-0-	-169	-0-	8	1	442	3	N	-0-					97
							1	4									
02	768	N	768	-0-	-0-	-0-	12	1	751	3	N	3					100
							2	4	3	9							
*03	845	N	845	-0-	-0-	-0-	10	1	831	3	N	3					103
							1	4	3	9							

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

10	1767	N	1669	-0-	-98	-0-	125	1	1521	3	N	20					128
							1	4	22	9							
11	1620	N	1520	-0-	-100	-0-	113	1	1405	3	N	-0-					128
							2	4									
12	2251	N	2251	-0-	-0-	-0-	117	1	2132	3	N	-0-					128
							2	4									
01	1674	N	1575	-0-	-99	-0-	88	1	1472	3	N	13					141
							1	4	14	9							
02	1428	N	1107	-0-	-321	-0-	75	1	1030	3	N	-0-					141
							2	4									
03	2263	N	1212	-0-	-1051	-0-	50	1	1161	3	N	-0-					141
							1	4									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

10	1364	N	1259	-0-	-105	-0-	1259	2			N	-0-					49
11	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					49
12	1302	N	1285	-0-	-17	-0-	1285	2			N	-0-					49
01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					49
*02	1255	N	1255	-0-	-0-	-0-	1232	2	23	9	N	21					70
*03	1394	N	1394	-0-	-0-	-0-	1365	2	29	9	N	26					96

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

10	1364	N	1277	-0-	-87	-0-	1276	3	1	4	N	-0-					-0-
11	1230	N	1227	-0-	-3	-0-	1227	3			N	-0-					-0-
12	1333	N	1168	-0-	-165	-0-	1168	3			N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*02	1148	N	1109	-0-	-39	-0-	1109	3			N	-0-					-0-
03	1178	N	1128	-0-	-50	-0-	1128	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1748	N	1748	-0-	-0-	-0-	28	1	1719	3	N	-0-					47
							1	4									
11	1608	N	1608	-0-	-0-	-0-	29	1	1577	3	N	-0-					47
							2	4									
12	1748	N	1748	-0-	-0-	-0-	45	1	1701	3	N	-0-					47
							2	4									
01	1757	N	1757	-0-	-0-	-0-	31	1	1722	3	N	3					50
							1	4	3	9							
02	2535	N	2535	-0-	-0-	-0-	52	1	2481	3	N	-0-					50
							2	4									
*03	3100	N	3542	-0-	442	442	66	1	3475	3	N	-0-					50
							1	4									

DUDLEY -ET- -AL- WELL #: 1032 RRCID -> 053032 COMPL. DATE 07/28/1972 TOTAL DEPTH 7105 PERF. 6996 - 7016

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2014 - PLUGGED 09/17/14

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

10	248	N	192	-0-	-56	-0-	192	3			N	-0-					24
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					24
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					24
01	222	N	222	-0-	-0-	-0-	221	3	1	9	N	1					25
02	224	N	121	-0-	-103	-0-	121	3			N	-0-					25
03	279	N	186	-0-	-93	-0-	186	3			N	-0-					25

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

10	279	N	265	-0-	-14	-0-	4	1	260	3	N	-0-					38
							1	4									
11	270	N	205	-0-	-65	-0-	4	1	199	3	N	-0-					38
							2	4									
12	279	N	256	-0-	-23	-0-	5	1	249	3	N	-0-					38
							2	4									
01	279	N	241	-0-	-38	-0-	4	1	232	3	N	4					42
							1	4	4	9							
02	196	N	122	-0-	-74	-0-	2	1	118	3	N	-0-					42
							2	4									
03	248	N	217	-0-	-31	-0-	4	1	212	3	N	-0-					42
							1	4									

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

10	527	N	508	-0-	-19	-0-	500	3	8	9	N	7					202
11	510	N	469	-0-	-41	-0-	469	3			N	-0-					202
12	496	N	484	-0-	-12	-0-	481	3	3	9	N	3					205
01	496	N	236	-0-	-260	-0-	236	3			N	-0-					205
02	448	N	375	-0-	-73	-0-	366	3	9	9	N	8					213
03	496	N	459	-0-	-37	-0-	459	3			N	-0-					213

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 1 RRCID -> 058610 COMPL. DATE 04/09/1974 TOTAL DEPTH 7450 PERF. 7290 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

10	837	N	837	-0-	-0-	-0-	21	1	804	3	N	10					114
							1	4	11	9							
11	750	N	664	-0-	-86	-0-	19	1	641	3	N	2					116
							2	4	2	9							
12	775	N	586	-0-	-189	-0-	26	1	558	3	N	-0-					116
							2	4									
01	837	N	721	-0-	-116	-0-	31	1	686	3	N	3					119
							1	4	3	9							
02	616	N	578	-0-	-38	-0-	13	1	563	3	N	-0-					119
							2	4									
*03	615	N	615	-0-	-0-	-0-	10	1	594	3	N	9					128
							1	4	10	9							

REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

10	1602	N	1602	-0-	-0-	-0-	63	1	1538	3	N	-0-					121
							1	4									
11	1233	N	1233	-0-	-0-	-0-	44	1	1187	3	N	-0-					121
							2	4									
12	1522	N	1522	-0-	-0-	-0-	42	1	1470	3	N	7					128
							2	4	8	9							
01	1612	N	1475	-0-	-137	-0-	42	1	1432	3	N	-0-					128
							1	4									
02	1448	N	1448	-0-	-0-	-0-	58	1	1388	3	N	-0-					128
							2	4									
03	1519	N	1484	-0-	-35	-0-	31	1	1452	3	N	-0-					128
							1	4									

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

10	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					60
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					60
12	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					60
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					60
02	1008	N	525	-0-	-483	-0-	525	3			N	-0-					60
03	1178	N	885	-0-	-293	-0-	885	3			N	-0-					60

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0-	-0-	26	1	982	3	N	-0-					110
							1	4									
11	1110	N	987	-0-	-123	-0-	28	1	950	3	N	6					116
							2	4	7	9							
12	1147	N	1044	-0-	-103	-0-	26	1	1016	3	N	-0-					116
							2	4									
01	1023	N	909	-0-	-114	-0-	21	1	887	3	N	-0-					116
							1	4									
02	924	N	824	-0-	-100	-0-	24	1	795	3	N	3					119
							2	4	3	9							
03	1054	N	852	-0-	-202	-0-	13	1	832	3	N	5					124
							1	4	6	9							

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

10	1717	N	1717	-0-	-0-	-0-	18	1	1694	3	N	4					14
							1	4	4	9							
11	1770	N	1403	-0-	-367	-0-	17	1	1371	3	N	12					26
							2	4	13	9							
12	1519	N	1518	-0-	-1	-0-	17	1	1499	3	N	-0-					26
							2	4									
01	1705	N	1162	-0-	-543	-0-	11	1	1132	3	N	16					42
							1	4	18	9							
02	1316	N	1061	-0-	-255	-0-	13	1	1046	3	N	-0-					42
							2	4									
03	1519	N	1354	-0-	-165	-0-	12	1	1340	3	N	1					43
							1	4	1	9							

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

10	868	N	765	-0-	-103	-0-	19	1	739	3	N	5					15
							1	4	6	9							
11	1290	N	828	-0-	-462	-0-	20	1	804	3	N	2					17
							2	4	2	9							
12	1147	N	1006	-0-	-141	-0-	22	1	981	3	N	1					18
							2	4	1	9							
01	1016	N	1016	-0-	-0-	-0-	19	1	996	3	N	-0-					18
							1	4									
02	784	N	746	-0-	-38	-0-	19	1	715	3	N	9					27
							2	4	10	9							
03	992	N	685	-0-	-307	-0-	11	1	671	3	N	2					29
							1	4	2	9							

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

10	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
11	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
12	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-					-0-
01	1085	N	725	-0-	-360	-0-	725	3			N	-0-					-0-
02	924	N	819	-0-	-105	-0-	819	3			N	-0-					-0-
03	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	840	-0-	-28	-0-	17	1	822	3	N	-0-					87
							1	4									
11	990	N	752	-0-	-238	-0-	17	1	731	3	N	2					89
							2	4	2	9							
12	899	N	787	-0-	-112	-0-	14	1	771	3	N	-0-					89
							2	4									
01	837	N	659	-0-	-178	-0-	10	1	648	3	N	-0-					89
							1	4									
02	700	N	604	-0-	-96	-0-	11	1	591	3	N	-0-					89
							2	4									
03	775	N	582	-0-	-193	-0-	10	1	571	3	N	-0-					89
							1	4									

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	1077	-0-	-0-	-0-	29	1	1044	3	N	3					163
							1	4	3	9							
11	1140	N	872	-0-	-268	-0-	28	1	842	3	N	-0-					163
							2	4									
12	1147	N	1014	-0-	-133	-0-	31	1	979	3	N	2					165
							2	4	2	9							
01	1085	N	476	-0-	-609	-0-	14	1	461	3	N	-0-					165
							1	4									
02	812	N	770	-0-	-42	-0-	21	1	747	3	N	-0-					165
							2	4									
03	1023	N	823	-0-	-200	-0-	13	1	803	3	N	5					170
							1	4	6	9							

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1657	N	1657	-0-	-0-	-0-	1657	3			Y	-0-					-0-
11	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
12	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	37	1	1221	3	Y	-0-					-0-
							1	4									
02	1251	N	1251	-0-	-0-	-0-	25	1	1224	3	Y	-0-					-0-
							2	4									
*03	1654	N	1654	-0-	-0-	-0-	24	1	1629	3	Y	-0-					-0-
							1	4									

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	N	1540	-0-	-0-	-0-	1538	3	2	9	N	2					170
11	1320	N	1255	-0-	-65	-0-	1244	3	11	9	N	10					180
12	1426	N	1302	-0-	-124	-0-	1302	3			N	-0-					180
01	1550	N	1262	-0-	-288	-0-	1262	3			N	-0-					180
02	1176	N	989	-0-	-187	-0-	983	3	6	9	N	5					185
03	1302	N	1184	-0-	-118	-0-	1183	3	1	9	N	1					186

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
11	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
12	899	N	867	-0-	-32	-0-	867	3			N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		5	-0-	5	211	4	3	1	4	N	-0-					45
11	213	X	2	-0-	-211	-0-	2	4			N	-0-					45
12	2316	X	2316	-0-	-0-	-0-	77	1	2194	3	N	39					84
							2	4	43	9							
01	4911	X	4911	-0-	-0-	-0-	135	1	4682	3	N	84	72	5			96
							2	4	92	9							
02	4156	X	4156	-0-	-0-	-0-	175	1	3951	3	N	25					121
							2	4	28	9							
*03	3867	X	3867	-0-	-0-	-0-	115	1	3745	3	N	5					126
							1	4	6	9							

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

10	7	N	1	-0-	-6	-0-	1	4			N	-0-					5
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
12	34	N	34	-0-	-0-	-0-	32	3	2	4	N	-0-					5
01	22	N	22	-0-	-0-	-0-	21	3	1	4	N	-0-					5
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
03	31	N	1	-0-	-30	-0-	1	4			N	-0-					5

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

10	1974	N	1974	-0-	-0-	-0-	51	1	1922	3	N	-0-					13
							1	4									
11	1650	N	1502	-0-	-148	-0-	46	1	1454	3	N	-0-					13
							2	4									
12	1792	N	1792	-0-	-0-	-0-	52	1	1738	3	N	-0-					13
							2	4									
01	1984	N	1332	-0-	-652	-0-	32	1	1299	3	N	-0-					13
							1	4									
02	1400	N	1271	-0-	-129	-0-	34	1	1229	3	N	5					18
							2	4	6	9							
03	1798	N	1487	-0-	-311	-0-	21	1	1447	3	N	16					34
							1	4	18	9							

MORRIS ESTATE -D- WELL #: 1 RRCID -> 101509 COMPL. DATE 07/24/1982 TOTAL DEPTH 9750 PERF. 7218 - 7294

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1533	-0-	-575	-0-	34	1	1498	3	N	-0-					17
							1	4									
11	2340	X	2037	-0-	-303	-0-	50	1	1979	3	N	5					22
							2	4	6	9							
12	2418	X	2151	-0-	-267	-0-	46	1	2103	3	N	-0-					22
							2	4									
01	2418	X	1814	-0-	-604	-0-	45	1	1768	3	N	-0-					22
							1	4									
02	1904	X	642	-0-	-1262	-0-	19	1	596	3	N	23					45
							2	4	25	9							
03	2139	X	1035	-0-	-1104	-0-	17	1	1017	3	N	-0-					45
							1	4									

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1965	N	1965	-0-	-0-	-0-	214	1	1750	3	N	-0-					113
							1	4									
11	1885	N	1885	-0-	-0-	-0-	256	1	1613	3	N	13					126
							2	4	14	9							
12	1733	N	1733	-0-	-0-	-0-	236	1	1495	3	N	-0-					126
							2	4									
01	1953	N	1530	-0-	-423	-0-	226	1	1303	3	N	-0-					126
							1	4									
02	1764	N	1636	-0-	-128	-0-	236	1	1398	3	N	-0-					126
							2	4									
03	1736	N	1396	-0-	-340	-0-	216	1	1179	3	N	-0-					126
							1	4									

HENRY, A. W. -B- WELL #: 2051 RRCID -> 106697 COMPL. DATE 07/20/1983 TOTAL DEPTH 9200 PERF. 6862 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					12
11	240	N	195	-0-	-45	-0-	195	3			N	-0-					12
12	372	N	282	-0-	-90	-0-	282	3			N	-0-					12
01	217	N	201	-0-	-16	-0-	200	3	1	9	N	1					13
02	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					15
*03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					15

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

10	1882	N	1882	-0-	-0-	-0-	37	1	1822	3	N	20					20
							1	4	22	9							
11	1830	N	1619	-0-	-211	-0-	37	1	1574	3	N	5					25
							2	4	6	9							
12	1891	N	1865	-0-	-26	-0-	38	1	1817	3	N	7					32
							2	4	8	9							
01	1891	N	1032	-0-	-859	-0-	19	1	1006	3	N	5					37
							1	4	6	9							
02	1512	N	1000	-0-	-512	-0-	19	1	979	3	N	-0-					37
							2	4									
03	1860	N	1020	-0-	-840	-0-	16	1	1003	3	N	-0-					37
							1	4									

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

10	940	N	940	-0-	-0-	-0-	36	1	903	3	N	-0-					-0-
							1	4									
11	960	N	902	-0-	-58	-0-	39	1	861	3	N	-0-					-0-
							2	4									
12	936	N	936	-0-	-0-	-0-	36	1	898	3	N	-0-					-0-
							2	4									
01	930	N	793	-0-	-137	-0-	30	1	762	3	N	-0-					-0-
							1	4									
02	840	N	780	-0-	-60	-0-	30	1	748	3	N	-0-					-0-
							2	4									
*03	954	N	954	-0-	-0-	-0-	28	1	903	3	N	20					20
							1	4	22	9							

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

10	1591	N	1591	-0-	-0-	-0-	30	1	1558	3	N	2					108
							1	4	2	9							
11	1740	N	1488	-0-	-252	-0-	29	1	1451	3	N	5					113
							2	4	6	9							
12	1643	N	763	-0-	-880	-0-	16	1	744	3	N	1	114	5			-0-
							2	4	1	9							
01	1581	N	950	-0-	-631	-0-	16	1	821	3	N	101					101
							2	4	111	9							
02	1815	N	1815	-0-	-0-	-0-	38	1	1775	3	N	-0-					101
							2	4									
*03	1676	N	1676	-0-	-0-	-0-	23	1	1652	3	N	-0-					101
							1	4									

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

10	2516	X	2516	-0-	-0-	-0-	2516	3			N	-0-	182	1			20
11	2430	X	2275	-0-	-155	-0-	2267	3	8	9	N	7					27
12	2728	X	1496	-0-	-1232	-0-	1493	3	3	9	N	3					30
01	2728	X	2332	-0-	-396	-0-	2313	3	19	9	N	17					47
02	2464	X	1881	-0-	-583	-0-	1867	3	14	9	N	13					60
03	2511	X	1671	-0-	-840	-0-	1653	3	18	9	N	16					76

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

10	62	N	58	-0-	-4	-0-	57	3	1	4	N	-0-					138
11	60	N	23	-0-	-37	-0-	18	3	2	4	N	3					141
							3	9									
12	112	N	112	-0-	-0-	-0-	110	3	2	4	N	-0-					141
01	70	N	70	-0-	-0-	-0-	69	3	1	4	N	-0-					141
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					141
03	124	N	67	-0-	-57	-0-	60	3	1	4	N	5					146
							6	9									

GLASGOW, H. T. WELL #: 2738 RRCID -> 140233 COMPL. DATE 05/13/2008 TOTAL DEPTH 7500 PERF. 7666 - 9302

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

10	2564	X	2564	-0-	-0-	-0-	2502	3	62	9	N	56					360
11	2473	N	2473	-0-	-0-	-0-	2418	3	55	9	N	50					410
12	2466	N	2466	-0-	-0-	-0-	2441	3	25	9	N	23	188	1			245
01	2545	N	2545	-0-	-0-	-0-	2464	3	81	9	N	74					319
02	2179	N	2179	-0-	-0-	-0-	2175	3	4	9	N	4					323
*03	2421	N	2421	-0-	-0-	-0-	2393	3	28	9	N	25					348

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1334	-0-	-92	-0-	34	1	1288	3	N	10	199	1			24
							1	4	11	9							
11	1500	N	1293	-0-	-207	-0-	40	1	1239	3	N	11					35
							2	4	12	9							
12	1432	N	1432	-0-	-0-	-0-	36	1	1390	3	N	4					39
							2	4	4	9							
01	1333	N	1252	-0-	-81	-0-	38	1	1202	3	N	10					49
							1	4	11	9							
02	1311	N	1311	-0-	-0-	-0-	41	1	1268	3	N	-0-					49
							2	4									
*03	1528	N	1528	-0-	-0-	-0-	29	1	1486	3	N	11					60
							1	4	12	9							

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	11	1	1332	3	N	-0-					141
							1	4									
11	1080	N	820	-0-	-260	-0-	820	3			N	-0-					141
12	1054	N	765	-0-	-289	-0-	9	1	754	3	N	-0-					141
							2	4									
01	579	N	579	-0-	-0-	-0-	9	1	569	3	N	-0-					141
							1	4									
02	756	N	741	-0-	-15	-0-	7	1	721	3	N	10					151
							2	4	11	9							
*03	859	N	859	-0-	-0-	-0-	7	1	851	3	N	-0-					151
							1	4									

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1023	-0-	-248	-0-	27	1	995	2	Y	-0-					117
							1	4									
11	1170	N	963	-0-	-207	-0-	27	1	934	2	Y	-0-					117
							2	4									
12	1178	N	979	-0-	-199	-0-	24	1	953	2	Y	-0-					117
							2	4									
01	1260	N	1260	-0-	-0-	-0-	45	1	1212	2	Y	2					119
							1	4	2	9							
*02	1148	N	1148	-0-	-0-	-0-	53	1	1091	2	Y	2					121
							2	4	2	9							
*03	1252	N	1252	-0-	-0-	-0-	45	1	1199	2	Y	6					127
							1	4	7	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	2090	-0-	-0-	-0-	46	1	2043	3	N	-0-	161	1			15
							1	4									
11	1920	N	1878	-0-	-42	-0-	47	1	1826	3	N	3					18
							2	4	3	9							
12	2077	N	1840	-0-	-237	-0-	41	1	1797	3	N	-0-					18
							2	4									
01	2077	N	1696	-0-	-381	-0-	39	1	1654	3	N	2					20
							1	4	2	9							
02	1764	N	1746	-0-	-18	-0-	42	1	1698	3	N	4					24
							2	4	4	9							
*03	1865	N	1865	-0-	-0-	-0-	25	1	1828	3	N	10					34
							1	4	11	9							

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

10	992	N	769	-0-	-223	-0-	769	3			N	-0-					-0-
11	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	1960	N	-0-	-0-	-1960	-0-					N	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

10	1275	N	1275	-0-	-0-	-0-	39	1	1235	3	N	-0-					108
							1	4									
11	1320	N	1117	-0-	-203	-0-	40	1	1075	3	N	-0-					108
							2	4									
12	1240	N	758	-0-	-482	-0-	21	1	735	3	N	-0-					108
							2	4									
01	1271	N	1184	-0-	-87	-0-	18	1	1165	3	N	-0-					108
							1	4									
02	1056	N	1056	-0-	-0-	-0-	30	1	1024	3	N	-0-					108
							2	4									
*03	1170	N	1170	-0-	-0-	-0-	23	1	1146	3	N	-0-					108
							1	4									

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

10	650	N	650	-0-	-0-	-0-	9	1	640	3	N	-0-					30
							1	4									
11	595	N	595	-0-	-0-	-0-	10	1	583	3	N	-0-					30
							2	4									
12	620	N	608	-0-	-12	-0-	9	1	597	3	N	-0-					30
							2	4									
01	651	N	602	-0-	-49	-0-	8	1	593	3	N	-0-					30
							1	4									
02	566	N	566	-0-	-0-	-0-	9	1	555	3	N	-0-					30
							2	4									
03	620	N	543	-0-	-77	-0-	7	1	535	3	N	-0-					30
							1	4									

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	N	2111	-0-	-0-	-0-	45	1	2065	3	N	-0-					5
							1	4									
11	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					5
12	1953	N	1536	-0-	-417	-0-	55	1	1477	3	N	2					7
							2	4	2	9							
01	1700	N	1700	-0-	-0-	-0-	60	1	1625	3	N	13					20
							1	4	14	9							
02	1848	N	1281	-0-	-567	-0-	60	1	1197	3	N	20					40
							2	4	22	9							
03	1488	N	1466	-0-	-22	-0-	38	1	1427	3	N	-0-					40
							1	4									

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 15 WELL #: 32 RRCID -> 146923 COMPL. DATE 08/16/1993 TOTAL DEPTH 6900 PERF. 6734 - 6780

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

10	1505	N	1505	-0-	-0-	-0-	44	1	1460	3	N	-0-					161
							1	4									
11	1680	N	1331	-0-	-349	-0-	51	1	1278	3	N	-0-					161
							2	4									
12	1550	N	1136	-0-	-414	-0-	34	1	1100	3	N	-0-					161
							2	4									
01	1519	N	1132	-0-	-387	-0-	32	1	1099	3	N	-0-					161
							1	4									
02	1357	N	1357	-0-	-0-	-0-	53	1	1302	3	N	-0-					161
							2	4									
03	1147	N	1011	-0-	-136	-0-	26	1	984	3	N	-0-					161
							1	4									

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

10	1822	N	1822	-0-	-0-	-0-	22	1	1799	3	N	-0-					129
							1	4									
11	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					129
12	1827	N	1827	-0-	-0-	-0-	22	1	1799	3	N	4					133
							2	4	4	9							
01	1365	N	1365	-0-	-0-	-0-	19	1	1345	3	N	-0-					133
							1	4									
02	1680	N	1120	-0-	-560	-0-	19	1	1085	3	N	13					146
							2	4	14	9							
03	1798	N	1233	-0-	-565	-0-	15	1	1187	3	N	27					173
							1	4	30	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	741	-0-	-34	-0-	5	1	735	3	N	-0-					146
							1	4									
11	780	N	708	-0-	-72	-0-	6	1	700	3	N	-0-					146
							2	4									
12	775	N	732	-0-	-43	-0-	5	1	725	3	N	-0-					146
							2	4									
01	744	N	731	-0-	-13	-0-	5	1	725	3	N	-0-					146
							1	4									
02	672	N	643	-0-	-29	-0-	4	1	631	3	N	5					151
							2	4	6	9							
03	744	N	726	-0-	-18	-0-	4	1	720	3	N	-0-					151
							2	4									

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1133	N	1133	-0-	-0-	-0-	18	1	1114	3	Y	-0-					-0-
							1	4									
11	1193	N	1193	-0-	-0-	-0-	1149	3	44	9	Y	40					40
12	1091	N	1091	-0-	-0-	-0-	17	1	1072	3	Y	-0-					40
							2	4									
01	757	N	757	-0-	-0-	-0-	16	1	740	3	Y	-0-					40
							1	4									
02	868	N	633	-0-	-235	-0-	17	1	614	3	Y	-0-					40
							2	4									
03	961	N	832	-0-	-129	-0-	15	1	816	3	Y	-0-					40
							1	4									

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1670	N	1670	-0-	-0-	-0-	1669	3	1	4	N	-0-					121
11	1470	N	1194	-0-	-276	-0-	1194	3			N	-0-					121
12	1891	N	1236	-0-	-655	-0-	1223	3	2	4	N	10					131
							11	9									
01	469	N	469	-0-	-0-	-0-	468	3	1	4	N	-0-					131
02	1120	N	273	-0-	-847	-0-	271	3	2	4	N	-0-					131
03	1240	N	414	-0-	-826	-0-	407	3	1	4	N	5					136
							6	9									

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1440	N	1440	-0-	-0-	-0-	19	1	1420	3	N	-0-					82
							1	4									
11	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					82
12	1550	N	1532	-0-	-18	-0-	25	1	1499	3	N	5					87
							2	4	6	9							
01	1094	N	1094	-0-	-0-	-0-	23	1	1070	3	N	-0-					87
							1	4									
02	1316	N	895	-0-	-421	-0-	20	1	873	3	N	-0-					87
							2	4									
03	1519	N	997	-0-	-522	-0-	15	1	981	3	N	-0-					87
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	12	1	714	3	N	-0-			59
							1	4							
11	720	N	505	-0-	-215	-0-	7	1	488	3	N	7			66
							2	4	8	9					
12	713	N	681	-0-	-32	-0-	10	1	668	3	N	1			67
							2	4	1	9					
01	713	N	574	-0-	-139	-0-	8	1	557	3	N	7			74
							1	4	8	9					
02	607	N	607	-0-	-0-	-0-	9	1	593	3	N	3			77
							2	4	3	9					
03	682	N	646	-0-	-36	-0-	7	1	630	3	N	7			84
							1	4	8	9					

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1700	N	1700	-0-	-0-	-0-	35	1	1664	3	N	-0-			71
							1	4							
11	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-			71
12	1734	N	1734	-0-	-0-	-0-	28	1	1703	3	N	1			72
							2	4	1	9					
01	859	N	859	-0-	-0-	-0-	24	1	833	3	N	-0-			72
							2	4							
02	1596	N	730	-0-	-866	-0-	20	1	708	3	N	-0-			72
							2	4							
03	1705	N	925	-0-	-780	-0-	18	1	906	3	N	-0-			72
							1	4							

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1271	N	1209	-0-	-62	-0-	29	1	1170	3	N	8			109
							1	4	9	9					
11	1230	N	1135	-0-	-95	-0-	32	1	1101	3	N	-0-			109
							2	4							
12	1240	N	1158	-0-	-82	-0-	29	1	1127	3	N	-0-			109
							2	4							
01	1209	N	1113	-0-	-96	-0-	25	1	1087	3	N	-0-			109
							1	4							
02	1064	N	805	-0-	-259	-0-	26	1	778	3	N	-0-			109
							1	4							
*03	1369	N	1369	-0-	-0-	-0-	32	1	1336	3	N	-0-			109
							1	4							

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1502	N	1502	-0-	-0-	-0-	29	1	1472	3	N	-0-			119
							1	4							
11	1239	N	1239	-0-	-0-	-0-	34	1	1201	3	N	2			121
							2	4	2	9					
12	1395	N	1366	-0-	-29	-0-	25	1	1339	3	N	-0-			121
							2	4							
01	1488	N	1363	-0-	-125	-0-	22	1	1340	3	N	-0-			121
							1	4							
02	1235	N	1235	-0-	-0-	-0-	26	1	1207	3	N	-0-			121
							2	4							
03	1364	N	1319	-0-	-45	-0-	19	1	1299	3	N	-0-			121
							1	4							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2804	-0-	-48	-0-	76	1	2723	3	N	4					71
							1	4	4	9							
11	2970	X	2627	-0-	-343	-0-	94	1	2528	3	N	3					74
							2	4	3	9							
12	3069	X	2675	-0-	-394	-0-	79	1	2594	3	N	-0-					74
							2	4									
01	3069	X	2552	-0-	-517	-0-	56	1	2486	3	N	8					82
							1	4	9	9							
02	2576	X	2492	-0-	-84	-0-	79	1	2411	3	N	-0-					82
							2	4									
03	2790	X	2703	-0-	-87	-0-	46	1	2656	3	N	-0-					82
							1	4									

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	726	-0-	-204	-0-	32	1	693	3	N	-0-					101
							1	4									
11	960	N	730	-0-	-230	-0-	35	1	693	3	N	-0-					101
							2	4									
12	806	N	731	-0-	-75	-0-	30	1	699	3	N	-0-					101
							2	4									
01	888	N	888	-0-	-0-	-0-	74	1	813	3	N	-0-					101
							1	4									
02	707	N	707	-0-	-0-	-0-	48	1	657	3	N	-0-					101
							2	4									
03	744	N	620	-0-	-124	-0-	27	1	592	3	N	-0-					101
							1	4									

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1589	N	1589	-0-	-0-	-0-	49	1	1539	3	N	-0-					92
							1	4									
11	1620	N	1505	-0-	-115	-0-	52	1	1421	3	N	27					119
							2	4	30	9							
12	1550	N	1522	-0-	-28	-0-	46	1	1474	3	N	-0-					119
							2	4									
01	1581	N	1292	-0-	-289	-0-	35	1	1256	3	N	-0-					119
							1	4									
02	1400	N	1342	-0-	-58	-0-	42	1	1298	3	N	-0-					119
							2	4									
03	1519	N	1287	-0-	-232	-0-	27	1	1259	3	N	-0-					119
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	746	3	2	9	N	2					20
11	750	N	705	-0-	-45	-0-	677	3	28	9	N	25					45
12	731	N	731	-0-	-0-	-0-	714	3	17	9	N	15					60
01	744	N	676	-0-	-68	-0-	647	3	29	9	N	26					86
02	672	N	635	-0-	-37	-0-	628	3	7	9	N	6					92
03	744	N	689	-0-	-55	-0-	665	3	24	9	N	22					114

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2054	N	2054	-0-	-0-	-0-	58	1	1995	3	N	-0-					44
							1	4									
11	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					44
12	2139	N	2139	-0-	-0-	-0-	71	1	2063	3	N	3					47
							2	4	3	9							
01	1497	N	1497	-0-	-0-	-0-	65	1	1431	3	N	-0-					47
							1	4									
02	1820	N	1274	-0-	-546	-0-	67	1	1205	3	N	-0-					47
							2	4									
03	2077	N	1463	-0-	-614	-0-	44	1	1418	3	N	-0-					47
							1	4									

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	356	-0-	-47	-0-	7	1	348	3	N	-0-					109
							1	4									
11	390	N	350	-0-	-40	-0-	8	1	340	3	N	-0-					109
							2	4									
12	372	N	302	-0-	-70	-0-	6	1	294	3	N	-0-					109
							2	4									
01	341	N	326	-0-	-15	-0-	5	1	320	3	N	-0-					109
							1	4									
02	369	N	369	-0-	-0-	-0-	11	1	354	3	N	2					111
							2	4	2	9							
*03	369	N	369	-0-	-0-	-0-	7	1	361	3	N	-0-					111
							1	4									

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2775	N	2775	-0-	-0-	-0-	15	1	2759	3	N	-0-					5
							1	4									
11	2737	N	2737	-0-	-0-	-0-	2737	3			N	-0-					5
12	2803	N	2803	-0-	-0-	-0-	17	1	2784	3	N	-0-					5
							2	4									
01	1928	N	1928	-0-	-0-	-0-	17	1	1910	3	N	-0-					5
							1	4									
02	2548	N	1649	-0-	-899	-0-	16	1	1631	3	N	-0-					5
							2	4									
03	2790	N	1988	-0-	-802	-0-	12	1	1975	3	N	-0-					5
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1518	N	1518	-0-	-0-	-0-	50	1	1467	3	N	-0-					60
							1	4									
11	2634	N	2634	-0-	-0-	-0-	2634	3			N	-0-					60
12	3100	N	3979	-0-	879	879	73	1	3829	3	N	68					128
							2	4	75	9							
01	3100	N	2499	-0-	-601	278	76	1	2422	3	N	-0-					128
							1	4									
02	2436	N	2065	-0-	-371	-0-	84	1	1979	3	N	-0-					128
							2	4									
03	2697	X	2098	-0-	-599	-0-	82	1	2015	3	N	-0-					128
							1	4									

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	31	1	1100	3	N	-0-					92
							1	4									
11	1260	N	824	-0-	-436	-0-	26	1	788	3	N	7					99
							2	4	8	9							
12	1322	N	1322	-0-	-0-	-0-	35	1	1285	3	N	-0-					99
							2	4									
01	1147	N	1062	-0-	-85	-0-	31	1	1028	3	N	2					101
							1	4	2	9							
02	867	N	867	-0-	-0-	-0-	24	1	841	3	N	-0-					101
							2	4									
03	1333	N	986	-0-	-347	-0-	22	1	963	3	N	-0-					101
							1	4									

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
11	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
12	1993	N	1993	-0-	-0-	-0-	1980	3	13	9	N	12					12
01	1723	N	1723	-0-	-0-	-0-	1701	3	22	9	N	20					32
02	1680	N	1388	-0-	-292	-0-	1388	3			N	-0-					32
03	1984	N	1302	-0-	-682	-0-	1302	3			N	-0-					32

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	828	-0-	-195	-0-	27	1	800	3	N	-0-					57
							1	4									
11	990	N	777	-0-	-213	-0-	30	1	745	3	N	-0-					57
							2	4									
12	868	N	793	-0-	-75	-0-	26	1	765	3	N	-0-					57
							2	4									
01	837	N	756	-0-	-81	-0-	23	1	732	3	N	-0-					57
							1	4									
02	728	N	699	-0-	-29	-0-	24	1	673	3	N	-0-					57
							2	4									
*03	830	N	830	-0-	-0-	-0-	20	1	806	3	N	3					60
							1	4	3	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	6	1	497	3	N	5					89
							1	4	6	9							
11	540	N	456	-0-	-84	-0-	7	1	441	3	N	5					94
							2	4	6	9							
12	496	N	480	-0-	-16	-0-	7	1	471	3	N	-0-					94
							2	4									
01	496	N	462	-0-	-34	-0-	7	1	454	3	N	-0-					94
							1	4									
02	420	N	387	-0-	-33	-0-	19	1	355	3	N	10					104
							2	4	11	9							
03	465	N	447	-0-	-18	-0-	4	1	438	3	N	4					108
							1	4	4	9							

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

10	654	N	654	-0-	-0-	-0-	35	1	618	3	N	-0-					161
							1	4									
11	840	N	638	-0-	-202	-0-	33	1	595	3	N	7					168
							2	4	8	9							
12	744	N	586	-0-	-158	-0-	37	1	547	3	N	-0-					168
							2	4									
01	651	N	549	-0-	-102	-0-	46	1	499	3	N	3					171
							1	4	3	9							
02	588	N	491	-0-	-97	-0-	21	1	468	3	N	-0-					171
							2	4									
*03	609	N	609	-0-	-0-	-0-	17	1	591	3	N	-0-					171
							1	4									

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

10	1131	N	1131	-0-	-0-	-0-	20	1	1110	3	N	-0-					158
							1	4									
11	1110	N	1096	-0-	-14	-0-	25	1	1069	3	N	-0-					158
							2	4									
12	1186	N	1186	-0-	-0-	-0-	24	1	1160	3	N	-0-					158
							2	4									
01	1116	N	1071	-0-	-45	-0-	16	1	1054	3	N	-0-					158
							1	4									
02	1036	N	967	-0-	-69	-0-	13	1	949	3	N	3					161
							2	4	3	9							
03	1178	N	1044	-0-	-134	-0-	11	1	1030	3	N	2					163
							1	4	2	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0-	-0-	26	1	1160	3	N	-0-					109
							1	4									
11	1146	N	1146	-0-	-0-	-0-	32	1	1108	3	N	4					113
							2	4	4	9							
12	1191	N	1191	-0-	-0-	-0-	31	1	1157	3	N	1					114
							2	4	1	9							
01	1178	N	1086	-0-	-92	-0-	22	1	1063	3	N	-0-					114
							1	4									
02	1064	N	894	-0-	-170	-0-	21	1	869	3	N	2					116
							2	4	2	9							
03	1178	N	828	-0-	-350	-0-	14	1	813	3	N	-0-					116
							1	4									

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2891	N	2891	-0-	-0-	-0-	54	1	2836	3	N	-0-					-0-
							1	4									
11	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
12	2573	N	2400	-0-	-173	-0-	56	1	2342	3	N	-0-					-0-
							2	4									
01	1366	N	1366	-0-	-0-	-0-	36	1	1329	3	N	-0-					-0-
							1	4									
02	2324	N	1579	-0-	-745	-0-	42	1	1535	3	N	-0-					-0-
							2	4									
03	2356	N	1441	-0-	-915	-0-	28	1	1412	3	N	-0-					-0-
							1	4									

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	33	1	1180	3	N	1					139
							1	4	1	9							
11	1350	N	1075	-0-	-275	-0-	33	1	1036	3	N	4					143
							2	4	4	9							
12	1271	N	1098	-0-	-173	-0-	32	1	1064	3	N	-0-					143
							2	4									
01	1209	N	1045	-0-	-164	-0-	27	1	1017	3	N	-0-					143
							1	4									
02	1008	N	781	-0-	-227	-0-	25	1	751	3	N	3					146
							2	4	3	9							
03	1085	N	889	-0-	-196	-0-	14	1	859	3	N	14					160
							1	4	15	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	885	N	885	-0-	-0-	-0-	23	1	861	3	N	-0-					32
							1	4									
11	870	N	721	-0-	-149	-0-	21	1	696	3	N	2					34
							2	4	2	9							
12	899	N	787	-0-	-112	-0-	22	1	763	3	N	-0-					34
							2	4									
01	899	N	696	-0-	-203	-0-	24	1	671	3	N	-0-					34
							1	4									
02	697	N	697	-0-	-0-	-0-	20	1	663	3	N	11					45
							2	4	12	9							
03	775	N	682	-0-	-93	-0-	15	1	634	3	N	29					74
							1	4	32	9							

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

10	31	N	8	-0-	-23	-0-	7	3	1	4	N	-0-					27
11	90	N	37	-0-	-53	-0-	1	1	34	3	N	-0-					27
							2	4									
12	73	N	73	-0-	-0-	-0-	2	1	69	3	N	-0-					27
							2	4									
01	197	N	197	-0-	-0-	-0-	4	1	192	3	N	-0-					27
							1	4									
02	132	N	132	-0-	-0-	-0-	2	1	128	3	N	-0-					27
							2	4									
03	62	N	15	-0-	-47	-0-	14	3	1	4	N	-0-					27

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

10	744	N	703	-0-	-41	-0-	703	3			N	-0-					56
11	690	N	675	-0-	-15	-0-	675	3			N	-0-					56
12	713	N	700	-0-	-13	-0-	698	3	2	9	N	2					58
01	713	N	670	-0-	-43	-0-	669	3	1	9	N	1					59
02	743	N	743	-0-	-0-	-0-	737	3	6	9	N	5					64
*03	828	N	828	-0-	-0-	-0-	823	3	1	4	N	4					68
							4	9									

ELLIS, DREW "B" WELL #: 4 RRCID -> 158809 COMPL. DATE 04/24/1996 TOTAL DEPTH 8900 PERF. 6928 - 6986

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GLASGOW, H. T. WELL #: 3 RRCID -> 158920 COMPL. DATE 05/05/1996 TOTAL DEPTH 7550 PERF. 7186 - 7254

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1639	-0-	-97	-0-	1639	3			N	-0-					30
11	1680	N	1546	-0-	-134	-0-	1546	3			N	-0-					30
12	1674	N	1539	-0-	-135	-0-	1539	3			N	-0-					30
01	1643	N	1385	-0-	-258	-0-	1385	3			N	-0-					30
02	1456	N	815	-0-	-641	-0-	815	3			N	-0-					30
*03	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					30

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	-0-	34	1	1165	3	N	-0-					55
							1	4									
11	1007	N	1007	-0-	-0-	-0-	35	1	966	3	N	4					59
							2	4	4	9							
12	1271	N	1118	-0-	-153	-0-	34	1	1082	3	N	-0-					59
							2	4									
01	1209	N	938	-0-	-271	-0-	26	1	911	3	N	-0-					59
							1	4									
02	952	N	819	-0-	-133	-0-	21	1	783	3	N	12					71
							2	4	13	9							
03	1116	N	917	-0-	-199	-0-	19	1	891	3	N	5					76
							1	4	6	9							

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	431	-0-	-65	-0-	4	1	426	3	N	-0-					87
							1	4									
11	1691	N	1691	-0-	-0-	-0-	30	1	1592	3	N	61					148
							2	4	67	9							
12	905	N	905	-0-	-0-	-0-	13	1	859	3	N	28					176
							2	4	31	9							
01	1441	N	1441	-0-	-0-	-0-	21	1	1387	3	N	29					205
							1	4	32	9							
02	1568	N	837	-0-	-731	-0-	15	1	777	3	N	39	194	1			50
							2	4	43	9							
*03	1383	N	1383	-0-	-0-	-0-	13	1	1334	3	N	32					82
							1	4	35	9							

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	205	-0-	-43	-0-	11	1	191	3	N	2					34
							1	4	2	9							
11	210	N	201	-0-	-9	-0-	12	1	176	3	N	10					44
							2	4	11	9							
12	217	N	201	-0-	-16	-0-	11	1	188	3	N	-0-					44
							2	4									
01	217	N	198	-0-	-19	-0-	7	1	190	3	N	-0-					44
							1	4									
02	196	N	183	-0-	-13	-0-	5	1	176	3	N	-0-					44
							2	4									
*03	205	N	205	-0-	-0-	-0-	5	1	199	3	N	-0-					44
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	18	1	745	3	N	5					62
							1	4	6	9							
11	750	N	738	-0-	-12	-0-	20	1	716	3	N	-0-					62
							2	4									
12	775	N	748	-0-	-27	-0-	18	1	728	3	N	-0-					62
							2	4									
01	775	N	735	-0-	-40	-0-	16	1	718	3	N	-0-					62
							1	4									
02	700	N	680	-0-	-20	-0-	12	1	651	3	N	14					76
							2	4	15	9							
*03	747	N	747	-0-	-0-	-0-	12	1	731	3	N	3					79
							1	4	3	9							

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2426	-0-	-240	-0-	96	1	2329	3	N	-0-					55
							1	4									
11	2520	X	2363	-0-	-157	-0-	109	1	2252	3	N	-0-					55
							2	4									
12	2604	X	2319	-0-	-285	-0-	94	1	2223	3	N	-0-					55
							2	4									
01	2604	X	2275	-0-	-329	-0-	85	1	2189	3	N	-0-					55
							1	4									
02	2240	X	1967	-0-	-273	-0-	90	1	1875	3	N	-0-					55
							2	4									
03	2449	X	2355	-0-	-94	-0-	72	1	2282	3	N	-0-					55
							1	4									

DUDLEY ET AL WELL #: 3032 RRCID -> 161568 COMPL. DATE 09/20/1996 TOTAL DEPTH 7850 PERF. 6936 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					12
11	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					12
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	12	5			-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/11/2014 - P&A 08/11/14

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	12	1	798	3	N	10					101
							1	4	11	9							
11	840	N	804	-0-	-36	-0-	17	1	785	3	N	-0-					101
							2	4									
12	958	N	958	-0-	-0-	-0-	17	1	939	3	N	-0-					101
							2	4									
01	842	N	842	-0-	-0-	-0-	54	1	787	3	N	-0-					101
							1	4									
02	756	N	675	-0-	-81	-0-	16	1	657	3	N	-0-					101
							2	4									
03	961	N	718	-0-	-243	-0-	9	1	708	3	N	-0-					101
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2811	X	2811	-0-	-0-	-0-	44	1	2766	3	N	-0-					123
							1	4									
11	3334	X	3334	-0-	-0-	-0-	3334	3			N	-0-					123
12	3618	X	3618	-0-	-0-	-0-	51	1	3543	3	N	20					143
							2	4	22	9							
01	2945	X	2500	-0-	-445	-0-	45	1	2454	3	N	-0-					143
							1	4									
02	3108	X	2371	-0-	-737	-0-	53	1	2294	3	N	20					163
							2	4	22	9							
03	3565	X	2719	-0-	-846	-0-	45	1	2673	3	N	-0-					163
							1	4									

TREGELLAS, W. T. WELL #: 5 RRCID -> 163308 COMPL. DATE 02/06/2015 TOTAL DEPTH 9350 PERF. 5776 - 7172

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

10	1356	N	1356	-0-	-0-	-0-	36	1	1308	3	N	10					144
							1	4	11	9							
11	1380	N	1150	-0-	-230	-0-	39	1	1109	3	N	-0-					144
							2	4									
12	1426	N	1352	-0-	-74	-0-	35	1	1315	3	N	-0-					144
							2	4									
01	1364	N	1038	-0-	-326	-0-	28	1	1001	3	N	7					151
							1	4	8	9							
02	1087	N	1087	-0-	-0-	-0-	30	1	1055	3	N	-0-					151
							2	4									
03	1364	N	997	-0-	-367	-0-	29	1	965	3	N	2					153
							1	4	2	9							

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

10	1762	N	1762	-0-	-0-	-0-	14	1	1747	3	N	-0-					-0-
							1	4									
11	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
12	2153	N	2153	-0-	-0-	-0-	19	1	2132	3	N	-0-					-0-
							2	4									
01	1480	N	1480	-0-	-0-	-0-	18	1	1461	3	N	-0-					-0-
							1	4									
02	1904	N	1340	-0-	-564	-0-	19	1	1319	3	N	-0-					-0-
							2	4									
03	2139	N	1449	-0-	-690	-0-	17	1	1431	3	N	-0-					-0-
							1	4									

GLASGOW, H. T. WELL #: 4 RRCID -> 163921 COMPL. DATE 05/05/1997 TOTAL DEPTH 7450 PERF. 7224 - 7252

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2311	N	2311	-0-	-0-	-0-	43	1	2221	3	N	42					123
							1	4	46	9							
11	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					123
12	2387	N	2123	-0-	-264	-0-	30	1	2091	3	N	-0-					123
							2	4									
01	1483	N	1483	-0-	-0-	-0-	41	1	1441	3	N	-0-					123
							1	4									
02	2072	N	1954	-0-	-118	-0-	52	1	1900	3	N	-0-					123
							2	4									
03	2077	N	1825	-0-	-252	-0-	34	1	1789	3	N	1					124
							1	4	1	9							

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2519	X	2519	-0-	-0-	-0-	39	1	2479	3	N	-0-					59
							1	4									
11	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					59
12	2783	X	2783	-0-	-0-	-0-	43	1	2738	3	N	-0-					59
							2	4									
01	2356	X	1842	-0-	-514	-0-	34	1	1807	3	N	-0-					59
							1	4									
02	3052	X	1737	-0-	-1315	-0-	43	1	1692	3	N	-0-					59
							2	4									
03	3379	X	2278	-0-	-1101	-0-	39	1	2238	3	N	-0-					59
							1	4									

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	976	-0-	-78	-0-	15	1	957	3	N	3					168
							1	4	3	9							
11	1020	N	910	-0-	-110	-0-	17	1	889	3	N	2					170
							2	4	2	9							
12	961	N	949	-0-	-12	-0-	15	1	932	3	N	-0-					170
							2	4									
01	961	N	860	-0-	-101	-0-	18	1	827	3	N	13					183
							1	4	14	9							
02	840	N	824	-0-	-16	-0-	26	1	796	3	N	-0-					183
							2	4									
03	961	N	754	-0-	-207	-0-	12	1	731	3	N	9					192
							1	4	10	9							

COURSON -B- 3 WELL #: 57 RRCID -> 164540 COMPL. DATE 09/10/1996 TOTAL DEPTH 8850 PERF. 6678 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	14					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	14					N	NO RPT					-0-

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2914	-0-	-0-	-0-	2892	3	22	9	N	20					60
11	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					60
12	3057	N	3057	-0-	-0-	-0-	3057	3			N	-0-					60
01	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					60
02	2212	N	1640	-0-	-572	-0-	1640	3			N	-0-					60
03	2480	N	1692	-0-	-788	-0-	1692	3			N	-0-					60

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	4	1	380	3	N	-0-					116
							1	4									
11	450	N	425	-0-	-25	-0-	10	1	413	3	N	-0-					116
							2	4									
12	403	N	386	-0-	-17	-0-	11	1	373	3	N	-0-					116
							2	4									
01	372	N	313	-0-	-59	-0-	7	1	305	3	N	-0-					116
							1	4									
02	586	N	586	-0-	-0-	-0-	6	1	567	3	N	12					128
							13	9									
*03	1332	N	1332	-0-	-0-	-0-	9	1	1302	3	N	18					146
							1	4	20	9							

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2616	N	2616	-0-	-0-	-0-	63	1	2541	3	N	10					171
							1	4	11	9							
11	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					171
12	2892	N	2892	-0-	-0-	-0-	72	1	2814	3	N	4					175
							2	4	4	9							
01	1746	N	1746	-0-	-0-	-0-	67	1	1671	3	N	6					181
							1	4	7	9							
02	2100	N	1696	-0-	-404	-0-	63	1	1631	3	N	-0-					181
							2	4									
03	2821	N	1929	-0-	-892	-0-	47	1	1869	3	N	11					192
							1	4	12	9							

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	18	1	1083	3	N	-0-					66
							1	4									
11	1050	N	702	-0-	-348	-0-	13	1	681	3	N	5					71
							2	4	6	9							
12	879	N	879	-0-	-0-	-0-	17	1	860	3	N	-0-					71
							2	4									
01	1116	N	702	-0-	-414	-0-	12	1	689	3	N	-0-					71
							1	4									
02	1127	N	1127	-0-	-0-	-0-	19	1	1106	3	N	-0-					71
							2	4									
03	868	N	820	-0-	-48	-0-	9	1	810	3	N	-0-					71
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	6	1	488	3	N	-0-					5
							1	4									
11	510	N	350	-0-	-160	-0-	4	1	344	3	N	-0-					5
							2	4									
12	434	N	430	-0-	-4	-0-	4	1	424	3	N	-0-					5
							2	4									
01	496	N	291	-0-	-205	-0-	3	1	284	3	N	3					8
							1	4	3	9							
02	381	N	381	-0-	-0-	-0-	4	1	375	3	N	-0-					8
							2	4									
03	434	N	400	-0-	-34	-0-	4	1	395	3	N	-0-					8
							1	4									

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

10	1833	N	1833	-0-	-0-	-0-	39	1	1791	3	N	2					158
							1	4	2	9							
11	2100	N	1593	-0-	-507	-0-	40	1	1532	3	N	17					175
							2	4	19	9							
12	2022	N	2022	-0-	-0-	-0-	46	1	1960	3	N	13					188
							2	4	14	9							
01	1829	N	1575	-0-	-254	-0-	31	1	1543	3	N	-0-					188
							1	4									
02	1484	N	1475	-0-	-9	-0-	38	1	1433	3	N	2					190
							2	4	2	9							
03	2015	N	1547	-0-	-468	-0-	26	1	1520	3	N	-0-					190
							1	4									

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

10	1331	N	1331	-0-	-0-	-0-	34	1	1288	3	N	7					29
							1	4	8	9							
11	1530	N	1132	-0-	-398	-0-	29	1	1101	3	N	-0-					29
							2	4									
12	1395	N	1296	-0-	-99	-0-	33	1	1250	3	N	10					39
							2	4	11	9							
01	1333	N	1042	-0-	-291	-0-	24	1	1017	3	N	-0-					39
							1	4									
02	1064	N	859	-0-	-205	-0-	26	1	828	3	N	3					42
							2	4	3	9							
03	1302	N	899	-0-	-403	-0-	15	1	883	3	N	-0-					42
							1	4									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

10	834	N	834	-0-	-0-	-0-	834	3			N	-0-					146
11	870	N	743	-0-	-127	-0-	743	3			N	-0-					146
12	868	N	825	-0-	-43	-0-	821	3	4	9	N	4					150
01	837	N	688	-0-	-149	-0-	685	3	3	9	N	3					153
02	700	N	680	-0-	-20	-0-	677	3	3	9	N	3					156
03	837	N	624	-0-	-213	-0-	622	3	2	9	N	2					158

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0-	-0-	26	1	1250	3	N	-0-					133
							1	4									
11	1410	N	1112	-0-	-298	-0-	28	1	1082	3	N	-0-					133
							2	4									
12	1209	N	1100	-0-	-109	-0-	21	1	1077	3	N	-0-					133
							2	4									
01	1271	N	1166	-0-	-105	-0-	32	1	1133	3	N	-0-					133
							1	4									
02	1036	N	890	-0-	-146	-0-	12	1	876	3	N	-0-					133
							2	4									
03	1085	N	1029	-0-	-56	-0-	12	1	1016	3	N	-0-					133
							1	4									

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

10	8	N	-0-	-0-	-8	-0-					N	-0-					66
11	2	N	-0-	-0-	-2	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

10	1612	N	1378	-0-	-234	-0-	27	1	1350	3	N	-0-					-0-
							1	4									
11	1500	N	1442	-0-	-58	-0-	61	1	1379	3	N	-0-					-0-
							2	4									
12	1457	N	1321	-0-	-136	-0-	26	1	1293	3	N	-0-					-0-
							2	4									
01	1277	N	1277	-0-	-0-	-0-	35	1	1241	3	N	-0-					-0-
							1	4									
*02	1344	N	1239	-0-	-105	-0-	28	1	1209	3	N	-0-					-0-
							2	4									
*03	1415	N	1415	-0-	-0-	-0-	24	1	1390	3	N	-0-					-0-
							1	4									

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

10	397	N	397	-0-	-0-	-0-	4	1	392	3	N	-0-					92
							1	4									
11	383	N	383	-0-	-0-	-0-	5	1	372	3	N	4					96
							2	4	4	9							
12	383	N	383	-0-	-0-	-0-	3	1	378	3	N	-0-					96
							2	4									
01	372	N	353	-0-	-19	-0-	4	1	345	3	N	3					99
							1	4	3	9							
02	336	N	329	-0-	-7	-0-	4	1	321	3	N	2					101
							2	4	2	9							
03	372	N	372	-0-	-0-	-0-	4	1	361	3	N	5					106
							1	4	6	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	2	1	159	3	N	5					17
							1	4	6	9							
11	180	N	154	-0-	-26	-0-	2	1	147	3	N	3					20
							2	4	3	9							
12	168	N	168	-0-	-0-	-0-	2	1	156	3	N	7					27
							2	4	8	9							
01	155	N	122	-0-	-33	-0-	1	1	120	3	N	-0-					27
							1	4									
02	140	N	132	-0-	-8	-0-	1	1	127	3	N	2					29
							2	4	2	9							
03	155	N	153	-0-	-2	-0-	1	1	142	3	N	8					37
							1	4	9	9							

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1537	N	1537	-0-	-0-	-0-	47	1	1485	3	N	4					24
							1	4	4	9							
11	1920	N	1170	-0-	-750	-0-	37	1	1125	3	N	5					29
							2	4	6	9							
12	1984	N	1294	-0-	-690	-0-	37	1	1255	3	N	-0-					29
							2	4									
01	1550	N	1411	-0-	-139	-0-	37	1	1371	3	N	-0-					29
							3	4									
02	1670	N	1670	-0-	-0-	-0-	46	1	1622	3	N	-0-					29
							2	4									
03	1302	N	1152	-0-	-150	-0-	25	1	1120	3	N	5					34
							1	4	6	9							

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1827	N	1827	-0-	-0-	-0-	60	1	1760	3	N	5					161
							1	4	6	9							
11	1920	N	1639	-0-	-281	-0-	61	1	1566	3	N	9					170
							2	4	10	9							
12	1891	N	1601	-0-	-290	-0-	55	1	1544	3	N	-0-					170
							2	4									
01	1829	N	1193	-0-	-636	-0-	36	1	1154	3	N	1					171
							2	4	1	9							
02	1540	N	1159	-0-	-381	-0-	21	1	1136	3	N	-0-					171
							2	4									
03	1612	N	1123	-0-	-489	-0-	18	1	1100	3	N	4					175
							1	4	4	9							

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1763	N	1763	-0-	-0-	-0-	55	1	1704	3	N	3					151
							1	4	3	9							
11	1980	N	1558	-0-	-422	-0-	58	1	1494	3	N	4					155
							2	4	4	9							
12	1860	N	1732	-0-	-128	-0-	43	1	1687	3	N	-0-					155
							2	4									
01	1767	N	1391	-0-	-376	-0-	31	1	1359	3	N	-0-					155
							1	4									
02	1456	N	1305	-0-	-151	-0-	24	1	1270	3	N	8					163
							2	4	9	9							
03	1736	N	1316	-0-	-420	-0-	23	1	1292	3	N	-0-					163
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	551	-0-	-100	-0-	12	1	538	3	N	-0-					10
							1	4									
11	540	N	504	-0-	-36	-0-	11	1	491	3	N	-0-					10
							2	4									
12	620	N	460	-0-	-160	-0-	13	1	445	3	N	-0-					10
							2	4									
01	558	N	418	-0-	-140	-0-	12	1	405	3	N	-0-					10
							1	4									
02	487	N	487	-0-	-0-	-0-	14	1	471	3	N	-0-					10
							2	4									
*03	522	N	522	-0-	-0-	-0-	9	1	512	3	N	-0-					10
							1	4									

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1403	N	1403	-0-	-0-	-0-	24	1	1315	3	N	57					274
							1	4	63	9							
11	1410	N	1132	-0-	-278	-0-	22	1	1072	3	N	33					307
							2	4	36	9							
12	1426	N	1221	-0-	-205	-0-	21	1	1198	3	N	-0-					307
							2	4									
01	1395	N	1187	-0-	-208	-0-	16	1	1081	3	N	81					388
							1	4	89	9							
02	1346	N	1346	-0-	-0-	-0-	26	1	1285	3	N	30	195	1			223
							2	4	33	9							
03	1209	N	1083	-0-	-126	-0-	12	1	1043	3	N	24					247
							2	4	26	9							

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1494	N	1494	-0-	-0-	-0-	46	1	1438	3	N	8	156	1			54
							1	4	9	9							
11	1500	N	1413	-0-	-87	-0-	50	1	1361	3	N	-0-					54
							2	4									
12	1488	N	1340	-0-	-148	-0-	41	1	1297	3	N	-0-					54
							2	4									
01	1488	N	1183	-0-	-305	-0-	35	1	1147	3	N	-0-					54
							1	4									
02	1316	N	1210	-0-	-106	-0-	36	1	1169	3	N	3					57
							2	4	3	9							
03	1333	N	1299	-0-	-34	-0-	32	1	1266	3	N	-0-					57
							1	4									

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	4	1	296	3	N	-0-					99
							1	4									
11	330	N	299	-0-	-31	-0-	5	1	292	3	N	-0-					99
							2	4									
12	310	N	303	-0-	-7	-0-	3	1	298	3	N	-0-					99
							2	4									
01	310	N	283	-0-	-27	-0-	4	1	278	3	N	-0-					99
							1	4									
02	295	N	295	-0-	-0-	-0-	5	1	288	3	N	-0-					99
							2	4									
03	310	N	297	-0-	-13	-0-	4	1	292	3	N	-0-					99
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	165	-0-	-114	-0-	130	3	35	9	N	32					32
11	162	N	162	-0-	-0-	-0-	127	3	35	9	N	32					64
12	145	N	145	-0-	-0-	-0-	131	3	14	9	N	13					77
01	155	N	143	-0-	-12	-0-	128	3	15	9	N	14					91
02	140	N	127	-0-	-13	-0-	105	3	22	9	N	20					111
03	155	N	123	-0-	-32	-0-	123	3			N	-0-					111

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4571	-0-	-296	-0-	120	1	4429	3	N	19					133
							1	4	21	9							
11	4710	X	4292	-0-	-418	-0-	138	1	4128	3	N	22					155
							2	4	24	9							
12	4464	X	4410	-0-	-54	-0-	127	1	4281	3	N	-0-					155
							2	4									
01	4557	X	4301	-0-	-256	-0-	103	1	4158	3	N	35					190
							1	4	39	9							
02	4116	X	3460	-0-	-656	-0-	88	1	3370	3	N	-0-	174	1			16
							2	4									
03	4557	X	4172	-0-	-385	-0-	68	1	4088	3	N	14					30
							1	4	15	9							

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	8	1	593	3	N	40					205
							1	4	44	9							
11	570	N	569	-0-	-1	-0-	10	1	557	3	N	-0-					205
							2	4									
12	593	N	593	-0-	-0-	-0-	9	1	565	3	N	15					220
							2	4	17	9							
01	651	N	545	-0-	-106	-0-	9	1	535	3	N	-0-					220
							1	4									
02	532	N	460	-0-	-72	-0-	7	1	451	3	N	-0-	47	5			173
							2	4									
03	589	N	531	-0-	-58	-0-	5	1	525	3	N	-0-					173
							1	4									

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					146
11	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					146
12	4418	X	4418	-0-	-0-	-0-	4401	3	17	9	N	15					161
01	3472	X	2784	-0-	-688	-0-	2784	3			N	-0-					161
02	3892	X	2198	-0-	-1694	-0-	2192	3	6	9	N	5					166
03	4309	X	1857	-0-	-2452	-0-	1857	3			N	-0-					166

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3644	X	3644	-0-	-0-	-0-	3616	3	28	9	N	25	188	1	3	5	104
11	3450	X	2896	-0-	-554	-0-	2870	3	26	9	N	24					128
12	3565	X	3308	-0-	-257	-0-	3307	3	1	9	N	1					129
01	3658	X	2795	-0-	-863	-0-	2749	3	46	9	N	42					171
02	3304	X	1411	-0-	-1893	-0-	1405	3	6	9	N	5					176
03	3658	X	2851	-0-	-807	-0-	2840	3	11	9	N	10					186

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	-0-	-0-	-1798	-0-					N	12					64
11	7	X	-0-	-0-	-7	-0-					N	-0-					64
12	0	X	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3277	-0-	-195	-0-	77	1	3199	3	N	-0-					183
							1	4									
11	3150	X	3005	-0-	-145	-0-	86	1	2909	3	N	7					190
							2	4	8	9							
12	3255	X	3185	-0-	-70	-0-	77	1	3106	3	N	-0-					190
							2	4									
01	3286	X	2839	-0-	-447	-0-	61	1	2777	3	N	-0-					190
							1	4									
02	2968	X	2761	-0-	-207	-0-	67	1	2692	3	N	-0-					190
							2	4									
03	3286	X	3131	-0-	-155	-0-	50	1	3071	3	N	8					198
							1	4	9	9							

SHRADER -B- WELL #: 1483 RRCID -> 252821 COMPL. DATE 08/30/1994 TOTAL DEPTH 6948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/11/2014 - PLUGGED 11/11/14

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	2406	-0-	2406	16416	2406	3			N	-0-			44
11	0	W	2304	-0-	2304	18720	2304	3			N	-0-			44
12	0	W	2146	-0-	2146	20866	2146	3			N	-0-			44
01	0	W	1462	-0-	1462	22328	31	1	1430	3	N	-0-			44
							1	4							
02	0	W	1377	-0-	1377	23705	46	1	1329	3	N	-0-			44
							2	4							
03	0	W	1470	-0-	1470	25175	33	1	1436	3	N	-0-			44
							1	4							

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

10	0	W	2402	-0-	2402	26750	34	1	2367	3	N	-0-			62
							1	4							
11	0	W	2114	-0-	2114	28864	29	1	2083	3	N	-0-			62
							2	4							
12	0	W	1823	-0-	1823	30687	41	1	1780	3	N	-0-			62
							2	4							
01	0	W	2255	-0-	2255	32942	53	1	2201	3	N	-0-			62
							1	4							
02	0	W	2056	-0-	2056	34998	84	1	1970	3	N	-0-			62
							2	4							
03	0	W	2241	-0-	2241	37239	65	1	2175	3	N	-0-			62
							1	4							

BREITBURN OPERATING L.P. 090732
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

10	2029	N	2029	-0-	-0-	-0-	200	1	1827	2	Y	2			2
							2	9							
11	1920	N	1827	-0-	-93	-0-	181	1	1646	2	Y	-0-			2
12	2201	N	1612	-0-	-589	-0-	159	1	1453	2	Y	-0-			2
01	2015	N	1660	-0-	-355	-0-	1660	2			Y	-0-			2
02	1708	N	1547	-0-	-161	-0-	153	1	1394	2	Y	-0-			2
*03	1938	N	1938	-0-	-0-	-0-	1861	2	77	9	Y	70			72

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

10	1588	N	1588	-0-	-0-	-0-	157	1	1431	2	N	-0-			19
11	1500	N	1399	-0-	-101	-0-	138	1	1260	2	N	1			20
							1	9							
12	1643	N	1480	-0-	-163	-0-	146	1	1334	2	N	-0-			20
01	1581	N	1311	-0-	-270	-0-	1311	2			N	-0-			20
02	1316	N	1176	-0-	-140	-0-	116	1	1060	2	N	-0-			20
03	1488	N	1118	-0-	-370	-0-	1118	2			N	-0-			20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

10	2821	N	2803	-0-	-18	-0-	122	1	2681	2	N	-0-			-0-
11	2961	N	2961	-0-	-0-	-0-	271	1	2690	2	N	-0-			-0-
12	3100	N	3359	-0-	259	259	282	1	3077	2	N	-0-			-0-
01	2965	N	2706	-0-	-259	-0-	248	1	2458	2	N	-0-			-0-
02	2772	N	1828	-0-	-944	-0-	167	1	1661	2	N	-0-			-0-
03	3100	X	2540	-0-	-560	-0-	2298	2	242	4	N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	464	-0-	-32	-0-	103	1	361	3	Y	-0-					10
11	570	N	294	-0-	-276	-0-	103	1	191	3	Y	-0-					10
12	T. A.		216	-0-	216	216	103	1	113	3	Y	-0-					10
01	T. A.		170	-0-	170	386	103	1	67	3	Y	-0-					10
02	T. A.		187	-0-	187	573	103	1	84	3	Y	-0-					10
*03	738	X	165	-0-	-573	-0-	103	1	62	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

10	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
01	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

10	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
02	588	X	24	-0-	-564	-0-	24	2			N	-0-					-0-
03	651	X	10	-0-	-641	-0-	10	2			N	-0-					-0-

CONLEY WELL #: 24 RRCID -> 275457 COMPL. DATE 04/09/2001 TOTAL DEPTH 8350 PERF. 6766 - 6780

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

10	633	N	633	-0-	-0-	-0-	237	1	396	2	Y	-0-					16
11	472	N	472	-0-	-0-	-0-	160	1	312	2	Y	-0-					16
12	651	N	620	-0-	-31	-0-	279	1	341	2	Y	-0-					16
01	620	N	446	-0-	-174	-0-	207	1	239	2	Y	-0-					16
02	448	N	442	-0-	-6	-0-	177	1	265	2	Y	-0-					16
*03	639	N	639	-0-	-0-	-0-	217	1	422	2	Y	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

10	1643	N	1541	-0-	-102	-0-	1541	2			N	-0-					81
11	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					81
12	1581	N	1574	-0-	-7	-0-	1574	2			N	-0-					81
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					81
02	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					81
*03	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					81

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

10	13741	X	13741	-0-	-0-	-0-	12901	2	840	9	N	764	912	1			190
11	13129	X	13129	-0-	-0-	-0-	12182	2	947	9	N	861	728	1			323
12	13051	X	12335	-0-	-716	-0-	11625	2	710	9	N	645	730	1			238
01	13051	X	6031	-0-	-7020	-0-	5633	2	398	9	N	362	350	1			250
02	11788	X	3723	-0-	-8065	-0-	3662	2	61	9	N	55	173	1			132
03	13051	X	12920	-0-	-131	-0-	12063	2	857	9	N	779	342	1			569

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

10	3810	X	3810	-0-	-0-	-0-	668 305	1 9	2837	2	N	277	170	1	2 5		454
11	4348	X	4348	-0-	-0-	-0-	813 296	1 9	3239	2	N	269	334	1			389
12	3131	X	2946	-0-	-185	-0-	451 222	1 9	2273	2	N	202	334	1			257
01	3476	X	3476	-0-	-0-	-0-	438 275	1 9	2763	2	N	250	166	1			341
02	3079	X	3079	-0-	-0-	-0-	422 265	1 9	2392	2	N	241	340	1			242
*03	3144	X	3144	-0-	-0-	-0-	415 340	1 9	2389	2	N	309	338	1			213

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

10	14187	X	14187	-0-	-0-	-0-	1157 2501	1 9	10529	2	N	2274	1879	1			730
11	12992	X	12992	-0-	-0-	-0-	1077 2263	1 9	9652	2	N	2057	2473	1			314
12	11036	X	11036	-0-	-0-	-0-	355 2006	1 9	8675	2	N	1824	1413	1			725
01	12150	X	12150	-0-	-0-	-0-	416 2202	1 9	9532	2	N	2002	2116	1			611
02	9940	X	9919	-0-	-21	-0-	8124	2	1795	9	N	1632	1612	1			631
*03	11319	X	11319	-0-	-0-	-0-	9232	2	2087	9	N	1897	1975	1			553

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15260	X	15260	-0-	-0-	-0-	268	1	12606	2	N	2169	1692	1			573
							2386	9									
11	14111	X	14111	-0-	-0-	-0-	207	1	12020	2	N	1713	1799	1			487
							1884	9									
12	13082	X	11469	-0-	-1613	-0-	127	1	9674	2	N	1516	1415	1			588
							1668	9									
01	13082	X	12948	-0-	-134	-0-	99	1	11064	2	N	1623	1944	1			267
							1785	9									
02	11816	X	1890	-0-	-9926	-0-	91	1	1078	2	N	655	529	1			393
							721	9									
03	13082	X	8274	-0-	-4808	-0-	6745	2	1529	9	N	1390	1240	1			543

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8336	-0-	-964	-0-	7943	2	393	9	N	357	387	1			301
11	9699	X	9699	-0-	-0-	-0-	9168	2	531	9	N	483	369	1			415
12	10199	X	9818	-0-	-381	-0-	9253	2	565	9	N	514	553	1			376
01	10199	X	9669	-0-	-530	-0-	9153	2	516	9	N	469	365	1			480
02	9212	X	8583	-0-	-629	-0-	8087	2	496	9	N	451	558	1			373
03	10013	X	9384	-0-	-629	-0-	8905	2	479	9	N	435	540	1			268

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11041	X	11041	-0-	-0-	-0-	835	1	8779	2	N	1297	1320	1			555
							1427	9									
11	10175	X	10175	-0-	-0-	-0-	612	1	8246	2	N	1197	1047	1			705
							1317	9									
12	9227	X	9227	-0-	-0-	-0-	306	1	7632	2	N	1172	1412	1			465
							1289	9									
01	5859	X	4000	-0-	-1859	-0-	159	1	3543	2	N	271	177	1			559
							298	9									
02	5292	X	4819	-0-	-473	-0-	3933	2	886	9	N	805	891	1			473
*03	7875	X	7875	-0-	-0-	-0-	6536	2	1339	9	N	1217	1054	1			636

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14214	X	14214	-0-	-0-	-0-	863	1	10562	2	N	2535	2572	1			483
							2789	9									
11	14072	X	14072	-0-	-0-	-0-	766	1	10805	2	N	2274	2355	1			402
							2501	9									
12	12914	X	12914	-0-	-0-	-0-	855	1	9742	2	N	2106	1748	1			760
							2317	9									
01	12823	X	12823	-0-	-0-	-0-	835	1	9943	2	N	1859	2116	1			503
							2045	9									
02	11272	X	11272	-0-	-0-	-0-	724	1	8823	2	N	1568	1584	1			487
							1725	9									
*03	11481	X	11481	-0-	-0-	-0-	863	1	8839	2	N	1617	1587	1			517
							1779	9									

CHESAPEAKE OPERATING, INC. 147715
SHRADER WELL #: RRCID -> 275025 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3472	-0-	-403	-0-	74	1	3398	3	N	-0-					39
11	3943	X	3943	-0-	-0-	-0-	70	1	3873	3	N	-0-					39
12	3875	X	3101	-0-	-774	-0-	72	1	3029	3	N	-0-					39
01	3875	X	1256	-0-	-2619	-0-	58	1	1198	3	N	-0-					39
02	3500	X	942	-0-	-2558	-0-	38	1	904	3	N	-0-					39
03	3875	X	70	-0-	-3805	-0-	70	1			N	-0-					39

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1512	-0-	-162	-0-	1512	3			N	-0-					122
11	1440	N	1394	-0-	-46	-0-	1394	3			N	-0-					122
12	1550	N	1239	-0-	-311	-0-	1239	3			N	-0-					122
01	1519	N	1217	-0-	-302	-0-	1217	3			N	-0-					122
02	1288	N	996	-0-	-292	-0-	996	3			N	-0-					122
03	1240	N	1102	-0-	-138	-0-	1102	3			N	-0-					122

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	698	-0-	-139	-0-	698	3			N	-0-					129
11	840	N	281	-0-	-559	-0-	23	1	258	3	N	-0-					129
12	713	N	436	-0-	-277	-0-	23	1	413	3	N	-0-					129
01	954	N	954	-0-	-0-	-0-	23	1	931	3	N	-0-					129
02	720	N	720	-0-	-0-	-0-	21	1	699	3	N	-0-					129
*03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	62	1	332	2	N	-0-					62
11	481	N	481	-0-	-0-	-0-	60	1	421	2	N	-0-					62
12	486	N	486	-0-	-0-	-0-	62	1	424	2	N	-0-					62
01	500	N	500	-0-	-0-	-0-	62	1	438	2	N	-0-					62
02	470	N	470	-0-	-0-	-0-	56	1	414	2	N	-0-					62
03	496	N	421	-0-	-75	-0-	62	1	359	2	N	-0-					62

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	908	-0-	-84	-0-	908	2			N	-0-					82
11	930	N	835	-0-	-95	-0-	42	1	773	2	N	18	3	8			97
							20	9									
12	899	N	767	-0-	-132	-0-	56	1	711	2	N	-0-					97
01	943	N	943	-0-	-0-	-0-	46	1	897	2	N	-0-					97
02	784	N	636	-0-	-148	-0-	46	1	588	2	N	2					99
							2	9									
*03	955	N	955	-0-	-0-	-0-	52	1	903	2	N	-0-					99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	519	-0-	-101	-0-	48	1	471	2	N	-0-					37
11	600	N	462	-0-	-138	-0-	42	1	420	2	N	-0-					37
12	606	N	606	-0-	-0-	-0-	50	1	556	2	N	-0-					37
01	617	N	617	-0-	-0-	-0-	62	1	555	2	N	-0-					37
02	441	N	441	-0-	-0-	-0-	50	1	391	2	N	-0-					37
03	620	N	587	-0-	-33	-0-	60	1	527	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	42	1	422	2	N	-0-					20
11	525	N	525	-0-	-0-	-0-	54	1	471	2	N	-0-					20
12	478	N	478	-0-	-0-	-0-	46	1	429	2	N	3	1	8			22
							3	9									
01	465	N	391	-0-	-74	-0-	46	1	345	2	N	-0-					22
02	504	N	333	-0-	-171	-0-	26	1	307	2	N	-0-					22
03	465	N	385	-0-	-80	-0-	14	1	371	2	N	-0-					22

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	N	1029	-0-	-0-	-0-	60	1	969	2	N	-0-					19
11	1044	N	1044	-0-	-0-	-0-	58	1	986	2	N	-0-					19
12	1075	N	1075	-0-	-0-	-0-	60	1	1015	2	N	-0-					19
01	1023	N	963	-0-	-60	-0-	60	1	903	2	N	-0-					19
02	980	N	915	-0-	-65	-0-	56	1	859	2	N	-0-					19
03	1085	N	1035	-0-	-50	-0-	62	1	973	2	N	-0-					19

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	50	1	481	2	N	1					150
							1	9									
11	594	N	594	-0-	-0-	-0-	60	1	483	2	N	46	1	8			195
							51	9									
12	558	N	558	-0-	-0-	-0-	62	1	496	2	N	-0-					195
01	562	N	562	-0-	-0-	-0-	54	1	495	2	N	12					207
							13	9									
02	560	N	512	-0-	-48	-0-	56	1	450	2	N	5					212
							6	9									
*03	565	N	565	-0-	-0-	-0-	62	1	503	2	N	-0-					212

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1056	N	1056	-0-	-0-	-0-	62	1	994	2	N	-0-					227
11	1050	N	1028	-0-	-22	-0-	60	1	950	2	N	16	190	1			53
							18	9									
12	1085	N	1058	-0-	-27	-0-	62	1	992	2	N	4					57
							4	9									
01	1054	N	1016	-0-	-38	-0-	62	1	943	2	N	10					67
							11	9									
02	952	N	838	-0-	-114	-0-	56	1	782	2	N	-0-					67
03	1054	N	813	-0-	-241	-0-	46	1	754	2	N	12					79
							13	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	325	-0-	-78	-0-	45	1	280	2	Y	-0-					-0-
11	390	N	239	-0-	-151	-0-	77	1	162	2	Y	-0-					-0-
12	403	N	95	-0-	-308	-0-	10	1	85	2	Y	-0-					-0-
01	310	N	118	-0-	-192	-0-	62	1	56	2	Y	-0-					-0-
02	224	N	96	-0-	-128	-0-	44	1	52	2	Y	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	74	1	184	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4254	-0-	-1481	-0-	62	1	3893	2	N	272	185	1	7	8	179
							299	9									
11	4519	X	4519	-0-	-0-	-0-	58	1	4157	2	N	276	177	1	9	8	269
							304	9									
12	4792	X	4792	-0-	-0-	-0-	62	1	4498	2	N	211	184	1	2	8	294
							232	9									
01	3937	X	2224	-0-	-1713	-0-	56	1	1938	2	N	209	181	1			322
							230	9									
02	4141	X	4141	-0-	-0-	-0-	56	1	3856	2	N	208	392	1	1	8	137
							229	9									
*03	4108	X	4108	-0-	-0-	-0-	62	1	3712	2	N	304	189	1	1	8	251
							334	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					310
11	300	N	299	-0-	-1	-0-	254	2	45	9	N	41	185	1			166
12	310	N	229	-0-	-81	-0-	228	2	1	9	N	1					167
01	279	N	232	-0-	-47	-0-	232	2			N	-0-					167
02	280	N	162	-0-	-118	-0-	162	2			N	-0-					167
*03	306	N	306	-0-	-0-	-0-	52	1	254	2	N	-0-	5	7			162

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	153	2	1	9	N	1					96
11	150	N	147	-0-	-3	-0-	146	2	1	9	N	1					97
12	155	N	151	-0-	-4	-0-	150	2	1	9	N	1					98
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					98
02	141	N	141	-0-	-0-	-0-	139	2	2	9	N	2					100
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					100

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
11	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
12	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
01	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
*02	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
12	713	N	653	-0-	-60	-0-	653	2			Y	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
*03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	195	2			Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

KIRK GAS UNIT -A- WELL #: 1 RRCID -> 199469 COMPL. DATE 10/07/2003 TOTAL DEPTH 8385 PERF. 6404 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	588	N	548	-0-	-40	-0-	548	2			N	-0-					-0-
03	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	319	1	7	2	N	-0-					-0-
11	300	N	289	-0-	-11	-0-	275	1	14	2	N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	165	1	21	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
12	1302	N	1035	-0-	-267	-0-	1035	2			N	-0-					-0-
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
02	1008	N	954	-0-	-54	-0-	954	2			N	-0-					-0-
*03	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3794	-0-	-298	-0-	3794	2			N	-0-					-0-
11	4140	X	3207	-0-	-933	-0-	3207	2			N	-0-					-0-
12	4278	X	4175	-0-	-103	-0-	4175	2			N	-0-					-0-
01	4278	X	4018	-0-	-260	-0-	4018	2			N	-0-					-0-
02	3416	X	3407	-0-	-9	-0-	3407	2			N	-0-					-0-
03	4185	X	3194	-0-	-991	-0-	3194	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1277	-0-	-118	-0-	1277	2			N	-0-					36
11	1230	N	1188	-0-	-42	-0-	1188	2			N	-0-					36
12	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					36
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					36
02	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					36
03	1674	N	1429	-0-	-245	-0-	1429	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	558	N	434	-0-	-124	-0-	434	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					106
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					106
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					106
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					106
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					106
*03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1583	N	1583	-0-	-0-	-0-	1561	3	22	9	N	20					168
11	1530	N	1513	-0-	-17	-0-	1494	3	19	9	N	17					185
12	1612	N	1553	-0-	-59	-0-	1536	3	17	9	N	15					200
01	1581	N	1539	-0-	-42	-0-	1539	3			N	-0-					200
02	1400	N	1327	-0-	-73	-0-	1286	3	41	9	N	37					237
*03	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					237

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	891	-0-	-39	-0-	891	2			N	-0-					64
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					64
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					64
01	1022	N	1022	-0-	-0-	-0-	15	1	976	2	N	28					92
							31	9									
02	868	N	-0-	-0-	-868	-0-					N	-0-					92
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					92

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	908	-0-	-53	-0-	908	2			N	-0-					39
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					39
12	1023	N	945	-0-	-78	-0-	945	2			N	-0-					39
*01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-	7	7			32
02	924	N	-0-	-0-	-924	-0-					N	-0-					32
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					32

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	656	-0-	-26	-0-	656	2			N	-0-					99
11	660	N	611	-0-	-49	-0-	611	2			N	-0-					99
12	651	N	624	-0-	-27	-0-	624	2			N	-0-					99
01	1243	N	1243	-0-	-0-	-0-	18	1	1225	2	N	-0-	49	7			50
02	560	N	-0-	-0-	-560	-0-					N	49					99
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					99

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
01	806	N	804	-0-	-2	-0-	12	1	792	2	N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	869	-0-	-588	-0-	869	2			N	-0-					14
11	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					14
12	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					14
01	1359	N	1359	-0-	-0-	-0-	20	1	1335	2	N	4					18
							4	9									
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					18
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2140	N	2140	-0-	-0-	-0-	151	1	1989	2	N	-0-					177
11	2135	N	2135	-0-	-0-	-0-	143	1	1992	2	N	-0-					177
12	2170	N	1988	-0-	-182	-0-	70	1	1918	2	N	-0-					177
01	2139	N	2111	-0-	-28	-0-	145	1	1966	2	N	-0-					177
02	1988	N	1906	-0-	-82	-0-	87	1	1819	2	N	-0-					177
*03	2150	N	2150	-0-	-0-	-0-	181	1	1969	2	N	-0-					177

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					40
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					40
12	558	N	521	-0-	-37	-0-	521	2			N	-0-					40
01	539	N	539	-0-	-0-	-0-	8	1	531	2	N	-0-					40
02	476	N	-0-	-0-	-476	-0-					N	-0-					40
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	521	-0-	-6	-0-	521	2			N	-0-					27
11	480	N	468	-0-	-12	-0-	468	2			N	-0-					27
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					27
01	527	N	439	-0-	-88	-0-	6	1	433	2	N	-0-					27
02	448	N	-0-	-0-	-448	-0-					N	-0-					27
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					27

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	450	-0-	-46	-0-	450	2			N	-0-					52
11	480	N	376	-0-	-104	-0-	376	2			N	-0-					52
12	465	N	415	-0-	-50	-0-	415	2			N	-0-					52
01	465	N	408	-0-	-57	-0-	6	1	402	2	N	-0-	52	7			-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1127	-0-	-764	-0-	1127	2			N	-0-					54
11	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					54
12	1953	N	1925	-0-	-28	-0-	1925	2			N	-0-					54
01	1685	N	1685	-0-	-0-	-0-	25	1	1660	2	N	-0-	1	7			53
02	1960	N	-0-	-0-	-1960	-0-					N	-0-					53
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					53

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	692	-0-	-548	-0-	692	2			N	-0-					37
11	960	N	764	-0-	-196	-0-	764	2			N	-0-					37
12	837	N	737	-0-	-100	-0-	737	2			N	-0-					37
01	704	N	704	-0-	-0-	-0-	10	1	694	2	N	-0-	25	7			12
02	700	N	-0-	-0-	-700	-0-					N	-0-					12
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					12

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	481	-0-	-604	-0-	481	2			N	-0-					27
11	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					27
12	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					27
01	1044	N	1044	-0-	-0-	-0-	15	1	1029	2	N	-0-					27
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					27
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					27

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
12	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	3	1	209	2	N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					22
11	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					22
12	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					22
01	180	N	180	-0-	-0-	-0-	3	1	177	2	Y	-0-					22
02	140	N	-0-	-0-	-140	-0-					Y	-0-					22
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	57	-0-	-5	-0-	57	2			N	-0-					4
11	226	X	226	-0-	-0-	-0-	226	2			N	-0-					4
12	234	X	234	-0-	-0-	-0-	234	2			N	-0-					4
01	136	X	136	-0-	-0-	-0-	2	1	134	2	N	-0-	4	7			-0-
02	224	X	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	7					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					59
11	521	N	521	-0-	-0-	-0-	521	2			N	-0-					59
12	496	N	435	-0-	-61	-0-	435	2			N	-0-					59
01	465	N	454	-0-	-11	-0-	6	1	390	2	N	53					112
							58	9									
02	476	N	-0-	-0-	-476	-0-					N	-0-					112
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					112

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	2			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	6	1	376	2	N	7					7
							8	9									
02	336	N	-0-	-0-	-336	-0-					N	-0-					7
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					7

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					8
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					8
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					8
01	176	N	176	-0-	-0-	-0-	2	1	149	2	N	23					31
							25	9									
02	168	N	-0-	-0-	-168	-0-					N	-0-					31
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					31

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	7					7
02	28	N	-0-	-0-	-28	-0-					N	-0-					7
03	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					7

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					50
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					50
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					50
01	434	N	429	-0-	-5	-0-	6	1	423	2	N	-0-	19	7			31
02	420	N	-0-	-0-	-420	-0-					N	-0-					31
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					31

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	37	-0-	-56	-0-	37	2			N	-0-					92
11	90	N	-0-	-0-	-90	-0-					N	-0-					92
12	93	N	-0-	-0-	-93	-0-					N	-0-					92
01	31	N	-0-	-0-	-31	-0-					N	-0-	92	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					34
11	180	N	163	-0-	-17	-0-	163	2			N	-0-					34
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					34
01	172	N	172	-0-	-0-	-0-	3	1	169	2	N	-0-	3	7			31
02	140	N	-0-	-0-	-140	-0-					N	-0-					31
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					31

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	X	1215	-0-	-0-	-0-	1215	2			N	-0-					21
11	1260	X	999	-0-	-261	-0-	999	2			N	-0-					21
12	1302	X	975	-0-	-327	-0-	975	2			N	-0-					21
01	1302	X	1154	-0-	-148	-0-	17	1	1137	2	N	-0-	21	7			-0-
02	1120	X	-0-	-0-	-1120	-0-					N	-0-					-0-
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-					35
11	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					35
12	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					35
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					35
02	28	N	-0-	-0-	-28	-0-					N	-0-					35
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1109	N	1109	-0-	-0-	-0-	1090	2	19	9	N	17					72
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					72
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					72
01	1014	N	1014	-0-	-0-	-0-	1011	2	3	9	N	3					75
02	950	N	950	-0-	-0-	-0-	942	2	8	9	N	7					82
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					82

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	1	1	63	2	N	7					7
							8	9									
02	56	N	-0-	-0-	-56	-0-					N	-0-					7
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	5	1	165	2	N	6					35
							7	9									
11	169	N	169	-0-	-0-	-0-	5	1	160	2	N	4					39
							4	9									
12	155	N	126	-0-	-29	-0-	4	1	113	2	N	8					47
							9	9									
01	190	N	190	-0-	-0-	-0-	3	1	170	2	N	15					62
							17	9									
02	168	N	-0-	-0-	-168	-0-					N	13					75
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					75

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

10	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					172
11	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					172
12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					172
01	1333	N	1034	-0-	-299	-0-	1034	2			N	-0-					172
02	1120	N	861	-0-	-259	-0-	861	2			N	-0-					172
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					172

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

10	651	N	593	-0-	-58	-0-	593	2			N	-0-					-0-
11	720	N	484	-0-	-236	-0-	484	2			N	-0-					-0-
12	651	N	476	-0-	-175	-0-	476	2			N	-0-					-0-
01	589	N	180	-0-	-409	-0-	3	1	177	2	N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

10	403	N	400	-0-	-3	-0-	341	2	59	9	N	54					262
11	360	N	337	-0-	-23	-0-	309	2	28	9	N	25					287
12	377	N	377	-0-	-0-	-0-	327	2	50	9	N	45					332
01	419	N	419	-0-	-0-	-0-	5	1	361	2	N	48	180	1			200
							53	9									
02	308	N	-0-	-0-	-308	-0-					N	40					240
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					240

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

10	608	N	608	-0-	-0-	-0-	608	2			N	-0-					34
11	930	N	602	-0-	-328	-0-	602	2			N	-0-					34
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					34
01	1029	N	1029	-0-	-0-	-0-	1026	2	3	9	N	3					37
02	901	N	901	-0-	-0-	-0-	899	2	2	9	N	2					39
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					39

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	193	2	15	9	N	14					53
11	210	N	208	-0-	-2	-0-	183	2	25	9	N	23					76
12	224	N	224	-0-	-0-	-0-	192	2	32	9	N	29					105
01	244	N	244	-0-	-0-	-0-	3	1	183	2	N	53					158
							58	9									
02	196	N	-0-	-0-	-196	-0-					N	44					202
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					202

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2496	-0-	-1193	-0-	2479	2	17	9	N	15					217
11	3570	X	3525	-0-	-45	-0-	3485	2	40	9	N	36	182	1			71
12	3689	X	3335	-0-	-354	-0-	3313	2	22	9	N	20					91
01	3534	X	3137	-0-	-397	-0-	46	1	3078	2	N	12					103
							13	9									
02	3304	X	-0-	-0-	-3304	-0-					N	13					116
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					116

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1432	-0-	-614	-0-	1432	2			N	-0-					141
11	1980	N	1919	-0-	-61	-0-	241	1	1678	2	N	-0-					141
12	2848	N	2848	-0-	-0-	-0-	374	1	2474	2	N	-0-					141
01	2617	N	2617	-0-	-0-	-0-	39	1	2578	2	N	-0-					141
02	1792	N	-0-	-0-	-1792	-0-					N	-0-					141
03	2852	N	NO RPT	-0-	-2852	-0-					N	NO RPT					141

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	N	1653	-0-	-0-	-0-	1602	2	51	9	N	46	190	1			115
11	1822	N	1822	-0-	-0-	-0-	337	1	1459	2	N	24					139
							26	9									
12	1977	N	1977	-0-	-0-	-0-	374	1	1549	2	N	49					188
							54	9									
01	1959	N	1959	-0-	-0-	-0-	28	1	1875	2	N	51					239
							56	9									
02	1708	N	-0-	-0-	-1708	-0-					N	28	196	1			71
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					71

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
11	1500	N	1486	-0-	-14	-0-	1486	2			N	-0-					-0-
12	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
02	1400	N	1245	-0-	-155	-0-	1245	2			N	-0-					-0-
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7181	X	7181	-0-	-0-	-0-	7173	2	8	9	N	7					150
11	6593	X	6593	-0-	-0-	-0-	6576	2	17	9	N	15					165
12	6675	X	6675	-0-	-0-	-0-	6656	2	19	9	N	17					182
01	7502	X	6525	-0-	-977	-0-	6518	2	7	9	N	6					188
02	6776	X	5895	-0-	-881	-0-	5895	2			N	-0-					188
03	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					188

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	18175	-0-	18175	373173	654	1	15471	2	N	1864	1758	1			587
							2050	9									
11	0	W	14703	-0-	14703	387876	954	1	11809	2	N	1764	2094	1			257
							1940	9									
12	0	W	17156	-0-	17156	405032	990	1	13733	2	N	2212	1940	1			529
							2433	9									
*01	421785	X	16753	-0-	-405032	-0-	209	1	13934	2	N	2373	2408	1			494
							2610	9									
*02	58380	X	-0-	-0-	-58380	-0-					N	117					611
*03	18166	X	NO RPT	-0-	-18166	-0-					N	NO RPT					611

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55893	X	18755	-0-	-37138	-0-	312	1	17639	2	N	731	506	1			375
							804	9									
11	54090	X	14490	-0-	-39600	-0-	302	1	13487	2	N	637	520	1			492
							701	9									
12	55893	X	13748	-0-	-42145	-0-	312	1	12841	2	N	541	874	1			159
							595	9									
*01	55893	X	12335	-0-	-43558	-0-	11558	2	777	9	N	706	623	1			242
02	50484	X	-0-	-0-	-50484	-0-					N	505	522	1			225
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					225

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60312	X	60312	-0-	-0-	-0-	312	1	59129	2	N	792	673	1			289
							871	9									
11	54686	X	54686	-0-	-0-	-0-	302	1	53612	2	N	702	522	1			469
							772	9									
12	54436	X	39171	-0-	-15265	-0-	336	1	38391	2	N	404	522	1			351
							444	9									
01	54436	X	40096	-0-	-14340	-0-	584	1	38949	2	N	512	513	1			350
							563	9									
02	49168	X	-0-	-0-	-49168	-0-					N	454	521	1			283
03	54436	X	NO RPT	-0-	-54436	-0-					N	NO RPT					283

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	175	-0-	-166	-0-	41	1	134	2	N	-0-					16
11	210	N	208	-0-	-2	-0-	47	1	161	2	N	-0-					16
12	237	N	237	-0-	-0-	-0-	48	1	189	2	N	-0-					16
01	288	N	288	-0-	-0-	-0-	48	1	240	2	N	-0-					16
02	275	N	275	-0-	-0-	-0-	44	1	231	2	N	-0-					16
*03	301	N	301	-0-	-0-	-0-	48	1	253	2	N	-0-					16

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	459	-0-	-6	-0-	458	2	1	9	N	1					74
11	450	N	449	-0-	-1	-0-	449	2			N	-0-					74
12	465	N	366	-0-	-99	-0-	366	2			N	-0-					74
01	465	N	56	-0-	-409	-0-	56	2			N	-0-					74
02	420	N	-0-	-0-	-420	-0-					N	-0-					74
03	372	N	-0-	-0-	-372	-0-					N	-0-					74

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2923	-0-	-766	-0-	90	1	2809	2	N	22	37	1			20
							24	9									
11	4198	X	4198	-0-	-0-	-0-	94	1	4061	2	N	39					59
							43	9									
12	4061	X	3638	-0-	-423	-0-	94	1	3501	2	N	39	64	1			34
							43	9									
01	4061	X	3238	-0-	-823	-0-	87	1	3134	2	N	15					49
							17	9									
02	3920	X	3104	-0-	-816	-0-	87	1	3003	2	N	13	30	1			32
							14	9									
03	4340	X	3799	-0-	-541	-0-	97	1	3649	2	N	48					80
							53	9									

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1696	-0-	-691	-0-	94	1	1601	2	N	1	47	1			12
							1	9									
11	2225	X	2225	-0-	-0-	-0-	94	1	2113	2	N	16					28
							18	9									
12	2389	X	2389	-0-	-0-	-0-	97	1	2284	2	N	7					35
							8	9									
01	2139	X	2061	-0-	-78	-0-	97	1	1951	2	N	12					47
							13	9									
02	2072	X	1769	-0-	-303	-0-	87	1	1682	2	N	-0-					47
03	2387	X	1940	-0-	-447	-0-	97	1	1836	2	N	6					53
							7	9									

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2100	N	2100	-0-	-0-	-0-	97	1	1973	2	N	27					77
							30	9									
11	1999	N	1999	-0-	-0-	-0-	94	1	1871	2	N	31	73	1			35
							34	9									
12	1979	N	1979	-0-	-0-	-0-	97	1	1860	2	N	20					55
							22	9									
01	1944	N	1944	-0-	-0-	-0-	97	1	1813	2	N	31	56	1	2	8	28
							34	9									
02	1728	N	1728	-0-	-0-	-0-	87	1	1619	2	N	20					48
							22	9									
*03	1906	N	1906	-0-	-0-	-0-	97	1	1785	2	N	22					70
							24	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1466	-0-	-208	-0-	97	1	1369	2	N	-0-					20
11	1680	N	1407	-0-	-273	-0-	94	1	1313	2	N	-0-					20
12	1550	N	1402	-0-	-148	-0-	97	1	1305	2	N	-0-					20
01	1457	N	1454	-0-	-3	-0-	94	1	1360	2	N	-0-					20
02	1316	N	1130	-0-	-186	-0-	84	1	1046	2	N	-0-					20
*03	1614	N	1614	-0-	-0-	-0-	97	1	1517	2	N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3205	-0-	-391	-0-	97	1	3088	2	N	18					137
							20	9									
11	3480	X	3027	-0-	-453	-0-	94	1	2909	2	N	22					159
							24	9									
12	3596	X	3251	-0-	-345	-0-	97	1	3104	2	N	45	115	1	21	8	68
							50	9									
01	3534	X	2933	-0-	-601	-0-	97	1	2836	2	N	-0-					68
02	2884	X	2665	-0-	-219	-0-	87	1	2578	2	N	-0-					68
03	3224	X	2955	-0-	-269	-0-	97	1	2837	2	N	19					87
							21	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1403	N	1403	-0-	-0-	-0-	97	1	1304	2	N	2					72
							2	9									
11	1170	N	1170	-0-	-0-	-0-	94	1	1070	2	N	5					77
							6	9									
12	1298	N	1298	-0-	-0-	-0-	97	1	1201	2	N	-0-	77	1			-0-
01	1198	N	1198	-0-	-0-	-0-	97	1	1093	2	N	7					7
							8	9									
02	1080	N	1080	-0-	-0-	-0-	87	1	993	2	N	-0-					7
*03	996	N	996	-0-	-0-	-0-	97	1	890	2	N	8					15
							9	9									

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1499	-0-	-640	-0-	1492	2	7	9	N	6	56	1	2	8	10
11	2040	X	1591	-0-	-449	-0-	1577	2	14	9	N	13					23
12	2108	X	1832	-0-	-276	-0-	1829	2	3	9	N	3					26
01	2108	X	1571	-0-	-537	-0-	1563	2	8	9	N	7					33
02	1820	X	1395	-0-	-425	-0-	1394	2	1	9	N	1					34
*03	1982	X	1982	-0-	-0-	-0-	1967	2	15	9	N	14					48

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4720	-0-	-767	-0-	97	1	4592	2	N	28					80
							31	9									
11	5100	X	4566	-0-	-534	-0-	94	1	4431	2	N	37					117
							41	9									
12	5270	X	4704	-0-	-566	-0-	97	1	4572	2	N	32					149
							35	9									
01	5084	X	4528	-0-	-556	-0-	97	1	4392	2	N	35					184
							39	9									
02	4256	X	3889	-0-	-367	-0-	87	1	3783	2	N	17	179	1			22
							19	9									
03	4712	X	4533	-0-	-179	-0-	97	1	4396	2	N	36					58
							40	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1660	-0-	-107	-0-	1660	2			N	-0-					111
11	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					111
12	1736	N	1595	-0-	-141	-0-	1595	2			N	-0-					111
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					111
02	1568	N	1530	-0-	-38	-0-	1530	2			N	-0-					111
*03	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					82
11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					82
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					82
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					82
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					82
*03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					82

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

10	1243	N	1243	-0-	-0-	-0-	147	1	1096	2	N	-0-					85
11	1402	N	1402	-0-	-0-	-0-	155	1	1247	2	N	-0-					85
12	1495	N	1495	-0-	-0-	-0-	176	1	1319	2	N	-0-					85
01	1412	N	1412	-0-	-0-	-0-	168	1	1244	2	N	-0-					85
02	1232	N	1232	-0-	-0-	-0-	171	1	1061	2	N	-0-					85
*03	1511	N	1511	-0-	-0-	-0-	180	1	1331	2	N	-0-					85

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

10	961	N	920	-0-	-41	-0-	920	2			N	-0-					125
11	972	N	972	-0-	-0-	-0-	972	2			N	-0-					125
12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					125
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					125
02	896	N	861	-0-	-35	-0-	861	2			N	-0-					125
*03	953	N	953	-0-	-0-	-0-	953	2			N	-0-					125

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

10	1116	N	873	-0-	-243	-0-	103	1	766	2	N	4					151
							4	9									
11	1038	N	1038	-0-	-0-	-0-	115	1	923	2	N	-0-					151
12	1147	N	1061	-0-	-86	-0-	124	1	933	2	N	4					155
							4	9									
01	1106	N	1106	-0-	-0-	-0-	132	1	974	2	N	-0-					155
02	980	N	645	-0-	-335	-0-	89	1	556	2	N	-0-					155
03	1054	N	918	-0-	-136	-0-	110	1	807	2	N	1	82	1			74
							1	9									

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

10	341	N	240	-0-	-101	-0-	240	2			N	-0-					56
11	300	N	261	-0-	-39	-0-	261	2			N	-0-					56
12	341	N	172	-0-	-169	-0-	172	2			N	-0-					56
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					56
02	252	N	227	-0-	-25	-0-	227	2			N	-0-					56
*03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

10	620	N	476	-0-	-144	-0-	476	2			N	-0-					154
11	570	N	560	-0-	-10	-0-	560	2			N	-0-					154
12	589	N	490	-0-	-99	-0-	490	2			N	-0-					154
01	497	N	497	-0-	-0-	-0-	497	2			N	-0-					154
02	532	N	491	-0-	-41	-0-	491	2			N	-0-					154
*03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					154

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					10
11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					10
12	1116	N	971	-0-	-145	-0-	971	3			N	-0-					10
01	1116	N	922	-0-	-194	-0-	922	3			N	-0-					10
02	1008	N	911	-0-	-97	-0-	911	3			N	-0-					10
*03	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					10

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2353	-0-	-65	-0-	134	1	2219	2	N	-0-					113
11	2310	N	2223	-0-	-87	-0-	134	1	2089	2	N	-0-					113
12	2356	N	2240	-0-	-116	-0-	134	1	2106	2	N	-0-					113
01	2373	N	2373	-0-	-0-	-0-	134	1	2239	2	N	-0-					113
02	2072	N	2053	-0-	-19	-0-	134	1	1919	2	N	-0-					113
*03	2292	N	2292	-0-	-0-	-0-	134	1	2151	2	N	6					119
							7	9									

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2000	N	2000	-0-	-0-	-0-	10	1	1989	2	N	1					131
							1	9									
11	1950	N	1573	-0-	-377	-0-	10	1	1563	2	N	-0-					131
12	1829	N	1508	-0-	-321	-0-	10	1	1494	2	N	4					135
							4	9									
01	2015	N	1349	-0-	-666	-0-	10	1	1336	2	N	3					138
							3	9									
02	1462	N	1462	-0-	-0-	-0-	10	1	1450	2	N	2					140
							2	9									
03	1519	N	1215	-0-	-304	-0-	10	1	1202	2	N	3					143
							3	9									

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1088	-0-	-59	-0-	10	1	1078	2	N	-0-					150
11	1076	N	1076	-0-	-0-	-0-	10	1	1066	2	N	-0-					150
12	1085	N	1054	-0-	-31	-0-	10	1	1044	2	N	-0-					150
01	1085	N	1023	-0-	-62	-0-	10	1	1013	2	N	-0-					150
02	1136	N	1136	-0-	-0-	-0-	10	1	1126	2	N	-0-					150
*03	1458	N	1458	-0-	-0-	-0-	10	1	1448	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	874	-0-	-521	-0-	10	1	864	2	N	-0-					172
11	960	N	834	-0-	-126	-0-	10	1	824	2	N	-0-					172
12	1085	N	820	-0-	-265	-0-	10	1	810	2	N	-0-					172
01	868	N	845	-0-	-23	-0-	10	1	835	2	N	-0-					172
02	784	N	764	-0-	-20	-0-	10	1	754	2	N	-0-					172
03	806	N	563	-0-	-243	-0-	10	1	553	2	N	-0-					172

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILPETCO, INC. 432469
KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

LATIGO PETROLEUM, LLC 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					734
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					734
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					734
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					734
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					734
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					734

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	825	N	825	-0-	-0-	-0-	825	2			N	-0-					351
11	523	N	523	-0-	-0-	-0-	33	1	490	2	N	-0-					351
12	1062	N	1062	-0-	-0-	-0-	82	1	980	2	N	-0-					351
*01	1567	N	1567	-0-	-0-	-0-	104	1	1456	2	N	6	3	8			354
							7	9									
*02	823	N	823	-0-	-0-	-0-	14	1	195	2	N	558					912
							614	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					912

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	983	N	983	-0-	-0-	-0-	983	2			N	-0-					495
11	922	N	922	-0-	-0-	-0-	23	1	899	2	N	-0-					495
12	590	N	590	-0-	-0-	-0-	18	1	572	2	N	-0-					495
*01	932	N	932	-0-	-0-	-0-	25	1	907	2	N	-0-					495
*02	305	N	305	-0-	-0-	-0-	8	1	297	2	N	-0-					495
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					495

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					292
11	0	N	-0-	-0-	-0-	-0-					N	-0-					292
12	0	N	-0-	-0-	-0-	-0-					N	-0-					292
*01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					292
*02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					292
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1530	-0-	-175	-0-	1511	2	19	9	N	17					69
11	1500	N	1419	-0-	-81	-0-	1410	2	9	9	N	8					77
12	1608	N	1608	-0-	-0-	-0-	1584	2	24	9	N	22					99
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					99
02	1316	N	NO RPT	-0-	-1316	-0-					N	NO RPT					99
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					99

CAMPBELL WELL #: 3002 RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/06/2012 - PLUGGED 09/06/12

CAMPBELL WELL #: RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5

PLUGGED AND ABANDONED_____ 08/31/2012

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

10	1458	N	1458	-0-	-0-	-0-	28	1	1430	2	N	-0-					133
11	1924	N	1924	-0-	-0-	-0-	29	1	1895	2	N	-0-					133
12	2299	N	2299	-0-	-0-	-0-	31	1	2268	2	N	-0-					133
01	1811	N	1811	-0-	-0-	-0-	29	1	1782	2	N	-0-					133
02	1792	N	1766	-0-	-26	-0-	28	1	1738	2	N	-0-					133
03	2294	N	1901	-0-	-393	-0-	31	1	1870	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

10	1209	N	1180	-0-	-29	-0-	31	1	1149	2	N	-0-					70
11	1540	N	1540	-0-	-0-	-0-	29	1	1511	2	N	-0-					70
12	1562	N	1562	-0-	-0-	-0-	28	1	1534	2	N	-0-					70
01	1766	N	1766	-0-	-0-	-0-	31	1	1735	2	N	-0-					70
02	1702	N	1702	-0-	-0-	-0-	28	1	1674	2	N	-0-					70
*03	1887	N	1887	-0-	-0-	-0-	31	1	1856	2	N	-0-					70

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

10	1240	N	1058	-0-	-182	-0-	28 3	1 9	1027	2	N	3					73
11	1320	N	1073	-0-	-247	-0-	29	1	1044	2	N	-0-					73
12	1302	N	918	-0-	-384	-0-	27	1	891	2	N	-0-					73
01	1054	N	966	-0-	-88	-0-	30	1	936	2	N	-0-					73
02	1008	N	700	-0-	-308	-0-	28	1	672	2	N	-0-					73
*03	1048	N	1048	-0-	-0-	-0-	31	1	1017	2	N	-0-					73

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	31	1	178	2	N	-0-					170
11	270	N	165	-0-	-105	-0-	25	1	140	2	N	-0-					170
12	248	N	188	-0-	-60	-0-	30	1	158	2	N	-0-					170
01	217	N	205	-0-	-12	-0-	30	1	175	2	N	-0-					170
02	168	N	159	-0-	-9	-0-	27	1	132	2	N	-0-					170
03	186	N	155	-0-	-31	-0-	30	1	125	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	764	-0-	-259	-0-	31	1	733	2	N	-0-					75
11	1050	N	884	-0-	-166	-0-	28	1	856	2	N	-0-					75
12	1054	N	669	-0-	-385	-0-	28	1	641	2	N	-0-					75
01	832	N	832	-0-	-0-	-0-	31	1	801	2	N	-0-					75
02	812	N	547	-0-	-265	-0-	28	1	519	2	N	-0-					75
*03	824	N	824	-0-	-0-	-0-	30	1	780	2	N	13					88
							14	9									

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	580	-0-	-443	-0-	31	1	543	2	N	5					93
							6	9									
11	720	N	480	-0-	-240	-0-	28	1	452	2	N	-0-					93
12	620	N	502	-0-	-118	-0-	31	1	471	2	N	-0-					93
01	589	N	533	-0-	-56	-0-	30	1	503	2	N	-0-					93
02	484	N	484	-0-	-0-	-0-	28	1	456	2	N	-0-					93
03	496	N	495	-0-	-1	-0-	31	1	464	2	N	-0-					93

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	865	-0-	-189	-0-	31	1	834	2	N	-0-					240
11	900	N	32	-0-	-868	-0-	30	1	2	2	N	-0-					240
12	930	N	36	-0-	-894	-0-	31	1	5	2	N	-0-					240
01	868	N	33	-0-	-835	-0-	31	1	2	9	N	2					242
02	465	N	465	-0-	-0-	-0-	28	1	437	2	N	-0-					242
*03	1255	N	1255	-0-	-0-	-0-	31	1	1223	2	N	1					243
							1	9									

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2800	-0-	-176	-0-	31	1	2739	2	N	27					415
							30	9									
11	2940	X	2453	-0-	-487	-0-	30	1	2372	2	N	46	193	1			268
							51	9									
12	3162	X	2236	-0-	-926	-0-	31	1	2164	2	N	37					305
							41	9									
01	3162	X	1195	-0-	-1967	-0-	31	1	1136	2	N	25					330
							28	9									
02	2856	X	1714	-0-	-1142	-0-	24	1	1660	2	N	27					357
							30	9									
03	2790	X	2293	-0-	-497	-0-	29	1	2180	2	N	76					433
							84	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	292	-0-	-111	-0-	23	1	269	2	N	-0-					33
11	390	N	370	-0-	-20	-0-	30	1	340	2	N	-0-					33
12	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-					33
01	349	N	349	-0-	-0-	-0-	31	1	318	2	N	-0-					33
02	501	N	501	-0-	-0-	-0-	28	1	473	2	N	-0-					33
03	558	N	418	-0-	-140	-0-	31	1	387	2	N	-0-					33

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2470	X	2470	-0-	-0-	-0-	31	1	2430	2	N	8					163
							9	9									
11	2575	X	2575	-0-	-0-	-0-	30	1	2545	2	N	-0-					163
12	3019	X	3019	-0-	-0-	-0-	29	1	2946	2	N	40					203
							44	9									
01	3042	X	3042	-0-	-0-	-0-	29	1	3002	2	N	10					213
							11	9									
02	2538	X	2538	-0-	-0-	-0-	26	1	2506	2	N	5					218
							6	9									
03	3007	X	1689	-0-	-1318	-0-	24	1	1654	2	N	10					228
							11	9									

JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	304	-0-	-378	-0-	31	1	232	2	N	37					217
							41	9									
11	360	N	325	-0-	-35	-0-	30	1	265	2	N	27	177	1			67
							30	9									
12	280	N	280	-0-	-0-	-0-	31	1	218	2	N	28					95
							31	9									
01	310	N	108	-0-	-202	-0-	31	1	47	2	N	27					122
							30	9									
02	308	N	99	-0-	-209	-0-	28	1	65	2	N	5					127
							6	9									
03	279	N	119	-0-	-160	-0-	31	1	60	2	N	25					152
							28	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4701	-0-	-476	-0-	26	1	4638	2	N	34					257
							37	9									
11	5010	X	4504	-0-	-506	-0-	30	1	4463	2	N	10					267
							11	9									
12	4712	X	4054	-0-	-658	-0-	29	1	4016	2	N	8					275
							9	9									
01	4712	X	4365	-0-	-347	-0-	31	1	4304	2	N	27					302
							30	9									
02	4256	X	3953	-0-	-303	-0-	28	1	3925	2	N	-0-					302
03	4712	X	4399	-0-	-313	-0-	31	1	4368	2	N	-0-					302

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4403	X	4403	-0-	-0-	-0-	27	1	4376	2	N	-0-					355
11	4355	X	4355	-0-	-0-	-0-	28	1	4316	2	N	10					365
							11	9									
12	4309	X	2406	-0-	-1903	-0-	12	1	2386	2	N	7					372
							8	9									
01	4402	X	3459	-0-	-943	-0-	25	1	3392	2	N	38					410
							42	9									
02	4060	X	3154	-0-	-906	-0-	22	1	3132	2	N	-0-					410
03	4495	X	3226	-0-	-1269	-0-	22	1	3204	2	N	-0-					410

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	876	-0-	-1542	-0-	22	1	854	2	N	-0-					400
11	3810	X	2638	-0-	-1172	-0-	24	1	2594	2	N	18					418
							20	9									
12	3937	X	3615	-0-	-322	-0-	30	1	3557	2	N	25	165	1			278
							28	9									
01	3937	X	1936	-0-	-2001	-0-	31	1	1894	2	N	10					288
							11	9									
02	2464	X	1315	-0-	-1149	-0-	28	1	1279	2	N	7					295
							8	9									
03	3627	X	1340	-0-	-2287	-0-	31	1	1306	2	N	3					298
							3	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2260	-0-	-871	-0-	31	1	2190	2	N	35					385
							39	9									
11	2640	X	1759	-0-	-881	-0-	26	1	1632	2	N	92					477
							101	9									
12	2728	X	2359	-0-	-369	-0-	31	1	2300	2	N	25					502
							28	9									
01	2728	X	1517	-0-	-1211	-0-	31	1	1486	2	N	-0-					502
02	2100	X	1977	-0-	-123	-0-	27	1	1950	2	N	-0-					502
03	2356	X	1475	-0-	-881	-0-	27	1	1442	2	N	5					507
							6	9									

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3246	-0-	-1063	-0-	31	1	3105	2	N	100					278
							110	9									
11	4080	X	2803	-0-	-1277	-0-	30	1	2698	2	N	68	193	1			153
							75	9									
12	4216	X	2508	-0-	-1708	-0-	31	1	2429	2	N	44					197
							48	9									
01	4216	X	2422	-0-	-1794	-0-	31	1	2357	2	N	31					228
							34	9									
02	3136	X	2862	-0-	-274	-0-	28	1	2668	2	N	151	194	1			185
							166	9									
03	3255	X	3136	-0-	-119	-0-	31	1	2974	2	N	119	194	1			110
							131	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5782	X	5782	-0-	-0-	-0-	31	1	5598	2	N	139	189	1			233
							153	9									
11	5310	X	2748	-0-	-2562	-0-	30	1	2692	2	N	24					257
							26	9									
12	5487	X	2310	-0-	-3177	-0-	31	1	2206	2	N	66					323
							73	9									
01	5487	X	3859	-0-	-1628	-0-	31	1	3533	2	N	268	374	1			217
							295	9									
02	4956	X	978	-0-	-3978	-0-	28	1	900	2	N	45					262
							50	9									
03	5487	X	4066	-0-	-1421	-0-	31	1	3673	2	N	329	376	1			215
							362	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	255	-0-	-4333	-0-	5	1	225	2	N	23					225
							25	9									
11	4260	X	28	-0-	-4232	-0-	28	1			N	-0-					225
12	3782	X	31	-0-	-3751	-0-	31	1			N	-0-					225
01	3782	X	1216	-0-	-2566	-0-	30	1	1040	2	N	133					358
							146	9									
02	3164	X	1547	-0-	-1617	-0-	25	1	1255	2	N	243	191	1			410
							267	9									
*03	1405	X	1405	-0-	-0-	-0-	30	1	1133	2	N	220	377	1			253
							242	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5931	X	5931	-0-	-0-	-0-	31	1	5519	2	N	346	388	1			270
							381	9									
11	5498	X	5498	-0-	-0-	-0-	30	1	5128	2	N	309	389	1			190
							340	9									
12	5351	X	5351	-0-	-0-	-0-	31	1	5026	2	N	267	196	1	1	8	260
							294	9									
01	5394	X	5204	-0-	-190	-0-	31	1	4877	2	N	269	197	1			332
							296	9									
02	4872	X	4400	-0-	-472	-0-	28	1	4121	2	N	228	195	1			365
							251	9									
03	5394	X	4790	-0-	-604	-0-	31	1	4503	2	N	233	391	1			207
							256	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4533	-0-	-489	-0-	31	1	4458	2	N	40					107
							44	9									
11	5874	X	5874	-0-	-0-	-0-	30	1	5770	2	N	67	1	8			173
							74	9									
12	5758	X	5758	-0-	-0-	-0-	31	1	5659	2	N	62					235
							68	9									
01	5568	X	5568	-0-	-0-	-0-	31	1	5456	2	N	74	199	1			110
							81	9									
02	5488	X	5443	-0-	-45	-0-	28	1	5340	2	N	68					178
							75	9									
03	6076	X	5824	-0-	-252	-0-	31	1	5708	2	N	77					255
							85	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16182	X	14506	-0-	-1676	-0-	31	1	14183	2	N	265	194	1			341
							292	9									
11	15870	X	13036	-0-	-2834	-0-	30	1	12732	2	N	249	190	1			400
							274	9									
12	16151	X	12689	-0-	-3462	-0-	31	1	12388	2	N	245	192	1			453
							270	9									
01	16151	X	11250	-0-	-4901	-0-	31	1	11013	2	N	187	384	1			256
							206	9									
02	14000	X	6837	-0-	-7163	-0-	28	1	6681	2	N	116					372
							128	9									
03	14508	X	10837	-0-	-3671	-0-	29	1	10578	2	N	209	193	1			388
							230	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	937	-0-	-11184	-0-	9	1	844	2	N	76					437
							84	9									
11	10230	X	1462	-0-	-8768	-0-	8	1	1134	2	N	291	193	1			535
							320	9									
12	8440	X	8440	-0-	-0-	-0-	31	1	6821	2	N	1444	1537	1			442
							1588	9									
01	10793	X	10793	-0-	-0-	-0-	31	1	9199	2	N	1421	1533	1			330
							1563	9									
02	7207	X	7207	-0-	-0-	-0-	28	1	6433	2	N	678	391	1			617
							746	9									
*03	15640	X	15640	-0-	-0-	-0-	31	1	14129	2	N	1345	1544	1			418
							1480	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19313	X	12774	-0-	-6539	-0-	18	1	12570	2	N	169	191	1			330
							186	9									
11	19770	X	15699	-0-	-4071	-0-	28	1	15372	2	N	272	388	1			214
							299	9									
12	20429	X	12864	-0-	-7565	-0-	31	1	12512	2	N	292	192	1			314
							321	9									
01	20429	X	9894	-0-	-10535	-0-	31	1	9642	2	N	201	193	1			322
							221	9									
02	16548	X	9472	-0-	-7076	-0-	28	1	9222	2	N	202	195	1			329
							222	9									
03	16213	X	9121	-0-	-7092	-0-	31	1	8869	2	N	201	193	1			337
							221	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6439	-0-	-71	-0-	30	1	6059	2	N	318	190	1			313
							350	9									
11	6720	X	6473	-0-	-247	-0-	30	1	6110	2	N	303	393	1			223
							333	9									
12	6944	X	6659	-0-	-285	-0-	31	1	6318	2	N	282	178	1			327
							310	9									
01	6944	X	6330	-0-	-614	-0-	30	1	6029	2	N	246	395	1			178
							271	9									
02	6048	X	5689	-0-	-359	-0-	28	1	5376	2	N	259	197	1			240
							285	9									
03	6696	X	5748	-0-	-948	-0-	30	1	5478	2	N	218	196	1			262
							240	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22103	X	11533	-0-	-10570	-0-	31	1	11434	2	N	62	192	1			308
							68	9									
11	19410	X	12189	-0-	-7221	-0-	30	1	12009	2	N	136	191	1			253
							150	9									
12	17453	X	11307	-0-	-6146	-0-	31	1	11138	2	N	125	181	1			197
							138	9									
01	15593	X	10596	-0-	-4997	-0-	31	1	10430	2	N	123					320
							135	9									
02	12572	X	9353	-0-	-3219	-0-	28	1	9216	2	N	99	189	1			230
							109	9									
03	12586	X	9998	-0-	-2588	-0-	31	1	9865	2	N	93					323
							102	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	69750	X	14308	-0-	-55442	-0-	31	1	12522	2	N	1595	1963	1			512
							1755	9									
*11	67500	X	11829	-0-	-55671	-0-	30	1	10268	2	N	1392	1587	1			317
							1531	9									
*12	69750	X	10555	-0-	-59195	-0-	31	1	9120	2	N	1276	993	1			600
							1404	9									
*01	69750	X	11072	-0-	-58678	-0-	31	1	9372	2	N	1517	1390	1			727
							1669	9									
*02	63000	X	9727	-0-	-53273	-0-	28	1	8387	2	N	1193	1157	1			763
							1312	9									
*03	69750	X	9583	-0-	-60167	-0-	31	1	8266	2	N	1169	1179	1			753
							1286	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7417	-0-	7417	199765	20	1	7167	2	N	209	194	1			225
							230	9									
11	0	W	10178	-0-	10178	209943	25	1	9890	2	N	239	197	1			267
							263	9									
12	0	W	11576	-0-	11576	221519	31	1	11251	2	N	267	392	1			142
							294	9									
01	0	W	8877	-0-	8877	230396	31	1	8606	2	N	218					360
							240	9									
02	0	W	4975	-0-	4975	235371	28	1	4767	2	N	164	197	1			327
							180	9									
03	0	W	4749	-0-	4749	240120	31	1	4536	2	N	165	189	1			303
							182	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		26365	-0-	26365	41708	31	1	24927	2	N	1279	1111	1			588
							1407	9									
11	T. A.		20605	-0-	20605	62313	30	1	19664	2	N	828	945	1			471
							911	9									
12	T. A.		17910	-0-	17910	80223	31	1	17156	2	N	657	765	1			363
							723	9									
01	T. A.		30209	-0-	30209	110432	31	1	29572	2	N	551	541	1			373
							606	9									
02	T. A.		12121	-0-	12121	122553	28	1	11634	2	N	417	383	1			407
							459	9									
03	T. A.		12651	-0-	12651	135204	31	1	12090	2	N	482	564	1			325
							530	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63270	X	35143	-0-	-28127	-0-	30 281	1 9	34832	2	N	255	196	1			247
05	65379	X	29950	-0-	-35429	-0-	31 229	1 9	29690	2	N	208	377	1			78
06	63270	X	24908	-0-	-38362	-0-	30 184	1 9	24694	2	N	167					245
07	65379	X	21816	-0-	-43563	-0-	31 154	1 9	21631	2	N	140	188	1			197
08	65379	X	20068	-0-	-45311	-0-	31 125	1 9	19912	2	N	114	186	1			125
09	63270	X	16819	-0-	-46451	-0-	30 108	1 9	16681	2	N	98					223
10	65379	X	15176	-0-	-50203	-0-	31 103	1 9	15042	2	N	94	184	1			133
11	63270	X	13463	-0-	-49807	-0-	30 103	1 9	13330	2	N	94					227
12	65379	X	11910	-0-	-53469	-0-	31 101	1 9	11778	2	N	92	194	1			125
01	65379	X	11152	-0-	-54227	-0-	31 75	1 9	11046	2	N	68					193
02	59052	X	5651	-0-	-53401	-0-	27 40	1 9	5584	2	N	36	174	1			55
03	65379	X	7973	-0-	-57406	-0-	29 68	1 9	7876	2	N	62					117

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	76873	X	76873	-0-	-0-	-0-	805 12890	1 9	63178	2	N	11718	11122	1	4	8	592
*12	98246	X	98246	-0-	-0-	-0-	31 14356	1 9	83859	2	N	13051	13227	1	4	8	412
01	95573	X	84669	-0-	-10904	-0-	31 10549	1 9	74089	2	N	9590	9388	1	4	8	610
02	86324	X	60046	-0-	-26278	-0-	26 6897	1 9	53123	2	N	6270	6326	1	2	8	552
03	95573	X	57398	-0-	-38175	-0-	30 6723	1 9	50645	2	N	6112	6159	1	2	8	503

MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	0	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	0	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	0	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	0	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	0	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	20
11	0	N	-0-	-0-	-0-	-0-	N	-0-	20
12	0	N	-0-	-0-	-0-	-0-	N	-0-	20
01	0	N	-0-	-0-	-0-	-0-	N	-0-	20
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	20
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	62	1	374	2	N	-0-					62
11	240	N	215	-0-	-25	-0-	60	1	155	2	N	-0-					62
12	217	N	217	-0-	-0-	-0-	62	1	137	2	N	16					78
							18	9									
01	434	N	158	-0-	-276	-0-	50	1	108	2	N	-0-					78
02	196	N	159	-0-	-37	-0-	56	1	103	2	N	-0-					78
*03	358	N	358	-0-	-0-	-0-	48	1	310	2	N	-0-					78

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	691	-0-	-115	-0-	60	1	631	2	N	-0-					65
11	673	N	673	-0-	-0-	-0-	60	1	613	2	N	-0-					65
12	755	N	755	-0-	-0-	-0-	62	1	693	2	N	-0-					65
01	682	N	38	-0-	-644	-0-	24	1	14	2	N	-0-					65
02	616	N	519	-0-	-97	-0-	34	1	485	2	N	-0-					65
*03	771	N	771	-0-	-0-	-0-	48	1	706	2	N	15					80
							17	9									

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	448	-0-	-79	-0-	62	1	386	2	N	-0-					152
11	527	N	527	-0-	-0-	-0-	60	1	467	2	N	-0-					152
12	682	N	611	-0-	-71	-0-	62	1	549	2	N	-0-					152
01	611	N	611	-0-	-0-	-0-	54	1	557	2	N	-0-					152
02	591	N	591	-0-	-0-	-0-	56	1	535	2	N	-0-					152
03	620	N	526	-0-	-94	-0-	62	1	464	2	N	-0-					152

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	570	-0-	-19	-0-	36	1	534	2	N	-0-					78
11	550	N	550	-0-	-0-	-0-	48	1	502	2	N	-0-					78
12	589	N	559	-0-	-30	-0-	60	1	499	2	N	-0-					78
01	558	N	531	-0-	-27	-0-	52	1	479	2	N	-0-					78
02	504	N	293	-0-	-211	-0-	56	1	237	2	N	-0-					78
03	558	N	407	-0-	-151	-0-	32	1	375	2	N	-0-					78

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	943	-0-	-328	-0-	56	1	887	2	N	-0-					137
11	1470	N	911	-0-	-559	-0-	60	1	851	2	N	-0-					137
12	1627	N	1627	-0-	-0-	-0-	62	1	1521	2	N	40					177
							44	9									
01	1591	N	1591	-0-	-0-	-0-	62	1	1465	2	N	58					235
							64	9									
02	922	N	922	-0-	-0-	-0-	48	1	841	2	N	30					265
							33	9									
03	1612	N	995	-0-	-617	-0-	44	1	921	2	N	27	181	1			111
							30	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3378	X	3378	-0-	-0-	-0-	62	1	3316	2	N	-0-					198
11	2340	X	1204	-0-	-1136	-0-	20	1	1184	2	N	-0-					198
12	1116	X	674	-0-	-442	-0-	48	1	626	2	N	-0-					198
01	3379	X	2873	-0-	-506	-0-	38	1	2835	2	N	-0-					198
02	3052	X	3042	-0-	-10	-0-	56	1	2986	2	N	-0-					198
*03	5086	X	5086	-0-	-0-	-0-	62	1	5024	2	N	-0-					198

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	121	-0-	-65	-0-	18	1	18	2	N	77					239
							85	9									
11	420	N	187	-0-	-233	-0-	44	1	58	2	N	77					316
							85	9									
12	172	N	172	-0-	-0-	-0-	60	1	112	2	N	-0-	145	1			171
01	217	N	177	-0-	-40	-0-	62	1	115	2	N	-0-					171
02	259	N	259	-0-	-0-	-0-	56	1	151	2	N	47					218
							52	9									
*03	426	N	426	-0-	-0-	-0-	62	1	262	2	N	93					311
							102	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	871	-0-	-28	-0-	856	3	15	9	N	14					222
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					222
12	806	N	775	-0-	-31	-0-	758	3	17	9	N	15					237
01	868	N	580	-0-	-288	-0-	580	3			N	-0-					237
02	672	N	453	-0-	-219	-0-	444	3	9	9	N	8	165	1			80
03	775	N	698	-0-	-77	-0-	674	3	24	9	N	22					102

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	713	-0-	-217	-0-	713	3			Y	-0-					-0-
11	870	N	532	-0-	-338	-0-	532	3			Y	-0-					-0-
12	775	N	450	-0-	-325	-0-	450	3			Y	-0-					-0-
01	713	N	504	-0-	-209	-0-	504	3			Y	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
*03	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-

OVERFLOW ENERGY, LLC 628574
HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	915	2	51	9	N	46					328
11	990	N	916	-0-	-74	-0-	876	2	40	9	N	36					364
12	935	N	935	-0-	-0-	-0-	891	2	44	9	N	40					404
01	951	N	951	-0-	-0-	-0-	886	2	65	9	N	59	196	1			267
02	868	N	815	-0-	-53	-0-	790	2	25	9	N	23					290
03	930	N	104	-0-	-826	-0-	94	2	10	9	N	9					299

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	13	2	77	9	N	70					70
11	8	N	2	-0-	-6	-0-	2	2			N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	66					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
02	2	N	-0-	-0-	-2	-0-					N	-0-					136
03	0	N	-0-	-0-	-0-	-0-					N	8					144

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1884	N	1884	-0-	-0-	-0-	1848	2	36	9	N	33	375	1			172
11	1650	N	1635	-0-	-15	-0-	1499	2	136	9	N	124					296
12	2015	N	1193	-0-	-822	-0-	1106	2	87	9	N	79					375
01	1891	N	1842	-0-	-49	-0-	1660	2	182	9	N	165	391	1			149
*02	1608	N	1608	-0-	-0-	-0-	1465	2	143	9	N	130					279
*03	1684	N	1684	-0-	-0-	-0-	1588	2	96	9	N	87	186	1			180

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4411	X	4411	-0-	-0-	-0-	4328	2	83	9	N	75	189	1			361
11	4707	X	4707	-0-	-0-	-0-	4433	2	274	9	N	249	192	1			418
12	4616	X	4616	-0-	-0-	-0-	4614	2	2	9	N	2					420
01	4546	X	4546	-0-	-0-	-0-	4544	2	2	9	N	2					422
02	4396	X	4229	-0-	-167	-0-	4127	2	102	9	N	93					515
03	4867	X	4284	-0-	-583	-0-	4203	2	81	9	N	74					589

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
11	510	N	419	-0-	-91	-0-	419	2			N	-0-					-0-
12	527	N	405	-0-	-122	-0-	405	2			N	-0-					-0-
01	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
*02	392	N	328	-0-	-64	-0-	328	2			N	-0-					-0-
*03	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3957	-0-	-321	-0-	159	1	3794	2	N	4					105
							4	9									
11	3630	X	2772	-0-	-858	-0-	150	1	2622	2	N	-0-					105
12	DLQ G-10		3548	-0-	3548	3548	155	1	3393	2	N	-0-					105
01	DLQ G-10		3511	-0-	3511	7059	124	1	3387	2	N	-0-					105
02	9802	X	2743	-0-	-7059	-0-	140	1	2603	2	N	-0-					105
*03	3490	X	3490	-0-	-0-	-0-	78	1	3412	2	N	-0-					105

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					13
11	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					13
12	1705	N	1665	-0-	-40	-0-	1659	2	6	9	N	5					18
01	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					18
02	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					18
03	1674	N	1652	-0-	-22	-0-	1652	2			N	-0-					18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					34
11	1440	N	1438	-0-	-2	-0-	1438	2			N	-0-					34
12	1519	N	1433	-0-	-86	-0-	1422	2	11	9	N	10					44
01	1550	N	1431	-0-	-119	-0-	1431	2			N	-0-					44
02	1344	N	1261	-0-	-83	-0-	1261	2			N	-0-					44
*03	1427	N	1427	-0-	-0-	-0-	1421	2	6	9	N	5					49

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34069	X	27017	-0-	-7052	-0-	775	1	22638	2	N	3276	3404	1			750
							3604	9									
11	30930	X	24926	-0-	-6004	-0-	1045	1	21450	2	N	2210	2493	1			467
							2431	9									
12	25298	X	25298	-0-	-0-	-0-	1189	1	21895	2	N	2013	1747	1			733
							2214	9									
01	23606	X	23606	-0-	-0-	-0-	1214	1	20471	2	N	1746	2146	1			333
							1921	9									
02	20050	X	20050	-0-	-0-	-0-	1077	1	17359	2	N	1467	1603	1			197
							1614	9									
03	21142	X	20795	-0-	-347	-0-	1224	1	17999	2	N	1429	1468	1			158
							1572	9									

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20305	X	17649	-0-	-2656	-0-	775	1	15498	2	N	1251	1595	1			515
							1376	9									
11	18630	X	15794	-0-	-2836	-0-	1050	1	13682	2	N	965	1235	1			245
							1062	9									
12	18352	X	14917	-0-	-3435	-0-	1054	1	12902	2	N	874	904	1			215
							961	9									
01	17639	X	14318	-0-	-3321	-0-	1210	1	12088	2	N	927	870	1			272
							1020	9									
02	15932	X	12689	-0-	-3243	-0-	751	1	10999	2	N	854	867	1			259
							939	9									
03	17639	X	13683	-0-	-3956	-0-	770	1	11983	2	N	845	916	1			188
							930	9									

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20522	X	16458	-0-	-4064	-0-	748	1	14244	2	N	1333	1815	1			507
							1466	9									
11	19860	X	15423	-0-	-4437	-0-	980	1	13035	2	N	1280	1375	1			412
							1408	9									
12	17918	X	15689	-0-	-2229	-0-	885	1	13395	2	N	1281	1256	1			437
							1409	9									
01	17918	X	13419	-0-	-4499	-0-	999	1	11248	2	N	1065	1210	1			292
							1172	9									
02	14868	X	13566	-0-	-1302	-0-	747	1	11532	2	N	1170	1253	1			209
							1287	9									
03	16461	X	14260	-0-	-2201	-0-	773	1	12276	2	N	1101	1086	1			224
							1211	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

10	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
12	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

10	444	N	444	-0-	-0-	-0-	23	1	380	2	N	37					209
							41	9									
11	1100	N	1100	-0-	-0-	-0-	72	1	1028	2	N	-0-	171	1			38
12	68	N	68	-0-	-0-	-0-	9	1	59	2	N	-0-					38
01	434	N	20	-0-	-414	-0-	14	1	6	9	N	5					43
02	1036	N	81	-0-	-955	-0-	21	1	52	2	N	7					50
							8	9									
*03	190	N	190	-0-	-0-	-0-	37	1	112	2	N	37					87
							41	9									

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					80
11	648	N	648	-0-	-0-	-0-	648	2			N	-0-					80
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					80
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					80
02	616	N	614	-0-	-2	-0-	614	2			N	-0-					80
*03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

10	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
12	1457	N	1456	-0-	-1	-0-	1456	2			N	-0-					-0-
01	1488	N	1365	-0-	-123	-0-	1365	2			N	-0-					-0-
02	1288	N	1252	-0-	-36	-0-	1252	2			N	-0-					-0-
03	1457	N	1370	-0-	-87	-0-	1370	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					119
11	603	N	603	-0-	-0-	-0-	603	2			N	-0-					119
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					119
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					119
02	560	N	557	-0-	-3	-0-	557	2			N	-0-					119
03	651	N	626	-0-	-25	-0-	626	2			N	-0-					119

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1610	N	1610	-0-	-0-	-0-	72	1	1538	2	N	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	72	1	1499	2	N	-0-					-0-
12	1539	N	1539	-0-	-0-	-0-	72	1	1467	2	N	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	72	1	1548	2	N	-0-					-0-
02	1442	N	1442	-0-	-0-	-0-	72	1	1370	2	N	-0-					-0-
*03	1606	N	1606	-0-	-0-	-0-	72	1	1534	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	84	-0-	-2117	-0-	8	1	76	2	N	-0-					-0-
11	2310	N	2097	-0-	-213	-0-	87	1	2010	2	N	-0-					-0-
12	2376	N	2376	-0-	-0-	-0-	109	1	2267	2	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	96	1	1380	2	N	-0-					-0-
02	1960	N	1338	-0-	-622	-0-	79	1	1259	2	N	-0-					-0-
03	2387	N	-0-	-0-	-2387	-0-					N	-0-					-0-

SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	68	1	835	2	N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	59	1	819	2	N	-0-					-0-
12	868	N	861	-0-	-7	-0-	68	1	793	2	N	-0-					-0-
01	899	N	750	-0-	-149	-0-	68	1	682	2	N	-0-					-0-
02	812	N	678	-0-	-134	-0-	68	1	610	2	N	-0-					-0-
03	868	N	650	-0-	-218	-0-	68	1	582	2	N	-0-					-0-

SHEETS WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		30758	-0-	30758	30758	53	1	25670	2	N	4577	3818	1			759
							5035	9									
09	0	W	29086	-0-	29086	59844	55	1	24323	2	N	4280	4435	1			604
							4708	9									
10	0	W	28992	-0-	28992	88836	72	1	23861	2	N	4599	4280	1			923
							5059	9									
11	0	W	36280	-0-	36280	125116	72	1	31229	2	N	4526	4889	1			560
							4979	9									
12	0	W	32409	-0-	32409	157525	72	1	28150	2	N	3806	3393	1			973
							4187	9									
01	0	W	26214	-0-	26214	183739	72	1	23052	2	N	2809	3251	1			531
							3090	9									
02	0	W	20531	-0-	20531	204270	72	1	18202	2	N	2052	1930	1			653
							2257	9									
03	0	W	28365	-0-	28365	232635	72	1	25027	2	N	2969	2825	1			797
							3266	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
T-Y DEVELOPMENT CORP 833903
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	408	2	11	9	N	10					573
11	381	N	381	-0-	-0-	-0-	378	2	3	9	N	3					576
12	310	N	260	-0-	-50	-0-	260	2			N	-0-					576
01	434	N	324	-0-	-110	-0-	317	2	7	9	N	6					582
02	364	N	343	-0-	-21	-0-	343	2			N	-0-					582
03	248	N	118	-0-	-130	-0-	118	2			N	-0-					582

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	822	-0-	-325	-0-	807	2	15	9	N	14					125
11	990	N	648	-0-	-342	-0-	635	2	13	9	N	12					137
12	751	N	751	-0-	-0-	-0-	736	2	15	9	N	14					151
01	600	N	600	-0-	-0-	-0-	588	2	12	9	N	11					162
02	732	N	732	-0-	-0-	-0-	717	2	15	9	N	14					176
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					176

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	18					292
11	0	N	-0-	-0-	-0-	-0-					N	55	185	1			162
12	0	N	-0-	-0-	-0-	-0-					N	41					203
01	0	N	-0-	-0-	-0-	-0-					N	47					250
02	0	N	-0-	-0-	-0-	-0-					N	29					279
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					279

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					178
11	1950	N	1915	-0-	-35	-0-	1915	2			N	-0-					178
12	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					178
01	2325	N	1774	-0-	-551	-0-	1774	2			N	-0-					178
02	1792	N	1682	-0-	-110	-0-	1682	2			N	-0-					178
03	1953	N	-0-	-0-	-1953	-0-					N	-0-					178

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	203	-0-	-138	-0-	2	1	201	2	N	-0-					94
11	270	N	198	-0-	-72	-0-	198	2			N	-0-					94
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					94
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					94
02	196	N	150	-0-	-46	-0-	150	2			N	-0-					94
03	310	N	137	-0-	-173	-0-	137	2			N	-0-					94

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

10	7130	X	562	-0-	-6568	-0-	548	2	14	9	N	13					120
11	6900	X	2917	-0-	-3983	-0-	2881	2	36	9	N	33					153
12	6572	X	4332	-0-	-2240	-0-	4315	2	17	9	N	15					168
01	6200	X	3624	-0-	-2576	-0-	3620	2	4	9	N	4					172
02	4508	X	2157	-0-	-2351	-0-	2132	2	25	9	N	23					195
03	4340	X	3440	-0-	-900	-0-	3426	2	14	9	N	13					208

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

10	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					100
11	1140	N	1117	-0-	-23	-0-	1117	2			N	-0-					100
12	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					100
01	1240	N	1179	-0-	-61	-0-	27	1	1152	2	N	-0-					100
02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					100
03	1240	N	1213	-0-	-27	-0-	1213	2			N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					28
11	805	N	805	-0-	-0-	-0-	805	2			N	-0-					28
12	930	N	824	-0-	-106	-0-	824	2			N	-0-					28
01	899	N	833	-0-	-66	-0-	833	2			N	-0-					28
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					28
*03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					28

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

10	930	N	501	-0-	-429	-0-	501	2			N	-0-					154
11	870	N	792	-0-	-78	-0-	792	2			N	-0-					154
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					154
01	848	N	848	-0-	-0-	-0-	139	1	709	2	N	-0-					154
02	728	N	646	-0-	-82	-0-	644	2	2	9	N	2					156
03	837	N	748	-0-	-89	-0-	748	2			N	-0-					156

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

10	1085	N	556	-0-	-529	-0-	556	2			N	-0-					202
11	870	N	766	-0-	-104	-0-	11	1	755	2	N	-0-					202
12	806	N	722	-0-	-84	-0-	720	2	2	9	N	2					204
01	774	N	774	-0-	-0-	-0-	773	2	1	9	N	1					205
02	728	N	670	-0-	-58	-0-	653	2	17	9	N	15					220
*03	1034	N	1034	-0-	-0-	-0-	1013	2	21	9	N	19					239

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	170	N	170	-0-	-0-	-0-	85	2	85	9	N	77					126
02	1755	N	1755	-0-	-0-	-0-	1661	2	94	9	N	85					211
*03	2389	N	2389	-0-	-0-	-0-	2388	2	1	9	N	1	111	1			101

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	312	-0-	-401	-0-	312	2			N	-0-					88
11	630	N	489	-0-	-141	-0-	7	1	482	2	N	-0-					88
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					88
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					88
02	448	N	412	-0-	-36	-0-	412	2			N	-0-					88
*03	644	N	644	-0-	-0-	-0-	636	2	8	9	N	7					95

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

10	1643	N	795	-0-	-848	-0-	781	2	14	9	N	13					127
11	1410	N	1110	-0-	-300	-0-	41	1	1069	2	N	-0-					127
12	1332	N	1332	-0-	-0-	-0-	1323	2	9	9	N	8					135
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					135
02	1036	N	992	-0-	-44	-0-	981	2	11	9	N	10					145
*03	1551	N	1551	-0-	-0-	-0-	1481	2	70	9	N	64					209

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

10	0	N	-0-	-0-	-0-	-0-					N	-0-					177
11	0	N	-0-	-0-	-0-	-0-					N	-0-					177
12	0	N	-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

10	3100	N	3512	-0-	412	412	3512	2			N	-0-					205
11	866	N	454	-0-	-412	-0-	61	1	393	2	N	-0-					205
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					205
01	503	N	503	-0-	-0-	-0-	54	1	449	2	N	-0-					205
02	2128	X	381	-0-	-1747	-0-	381	2			N	-0-					205
03	2356	X	439	-0-	-1917	-0-	439	2			N	-0-					205

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	2020	-0-	-57	-0-	2020	2			N	-0-					175
11	2010	X	1928	-0-	-82	-0-	250	1	1678	2	N	-0-					175
12	2077	X	1964	-0-	-113	-0-	1964	2			N	-0-					175
01	2077	X	1798	-0-	-279	-0-	1798	2			N	-0-					175
02	1848	X	1715	-0-	-133	-0-	1715	2			N	-0-					175
03	2015	X	1882	-0-	-133	-0-	1882	2			N	-0-					175

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2072	-0-	-346	-0-	1036	2	1036	9	N	942	1133	1			317
11	3000	N	3797	-0-	797	797	2963	2	834	9	N	758	384	1			691
12	4923	X	4126	-0-	-797	-0-	3283	2	843	9	N	766	777	1			680
01	4343	X	4343	-0-	-0-	-0-	3496	2	847	9	N	770	1157	1			293
02	4162	X	4162	-0-	-0-	-0-	504	1	3010	2	N	589	381	1			501
							648	9									
*03	4374	X	4374	-0-	-0-	-0-	234	1	3436	2	N	640	587	1			554
							704	9									

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14787	X	13457	-0-	-1330	-0-	620	1	11296	2	N	1401	1510	1			383
							1541	9									
11	14310	X	14189	-0-	-121	-0-	588	1	12226	2	N	1250	1348	1			285
							1375	9									
12	11038	X	11038	-0-	-0-	-0-	9927	2	1111	9	N	1010	955	1			340
01	10571	X	9089	-0-	-1482	-0-	8027	2	1062	9	N	965	963	1			342
*02	10441	X	10441	-0-	-0-	-0-	797	1	8636	2	N	916	958	1			300
							1008	9									
*03	11135	X	11135	-0-	-0-	-0-	911	1	9156	2	N	971	766	1			505
							1068	9									

MCGARRAUGH B WELL #: 6H RRCID -> 273155 COMPL. DATE 10/07/2013 TOTAL DEPTH 7040 PERF. 7351 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	27809					N	-0-					-0-
11	0		-0-	-0-	-0-	27809					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08318 11/25/2013

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8724	X	8724	-0-	-0-	-0-	600	1	7110	2	N	922	1130	1			398
							1014	9									
11	8962	X	8962	-0-	-0-	-0-	7898	2	1064	9	N	967	569	1			796
12	8031	X	8031	-0-	-0-	-0-	7055	2	976	9	N	887	1152	1			531
01	7812	X	6450	-0-	-1362	-0-	5617	2	833	9	N	757	581	1			707
*02	7256	X	7256	-0-	-0-	-0-	6539	2	717	9	N	652	952	1			407
*03	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					407

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	487	-0-	-288	-0-	487	2			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1224	-0-	-16	-0-	1216	2	8	9	N	7					165
11	1200	N	1064	-0-	-136	-0-	1064	2			N	-0-					165
12	1271	N	1180	-0-	-91	-0-	1180	2			N	-0-					165
01	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-					165
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					165
*03	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					165

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					23
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					23
12	620	N	613	-0-	-7	-0-	613	2			N	-0-					23
01	651	N	627	-0-	-24	-0-	627	2			N	-0-					23
02	588	N	572	-0-	-16	-0-	569	2	3	9	N	3					26
*03	632	N	632	-0-	-0-	-0-	631	2	1	9	N	1					27

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					76
11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					76
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					76
01	1116	N	920	-0-	-196	-0-	920	2			N	-0-					76
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					76
03	1116	N	1105	-0-	-11	-0-	1105	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1263	-0-	-194	-0-	1262	2	1	9	N	1					87
11	1170	N	639	-0-	-531	-0-	639	2			N	-0-					87
12	1271	N	475	-0-	-796	-0-	474	2	1	9	N	1					88
01	1271	N	1149	-0-	-122	-0-	1146	2	3	9	N	3	77	1			14
02	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					14
*03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					14

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723	N	723	-0-	-0-	-0-	722	2	1	9	Y	1					19
11	668	N	668	-0-	-0-	-0-	664	2	4	9	Y	4					23
12	769	N	769	-0-	-0-	-0-	768	2	1	9	Y	1					24
01	713	N	648	-0-	-65	-0-	646	2	2	9	Y	2					26
02	616	N	581	-0-	-35	-0-	578	2	3	9	Y	3					29
03	775	N	636	-0-	-139	-0-	635	2	1	9	Y	1					30

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

10	1674	N	1545	-0-	-129	-0-	15	1	1520	2	N	9					97
							10	9									
11	1620	N	1456	-0-	-164	-0-	19	1	1434	2	N	3					100
							3	9									
12	1612	N	1412	-0-	-200	-0-	19	1	1386	2	N	6					106
							7	9									
01	1550	N	1098	-0-	-452	-0-	19	1	1072	2	N	6	92	1			20
							7	9									
02	1372	N	1230	-0-	-142	-0-	18	1	1212	2	N	-0-					20
03	1426	N	49	-0-	-1377	-0-	19	1	30	2	N	-0-					20

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

10	3007	X	2702	-0-	-305	-0-	2702	2			Y	-0-					38
11	2910	X	2828	-0-	-82	-0-	2828	2			Y	-0-					38
12	3007	X	2862	-0-	-145	-0-	2861	2	1	9	Y	1					39
01	2697	X	2349	-0-	-348	-0-	2347	2	2	9	Y	2					41
02	2723	X	2723	-0-	-0-	-0-	2723	2			Y	-0-					41
03	2914	X	2896	-0-	-18	-0-	2896	2			Y	-0-					41

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

10	1085	N	1042	-0-	-43	-0-	1040	2	2	9	N	2					37
11	1020	N	877	-0-	-143	-0-	877	2			N	-0-					37
12	992	N	958	-0-	-34	-0-	958	2			N	-0-					37
01	1054	N	545	-0-	-509	-0-	545	2			N	-0-					37
02	812	N	810	-0-	-2	-0-	810	2			N	-0-					37
03	961	N	912	-0-	-49	-0-	912	2			N	-0-					37

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-	3	1			-0-
11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
*03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	894	-0-	-67	-0-	894	2			N	-0-					11
11	870	N	843	-0-	-27	-0-	843	2			N	-0-					11
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					11
01	899	N	622	-0-	-277	-0-	622	2			N	-0-					11
02	784	N	267	-0-	-517	-0-	267	2			N	-0-					11
03	868	N	266	-0-	-602	-0-	266	2			N	-0-					11

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1104	-0-	-105	-0-	1104	2			N	-0-					18
11	960	N	797	-0-	-163	-0-	797	2			N	-0-					18
12	1147	N	435	-0-	-712	-0-	435	2			N	-0-					18
01	1116	N	590	-0-	-526	-0-	590	2			N	-0-					18
02	878	N	878	-0-	-0-	-0-	878	2			N	-0-					18
*03	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					18

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					28
11	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					28
12	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					28
01	1705	N	1395	-0-	-310	-0-	1395	2			N	-0-					28
02	1232	N	1119	-0-	-113	-0-	1119	2			N	-0-					28
03	1612	N	844	-0-	-768	-0-	844	2			N	-0-					28

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	N	1					73
11	960	N	953	-0-	-7	-0-	953	2			N	-0-					73
12	1023	N	927	-0-	-96	-0-	927	2			N	-0-					73
01	1085	N	576	-0-	-509	-0-	576	2			N	-0-					73
02	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					73
*03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					73

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	2	63	1			31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1407	-0-	-19	-0-	1405	2	2	9	N	2					82
11	1353	N	1353	-0-	-0-	-0-	1350	2	3	9	N	3					85
12	1395	N	1384	-0-	-11	-0-	1384	2			N	-0-					85
01	1395	N	1336	-0-	-59	-0-	1336	2			N	-0-					85
02	1260	N	880	-0-	-380	-0-	869	2	11	9	N	10					95
03	1395	N	1306	-0-	-89	-0-	1302	2	4	9	N	4	72	1			27

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	488	-0-	-39	-0-	488	2			N	-0-					8
11	480	N	453	-0-	-27	-0-	453	2			N	-0-					8
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					8
01	496	N	440	-0-	-56	-0-	440	2			N	-0-					8
02	420	N	332	-0-	-88	-0-	332	2			N	-0-					8
*03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	957	-0-	-35	-0-	9	1	948	2	N	-0-					16
11	1024	N	1024	-0-	-0-	-0-	11	1	1013	2	N	-0-					16
12	969	N	969	-0-	-0-	-0-	12	1	957	2	N	-0-					16
01	961	N	941	-0-	-20	-0-	12	1	929	2	N	-0-					16
02	952	N	830	-0-	-122	-0-	11	1	819	2	N	-0-					16
03	961	N	745	-0-	-216	-0-	12	1	733	2	N	-0-					16

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	883	N	883	-0-	-0-	-0-	883	2			N	-0-					125
11	810	N	610	-0-	-200	-0-	610	2			N	-0-					125
12	930	N	822	-0-	-108	-0-	805	2	17	9	N	15	122	1			18
01	868	N	603	-0-	-265	-0-	603	2			N	-0-					18
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					18
03	837	N	808	-0-	-29	-0-	808	2			N	-0-					18

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	1			N	-0-					40
11	38	N	38	-0-	-0-	-0-	38	1			N	-0-					40
12	39	N	39	-0-	-0-	-0-	39	1			N	-0-					40
01	131	N	131	-0-	-0-	-0-	39	1	92	2	N	-0-					40
02	217	N	217	-0-	-0-	-0-	35	1	182	2	N	-0-					40
*03	280	N	280	-0-	-0-	-0-	39	1	241	2	N	-0-					40

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2326	-0-	-154	-0-	2326	2			Y	-0-					31
11	2423	N	2423	-0-	-0-	-0-	2423	2			Y	-0-					31
12	2413	N	2413	-0-	-0-	-0-	2413	2			Y	-0-					31
01	2325	N	2108	-0-	-217	-0-	2108	2			Y	-0-					31
02	2268	N	2241	-0-	-27	-0-	2241	2			Y	-0-					31
03	2418	N	2323	-0-	-95	-0-	2323	2			Y	-0-					31

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					17
11	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					17
12	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					17
01	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					17
02	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					17
*03	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	681	-0-	-218	-0-	681	2			N	-0-					94
11	810	N	430	-0-	-380	-0-	430	2			N	-0-					94
12	1093	N	1093	-0-	-0-	-0-	1085	2	8	9	N	7	81	1			20
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					20
02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					20
03	930	N	804	-0-	-126	-0-	804	2			N	-0-					20

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	846	-0-	-177	-0-	15	1	831	2	N	-0-					27
11	1183	N	1183	-0-	-0-	-0-	19	1	1164	2	N	-0-					27
12	1079	N	1079	-0-	-0-	-0-	19	1	1060	2	N	-0-					27
01	837	N	755	-0-	-82	-0-	19	1	736	2	N	-0-					27
02	1092	N	985	-0-	-107	-0-	18	1	967	2	N	-0-					27
03	1085	N	799	-0-	-286	-0-	19	1	780	2	N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2503	-0-	-132	-0-	12	1	2454	2	N	34					85
							37	9									
11	2520	N	2429	-0-	-91	-0-	11	1	2382	2	N	33					118
							36	9									
12	2511	N	2343	-0-	-168	-0-	12	1	2309	2	N	20					138
							22	9									
01	2511	N	2431	-0-	-80	-0-	12	1	2409	2	N	9					147
							10	9									
02	2315	N	2315	-0-	-0-	-0-	11	1	2273	2	N	28					175
							31	9									
03	2356	N	2315	-0-	-41	-0-	12	1	2280	2	N	21	121	1			75
							23	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

10	1069	N	1069	-0-	-0-	-0-	1045	2	24	9	N	22					56
11	1115	N	1115	-0-	-0-	-0-	1083	2	32	9	N	29					85
12	1036	N	1036	-0-	-0-	-0-	1015	2	21	9	N	19					104
01	857	N	857	-0-	-0-	-0-	845	2	12	9	N	11					115
02	1018	N	1018	-0-	-0-	-0-	990	2	28	9	N	25					140
*03	592	N	592	-0-	-0-	-0-	582	2	10	9	N	9					149

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (MARMATON) 68735 200 ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

10	1093	N	1093	-0-	-0-	-0-	1050	2	43	9	N	39					112
11	915	N	915	-0-	-0-	-0-	894	2	21	9	N	19					131
12	899	N	899	-0-	-0- B	-0-	877	2	22	9	N	20	92	1			59
01	828	N	828	-0-	-0- B	-0-	814	2	14	9	N	13					72
02	745	N	745	-0-	-0- B	-0-	721	2	24	9	N	22					94
03/01 BALANCING DATE STATUS -> -0-																	
*03	833	N	833	-0-	-0- B	-0-	802	2	31	9	N	28					122

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

10	1116	N	1031	-0-	-85	-0-	988	2	43	9	N	39					70
11	900	N	889	-0-	-11	-0-	869	2	20	9	N	18					88
12	908	N	908	-0-	-0- B	-0-	863	2	45	9	N	41	71	1			58
01	1023	N	818	-0-	-205 B	-0-	804	2	14	9	N	13					71
02	840	N	759	-0-	-81 B	-0-	735	2	24	9	N	22					93
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	867	-0-	-32 B	-0-	836	2	31	9	N	28					121

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED PRORATED CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5507		5507	-0-	-0-		-0-	773 1047	1 9	3687	2	N	952	1191	1			311
11	5405		5405	-0-	-0-		-0-	807 935	1 9	3663	2	N	850	853	1			308
12	4611	N	4611	-0-	-0-	B	-0-	669 955	1 9	2987	2	N	868	850	1			326
01	4626	N	4626	-0-	-0-	B	-0-	831 916	1 9	2879	2	N	833	838	1			321
02	4060	N	2770	-0-	-1290	B	-0-	487 506	1 9	1777	2	N	460	336	1			445
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	4156	-0-	-339	B	-0-	602 711	1 9	2843	2	N	646	836	1			255

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	21545	-0-	21545		183683	1085 1507	1 9	18953	2	N	1370	1306	1			377
11	0	W	16709	-0-	16709		200392	1050 1126	1 9	14533	2	N	1024	906	1	2	8	493
12	0	W	16946	-0-	16946	B	217338	1085 1080	1 9	14781	2	N	982	1134	1	4	8	337
01	4444		14565	-0-	10121	B	227459	1085 829	1 9	12651	2	N	754	756	1			335
02	12180		11464	-0-	-716	B	226743	979 605	1 9	9880	2	N	550	373	1	4	8	508
03/01 BALANCING DATE STATUS -> 226743																		
03	13485		9996	-0-	-3489	B	223254	1085 597	1 9	8314	2	N	543	569	1			482

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103416		29389	-0-	-74027		-0-	31 1092	1 9	28266	2	N	993	953	1			478
11	100080		22954	-0-	-77126		-0-	30 927	1 9	21997	2	N	843	766	1			555
12	3437		21629	-0-	18192	B	18192	31 612	1 9	20986	2	N	556	561	1			550
01	3437		19031	-0-	15594	B	33786	31 675	1 9	18325	2	N	614	572	1			592
02	9421		13238	-0-	3817	B	37603	28 409	1 9	12801	2	N	372	564	1			400
03/01 BALANCING DATE STATUS -> 37603																		
03	10430		12520	-0-	2090	B	39693	31 429	1 9	12060	2	N	390	188	1			602

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	45261	-0-	45261		45261	1084 11455	1 9	32722	2	N	10414	9695	1	2	8	717
11	0	W	38593	-0-	38593		83854	1050 5869	1 9	31674	2	N	5335	5570	1	2	8	480
12	0	W	32858	-0-	32858	B	116712	1085 3366	1 9	28407	2	N	3060	3142	1	1	8	397
01	0	W	28343	-0-	28343	B	145055	1085 2394	1 9	24864	2	N	2176	2081	1			492
02	0	W	22189	-0-	22189	B	167244	980 1421	1 9	19788	2	N	1292	1079	1	2	8	703
03/01 BALANCING DATE STATUS -> 167244																		
03	0	W	21349	-0-	21349	B	188593	1085 1230	1 9	19034	2	N	1118	1473	1			348

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	#	945	-0-	-357	-0-	945	3			N	-0-					31
11	1962	R	1962	-0-	-0-	-0-	1958	3	4	9	N	4					35
12	2327	R	2327	-0-	-0-	-0-	2319	3	8	9	N	7					42
01	1506	R	1506	-0-	-0-	-0-	1506	3			N	-0-					42
02	1820	#	1359	-0-	-461	-0-	1346	3	13	9	N	12					54
03	2325	#	904	-0-	-1421	-0-	900	3	4	9	N	4					58

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	518	-0-	-164	-0-	60	1	458	2	N	-0-					33
11	660	X	617	-0-	-43	-0-	58	1	559	2	N	-0-					33
12	682	X	390	-0-	-292	-0-	60	1	330	2	N	-0-					33
01	620	X	497	-0-	-123	-0-	60	1	437	2	N	-0-					33
02	588	X	459	-0-	-129	-0-	56	1	403	2	N	-0-					33
03	651	X	484	-0-	-167	-0-	62	1	422	2	N	-0-					33

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2417	N	2417	-0-	-0-	-0-	2417	3			N	-0-					102
11	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					102
12	2368	N	2368	-0-	-0-	-0-	2368	3			N	-0-					102
01	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					102
02	2128	N	2119	-0-	-9	-0-	2119	3			N	-0-					102
*03	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					102

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	992	-0-	-155	-0-	62	1	930	2	N	-0-					-0-
11	1110	N	659	-0-	-451	-0-	38	1	621	2	N	-0-					-0-
12	1085	N	1043	-0-	-42	-0-	62	1	981	2	N	-0-					-0-
01	992	N	932	-0-	-60	-0-	62	1	870	2	N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	56	1	712	2	N	-0-					-0-
03	1054	N	1034	-0-	-20	-0-	62	1	972	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	53752					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	53752					N	-0-					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
REGENCY FIELD SERVICES LLC 698769
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 09/20/2002 TOTAL DEPTH 5998 PERF. 5752 - 5945

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

10	176	N	176	-0-	-0-	B	-0-	176	2		N	-0-					-0-
11	150	N	134	-0-	-16	B	-0-	134	2		N	-0-					-0-
12	155	N	148	-0-	-7	B	-0-	148	2		N	-0-					-0-
01	186	N	164	-0-	-22	B	-0-	164	2		N	-0-					-0-
02	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9	B	-0-	146	2		N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	273	N	273	-0-	-0-	B	-0-	273	2		N	-0-					-0-
11	240	N	206	-0-	-34	B	-0-	206	2		N	-0-					-0-
12	254	N	254	-0-	-0-	B	-0-	254	2		N	-0-					-0-
01	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	264	N	264	-0-	-0-	B	-0-	264	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
11	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
12	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
01	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
02	280	N	242	-0-	-38	B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
11	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
12	217	N	200	-0-	-17	B	-0-	200	2			N	-0-					-0-
01	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
02	196	N	177	-0-	-19	B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	127	-0-	-28	B	-0-	127	2			N	-0-					-0-
11	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-
12	186	N	137	-0-	-49	B	-0-	137	2			N	-0-					-0-
01	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
02	140	N	114	-0-	-26	B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
11	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
12	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
01	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
11	480	N	375	-0-	-105	B	-0-	375	3			N	-0-					-0-
12	465	N	411	-0-	-54	B	-0-	411	3			N	-0-					-0-
01	496	N	247	-0-	-249	B	-0-	247	3			N	-0-					-0-
02	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5	B	-0-	336	2			N	-0-					-0-
11	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
12	341	N	310	-0-	-31	B	-0-	310	2			N	-0-					-0-
01	341	N	258	-0-	-83	B	-0-	258	2			N	-0-					-0-
02	280	N	220	-0-	-60	B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	71	-0-	-239	B	-0-	71	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	73	-0-	-20 B	-0-	73	2		N	-0-			-0-
11	90	N	71	-0-	-19 B	-0-	71	2		N	-0-			-0-
12	67	N	67	-0-	-0- B	-0-	67	2		N	-0-			-0-
01	69	N	69	-0-	-0- B	-0-	69	2		N	-0-			-0-
02	62	N	62	-0-	-0- B	-0-	62	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	65	N	65	-0-	-0- B	-0-	65	2		N	-0-			-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	182	-0-	-4 B	-0-	182	2		N	-0-			-0-
11	180	N	154	-0-	-26 B	-0-	154	2		N	-0-			-0-
12	186	N	179	-0-	-7 B	-0-	179	2		N	-0-			-0-
01	186	N	64	-0-	-122 B	-0-	64	2		N	-0-			-0-
02	140	N	78	-0-	-62 B	-0-	78	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	109	-0-	-77 B	-0-	109	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	168	N	14	-0-	-154 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	372	N	258	-0-	-114 B	-0-	258	2			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-
11	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
12	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
02	196	N	177	-0-	-19 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	279	N	229	-0-	-50 B	-0-	229	2			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
11	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
12	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
02	112	N	69	-0-	-43 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
11	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
12	372	N	335	-0-	-37 B	-0-	335	2			N	-0-					-0-
01	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
02	336	N	287	-0-	-49 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
11	150	N	106	-0-	-44 B	-0-	106	2			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
02	112	N	62	-0-	-50 B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
11	270	N	228	-0-	-42 B	-0-	228	2			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
01	248	N	133	-0-	-115 B	-0-	133	2			N	-0-					-0-
02	224	N	133	-0-	-91 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	204	-0-	-106 B	-0-	204	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
02	56	N	25	-0-	-31 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
11	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
01	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
02	56	N	27	-0-	-29 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
01	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
01	124	N	71	-0-	-53 B	-0-	71	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	317	N	317	-0-	-0- B	-0-	317	2		N	-0-			-0-
11	300	N	296	-0-	-4 B	-0-	296	2		N	-0-			-0-
12	372	N	205	-0-	-167 B	-0-	205	2		N	-0-			-0-
01	353	N	353	-0-	-0- B	-0-	353	2		N	-0-			-0-
02	339	N	339	-0-	-0- B	-0-	339	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	388	N	388	-0-	-0- B	-0-	388	2		N	-0-			-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	29	-0-	-64 B	-0-	29	2		N	-0-			-0-
11	90	N	66	-0-	-24 B	-0-	66	2		N	-0-			-0-
12	93	N	81	-0-	-12 B	-0-	81	2		N	-0-			-0-
01	119	N	119	-0-	-0- B	-0-	119	2		N	-0-			-0-
02	102	N	102	-0-	-0- B	-0-	102	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	106	N	106	-0-	-0- B	-0-	106	2		N	-0-			-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
11	11	N	11	-0-	-0- B	-0-	11	2		N	-0-			-0-
12	58	N	58	-0-	-0- B	-0-	58	2		N	-0-			-0-
01	123	N	123	-0-	-0- B	-0-	123	2		N	-0-			-0-
02	167	N	167	-0-	-0- B	-0-	167	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	174	N	174	-0-	-0- B	-0-	174	2		N	-0-			-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	229	N	229	-0-	-0- B	-0-	229	2		N	-0-			-0-
11	332	N	332	-0-	-0- B	-0-	332	2		N	-0-			-0-
12	248	N	236	-0-	-12 B	-0-	236	2		N	-0-			-0-
01	432	N	432	-0-	-0- B	-0-	432	2		N	-0-			-0-
02	363	N	363	-0-	-0- B	-0-	363	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	332	N	332	-0-	-0- B	-0-	332	2		N	-0-			-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	415	N	415	-0-	-0- B	-0-	415	2		N	-0-			-0-
11	406	N	406	-0-	-0- B	-0-	406	2		N	-0-			-0-
12	558	N	245	-0-	-313 B	-0-	245	2		N	-0-			-0-
01	403	N	332	-0-	-71 B	-0-	332	2		N	-0-			-0-
02	392	N	328	-0-	-64 B	-0-	328	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	452	N	452	-0-	-0- B	-0-	452	2		N	-0-			-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	86	-0-	-162 B	-0-	86	2		N	-0-			-0-
11	318	N	318	-0-	-0- B	-0-	318	2		N	-0-			-0-
12	205	N	205	-0-	-0- B	-0-	205	2		N	-0-			-0-
01	291	N	291	-0-	-0- B	-0-	291	2		N	-0-			-0-
02	308	N	251	-0-	-57 B	-0-	251	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	345	N	345	-0-	-0- B	-0-	345	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
11	60	N	41	-0-	-19	B	-0-	41	2			N	-0-					-0-
12	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
01	93	N	19	-0-	-74	B	-0-	19	2			N	-0-					-0-
02	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
11	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
12	186	N	106	-0-	-80	B	-0-	106	2			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
02	168	N	154	-0-	-14	B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
11	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
12	93	N	53	-0-	-40	B	-0-	53	2			N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
02	112	N	107	-0-	-5	B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
11	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
01	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
02	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	57	-0-	-98	B	-0-	57	2			N	-0-					-0-
11	120	N	1	-0-	-119	B	-0-	1	2			N	-0-					-0-
12	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
01	62	N	4	-0-	-58	B	-0-	4	2			N	-0-					-0-
02	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
11	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
12	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
01	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
02	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
12	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
02	168	N	135	-0-	-33 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
12	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
02	392	N	389	-0-	-3 B	-0-	389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
02	56	N	33	-0-	-23 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
11	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
02	336	N	288	-0-	-48 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
01	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					-0-
02	252	N	195	-0-	-57 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	228	-0-	-51 B	-0-	228	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
01	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
02	56	N	35	-0-	-21 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
12	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
01	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
02	168	N	106	-0-	-62 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
11	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
12	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
11	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
12	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
01	248	N	152	-0-	-96 B	-0-	152	2			N	-0-					-0-
02	224	N	142	-0-	-82 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
12	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
02	140	N	129	-0-	-11 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
11	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	6	-0-	-56 B	-0-	6	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
02	12	N	4	-0-	-8 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
01	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
02	112	N	99	-0-	-13 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	168	N	126	-0-	-42 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	280	N	242	-0-	-38 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
02	112	N	64	-0-	-48 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	56	-0-	-254 B	-0-	56	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	140	N	105	-0-	-35 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-
11	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
12	682	N	652	-0-	-30 B	-0-	652	2			N	-0-					-0-
01	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
02	616	N	553	-0-	-63 B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	140	N	116	-0-	-24 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	124	-0-	-23 B	-0-	124	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
02	252	N	216	-0-	-36 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
02	280	N	251	-0-	-29 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
01	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-		-5 B	-0-	150	1			N	-0-					-0-
11	150	N	150	-0-		-0- B	-0-	150	1			N	-0-					-0-
12	155	N	150	-0-		-5 B	-0-	150	1			N	-0-					-0-
01	155	N	150	-0-		-5 B	-0-	150	1			N	-0-					-0-
02	150	N	150	-0-		-0- B	-0-	150	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	150	-0-		-5 B	-0-	150	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-		-3 B	-0-	59	1			N	-0-					-0-
11	67	N	67	-0-		-0- B	-0-	67	1			N	-0-					-0-
12	76	N	76	-0-		-0- B	-0-	76	1			N	-0-					-0-
01	77	N	77	-0-		-0- B	-0-	77	1			N	-0-					-0-
02	70	N	70	-0-		-0- B	-0-	70	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	78	N	78	-0-		-0- B	-0-	78	1			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-		-0- B	-0-	514	2			N	-0-					-0-
11	504	N	504	-0-		-0- B	-0-	504	2			N	-0-					-0-
12	781	N	781	-0-		-0- B	-0-	781	2			N	-0-					-0-
01	636	N	636	-0-		-0- B	-0-	636	2			N	-0-					-0-
02	595	N	595	-0-		-0- B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	558	N	558	-0-		-0- B	-0-	558	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	1	-0-		-123 B	-0-	1	2			N	-0-					-0-
11	60	N	1	-0-		-59 B	-0-	1	2			N	-0-					-0-
12	50	N	50	-0-		-0- B	-0-	50	2			N	-0-					-0-
01	58	N	58	-0-		-0- B	-0-	58	2			N	-0-					-0-
02	91	N	91	-0-		-0- B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	111	N	111	-0-		-0- B	-0-	111	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-		-0- B	-0-	229	2			N	-0-					-0-
11	240	N	218	-0-		-22 B	-0-	218	2			N	-0-					-0-
12	287	N	287	-0-		-0- B	-0-	287	2			N	-0-					-0-
01	217	N	215	-0-		-2 B	-0-	215	2			N	-0-					-0-
02	196	N	191	-0-		-5 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	246	N	214	-0-		-32 B	-0-	214	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
11	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
02	84	N	34	-0-	-50 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
11	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
01	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	279	N	196	-0-	-83 B	-0-	196	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
11	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
12	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
01	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
02	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
12	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
01	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. 147699
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	602	-0-	-204 B	-0-	48	1	554	2	N	-0-					-0-
11	794	N	794	-0-	-0- B	-0-	14	1	780	2	N	-0-					-0-
12	837	N	720	-0-	-117 B	-0-	26	1	694	2	N	-0-					-0-
01	814	N	814	-0-	-0- B	-0-	94	1	720	2	N	-0-					-0-
02	728	N	692	-0-	-36 B	-0-	44	1	648	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	642	-0-	-71 B	-0-	36	1	606	2	N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	753	-0-	-456 B	-0-	60	1	693	2	N	-0-					-0-
11	1233	N	1233	-0-	-0- B	-0-	22	1	1211	2	N	-0-					-0-
12	1209	N	1177	-0-	-32 B	-0-	42	1	1135	2	N	-0-					-0-
01	1099	N	1099	-0-	-0- B	-0-	127	1	972	2	N	-0-					-0-
02	1148	N	1073	-0-	-75 B	-0-	67	1	1006	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1189	N	1189	-0-	-0- B	-0-	67	1	1122	2	N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
12	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	144	-0-	-104 B	-0-	144	2			N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	224	N	184	-0-	-40 B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	646	-0-	-284 B	-0-	52	1	594	2	N	-0-					-0-
11	1079	N	1079	-0-	-0- B	-0-	19	1	1060	2	N	-0-					-0-
12	876	N	876	-0-	-0- B	-0-	31	1	845	2	N	-0-					-0-
01	912	N	912	-0-	-0- B	-0-	105	1	807	2	N	-0-					-0-
02	1008	N	721	-0-	-287 B	-0-	45	1	676	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	931	N	931	-0-	-0- B	-0-	53	1	878	2	N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	929	-0-	-466 B	-0-	74	1	855	2	N	-0-					-0-
11	1419	N	1419	-0-	-0- B	-0-	25	1	1394	2	N	-0-					-0-
12	1404	N	1404	-0-	-0- B	-0-	50	1	1354	2	N	-0-					-0-
01	1220	N	1220	-0-	-0- B	-0-	141	1	1079	2	N	-0-					-0-
02	1316	N	1217	-0-	-99 B	-0-	76	1	1141	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1367	-0-	-28 B	-0-	77	1	1290	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	370	-0-	-250 B	-0-	30	1	340	2	N	-0-					-0-
11	634	N	634	-0-	-0- B	-0-	11	1	623	2	N	-0-					-0-
12	589	N	576	-0-	-13 B	-0-	20	1	556	2	N	-0-					-0-
01	508	N	508	-0-	-0- B	-0-	59	1	449	2	N	-0-					-0-
02	588	N	467	-0-	-121 B	-0-	29	1	438	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	599	N	599	-0-	-0- B	-0-	34	1	565	2	N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	756	-0-	-484 B	-0-	60	1	696	2	N	-0-					-0-
11	1323	N	1323	-0-	-0- B	-0-	24	1	1299	2	N	-0-					-0-
12	1209	N	1197	-0-	-12 B	-0-	42	1	1155	2	N	-0-					-0-
01	1052	N	1052	-0-	-0- B	-0-	121	1	931	2	N	-0-					-0-
02	1232	N	988	-0-	-244 B	-0-	62	1	926	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1229	N	1229	-0-	-0- B	-0-	69	1	1160	2	N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	668	-0-	-386 B	-0-	53	1	615	2	N	-0-					-0-
11	1095	N	1095	-0-	-0- B	-0-	20	1	1075	2	N	-0-					-0-
12	1023	N	981	-0-	-42 B	-0-	35	1	946	2	N	-0-					-0-
01	896	N	896	-0-	-0- B	-0-	103	1	793	2	N	-0-					-0-
02	1036	N	845	-0-	-191 B	-0-	53	1	792	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1015	N	1015	-0-	-0- B	-0-	57	1	958	2	N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	340	-0-	-187 B	-0-	27	1	313	2	N	-0-					-0-
11	584	N	584	-0-	-0- B	-0-	11	1	573	2	N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	18	1	502	2	N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	55	1	425	2	N	-0-					-0-
02	532	N	423	-0-	-109 B	-0-	27	1	396	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	532	N	532	-0-	-0- B	-0-	30	1	502	2	N	-0-					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	727	-0-	-48 B	-0-	727	2			N	-0-					-0-
11	600	N	262	-0-	-338 B	-0-	262	2			N	-0-					-0-
12	412	N	9	-0-	-403 B	-0-	9	2			N	-0-					-0-
01	713	N	39	-0-	-674 B	-0-	39	2			N	-0-					-0-
02	252	N	7	-0-	-245 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
02	140	N	133	-0-	-7 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	86	-0-	-286 B	-0-	86	3			N	-0-					-0-
11	360	N	135	-0-	-225 B	-0-	135	3			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	199	-0-	-49 B	-0-	199	3			N	-0-					-0-
11	210	N	159	-0-	-51 B	-0-	159	3			N	-0-					-0-
12	217	N	134	-0-	-83 B	-0-	134	3			N	-0-					-0-
01	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
02	140	N	112	-0-	-28 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	60	-0-	-126 B	-0-	60	3			N	-0-					-0-
11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
12	124	N	60	-0-	-64 B	-0-	60	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	140	N	2	-0-	-138 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
01	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
12	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
11	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	155	N	1	-0-	-154 B	-0-	1	3			N	-0-					-0-
02	140	N	122	-0-	-18 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	140	N	122	-0-	-18 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
11	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
12	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																		
03	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
11	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
12	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
02	112	N	111	-0-	-1	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
11	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
02	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
11	210	N	162	-0-	-48	B	-0-	162	3			N	-0-					-0-
12	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
01	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
02	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
11	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
02	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
11	330	N	264	-0-	-66	B	-0-	264	3			N	-0-					-0-
12	341	N	298	-0-	-43	B	-0-	298	3			N	-0-					-0-
01	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
02	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
11	630	N	502	-0-	-128	B	-0-	502	2			N	-0-					-0-
12	713	N	581	-0-	-132	B	-0-	581	3			N	-0-					-0-
01	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
02	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
11	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
12	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
01	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
02	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
11	570	N	519	-0-	-51	B	-0-	519	3			N	-0-					-0-
12	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
01	589	N	580	-0-	-9	B	-0-	580	3			N	-0-					-0-
02	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
11	120	N	36	-0-	-84	B	-0-	36	3			N	-0-					-0-
12	155	N	12	-0-	-143	B	-0-	12	3			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
02	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
11	210	N	103	-0-	-107	B	-0-	103	3			N	-0-					-0-
12	176	N	147	-0-	-29	B	-0-	147	3			N	-0-					-0-
01	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
11	390	N	305	-0-	-85	B	-0-	305	3			N	-0-					-0-
12	403	N	352	-0-	-51	B	-0-	352	3			N	-0-					-0-
01	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-
02	280	N	62	-0-	-218	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
11	180	N	137	-0-	-43	B	-0-	137	3			N	-0-					-0-
12	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
11	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
12	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
01	279	N	224	-0-	-55	B	-0-	224	3			N	-0-					-0-
02	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	213	-0-	-159	B	-0-	213	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
11	240	N	145	-0-	-95 B	-0-	145	3			N	-0-					-0-
12	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	140	N	82	-0-	-58 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
11	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	330	N	231	-0-	-99 B	-0-	231	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
02	224	N	104	-0-	-120 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	-0-	-0-	-276 B	-0-					N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

10	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
11	360	N	351	-0-	-9	B	-0-	351	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

10	372	N	304	-0-	-68	B	-0-	304	3			N	-0-					-0-
11	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
12	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
02	336	N	315	-0-	-21	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	338	-0-	-34	B	-0-	338	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

10	465	N	464	-0-	-1	B	-0-	464	3			N	-0-					-0-
11	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
12	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
01	465	N	430	-0-	-35	B	-0-	430	3			N	-0-					-0-
02	420	N	395	-0-	-25	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

10	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
11	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
12	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
01	558	N	551	-0-	-7	B	-0-	551	3			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	180	N	138	-0-	-42 B	-0-	138	3			N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
11	1140	N	1072	-0-	-68 B	-0-	1072	3			N	-0-					-0-
12	1271	N	1169	-0-	-102 B	-0-	1169	3			N	-0-					-0-
01	1302	N	1266	-0-	-36 B	-0-	1266	3			N	-0-					-0-
02	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CLAY PETROLEUM //CONT.// 158936
GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
11	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	112	N	105	-0-	-7	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
11	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	112	N	106	-0-	-6	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
11	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
12	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
01	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
02	196	N	187	-0-	-9	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
11	2032	N	2032	-0-	-0-	B	-0-	2032	3			N	-0-					-0-
12	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
01	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
02	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1768	N	1768	-0-	-0-	B	-0-	1768	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CLAY PETROLEUM //CONT.// 158936
CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
01	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
01	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
02	392	N	390	-0-	-2 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	420	-0-	-76 B	-0-	420	2			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
12	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1039	N	1039	-0-	-0-	B	-0-	1039	2			N	-0-					-0-
11	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-					-0-
12	1047	N	1047	-0-	-0-	B	-0-	1047	2			N	-0-					-0-
01	1091	N	1091	-0-	-0-	B	-0-	1091	2			N	-0-					-0-
02	1037	N	1037	-0-	-0-	B	-0-	1037	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1120	N	1120	-0-	-0-	B	-0-	1120	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
11	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
12	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
01	496	N	395	-0-	-101	B	-0-	395	2			N	-0-					-0-
02	476	N	405	-0-	-71	B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	478	N	375	-0-	-103	B	-0-	375	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
11	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
12	372	N	370	-0-	-2	B	-0-	370	2			N	-0-					-0-
01	403	N	308	-0-	-95	B	-0-	308	2			N	-0-					-0-
02	364	N	271	-0-	-93	B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	331	-0-	-41	B	-0-	331	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
11	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
12	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
01	310	N	240	-0-	-70	B	-0-	240	2			N	-0-					-0-
02	280	N	225	-0-	-55	B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	243	-0-	-36	B	-0-	243	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
11	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-
12	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
11	270	N	138	-0-	-132	B	-0-	138	3			N	-0-					-0-
12	279	N	184	-0-	-95	B	-0-	184	3			N	-0-					-0-
01	279	N	228	-0-	-51	B	-0-	228	3			N	-0-					-0-
02	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	284	-0-	-26	B	-0-	284	3			N	-0-					-0-
11	300	N	235	-0-	-65	B	-0-	235	3			N	-0-					-0-
12	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
01	279	N	176	-0-	-103	B	-0-	176	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
11	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-
12	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
01	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
02	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
11	360	N	280	-0-	-80	B	-0-	280	3			N	-0-					-0-
12	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
01	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
02	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
11	330	N	250	-0-	-80	B	-0-	250	3			N	-0-					-0-
12	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
01	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
02	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
11	360	N	316	-0-	-44	B	-0-	316	3			N	-0-					-0-
12	434	N	328	-0-	-106	B	-0-	328	3			N	-0-					-0-
01	434	N	338	-0-	-96	B	-0-	338	3			N	-0-					-0-
02	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
01	403	N	333	-0-	-70 B	-0-	333	3			N	-0-					-0-
02	308	N	306	-0-	-2 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
11	90	N	6	-0-	-84 B	-0-	6	3			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
02	140	N	83	-0-	-57 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
01	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	89	-0-	-159 B	-0-	89	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
11	480	N	408	-0-	-72 B	-0-	408	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
11	480	N	386	-0-	-94 B	-0-	386	3			N	-0-					-0-
12	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
11	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
12	186	N	118	-0-	-68 B	-0-	118	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	140	N	28	-0-	-112 B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
01	248	N	174	-0-	-74 B	-0-	174	3			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	589	N	388	-0-	-201 B	-0-	388	3			N	-0-					-0-
11	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
12	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
01	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
02	840	N	168	-0-	-672 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	376	N	376	-0-	-0- B	-0-	376	3		N	-0-			-0-
11	392	N	392	-0-	-0- B	-0-	392	3		N	-0-			-0-
12	392	N	392	-0-	-0- B	-0-	392	3		N	-0-			-0-
01	386	N	386	-0-	-0- B	-0-	386	3		N	-0-			-0-
02	364	N	356	-0-	-8 B	-0-	356	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	176	N	176	-0-	-0- B	-0-	176	3		N	-0-			-0-
11	184	N	184	-0-	-0- B	-0-	184	3		N	-0-			-0-
12	184	N	184	-0-	-0- B	-0-	184	3		N	-0-			-0-
01	186	N	181	-0-	-5 B	-0-	181	3		N	-0-			-0-
02	168	N	167	-0-	-1 B	-0-	167	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	235	N	235	-0-	-0- B	-0-	235	3		N	-0-			-0-
11	245	N	245	-0-	-0- B	-0-	245	3		N	-0-			-0-
12	245	N	245	-0-	-0- B	-0-	245	3		N	-0-			-0-
01	248	N	241	-0-	-7 B	-0-	241	3		N	-0-			-0-
02	224	N	222	-0-	-2 B	-0-	222	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	382	N	382	-0-	-0- B	-0-	382	3		N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	398	N	398	-0-	-0- B	-0-	398	3		N	-0-			-0-
01	392	N	392	-0-	-0- B	-0-	392	3		N	-0-			-0-
02	361	N	361	-0-	-0- B	-0-	361	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	376	N	376	-0-	-0- B	-0-	376	3		N	-0-			-0-
11	392	N	392	-0-	-0- B	-0-	392	3		N	-0-			-0-
12	392	N	392	-0-	-0- B	-0-	392	3		N	-0-			-0-
01	386	N	386	-0-	-0- B	-0-	386	3		N	-0-			-0-
02	364	N	356	-0-	-8 B	-0-	356	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	453	N	453	-0-	-0- B	-0-	453	3		N	-0-			-0-
11	472	N	472	-0-	-0- B	-0-	472	3		N	-0-			-0-
12	472	N	472	-0-	-0- B	-0-	472	3		N	-0-			-0-
01	465	N	464	-0-	-1 B	-0-	464	3		N	-0-			-0-
02	448	N	428	-0-	-20 B	-0-	428	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	441	N	441	-0-	-0-	B	-0-	441	3		N	-0-			-0-
11	460	N	460	-0-	-0-	B	-0-	460	3		N	-0-			-0-
12	460	N	460	-0-	-0-	B	-0-	460	3		N	-0-			-0-
01	452	N	452	-0-	-0-	B	-0-	452	3		N	-0-			-0-
02	420	N	417	-0-	-3	B	-0-	417	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	235	N	235	-0-	-0-	B	-0-	235	3		N	-0-			-0-
11	245	N	245	-0-	-0-	B	-0-	245	3		N	-0-			-0-
12	245	N	245	-0-	-0-	B	-0-	245	3		N	-0-			-0-
01	248	N	241	-0-	-7	B	-0-	241	3		N	-0-			-0-
02	224	N	222	-0-	-2	B	-0-	222	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	294	N	294	-0-	-0-	B	-0-	294	3		N	-0-			-0-
11	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
12	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
01	301	N	301	-0-	-0-	B	-0-	301	3		N	-0-			-0-
02	280	N	279	-0-	-1	B	-0-	279	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	306	-0-	-4	B	-0-	306	3		N	-0-			-0-
11	319	N	319	-0-	-0-	B	-0-	319	3		N	-0-			-0-
12	319	N	319	-0-	-0-	B	-0-	319	3		N	-0-			-0-
01	313	N	313	-0-	-0-	B	-0-	313	3		N	-0-			-0-
02	308	N	289	-0-	-19	B	-0-	289	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-
11	208	N	208	-0-	-0-	B	-0-	208	3		N	-0-			-0-
12	208	N	208	-0-	-0-	B	-0-	208	3		N	-0-			-0-
01	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
02	196	N	189	-0-	-7	B	-0-	189	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	376	N	376	-0-	-0-	B	-0-	376	3		N	-0-			-0-
11	392	N	392	-0-	-0-	B	-0-	392	3		N	-0-			-0-
12	392	N	392	-0-	-0-	B	-0-	392	3		N	-0-			-0-
01	386	N	386	-0-	-0-	B	-0-	386	3		N	-0-			-0-
02	364	N	356	-0-	-8	B	-0-	356	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	308	N	300	-0-	-8 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	448	N	422	-0-	-26 B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	280	N	267	-0-	-13 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
11	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
12	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
01	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	683	-0-	-464 B	-0-	683	3			N	-0-					-0-
11	990	N	933	-0-	-57 B	-0-	933	3			N	-0-					-0-
12	1116	N	1109	-0-	-7 B	-0-	1109	3			N	-0-					-0-
01	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
02	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
11	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	249	-0-	249	B	651	249	3			N	-0-					-0-
11	0	W	360	-0-	360	B	1011	360	3			N	-0-					-0-
12	0	W	311	-0-	311	B	1322	311	3			N	-0-					-0-
01	0	W	238	-0-	238	B	1560	238	3			N	-0-					-0-
02	0	W	246	-0-	246	B	1806	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1806																		
03	0	W	109	-0-	109	B	1915	109	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

10	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
11	14B	DENY	170	-0-	170	B	170	170	2			N	-0-					-0-
12	322	N	152	-0-	-170	B	-0-	152	2			N	-0-					-0-
01	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
02	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	44	-0-	-18	B	-0-	44	2			N	-0-					-0-
11	76 N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
12	73 N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
01	61 N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
02	65 N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	62 N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148 N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
11	14B DENY	141	-0-	141	B	141	141	2			N	-0-					-0-
12	255 N	114	-0-	-141	B	-0-	114	2			N	-0-					-0-
01	144 N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
02	140 N	114	-0-	-26	B	-0-	114	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	124 N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	14B DENY		116	-0-	116 B	116	116	2			N	-0-					-0-
12	221	N	105	-0-	-116 B	-0-	105	2			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	84	N	56	-0-	-28 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	873	R	250	-0-	-623 B	-0-	250	2			N	-0-					-0-
11	14B DENY		161	-0-	161 B	161	161	2			N	-0-					-0-
12	300	N	139	-0-	-161 B	-0-	139	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	R	243	-0-	-520 B	-0-	243	2			N	-0-					-0-
11	14B DENY		199	-0-	199 B	199	199	2			N	-0-					-0-
12	393	N	194	-0-	-199 B	-0-	194	2			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	635	-0-	-16 B	-0-	635	2			N	-0-			-0-
11	674	N	674	-0-	-0- B	-0-	674	2			N	-0-			-0-
12	667	N	667	-0-	-0- B	-0-	667	2			N	-0-			-0-
01	684	N	684	-0-	-0- B	-0-	684	2			N	-0-			-0-
02	616	N	593	-0-	-23 B	-0-	593	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	675	N	675	-0-	-0- B	-0-	675	2			N	-0-			-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	358	-0-	-14 B	-0-	358	2			N	-0-			-0-
11	360	N	332	-0-	-28 B	-0-	332	2			N	-0-			-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-			-0-
01	372	N	338	-0-	-34 B	-0-	338	2			N	-0-			-0-
02	308	N	289	-0-	-19 B	-0-	289	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	321	N	321	-0-	-0- B	-0-	321	2			N	-0-			-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	495	N	495	-0-	-0- B	-0-	140	1	355	2	N	-0-			36
11	480	N	409	-0-	-71 B	-0-	130	1	279	2	N	-0-			36
12	433	N	433	-0-	-0- B	-0-	125	1	308	2	N	-0-			36
01	496	N	452	-0-	-44 B	-0-	130	1	322	2	N	-0-			36
02	392	N	297	-0-	-95 B	-0-	125	1	172	2	N	-0-			36
03/01 BALANCING DATE STATUS -> -0-															
*03	479	N	479	-0-	-0- B	-0-	130	1	349	2	N	-0-			36

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-			-0-
*02	68	N	68	-0-	-0- B	-0-	68	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
11	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
01	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
02	280	N	266	-0-	-14 B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
11	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
*02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*02	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HAGLER OIL & GAS COMPANY //CONT.// 342764
LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
12	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
01	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
*02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
02	504	N	446	-0-	-58 B	-0-	446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
11	810	N	461	-0-	-349 B	-0-	461	2			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
01	868	N	643	-0-	-225 B	-0-	643	2			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
11	120	N	79	-0-	-41 B	-0-	79	2			N	-0-					-0-
12	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
11	270	N	231	-0-	-39 B	-0-	231	2			N	-0-					-0-
12	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
01	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	31	-0-	-62	B	-0-	31	2			N	-0-					-0-
11	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
12	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
01	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
02	84	N	39	-0-	-45	B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	28	-0-	-65	B	-0-	28	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
11	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
12	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
01	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
*02	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
11	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
12	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
01	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
*02	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	339	-0-	-2	B	-0-	339	2			N	-0-					-0-
11	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
01	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
*02	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
11	150	N	117	-0-	-33	B	-0-	117	2			N	-0-					-0-
12	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
*02	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1191	N	1191	-0-	-0-	B	-0-	1191	2			N	-0-					-0-
11	1110	N	1072	-0-	-38	B	-0-	1072	2			N	-0-					-0-
12	1197	N	1197	-0-	-0-	B	-0-	1197	2			N	-0-					-0-
01	1178	N	1118	-0-	-60	B	-0-	1118	2			N	-0-					-0-
*02	1159	N	1159	-0-	-0-	B	-0-	1159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
11	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
12	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
01	372	N	291	-0-	-81	B	-0-	291	2			N	-0-					-0-
02	364	N	337	-0-	-27	B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	296	-0-	-76	B	-0-	296	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
11	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
12	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
01	217	N	214	-0-	-3	B	-0-	214	2			N	-0-					-0-
02	224	N	207	-0-	-17	B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	176	-0-	-72	B	-0-	176	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	803	N	803	-0-	-0-	B	-0-	803	2			N	-0-					-0-
11	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-
12	804	N	765	-0-	-39	B	-0-	765	2			N	-0-					-0-
01	806	N	718	-0-	-88	B	-0-	718	2			N	-0-					-0-
*02	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	49	-0-	-13 B	-0-	49	2		N	-0-			-0-
11	60	N	45	-0-	-15 B	-0-	45	2		N	-0-			-0-
12	62	N	48	-0-	-14 B	-0-	48	2		N	-0-			-0-
01	62	N	39	-0-	-23 B	-0-	39	2		N	-0-			-0-
02	56	N	-0-	-0-	-56 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	124	N	103	-0-	-21 B	-0-	103	2		N	-0-			-0-
11	200	N	200	-0-	-0- B	-0-	200	2		N	-0-			-0-
12	201	N	201	-0-	-0- B	-0-	201	2		N	-0-			-0-
01	109	N	109	-0-	-0- B	-0-	109	2		N	-0-			-0-
02	196	N	-0-	-0-	-196 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	521	N	521	-0-	-0- B	-0-	521	2		N	-0-			-0-
11	480	N	445	-0-	-35 B	-0-	445	2		N	-0-			-0-
12	527	N	452	-0-	-75 B	-0-	452	2		N	-0-			-0-
01	527	N	445	-0-	-82 B	-0-	445	2		N	-0-			-0-
*02	429	N	429	-0-	-0- B	-0-	429	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	465	-0-	-0- B	-0-	465	2		N	-0-			-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

10	124	N	105	-0-	-19 B	-0-	105	2		N	-0-			-0-
11	123	N	123	-0-	-0- B	-0-	123	2		N	-0-			-0-
12	123	N	123	-0-	-0- B	-0-	123	2		N	-0-			-0-
01	105	N	105	-0-	-0- B	-0-	105	2		N	-0-			-0-
02	127	N	127	-0-	-0- B	-0-	127	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	153	N	153	-0-	-0- B	-0-	153	2		N	-0-			-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	34	N	34	-0-	-0- B	-0-	34	2		Y	-0-			-0-
11	32	N	32	-0-	-0- B	-0-	32	2		Y	-0-			-0-
12	33	N	33	-0-	-0- B	-0-	33	2		Y	-0-			-0-
01	33	N	33	-0-	-0- B	-0-	33	2		Y	-0-			-0-
02	30	N	30	-0-	-0- B	-0-	30	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	33	N	33	-0-	-0- B	-0-	33	2		Y	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	B	-0-	279	2			Y	-0-					-0-
11	260	N	260	-0-	-0-	B	-0-	260	2			Y	-0-					-0-
12	266	N	266	-0-	-0-	B	-0-	266	2			Y	-0-					-0-
01	279	N	271	-0-	-8	B	-0-	271	2			Y	-0-					-0-
02	246	N	246	-0-	-0-	B	-0-	246	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	268	-0-	-11	B	-0-	268	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
11	90	N	72	-0-	-18	B	-0-	72	2			N	-0-					-0-
12	124	N	32	-0-	-92	B	-0-	32	2			N	-0-					-0-
01	124	N	38	-0-	-86	B	-0-	38	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
11	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
12	341	N	300	-0-	-41	B	-0-	300	3			N	-0-					-0-
01	372	N	216	-0-	-156	B	-0-	216	3			N	-0-					-0-
02	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
11	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-
12	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
01	155	N	106	-0-	-49	B	-0-	106	3			N	-0-					-0-
02	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
11	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
12	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
01	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
02	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-
11	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
12	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
01	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-
02	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
01	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
12	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
02	168	N	159	-0-	-9 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY 450175

ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	489	N	489	-0-	-0-	B	-0-	489	2		N	-0-			-0-
11	571	N	571	-0-	-0-	B	-0-	571	2		N	-0-			-0-
12	624	N	624	-0-	-0-	B	-0-	624	2		N	-0-			-0-
01	496	N	471	-0-	-25	B	-0-	471	2		N	-0-			-0-
02	596	N	596	-0-	-0-	B	-0-	596	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	454	-0-	-166	B	-0-	454	2		N	-0-			-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-			-0-
11	56	N	56	-0-	-0-	B	-0-	56	2		N	-0-			-0-
12	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-			-0-
01	44	N	44	-0-	-0-	B	-0-	44	2		N	-0-			-0-
02	56	N	49	-0-	-7	B	-0-	49	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	43	-0-	-19	B	-0-	43	2		N	-0-			-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	94	N	94	-0-	-0-	B	-0-	94	2		N	-0-			-0-
11	131	N	131	-0-	-0-	B	-0-	131	2		N	-0-			-0-
12	136	N	136	-0-	-0-	B	-0-	136	2		N	-0-			-0-
01	95	N	95	-0-	-0-	B	-0-	95	2		N	-0-			-0-
02	113	N	113	-0-	-0-	B	-0-	113	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	90	-0-	-34	B	-0-	90	2		N	-0-			-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	205	N	205	-0-	-0-	B	-0-	205	2		N	-0-			-0-
11	300	N	300	-0-	-0-	B	-0-	300	2		N	-0-			-0-
12	308	N	308	-0-	-0-	B	-0-	308	2		N	-0-			-0-
01	241	N	241	-0-	-0-	B	-0-	241	2		N	-0-			-0-
02	283	N	283	-0-	-0-	B	-0-	283	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	210	-0-	-100	B	-0-	210	2		N	-0-			-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	61	-0-	-1	B	-0-	61	2		N	-0-			-0-
11	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-			-0-
12	92	N	92	-0-	-0-	B	-0-	92	2		N	-0-			-0-
01	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
02	76	N	76	-0-	-0-	B	-0-	76	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	64	-0-	-29	B	-0-	64	2		N	-0-			-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	315	N	315	-0-	-0-	B	-0-	315	2		N	-0-			-0-
11	367	N	367	-0-	-0-	B	-0-	367	2		N	-0-			-0-
12	352	N	352	-0-	-0-	B	-0-	352	2		N	-0-			-0-
01	310	N	287	-0-	-23	B	-0-	287	2		N	-0-			-0-
02	336	N	335	-0-	-1	B	-0-	335	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	272	-0-	-69	B	-0-	272	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
11	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
12	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
01	186	N	139	-0-	-47	B	-0-	139	2			N	-0-					-0-
02	252	N	212	-0-	-40	B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	183	-0-	-65	B	-0-	183	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
11	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
12	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
01	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
02	532	N	486	-0-	-46	B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	405	-0-	-184	B	-0-	405	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
11	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
12	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
01	310	N	290	-0-	-20	B	-0-	290	2			N	-0-					-0-
02	364	N	324	-0-	-40	B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	286	-0-	-55	B	-0-	286	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
11	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
12	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
01	248	N	203	-0-	-45	B	-0-	203	2			N	-0-					-0-
02	336	N	286	-0-	-50	B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	215	-0-	-126	B	-0-	215	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
11	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
12	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
01	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					-0-
02	252	N	221	-0-	-31	B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	167	-0-	-81	B	-0-	167	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
02	196	N	160	-0-	-36 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	139	-0-	-78 B	-0-	139	2			N	-0-					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
01	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
02	392	N	338	-0-	-54 B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	282	-0-	-90 B	-0-	282	2			N	-0-					-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
11	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
12	310	N	250	-0-	-60 B	-0-	250	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	252	N	186	-0-	-66 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	42	-0-	-206 B	-0-	42	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	408	-0-	-119 B	-0-	408	3			N	-0-					-0-
11	510	N	408	-0-	-102 B	-0-	408	3			N	-0-					-0-
12	496	N	396	-0-	-100 B	-0-	396	3			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	751	-0-	-55 B	-0-	751	3			N	-0-					-0-
11	750	N	692	-0-	-58 B	-0-	692	3			N	-0-					-0-
12	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	187	-0-	-92 B	-0-	187	3			N	-0-					-0-
11	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-
12	279	N	141	-0-	-138 B	-0-	141	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	168	N	119	-0-	-49 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
01	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
11	360	N	309	-0-	-51	B	-0-	309	3		N	-0-			-0-
12	381	N	377	-0-	-4	B	-0-	377	3		N	-0-			-0-
01	467	N	467	-0-	-0-	B	-0-	467	3		N	-0-			-0-
02	394	N	394	-0-	-0-	B	-0-	394	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	419	N	419	-0-	-0-	B	-0-	419	3		N	-0-			-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	292	-0-	-18	B	-0-	292	3		N	-0-			-0-
11	270	N	223	-0-	-47	B	-0-	223	3		N	-0-			-0-
12	279	N	185	-0-	-94	B	-0-	185	3		N	-0-			-0-
01	279	N	187	-0-	-92	B	-0-	187	3		N	-0-			-0-
02	196	N	195	-0-	-1	B	-0-	195	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	170	-0-	-16	B	-0-	170	3		N	-0-			-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	238	N	238	-0-	-0-	B	-0-	238	3		N	-0-			-0-
11	210	N	137	-0-	-73	B	-0-	137	3		N	-0-			-0-
12	248	N	205	-0-	-43	B	-0-	205	3		N	-0-			-0-
01	265	N	265	-0-	-0-	B	-0-	265	3		N	-0-			-0-
02	256	N	256	-0-	-0-	B	-0-	256	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	262	N	262	-0-	-0-	B	-0-	262	3		N	-0-			-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
11	270	N	261	-0-	-9	B	-0-	261	3		N	-0-			-0-
12	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
01	279	N	241	-0-	-38	B	-0-	241	3		N	-0-			-0-
02	252	N	88	-0-	-164	B	-0-	88	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	242	N	242	-0-	-0-	B	-0-	242	3		N	-0-			-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12	N	9	-0-	-3 B	-0-	9	3		N	-0-			-0-
11	13	N	13	-0-	-0- B	-0-	13	3		N	-0-			-0-
12	14	N	13	-0-	-1 B	-0-	13	3		N	-0-			-0-
01	13	N	13	-0-	-0- B	-0-	13	3		N	-0-			-0-
02	14	N	14	-0-	-0- B	-0-	14	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	13	N	11	-0-	-2 B	-0-	11	3		N	-0-			-0-

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	284	N	284	-0-	-0- B	-0-	284	3		N	-0-			-0-
11	271	N	271	-0-	-0- B	-0-	271	3		N	-0-			-0-
12	279	N	276	-0-	-3 B	-0-	276	3		N	-0-			-0-
01	279	N	194	-0-	-85 B	-0-	194	3		N	-0-			-0-
02	252	N	219	-0-	-33 B	-0-	219	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	195	-0-	-84 B	-0-	195	3		N	-0-			-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	180	N	180	-0-	-0- B	-0-	180	3		N	-0-			-0-
11	207	N	207	-0-	-0- B	-0-	207	3		N	-0-			-0-
12	247	N	247	-0-	-0- B	-0-	247	3		N	-0-			-0-
01	186	N	181	-0-	-5 B	-0-	181	3		N	-0-			-0-
02	196	N	156	-0-	-40 B	-0-	156	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	61	-0-	-187 B	-0-	61	3		N	-0-			-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	153	N	153	-0-	-0- B	-0-	153	3		N	-0-			-0-
11	133	N	133	-0-	-0- B	-0-	133	3		N	-0-			-0-
12	155	N	140	-0-	-15 B	-0-	140	3		N	-0-			-0-
01	155	N	121	-0-	-34 B	-0-	121	3		N	-0-			-0-
02	116	N	116	-0-	-0- B	-0-	116	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	114	-0-	-41 B	-0-	114	3		N	-0-			-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	517	N	517	-0-	-0- B	-0-	517	3		N	-0-			-0-
11	502	N	502	-0-	-0- B	-0-	502	3		N	-0-			-0-
12	527	N	499	-0-	-28 B	-0-	499	3		N	-0-			-0-
01	527	N	348	-0-	-179 B	-0-	348	3		N	-0-			-0-
02	476	N	390	-0-	-86 B	-0-	390	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	496	N	356	-0-	-140 B	-0-	356	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
01	186	N	124	-0-	-62 B	-0-	124	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
11	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
12	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
01	248	N	181	-0-	-67 B	-0-	181	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	364	N	339	-0-	-25 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	172	-0-	-200 B	-0-	172	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	162	-0-	-117 B	-0-	162	3			N	-0-					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
12	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
01	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
02	336	N	232	-0-	-104 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	167	-0-	-112 B	-0-	167	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	217	N	134	-0-	-83 B	-0-	134	3			N	-0-					-0-
02	224	N	182	-0-	-42 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	116	-0-	-132 B	-0-	116	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	62	-0-	-0- B	-0-	62	3		N	-0-			-0-
11	72	N	72	-0-	-0- B	-0-	72	3		N	-0-			-0-
12	67	N	67	-0-	-0- B	-0-	67	3		N	-0-			-0-
01	62	N	47	-0-	-15 B	-0-	47	3		N	-0-			-0-
02	60	N	60	-0-	-0- B	-0-	60	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	46	-0-	-16 B	-0-	46	3		N	-0-			-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	394	N	394	-0-	-0- B	-0-	394	3		N	-0-			-0-
11	444	N	444	-0-	-0- B	-0-	444	3		N	-0-			-0-
12	406	N	406	-0-	-0- B	-0-	406	3		N	-0-			-0-
01	403	N	321	-0-	-82 B	-0-	321	3		N	-0-			-0-
02	420	N	371	-0-	-49 B	-0-	371	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	314	-0-	-89 B	-0-	314	3		N	-0-			-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	398	N	398	-0-	-0- B	-0-	398	3		N	-0-			-0-
11	387	N	387	-0-	-0- B	-0-	387	3		N	-0-			-0-
12	465	N	371	-0-	-94 B	-0-	371	3		N	-0-			-0-
01	403	N	353	-0-	-50 B	-0-	353	3		N	-0-			-0-
02	364	N	357	-0-	-7 B	-0-	357	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	351	-0-	-21 B	-0-	351	3		N	-0-			-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	476	N	476	-0-	-0- B	-0-	476	3		N	-0-			-0-
11	503	N	503	-0-	-0- B	-0-	503	3		N	-0-			-0-
12	496	N	441	-0-	-55 B	-0-	441	3		N	-0-			-0-
01	465	N	362	-0-	-103 B	-0-	362	3		N	-0-			-0-
02	476	N	411	-0-	-65 B	-0-	411	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	434	N	356	-0-	-78 B	-0-	356	3		N	-0-			-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	847	N	847	-0-	-0- B	-0-	847	3		N	-0-			-0-
11	750	N	636	-0-	-114 B	-0-	636	3		N	-0-			-0-
12	837	N	768	-0-	-69 B	-0-	768	3		N	-0-			-0-
01	837	N	780	-0-	-57 B	-0-	780	3		N	-0-			-0-
02	703	N	703	-0-	-0- B	-0-	703	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	775	N	754	-0-	-21 B	-0-	754	3		N	-0-			-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
02	588	N	302	-0-	-286 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
02	336	N	332	-0-	-4 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	186	-0-	-248 B	-0-	186	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
01	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
02	252	N	240	-0-	-12 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	159	-0-	-151 B	-0-	159	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	372	N	294	-0-	-78 B	-0-	294	3			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	287	-0-	-85 B	-0-	287	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
11	840	N	752	-0-	-88 B	-0-	752	3			N	-0-					-0-
12	1023	N	626	-0-	-397 B	-0-	626	3			N	-0-					-0-
01	961	N	725	-0-	-236 B	-0-	725	3			N	-0-					-0-
02	700	N	643	-0-	-57 B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	515	-0-	-105 B	-0-	515	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
11	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
12	775	N	637	-0-	-138 B	-0-	637	3			N	-0-					-0-
01	775	N	620	-0-	-155 B	-0-	620	3			N	-0-					-0-
02	588	N	415	-0-	-173 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEGACY RESERVES OPERATING LP //CONT.// 495445
ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
12	961	N	825	-0-	-136 B	-0-	825	3			N	-0-					-0-
01	961	N	801	-0-	-160 B	-0-	801	3			N	-0-					-0-
02	784	N	748	-0-	-36 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
11	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-
12	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	575	-0-	-76 B	-0-	575	3			N	-0-					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
01	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
12	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
01	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
02	140	N	124	-0-	-16	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	114	-0-	-41	B	-0-	114	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
11	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
12	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
01	310	N	262	-0-	-48	B	-0-	262	3			N	-0-					-0-
02	252	N	231	-0-	-21	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
11	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
12	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
01	372	N	328	-0-	-44	B	-0-	328	3			N	-0-					-0-
02	364	N	328	-0-	-36	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	302	-0-	-101	B	-0-	302	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
11	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
12	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
02	56	N	44	-0-	-12	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
11	30	N	27	-0-	-3	B	-0-	27	3			N	-0-					-0-
12	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
01	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
02	28	N	22	-0-	-6	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

10	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
11	120	N	82	-0-	-38	B	-0-	82	3			N	-0-					-0-
12	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
01	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
02	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	124	-0-	-93 B	-0-	124	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	327	-0-	-231 B	-0-	327	3			N	-0-					-0-
11	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
12	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	532	N	520	-0-	-12 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
02	392	N	368	-0-	-24 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	131	-0-	-86	B	-0-	131	3			N	-0-					-0-
11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
12	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
01	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
02	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	558	N	354	-0-	-204	B	-0-	354	3			N	-0-					-0-
11	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
12	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
01	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
02	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	279	N	243	-0-	-36	B	-0-	243	2			N	-0-					-0-
11	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
12	248	N	218	-0-	-30	B	-0-	218	2			N	-0-					-0-
01	248	N	211	-0-	-37	B	-0-	211	2			N	-0-					-0-
02	224	N	188	-0-	-36	B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

10	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
11	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
12	279	N	244	-0-	-35	B	-0-	244	2			N	-0-					-0-
01	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
02	252	N	230	-0-	-22	B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

10	372	N	336	-0-	-36	B	-0-	336	2			N	-0-					-0-
11	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
12	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
01	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
02	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-		-0-	B	-0-	378	2			N	-0-				-0-
11	360	N	355	-0-		-5	B	-0-	355	2			N	-0-				-0-
12	384	N	384	-0-		-0-	B	-0-	384	2			N	-0-				-0-
01	372	N	223	-0-		-149	B	-0-	223	2			N	-0-				-0-
02	336	N	321	-0-		-15	B	-0-	321	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	376	N	376	-0-		-0-	B	-0-	376	2			N	-0-				-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

10	279	N	272	-0-		-7	B	-0-	272	2			N	-0-				-0-
11	270	N	266	-0-		-4	B	-0-	266	2			N	-0-				-0-
12	279	N	257	-0-		-22	B	-0-	257	2			N	-0-				-0-
01	279	N	269	-0-		-10	B	-0-	269	2			N	-0-				-0-
02	255	N	255	-0-		-0-	B	-0-	255	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	272	N	272	-0-		-0-	B	-0-	272	2			N	-0-				-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

10	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
11	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
12	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
01	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
02	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-

LLOYD POOL OPERATING, LLC 504582
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

10	93	N	61	-0-		-32	B	-0-	61	3			N	-0-				-0-
11	94	N	94	-0-		-0-	B	-0-	94	3			N	-0-				-0-
12	101	N	101	-0-		-0-	B	-0-	101	3			N	-0-				-0-
01	89	N	89	-0-		-0-	B	-0-	89	3			N	-0-				-0-
02	98	N	98	-0-		-0-	B	-0-	98	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	101	N	101	-0-		-0-	B	-0-	101	3			N	-0-				-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

10	744	N	703	-0-		-41	B	-0-	703	3			N	-0-				-0-
11	760	N	760	-0-		-0-	B	-0-	760	3			N	-0-				-0-
12	775	N	760	-0-		-15	B	-0-	760	3			N	-0-				-0-
01	713	N	710	-0-		-3	B	-0-	710	3			N	-0-				-0-
02	700	N	642	-0-		-58	B	-0-	642	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	709	-0-		-66	B	-0-	709	3			N	-0-				-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

10	248	N	216	-0-		-32	B	-0-	216	3			N	-0-				-0-
11	240	N	239	-0-		-1	B	-0-	239	3			N	-0-				-0-
12	248	N	234	-0-		-14	B	-0-	234	3			N	-0-				-0-
01	235	N	235	-0-		-0-	B	-0-	235	3			N	-0-				-0-
02	224	N	210	-0-		-14	B	-0-	210	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	236	-0-		-12	B	-0-	236	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
LLOYD POOL OPERATING, LLC //CONT.// 504582

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	322	-0-	-236 B	-0-	322	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
02	504	N	461	-0-	-43 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	128	-0-	-89 B	-0-	128	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	224	N	191	-0-	-33 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	171	-0-	-77 B	-0-	171	3			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	252	N	216	-0-	-36 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	255	-0-	-179 B	-0-	255	3			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
12	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	364	N	299	-0-	-65 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

MCMURRY WELL #: 7201 RRCID -> 103221 COMPL. DATE 09/03/1981 TOTAL DEPTH 2268 PERF. 2155 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
LLOYD POOL OPERATING, LLC //CONT.// 504582
BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	80	-0-	-75 B	-0-	80	3		N	-0-			-0-
11	127	N	127	-0-	-0- B	-0-	127	3		N	-0-			-0-
12	124	N	119	-0-	-5 B	-0-	119	3		N	-0-			-0-
01	104	N	104	-0-	-0- B	-0-	104	3		N	-0-			-0-
02	112	N	103	-0-	-9 B	-0-	103	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	127	N	127	-0-	-0- B	-0-	127	3		N	-0-			-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	465	N	384	-0-	-81 B	-0-	384	2		N	-0-			-0-
11	480	N	308	-0-	-172 B	-0-	308	2		N	-0-			-0-
12	364	N	364	-0-	-0- B	-0-	364	2		N	-0-			-0-
01	372	N	204	-0-	-168 B	-0-	204	2		N	-0-			-0-
02	280	N	178	-0-	-102 B	-0-	178	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	NO RPT	-0-	-372 B	-0-				N	NO RPT			-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

10	155	N	80	-0-	-75 B	-0-	80	3		N	-0-			-0-
11	120	N	80	-0-	-40 B	-0-	80	3		N	-0-			-0-
12	124	N	22	-0-	-102 B	-0-	22	3		N	-0-			-0-
01	93	N	-0-	-0-	-93 B	-0-				N	-0-			-0-
02	84	N	-0-	-0-	-84 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

10	80	N	80	-0-	-0- B	-0-	80	3		N	-0-			-0-
11	80	N	80	-0-	-0- B	-0-	80	3		N	-0-			-0-
12	22	N	22	-0-	-0- B	-0-	22	3		N	-0-			-0-
01	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
02	28	N	-0-	-0-	-28 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	473	N	473	-0-	-0-	B	-0-	473	3		N	-0-			-0-
11	309	N	309	-0-	-0-	B	-0-	309	3		N	-0-			-0-
12	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-			-0-
01	298	N	298	-0-	-0-	B	-0-	298	3		N	-0-			-0-
02	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	310	N	310	-0-	-0-	B	-0-	310	3		N	-0-			-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

10	171	N	171	-0-	-0-	B	-0-	171	2		N	-0-			-0-
11	150	N	81	-0-	-69	B	-0-	81	2		N	-0-			-0-
12	155	N	100	-0-	-55	B	-0-	100	2		N	-0-			-0-
01	186	N	112	-0-	-74	B	-0-	112	2		N	-0-			-0-
02	114	N	114	-0-	-0-	B	-0-	114	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	148	N	148	-0-	-0-	B	-0-	148	2		N	-0-			-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	620	N	97	-0-	-523	B	-0-	97	2		N	-0-			-0-
11	150	N	103	-0-	-47	B	-0-	103	2		N	-0-			-0-
12	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-			-0-
01	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-			-0-
02	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	139	N	139	-0-	-0-	B	-0-	139	2		N	-0-			-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	145	-0-	-72	B	-0-	145	2		N	-0-			-0-
11	234	N	234	-0-	-0-	B	-0-	234	2		N	-0-			-0-
12	248	N	237	-0-	-11	B	-0-	237	2		N	-0-			-0-
01	217	N	217	-0-	-0-	B	-0-	217	2		N	-0-			-0-
02	224	N	219	-0-	-5	B	-0-	219	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	243	-0-	-5	B	-0-	243	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	262	-0-	-172 B	-0-	262	2			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
12	465	N	434	-0-	-31 B	-0-	434	2			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	84	N	70	-0-	-14 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
01	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
11	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
11	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
12	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	155	N	29	-0-	-126 B	-0-	29	3			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	224	N	221	-0-	-3 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
11	300	N	195	-0-	-105 B	-0-	195	3			N	-0-					-0-
12	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-
01	310	N	202	-0-	-108 B	-0-	202	3			N	-0-					-0-
02	196	N	181	-0-	-15 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CODY, R. WELL #: 1 RRCID -> 026400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 10/02/2014 - PLUGGED 10/02/14																		

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
11	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
01	124	N	52	-0-	-72	B	-0-	52	3			N	-0-					-0-
02	112	N	64	-0-	-48	B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
11	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
12	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
01	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
02	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	368	-0-	-97	B	-0-	368	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	176	N	8	-0-	-168	B	-0-	8	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	93	N	3	-0-	-90 B	-0-	3	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	300	-0-	-165 B	-0-	300	3			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
12	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	476	N	376	-0-	-100 B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
12	124	N	3	-0-	-121 B	-0-	3	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	356	-0-	-202 B	-0-	356	3			N	-0-					-0-
11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
02	532	N	519	-0-	-13 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
11	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
01	341	N	257	-0-	-84 B	-0-	257	3			N	-0-					-0-
02	308	N	210	-0-	-98 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	54	-0-	-39 B	-0-	54	3			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
02	56	N	12	-0-	-44 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
12	124	N	22	-0-	-102 B	-0-	22	3			N	-0-					-0-
01	124	N	42	-0-	-82 B	-0-	42	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
01	341	N	147	-0-	-194 B	-0-	147	3			N	-0-					-0-
02	280	N	193	-0-	-87 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	164	-0-	-208 B	-0-	164	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	345	N	345	-0-	-0- B	-0-	345	3		N	-0-			-0-
11	325	N	325	-0-	-0- B	-0-	325	3		N	-0-			-0-
12	318	N	318	-0-	-0- B	-0-	318	3		N	-0-			-0-
01	331	N	331	-0-	-0- B	-0-	331	3		N	-0-			-0-
02	294	N	294	-0-	-0- B	-0-	294	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	358	N	358	-0-	-0- B	-0-	358	3		N	-0-			-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

10	76	N	76	-0-	-0- B	-0-	76	3		N	-0-			-0-
11	66	N	66	-0-	-0- B	-0-	66	3		N	-0-			-0-
12	69	N	69	-0-	-0- B	-0-	69	3		N	-0-			-0-
01	73	N	73	-0-	-0- B	-0-	73	3		N	-0-			-0-
02	62	N	62	-0-	-0- B	-0-	62	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	70	N	70	-0-	-0- B	-0-	70	3		N	-0-			-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

10	539	N	539	-0-	-0- B	-0-	539	3		N	-0-			-0-
11	728	N	728	-0-	-0- B	-0-	728	3		N	-0-			-0-
12	761	N	761	-0-	-0- B	-0-	761	3		N	-0-			-0-
01	745	N	745	-0-	-0- B	-0-	745	3		N	-0-			-0-
02	673	N	673	-0-	-0- B	-0-	673	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	737	N	737	-0-	-0- B	-0-	737	3		N	-0-			-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

10	1422	N	1422	-0-	-0- B	-0-	1422	3		N	-0-			-0-
11	1362	N	1362	-0-	-0- B	-0-	1362	3		N	-0-			-0-
12	1332	N	1332	-0-	-0- B	-0-	1332	3		N	-0-			-0-
01	1426	N	1365	-0-	-61 B	-0-	1365	3		N	-0-			-0-
02	1260	N	1220	-0-	-40 B	-0-	1220	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1432	N	1432	-0-	-0- B	-0-	1432	3		N	-0-			-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

10	746	N	746	-0-	-0- B	-0-	746	3		N	-0-			-0-
11	638	N	638	-0-	-0- B	-0-	638	3		N	-0-			-0-
12	645	N	645	-0-	-0- B	-0-	645	3		N	-0-			-0-
01	744	N	599	-0-	-145 B	-0-	599	3		N	-0-			-0-
02	588	N	523	-0-	-65 B	-0-	523	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	652	N	652	-0-	-0- B	-0-	652	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
01	310	N	144	-0-	-166 B	-0-	144	3			N	-0-					-0-
02	280	N	195	-0-	-85 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	155	N	62	-0-	-93 B	-0-	62	3			N	-0-					-0-
01	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-
02	84	N	56	-0-	-28 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
01	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
02	56	N	39	-0-	-17 B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
11	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
12	527	N	488	-0-	-39 B	-0-	488	3			N	-0-					-0-
01	527	N	407	-0-	-120 B	-0-	407	3			N	-0-					-0-
02	476	N	404	-0-	-72 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	991	N	991	-0-	-0- B	-0-	991	3		N	-0-			-0-
11	782	N	782	-0-	-0- B	-0-	782	3		N	-0-			-0-
12	939	N	939	-0-	-0- B	-0-	939	3		N	-0-			-0-
01	973	N	973	-0-	-0- B	-0-	973	3		N	-0-			-0-
02	923	N	923	-0-	-0- B	-0-	923	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	933	N	933	-0-	-0- B	-0-	933	3		N	-0-			-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

10	303	N	303	-0-	-0- B	-0-	303	3		N	-0-			-0-
11	328	N	328	-0-	-0- B	-0-	328	3		N	-0-			-0-
12	282	N	282	-0-	-0- B	-0-	282	3		N	-0-			-0-
01	310	N	298	-0-	-12 B	-0-	298	3		N	-0-			-0-
02	308	N	285	-0-	-23 B	-0-	285	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	308	N	308	-0-	-0- B	-0-	308	3		N	-0-			-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

10	181	N	181	-0-	-0- B	-0-	181	3		N	-0-			-0-
11	185	N	185	-0-	-0- B	-0-	185	3		N	-0-			-0-
12	124	N	123	-0-	-1 B	-0-	123	3		N	-0-			-0-
01	186	N	85	-0-	-101 B	-0-	85	3		N	-0-			-0-
02	168	N	81	-0-	-87 B	-0-	81	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	89	-0-	-35 B	-0-	89	3		N	-0-			-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

10	254	N	254	-0-	-0- B	-0-	254	3		N	-0-			-0-
11	240	N	234	-0-	-6 B	-0-	234	3		N	-0-			-0-
12	248	N	238	-0-	-10 B	-0-	238	3		N	-0-			-0-
01	248	N	246	-0-	-2 B	-0-	246	3		N	-0-			-0-
02	224	N	222	-0-	-2 B	-0-	222	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	280	N	280	-0-	-0- B	-0-	280	3		N	-0-			-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

10	601	N	601	-0-	-0- B	-0-	601	3		N	-0-			-0-
11	362	N	362	-0-	-0- B	-0-	362	3		N	-0-			-0-
12	746	N	746	-0-	-0- B	-0-	746	3		N	-0-			-0-
01	705	N	705	-0-	-0- B	-0-	705	3		N	-0-			-0-
02	569	N	569	-0-	-0- B	-0-	569	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	627	N	627	-0-	-0- B	-0-	627	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
01	372	N	193	-0-	-179 B	-0-	193	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
12	434	N	2	-0-	-432 B	-0-	2	3			N	-0-					-0-
01	496	N	298	-0-	-198 B	-0-	298	3			N	-0-					-0-
02	448	N	196	-0-	-252 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	86	-0-	-193 B	-0-	86	3			N	-0-					-0-
11	270	N	72	-0-	-198 B	-0-	72	3			N	-0-					-0-
12	279	N	63	-0-	-216 B	-0-	63	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	56	N	21	-0-	-35 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	71	-0-	-22 B	-0-	71	3		N	-0-			-0-
11	51	N	51	-0-	-0- B	-0-	51	3		N	-0-			-0-
12	99	N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-
01	77	N	77	-0-	-0- B	-0-	77	3		N	-0-			-0-
02	123	N	123	-0-	-0- B	-0-	123	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	210	N	210	-0-	-0- B	-0-	210	3		N	-0-			-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

10	317	N	317	-0-	-0- B	-0-	317	3		N	-0-			-0-
11	304	N	304	-0-	-0- B	-0-	304	3		N	-0-			-0-
12	310	N	307	-0-	-3 B	-0-	307	3		N	-0-			-0-
01	310	N	291	-0-	-19 B	-0-	291	3		N	-0-			-0-
02	280	N	277	-0-	-3 B	-0-	277	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	332	N	332	-0-	-0- B	-0-	332	3		N	-0-			-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

10	160	N	160	-0-	-0- B	-0-	160	3		N	-0-			-0-
11	152	N	152	-0-	-0- B	-0-	152	3		N	-0-			-0-
12	162	N	162	-0-	-0- B	-0-	162	3		N	-0-			-0-
01	155	N	150	-0-	-5 B	-0-	150	3		N	-0-			-0-
02	143	N	143	-0-	-0- B	-0-	143	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	154	-0-	-1 B	-0-	154	3		N	-0-			-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
11	330	N	295	-0-	-35 B	-0-	295	2			N	-0-					-0-
12	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
01	403	N	338	-0-	-65 B	-0-	338	2			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	283	-0-	-58 B	-0-	283	2			N	-0-					-0-

MORSE -65- WELL #: 1 RRCID -> 026468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
12	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
02	308	N	267	-0-	-41 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	465	N	376	-0-	-89 B	-0-	376	2			N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
02	448	N	428	-0-	-20 B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	558	N	474	-0-	-84 B	-0-	474	2			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
12	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
02	532	N	527	-0-	-5 B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
11	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
12	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	219	-0-	-153	B	-0-	219	2		N	-0-			-0-
11	340	N	340	-0-	-0-	B	-0-	340	2		N	-0-			-0-
12	372	N	359	-0-	-13	B	-0-	359	2		N	-0-			-0-
01	310	N	310	-0-	-0-	B	-0-	310	2		N	-0-			-0-
02	323	N	323	-0-	-0-	B	-0-	323	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	364	-0-	-8	B	-0-	364	2		N	-0-			-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	310	-0-	-31	B	-0-	310	2		N	-0-			-0-
11	507	N	507	-0-	-0-	B	-0-	507	2		N	-0-			-0-
12	509	N	509	-0-	-0-	B	-0-	509	2		N	-0-			-0-
01	472	N	472	-0-	-0-	B	-0-	472	2		N	-0-			-0-
02	476	N	460	-0-	-16	B	-0-	460	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	522	N	522	-0-	-0-	B	-0-	522	2		N	-0-			-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	237	-0-	-135	B	-0-	237	2		N	-0-			-0-
11	388	N	388	-0-	-0-	B	-0-	388	2		N	-0-			-0-
12	385	N	385	-0-	-0-	B	-0-	385	2		N	-0-			-0-
01	348	N	348	-0-	-0-	B	-0-	348	2		N	-0-			-0-
02	364	N	353	-0-	-11	B	-0-	353	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	397	N	397	-0-	-0-	B	-0-	397	2		N	-0-			-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	144	-0-	-11	B	-0-	144	2		N	-0-			-0-
11	150	N	147	-0-	-3	B	-0-	147	2		N	-0-			-0-
12	155	N	150	-0-	-5	B	-0-	150	2		N	-0-			-0-
01	155	N	46	-0-	-109	B	-0-	46	2		N	-0-			-0-
02	140	N	140	-0-	-0-	B	-0-	140	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	185	-0-	-32	B	-0-	185	3		Y	-0-			-0-
11	210	N	113	-0-	-97	B	-0-	113	3		Y	-0-			-0-
12	167	N	167	-0-	-0-	B	-0-	167	3		Y	-0-			-0-
01	186	N	100	-0-	-86	B	-0-	100	3		Y	-0-			-0-
02	135	N	135	-0-	-0-	B	-0-	135	3		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	155	-0-	-0-	B	-0-	155	3		Y	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
11	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
12	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
01	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
02	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	155	N	130	-0-	-25	B	-0-	130	3			Y	-0-					-0-
11	150	N	84	-0-	-66	B	-0-	84	3			Y	-0-					-0-
12	155	N	114	-0-	-41	B	-0-	114	3			Y	-0-					-0-
01	124	N	65	-0-	-59	B	-0-	65	3			Y	-0-					-0-
02	120	N	120	-0-	-0-	B	-0-	120	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	136	N	136	-0-	-0-	B	-0-	136	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

10	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
11	420	N	389	-0-	-31	B	-0-	389	3			N	-0-					-0-
12	434	N	321	-0-	-113	B	-0-	321	3			N	-0-					-0-
01	434	N	286	-0-	-148	B	-0-	286	3			N	-0-					-0-
02	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

10	217	N	147	-0-	-70	B	-0-	147	3			N	-0-					-0-
11	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
12	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
01	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	806	N	784	-0-	-22	B	-0-	279	1	505	3	N	-0-					-0-
11	775	N	775	-0-	-0-	B	-0-	270	1	505	3	N	-0-					-0-
12	775	N	686	-0-	-89	B	-0-	279	1	407	3	N	-0-					-0-
01	775	N	732	-0-	-43	B	-0-	225	1	507	3	N	-0-					-0-
02	728	N	585	-0-	-143	B	-0-	225	1	360	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	655	-0-	-27	B	-0-	225	1	430	3	N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
11	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
12	310	N	183	-0-	-127	B	-0-	183	2			N	-0-					-0-
01	310	N	184	-0-	-126	B	-0-	184	2			N	-0-					-0-
*02	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PETRO HALEY //CONT.// 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	DELQ PR		35	-0-	35 B	35	35	2			N	-0-					-0-
*01	63	N	28	-0-	-35 B	-0-	28	2			N	-0-					-0-
*02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

10	DELQ PR	NO RPT	-0-	-0- B	3					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0- B	3					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0- B	3					N	NO RPT					-0-
01	DELQ PR	1	-0-	1 B	4	1	2			N	-0-					-0-
02	DELQ PR	-0-	-0-	-0- B	4					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4																	
03	DELQ PR	NO RPT	-0-	-0- B	4					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	96	N	96	-0-	-0- B	-0-	96	5			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	5			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	5			N	-0-					-0-
*01	103	N	103	-0-	-0- B	-0-	103	5			N	-0-					-0-
*02	96	N	96	-0-	-0- B	-0-	96	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRAIRIE OIL COMPANY //CONT.// 675850
KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0- B	-0-	369	5			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	5			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	5			N	-0-					-0-
*01	59	N	59	-0-	-0- B	-0-	59	5			N	-0-					-0-
*02	75	N	75	-0-	-0- B	-0-	75	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	110	N	110	-0-	-0- B	-0-	110	5			N	-0-					-0-
*02	136	N	136	-0-	-0- B	-0-	136	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*02	112	N	103	-0-	-9 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
*02	56	N	38	-0-	-18 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*02	140	N	111	-0-	-29 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	231	-0-	-79 B	-0-	231	2			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
12	310	N	194	-0-	-116 B	-0-	194	2			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
*02	308	N	185	-0-	-123 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	213	-0-	-97 B	-0-	213	2			N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
12	279	N	179	-0-	-100 B	-0-	179	2			N	-0-					-0-
01	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
*02	280	N	171	-0-	-109 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	201	-0-	-78 B	-0-	201	2			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	279	N	169	-0-	-110 B	-0-	169	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
*02	252	N	161	-0-	-91 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
*02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
11	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*02	14	N	11	-0-	-3 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
*02	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*02	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
01	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-
*02	196	N	112	-0-	-84 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
*02	84	N	48	-0-	-36 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
12	155	N	103	-0-	-52 B	-0-	103	2			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
*02	168	N	99	-0-	-69 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
12	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
01	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
*02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
*02	56	N	29	-0-	-27 B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
*02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
11	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
01	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
*02	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
01	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
11	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
02	112	N	105	-0-	-7 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
02	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
11	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
12	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
02	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
11	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
02	168	N	160	-0-	-8 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	112	N	90	-0-	-22 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	363	-0-	-71 B	-0-	363	3			N	-0-					-0-
11	390	N	324	-0-	-66 B	-0-	324	3			N	-0-					-0-
12	434	N	257	-0-	-177 B	-0-	257	3			N	-0-					-0-
01	372	N	187	-0-	-185 B	-0-	187	3			N	-0-					-0-
02	308	N	186	-0-	-122 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
11	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-
12	558	N	441	-0-	-117 B	-0-	441	3			N	-0-					-0-
01	558	N	240	-0-	-318 B	-0-	240	3			N	-0-					-0-
02	476	N	353	-0-	-123 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	301	N	301	-0-	-0-	B	-0-	301	3		N	-0-			-0-
11	270	N	267	-0-	-3	B	-0-	267	3		N	-0-			-0-
12	310	N	255	-0-	-55	B	-0-	255	3		N	-0-			-0-
01	310	N	223	-0-	-87	B	-0-	223	3		N	-0-			-0-
02	252	N	234	-0-	-18	B	-0-	234	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	214	-0-	-34	B	-0-	214	3		N	-0-			-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	498	N	498	-0-	-0-	B	-0-	498	3		N	-0-			-0-
11	441	N	441	-0-	-0-	B	-0-	441	3		N	-0-			-0-
12	496	N	446	-0-	-50	B	-0-	446	3		N	-0-			-0-
01	496	N	416	-0-	-80	B	-0-	416	3		N	-0-			-0-
02	426	N	426	-0-	-0-	B	-0-	426	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	439	N	439	-0-	-0-	B	-0-	439	3		N	-0-			-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-			-0-
11	432	N	432	-0-	-0-	B	-0-	432	3		N	-0-			-0-
12	465	N	426	-0-	-39	B	-0-	426	3		N	-0-			-0-
01	465	N	406	-0-	-59	B	-0-	406	3		N	-0-			-0-
02	412	N	412	-0-	-0-	B	-0-	412	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	427	-0-	-7	B	-0-	427	3		N	-0-			-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	664	N	664	-0-	-0-	B	-0-	664	3		N	-0-			-0-
11	616	N	616	-0-	-0-	B	-0-	616	3		N	-0-			-0-
12	651	N	632	-0-	-19	B	-0-	632	3		N	-0-			-0-
01	668	N	668	-0-	-0-	B	-0-	668	3		N	-0-			-0-
02	678	N	678	-0-	-0-	B	-0-	678	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	789	N	789	-0-	-0-	B	-0-	789	3		N	-0-			-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	660	N	660	-0-	-0-	B	-0-	660	3		N	-0-			-0-
11	592	N	592	-0-	-0-	B	-0-	592	3		N	-0-			-0-
12	568	N	568	-0-	-0-	B	-0-	568	3		N	-0-			-0-
01	423	N	423	-0-	-0-	B	-0-	423	3		N	-0-			-0-
02	424	N	424	-0-	-0-	B	-0-	424	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	559	N	559	-0-	-0-	B	-0-	559	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
01	310	N	199	-0-	-111 B	-0-	199	3			N	-0-					-0-
02	252	N	200	-0-	-52 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
11	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
11	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
12	403	N	188	-0-	-215 B	-0-	188	3			N	-0-					-0-
01	403	N	263	-0-	-140 B	-0-	263	3			N	-0-					-0-
02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
01	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0- B	-0-	400	1	386	3	N	-0-					-0-
11	691	N	691	-0-	-0- B	-0-	391	1	300	3	N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	364	1	350	3	N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	267	1	200	3	N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	255	1	250	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	463	N	463	-0-	-0- B	-0-	263	1	200	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					201
11	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					201
12	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					201
01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					201
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
*03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
02	196	N	160	-0-	-36 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
02	308	N	294	-0-	-14 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	264	-0-	-77 B	-0-	264	3			N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
01	124	N	71	-0-	-53 B	-0-	71	3			N	-0-					-0-
02	112	N	92	-0-	-20 B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
01	558	N	461	-0-	-97 B	-0-	461	3			N	-0-					-0-
02	532	N	525	-0-	-7 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
01	682	N	601	-0-	-81 B	-0-	601	3			N	-0-					-0-
02	644	N	622	-0-	-22 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
11	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	179	-0-	-69 B	-0-	179	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	700	-0-	-44 B	-0-	700	3			N	-0-					-0-
11	720	N	557	-0-	-163 B	-0-	557	3			N	-0-					-0-
12	713	N	455	-0-	-258 B	-0-	455	3			N	-0-					-0-
01	713	N	237	-0-	-476 B	-0-	237	3			N	-0-					-0-
02	532	N	419	-0-	-113 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	310	N	206	-0-	-104 B	-0-	206	3			N	-0-					-0-
02	224	N	189	-0-	-35 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
02	140	N	109	-0-	-31 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
11	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
12	372	N	187	-0-	-185 B	-0-	187	3			N	-0-					-0-
01	403	N	263	-0-	-140 B	-0-	263	3			N	-0-					-0-
02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	119	-0-	-67	B	-0-	119	3			N	-0-					-0-
11	196 N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
12	217 N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-
01	152 N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
02	196 N	170	-0-	-26	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186 N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	119	-0-	-67	B	-0-	119	3			N	-0-					-0-
11	196 N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
12	217 N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-
01	152 N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
02	196 N	170	-0-	-26	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186 N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682 N	480	-0-	-202	B	-0-	480	3			N	-0-					-0-
11	793 N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
12	743 N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
01	654 N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
02	687 N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	755 N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 N	56	-0-	-37	B	-0-	56	3			N	-0-					-0-
11	92 N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
12	93 N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
01	76 N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
02	84 N	80	-0-	-4	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93 N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-		-0-	B	-0-	610	3			N	-0-				-0-
11	590	N	590	-0-		-0-	B	-0-	590	3			N	-0-				-0-
12	620	N	607	-0-		-13	B	-0-	607	3			N	-0-				-0-
01	620	N	356	-0-		-264	B	-0-	356	3			N	-0-				-0-
*02	528	N	528	-0-		-0-	B	-0-	528	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	455	-0-		-165	B	-0-	455	3			N	-0-				-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-		-0-	B	-0-	39	3			N	-0-				-0-
11	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
12	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
01	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
02 DELQ PR			NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
12	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
01	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
02 DELQ PR			NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-		-0-	B	-0-	27	3			N	-0-				-0-
11	36	N	36	-0-		-0-	B	-0-	36	3			N	-0-				-0-
12	36	N	36	-0-		-0-	B	-0-	36	3			N	-0-				-0-
*01	35	N	35	-0-		-0-	B	-0-	35	3			N	-0-				-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-		-0-	B	-0-	473	3			N	-0-				-0-
11	455	N	455	-0-		-0-	B	-0-	455	3			N	-0-				-0-
12	397	N	397	-0-		-0-	B	-0-	397	3			N	-0-				-0-
*01	386	N	386	-0-		-0-	B	-0-	386	3			N	-0-				-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*01	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
*01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU OIL CO. //CONT.// 701746
SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
*01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GETHING, E. E. -NCT- -1- WELL #: 17 RRCID -> 025935 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/01/2014 - PLUGGED 12/01/14

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
*02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

DOUGHERTY WELL #: 1 RRCID -> 026466 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMOCK, H. W. WELL #: 1 RRCID -> 026551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/12/2014 - PLUGGED 12/12/14																		

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1906	N	1906	-0-	-0- B	-0-	305	1	1601	3	N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	39	1	207	3	N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	39	1	207	3	N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	4	1	17	3	N	-0-					-0-
*02	349	N	349	-0-	-0- B	-0-	190	1	159	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0- B	-0-	49	1	260	3	N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	33	1	176	3	N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	33	1	176	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	12	1	62	3	N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	12	1	62	3	N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	5	1	24	3	N	-0-					-0-
*02	114	N	114	-0-	-0- B	-0-	62	1	52	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0- B	-0-	16	1	81	3	N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	20	1	107	3	N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	20	1	107	3	N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	4	1	26	3	N	-0-					-0-
*02	72	N	72	-0-	-0- B	-0-	39	1	33	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	111	N	111	-0-	-0- B	-0-	18	1	93	3	N	-0-			-0-
11	192	N	192	-0-	-0- B	-0-	31	1	161	3	N	-0-			-0-
12	192	N	192	-0-	-0- B	-0-	31	1	161	3	N	-0-			-0-
01	19	N	19	-0-	-0- B	-0-	3	1	16	3	N	-0-			-0-
*02	134	N	134	-0-	-0- B	-0-	73	1	61	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-			-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-			-0-
11	111	N	111	-0-	-0- B	-0-	17	1	94	3	N	-0-			-0-
12	111	N	111	-0-	-0- B	-0-	17	1	94	3	N	-0-			-0-
01	32	N	32	-0-	-0- B	-0-	5	1	27	3	N	-0-			-0-
*02	52	N	52	-0-	-0- B	-0-	28	1	24	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-			-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	120	N	120	-0-	-0- B	-0-	19	1	101	3	N	-0-			-0-
11	106	N	106	-0-	-0- B	-0-	17	1	89	3	N	-0-			-0-
12	106	N	106	-0-	-0- B	-0-	17	1	89	3	N	-0-			-0-
01	41	N	41	-0-	-0- B	-0-	7	1	34	3	N	-0-			-0-
*02	37	N	37	-0-	-0- B	-0-	20	1	17	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-			-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	214	N	214	-0-	-0- B	-0-	34	1	180	3	N	-0-			-0-
12	214	N	214	-0-	-0- B	-0-	34	1	180	3	N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*02	401	N	401	-0-	-0- B	-0-	218	1	183	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
11	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
12	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-			-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-			-0-
*02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-			-0-

MACINA, PAUL WELL #: 1 RRCID -> 026844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	193	N	193	-0-	-0- B	-0-	31	1	162	3	N	-0-			-0-
11	89	N	89	-0-	-0- B	-0-	14	1	75	3	N	-0-			-0-
12	89	N	89	-0-	-0- B	-0-	14	1	75	3	N	-0-			-0-
01	67	N	67	-0-	-0- B	-0-	10	1	57	3	N	-0-			-0-
*02	131	N	131	-0-	-0- B	-0-	71	1	60	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-			-0-

PAKAN, SAM WELL #: 1 RRCID -> 026847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	375	N	375	-0-	-0- B	-0-	60	1	315	3	N	-0-			-0-
11	165	N	165	-0-	-0- B	-0-	26	1	139	3	N	-0-			-0-
12	165	N	165	-0-	-0- B	-0-	26	1	139	3	N	-0-			-0-
01	26	N	26	-0-	-0- B	-0-	4	1	22	3	N	-0-			-0-
*02	75	N	75	-0-	-0- B	-0-	41	1	34	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-			-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	448	N	448	-0-	-0- B	-0-	448	3			N	-0-			-0-
11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-			-0-
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-			-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-			-0-
*02	359	N	359	-0-	-0- B	-0-	359	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	B	-0-	58	1	304	3	N	-0-					-0-
11	203	N	203	-0-	-0-	B	-0-	32	1	171	3	N	-0-					-0-
12	203	N	203	-0-	-0-	B	-0-	32	1	171	3	N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	6	1	35	3	N	-0-					-0-
*02	179	N	179	-0-	-0-	B	-0-	97	1	82	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	480	N	480	-0-	-0- B	-0-	77	1	403	3	N	-0-			-0-
11	116	N	116	-0-	-0- B	-0-	116	3			N	-0-			-0-
12	116	N	116	-0-	-0- B	-0-	18	1	98	3	N	-0-			-0-
01	17	N	17	-0-	-0- B	-0-	2	1	15	3	N	-0-			-0-
*02	188	N	188	-0-	-0- B	-0-	102	1	86	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-			-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-			-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0- B	3946					N	-0-			-0-
11 14B2 EXT			NO RPT	-0-	-0- B	3946					N	NO RPT			-0-
12 14B2 EXT			NO RPT	-0-	-0- B	3946					N	NO RPT			-0-
01 14B2 EXT			NO RPT	-0-	-0- B	3946					N	NO RPT			-0-
02 14B2 EXT			NO RPT	-0-	-0- B	3946					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 3946															
03 14B2 EXT			-0-	-0-	-0- B	3946					N	-0-			-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	111	N	111	-0-	-0- B	-0-	111	3			N	-0-			-0-
11	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-			-0-
12	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-			-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-			-0-
*02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*02	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
*02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
*02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
11	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
12	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
*02	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0- B	-0-	81	1	423	3	N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	24	1	131	3	N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	24	1	131	3	N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	15	1	82	3	N	-0-					-0-
*02	454	N	454	-0-	-0- B	-0-	247	1	207	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0- B	-0-	110	1	575	3	N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	37	1	194	3	N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	37	1	194	3	N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	4	1	17	3	N	-0-					-0-
*02	155	N	155	-0-	-0- B	-0-	84	1	71	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
11	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 DELQ PR			181	-0-	181 B	181	181	3			N	-0-					-0-
12	362	N	181	-0-	-181 B	-0-	181	3			N	-0-					-0-
01	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12 DELQ PR			217	-0-	217 B	217	217	3			N	-0-					-0-
01	466	N	249	-0-	-217 B	-0-	249	3			N	-0-					-0-
*02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*02	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	53					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	53					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	53					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	53					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	53					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					53												
03	14B2	EXT	-0-	-0-	-0- B	53					N	-0-					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
*02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

10	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	DELQ PR	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	28 N	28	-0-	-0-	B	-0-	28	3		Y	-0-			-0-
11	0 N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

10	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 633																	
03	14B2 EXT		-0-	-0-	-0- B	633					N	-0-					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-

WESLEY WELL #: 1 RRCID -> 098935 COMPL. DATE 02/20/1982 TOTAL DEPTH 1996 PERF. 1714 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
12	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHNEIDER, J. C. WELL #: 1 RRCID -> 107659 COMPL. DATE 09/21/1983 TOTAL DEPTH 2495 PERF. 1982 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/05/2014 - PLUGGED 12/05/14																		

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
11	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
12	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
01	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
*02	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

10	DLQ G-10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DLQ G-10	-0-	-0-	-0-	B	-0-						N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

10	14B2 EXT	-0-	-0-	-0-	B	137						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	137						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	137						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	137						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	137						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 137																		
03	14B2 EXT	-0-	-0-	-0-	B	137						N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*01	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	0	N	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 122																	
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
*02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0- B	-0-	67	2			Y	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	2			Y	-0-					-0-
12	124	N	97	-0-	-27 B	-0-	97	2			Y	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			Y	-0-					-0-
02	84	N	34	-0-	-50 B	-0-	34	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	6	-0-	-87 B	-0-	6	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0- B	-0-	270	2			Y	-0-					-0-
11	394	N	394	-0-	-0- B	-0-	394	2			Y	-0-					-0-
12	465	N	388	-0-	-77 B	-0-	388	2			Y	-0-					-0-
01	868	N	868	-0-	-0- B	-0-	868	2			Y	-0-					-0-
02	364	N	136	-0-	-228 B	-0-	136	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	26	-0-	-377 B	-0-	26	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
01	248	N	115	-0-	-133 B	-0-	115	2			N	-0-					-0-
02	140	N	121	-0-	-19 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
11	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
12	248	N	172	-0-	-76 B	-0-	172	2			N	-0-					-0-
01	372	N	173	-0-	-199 B	-0-	173	2			N	-0-					-0-
02	224	N	181	-0-	-43 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
11	90	N	50	-0-	-40	B	-0-	50	2			N	-0-					-0-
12	93	N	75	-0-	-18	B	-0-	75	2			N	-0-					-0-
01	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
02	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	310	N	277	-0-	-33	B	-0-	277	2			N	-0-					-0-
11	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
12	403	N	378	-0-	-25	B	-0-	378	2			N	-0-					-0-
01	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
02	364	N	350	-0-	-14	B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	310	N	194	-0-	-116	B	-0-	194	2			N	-0-					-0-
11	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
12	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
01	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
02	280	N	261	-0-	-19	B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

10	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
11	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
12	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
01	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
02	168	N	31	-0-	-137	B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

10	310	N	218	-0-	-92	B	-0-	218	2			N	-0-					-0-
11	300	N	226	-0-	-74	B	-0-	226	2			N	-0-					-0-
12	248	N	164	-0-	-84	B	-0-	164	2			N	-0-					-0-
*01	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
*02	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	557	-0-	-63 B	-0-	557	2			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
12	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
*01	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
02	504	N	449	-0-	-55 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
*01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	56	N	27	-0-	-29 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	390	-0-	-44 B	-0-	390	2			N	-0-					-0-
11	390	N	368	-0-	-22 B	-0-	368	2			N	-0-					-0-
12	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-
*01	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	B	-0-	106	2			N	-0-					-0-
11	120	N	100	-0-	-20	B	-0-	100	2			N	-0-					-0-
12	124	N	99	-0-	-25	B	-0-	99	2			N	-0-					-0-
*01	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
02	84	N	81	-0-	-3	B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
11	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
12	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
*01	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
*02	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
11	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
12	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
*01	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
*02	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
11	150	N	133	-0-	-17	B	-0-	133	2			N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
*01	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
02	112	N	109	-0-	-3	B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

10	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
11	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
*01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
12	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	476	N	138	-0-	-338 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
11	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
12	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
*01	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
*02	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

10	868	N	808	-0-	-60	B	-0-	808	3			N	-0-					-0-
11	870	N	813	-0-	-57	B	-0-	813	3			N	-0-					-0-
12	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
01	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
02	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

10	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
11	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
12	527	N	517	-0-	-10	B	-0-	517	3			N	-0-					-0-
01	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
02	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

10	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
11	330	N	315	-0-	-15	B	-0-	315	3			N	-0-					-0-
12	341	N	309	-0-	-32	B	-0-	309	3			N	-0-					-0-
01	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
02	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1240	N	1183	-0-	-57	B	-0-	1183	3			N	-0-					-0-
11	1170	N	1097	-0-	-73	B	-0-	1097	3			N	-0-					-0-
12	1178	N	1144	-0-	-34	B	-0-	1144	3			N	-0-					-0-
01	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
02	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

10	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
11	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
12	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
01	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1159	-0-	-50 B	-0-	1159	3			N	-0-					-0-
11	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
12	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
01	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
02	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
11	630	N	606	-0-	-24 B	-0-	606	3			N	-0-					-0-
12	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
12	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	420	N	378	-0-	-42 B	-0-	378	3			N	-0-					-0-
12	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
12	1550	N	1531	-0-	-19 B	-0-	1531	3			N	-0-					-0-
01	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
02	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
11	300	N	249	-0-	-51 B	-0-	249	3			N	-0-					-0-
12	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
11	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
02	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
11	1110	N	1079	-0-	-31 B	-0-	1079	3			N	-0-					-0-
12	1147	N	1123	-0-	-24 B	-0-	1123	3			N	-0-					-0-
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
02	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
11	1050	N	1003	-0-	-47 B	-0-	1003	3			N	-0-					-0-
12	1023	N	1022	-0-	-1 B	-0-	1022	3			N	-0-					-0-
01	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
02	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	825	-0-	-12 B	-0-	825	3			N	-0-					-0-
11	780	N	761	-0-	-19 B	-0-	761	3			N	-0-					-0-
12	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
02	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
11	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-
12	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
01	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	659	-0-	-23 B	-0-	659	3			N	-0-					-0-
11	660	N	592	-0-	-68 B	-0-	592	3			N	-0-					-0-
12	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
02	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
11	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
12	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
11	780	N	769	-0-	-11 B	-0-	769	3			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
11	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
11	810	N	808	-0-	-2 B	-0-	808	3			N	-0-					-0-
12	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1016	-0-	-38 B	-0-	1016	3			N	-0-					-0-
11	990	N	974	-0-	-16 B	-0-	974	3			N	-0-					-0-
12	1054	N	1004	-0-	-50 B	-0-	1004	3			N	-0-					-0-
01	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
11	840	N	839	-0-	-1 B	-0-	839	3			N	-0-					-0-
12	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
01	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
11	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
12	837	N	640	-0-	-197 B	-0-	640	3			N	-0-					-0-
01	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
11	600	N	547	-0-	-53 B	-0-	547	3			N	-0-					-0-
12	651	N	597	-0-	-54 B	-0-	597	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	954	-0-	-7 B	-0-	954	3			N	-0-					-0-
11	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
01	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
02	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-		-0-	B	-0-	234	3			N	-0-				-0-
11	218	N	218	-0-		-0-	B	-0-	218	3			N	-0-				-0-
12	219	N	219	-0-		-0-	B	-0-	219	3			N	-0-				-0-
01	379	N	379	-0-		-0-	B	-0-	379	3			N	-0-				-0-
02	274	N	274	-0-		-0-	B	-0-	274	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	205	N	205	-0-		-0-	B	-0-	205	3			N	-0-				-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-		-22	B	-0-	195	3			N	-0-				-0-
11	216	N	216	-0-		-0-	B	-0-	216	3			N	-0-				-0-
12	248	N	231	-0-		-17	B	-0-	231	3			N	-0-				-0-
01	234	N	234	-0-		-0-	B	-0-	234	3			N	-0-				-0-
02	193	N	193	-0-		-0-	B	-0-	193	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	214	N	214	-0-		-0-	B	-0-	214	3			N	-0-				-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2168	N	2168	-0-		-0-	B	-0-	2168	3			N	-0-				-0-
11	1978	N	1978	-0-		-0-	B	-0-	1978	3			N	-0-				-0-
12	1989	N	1989	-0-		-0-	B	-0-	1989	3			N	-0-				-0-
01	1902	N	1902	-0-		-0-	B	-0-	1902	3			N	-0-				-0-
02	1724	N	1724	-0-		-0-	B	-0-	1724	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1912	N	1912	-0-		-0-	B	-0-	1912	3			N	-0-				-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-		-0-	B	-0-	654	3			N	-0-				-0-
11	606	N	606	-0-		-0-	B	-0-	606	3			N	-0-				-0-
12	655	N	655	-0-		-0-	B	-0-	655	3			N	-0-				-0-
01	631	N	631	-0-		-0-	B	-0-	631	3			N	-0-				-0-
02	520	N	520	-0-		-0-	B	-0-	520	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	627	N	627	-0-		-0-	B	-0-	627	3			N	-0-				-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-		-0-	B	-0-	461	3			N	-0-				-0-
11	450	N	424	-0-		-26	B	-0-	424	3			N	-0-				-0-
12	465	N	416	-0-		-49	B	-0-	416	3			N	-0-				-0-
01	409	N	409	-0-		-0-	B	-0-	409	3			N	-0-				-0-
02	375	N	375	-0-		-0-	B	-0-	375	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	425	N	425	-0-		-0-	B	-0-	425	3			N	-0-				-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	367	-0-		-5	B	-0-	367	3			N	-0-				-0-
11	360	N	335	-0-		-25	B	-0-	335	3			N	-0-				-0-
12	372	N	335	-0-		-37	B	-0-	335	3			N	-0-				-0-
01	335	N	335	-0-		-0-	B	-0-	335	3			N	-0-				-0-
02	305	N	305	-0-		-0-	B	-0-	305	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	344	N	344	-0-		-0-	B	-0-	344	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
12	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
11	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	745	-0-	-123 B	-0-	745	3			N	-0-					-0-
11	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
12	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
11	390	N	316	-0-	-74 B	-0-	316	3			N	-0-					-0-
12	372	N	233	-0-	-139 B	-0-	233	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	914	-0-	-16 B	-0-	914	3			N	-0-					-0-
11	870	N	857	-0-	-13 B	-0-	857	3			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	991	-0-	-1 B	-0-	991	3			N	-0-					-0-
11	960	N	934	-0-	-26 B	-0-	934	3			N	-0-					-0-
12	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	534	-0-	-55 B	-0-	534	3			N	-0-					-0-
11	540	N	507	-0-	-33 B	-0-	507	3			N	-0-					-0-
12	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
11	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
12	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
01	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	768	-0-	-69 B	-0-	768	3			N	-0-					-0-
11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
12	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-
11	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
12	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
01	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
02	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
11	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-
12	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
01	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
11	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
12	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	710	-0-	-34 B	-0-	710	3			N	-0-					-0-
11	720	N	598	-0-	-122 B	-0-	598	3			N	-0-					-0-
12	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
11	750	N	723	-0-	-27 B	-0-	723	3			N	-0-					-0-
12	744	N	733	-0-	-11 B	-0-	733	3			N	-0-					-0-
01	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	677	-0-	-5 B	-0-	677	3			N	-0-					-0-
11	660	N	588	-0-	-72 B	-0-	588	3			N	-0-					-0-
12	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
11	810	N	804	-0-	-6 B	-0-	804	3			N	-0-					-0-
12	837	N	767	-0-	-70 B	-0-	767	3			N	-0-					-0-
01	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
11	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
11	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
12	1054	N	1013	-0-	-41 B	-0-	1013	3			N	-0-					-0-
01	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
02	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	756	-0-	-329 B	-0-	756	3			N	-0-					-0-
11	900	N	727	-0-	-173 B	-0-	727	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
02	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	485	-0-	-11 B	-0-	482	3	3	9	N	3	3	8			-0-
11	480	N	434	-0-	-46 B	-0-	434	3			N	-0-					-0-
12	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	850	-0-	-18 B	-0-	850	3			N	-0-					-0-
11	840	N	817	-0-	-23 B	-0-	817	3			N	-0-					-0-
12	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
01	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
02	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
01	341	N	259	-0-	-82 B	-0-	259	3			N	-0-					-0-
02	280	N	259	-0-	-21 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
11	300	N	257	-0-	-43 B	-0-	257	3			N	-0-					-0-
12	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
11	390	N	351	-0-	-39 B	-0-	351	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	617	-0-	-34 B	-0-	617	3			N	-0-					-0-
11	630	N	555	-0-	-75 B	-0-	555	3			N	-0-					-0-
12	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	300	N	249	-0-	-51 B	-0-	249	3			N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
11	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
12	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
11	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
11	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
12	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
01	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
02	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0- B	-0-	469	3	2	9	N	2	2	8			-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
11	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
11	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
12	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
11	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
11	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
12	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
11	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
11	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
12	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
01	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
02	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	292	-0-	-80	B	-0-	292	3			N	-0-					-0-
11	300	N	273	-0-	-27	B	-0-	273	3			N	-0-					-0-
12	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
11	540	N	506	-0-	-34	B	-0-	506	3			N	-0-					-0-
12	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
01	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
02	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
11	270	N	268	-0-	-2	B	-0-	268	3			N	-0-					-0-
12	372	N	303	-0-	-69	B	-0-	303	3			N	-0-					-0-
01	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
11	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
12	186	N	116	-0-	-70	B	-0-	116	3			N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
02	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	921	-0-	-9	B	-0-	919	3	2	9	N	2	2	8			-0-
11	930	N	862	-0-	-68	B	-0-	862	3			N	-0-					-0-
12	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
01	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
02	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
11	300	N	234	-0-	-66	B	-0-	234	3			N	-0-					-0-
12	279	N	233	-0-	-46	B	-0-	233	3			N	-0-					-0-
01	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
02	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-
11	450	N	412	-0-	-38	B	-0-	412	3			N	-0-					-0-
12	465	N	425	-0-	-40	B	-0-	425	3			N	-0-					-0-
01	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
02	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	490	-0-	-6	B	-0-	490	3			N	-0-					-0-
11	540	N	439	-0-	-101	B	-0-	439	3			N	-0-					-0-
12	496	N	450	-0-	-46	B	-0-	450	3			N	-0-					-0-
01	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
02	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
11	660	N	613	-0-	-47	B	-0-	613	3			N	-0-					-0-
12	651	N	628	-0-	-23	B	-0-	628	3			N	-0-					-0-
01	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
02	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
11	690	N	639	-0-	-51	B	-0-	639	3			N	-0-					-0-
12	682	N	637	-0-	-45	B	-0-	637	3			N	-0-					-0-
01	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
02	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0- B	-0-	254	3	2	9	N	2	2	8			-0-
11	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
11	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
12	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	426	-0-	-8 B	-0-	424	3	2	9	N	2	2	8			-0-
11	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0- B	-0-	193	3	2	9	N	2	2	8			-0-
11	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
11	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0- B	-0-	438	3	2	9	N	2	2	8			-0-
11	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
11	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
12	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	#	949	-0-	19 B	-236	949	3			N	-0-					-0-
11	960	#	922	-0-	-38 B	-274	922	3			N	-0-					-0-
12	868	N	964	-0-	96 B	-178	964	3			N	-0-					-0-
01	883	N	1061	-0-	178 B	-0-	1061	3			N	-0-					-0-
02	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
11	570	N	522	-0-	-48 B	-0-	522	3			N	-0-					-0-
12	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	300	-0-	-382 B	-0-	300	3			N	-0-					-0-
11	660	N	312	-0-	-348 B	-0-	312	3			N	-0-					-0-
12	621	N	317	-0-	-304 B	-0-	317	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
11	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
12	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	210	-0-	-472 B	-0-	210	3			N	-0-					-0-
11	630	N	477	-0-	-153 B	-0-	477	3			N	-0-					-0-
12	589	N	473	-0-	-116 B	-0-	473	3			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
11	300	N	146	-0-	-154 B	-0-	146	3			N	-0-					-0-
12	248	N	119	-0-	-129 B	-0-	119	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
11	450	N	386	-0-	-64 B	-0-	386	3			N	-0-					-0-
12	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
11	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
12	341	N	286	-0-	-55 B	-0-	286	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0- B	-0-	466	3	4	9	N	4	4	8			-0-
11	480	N	429	-0-	-51 B	-0-	429	3			N	-0-					-0-
12	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	350	-0-	-53 B	-0-	350	3			N	-0-					-0-
11	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
02	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	431	-0-	-406 B	-0-	431	3			N	-0-					-0-
11	840	N	364	-0-	-476 B	-0-	364	3			N	-0-					-0-
12	799	N	414	-0-	-385 B	-0-	414	3			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
11	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
12	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	180	N	139	-0-	-41 B	-0-	139	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	307	-0-	-3 B	-0-	305	3	2	9	N	2	2	8			-0-
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	214	-0-	-34 B	-0-	212	3	2	9	N	2	2	8			-0-
11	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
12	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
11	510	N	473	-0-	-37 B	-0-	473	3			N	-0-					-0-
12	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
01	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
02	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
01	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
02	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
11	300	N	281	-0-	-19	B	-0-	281	3			N	-0-					-0-
12	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
02	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
11	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
12	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
02	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
12	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
11	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					-0-
12	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

10	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
11	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
01	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
02	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

10	2017	R	1553	-0-	-464	B	-0-	1553	3			N	-0-					-0-
11	1455	R	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
12	992		1499	-0-	507	B	507	1499	3			N	-0-					-0-
01	1971	R	1464	-0-	-507	B	-0-	1464	3			N	-0-					-0-
02	1399	R	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	847		1475	-0-	628	B	628	1475	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
11	450	N	445	-0-	-5	B	-0-	445	3			N	-0-					-0-
12	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-
01	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
02	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
11	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	185	-0-	-94 B	-0-	185	3			N	-0-					-0-
11	270	N	134	-0-	-136 B	-0-	134	3			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
12	434	N	352	-0-	-82 B	-0-	352	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	N	773	-0-	-0- B	-0-	763	3	10	9	N	9	9	8			-0-
11	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
12	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
02	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
11	360	N	315	-0-	-45 B	-0-	315	3			N	-0-					-0-
12	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
11	180	N	125	-0-	-55 B	-0-	125	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
11	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0- B	-0-	293	3	2	9	N	2	2	8			-0-
11	300	N	252	-0-	-48 B	-0-	252	3			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
11	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
12	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	B	-0-	586	3	3	9	N	3	3	8			-0-
11	570	N	514	-0-	-56	B	-0-	514	3			N	-0-					-0-
12	589	N	573	-0-	-16	B	-0-	573	3			N	-0-					-0-
01	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
02	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
11	360	N	351	-0-	-9	B	-0-	351	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
11	450	N	396	-0-	-54	B	-0-	396	3			N	-0-					-0-
12	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
01	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
02	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
01	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
11	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-
12	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
02	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
12	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
11	150	N	116	-0-	-34 B	-0-	116	3			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
11	420	N	321	-0-	-99 B	-0-	321	3			N	-0-					-0-
12	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	595	N	595	-0-	-0-	B	-0-	595	3		N	-0-			-0-
11	600	N	504	-0-	-96	B	-0-	504	3		N	-0-			-0-
12	620	N	535	-0-	-85	B	-0-	535	3		N	-0-			-0-
01	492	N	492	-0-	-0-	B	-0-	492	3		N	-0-			-0-
02	497	N	497	-0-	-0-	B	-0-	497	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	538	N	538	-0-	-0-	B	-0-	538	3		N	-0-			-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	197	N	197	-0-	-0-	B	-0-	197	3		N	-0-			-0-
11	180	N	177	-0-	-3	B	-0-	177	3		N	-0-			-0-
12	186	N	169	-0-	-17	B	-0-	169	3		N	-0-			-0-
01	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
02	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	232	N	232	-0-	-0-	B	-0-	232	3		N	-0-			-0-
11	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-
12	222	N	222	-0-	-0-	B	-0-	222	3		N	-0-			-0-
01	213	N	213	-0-	-0-	B	-0-	213	3		N	-0-			-0-
02	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	216	N	216	-0-	-0-	B	-0-	216	3		N	-0-			-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	360	-0-	-12	B	-0-	360	3		N	-0-			-0-
11	420	N	319	-0-	-101	B	-0-	319	3		N	-0-			-0-
12	372	N	319	-0-	-53	B	-0-	319	3		N	-0-			-0-
01	385	N	385	-0-	-0-	B	-0-	385	3		N	-0-			-0-
02	347	N	347	-0-	-0-	B	-0-	347	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	366	N	366	-0-	-0-	B	-0-	366	3		N	-0-			-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	199	N	199	-0-	-0-	B	-0-	199	3		N	-0-			-0-
11	180	N	172	-0-	-8	B	-0-	172	3		N	-0-			-0-
12	186	N	180	-0-	-6	B	-0-	180	3		N	-0-			-0-
01	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-			-0-
02	151	N	151	-0-	-0-	B	-0-	151	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	272	N	272	-0-	-0-	B	-0-	272	3		N	-0-			-0-
11	226	N	226	-0-	-0-	B	-0-	226	3		N	-0-			-0-
12	248	N	228	-0-	-20	B	-0-	228	3		N	-0-			-0-
01	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
02	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	217	N	217	-0-	-0-	B	-0-	217	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
11	630	N	572	-0-	-58 B	-0-	572	3			N	-0-					-0-
12	651	N	584	-0-	-67 B	-0-	584	3			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
02	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

10	316	N	316	-0-	-0- B	-0-	314	3	2	9	N	2	2	8			-0-
11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
12	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-
12	434	N	396	-0-	-38 B	-0-	396	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

10	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
11	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0- B	-0-	108	3	10	9	N	9	9	8			-0-
11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
11	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
11	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
11	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
11	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
12	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
11	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-
12	279	N	196	-0-	-83 B	-0-	196	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
11	480	N	431	-0-	-49 B	-0-	431	3			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	759	-0-	-47 B	-0-	759	3			N	-0-					-0-
11	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
12	806	N	776	-0-	-30 B	-0-	776	3			N	-0-					-0-
01	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	570	N	511	-0-	-59 B	-0-	511	3			N	-0-					-0-
12	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
11	780	N	750	-0-	-30 B	-0-	750	3			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
02	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
11	660	N	628	-0-	-32 B	-0-	628	3			N	-0-					-0-
12	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
11	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
11	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
12	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
01	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
11	450	N	377	-0-	-73 B	-0-	377	3			N	-0-					-0-
12	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
11	930	N	876	-0-	-54 B	-0-	876	3			N	-0-					-0-
12	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0- B	-0-	217	3	2	9	N	2	2	8			-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0- B	-0-	378	3	2	9	N	2	2	8			-0-
11	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-
12	372	N	307	-0-	-65 B	-0-	307	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
11	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
12	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		7	-0-	7 B	43	7	3			N	-0-					-0-
11	14B2 EXT		2	-0-	2 B	45	2	3			N	-0-					-0-
12	45	R	-0-	-0-	-45 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
11	750	N	697	-0-	-53 B	-0-	697	3			N	-0-					-0-
12	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	4	4	8			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
11	570	N	487	-0-	-83 B	-0-	487	3			N	-0-					-0-
12	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
12	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

10	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
11	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
12	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
11	480	N	405	-0-	-75 B	-0-	405	3			N	-0-					-0-
12	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
11	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	150	N	126	-0-	-24 B	-0-	126	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
11	390	N	211	-0-	-179 B	-0-	211	3			N	-0-					-0-
12	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
11	510	N	457	-0-	-53 B	-0-	457	3			N	-0-					-0-
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
01	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
11	120	N	89	-0-	-31 B	-0-	89	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
11	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
12	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
11	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
12	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
11	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
12	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
11	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
12	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
12	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
11	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
11	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0- B	-0-	349	3	3	9	N	3	3	8			-0-
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-
11	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0- B	-0-	565	3	2	9	N	2	2	8			-0-
11	540	N	464	-0-	-76 B	-0-	464	3			N	-0-					-0-
12	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
11	240	N	212	-0-	-28 B	-0-	212	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
11	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	296	-0-	-76 B	-0-	296	3			N	-0-					-0-
11	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
12	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
11	180	N	156	-0-	-24	B	-0-	156	3			N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
01	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
02	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
11	330	N	310	-0-	-20	B	-0-	310	3			N	-0-					-0-
12	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
01	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
02	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
11	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
12	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
01	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
11	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-
12	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
01	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
02	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
11	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
01	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
02	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	474	-0-	-53	B	-0-	474	3			N	-0-					-0-
11	480	N	421	-0-	-59	B	-0-	421	3			N	-0-					-0-
12	465	N	439	-0-	-26	B	-0-	439	3			N	-0-					-0-
01	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
02	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
11	360	N	334	-0-	-26	B	-0-	334	3			N	-0-					-0-
12	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
01	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
11	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-
12	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
01	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
02	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18	B	-0-	354	3			N	-0-					-0-
11	360	N	338	-0-	-22	B	-0-	338	3			N	-0-					-0-
12	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
11	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
12	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	387	-0-	-78 B	-0-	383	3	4	9	N	4	4	8			-0-
11	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
11	660	N	647	-0-	-13 B	-0-	647	3			N	-0-					-0-
12	744	N	661	-0-	-83 B	-0-	661	3			N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
11	870	N	811	-0-	-59 B	-0-	811	3			N	-0-					-0-
12	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0- B	-0-	528	3	4	9	N	4	4	8			-0-
11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
11	330	N	293	-0-	-37 B	-0-	293	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0- B	-0-	170	3	2	9	N	2	2	8			-0-
11	180	N	145	-0-	-35 B	-0-	145	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
02	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
01	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
11	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
12	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
01	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
02	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
11	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
12	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
01	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
02	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
11	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
12	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
01	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
11	330	N	284	-0-	-46	B	-0-	284	3			N	-0-					-0-
12	341	N	293	-0-	-48	B	-0-	293	3			N	-0-					-0-
01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
02	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
12	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
11	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
11	330	N	272	-0-	-58 B	-0-	272	3			N	-0-					-0-
12	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	403	N	303	-0-	-100 B	-0-	303	3			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
11	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-
12	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
01	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

10	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
11	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
12	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
01	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
02	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

10	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
02	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

10	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
01	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

10	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
11	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-
12	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
01	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
02	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

10	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
11	60	N	39	-0-	-21	B	-0-	39	3			N	-0-					-0-
12	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
01	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
02	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	395	-0-	-8	B	-0-	393	3	2	9	N	2	2	8			-0-
11	390	N	332	-0-	-58	B	-0-	332	3			N	-0-					-0-
12	403	N	375	-0-	-28	B	-0-	375	3			N	-0-					-0-
01	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
02	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	291	-0-	-112	B	-0-	291	3			N	-0-					-0-
11	330	N	264	-0-	-66	B	-0-	264	3			N	-0-					-0-
12	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
01	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
02	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
11	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
02	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
11	360	N	320	-0-	-40	B	-0-	320	3			N	-0-					-0-
12	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
01	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
02	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	673	-0-	-9	B	-0-	673	3			N	-0-					-0-
11	660	N	620	-0-	-40	B	-0-	620	3			N	-0-					-0-
12	682	N	656	-0-	-26	B	-0-	656	3			N	-0-					-0-
01	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
02	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
11	480	N	424	-0-	-56	B	-0-	424	3			N	-0-					-0-
12	496	N	433	-0-	-63	B	-0-	433	3			N	-0-					-0-
01	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
02	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
11	510	N	453	-0-	-57 B	-0-	453	3			N	-0-					-0-
12	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
11	630	N	393	-0-	-237 B	-0-	393	3			N	-0-					-0-
12	682	N	404	-0-	-278 B	-0-	404	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	280	N	260	-0-	-20 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
11	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
12	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
01	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
12	403	N	253	-0-	-150 B	-0-	253	3			N	-0-					-0-
01	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
12	868	N	788	-0-	-80 B	-0-	788	3			N	-0-					-0-
01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
02	756	N	510	-0-	-246 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
11	450	N	418	-0-	-32 B	-0-	418	3			N	-0-					-0-
12	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
11	120	N	89	-0-	-31 B	-0-	89	3			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
12	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	342	-0-	-61 B	-0-	342	3			N	-0-					-0-
11	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
11	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
12	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
11	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	811	-0-	-57 B	-0-	811	3			N	-0-					-0-
11	810	N	788	-0-	-22 B	-0-	788	3			N	-0-					-0-
12	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
11	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
12	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	716	-0-	-59 B	-0-	716	3			N	-0-					-0-
11	720	N	655	-0-	-65 B	-0-	655	3			N	-0-					-0-
12	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-
01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
02	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
12	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
12	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
11	630	N	537	-0-	-93 B	-0-	537	3			N	-0-					-0-
12	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
11	330	N	230	-0-	-100 B	-0-	230	3			N	-0-					-0-
12	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	476	N	456	-0-	-20 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	196	N	183	-0-	-13 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
12	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
11	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
12	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
11	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
12	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
12	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5 B	-0-	179	3	2	9	N	2	2	8			-0-
11	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
12	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	280	N	243	-0-	-37 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
11	240	N	81	-0-	-159 B	-0-	81	3			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
11	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
12	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
01	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-
02	140	N	136	-0-	-4	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	210	N	193	-0-	-17	B	-0-	193	3			N	-0-					-0-
12	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
01	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
11	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
12	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
01	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
11	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
12	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
02	224	N	213	-0-	-11	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
11	330	N	262	-0-	-68	B	-0-	262	3			N	-0-					-0-
12	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
11	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
12	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
01	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
02	308	N	291	-0-	-17 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
11	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
12	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
01	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
02	672	N	660	-0-	-12 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	476	N	392	-0-	-84 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 382																		
03	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
11	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
12	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-
01	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
02	140	N	115	-0-	-25	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
11	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
12	217	N	179	-0-	-38	B	-0-	179	3			N	-0-					-0-
01	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
02	196	N	173	-0-	-23	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
11	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
12	589	N	526	-0-	-63	B	-0-	526	3			N	-0-					-0-
01	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
02	560	N	450	-0-	-110	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
11	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
12	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
01	620	N	522	-0-	-98 B	-0-	522	3			N	-0-					-0-
02	588	N	456	-0-	-132 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	461	-0-	-105 B	-0-	461	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
11	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
11	120	N	3	-0-	-117 B	-0-	3	3			N	-0-					-0-
12	124	N	19	-0-	-105 B	-0-	19	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
11	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
12	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
01	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
02	1092	N	1025	-0-	-67 B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1130	N	1104	-0-	-26 B	-0-	1104	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	308	N	223	-0-	-85 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	480	N	416	-0-	-64 B	-0-	416	3			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
11	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
12	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1274	-0-	-28 B	-0-	1274	3			N	-0-					-0-
11	1260	N	1202	-0-	-58 B	-0-	1202	3			N	-0-					-0-
12	1271	N	1200	-0-	-71 B	-0-	1200	3			N	-0-					-0-
01	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
02	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
11	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
12	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
01	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
02	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
11	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
11	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
01	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					52
11	900	N	832	-0-	-68 B	-0-	832	3			N	-0-					52
12	930	N	850	-0-	-80 B	-0-	850	3			N	-0-					52
01	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					52
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
*03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	595	-0-	-25 B	-0-	595	3		N	-0-			-0-
11	630	N	549	-0-	-81 B	-0-	549	3		N	-0-			-0-
12	651	N	573	-0-	-78 B	-0-	573	3		N	-0-			-0-
01	567	N	567	-0-	-0- B	-0-	567	3		N	-0-			-0-
02	502	N	502	-0-	-0- B	-0-	502	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	531	N	531	-0-	-0- B	-0-	531	3		N	-0-			-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1891	N	1841	-0-	-50 B	-0-	1841	3		N	-0-			-0-
11	1860	N	1757	-0-	-103 B	-0-	1757	3		N	-0-			-0-
12	1860	N	1838	-0-	-22 B	-0-	1838	3		N	-0-			-0-
01	1819	N	1819	-0-	-0- B	-0-	1819	3		N	-0-			-0-
02	1591	N	1591	-0-	-0- B	-0-	1591	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1791	N	1791	-0-	-0- B	-0-	1791	3		N	-0-			-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	661	N	661	-0-	-0- B	-0-	661	3		N	-0-			-0-
11	630	N	620	-0-	-10 B	-0-	620	3		N	-0-			-0-
12	622	N	622	-0-	-0- B	-0-	622	3		N	-0-			-0-
01	600	N	600	-0-	-0- B	-0-	600	3		N	-0-			-0-
02	518	N	518	-0-	-0- B	-0-	518	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	590	N	590	-0-	-0- B	-0-	590	3		N	-0-			-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01 DELQ PR			-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	940	N	940	-0-	-0- B	-0-	940	3		N	-0-			-0-
11	900	N	882	-0-	-18 B	-0-	882	3		N	-0-			-0-
12	961	N	951	-0-	-10 B	-0-	951	3		N	-0-			-0-
01	909	N	909	-0-	-0- B	-0-	909	3		N	-0-			-0-
02	797	N	797	-0-	-0- B	-0-	797	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	868	N	868	-0-	-0- B	-0-	868	3		N	-0-			-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	563	N	563	-0-	-0- B	-0-	563	3		N	-0-			-0-
11	540	N	534	-0-	-6 B	-0-	534	3		N	-0-			-0-
12	558	N	543	-0-	-15 B	-0-	543	3		N	-0-			-0-
01	528	N	528	-0-	-0- B	-0-	528	3		N	-0-			-0-
02	479	N	479	-0-	-0- B	-0-	479	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	536	N	536	-0-	-0- B	-0-	536	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	981	-0-	-104 B	-0-	981	3			N	-0-					-0-
11	1020	N	958	-0-	-62 B	-0-	958	3			N	-0-					-0-
12	1023	N	979	-0-	-44 B	-0-	979	3			N	-0-					-0-
01	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
02	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0- B	-0-	926	3	11	9	N	10	10	8			-0-
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
01	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
12	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
11	330	N	299	-0-	-31 B	-0-	299	3			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
11	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
12	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	860	-0-	-8 B	-0-	860	2			N	-0-					-0-
11	840	N	830	-0-	-10 B	-0-	830	2			N	-0-					-0-
12	868	N	867	-0-	-1 B	-0-	867	2			N	-0-					-0-
01	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
02	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
11	600	N	547	-0-	-53 B	-0-	547	3			N	-0-					-0-
12	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
01	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
11	750	N	674	-0-	-76 B	-0-	674	3			N	-0-					-0-
12	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
02	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
11	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
12	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
12	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
01	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	899	-0-	-31 B	-0-	899	3			N	-0-					-0-
11	900	N	866	-0-	-34 B	-0-	866	3			N	-0-					-0-
12	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-
01	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
02	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	711	-0-	-33 B	-0-	711	3			N	-0-					-0-
11	720	N	682	-0-	-38 B	-0-	682	3			N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
01	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
02	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
01	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
02	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	668	-0-	-107 B	-0-	668	3			N	-0-					-0-
11	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
12	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
01	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
02	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
11	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-
12	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	872	-0-	-58 B	-0-	872	3			N	-0-					-0-
11	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
12	806	N	777	-0-	-29 B	-0-	777	3			N	-0-					-0-
01	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
02	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
11	810	N	777	-0-	-33 B	-0-	777	3			N	-0-					-0-
12	837	N	819	-0-	-18 B	-0-	819	3			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
11	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
11	1140	N	1134	-0-	-6 B	-0-	1134	3			N	-0-					-0-
12	1147	N	1141	-0-	-6 B	-0-	1141	3			N	-0-					-0-
01	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
11	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
12	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
11	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					108
11	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					108
12	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					108
01	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					108
02	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					108
03/01 BALANCING DATE STATUS -> -0-																	
*03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					108

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	682	-0-	-62 B	-0-	682	3			N	-0-					-0-
11	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-
12	682	N	664	-0-	-18 B	-0-	664	3			N	-0-					-0-
01	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
02	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-
12	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
12	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
11	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
12	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
11	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
12	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
11	750	N	700	-0-	-50 B	-0-	700	3			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0- B	-0-	179	3	2	9	N	2	2	8			-0-
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
11	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
11	1110	N	1092	-0-	-18 B	-0-	1092	3			N	-0-					-0-
12	1147	N	1112	-0-	-35 B	-0-	1112	3			N	-0-					-0-
01	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
02	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
11	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	577	-0-	-12 B	-0-	574	3	3	9	N	3	3	8			-0-
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
12	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
01	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
02	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
11	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
12	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
01	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
02	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
11	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
12	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0- B	-0-	526	3	2	9	N	2	2	8			-0-
11	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
12	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
01	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
11	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
11	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
12	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
01	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
02	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
11	330	N	306	-0-	-24	B	-0-	306	3			N	-0-					-0-
12	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
01	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
02	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16 B	-0-	199	3	2	9	N	2	2	8			-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
11	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14 B	-0-	170	3	2	9	N	2	2	8			-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
11	540	N	515	-0-	-25 B	-0-	515	3			N	-0-					-0-
12	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
11	1560	N	1466	-0-	-94 B	-0-	1466	3			N	-0-					-0-
12	1550	N	1485	-0-	-65 B	-0-	1485	3			N	-0-					-0-
01	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
02	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
11	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-
12	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
01	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	854	-0-	-107 B	-0-	854	3			N	-0-					-0-
11	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
12	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
11	1770	N	1724	-0-	-46 B	-0-	1724	3			N	-0-					-0-
12	1829	N	1781	-0-	-48 B	-0-	1781	3			N	-0-					-0-
01	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
02	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
12	899	N	895	-0-	-4 B	-0-	895	3			N	-0-					-0-
01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
02	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
11	810	N	778	-0-	-32 B	-0-	778	3			N	-0-					-0-
12	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
01	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1011	-0-	-43 B	-0-	1011	3			N	-0-					-0-
11	1020	N	1009	-0-	-11 B	-0-	1009	3			N	-0-					-0-
12	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
01	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
11	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
11	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
11	660	N	623	-0-	-37 B	-0-	623	3			N	-0-					-0-
12	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	140	N	113	-0-	-27 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
11	750	N	686	-0-	-64 B	-0-	686	3			N	-0-					-0-
12	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
01	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	623	-0-	-245 B	-0-	623	3			N	-0-					-0-
11	810	N	792	-0-	-18 B	-0-	792	3			N	-0-					-0-
12	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
01	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
11	570	N	554	-0-	-16 B	-0-	554	3			N	-0-					-0-
12	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-
11	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-
12	1054	N	1053	-0-	-1 B	-0-	1053	3			N	-0-					-0-
01	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
02	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1258	-0-	-44 B	-0-	1258	3			N	-0-					-0-
11	1260	N	1162	-0-	-98 B	-0-	1162	3			N	-0-					-0-
12	1302	N	1184	-0-	-118 B	-0-	1184	3			N	-0-					-0-
01	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
11	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
12	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
11	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
12	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
02	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
11	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
11	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	992	-0-	-31 B	-0-	992	3			N	-0-					-0-
11	960	N	936	-0-	-24 B	-0-	936	3			N	-0-					-0-
12	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
01	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
12	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-
11	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
11	330	N	270	-0-	-60 B	-0-	270	3			N	-0-					-0-
12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	798	-0-	-70 B	-0-	798	3			N	-0-					-0-
11	810	N	800	-0-	-10 B	-0-	800	3			N	-0-					-0-
12	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
01	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	793	-0-	-44 B	-0-	790	3	3	9	N	3	3	8			-0-
11	810	N	766	-0-	-44 B	-0-	766	3			N	-0-					-0-
12	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
12	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
11	660	N	640	-0-	-20 B	-0-	640	3			N	-0-					-0-
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
11	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
11	1020	N	1015	-0-	-5 B	-0-	1015	3			N	-0-					-0-
12	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-
01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
02	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1088	-0-	-90 B	-0-	1088	3			N	-0-					-0-
11	1110	N	1072	-0-	-38 B	-0-	1072	3			N	-0-					-0-
12	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
01	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
02	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1092	-0-	-55 B	-0-	1092	3			N	-0-					-0-
11	1110	N	1068	-0-	-42 B	-0-	1068	3			N	-0-					-0-
12	1116	N	1093	-0-	-23 B	-0-	1093	3			N	-0-					-0-
01	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
11	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
11	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
12	806	N	787	-0-	-19 B	-0-	787	3			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
11	450	N	406	-0-	-44 B	-0-	406	3			N	-0-					-0-
12	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	478	-0-	-111 B	-0-	478	3			N	-0-					62
11	570	N	434	-0-	-136 B	-0-	434	3			N	-0-					62
12	496	N	445	-0-	-51 B	-0-	445	3			N	-0-					62
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					62
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					62
03/01 BALANCING DATE STATUS -> -0-																	
*03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					62

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	902	-0-	-28 B	-0-	902	3			N	-0-					-0-
11	870	N	868	-0-	-2 B	-0-	868	3			N	-0-					-0-
12	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
11	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-
12	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
01	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
01	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
11	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
11	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
11	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
12	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1207	-0-	-33 B	-0-	1207	3			N	-0-					-0-
11	1200	N	1145	-0-	-55 B	-0-	1145	3			N	-0-					-0-
12	1209	N	1192	-0-	-17 B	-0-	1192	3			N	-0-					-0-
01	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
02	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
11	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
12	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	588	N	521	-0-	-67 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
01	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
11	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
11	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1529	-0-	-83 B	-0-	1529	3			N	-0-					-0-
11	1560	N	1477	-0-	-83 B	-0-	1477	3			N	-0-					-0-
12	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
01	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
02	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1440	-0-	-17 B	-0-	1440	3			N	-0-					-0-
11	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
01	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1382	-0-	-106 B	-0-	1382	3			N	-0-					-0-
11	1560	N	1447	-0-	-113 B	-0-	1447	3			N	-0-					-0-
12	1581	N	1492	-0-	-89 B	-0-	1492	3			N	-0-					-0-
01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
02	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
11	690	N	651	-0-	-39 B	-0-	651	3			N	-0-					-0-
12	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
01	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1017	-0-	-6 B	-0-	1015	3	2	9	N	2	2	8			-0-
11	1020	N	965	-0-	-55 B	-0-	965	3			N	-0-					-0-
12	1023	N	1002	-0-	-21 B	-0-	1002	3			N	-0-					-0-
01	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
02	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
11	1440	N	1361	-0-	-79 B	-0-	1361	3			N	-0-					-0-
12	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
01	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
02	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
11	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
12	1519	N	1512	-0-	-7 B	-0-	1512	3			N	-0-					-0-
01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	548	-0-	-41 B	-0-	545	3	3	9	N	3	3	8			66
11	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					66
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					66
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					66
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
*03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					66

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
11	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
12	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
11	570	N	511	-0-	-59 B	-0-	511	3			N	-0-					-0-
12	620	N	537	-0-	-83 B	-0-	537	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
11	690	N	642	-0-	-48 B	-0-	642	3			N	-0-					-0-
12	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
11	690	N	680	-0-	-10 B	-0-	680	3			N	-0-					-0-
12	744	N	691	-0-	-53 B	-0-	691	3			N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
11	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
12	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
11	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
12	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
11	480	N	451	-0-	-29 B	-0-	451	3			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
11	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
11	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-
12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
01	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	778	-0-	-28 B	-0-	778	3			N	-0-					-0-
11	780	N	741	-0-	-39 B	-0-	741	3			N	-0-					-0-
12	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
11	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
12	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
11	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
12	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
11	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0- B	-0-	841	3	2	9	N	2	2	8			-0-
11	840	N	820	-0-	-20 B	-0-	820	3			N	-0-					-0-
12	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
11	750	N	710	-0-	-40 B	-0-	710	3			N	-0-					-0-
12	775	N	712	-0-	-63 B	-0-	712	3			N	-0-					-0-
01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
02	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
11	750	N	713	-0-	-37	B	-0-	713	3			N	-0-					-0-
12	744	N	728	-0-	-16	B	-0-	728	3			N	-0-					-0-
01	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
02	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
11	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
12	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
01	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
02	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	809	-0-	-59	B	-0-	809	3			N	-0-					-0-
11	840	N	763	-0-	-77	B	-0-	763	3			N	-0-					-0-
12	868	N	792	-0-	-76	B	-0-	792	3			N	-0-					-0-
01	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
11	240	N	215	-0-	-25	B	-0-	215	3			N	-0-					-0-
12	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
01	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
11	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
02	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
11	870	N	801	-0-	-69 B	-0-	801	3			N	-0-					-0-
12	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
01	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
11	690	N	678	-0-	-12 B	-0-	678	3			N	-0-					-0-
12	744	N	688	-0-	-56 B	-0-	688	3			N	-0-					-0-
01	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
02	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0- B	-0-	490	3	3	9	N	3	3	8			-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
02	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
11	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
12	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
01	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
11	600	N	583	-0-	-17 B	-0-	583	3			N	-0-					-0-
12	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
11	1530	N	1464	-0-	-66 B	-0-	1464	3			N	-0-					-0-
12	1550	N	1540	-0-	-10 B	-0-	1540	3			N	-0-					-0-
01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
02	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
11	180	N	151	-0-	-29 B	-0-	151	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
11	510	N	427	-0-	-83 B	-0-	427	3			N	-0-					-0-
12	496	N	412	-0-	-84 B	-0-	412	3			N	-0-					-0-
01	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
11	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
12	899	N	869	-0-	-30 B	-0-	869	3			N	-0-					-0-
01	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
11	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
12	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
11	570	N	552	-0-	-18 B	-0-	552	3			N	-0-					-0-
12	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
11	900	N	862	-0-	-38 B	-0-	862	3			N	-0-					-0-
12	930	N	878	-0-	-52 B	-0-	878	3			N	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	588	-0-	-1 B	-0-	571	3	17	9	N	15	15	8			-0-
11	630	N	510	-0-	-120 B	-0-	510	3			N	-0-					-0-
12	620	N	547	-0-	-73 B	-0-	547	3			N	-0-					-0-
01	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1196	-0-	-13 B	-0-	1173	3	23	9	N	21	21	8			-0-
11	1170	N	1087	-0-	-83 B	-0-	1087	3			N	-0-					-0-
12	1209	N	1140	-0-	-69 B	-0-	1140	3			N	-0-					-0-
01	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					34
11	1200	N	1185	-0-	-15 B	-0-	1185	3			N	-0-					34
12	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					34
01	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					34
02	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					34

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
12	775	N	717	-0-	-58 B	-0-	717	3			N	-0-					-0-
01	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1282	-0-	-20 B	-0-	1282	3			N	-0-					-0-
11	1320	N	1237	-0-	-83 B	-0-	1237	3			N	-0-					-0-
12	1302	N	1254	-0-	-48 B	-0-	1254	3			N	-0-					-0-
01	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
02	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	N	3426	-0-	-108 B	-0-	3426	3			N	-0-					-0-
11	3450	N	3309	-0-	-141 B	-0-	3309	3			N	-0-					-0-
12	3519	N	3519	-0-	-0- B	-0-	3519	3			N	-0-					-0-
01	3062	N	3062	-0-	-0- B	-0-	3062	3			N	-0-					-0-
02	2880	N	2880	-0-	-0- B	-0-	2880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3185	N	3185	-0-	-0- B	-0-	3185	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
11	1080	N	1070	-0-	-10 B	-0-	1070	3			N	-0-					-0-
12	1147	N	1103	-0-	-44 B	-0-	1103	3			N	-0-					-0-
01	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
11	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
12	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
01	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
02	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
12	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
01	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1048	-0-	-6 B	-0-	1048	2			N	-0-					-0-
11	1020	N	979	-0-	-41 B	-0-	979	2			N	-0-					-0-
12	1054	N	1045	-0-	-9 B	-0-	1045	2			N	-0-					-0-
01	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
02	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
12	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
01	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
02	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
11	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
12	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
01	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
11	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
12	372	N	349	-0-	-23	B	-0-	349	2			N	-0-					-0-
01	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
02	308	N	299	-0-	-9	B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	328	-0-	-13	B	-0-	328	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
11	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
12	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
01	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
02	280	N	230	-0-	-50	B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
11	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
12	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
01	155	N	77	-0-	-78	B	-0-	77	2			N	-0-					-0-
02	112	N	74	-0-	-38	B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
11	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
12	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
02	224	N	221	-0-	-3	B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	245	-0-	-3	B	-0-	245	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-
11	120	N	56	-0-	-64 B	-0-	56	2			N	-0-					-0-
12	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
01	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
11	390	N	386	-0-	-4 B	-0-	386	2			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
01	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
11	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
12	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
01	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
11	450	N	431	-0-	-19 B	-0-	431	2			N	-0-					-0-
12	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
01	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
02	392	N	390	-0-	-2 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
12	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
12	589	N	469	-0-	-120 B	-0-	469	2			N	-0-					-0-
01	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-
02	532	N	508	-0-	-24 B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
11	240	N	182	-0-	-58 B	-0-	182	2			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
11	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
11	450	N	429	-0-	-21 B	-0-	429	2			N	-0-					-0-
12	496	N	414	-0-	-82 B	-0-	414	2			N	-0-					-0-
01	465	N	410	-0-	-55 B	-0-	410	2			N	-0-					-0-
02	392	N	384	-0-	-8 B	-0-	384	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
02	196	N	183	-0-	-13 B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
11	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
12	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
11	270	N	236	-0-	-34 B	-0-	236	2			N	-0-					-0-
12	279	N	227	-0-	-52 B	-0-	227	2			N	-0-					-0-
01	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
02	224	N	206	-0-	-18 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	168	N	166	-0-	-2 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
11	660	N	642	-0-	-18 B	-0-	642	2			N	-0-					-0-
12	713	N	695	-0-	-18 B	-0-	695	2			N	-0-					-0-
01	682	N	666	-0-	-16 B	-0-	666	2			N	-0-					-0-
02	588	N	579	-0-	-9 B	-0-	579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	633	-0-	-49 B	-0-	633	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
12	53	N	53	-0-	-0- B	-0-	53	2		N	-0-			-0-
01	53	N	53	-0-	-0- B	-0-	53	2		N	-0-			-0-
02	42	N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	19	-0-	-43 B	-0-	19	2		N	-0-			-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	170	2		N	-0-			-0-
11	176	N	176	-0-	-0- B	-0-	176	2		N	-0-			-0-
12	176	N	176	-0-	-0- B	-0-	176	2		N	-0-			-0-
01	184	N	184	-0-	-0- B	-0-	184	2		N	-0-			-0-
02	168	N	162	-0-	-6 B	-0-	162	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	203	N	203	-0-	-0- B	-0-	203	2		N	-0-			-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	91	-0-	-2 B	-0-	91	2		N	-0-			-0-
11	90	N	90	-0-	-0- B	-0-	90	2		N	-0-			-0-
12	120	N	120	-0-	-0- B	-0-	120	2		N	-0-			-0-
01	110	N	110	-0-	-0- B	-0-	110	2		N	-0-			-0-
02	95	N	95	-0-	-0- B	-0-	95	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	99	-0-	-25 B	-0-	99	2		N	-0-			-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	95	N	95	-0-	-0- B	-0-	95	2		N	-0-			-0-
11	90	N	89	-0-	-1 B	-0-	89	2		N	-0-			-0-
12	93	N	86	-0-	-7 B	-0-	86	2		N	-0-			-0-
01	93	N	81	-0-	-12 B	-0-	81	2		N	-0-			-0-
02	84	N	80	-0-	-4 B	-0-	80	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	81	-0-	-12 B	-0-	81	2		N	-0-			-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	148	N	148	-0-	-0- B	-0-	148	2		N	-0-			-0-
11	161	N	161	-0-	-0- B	-0-	161	2		N	-0-			-0-
12	178	N	178	-0-	-0- B	-0-	178	2		N	-0-			-0-
01	155	N	153	-0-	-2 B	-0-	153	2		N	-0-			-0-
02	147	N	147	-0-	-0- B	-0-	147	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	164	-0-	-22 B	-0-	164	2		N	-0-			-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	399	N	399	-0-	-0- B	-0-	399	2		N	-0-			-0-
11	404	N	404	-0-	-0- B	-0-	404	2		N	-0-			-0-
12	423	N	423	-0-	-0- B	-0-	423	2		N	-0-			-0-
01	431	N	431	-0-	-0- B	-0-	431	2		N	-0-			-0-
02	401	N	401	-0-	-0- B	-0-	401	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	471	N	471	-0-	-0- B	-0-	471	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
11	330	N	276	-0-	-54 B	-0-	276	2			N	-0-					-0-
12	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
01	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
12	806	N	797	-0-	-9 B	-0-	797	2			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
02	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
02	56	N	31	-0-	-25 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-

SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
*02	196	N	185	-0-	-11 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS //CONT.// 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
11	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
01	496	N	4	-0-	-492 B	-0-	4	3			N	-0-					-0-
02	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
11	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
12	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
01	682	N	622	-0-	-60 B	-0-	622	3			N	-0-					-0-
02	672	N	623	-0-	-49 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
12	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

10	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
01	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
02	56	N	40	-0-	-16 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
11	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	527	N	333	-0-	-194 B	-0-	333	3			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
11	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
12	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
01	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
02	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
11	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
12	198	N	198	-0-	-0-	B	-0-	198	3		N	-0-			-0-
01	217	N	216	-0-	-1	B	-0-	216	3		N	-0-			-0-
02	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	14	-0-	-172	B	-0-	14	3		N	-0-			-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

10	45	N	45	-0-	-0-	B	-0-	45	3		N	-0-			-0-
11	39	N	39	-0-	-0-	B	-0-	39	3		N	-0-			-0-
12	58	N	58	-0-	-0-	B	-0-	58	3		N	-0-			-0-
01	33	N	33	-0-	-0-	B	-0-	33	3		N	-0-			-0-
02	36	N	36	-0-	-0-	B	-0-	36	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	29	-0-	-33	B	-0-	29	3		N	-0-			-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

10	864	N	864	-0-	-0-	B	-0-	864	3		N	-0-			-0-
11	866	N	866	-0-	-0-	B	-0-	866	3		N	-0-			-0-
12	833	N	833	-0-	-0-	B	-0-	833	3		N	-0-			-0-
01	868	N	693	-0-	-175	B	-0-	693	3		N	-0-			-0-
02	812	N	743	-0-	-69	B	-0-	743	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	674	N	674	-0-	-0-	B	-0-	674	3		N	-0-			-0-

WALLACE WELL #: A 2 RRCID -> 027042 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

10	97	N	97	-0-	-0-	B	-0-	97	3		N	-0-			-0-
11	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-
12	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-
01	116	N	116	-0-	-0-	B	-0-	116	3		N	-0-			-0-
02	112	N	109	-0-	-3	B	-0-	109	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	119	-0-	-5	B	-0-	119	3		N	-0-			-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

10	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
11	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
12	310	N	265	-0-	-45	B	-0-	265	3		N	-0-			-0-
01	283	N	283	-0-	-0-	B	-0-	283	3		N	-0-			-0-
02	272	N	272	-0-	-0-	B	-0-	272	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	308	N	308	-0-	-0-	B	-0-	308	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
BURRELL, J. WELL #: 1 RRCID -> 078342 COMPL. DATE 08/17/1978 TOTAL DEPTH 1691 PERF. 1601 - 1617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
12	341	N	328	-0-	-13	B	-0-	328	3			N	-0-					-0-
01	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
02	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

HOLLY, EARL WELL #: 2 RRCID -> 080680 COMPL. DATE 12/14/1978 TOTAL DEPTH 1810 PERF. 1653 - 1769

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	197	-0-	-20 B	-0-	197	3			N	-0-			-0-
11	210	N	186	-0-	-24 B	-0-	186	3			N	-0-			-0-
12	217	N	191	-0-	-26 B	-0-	191	3			N	-0-			-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-			-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-			-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-			-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-			-0-
12	348	N	348	-0-	-0- B	-0-	348	3			N	-0-			-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-			-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-			-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	N	47	-0-	-15 B	-0-	47	3			N	-0-			-0-
11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-			-0-
12	62	N	58	-0-	-4 B	-0-	58	3			N	-0-			-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-			-0-
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	43	-0-	-19 B	-0-	43	3			N	-0-			-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	434	N	409	-0-	-25 B	-0-	409	3			N	-0-			-0-
11	860	N	860	-0-	-0- B	-0-	860	3			N	-0-			-0-
12	253	N	158	-0-	-95 B	-0-	158	3			N	-0-			-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-			-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	-0-	-0-	-155 B	-0-					N	-0-			-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

10	31	N	1	-0-	-30 B	-0-	1	1			N	-0-			-0-
11	30	N	2	-0-	-28 B	-0-	2	3			N	-0-			-0-
12	31	N	2	-0-	-29 B	-0-	2	1			N	-0-			-0-
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-			-0-
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14	N	14	-0-	-0- B	-0-	14	3			N	-0-			-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-			-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-			-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-			-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-			-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
11	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
12	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
01	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
02	700	N	317	-0-	-383 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	223	-0-	-466 B	-0-	223	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
02	84	N	77	-0-	-7 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	217	N	164	-0-	-53 B	-0-	164	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	36	-0-	-150 B	-0-	36	3			N	-0-					-0-
11	180	N	80	-0-	-100 B	-0-	80	3			N	-0-					-0-
12	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
11	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
12	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
01	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-
02	84	N	30	-0-	-54 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
12	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-
01	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
11	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
01	310	N	269	-0-	-41 B	-0-	269	2			N	-0-					-0-
02	280	N	243	-0-	-37 B	-0-	243	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
12	310	N	248	-0-	-62 B	-0-	248	2			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
11	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	434	N	401	-0-	-33 B	-0-	401	2			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		1	-0-	1 B	1	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
GROGAN WELL #: E 1 RRCID -> 026885 COMPL. DATE 01/12/1984 TOTAL DEPTH 1910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/20/2014 - P&A 11/20/14																		

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

10	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
11	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
12	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
01	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
02	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

10	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
12	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
01	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
02	28	N	27	-0-	-1	B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

10	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
11	90	N	69	-0-	-21	B	-0-	69	2			N	-0-					-0-
12	124	N	54	-0-	-70	B	-0-	54	3			N	-0-					-0-
01	93	N	32	-0-	-61	B	-0-	32	2			N	-0-					-0-
02	56	N	54	-0-	-2	B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

10	93	N	46	-0-	-47	B	-0-	46	2			N	-0-					-0-
11	90	N	70	-0-	-20	B	-0-	70	2			N	-0-					-0-
12	93	N	66	-0-	-27	B	-0-	66	2			N	-0-					-0-
01	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
02	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	277	-0-	277 B	277	277	3			N	-0-					-0-
12		420 R	143	-0-	-277 B	-0-	143	3			N	-0-					-0-
01		120 N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02		224 N	89	-0-	-135 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		155 N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	14	-0-	14 B	14	14	4			N	-0-					-0-
01	14B	DENY	14	-0-	14 B	28	14	4			N	-0-					-0-
02		99 R	71	-0-	-28 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03		97 N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		25 N	25	-0-	-0- B	-0-	25	2			Y	-0-					78
11		101 N	101	-0-	-0- B	-0-	101	2			Y	-0-					78
12		102 N	102	-0-	-0- B	-0-	102	2			Y	-0-					78
01		101 N	101	-0-	-0- B	-0-	101	2			Y	-0-					78
02		84 N	52	-0-	-32 B	-0-	52	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03		93 N	25	-0-	-68 B	-0-	25	2			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		23 N	23	-0-	-0- B	-0-	23	2			Y	-0-					-0-
11		102 N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
12		101 N	101	-0-	-0- B	-0-	101	3			Y	-0-					-0-
01		102 N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
02		84 N	51	-0-	-33 B	-0-	51	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		93 N	26	-0-	-67 B	-0-	26	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		102 N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11		90 N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
12		93 N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
01		93 N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-
02		60 N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03		102 N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		155 N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
11		120 N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
12		124 N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
01		155 N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
02		112 N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03		104 N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	3	X	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
*01	1	X	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*02	1	X	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	1	-0-	1 B	1	1	1			N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	336	N	301	-0-	-35 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186	N	98	-0-	-88 B	-0-	5	1	93	2	N	-0-					-0-
11	180	N	90	-0-	-90 B	-0-	5	1	85	2	N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	13	1	191	2	N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	12	1	97	2	N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	13	1	190	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	213	N	213	-0-	-0- B	-0-	13	1	200	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	372	N	312	-0-	-60 B	-0-	17	1	295	2	N	-0-					-0-
11	360	N	302	-0-	-58 B	-0-	17	1	285	2	N	-0-					-0-
12	372	N	297	-0-	-75 B	-0-	19	1	278	2	N	-0-					-0-
01	310	N	159	-0-	-151 B	-0-	18	1	141	2	N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	18	1	278	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	307	-0-	-3 B	-0-	18	1	289	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	390	N	390	-0-	-0- B	-0-	21	1	369	2	N	-0-			-0-
11	380	N	380	-0-	-0- B	-0-	22	1	358	2	N	-0-			-0-
12	247	N	247	-0-	-0- B	-0-	16	1	231	2	N	-0-			-0-
01	155	N	133	-0-	-22 B	-0-	15	1	118	2	N	-0-			-0-
02	246	N	246	-0-	-0- B	-0-	15	1	231	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	256	N	256	-0-	-0- B	-0-	15	1	241	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	123	-0-	-1 B	-0-	7	1	116	2	N	-0-			-0-
11	120	N	114	-0-	-6 B	-0-	7	1	107	2	N	-0-			-0-
12	124	N	124	-0-	-0- B	-0-	8	1	116	2	N	-0-			-0-
01	124	N	68	-0-	-56 B	-0-	8	1	60	2	N	-0-			-0-
02	125	N	125	-0-	-0- B	-0-	8	1	117	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	135	N	135	-0-	-0- B	-0-	8	1	127	2	N	-0-			-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	385	N	385	-0-	-0- B	-0-	21	1	364	2	N	-0-			-0-
11	372	N	372	-0-	-0- B	-0-	21	1	351	2	N	-0-			-0-
12	263	N	263	-0-	-0- B	-0-	17	1	246	2	N	-0-			-0-
01	141	N	141	-0-	-0- B	-0-	16	1	125	2	N	-0-			-0-
02	264	N	264	-0-	-0- B	-0-	16	1	248	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	273	N	273	-0-	-0- B	-0-	16	1	257	2	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	220	N	220	-0-	-0- B	-0-	12	1	208	2	N	-0-			-0-
11	212	N	212	-0-	-0- B	-0-	12	1	200	2	N	-0-			-0-
12	187	N	187	-0-	-0- B	-0-	12	1	175	2	N	-0-			-0-
01	124	N	100	-0-	-24 B	-0-	11	1	89	2	N	-0-			-0-
02	182	N	182	-0-	-0- B	-0-	11	1	171	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	193	N	193	-0-	-0- B	-0-	11	1	182	2	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	469	-0-	-27 B	-0-	26	1	443	2	N	-0-			-0-
11	480	N	458	-0-	-22 B	-0-	26	1	432	2	N	-0-			-0-
12	382	N	382	-0-	-0- B	-0-	24	1	358	2	N	-0-			-0-
01	465	N	204	-0-	-261 B	-0-	23	1	181	2	N	-0-			-0-
02	420	N	382	-0-	-38 B	-0-	24	1	358	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	392	N	392	-0-	-0- B	-0-	23	1	369	2	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	210	N	210	-0-	-0- B	-0-	11	1	199	2	N	-0-			-0-
11	200	N	200	-0-	-0- B	-0-	11	1	189	2	N	-0-			-0-
12	171	N	171	-0-	-0- B	-0-	11	1	160	2	N	-0-			-0-
01	96	N	96	-0-	-0- B	-0-	11	1	85	2	N	-0-			-0-
02	172	N	172	-0-	-0- B	-0-	11	1	161	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	183	N	183	-0-	-0- B	-0-	11	1	172	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0- B	-0-	5	1	68	2	N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	5	1	66	2	N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	5	1	61	2	N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	5	1	62	2	N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	5	1	54	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	63	N	63	-0-	-0- B	-0-	5	1	58	2	N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0- B	-0-	38	1	512	2	N	-0-					-0-
11	530	N	530	-0-	-0- B	-0-	38	1	492	2	N	-0-					-0-
12	496	N	493	-0-	-3 B	-0-	38	1	455	2	N	-0-					-0-
01	558	N	505	-0-	-53 B	-0-	38	1	467	2	N	-0-					-0-
02	504	N	445	-0-	-59 B	-0-	38	1	407	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	475	-0-	-21 B	-0-	38	1	437	2	N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0- B	-0-	7	1	102	2	N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	7	1	98	2	N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	7	1	91	2	N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	7	1	93	2	N	-0-					-0-
02	112	N	88	-0-	-24 B	-0-	7	1	81	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	94	N	94	-0-	-0- B	-0-	7	1	87	2	N	-0-					-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0- B	-0-	14	1	238	2	N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	14	1	225	2	N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	16	1	234	2	N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	15	1	120	2	N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	15	1	234	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	259	N	259	-0-	-0- B	-0-	15	1	244	2	N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
11	90	N	53	-0-	-37 B	-0-	53	3			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
12	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
01	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
02	252	N	217	-0-	-35	B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	B	-0-	9	1	154	2	N	-0-					-0-
11	180	N	157	-0-	-23	B	-0-	9	1	148	2	N	-0-					-0-
12	155	N	135	-0-	-20	B	-0-	9	1	126	2	N	-0-					-0-
01	155	N	123	-0-	-32	B	-0-	14	1	109	2	N	-0-					-0-
02	140	N	136	-0-	-4	B	-0-	8	1	128	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	136	N	136	-0-	-0-	B	-0-	8	1	128	2	N	-0-					-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
12	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
01	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
01	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-
02	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	201	-0-	-233	B	-0-	201	3			N	-0-					-0-
11	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
12	403	N	315	-0-	-88	B	-0-	315	3			N	-0-					-0-
01	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
02	336	N	157	-0-	-179	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	13	-0-	-297	B	-0-	13	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	175	-0-	-73 B	-0-	175	3			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	90	-0-	-158 B	-0-	90	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	96	-0-	-245 B	-0-	96	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
11	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
12	248	N	46	-0-	-202 B	-0-	46	3			N	-0-					-0-
01	248	N	16	-0-	-232 B	-0-	16	3			N	-0-					-0-
02	224	N	53	-0-	-171 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
01	465	N	368	-0-	-97 B	-0-	368	3			N	-0-					-0-
02	448	N	411	-0-	-37 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	39	-0-	-85 B	-0-	39	3			N	-0-			-0-
11	23	N	23	-0-	-0- B	-0-	23	3			N	-0-			-0-
12	31	N	2	-0-	-29 B	-0-	2	1			N	-0-			-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-			-0-
02	28	N	1	-0-	-27 B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	27	N	27	-0-	-0- B	-0-	27	3			N	-0-			-0-

WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	425	N	425	-0-	-0- B	-0-	60	1	365	2	N	-0-			-0-
11	388	N	388	-0-	-0- B	-0-	60	1	328	2	N	-0-			-0-
12	415	N	415	-0-	-0- B	-0-	60	1	355	2	N	-0-			-0-
01	434	N	395	-0-	-39 B	-0-	60	1	335	2	N	-0-			-0-
02	423	N	423	-0-	-0- B	-0-	60	1	363	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	490	N	490	-0-	-0- B	-0-	490	2			N	-0-			-0-

WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	240	N	240	-0-	-0- B	-0-	34	1	206	2	N	-0-			-0-
11	218	N	218	-0-	-0- B	-0-	34	1	184	2	N	-0-			-0-
12	233	N	233	-0-	-0- B	-0-	34	1	199	2	N	-0-			-0-
01	248	N	223	-0-	-25 B	-0-	34	1	189	2	N	-0-			-0-
02	238	N	238	-0-	-0- B	-0-	34	1	204	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-			-0-

WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	222	-0-	-26 B	-0-	222	3			N	-0-			-0-
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-			-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-			-0-
01	217	N	164	-0-	-53 B	-0-	164	3			N	-0-			-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-			-0-

WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	196	-0-	-21 B	-0-	196	3			N	-0-			-0-
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-			-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-			-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-			-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-			-0-

WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	886	N	886	-0-	-0- B	-0-	886	3			N	-0-			-0-
11	970	N	970	-0-	-0- B	-0-	970	3			N	-0-			-0-
12	899	N	899	-0-	-0- B	-0-	899	3			N	-0-			-0-
01	899	N	666	-0-	-233 B	-0-	666	3			N	-0-			-0-
02	896	N	885	-0-	-11 B	-0-	885	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	910	N	910	-0-	-0- B	-0-	910	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	186	N	2	-0-	-184 B	-0-	2	1			N	-0-					-0-
01	310	N	94	-0-	-216 B	-0-	94	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0- B	-0-	26	1	289	2	N	-0-					-0-
11	300	N	257	-0-	-43 B	-0-	26	1	231	2	N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	26	1	278	2	N	-0-					-0-
01	310	N	275	-0-	-35 B	-0-	26	1	249	2	N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	26	1	293	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	135	-0-	-175 B	-0-	135	2			N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
11	540	N	506	-0-	-34	B	-0-	506	3			N	-0-					-0-
12	558	N	473	-0-	-85	B	-0-	473	3			N	-0-					-0-
01	558	N	515	-0-	-43	B	-0-	515	3			N	-0-					-0-
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	183	-0-	-282	B	-0-	183	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
11	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
12	186	N	151	-0-	-35	B	-0-	151	3			N	-0-					-0-
01	186	N	136	-0-	-50	B	-0-	136	3			N	-0-					-0-
02	140	N	113	-0-	-27	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	92	-0-	-63	B	-0-	92	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	1	-0-	-2	B	-0-	1	1			N	-0-					-0-
11	3	N	1	-0-	-2	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1	-0-	1	B	14	1	1			N	-0-					-0-
11	14B2 EXT		1	-0-	1	B	15	1	1			N	-0-					-0-
12	14B2 EXT		1	-0-	1	B	16	1	1			N	-0-					-0-
01	14B2 EXT		1	-0-	1	B	17	1	1			N	-0-					-0-
*02	19	X	2	-0-	-17	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		22	-0-	22	B	22	22	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
11	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
12	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
02	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
11	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
12	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
01	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-
02	168	N	166	-0-	-2	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	130	-0-	-56	B	-0-	130	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
11	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
12	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
01	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	93	-0-	-31	B	-0-	93	3			N	-0-					-0-
11	90	N	85	-0-	-5	B	-0-	85	2			N	-0-					-0-
12	93	N	80	-0-	-13	B	-0-	80	2			N	-0-					-0-
01	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-
02	84	N	79	-0-	-5	B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
11	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
12	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
01	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
11	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
12	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
01	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
02	56	N	48	-0-	-8	B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	2	-0-	-6	B	-0-	2	1			N	-0-					-0-
11	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
12	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
01	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
02	28	N	2	-0-	-26	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
11	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-
12	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
11	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
12	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
01	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
11	780	N	776	-0-	-4 B	-0-	776	3			N	-0-					-0-
12	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
02	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
12	434	N	318	-0-	-116 B	-0-	318	3			N	-0-					-0-
01	434	N	341	-0-	-93 B	-0-	341	3			N	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6 B	-0-	6	1	112	2	N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	7	1	107	2	N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	6	1	89	2	N	-0-					-0-
01	124	N	52	-0-	-72 B	-0-	6	1	46	2	N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	7	1	100	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	117	N	117	-0-	-0- B	-0-	7	1	110	2	N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
01	496	N	444	-0-	-52 B	-0-	444	3			N	-0-					-0-
02	448	N	440	-0-	-8 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	248	N	43	-0-	-205 B	-0-	43	2			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
01	124	N	42	-0-	-82 B	-0-	42	2			N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
11	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
12	713	N	610	-0-	-103 B	-0-	610	3			N	-0-					-0-
01	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-
02	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
01	155	N	42	-0-	-113 B	-0-	42	2			N	-0-					-0-
02	140	N	120	-0-	-20 B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	96	-0-	-59 B	-0-	96	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	124	N	44	-0-	-80 B	-0-	44	2			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	124	N	70	-0-	-54 B	-0-	70	3			N	-0-					-0-
02	84	N	50	-0-	-34 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
11	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
12	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
01	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
02	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
11	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
12	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
01	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
02	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
11	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
12	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
01	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
02	84	N	75	-0-	-9	B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
11	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
12	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
01	651	N	508	-0-	-143	B	-0-	508	3			N	-0-					-0-
02	616	N	561	-0-	-55	B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	R	213	-0-	-154	B	-0-	213	3			N	-0-					-0-
11	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
12	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
01	217	N	53	-0-	-164	B	-0-	53	3			N	-0-					-0-
02	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	217	N	176	-0-	-41	B	-0-	176	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	63	N	63	-0-	-0-	B	-0-	4	1	59	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	66	N	66	-0-	-0-	B	-0-	4	1	62	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

10	140 N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	134 N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	155 N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
01	155 N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
02	126 N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	133 N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

10	527 N	519	-0-	-8 B	-0-	519	3			N	-0-					76
11	515 N	515	-0-	-0- B	-0-	515	3			N	-0-					76
12	496 N	440	-0-	-56 B	-0-	440	3			N	-0-					76
01	527 N	464	-0-	-63 B	-0-	464	3			N	-0-					76
02	476 N	430	-0-	-46 B	-0-	430	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																
*03	494 N	494	-0-	-0- B	-0-	494	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

10	3 N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2 N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1 N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1 N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1 N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1 N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

10	465 N	288	-0-	-177 B	-0-	288	3			N	-0-					-0-
11	453 N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	496 N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-
01	360 N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	420 N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	434 N	166	-0-	-268 B	-0-	166	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	13	N	4	-0-	-9 B	-0-	4	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	15	N	8	-0-	-7 B	-0-	8	2			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
02	168	N	132	-0-	-36 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
02	168	N	120	-0-	-48 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
01	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
11	1260	N	1192	-0-	-68 B	-0-	1192	3			N	-0-					-0-
12	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
01	1364	N	1133	-0-	-231 B	-0-	1133	3			N	-0-					-0-
02	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
11	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
12	527	N	433	-0-	-94 B	-0-	433	3			N	-0-					-0-
01	527	N	436	-0-	-91 B	-0-	436	3			N	-0-					-0-
02	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	390	N	314	-0-	-76 B	-0-	314	3			N	-0-					-0-
12	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			484	-0-	484 B	484	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 484																	
03 14B2 EXT			492	-0-	492 B	976	492	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
12	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
01	372	N	254	-0-	-118 B	-0-	254	3			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	138	-0-	-172 B	-0-	138	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

10	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	583	N	574	-0-	-9 B	-0-	574	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	308	N	272	-0-	-36 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	218	-0-	-123 B	-0-	218	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
01	620	N	433	-0-	-187 B	-0-	433	3			N	-0-					-0-
02	644	N	482	-0-	-162 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	381	-0-	-239 B	-0-	381	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	124	N	53	-0-	-71 B	-0-	53	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-		-0-	B	-0-	313	3			N	-0-					-0-
11	445	N	445	-0-		-0-	B	-0-	445	3			N	-0-					-0-
12	341	N	322	-0-		-19	B	-0-	322	3			N	-0-					-0-
01	310	N	280	-0-		-30	B	-0-	280	3			N	-0-					-0-
02	420	N	390	-0-		-30	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	310	N	299	-0-		-11	B	-0-	299	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

10	213	N	213	-0-		-0-	B	-0-	213	3			N	-0-					-0-
11	191	N	191	-0-		-0-	B	-0-	191	3			N	-0-					-0-
12	186	N	166	-0-		-20	B	-0-	166	3			N	-0-					-0-
01	217	N	177	-0-		-40	B	-0-	177	3			N	-0-					-0-
02	168	N	157	-0-		-11	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	159	N	159	-0-		-0-	B	-0-	159	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

10	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

BADGER OPERATIONS, LLC 042422
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

10	1085	N	935	-0-		-150	B	-0-	935	3			N	-0-					-0-
11	1127	N	1127	-0-		-0-	B	-0-	1127	3			N	-0-					-0-
12	1147	N	1107	-0-		-40	B	-0-	1107	3			N	-0-					-0-
01	903	N	903	-0-		-0-	B	-0-	903	3			N	-0-					-0-
02	1064	N	953	-0-		-111	B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1116	N	1100	-0-		-16	B	-0-	1100	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

10	992	N	760	-0-		-232	B	-0-	760	3			N	-0-					-0-
11	570	N	503	-0-		-67	B	-0-	503	3			N	-0-					-0-
12	1059	N	1059	-0-		-0-	B	-0-	1059	3			N	-0-					-0-
01	722	N	722	-0-		-0-	B	-0-	722	3			N	-0-					-0-
02	974	N	974	-0-		-0-	B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1054	N	1026	-0-		-28	B	-0-	1026	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	40	-0-	-53	B	-0-	40	2		N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-				N	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	2		N	-0-					-0-
01	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-					-0-
02	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	51	-0-	-42	B	-0-	51	2		N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	110	-0-	-107	B	-0-	81	2	29 9	N	26					38
11	150	N	-0-	-0-	-150	B	-0-				N	13					51
12	186	N	149	-0-	-37	B	-0-	134	2	15 9	N	14	43	1			22
01	124	N	86	-0-	-38	B	-0-	44	2	42 9	N	38	41	1			19
02	137	N	137	-0-	-0-	B	-0-	124	2	13 9	N	12					31
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0-	B	-0-	145	2	25 9	N	23	45	1			9

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	N	1092	-0-	-0-	B	-0-	1092	2		N	-0-					-0-
11	1838	N	1838	-0-	-0-	B	-0-	1838	2		N	-0-					-0-
12	1055	N	1055	-0-	-0-	B	-0-	1055	2		N	-0-					-0-
01	2011	N	2011	-0-	-0-	B	-0-	2011	2		N	-0-					-0-
02	868	N	137	-0-	-731	B	-0-	137	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	149	N	149	-0-	-0-	B	-0-	149	2		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BIG RUN PRODUCTION COMPANY //CONT.// 070370
HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

10	120 N	120	-0-	-0-	B	-0-	120	2		N	-0-			-0-
11	177 N	177	-0-	-0-	B	-0-	177	2		N	-0-			-0-
12	225 N	225	-0-	-0-	B	-0-	225	2		N	-0-			-0-
01	39 N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
02	168 N	-0-	-0-	-168	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217 N	78	-0-	-139	B	-0-	78	2		N	-0-			-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

10	806 N	798	-0-	-8	B	-0-	798	3		N	-0-			-0-
11	767 N	767	-0-	-0-	B	-0-	767	3		N	-0-			-0-
12	837 N	769	-0-	-68	B	-0-	769	3		N	-0-			-0-
01	806 N	480	-0-	-326	B	-0-	480	3		N	-0-			-0-
02	728 N	-0-	-0-	-728	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	775 N	247	-0-	-528	B	-0-	247	3		N	-0-			-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

10	372 N	313	-0-	-59	B	-0-	313	3		N	-0-			-0-
11	276 N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
12	372 N	269	-0-	-103	B	-0-	269	3		N	-0-			-0-
01	310 N	192	-0-	-118	B	-0-	192	3		N	-0-			-0-
02	252 N	-0-	-0-	-252	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279 N	116	-0-	-163	B	-0-	116	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
12	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	767	-0-	-256 B	-0-	767	3			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
12	992	N	886	-0-	-106 B	-0-	886	3			N	-0-					-0-
01	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
02	952	N	919	-0-	-33 B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
02	392	N	372	-0-	-20 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	432	-0-	-157 B	-0-	432	3			N	-0-					-0-
11	570	N	371	-0-	-199 B	-0-	371	3			N	-0-					-0-
12	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
11	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
01	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
02	308	N	296	-0-	-12 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
11	630	N	530	-0-	-100 B	-0-	530	3			N	-0-					-0-
12	620	N	447	-0-	-173 B	-0-	447	3			N	-0-					-0-
01	651	N	534	-0-	-117 B	-0-	534	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	738	-0-	-6	B	-0-	738	3			N	-0-					61
11	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					61
12	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					61
01	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					61
02	700	N	695	-0-	-5	B	-0-	695	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																		
03	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1324	-0-	-9	B	-0-	1324	3			N	-0-					-0-
11	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-					-0-
12	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
01	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
02	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
12	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
01	279	N	195	-0-	-84	B	-0-	195	3			N	-0-					-0-
02	224	N	181	-0-	-43	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

10	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					56
11	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					56
12	372	N	343	-0-	-29	B	-0-	343	3			N	-0-					56
01	403	N	295	-0-	-108	B	-0-	295	3			N	-0-					56
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	278	-0-	-63	B	-0-	278	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

10	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
11	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
12	1366	N	1301	-0-	-65	B	-0-	1301	3			N	-0-					-0-
01	1314	N	971	-0-	-343	B	-0-	971	3			N	-0-					-0-
02	808	N	191	-0-	-617	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	819	N	379	-0-	-440	B	-0-	379	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

10	1302	N	1272	-0-	-30	B	-0-	1272	3			N	-0-					-0-
11	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
12	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
01	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1260	-0-	-11	B	-0-	1260	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
11	750	N	748	-0-	-2	B	-0-	748	3			N	-0-					-0-
12	837	N	798	-0-	-39	B	-0-	798	3			N	-0-					-0-
01	775	N	636	-0-	-139	B	-0-	636	3			N	-0-					-0-
02	696	N	363	-0-	-333	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	732	N	595	-0-	-137	B	-0-	595	3			N	-0-					-0-

HORN, EDITH S. WELL #: 2 RRCID -> 175559 COMPL. DATE 03/06/2009 TOTAL DEPTH 3019 PERF. 2860 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	346	-0-	-57	B	-0-	346	3			N	-0-					-0-
11	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
12	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
01	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
02	364	N	332	-0-	-32	B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	403	N	364	-0-	-39	B	-0-	364	3			N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1161	-0-	-48	B	-0-	1161	3			N	-0-					-0-
11	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
12	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
01	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
02	1064	N	1059	-0-	-5	B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	1178	N	1146	-0-	-32	B	-0-	1146	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	275	-0-	-159 B	-5095	275	3			N	-0-					-0-
11	330	N	61	-0-	-269 B	-5095	61	3			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-5095					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-5095					N	-0-					-0-
02	56	N	160	-0-	104 B	-4991	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-4991											
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	341	-0-	-62	B	-0-	24 1 34 9		283	2	N	31	25	1			18
11	414	N	414	-0-	-0-	B	-0-	27 1 48 9		339	2	N	44	52	1			10
12	279	N	279	-0-	-0-	B	-0-	12 1 66 9		201	2	N	60	51	1			19
01	341	N	260	-0-	-81	B	-0-	16 1 72 9		172	2	N	65	50	1			34
02	392	N	217	-0-	-175	B	-0-	12 1 85 9		120	2	N	77	77	1			34
03/01 BALANCING DATE STATUS -> -0-																		
03	462	N	462	-0-	-0-	B	-0-	33 1 92 9		337	2	N	84	78	1			40

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2670	N	2670	-0-	-0-	B	-0-	441 1		2229	2	N	-0-					-0-
11	2472	N	2472	-0-	-0-	B	-0-	432 1		2040	2	N	-0-					-0-
12	2821	N	2650	-0-	-171	B	-0-	446 1		2204	2	N	-0-					-0-
01	2666	N	2048	-0-	-618	B	-0-	388 1		1660	2	N	-0-					-0-
02	2296	N	1841	-0-	-455	B	-0-	403 1		1438	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	1973	-0-	-662	B	-0-	437 1		1536	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2190	-0-	-197	B	-0-	2190	2			N	-0-					-0-
11	2157	N	2157	-0-	-0-	B	-0-	2157	2			N	-0-					-0-
12	2356	N	2174	-0-	-182	B	-0-	2174	2			N	-0-					-0-
01	2307	N	2307	-0-	-0-	B	-0-	2307	2			N	-0-					-0-
02	2016	N	1562	-0-	-454	B	-0-	1562	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2369	N	2369	-0-	-0-	B	-0-	2369	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2153	N	2153	-0-	-0-	B	-0-	2153	2			N	-0-					-0-
11	1686	N	1686	-0-	-0-	B	-0-	1686	2			N	-0-					-0-
12	1793	N	1793	-0-	-0-	B	-0-	1793	2			N	-0-					-0-
01	2139	N	1917	-0-	-222	B	-0-	1917	2			N	-0-					-0-
02	1592	N	1592	-0-	-0-	B	-0-	1592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1842	N	1842	-0-	-0-	B	-0-	1842	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

10	1213	N	1213	-0-	-0-	B	-0-	1213	2			N	-0-					-0-
11	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-
12	930	N	835	-0-	-95	B	-0-	835	2			N	-0-					-0-
01	1209	N	727	-0-	-482	B	-0-	727	2			N	-0-					-0-
02	812	N	729	-0-	-83	B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	823	-0-	-14	B	-0-	823	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

10	124	N	118	-0-	-6	B	-0-	118	2			N	-0-					-0-
11	120	N	109	-0-	-11	B	-0-	109	2			N	-0-					-0-
12	124	N	74	-0-	-50	B	-0-	74	2			N	-0-					-0-
01	124	N	55	-0-	-69	B	-0-	55	2			N	-0-					-0-
02	112	N	38	-0-	-74	B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

10	1674	N	1561	-0-	-113	B	-0-	1561	2			N	-0-					-0-
11	1590	N	1460	-0-	-130	B	-0-	1460	2			N	-0-					-0-
12	1612	N	1106	-0-	-506	B	-0-	1106	2			N	-0-					-0-
01	1550	N	1263	-0-	-287	B	-0-	1263	2			N	-0-					-0-
02	1372	N	1117	-0-	-255	B	-0-	1117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1391	N	1391	-0-	-0-	B	-0-	1391	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2201	N	2159	-0-	-42	B	-0-	2159	2			N	-0-					-0-
11	2066	N	2066	-0-	-0-	B	-0-	2066	2			N	-0-					-0-
12	2232	N	1947	-0-	-285	B	-0-	1947	2			N	-0-					-0-
01	2170	N	1959	-0-	-211	B	-0-	1959	2			N	-0-					-0-
02	1932	N	1467	-0-	-465	B	-0-	1467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2107	N	2107	-0-	-0-	B	-0-	2107	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1866	-0-	-490 B	-0-	501	1	1365	2	N	-0-					-0-
11	2190	N	796	-0-	-1394 B	-0-	237	1	559	2	N	-0-					-0-
12	1705	N	1580	-0-	-125 B	-0-	423	1	1157	2	N	-0-					-0-
01	1860	N	876	-0-	-984 B	-0-	181	1	695	2	N	-0-					-0-
02	1371	N	1371	-0-	-0- B	-0-	352	1	1019	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1605	N	1605	-0-	-0- B	-0-	417	1	1188	2	N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	N	1862	-0-	-1951 B	-0-	1862	2			N	-0-					-0-
11	3270	N	2779	-0-	-491 B	-0-	2779	2			N	-0-					-0-
12	3999	N	3882	-0-	-117 B	-0-	3882	2			N	-0-					-0-
01	2666	N	2666	-0-	-0- B	-0-	2666	2			N	-0-					-0-
02	2604	N	2267	-0-	-337 B	-0-	2267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3826	-0-	-49 B	-0-	3826	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
11	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
01	806	N	320	-0-	-486 B	-0-	320	2			N	-0-					-0-
02	840	N	753	-0-	-87 B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	779	-0-	-27 B	-0-	779	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1889	-0-	-157 B	-0-	1889	2			N	-0-					-0-
11	1890	N	1774	-0-	-116 B	-0-	1774	2			N	-0-					-0-
12	1953	N	1751	-0-	-202 B	-0-	1751	2			N	-0-					-0-
01	1891	N	1683	-0-	-208 B	-0-	1683	2			N	-0-					-0-
02	1652	N	1614	-0-	-38 B	-0-	1614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2182	-0-	-484 B	-0-	2182	2			N	-0-					-0-
11	2280	N	2247	-0-	-33 B	-0-	2247	2			N	-0-					-0-
12	2604	N	2190	-0-	-414 B	-0-	2190	2			N	-0-					-0-
01	2170	N	2081	-0-	-89 B	-0-	2081	2			N	-0-					-0-
02	2100	N	1530	-0-	-570 B	-0-	1530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2500	N	2500	-0-	-0- B	-0-	2500	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4699	N	4699	-0-	-0- B	-0-	682	1	4017	2	N	-0-					-0-
11	4110	N	4069	-0-	-41 B	-0-	613	1	3456	2	N	-0-					-0-
12	4619	N	3975	-0-	-644 B	-0-	626	1	3349	2	N	-0-					-0-
01	4712	N	4157	-0-	-555 B	-0-	652	1	3505	2	N	-0-					-0-
02	3808	N	2664	-0-	-1144 B	-0-	407	1	2257	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4418	N	4418	-0-	-0- B	-0-	685	1	3733	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2319	-0-	-6	B	-0-	2319	2			N	-0-					-0-
11	2374	N	2374	-0-	-0-	B	-0-	2374	2			N	-0-					-0-
12	2542	N	2376	-0-	-166	B	-0-	2376	2			N	-0-					-0-
01	2325	N	2292	-0-	-33	B	-0-	2292	2			N	-0-					-0-
02	2212	N	1703	-0-	-509	B	-0-	1703	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2642	N	2642	-0-	-0-	B	-0-	2642	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1432	-0-	-304	B	-0-	111	1	1287	2	N	31	25	1			16
								34	9									
11	1627	N	1627	-0-	-0-	B	-0-	117	1	1462	2	N	44	52	1			8
								48	9									
12	1453	N	1453	-0-	-0-	B	-0-	77	1	1310	2	N	60	51	1			17
								66	9									
01	1426	N	1274	-0-	-152	B	-0-	102	1	1099	2	N	66	50	1			33
								73	9									
02	1512	N	1508	-0-	-4	B	-0-	128	1	1295	2	N	77	77	1			33
								85	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1581	-0-	-0-	B	-0-	132	1	1357	2	N	84	78	1			39
								92	9									

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1409	-0-	-482	B	-0-	425	1	950	2	N	31	25	1			23
								34	9									
11	1710	N	1528	-0-	-182	B	-0-	450	1	1030	2	N	44	52	1			15
								48	9									
12	1612	N	1612	-0-	-0-	B	-0-	456	1	1091	2	N	59	50	1			24
								65	9									
01	1468	N	1468	-0-	-0-	B	-0-	436	1	959	2	N	66	50	1			40
								73	9									
02	1498	N	1498	-0-	-0-	B	-0-	470	1	942	2	N	78	78	1			40
								86	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	1688	N	1688	-0-	-0-	B	-0-	528	1	1068	2	N	84	77	1			47
								92	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1639	-0-	-252 B	-0-	127	1	1477	2	N	32	26	1			19
							35	9									
11	1729	N	1729	-0-	-0- B	-0-	125	1	1556	2	N	44	51	1			12
							48	9									
12	1698	N	1698	-0-	-0- B	-0-	91	1	1542	2	N	59	50	1			21
							65	9									
01	1687	N	1687	-0-	-0- B	-0-	137	1	1478	2	N	65	50	1			36
							72	9									
02	1624	N	1556	-0-	-68 B	-0-	133	1	1338	2	N	77	77	1			36
							85	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1742	N	1742	-0-	-0- B	-0-	147	1	1503	2	N	84	78	1			42
							92	9									

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
11	1050	N	959	-0-	-91 B	-0-	959	2			N	-0-					-0-
12	1302	N	897	-0-	-405 B	-0-	897	2			N	-0-					-0-
01	1054	N	346	-0-	-708 B	-0-	346	2			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	367	-0-	-532 B	-0-	367	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

10	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
02	532	N	350	-0-	-182 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	76	-0-	-513 B	-0-	76	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

10	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
11	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
01	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
02	1064	N	904	-0-	-160 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	64	-0-	-928 B	-0-	64	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

10	4712	N	6312	-0-	1600 B	-20776	498	1	5780	2	N	31	25	1			17
							34	9									
11	6540	N	7674	-0-	1134 B	-19642	565	1	7061	2	N	44	52	1			9
							48	9									
12	4154	N	6724	-0-	2570 B	-17072	371	1	6287	2	N	60	51	1			18
							66	9									
01	6324	N	5409	-0-	-915 B	-17072	453	1	4884	2	N	65	50	1			33
							72	9									
02	7168	N	6913	-0-	-255 B	-17072	615	1	6213	2	N	77	77	1			33
							85	9									
03/01 BALANCING DATE STATUS -> -5502 CANCELLED UNDERAGE -> -11570																	
03	6727	N	7746	-0-	1019 B	-4483	680	1	6974	2	N	84	78	1			39
							92	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2013	-0-	-343 B	-0-	422	1	1591	2	N	-0-					-0-
11	2280	N	2084	-0-	-196 B	-0-	371	1	1713	2	N	-0-					-0-
12	2192	N	2192	-0-	-0- B	-0-	386	1	1806	2	N	-0-					-0-
01	2015	N	1889	-0-	-126 B	-0-	308	1	1581	2	N	-0-					-0-
02	1932	N	1764	-0-	-168 B	-0-	314	1	1450	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2324	N	2324	-0-	-0- B	-0-	418	1	1906	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

10	2883	N	2507	-0-	-376 B	-0-	2507	2			N	-0-					-0-
11	2730	N	2392	-0-	-338 B	-0-	2392	2			N	-0-					-0-
12	2480	N	2335	-0-	-145 B	-0-	2335	2			N	-0-					-0-
01	2511	N	2031	-0-	-480 B	-0-	2031	2			N	-0-					-0-
02	2240	N	1907	-0-	-333 B	-0-	1907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2319	-0-	-6 B	-0-	2319	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

10	1054	N	919	-0-	-135 B	-0-	919	2			N	-0-					-0-
11	960	N	840	-0-	-120 B	-0-	840	2			N	-0-					-0-
12	930	N	924	-0-	-6 B	-0-	924	2			N	-0-					-0-
01	930	N	804	-0-	-126 B	-0-	804	2			N	-0-					-0-
02	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	848	-0-	-82 B	-0-	848	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

10	1209	N	1121	-0-	-88 B	-0-	1121	2			N	-0-					-0-
11	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
12	1178	N	1131	-0-	-47 B	-0-	1131	2			N	-0-					-0-
01	1116	N	1061	-0-	-55 B	-0-	1061	2			N	-0-					-0-
02	980	N	706	-0-	-274 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1081	-0-	-35 B	-0-	1081	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

10	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
11	1110	N	1093	-0-	-17 B	-0-	1093	2			N	-0-					-0-
12	1333	N	1066	-0-	-267 B	-0-	1066	2			N	-0-					-0-
01	1240	N	1139	-0-	-101 B	-0-	1139	2			N	-0-					-0-
02	1008	N	745	-0-	-263 B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

10	2790	N	2542	-0-	-248 B	-0-	2542	2			N	-0-					-0-
11	2556	N	2556	-0-	-0- B	-0-	2556	2			N	-0-					-0-
12	2635	N	2353	-0-	-282 B	-0-	2353	2			N	-0-					-0-
01	2542	N	2161	-0-	-381 B	-0-	2161	2			N	-0-					-0-
02	2380	N	2173	-0-	-207 B	-0-	2173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2671	N	2671	-0-	-0- B	-0-	2671	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1250	-0-	-207	B	-0-	1250	2			N	-0-					-0-
11	1611	N	1611	-0-	-0-	B	-0-	1611	2			N	-0-					-0-
12	1587	N	1587	-0-	-0-	B	-0-	1587	2			N	-0-					-0-
01	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-
02	1512	N	1261	-0-	-251	B	-0-	1261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1508	-0-	-73	B	-0-	1508	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2011	-0-	-159	B	-0-	440	1	1571	2	N	-0-					-0-
11	2040	N	1851	-0-	-189	B	-0-	432	1	1419	2	N	-0-					-0-
12	2458	N	2458	-0-	-0-	B	-0-	436	1	2022	2	N	-0-					-0-
01	2015	N	1829	-0-	-186	B	-0-	405	1	1424	2	N	-0-					-0-
02	1736	N	1631	-0-	-105	B	-0-	392	1	1239	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	1852	-0-	-597	B	-0-	446	1	1406	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1472	N	1472	-0-	-0-	B	-0-	1472	2			N	-0-					-0-
11	1707	N	1707	-0-	-0-	B	-0-	1707	2			N	-0-					-0-
12	1856	N	1856	-0-	-0-	B	-0-	1856	2			N	-0-					-0-
01	1434	N	1434	-0-	-0-	B	-0-	1434	2			N	-0-					-0-
02	1416	N	1416	-0-	-0-	B	-0-	1416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1526	N	1526	-0-	-0-	B	-0-	1526	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	126	-0-	-91	B	-0-	126	2			N	-0-					-0-
11	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
01	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	B	-0-	1364	2			N	-0-					-0-
11	1278	N	1278	-0-	-0-	B	-0-	1278	2			N	-0-					-0-
12	1365	N	1365	-0-	-0-	B	-0-	1365	2			N	-0-					-0-
01	1364	N	1353	-0-	-11	B	-0-	1353	2			N	-0-					-0-
02	1204	N	854	-0-	-350	B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	818	-0-	-81	B	-0-	818	2			N	-0-					-0-
11	780	N	693	-0-	-87	B	-0-	693	2			N	-0-					-0-
12	868	N	628	-0-	-240	B	-0-	628	2			N	-0-					-0-
01	806	N	744	-0-	-62	B	-0-	744	2			N	-0-					-0-
02	644	N	553	-0-	-91	B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	892	-0-	-69 B	-0-	892	2			N	-0-					-0-
11	960	N	768	-0-	-192 B	-0-	768	2			N	-0-					-0-
12	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
01	899	N	767	-0-	-132 B	-0-	767	2			N	-0-					-0-
02	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	824	-0-	-168 B	-0-	824	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2976	-0-	-0- B	-0-	2976	2			N	-0-					-0-
11	2970	N	2901	-0-	-69 B	-0-	2901	2			N	-0-					-0-
12	3008	N	3008	-0-	-0- B	-0-	3008	2			N	-0-					-0-
01	2976	N	2519	-0-	-457 B	-0-	2519	2			N	-0-					-0-
02	2716	N	2162	-0-	-554 B	-0-	2162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2382	-0-	-625 B	-0-	2382	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1168	-0-	-134 B	-0-	1168	2			N	-0-					-0-
11	1260	N	1108	-0-	-152 B	-0-	1108	2			N	-0-					-0-
12	1240	N	1101	-0-	-139 B	-0-	1101	2			N	-0-					-0-
01	1178	N	881	-0-	-297 B	-0-	881	2			N	-0-					-0-
02	1036	N	965	-0-	-71 B	-0-	965	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1048	-0-	-68 B	-0-	1048	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
11	1920	N	1749	-0-	-171 B	-0-	1749	2			N	-0-					-0-
12	1674	N	1623	-0-	-51 B	-0-	1623	2			N	-0-					-0-
01	1922	N	1647	-0-	-275 B	-0-	1647	2			N	-0-					-0-
02	1624	N	1598	-0-	-26 B	-0-	1598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1798	-0-	-0- B	-0-	1798	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	676	-0-	-68 B	-0-	676	2			N	-0-					-0-
11	720	N	575	-0-	-145 B	-0-	575	2			N	-0-					-0-
12	682	N	621	-0-	-61 B	-0-	621	2			N	-0-					-0-
01	682	N	581	-0-	-101 B	-0-	581	2			N	-0-					-0-
02	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	594	-0-	-26 B	-0-	594	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2087	N	2087	-0-	-0- B	-0-	2087	2			N	-0-					-0-
11	2040	N	1929	-0-	-111 B	-0-	1929	2			N	-0-					-0-
12	2077	N	1909	-0-	-168 B	-0-	1909	2			N	-0-					-0-
01	2077	N	1861	-0-	-216 B	-0-	1861	2			N	-0-					-0-
02	1792	N	1741	-0-	-51 B	-0-	1741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9222	N	9222	-0-	-0- B	-0-	9222	2			N	-0-					-0-
11	9420	N	8571	-0-	-849 B	-0-	8571	2			N	-0-					-0-
12	9176	N	9053	-0-	-123 B	-0-	9053	2			N	-0-					-0-
01	9207	N	8657	-0-	-550 B	-0-	8657	2			N	-0-					-0-
02	8086	N	8086	-0-	-0- B	-0-	8086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9052	N	8896	-0-	-156 B	-0-	8896	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2093	-0-	-77 B	-0-	685	1	1408	2	N	-0-					-0-
11	2040	N	2000	-0-	-40 B	-0-	643	1	1357	2	N	-0-					-0-
12	2139	N	1893	-0-	-246 B	-0-	629	1	1264	2	N	-0-					-0-
01	2108	N	1539	-0-	-569 B	-0-	404	1	1135	2	N	-0-					-0-
02	1876	N	1369	-0-	-507 B	-0-	444	1	925	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2004	N	2004	-0-	-0- B	-0-	576	1	1428	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1390	-0-	-5 B	-0-	678	1	712	2	N	-0-					-0-
11	1380	N	1192	-0-	-188 B	-0-	574	1	618	2	N	-0-					-0-
12	1395	N	1174	-0-	-221 B	-0-	594	1	580	2	N	-0-					-0-
01	1395	N	1185	-0-	-210 B	-0-	509	1	676	2	N	-0-					-0-
02	1120	N	930	-0-	-190 B	-0-	443	1	487	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1381	N	1381	-0-	-0- B	-0-	597	1	784	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1438	N	1438	-0-	-0- B	-0-	1438	2			N	-0-					-0-
11	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
12	1488	N	1087	-0-	-401 B	-0-	1087	2			N	-0-					-0-
01	1426	N	1315	-0-	-111 B	-0-	1315	2			N	-0-					-0-
02	1316	N	956	-0-	-360 B	-0-	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1722	N	1722	-0-	-0- B	-0-	1722	2			N	-0-					-0-
11	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
12	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
01	1736	N	1591	-0-	-145 B	-0-	1591	2			N	-0-					-0-
02	1428	N	1139	-0-	-289 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1642	-0-	-125 B	-0-	1642	2			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3112	N	3112	-0-	-0- B	-0-	446	1	2666	2	N	-0-					-0-
11	3120	N	2727	-0-	-393 B	-0-	369	1	2358	2	N	-0-					-0-
12	3193	N	2710	-0-	-483 B	-0-	395	1	2315	2	N	-0-					-0-
01	3100	N	2816	-0-	-284 B	-0-	349	1	2467	2	N	-0-					-0-
02	2548	N	2106	-0-	-442 B	-0-	290	1	1816	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3246	N	3246	-0-	-0- B	-0-	408	1	2838	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2511	N	2477	-0-	-34 B	-0-	446	1	2031	2	N	-0-			-0-
11	2460	N	1675	-0-	-785 B	-0-	277	1	1398	2	N	-0-			-0-
12	2511	N	2229	-0-	-282 B	-0-	371	1	1858	2	N	-0-			-0-
01	2480	N	2030	-0-	-450 B	-0-	331	1	1699	2	N	-0-			-0-
02	1981	N	1981	-0-	-0- B	-0-	361	1	1620	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2362	N	2362	-0-	-0- B	-0-	410	1	1952	2	N	-0-			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1542	N	1542	-0-	-0- B	-0-	361	1	1181	2	N	-0-			-0-
11	1592	N	1592	-0-	-0- B	-0-	390	1	1202	2	N	-0-			-0-
12	1798	N	733	-0-	-1065 B	-0-	147	1	586	2	N	-0-			-0-
01	1550	N	1372	-0-	-178 B	-0-	277	1	1095	2	N	-0-			-0-
02	1484	N	1079	-0-	-405 B	-0-	254	1	825	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1568	N	1568	-0-	-0- B	-0-	356	1	1212	2	N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4774	N	4774	-0-	-0- B	-0-	685	1	4089	2	N	-0-			-0-
11	4396	N	4396	-0-	-0- B	-0-	645	1	3751	2	N	-0-			-0-
12	4960	N	4218	-0-	-742 B	-0-	646	1	3572	2	N	-0-			-0-
01	4774	N	4186	-0-	-588 B	-0-	601	1	3585	2	N	-0-			-0-
02	4116	N	3475	-0-	-641 B	-0-	493	1	2982	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4667	N	4667	-0-	-0- B	-0-	597	1	4070	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2710	N	2710	-0-	-0- B	-0-	685	1	2025	2	N	-0-			-0-
11	2610	N	2478	-0-	-132 B	-0-	642	1	1836	2	N	-0-			-0-
12	2759	N	2366	-0-	-393 B	-0-	641	1	1725	2	N	-0-			-0-
01	2697	N	2450	-0-	-247 B	-0-	599	1	1851	2	N	-0-			-0-
02	2324	N	1774	-0-	-550 B	-0-	473	1	1301	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2475	N	2475	-0-	-0- B	-0-	584	1	1891	2	N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	N	1134	-0-	-75 B	-0-	1134	2			N	-0-			-0-
11	1230	N	1079	-0-	-151 B	-0-	1079	2			N	-0-			-0-
12	1333	N	1026	-0-	-307 B	-0-	1026	2			N	-0-			-0-
01	1147	N	913	-0-	-234 B	-0-	913	2			N	-0-			-0-
02	1008	N	828	-0-	-180 B	-0-	828	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2455	N	2455	-0-	-0- B	-0-	446	1	2009	2	N	-0-			-0-
11	2370	N	2229	-0-	-141 B	-0-	432	1	1797	2	N	-0-			-0-
12	2480	N	2229	-0-	-251 B	-0-	446	1	1783	2	N	-0-			-0-
01	2449	N	2256	-0-	-193 B	-0-	439	1	1817	2	N	-0-			-0-
02	2072	N	1157	-0-	-915 B	-0-	207	1	950	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2568	N	2568	-0-	-0- B	-0-	446	1	2122	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1536	-0-	-14 B	-0-	564	1	972	2	N	-0-					-0-
11	1493	N	1493	-0-	-0- B	-0-	553	1	940	2	N	-0-					-0-
12	1612	N	1162	-0-	-450 B	-0-	419	1	743	2	N	-0-					-0-
01	1550	N	1195	-0-	-355 B	-0-	393	1	802	2	N	-0-					-0-
02	1400	N	1067	-0-	-333 B	-0-	406	1	661	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1509	N	1509	-0-	-0- B	-0-	486	1	1023	2	N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2121	-0-	-80 B	-0-	391	1	1730	2	N	-0-					-0-
11	2250	N	2108	-0-	-142 B	-0-	383	1	1725	2	N	-0-					-0-
12	2263	N	2100	-0-	-163 B	-0-	432	1	1668	2	N	-0-					-0-
01	2116	N	2116	-0-	-0- B	-0-	379	1	1737	2	N	-0-					-0-
02	1960	N	1652	-0-	-308 B	-0-	332	1	1320	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2260	N	2260	-0-	-0- B	-0-	374	1	1886	2	N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					-0-
11	1740	N	1656	-0-	-84 B	-0-	1656	2			N	-0-					-0-
12	1922	N	966	-0-	-956 B	-0-	966	2			N	-0-					-0-
01	1922	N	1336	-0-	-586 B	-0-	1336	2			N	-0-					-0-
02	1540	N	1261	-0-	-279 B	-0-	1261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1684	N	1684	-0-	-0- B	-0-	1684	2			N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1885	N	1885	-0-	-0- B	-0-	298	1	1587	2	N	-0-					-0-
11	1830	N	1820	-0-	-10 B	-0-	285	1	1535	2	N	-0-					-0-
12	1891	N	1536	-0-	-355 B	-0-	203	1	1333	2	N	-0-					-0-
01	1891	N	1660	-0-	-231 B	-0-	205	1	1455	2	N	-0-					-0-
02	1708	N	1468	-0-	-240 B	-0-	216	1	1252	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1684	N	1684	-0-	-0- B	-0-	260	1	1424	2	N	-0-					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-
11	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
12	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
01	1178	N	1127	-0-	-51 B	-0-	1127	2			N	-0-					-0-
02	1260	N	871	-0-	-389 B	-0-	871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
11	1440	N	1241	-0-	-199 B	-0-	1241	2			N	-0-					-0-
12	1488	N	869	-0-	-619 B	-0-	869	2			N	-0-					-0-
01	1457	N	904	-0-	-553 B	-0-	904	2			N	-0-					-0-
02	1148	N	758	-0-	-390 B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1746	-0-	-393	B	-0-	1746	2			N	-0-					-0-
11	1830	N	451	-0-	-1379	B	-0-	451	2			N	-0-					-0-
12	1736	N	604	-0-	-1132	B	-0-	604	2			N	-0-					-0-
01	1736	N	1324	-0-	-412	B	-0-	1324	2			N	-0-					-0-
02	1887	N	1887	-0-	-0-	B	-0-	1887	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2384	N	2384	-0-	-0-	B	-0-	2384	2			N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1923	-0-	-92	B	-0-	669	1	1254	2	N	-0-					-0-
11	1920	N	1820	-0-	-100	B	-0-	611	1	1209	2	N	-0-					-0-
12	1953	N	1774	-0-	-179	B	-0-	641	1	1133	2	N	-0-					-0-
01	1922	N	1559	-0-	-363	B	-0-	443	1	1116	2	N	-0-					-0-
02	1708	N	1293	-0-	-415	B	-0-	418	1	875	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1633	-0-	-134	B	-0-	421	1	1212	2	N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1134	-0-	-75	B	-0-	1134	2			N	-0-					-0-
11	1170	N	1011	-0-	-159	B	-0-	1011	2			N	-0-					-0-
12	1209	N	1004	-0-	-205	B	-0-	1004	2			N	-0-					-0-
01	1147	N	971	-0-	-176	B	-0-	971	2			N	-0-					-0-
02	952	N	691	-0-	-261	B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1115	N	1115	-0-	-0-	B	-0-	1115	2			N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2756	-0-	-189	B	-0-	409	1	2347	2	N	-0-					-0-
11	2520	N	2207	-0-	-313	B	-0-	353	1	1854	2	N	-0-					-0-
12	2883	N	2273	-0-	-610	B	-0-	327	1	1946	2	N	-0-					-0-
01	2759	N	2296	-0-	-463	B	-0-	300	1	1996	2	N	-0-					-0-
02	2291	N	2291	-0-	-0-	B	-0-	322	1	1969	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2377	N	2377	-0-	-0-	B	-0-	307	1	2070	2	N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2826	-0-	-26	B	-0-	446	1	2380	2	N	-0-					-0-
11	2730	N	2386	-0-	-344	B	-0-	357	1	2029	2	N	-0-					-0-
12	2759	N	1404	-0-	-1355	B	-0-	158	1	1246	2	N	-0-					-0-
01	2821	N	2629	-0-	-192	B	-0-	361	1	2268	2	N	-0-					-0-
02	2240	N	1998	-0-	-242	B	-0-	304	1	1694	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2029	N	2029	-0-	-0-	B	-0-	347	1	1682	2	N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1412	-0-	-789	B	-0-	219	1	1193	2	N	-0-					-0-
11	2409	N	2409	-0-	-0-	B	-0-	382	1	2027	2	N	-0-					-0-
12	2294	N	1753	-0-	-541	B	-0-	287	1	1466	2	N	-0-					-0-
01	1744	N	1744	-0-	-0-	B	-0-	305	1	1439	2	N	-0-					-0-
02	2240	N	1902	-0-	-338	B	-0-	317	1	1585	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2433	N	2433	-0-	-0-	B	-0-	403	1	2030	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	957	-0-	-1833 B	-0-	190	1	767	2	N	-0-					-0-
11	2730	N	1759	-0-	-971 B	-0-	346	1	1413	2	N	-0-					-0-
12	1952	N	1952	-0-	-0- B	-0-	361	1	1591	2	N	-0-					-0-
01	1129	N	1129	-0-	-0- B	-0-	210	1	919	2	N	-0-					-0-
02	1652	N	1521	-0-	-131 B	-0-	304	1	1217	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1978	N	1978	-0-	-0- B	-0-	376	1	1602	2	N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2336	-0-	-51 B	-0-	446	1	1890	2	N	-0-					-0-
11	2280	N	2157	-0-	-123 B	-0-	411	1	1746	2	N	-0-					-0-
12	2263	N	2081	-0-	-182 B	-0-	364	1	1717	2	N	-0-					-0-
01	2325	N	1750	-0-	-575 B	-0-	337	1	1413	2	N	-0-					-0-
02	2016	N	1691	-0-	-325 B	-0-	330	1	1361	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2296	N	2296	-0-	-0- B	-0-	419	1	1877	2	N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2382	N	2382	-0-	-0- B	-0-	343	1	2039	2	N	-0-					-0-
11	2880	N	2540	-0-	-340 B	-0-	369	1	2171	2	N	-0-					-0-
12	3038	N	2357	-0-	-681 B	-0-	331	1	2026	2	N	-0-					-0-
01	2387	N	2166	-0-	-221 B	-0-	303	1	1863	2	N	-0-					-0-
02	2380	N	2072	-0-	-308 B	-0-	311	1	1761	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2939	N	2939	-0-	-0- B	-0-	446	1	2493	2	N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1882	-0-	-40 B	-0-	1882	2			N	-0-					-0-
11	1860	N	1632	-0-	-228 B	-0-	1632	2			N	-0-					-0-
12	1953	N	1504	-0-	-449 B	-0-	1504	2			N	-0-					-0-
01	1891	N	1721	-0-	-170 B	-0-	1721	2			N	-0-					-0-
02	1512	N	1129	-0-	-383 B	-0-	1129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1916	-0-	-161 B	-0-	400	1	1516	2	N	-0-					-0-
11	2040	N	1447	-0-	-593 B	-0-	277	1	1170	2	N	-0-					-0-
12	2108	N	1687	-0-	-421 B	-0-	329	1	1358	2	N	-0-					-0-
01	1922	N	1601	-0-	-321 B	-0-	310	1	1291	2	N	-0-					-0-
02	1418	N	1418	-0-	-0- B	-0-	302	1	1116	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2023	N	2023	-0-	-0- B	-0-	418	1	1605	2	N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2809	N	2809	-0-	-0- B	-0-	428	1	2381	2	N	-0-					-0-
11	2226	N	2226	-0-	-0- B	-0-	347	1	1879	2	N	-0-					-0-
12	2356	N	2356	-0-	-0- B	-0-	376	1	1980	2	N	-0-					-0-
01	2821	N	2504	-0-	-317 B	-0-	368	1	2136	2	N	-0-					-0-
02	2072	N	1803	-0-	-269 B	-0-	296	1	1507	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1956	-0-	-400 B	-0-	238	1	1718	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	N	3136	-0-	-367 B	-0-	607	1	2529	2	N	-0-					-0-
11	3300	N	2743	-0-	-557 B	-0-	525	1	2218	2	N	-0-					-0-
12	3348	N	3112	-0-	-236 B	-0-	609	1	2503	2	N	-0-					-0-
01	3131	N	3081	-0-	-50 B	-0-	556	1	2525	2	N	-0-					-0-
02	2548	N	2416	-0-	-132 B	-0-	483	1	1933	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2975	-0-	-125 B	-0-	642	1	2333	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
11	1500	N	1355	-0-	-145 B	-0-	1355	2			N	-0-					-0-
12	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
01	1364	N	1125	-0-	-239 B	-0-	1125	2			N	-0-					-0-
02	1260	N	1119	-0-	-141 B	-0-	1119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1279	-0-	-85 B	-0-	1279	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
11	900	N	835	-0-	-65 B	-0-	835	2			N	-0-					-0-
12	868	N	850	-0-	-18 B	-0-	850	2			N	-0-					-0-
01	899	N	795	-0-	-104 B	-0-	795	2			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1441	-0-	-1659 B	-2522	217	1	1224	2	N	-0-					-0-
11	2640	N	3101	-0-	461 B	-2061	427	1	2674	2	N	-0-					-0-
12	2852	N	2679	-0-	-173 B	-2061	422	1	2257	2	N	-0-					-0-
01	1426	N	2382	-0-	956 B	-1105	335	1	2047	2	N	-0-					-0-
02	2884	N	2001	-0-	-883 B	-1105	317	1	1684	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1105																	
03	2850	N	2850	-0-	-0- B	-0-	404	1	2446	2	N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	306	-0-	-2081 B	-0-	34	1	272	2	N	-0-					-0-
11	2837	N	2837	-0-	-0- B	-0-	383	1	2454	2	N	-0-					-0-
12	2320	N	2320	-0-	-0- B	-0-	379	1	1941	2	N	-0-					-0-
01	2097	N	2097	-0-	-0- B	-0-	295	1	1802	2	N	-0-					-0-
02	2660	N	1580	-0-	-1080 B	-0-	228	1	1352	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2639	N	2639	-0-	-0- B	-0-	390	1	2249	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2883	N	1632	-0-	-1251 B	-0-	218	1	1414	2	N	-0-			-0-
11	2905	N	2905	-0-	-0- B	-0-	382	1	2523	2	N	-0-			-0-
12	2790	N	2632	-0-	-158 B	-0-	393	1	2239	2	N	-0-			-0-
01	2621	N	2621	-0-	-0- B	-0-	343	1	2278	2	N	-0-			-0-
02	2716	N	2072	-0-	-644 B	-0-	319	1	1753	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2933	N	2933	-0-	-0- B	-0-	389	1	2544	2	N	-0-			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4309	N	1996	-0-	-2313 B	-0-	355	1	1641	2	N	-0-			-0-
11	3147	N	3147	-0-	-0- B	-0-	508	1	2639	2	N	-0-			-0-
12	4273	N	4273	-0-	-0- B	-0-	628	1	3645	2	N	-0-			-0-
01	3645	N	3645	-0-	-0- B	-0-	553	1	3092	2	N	-0-			-0-
02	3129	N	3129	-0-	-0- B	-0-	471	1	2658	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4278	N	3631	-0-	-647 B	-0-	534	1	3097	2	N	-0-			-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	370	N	370	-0-	-0- B	-0-	370	2			N	-0-			-0-
11	480	N	385	-0-	-95 B	-0-	385	2			N	-0-			-0-
12	434	N	337	-0-	-97 B	-0-	337	2			N	-0-			-0-
01	372	N	281	-0-	-91 B	-0-	281	2			N	-0-			-0-
02	364	N	269	-0-	-95 B	-0-	269	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	313	-0-	-28 B	-0-	313	2			N	-0-			-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-			-0-
11	420	N	353	-0-	-67 B	-0-	353	2			N	-0-			-0-
12	372	N	359	-0-	-13 B	-0-	359	2			N	-0-			-0-
01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-			-0-
02	509	N	509	-0-	-0- B	-0-	509	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	758	N	758	-0-	-0- B	-0-	758	2			N	-0-			-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	917	-0-	-13 B	-0-	917	2			N	-0-			-0-
11	930	N	713	-0-	-217 B	-0-	713	2			N	-0-			-0-
12	938	N	938	-0-	-0- B	-0-	938	2			N	-0-			-0-
01	930	N	809	-0-	-121 B	-0-	809	2			N	-0-			-0-
02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	984	N	984	-0-	-0- B	-0-	984	2			N	-0-			-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3503	N	2022	-0-	-1481 B	-0-	2022	2			N	-0-			-0-
11	3506	N	3506	-0-	-0- B	-0-	3506	2			N	-0-			-0-
12	3323	N	3323	-0-	-0- B	-0-	3323	2			N	-0-			-0-
01	2291	N	2291	-0-	-0- B	-0-	2291	2			N	-0-			-0-
02	3276	N	2388	-0-	-888 B	-0-	2388	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3570	N	3570	-0-	-0- B	-0-	3570	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	423	-0-	-383 B	-0-	423	2			N	-0-					-0-
11	1708	N	1708	-0-	-0- B	-0-	1708	2			N	-0-					-0-
12	1939	N	1939	-0-	-0- B	-0-	1939	2			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
02	1596	N	1559	-0-	-37 B	-0-	1559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2243	N	2243	-0-	-0- B	-0-	2243	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
12	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
01	434	N	359	-0-	-75 B	-0-	359	2			N	-0-					-0-
02	420	N	283	-0-	-137 B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1451	-0-	-6 B	-0-	1451	2			N	-0-					-0-
11	1950	N	1795	-0-	-155 B	-0-	1795	2			N	-0-					-0-
12	2170	N	1735	-0-	-435 B	-0-	1735	2			N	-0-					-0-
01	1457	N	1200	-0-	-257 B	-0-	1200	2			N	-0-					-0-
02	1680	N	1411	-0-	-269 B	-0-	1411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1951	N	1951	-0-	-0- B	-0-	1951	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
11	750	N	742	-0-	-8 B	-0-	742	2			N	-0-					-0-
12	806	N	673	-0-	-133 B	-0-	673	2			N	-0-					-0-
01	589	N	509	-0-	-80 B	-0-	509	2			N	-0-					-0-
02	700	N	598	-0-	-102 B	-0-	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3618	N	3618	-0-	-0- B	-0-	667	1	2951	2	N	-0-					-0-
11	3510	N	3367	-0-	-143 B	-0-	625	1	2742	2	N	-0-					-0-
12	3658	N	3589	-0-	-69 B	-0-	657	1	2932	2	N	-0-					-0-
01	3627	N	2844	-0-	-783 B	-0-	512	1	2332	2	N	-0-					-0-
02	3136	N	2815	-0-	-321 B	-0-	533	1	2282	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3538	-0-	-58 B	-0-	668	1	2870	2	N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
11	1230	N	1142	-0-	-88 B	-0-	1142	2			N	-0-					-0-
12	1395	N	1346	-0-	-49 B	-0-	1346	2			N	-0-					-0-
01	1333	N	763	-0-	-570 B	-0-	763	2			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	571	-0-	-762 B	-0-	571	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
11	750	N	566	-0-	-184 B	-0-	566	2			N	-0-					-0-
12	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
01	744	N	459	-0-	-285 B	-0-	459	2			N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	357	-0-	-542 B	-0-	357	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	N	6311	-0-	-230 B	-0-	671	1	5640	2	N	-0-					-0-
11	6030	N	5633	-0-	-397 B	-0-	606	1	5027	2	N	-0-					-0-
12	6355	N	5718	-0-	-637 B	-0-	630	1	5088	2	N	-0-					-0-
01	6324	N	5095	-0-	-1229 B	-0-	527	1	4568	2	N	-0-					-0-
02	5264	N	4050	-0-	-1214 B	-0-	466	1	3584	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	N	5192	-0-	-512 B	-0-	575	1	4617	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-
11	1560	N	891	-0-	-669 B	-0-	891	2			N	-0-					-0-
12	1488	N	715	-0-	-773 B	-0-	715	2			N	-0-					-0-
01	1705	N	717	-0-	-988 B	-0-	717	2			N	-0-					-0-
02	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2906	N	2906	-0-	-0- B	-0-	2906	2			N	-0-					-0-
11	3090	N	2164	-0-	-926 B	-0-	2164	2			N	-0-					-0-
12	3007	N	2225	-0-	-782 B	-0-	2225	2			N	-0-					-0-
01	2914	N	2572	-0-	-342 B	-0-	2572	2			N	-0-					-0-
02	2331	N	2331	-0-	-0- B	-0-	2331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2814	N	2814	-0-	-0- B	-0-	2814	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
11	870	N	791	-0-	-79 B	-0-	791	2			N	-0-					-0-
12	1147	N	751	-0-	-396 B	-0-	751	2			N	-0-					-0-
01	868	N	744	-0-	-124 B	-0-	744	2			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
11	1350	N	1290	-0-	-60 B	-0-	1290	2			N	-0-					-0-
12	1581	N	1033	-0-	-548 B	-0-	1033	2			N	-0-					-0-
01	1550	N	1024	-0-	-526 B	-0-	1024	2			N	-0-					-0-
02	1204	N	1022	-0-	-182 B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
11	570	N	364	-0-	-206 B	-0-	364	2			N	-0-					-0-
12	465	N	306	-0-	-159 B	-0-	306	2			N	-0-					-0-
01	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	263	-0-	-636 B	-0-	98	1	165	2	N	-0-					-0-
11	840	N	695	-0-	-145 B	-0-	221	1	474	2	N	-0-					-0-
12	806	N	763	-0-	-43 B	-0-	264	1	499	2	N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	94	1	218	2	N	-0-					-0-
02	644	N	604	-0-	-40 B	-0-	193	1	411	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	754	-0-	-21 B	-0-	232	1	522	2	N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
11	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
12	899	N	830	-0-	-69 B	-0-	830	2			N	-0-					-0-
01	868	N	575	-0-	-293 B	-0-	575	2			N	-0-					-0-
02	812	N	584	-0-	-228 B	-0-	584	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	746	-0-	-91 B	-0-	746	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
11	930	N	901	-0-	-29 B	-0-	901	2			N	-0-					-0-
12	1054	N	862	-0-	-192 B	-0-	862	2			N	-0-					-0-
01	1023	N	611	-0-	-412 B	-0-	611	2			N	-0-					-0-
02	840	N	642	-0-	-198 B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
01	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

10	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
01	806	N	708	-0-	-98 B	-0-	708	2			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	788	-0-	-18 B	-0-	788	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

10	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
11	1410	N	1350	-0-	-60 B	-0-	1350	2			N	-0-					-0-
12	1488	N	1353	-0-	-135 B	-0-	1353	2			N	-0-					-0-
01	1240	N	1159	-0-	-81 B	-0-	1159	2			N	-0-					-0-
02	1260	N	1066	-0-	-194 B	-0-	1066	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

10	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
11	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
12	1116	N	1068	-0-	-48 B	-0-	1068	2			N	-0-					-0-
01	1178	N	989	-0-	-189 B	-0-	989	2			N	-0-					-0-
02	1036	N	1009	-0-	-27 B	-0-	1009	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	854	-0-	-200 B	-0-	854	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

10	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
11	690	N	602	-0-	-88 B	-0-	602	2			N	-0-					-0-
12	930	N	794	-0-	-136 B	-0-	794	2			N	-0-					-0-
01	744	N	676	-0-	-68 B	-0-	676	2			N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	762	-0-	-44 B	-0-	762	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

10	1832	N	1832	-0-	-0- B	-0-	1832	2			N	-0-					-0-
11	1830	N	1587	-0-	-243 B	-0-	1587	2			N	-0-					-0-
12	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
01	1829	N	1709	-0-	-120 B	-0-	1709	2			N	-0-					-0-
02	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1715	-0-	-52 B	-0-	1715	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-
11	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
12	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
01	1271	N	1052	-0-	-219 B	-0-	1052	2			N	-0-					-0-
02	1176	N	1105	-0-	-71 B	-0-	1105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
02	504	N	444	-0-	-60 B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	412	-0-	-146 B	-0-	412	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
11	570	N	499	-0-	-71 B	-0-	499	2			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
01	558	N	457	-0-	-101 B	-0-	457	2			N	-0-					-0-
02	476	N	447	-0-	-29 B	-0-	447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	517	-0-	-134 B	-0-	517	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1020	-0-	-65 B	-0-	1020	2			N	-0-					-0-
11	1020	N	956	-0-	-64 B	-0-	956	2			N	-0-					-0-
12	992	N	923	-0-	-69 B	-0-	923	2			N	-0-					-0-
01	1023	N	902	-0-	-121 B	-0-	902	2			N	-0-					-0-
02	896	N	845	-0-	-51 B	-0-	845	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	837	-0-	-93 B	-0-	837	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	992	-0-	-31 B	-0-	992	2			N	-0-					-0-
11	1020	N	536	-0-	-484 B	-0-	536	2			N	-0-					-0-
12	899	N	785	-0-	-114 B	-0-	785	2			N	-0-					-0-
01	992	N	478	-0-	-514 B	-0-	478	2			N	-0-					-0-
02	504	N	373	-0-	-131 B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	683	-0-	-92 B	-0-	683	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	955	-0-	-99 B	-0-	955	2			N	-0-					-0-
11	1020	N	845	-0-	-175 B	-0-	845	2			N	-0-					-0-
12	1023	N	737	-0-	-286 B	-0-	737	2			N	-0-					-0-
01	961	N	625	-0-	-336 B	-0-	625	2			N	-0-					-0-
02	784	N	756	-0-	-28 B	-0-	756	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1963	-0-	-52 B	-0-	446	1	1517	2	N	-0-					-0-
11	1920	N	1654	-0-	-266 B	-0-	389	1	1265	2	N	-0-					-0-
12	1922	N	1808	-0-	-114 B	-0-	432	1	1376	2	N	-0-					-0-
01	1953	N	1753	-0-	-200 B	-0-	392	1	1361	2	N	-0-					-0-
02	1540	N	1487	-0-	-53 B	-0-	355	1	1132	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1792	-0-	-6 B	-0-	399	1	1393	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
11	750	N	649	-0-	-101 B	-0-	649	2			N	-0-					-0-
12	713	N	652	-0-	-61 B	-0-	652	2			N	-0-					-0-
01	744	N	662	-0-	-82 B	-0-	662	2			N	-0-					-0-
02	616	N	542	-0-	-74 B	-0-	542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
12	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	N	1826	-0-	-1677 B	-0-	206	1	1620	2	N	-0-					-0-
11	3711	N	3711	-0-	-0- B	-0-	389	1	3322	2	N	-0-					-0-
12	3720	N	3540	-0-	-180 B	-0-	418	1	3122	2	N	-0-					-0-
01	3053	N	3053	-0-	-0- B	-0-	335	1	2718	2	N	-0-					-0-
02	3472	N	2406	-0-	-1066 B	-0-	305	1	2101	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3713	N	3713	-0-	-0- B	-0-	404	1	3309	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-					-0-
11	1380	N	1235	-0-	-145	B	-0-	1235	2			N	-0-					-0-
12	1364	N	1280	-0-	-84	B	-0-	1280	2			N	-0-					-0-
01	1457	N	1208	-0-	-249	B	-0-	1208	2			N	-0-					-0-
02	1148	N	959	-0-	-189	B	-0-	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1212	-0-	-59	B	-0-	1212	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	590	-0-	-30	B	-0-	590	2			N	-0-					-0-
11	600	N	518	-0-	-82	B	-0-	518	2			N	-0-					-0-
12	589	N	542	-0-	-47	B	-0-	542	2			N	-0-					-0-
01	589	N	523	-0-	-66	B	-0-	523	2			N	-0-					-0-
02	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	N	3102	-0-	-1114	B	-0-	3102	2			N	-0-					-0-
11	4470	N	3791	-0-	-679	B	-0-	3791	2			N	-0-					-0-
12	3919	N	3919	-0-	-0-	B	-0-	3919	2			N	-0-					-0-
01	3787	N	3787	-0-	-0-	B	-0-	3787	2			N	-0-					-0-
02	3528	N	3435	-0-	-93	B	-0-	3435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3906	N	3547	-0-	-359	B	-0-	3547	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2156	N	2156	-0-	-0-	B	-0-	2156	2			N	-0-					-0-
11	2040	N	1911	-0-	-129	B	-0-	1911	2			N	-0-					-0-
12	1927	N	1927	-0-	-0-	B	-0-	1927	2			N	-0-					-0-
01	2170	N	1828	-0-	-342	B	-0-	1828	2			N	-0-					-0-
02	1792	N	1771	-0-	-21	B	-0-	1771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1915	-0-	-7	B	-0-	1915	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	N	3860	-0-	-263	B	-0-	3860	2			N	-0-					-0-
11	4020	N	3597	-0-	-423	B	-0-	3597	2			N	-0-					-0-
12	3906	N	3624	-0-	-282	B	-0-	3624	2			N	-0-					-0-
01	3875	N	3446	-0-	-429	B	-0-	3446	2			N	-0-					-0-
02	3363	N	3363	-0-	-0-	B	-0-	3363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3673	N	3673	-0-	-0-	B	-0-	3673	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	951	-0-	-382 B	-0-	951	2			N	-0-					-0-
11	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
12	930	N	731	-0-	-199 B	-0-	731	2			N	-0-					-0-
01	961	N	707	-0-	-254 B	-0-	707	2			N	-0-					-0-
02	924	N	923	-0-	-1 B	-0-	923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
11	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
12	961	N	682	-0-	-279 B	-0-	682	2			N	-0-					-0-
01	1085	N	933	-0-	-152 B	-0-	933	2			N	-0-					-0-
02	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1124	-0-	-147 B	-0-	290	1	834	2	N	-0-					-0-
11	811	N	811	-0-	-0- B	-0-	233	1	578	2	N	-0-					-0-
12	1027	N	1027	-0-	-0- B	-0-	278	1	749	2	N	-0-					-0-
01	1116	N	668	-0-	-448 B	-0-	220	1	448	2	N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	229	1	532	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	933	-0-	-90 B	-0-	298	1	635	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4974	N	4974	-0-	-0- B	-0-	685	1	4289	2	N	-0-					-0-
11	4800	N	4601	-0-	-199 B	-0-	629	1	3972	2	N	-0-					-0-
12	5022	N	4679	-0-	-343 B	-0-	645	1	4034	2	N	-0-					-0-
01	4960	N	4757	-0-	-203 B	-0-	656	1	4101	2	N	-0-					-0-
02	4284	N	3555	-0-	-729 B	-0-	474	1	3081	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5086	N	5086	-0-	-0- B	-0-	685	1	4401	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1207	-0-	-2 B	-0-	1207	2			N	-0-					-0-
11	1260	N	951	-0-	-309 B	-0-	951	2			N	-0-					-0-
12	1178	N	996	-0-	-182 B	-0-	996	2			N	-0-					-0-
01	1209	N	938	-0-	-271 B	-0-	938	2			N	-0-					-0-
02	896	N	758	-0-	-138 B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2978	N	2978	-0-	-0- B	-0-	2978	2			N	-0-					-0-
11	2910	N	2502	-0-	-408 B	-0-	2502	2			N	-0-					-0-
12	3038	N	2399	-0-	-639 B	-0-	2399	2			N	-0-					-0-
01	2976	N	2245	-0-	-731 B	-0-	2245	2			N	-0-					-0-
02	2741	N	2741	-0-	-0- B	-0-	2741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2590	N	2590	-0-	-0- B	-0-	2590	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1519	-0-	-124	B	-0-	1519	2			N	-0-					-0-
11	1530	N	1342	-0-	-188	B	-0-	1342	2			N	-0-					-0-
12	1550	N	1236	-0-	-314	B	-0-	1236	2			N	-0-					-0-
01	1519	N	812	-0-	-707	B	-0-	812	2			N	-0-					-0-
02	1260	N	601	-0-	-659	B	-0-	601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	890	-0-	-350	B	-0-	890	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3005	N	3005	-0-	-0-	B	-0-	3005	2			N	-0-					-0-
11	2910	N	2842	-0-	-68	B	-0-	2842	2			N	-0-					-0-
12	3038	N	2841	-0-	-197	B	-0-	2841	2			N	-0-					-0-
01	3007	N	2954	-0-	-53	B	-0-	2954	2			N	-0-					-0-
02	2660	N	2232	-0-	-428	B	-0-	2232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2945	N	2945	-0-	-0-	B	-0-	2945	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1332	-0-	-63	B	-0-	1332	2			N	-0-					-0-
11	1410	N	1142	-0-	-268	B	-0-	1142	2			N	-0-					-0-
12	1395	N	1194	-0-	-201	B	-0-	1194	2			N	-0-					-0-
01	1333	N	1164	-0-	-169	B	-0-	1164	2			N	-0-					-0-
02	1064	N	876	-0-	-188	B	-0-	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1199	-0-	-10	B	-0-	1199	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2048	N	2048	-0-	-0-	B	-0-	2048	2			N	-0-					-0-
11	2010	N	1817	-0-	-193	B	-0-	1817	2			N	-0-					-0-
12	1819	N	1819	-0-	-0-	B	-0-	1819	2			N	-0-					-0-
01	2046	N	1691	-0-	-355	B	-0-	1691	2			N	-0-					-0-
02	1708	N	1155	-0-	-553	B	-0-	1155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1789	-0-	-40	B	-0-	1789	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1848	-0-	-12	B	-0-	601	1	1247	2	N	-0-					-0-
11	1770	N	1117	-0-	-653	B	-0-	1117	2			N	-0-					-0-
12	1829	N	1469	-0-	-360	B	-0-	1469	2			N	-0-					-0-
01	1860	N	1338	-0-	-522	B	-0-	1338	2			N	-0-					-0-
02	1036	N	1007	-0-	-29	B	-0-	1007	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1548	N	1548	-0-	-0-	B	-0-	1548	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	N	3726	-0-	-304	B	-0-	644	1	3082	2	N	-0-					-0-
11	3810	N	3116	-0-	-694	B	-0-	540	1	2576	2	N	-0-					-0-
12	3968	N	3235	-0-	-733	B	-0-	559	1	2676	2	N	-0-					-0-
01	3720	N	3144	-0-	-576	B	-0-	518	1	2626	2	N	-0-					-0-
02	2912	N	2383	-0-	-529	B	-0-	459	1	1924	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3730	N	3730	-0-	-0-	B	-0-	611	1	3119	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	N	3511	-0-	-302 B	-0-	3511	2			N	-0-					-0-
11	3352	N	3352	-0-	-0- B	-0-	3352	2			N	-0-					-0-
12	3410	N	3261	-0-	-149 B	-0-	3261	2			N	-0-					-0-
01	3503	N	3231	-0-	-272 B	-0-	3231	2			N	-0-					-0-
02	3136	N	2478	-0-	-658 B	-0-	2478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3571	N	3571	-0-	-0- B	-0-	3571	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	1511	-0-	-1341 B	-0-	237	1	1274	2	N	-0-					-0-
11	2430	N	2338	-0-	-92 B	-0-	356	1	1982	2	N	-0-					-0-
12	2790	N	1845	-0-	-945 B	-0-	293	1	1552	2	N	-0-					-0-
01	1811	N	1811	-0-	-0- B	-0-	267	1	1544	2	N	-0-					-0-
02	2184	N	1840	-0-	-344 B	-0-	287	1	1553	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2516	N	2516	-0-	-0- B	-0-	389	1	2127	2	N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3347	N	3347	-0-	-0- B	-0-	446	1	2901	2	N	-0-					-0-
11	3600	N	2994	-0-	-606 B	-0-	432	1	2562	2	N	-0-					-0-
12	3472	N	2948	-0-	-524 B	-0-	446	1	2502	2	N	-0-					-0-
01	3348	N	2537	-0-	-811 B	-0-	368	1	2169	2	N	-0-					-0-
02	2800	N	2177	-0-	-623 B	-0-	326	1	1851	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2742	-0-	-203 B	-0-	389	1	2353	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	N	3717	-0-	-375 B	-0-	685	1	3032	2	N	-0-					-0-
11	3930	N	2773	-0-	-1157 B	-0-	498	1	2275	2	N	-0-					-0-
12	3875	N	3054	-0-	-821 B	-0-	540	1	2514	2	N	-0-					-0-
01	3720	N	3010	-0-	-710 B	-0-	539	1	2471	2	N	-0-					-0-
02	2783	N	2783	-0-	-0- B	-0-	561	1	2222	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3086	N	3086	-0-	-0- B	-0-	582	1	2504	2	N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
11	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-
12	1767	N	1488	-0-	-279 B	-0-	1488	2			N	-0-					-0-
01	1674	N	1018	-0-	-656 B	-0-	1018	2			N	-0-					-0-
02	1456	N	687	-0-	-769 B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	954	-0-	-534 B	-0-	954	2			N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2427	-0-	-394 B	-0-	2427	2			N	-0-					-0-
11	2506	N	2506	-0-	-0- B	-0-	2506	2			N	-0-					-0-
12	2511	N	2492	-0-	-19 B	-0-	2492	2			N	-0-					-0-
01	2418	N	2187	-0-	-231 B	-0-	2187	2			N	-0-					-0-
02	2352	N	1629	-0-	-723 B	-0-	1629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2677	N	2677	-0-	-0- B	-0-	2677	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2238	N	2238	-0-	-0- B	-0-	401	1	1837	2	N	-0-					-0-
11	2310	N	2015	-0-	-295 B	-0-	332	1	1683	2	N	-0-					-0-
12	2232	N	1809	-0-	-423 B	-0-	307	1	1502	2	N	-0-					-0-
01	2232	N	2071	-0-	-161 B	-0-	333	1	1738	2	N	-0-					-0-
02	1876	N	1707	-0-	-169 B	-0-	290	1	1417	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2255	N	2255	-0-	-0- B	-0-	418	1	1837	2	N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2008	-0-	-255 B	-0-	2008	2			N	-0-					-0-
11	1950	N	1591	-0-	-359 B	-0-	1591	2			N	-0-					-0-
12	2077	N	1305	-0-	-772 B	-0-	1305	2			N	-0-					-0-
01	2015	N	1491	-0-	-524 B	-0-	1491	2			N	-0-					-0-
02	1484	N	958	-0-	-526 B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2139	-0-	-310 B	-0-	2139	2			N	-0-					-0-
11	1890	N	1799	-0-	-91 B	-0-	1799	2			N	-0-					-0-
12	2356	N	2051	-0-	-305 B	-0-	2051	2			N	-0-					-0-
01	2139	N	1705	-0-	-434 B	-0-	1705	2			N	-0-					-0-
02	1680	N	1488	-0-	-192 B	-0-	1488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2457	N	2457	-0-	-0- B	-0-	2457	2			N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2019	N	2019	-0-	-0- B	-0-	2019	2			N	-0-					-0-
11	1888	N	1888	-0-	-0- B	-0-	1888	2			N	-0-					-0-
12	2046	N	1871	-0-	-175 B	-0-	1871	2			N	-0-					-0-
01	2015	N	1635	-0-	-380 B	-0-	1635	2			N	-0-					-0-
02	1764	N	953	-0-	-811 B	-0-	953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1249	-0-	-611 B	-0-	1249	2			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2300	-0-	-149 B	-0-	2300	2			N	-0-					-0-
11	2190	N	2186	-0-	-4 B	-0-	2186	2			N	-0-					-0-
12	2325	N	1980	-0-	-345 B	-0-	1980	2			N	-0-					-0-
01	2294	N	1547	-0-	-747 B	-0-	1547	2			N	-0-					-0-
02	2044	N	1472	-0-	-572 B	-0-	1472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1844	-0-	-78 B	-0-	1844	2			N	-0-					-0-
11	1800	N	1757	-0-	-43 B	-0-	1757	2			N	-0-					-0-
12	1860	N	1712	-0-	-148 B	-0-	1712	2			N	-0-					-0-
01	1829	N	465	-0-	-1364 B	-0-	465	2			N	-0-					-0-
02	1652	N	959	-0-	-693 B	-0-	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1560	-0-	-145 B	-0-	1560	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2268	N	2268	-0-	-0- B	-0-	2268	2			N	-0-					-0-
11	2219	N	2219	-0-	-0- B	-0-	2219	2			N	-0-					-0-
12	2294	N	2156	-0-	-138 B	-0-	2156	2			N	-0-					-0-
01	2263	N	1871	-0-	-392 B	-0-	1871	2			N	-0-					-0-
02	2072	N	1466	-0-	-606 B	-0-	1466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1932	-0-	-238 B	-0-	1932	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1950	N	1950	-0-	-0- B	-0-	732	1	1218	2	N	-0-					-0-
11	2100	N	1813	-0-	-287 B	-0-	688	1	1125	2	N	-0-					-0-
12	2046	N	1880	-0-	-166 B	-0-	654	1	1226	2	N	-0-					-0-
01	1953	N	1757	-0-	-196 B	-0-	553	1	1204	2	N	-0-					-0-
02	2133	N	2133	-0-	-0- B	-0-	685	1	1448	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1612	-0-	-279 B	-0-	590	1	1022	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	N	4186	-0-	-247 B	-0-	633	1	3553	2	N	-0-					-0-
11	4320	N	3883	-0-	-437 B	-0-	599	1	3284	2	N	-0-					-0-
12	4433	N	3900	-0-	-533 B	-0-	641	1	3259	2	N	-0-					-0-
01	4185	N	3442	-0-	-743 B	-0-	553	1	2889	2	N	-0-					-0-
02	3612	N	2914	-0-	-698 B	-0-	473	1	2441	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4087	N	4087	-0-	-0- B	-0-	669	1	3418	2	N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2685	N	2685	-0-	-0- B	-0-	2685	2			N	-0-					-0-
11	2640	N	2548	-0-	-92 B	-0-	2548	2			N	-0-					-0-
12	2438	N	2438	-0-	-0- B	-0-	2438	2			N	-0-					-0-
01	2697	N	2213	-0-	-484 B	-0-	2213	2			N	-0-					-0-
02	2380	N	1723	-0-	-657 B	-0-	1723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2470	N	2470	-0-	-0- B	-0-	2470	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3663	R	3663	-0-	-0- B	-0-	446	1	3217	2	N	-0-					-0-
11	3510	#	2702	-0-	-808 B	-808	346	1	2356	2	N	-0-					-0-
12	3627	#	2769	-0-	-858 B	-1666	322	1	2447	2	N	-0-					-0-
01	3658	#	2756	-0-	-902 B	-2568	333	1	2423	2	N	-0-					-0-
02	3304	#	2464	-0-	-840 B	-3408	290	1	2174	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3408																	
03	3658	#	3234	-0-	-424 B	-3832	385	1	2849	2	N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
11	1140	N	1028	-0-	-112 B	-0-	1028	2			N	-0-					-0-
12	961	N	895	-0-	-66 B	-0-	895	2			N	-0-					-0-
01	1178	N	811	-0-	-367 B	-0-	811	2			N	-0-					-0-
02	952	N	485	-0-	-467 B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	691	-0-	-208 B	-0-	691	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1262	-0-	-877 B	-0-	153	1	1109	2	N	-0-					-0-
11	1770	N	1537	-0-	-233 B	-0-	203	1	1334	2	N	-0-					-0-
12	2139	N	1986	-0-	-153 B	-0-	278	1	1708	2	N	-0-					-0-
01	1677	N	1677	-0-	-0- B	-0-	234	1	1443	2	N	-0-					-0-
02	1431	N	1431	-0-	-0- B	-0-	194	1	1237	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2017	N	2017	-0-	-0- B	-0-	278	1	1739	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2281	N	2281	-0-	-0- B	-0-	437	1	1844	2	N	-0-					-0-
11	2250	N	1666	-0-	-584 B	-0-	1666	2			N	-0-					-0-
12	2356	N	1874	-0-	-482 B	-0-	1874	2			N	-0-					-0-
01	2294	N	1666	-0-	-628 B	-0-	1666	2			N	-0-					-0-
02	1568	N	1287	-0-	-281 B	-0-	1287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1813	-0-	-140 B	-0-	1813	2			N	-0-					-0-
11	2010	N	1746	-0-	-264 B	-0-	1746	2			N	-0-					-0-
12	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
01	1798	N	1686	-0-	-112 B	-0-	1686	2			N	-0-					-0-
02	1624	N	1464	-0-	-160 B	-0-	1464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2221	N	2221	-0-	-0- B	-0-	2221	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3511	N	3511	-0-	-0- B	-0-	685	1	2826	2	N	-0-					-0-
11	3390	N	2853	-0-	-537 B	-0-	593	1	2260	2	N	-0-					-0-
12	3379	N	2928	-0-	-451 B	-0-	623	1	2305	2	N	-0-					-0-
01	3503	N	1931	-0-	-1572 B	-0-	390	1	1541	2	N	-0-					-0-
02	2660	N	2243	-0-	-417 B	-0-	451	1	1792	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	1480	-0-	-1434 B	-0-	475	1	1005	2	N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
11	540	N	528	-0-	-12 B	-0-	528	2			N	-0-					-0-
12	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
01	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	994	-0-	-866 B	-0-	994	2			N	-0-					-0-
11	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
12	1705	N	1613	-0-	-92 B	-0-	1613	2			N	-0-					-0-
01	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-
02	1596	N	1104	-0-	-492 B	-0-	1104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	N	2121	-0-	-1444 B	-0-	2121	2			N	-0-					-0-
11	3920	N	3920	-0-	-0- B	-0-	3920	2			N	-0-					-0-
12	3813	N	3724	-0-	-89 B	-0-	3724	2			N	-0-					-0-
01	3604	N	3604	-0-	-0- B	-0-	3604	2			N	-0-					-0-
02	3668	N	2623	-0-	-1045 B	-0-	2623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3387	-0-	-333 B	-0-	3387	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	1439	-0-	-1475 B	-0-	210	1	1229	2	N	-0-					-0-
11	2928	N	2928	-0-	-0- B	-0-	382	1	2546	2	N	-0-					-0-
12	3038	N	2587	-0-	-451 B	-0-	390	1	2197	2	N	-0-					-0-
01	1920	N	1920	-0-	-0- B	-0-	253	1	1667	2	N	-0-					-0-
02	2744	N	2131	-0-	-613 B	-0-	303	1	1828	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2909	N	2909	-0-	-0- B	-0-	403	1	2506	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	N	3197	-0-	-27 B	-0-	3197	2			N	-0-					-0-
11	3125	N	3125	-0-	-0- B	-0-	3125	2			N	-0-					-0-
12	3286	N	2978	-0-	-308 B	-0-	2978	2			N	-0-					-0-
01	3193	N	1683	-0-	-1510 B	-0-	1683	2			N	-0-					-0-
02	2912	N	1364	-0-	-1548 B	-0-	1364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	245	-0-	-127 B	-0-	70	1	175	2	N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	110	1	248	2	N	-0-					-0-
12	958	N	958	-0-	-0- B	-0-	336	1	622	2	N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	123	1	189	2	N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	224	1	351	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	103	-0-	-858 B	-0-	52	1	51	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	#	3024	-0-	-138 B	-551	3024	2			N	-0-					-0-
11	3060	#	2799	-0-	-261 B	-812	2799	2			N	-0-					-0-
12	3162	#	2885	-0-	-277 B	-1089	2885	2			N	-0-					-0-
01	3162	#	2582	-0-	-580 B	-1669	2582	2			N	-0-					-0-
02	2856	#	1894	-0-	-962 B	-2631	1894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2631																	
03	2883	N	2883	-0-	-0- B	-2631	2883	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-
11	900	N	829	-0-	-71 B	-0-	829	2			N	-0-					-0-
12	837	N	713	-0-	-124 B	-0-	713	2			N	-0-					-0-
01	930	N	795	-0-	-135 B	-0-	795	2			N	-0-					-0-
02	784	N	725	-0-	-59 B	-0-	725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
11	840	N	793	-0-	-47 B	-0-	793	2			N	-0-					-0-
12	899	N	792	-0-	-107 B	-0-	792	2			N	-0-					-0-
01	1085	N	670	-0-	-415 B	-0-	670	2			N	-0-					-0-
02	728	N	652	-0-	-76 B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
11	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
12	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
01	1147	N	948	-0-	-199 B	-0-	948	2			N	-0-					-0-
02	1008	N	956	-0-	-52 B	-0-	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-					-0-
11	2160	N	1988	-0-	-172 B	-0-	1988	2			N	-0-					-0-
12	1953	N	1648	-0-	-305 B	-0-	1648	2			N	-0-					-0-
01	2170	N	1614	-0-	-556 B	-0-	1614	2			N	-0-					-0-
02	1848	N	926	-0-	-922 B	-0-	926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1068	-0-	-575 B	-0-	1068	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
11	1470	N	1367	-0-	-103 B	-0-	1367	2			N	-0-					-0-
12	1612	N	1126	-0-	-486 B	-0-	1126	2			N	-0-					-0-
01	1519	N	1151	-0-	-368 B	-0-	1151	2			N	-0-					-0-
02	1288	N	742	-0-	-546 B	-0-	742	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-
11	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
12	1364	N	1012	-0-	-352 B	-0-	1012	2			N	-0-					-0-
01	1302	N	1070	-0-	-232 B	-0-	1070	2			N	-0-					-0-
02	1204	N	904	-0-	-300 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
11	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
12	1736	N	670	-0-	-1066 B	-0-	670	2			N	-0-					-0-
01	1519	N	1366	-0-	-153 B	-0-	1366	2			N	-0-					-0-
02	1372	N	1031	-0-	-341 B	-0-	1031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

10	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
11	1020	N	856	-0-	-164 B	-0-	856	2			N	-0-					-0-
12	899	N	675	-0-	-224 B	-0-	675	2			N	-0-					-0-
01	1054	N	627	-0-	-427 B	-0-	627	2			N	-0-					-0-
02	812	N	335	-0-	-477 B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

10	1178	N	1139	-0-	-39 B	-0-	1139	2			N	-0-					-0-
11	1170	N	1022	-0-	-148 B	-0-	1022	2			N	-0-					-0-
12	1116	N	1115	-0-	-1 B	-0-	1115	2			N	-0-					-0-
01	1147	N	1033	-0-	-114 B	-0-	1033	2			N	-0-					-0-
02	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

10	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
11	1590	N	1397	-0-	-193 B	-0-	1397	2			N	-0-					-0-
12	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
01	1922	N	1611	-0-	-311 B	-0-	1611	2			N	-0-					-0-
02	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

10	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
11	720	N	603	-0-	-117 B	-0-	603	2			N	-0-					-0-
12	744	N	632	-0-	-112 B	-0-	632	2			N	-0-					-0-
01	713	N	483	-0-	-230 B	-0-	483	2			N	-0-					-0-
02	560	N	264	-0-	-296 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

10	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
11	390	N	313	-0-	-77 B	-0-	313	2			N	-0-					-0-
12	403	N	293	-0-	-110 B	-0-	293	2			N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1039	-0-	-46 B	-0-	1039	2			N	-0-					-0-
11	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
12	1085	N	814	-0-	-271 B	-0-	814	2			N	-0-					-0-
01	1054	N	729	-0-	-325 B	-0-	729	2			N	-0-					-0-
02	1120	N	532	-0-	-588 B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	134	-0-	-672 B	-0-	134	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-					-0-
11	1740	N	1289	-0-	-451 B	-0-	1289	2			N	-0-					-0-
12	1705	N	1283	-0-	-422 B	-0-	1283	2			N	-0-					-0-
01	1581	N	572	-0-	-1009 B	-0-	572	2			N	-0-					-0-
02	1204	N	1071	-0-	-133 B	-0-	1071	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3402	N	3402	-0-	-0- B	-0-	3402	2			N	-0-					-0-
11	3221	N	3221	-0-	-0- B	-0-	3221	2			N	-0-					-0-
12	3503	N	3064	-0-	-439 B	-0-	3064	2			N	-0-					-0-
01	3410	N	3259	-0-	-151 B	-0-	3259	2			N	-0-					-0-
02	2996	N	2357	-0-	-639 B	-0-	2357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3254	N	3254	-0-	-0- B	-0-	3254	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	665	-0-	-48 B	-0-	665	2			N	-0-					-0-
11	690	N	577	-0-	-113 B	-0-	577	2			N	-0-					-0-
12	682	N	514	-0-	-168 B	-0-	514	2			N	-0-					-0-
01	651	N	533	-0-	-118 B	-0-	533	2			N	-0-					-0-
02	532	N	404	-0-	-128 B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	N	1688	-0-	-0- B	-0-	237	1	1451	2	N	-0-					-0-
11	1590	N	1512	-0-	-78 B	-0-	288	1	1224	2	N	-0-					-0-
12	1829	N	1379	-0-	-450 B	-0-	264	1	1115	2	N	-0-					-0-
01	1674	N	1557	-0-	-117 B	-0-	288	1	1269	2	N	-0-					-0-
02	1400	N	1261	-0-	-139 B	-0-	231	1	1030	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1502	N	1502	-0-	-0- B	-0-	255	1	1247	2	N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	816	-0-	-1106 B	-0-	816	2			N	-0-					-0-
11	2154	N	2154	-0-	-0- B	-0-	2154	2			N	-0-					-0-
12	1728	N	1728	-0-	-0- B	-0-	1728	2			N	-0-					-0-
01	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
02	2016	N	1838	-0-	-178 B	-0-	1838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	448	-0-	-296 B	-0-	448	2			N	-0-					-0-
11	630	N	122	-0-	-508 B	-0-	122	2			N	-0-					-0-
12	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
01	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
02	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	991	-0-	-311 B	-0-	991	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	502	-0-	-304 B	-0-	502	2			N	-0-					-0-
11	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	952	N	943	-0-	-9 B	-0-	943	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	860	-0-	-39 B	-0-	860	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	894	-0-	-1183 B	-0-	894	2			N	-0-					-0-
11	2474	N	2474	-0-	-0- B	-0-	2474	2			N	-0-					-0-
12	2129	N	2129	-0-	-0- B	-0-	2129	2			N	-0-					-0-
01	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					-0-
02	2296	N	2048	-0-	-248 B	-0-	2048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2030	-0-	-109 B	-0-	2030	2			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	678	-0-	-4 B	-0-	678	2			N	-0-					-0-
11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
12	682	N	571	-0-	-111 B	-0-	571	2			N	-0-					-0-
01	682	N	352	-0-	-330 B	-0-	352	2			N	-0-					-0-
02	560	N	459	-0-	-101 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1203	-0-	-1029 B	-0-	216	1	987	2	N	-0-					-0-
11	2315	N	2315	-0-	-0- B	-0-	380	1	1935	2	N	-0-					-0-
12	2356	N	1936	-0-	-420 B	-0-	320	1	1616	2	N	-0-					-0-
01	1996	N	1996	-0-	-0- B	-0-	315	1	1681	2	N	-0-					-0-
02	2156	N	1604	-0-	-552 B	-0-	283	1	1321	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1867	-0-	-55 B	-0-	274	1	1593	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2706	-0-	-22 B	-0-	446	1	2260	2	N	-0-					-0-
11	2640	N	2309	-0-	-331 B	-0-	366	1	1943	2	N	-0-					-0-
12	2759	N	2432	-0-	-327 B	-0-	422	1	2010	2	N	-0-					-0-
01	2697	N	2429	-0-	-268 B	-0-	362	1	2067	2	N	-0-					-0-
02	2156	N	1720	-0-	-436 B	-0-	291	1	1429	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2581	N	2581	-0-	-0- B	-0-	384	1	2197	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4155	N	4155	-0-	-0- B	-0-	685	1	3470	2	N	-0-					-0-
11	4020	N	3978	-0-	-42 B	-0-	663	1	3315	2	N	-0-					-0-
12	4061	N	3811	-0-	-250 B	-0-	663	1	3148	2	N	-0-					-0-
01	4154	N	3763	-0-	-391 B	-0-	610	1	3153	2	N	-0-					-0-
02	3724	N	3098	-0-	-626 B	-0-	500	1	2598	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4272	N	4272	-0-	-0- B	-0-	652	1	3620	2	N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1642	-0-	-63 B	-0-	1642	2			N	-0-					-0-
11	1650	N	1453	-0-	-197 B	-0-	1453	2			N	-0-					-0-
12	1705	N	1393	-0-	-312 B	-0-	1393	2			N	-0-					-0-
01	1643	N	1327	-0-	-316 B	-0-	1327	2			N	-0-					-0-
02	1344	N	1137	-0-	-207 B	-0-	1137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1182	-0-	-213 B	-0-	1182	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	1219	-0-	-1757 B	-0-	170	1	1049	2	N	-0-					-0-
11	2820	N	1249	-0-	-1571 B	-0-	154	1	1095	2	N	-0-					-0-
12	2914	N	2914	-0-	-0- B	-0-	390	1	2524	2	N	-0-					-0-
01	2224	N	2224	-0-	-0- B	-0-	257	1	1967	2	N	-0-					-0-
02	2372	N	2372	-0-	-0- B	-0-	325	1	2047	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2986	N	2986	-0-	-0- B	-0-	418	1	2568	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1767	-0-	-0- B	-0-	685	1	1082	2	N	-0-					-0-
11	1538	N	1538	-0-	-0- B	-0-	558	1	980	2	N	-0-					-0-
12	1798	N	1504	-0-	-294 B	-0-	567	1	937	2	N	-0-					-0-
01	1767	N	1450	-0-	-317 B	-0-	456	1	994	2	N	-0-					-0-
02	1428	N	1151	-0-	-277 B	-0-	410	1	741	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	582	1	1189	2	N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1403	-0-	-54 B	-0-	1403	2			N	-0-					-0-
11	1410	N	873	-0-	-537 B	-0-	873	2			N	-0-					-0-
12	1519	N	817	-0-	-702 B	-0-	817	2			N	-0-					-0-
01	1395	N	1058	-0-	-337 B	-0-	1058	2			N	-0-					-0-
02	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-

DEAHL WELL #: E 1 R RRCID -> 033028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1907	-0-	-77 B	-0-	1907	2			N	-0-					-0-
11	1791	N	1791	-0-	-0- B	-0-	1791	2			N	-0-					-0-
12	1953	N	1863	-0-	-90 B	-0-	1863	2			N	-0-					-0-
01	1922	N	1908	-0-	-14 B	-0-	1908	2			N	-0-					-0-
02	1680	N	1314	-0-	-366 B	-0-	1314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2297	-0-	-431 B	-0-	2297	2			N	-0-					-0-
11	2250	N	2144	-0-	-106 B	-0-	2144	2			N	-0-					-0-
12	2325	N	2174	-0-	-151 B	-0-	2174	2			N	-0-					-0-
01	2494	N	2494	-0-	-0- B	-0-	2494	2			N	-0-					-0-
02	1988	N	1697	-0-	-291 B	-0-	1697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2394	N	2394	-0-	-0- B	-0-	2394	2			N	-0-					-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2600	-0-	-128 B	-0-	446	1	2154	2	N	-0-					-0-
11	2405	N	2405	-0-	-0- B	-0-	432	1	1973	2	N	-0-					-0-
12	2480	N	2469	-0-	-11 B	-0-	422	1	2047	2	N	-0-					-0-
01	2604	N	2426	-0-	-178 B	-0-	412	1	2014	2	N	-0-					-0-
02	2240	N	1769	-0-	-471 B	-0-	309	1	1460	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2561	N	2561	-0-	-0- B	-0-	412	1	2149	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1527	N	1527	-0-	-0-	B	-0-	1527	2			N	-0-			-0-
11	1590	N	1314	-0-	-276	B	-0-	1314	2			N	-0-			-0-
12	1550	N	1251	-0-	-299	B	-0-	1251	2			N	-0-			-0-
01	1519	N	1077	-0-	-442	B	-0-	1077	2			N	-0-			-0-
02	1232	N	1046	-0-	-186	B	-0-	1046	2			N	-0-			-0-
03/01	BALANCING DATE STATUS -> -0-															
03	1240	N	1130	-0-	-110	B	-0-	1130	2			N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

10	2232	N	2223	-0-	-9	B	-0-	446	1	1777	2	N	-0-			-0-
11	2130	N	2121	-0-	-9	B	-0-	432	1	1689	2	N	-0-			-0-
12	2139	N	1707	-0-	-432	B	-0-	337	1	1370	2	N	-0-			-0-
01	2232	N	1930	-0-	-302	B	-0-	348	1	1582	2	N	-0-			-0-
02	1988	N	1609	-0-	-379	B	-0-	311	1	1298	2	N	-0-			-0-
03/01	BALANCING DATE STATUS -> -0-															
03	2200	N	2200	-0-	-0-	B	-0-	405	1	1795	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

10	1873	N	1873	-0-	-0-	B	-0-	428	1	1445	2	N	-0-			-0-
11	1800	N	1545	-0-	-255	B	-0-	344	1	1201	2	N	-0-			-0-
12	2015	N	778	-0-	-1237	B	-0-	163	1	615	2	N	-0-			-0-
01	1860	N	1091	-0-	-769	B	-0-	203	1	888	2	N	-0-			-0-
02	1456	N	1209	-0-	-247	B	-0-	247	1	962	2	N	-0-			-0-
03/01	BALANCING DATE STATUS -> -0-															
03	1631	N	1631	-0-	-0-	B	-0-	333	1	1298	2	N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

10	2666	N	2589	-0-	-77	B	-0-	669	1	1920	2	N	-0-			-0-
11	2400	N	2188	-0-	-212	B	-0-	605	1	1583	2	N	-0-			-0-
12	2666	N	1896	-0-	-770	B	-0-	564	1	1332	2	N	-0-			-0-
01	2604	N	1928	-0-	-676	B	-0-	493	1	1435	2	N	-0-			-0-
02	2044	N	1560	-0-	-484	B	-0-	444	1	1116	2	N	-0-			-0-
03/01	BALANCING DATE STATUS -> -0-															
03	1891	N	1385	-0-	-506	B	-0-	354	1	1031	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

10	2413	N	2413	-0-	-0-	B	-0-	446	1	1967	2	N	-0-			-0-
11	2310	N	2188	-0-	-122	B	-0-	373	1	1815	2	N	-0-			-0-
12	2356	N	2012	-0-	-344	B	-0-	376	1	1636	2	N	-0-			-0-
01	2418	N	2220	-0-	-198	B	-0-	355	1	1865	2	N	-0-			-0-
02	2044	N	1103	-0-	-941	B	-0-	190	1	913	2	N	-0-			-0-
03/01	BALANCING DATE STATUS -> -0-															
03	2343	N	2343	-0-	-0-	B	-0-	364	1	1979	2	N	-0-			-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

10	1798	N	1644	-0-	-154	B	-0-	1644	2			N	-0-			-0-
11	1577	N	1577	-0-	-0-	B	-0-	1577	2			N	-0-			-0-
12	1534	N	1534	-0-	-0-	B	-0-	1534	2			N	-0-			-0-
01	1643	N	195	-0-	-1448	B	-0-	195	2			N	-0-			-0-
02	1484	N	1031	-0-	-453	B	-0-	1031	2			N	-0-			-0-
03/01	BALANCING DATE STATUS -> -0-															
03	1555	N	1555	-0-	-0-	B	-0-	1555	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1191	-0-	-80 B	-0-	1191	2			N	-0-					-0-
11	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
12	1395	N	1098	-0-	-297 B	-0-	1098	2			N	-0-					-0-
01	1178	N	1127	-0-	-51 B	-0-	1127	2			N	-0-					-0-
02	1120	N	835	-0-	-285 B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	462	-0-	-902 B	-0-	462	2			N	-0-					-0-
11	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
12	1271	N	1145	-0-	-126 B	-0-	1145	2			N	-0-					-0-
01	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
02	1176	N	927	-0-	-249 B	-0-	927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	480	-0-	-667 B	-0-	480	2			N	-0-					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
01	806	N	321	-0-	-485 B	-0-	321	2			N	-0-					-0-
02	588	N	92	-0-	-496 B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	127	-0-	-741 B	-0-	127	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
11	1110	N	228	-0-	-882 B	-0-	228	2			N	-0-					-0-
12	1116	N	157	-0-	-959 B	-0-	157	2			N	-0-					-0-
01	1178	N	91	-0-	-1087 B	-0-	91	2			N	-0-					-0-
02	224	N	121	-0-	-103 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
11	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
12	1550	N	1176	-0-	-374 B	-0-	1176	2			N	-0-					-0-
01	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
02	1120	N	1075	-0-	-45 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1366	-0-	-91 B	-0-	1366	2			N	-0-					-0-
11	1410	N	1382	-0-	-28 B	-0-	1382	2			N	-0-					-0-
12	1426	N	1384	-0-	-42 B	-0-	1384	2			N	-0-					-0-
01	1364	N	1014	-0-	-350 B	-0-	1014	2			N	-0-					-0-
02	1288	N	817	-0-	-471 B	-0-	817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1162	-0-	-233 B	-0-	1162	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
11	1110	N	1059	-0-	-51 B	-0-	1059	2			N	-0-					-0-
12	1333	N	1093	-0-	-240 B	-0-	1093	2			N	-0-					-0-
01	1333	N	691	-0-	-642 B	-0-	691	2			N	-0-					-0-
02	980	N	664	-0-	-316 B	-0-	664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	658	-0-	-427 B	-0-	658	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1055	-0-	-92 B	-0-	1055	2			N	-0-					-0-
11	1080	N	1028	-0-	-52 B	-0-	1028	2			N	-0-					-0-
12	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
01	1054	N	1006	-0-	-48 B	-0-	1006	2			N	-0-					-0-
02	952	N	689	-0-	-263 B	-0-	689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1023	-0-	-279 B	-0-	1023	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0- B	-0-	255	1	489	2	N	-0-					-0-
11	672	N	672	-0-	-0- B	-0-	252	1	420	2	N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	234	1	395	2	N	-0-					-0-
01	744	N	337	-0-	-407 B	-0-	94	1	243	2	N	-0-					-0-
02	616	N	498	-0-	-118 B	-0-	170	1	328	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	221	1	454	2	N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	N	2900	-0-	-634 B	-0-	2900	2			N	-0-					-0-
11	3330	N	2302	-0-	-1028 B	-0-	2302	2			N	-0-					-0-
12	3348	N	1855	-0-	-1493 B	-0-	1855	2			N	-0-					-0-
01	2914	N	1189	-0-	-1725 B	-0-	1189	2			N	-0-					-0-
02	2156	N	1789	-0-	-367 B	-0-	1789	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2328	N	2328	-0-	-0- B	-0-	2328	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2246	N	2246	-0-	-0- B	-0-	2246	2			N	-0-					-0-
11	2040	N	1944	-0-	-96 B	-0-	1944	2			N	-0-					-0-
12	2098	N	2098	-0-	-0- B	-0-	2098	2			N	-0-					-0-
01	2232	N	1283	-0-	-949 B	-0-	1283	2			N	-0-					-0-
02	1820	N	600	-0-	-1220 B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	449	-0-	-1659 B	-0-	449	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2648	-0-	-80 B	-0-	2648	2			N	-0-					-0-
11	2640	N	2308	-0-	-332 B	-0-	2308	2			N	-0-					-0-
12	2728	N	2237	-0-	-491 B	-0-	2237	2			N	-0-					-0-
01	2635	N	116	-0-	-2519 B	-0-	116	2			N	-0-					-0-
02	2156	N	1627	-0-	-529 B	-0-	1627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2214	-0-	-18 B	-0-	2214	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1833	-0-	-244 B	-0-	1833	2			N	-0-					-0-
11	1950	N	1828	-0-	-122 B	-0-	1828	2			N	-0-					-0-
12	1922	N	1746	-0-	-176 B	-0-	1746	2			N	-0-					-0-
01	1829	N	1358	-0-	-471 B	-0-	1358	2			N	-0-					-0-
02	1708	N	1400	-0-	-308 B	-0-	1400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2637	N	2637	-0-	-0- B	-0-	2637	2			N	-0-					-0-
11	2580	N	2481	-0-	-99 B	-0-	2481	2			N	-0-					-0-
12	2697	N	2459	-0-	-238 B	-0-	2459	2			N	-0-					-0-
01	2635	N	2194	-0-	-441 B	-0-	2194	2			N	-0-					-0-
02	2324	N	1860	-0-	-464 B	-0-	1860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2436	-0-	-13 B	-0-	2436	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	N	4220	-0-	-492 B	-0-	4220	2			N	-0-					-0-
11	4560	N	3837	-0-	-723 B	-0-	3837	2			N	-0-					-0-
12	4929	N	4023	-0-	-906 B	-0-	4023	2			N	-0-					-0-
01	4216	N	2721	-0-	-1495 B	-0-	2721	2			N	-0-					-0-
02	3584	N	2805	-0-	-779 B	-0-	2805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3871	-0-	-159 B	-0-	3871	2			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2153	-0-	-327 B	-0-	2153	2			N	-0-					-0-
11	3970	N	3970	-0-	-0- B	-0-	3970	2			N	-0-					-0-
12	3968	N	3887	-0-	-81 B	-0-	3887	2			N	-0-					-0-
01	3187	N	3187	-0-	-0- B	-0-	3187	2			N	-0-					-0-
02	3696	N	2167	-0-	-1529 B	-0-	2167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2225	-0-	-1650 B	-0-	2225	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1280	-0-	-84 B	-0-	1280	2			N	-0-					-0-
11	1320	N	1197	-0-	-123 B	-0-	1197	2			N	-0-					-0-
12	1333	N	1237	-0-	-96 B	-0-	1237	2			N	-0-					-0-
01	1271	N	1148	-0-	-123 B	-0-	1148	2			N	-0-					-0-
02	1120	N	1035	-0-	-85 B	-0-	1035	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1075	-0-	-165 B	-0-	1075	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1906	N	1906	-0-	-0- B	-0-	446	1	1460	2	N	-0-					-0-
11	1931	N	1931	-0-	-0- B	-0-	412	1	1519	2	N	-0-					-0-
12	1953	N	1646	-0-	-307 B	-0-	376	1	1270	2	N	-0-					-0-
01	1891	N	1672	-0-	-219 B	-0-	354	1	1318	2	N	-0-					-0-
02	1792	N	1248	-0-	-544 B	-0-	292	1	956	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1722	N	1722	-0-	-0- B	-0-	394	1	1328	2	N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	464	-0-	-466 B	-0-	464	2			N	-0-					-0-
11	1290	N	325	-0-	-965 B	-0-	325	2			N	-0-					-0-
12	1395	N	43	-0-	-1352 B	-0-	43	2			N	-0-					-0-
01	465	N	290	-0-	-175 B	-0-	290	2			N	-0-					-0-
02	308	N	279	-0-	-29 B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	N	3276	-0-	-1529 B	-0-	3276	2			N	-0-					-0-
11	4140	N	3402	-0-	-738 B	-0-	3402	2			N	-0-					-0-
12	4185	N	2368	-0-	-1817 B	-0-	2368	2			N	-0-					-0-
01	3286	N	1148	-0-	-2138 B	-0-	1148	2			N	-0-					-0-
02	3164	N	2113	-0-	-1051 B	-0-	2113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2437	N	2437	-0-	-0- B	-0-	2437	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1862	-0-	-587 B	-0-	320	1	1542	2	N	-0-					-0-
11	2370	N	2043	-0-	-327 B	-0-	335	1	1708	2	N	-0-					-0-
12	2418	N	2112	-0-	-306 B	-0-	378	1	1734	2	N	-0-					-0-
01	2180	N	2180	-0-	-0- B	-0-	352	1	1828	2	N	-0-					-0-
02	1904	N	1660	-0-	-244 B	-0-	302	1	1358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2225	N	2225	-0-	-0- B	-0-	345	1	1880	2	N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	2733	-0-	-522 B	-0-	2733	2			N	-0-					-0-
11	2834	N	2834	-0-	-0- B	-0-	2834	2			N	-0-					-0-
12	3193	N	2902	-0-	-291 B	-0-	2902	2			N	-0-					-0-
01	2845	N	2845	-0-	-0- B	-0-	2845	2			N	-0-					-0-
02	2632	N	2013	-0-	-619 B	-0-	2013	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3142	N	3142	-0-	-0- B	-0-	3142	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
11	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
01	465	N	228	-0-	-237 B	-0-	228	2			N	-0-					-0-
02	420	N	344	-0-	-76 B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	670	-0-	-43 B	-0-	670	2			N	-0-					-0-
11	630	N	466	-0-	-164 B	-0-	466	2			N	-0-					-0-
12	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
01	682	N	260	-0-	-422 B	-0-	260	2			N	-0-					-0-
02	448	N	366	-0-	-82 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	542	-0-	-78 B	-0-	542	2			N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					-0-
11	2310	N	2046	-0-	-264 B	-0-	2046	2			N	-0-					-0-
12	2418	N	2308	-0-	-110 B	-0-	2308	2			N	-0-					-0-
01	2449	N	2090	-0-	-359 B	-0-	2090	2			N	-0-					-0-
02	1904	N	1684	-0-	-220 B	-0-	1684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2413	N	2413	-0-	-0- B	-0-	2413	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
11	2010	N	1919	-0-	-91 B	-0-	1919	2			N	-0-					-0-
12	1922	N	1920	-0-	-2 B	-0-	1920	2			N	-0-					-0-
01	1875	N	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-
02	1792	N	1574	-0-	-218 B	-0-	1574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1642	-0-	-280 B	-0-	1642	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
11	870	N	745	-0-	-125 B	-0-	745	2			N	-0-					-0-
12	837	N	777	-0-	-60 B	-0-	777	2			N	-0-					-0-
01	837	N	738	-0-	-99 B	-0-	738	2			N	-0-					-0-
02	700	N	685	-0-	-15 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	721	-0-	-54 B	-0-	721	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1205	-0-	-283 B	-0-	93	1	1077	2	N	32	26	1			18
							35	9									
11	1391	N	1391	-0-	-0- B	-0-	100	1	1244	2	N	43	51	1			10
							47	9									
12	1152	N	1152	-0-	-0- B	-0-	61	1	1026	2	N	59	50	1			19
							65	9									
01	1209	N	1120	-0-	-89 B	-0-	89	1	958	2	N	66	50	1			35
							73	9									
02	1288	N	1199	-0-	-89 B	-0-	100	1	1013	2	N	78	78	1			35
							86	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1264	N	1264	-0-	-0- B	-0-	104	1	1069	2	N	83	77	1			41
							91	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
01	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
02	308	N	241	-0-	-67 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	211	-0-	-471 B	-0-	211	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1615	-0-	-307 B	-0-	126	1	1455	2	N	31	25	1			21
							34	9									
11	1854	N	1854	-0-	-0- B	-0-	134	1	1673	2	N	43	51	1			13
							47	9									
12	1685	N	1685	-0-	-0- B	-0-	90	1	1530	2	N	59	50	1			22
							65	9									
01	1815	N	1815	-0-	-0- B	-0-	148	1	1594	2	N	66	50	1			38
							73	9									
02	1736	N	1548	-0-	-188 B	-0-	132	1	1330	2	N	78	78	1			38
							86	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1887	N	1887	-0-	-0- B	-0-	160	1	1635	2	N	84	77	1			45
							92	9									

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
12	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
01	961	N	903	-0-	-58 B	-0-	903	2			N	-0-					-0-
02	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2138	-0-	-32 B	-0-	685	1	1453	2	N	-0-					-0-
11	2070	N	1898	-0-	-172 B	-0-	642	1	1256	2	N	-0-					-0-
12	2201	N	1725	-0-	-476 B	-0-	611	1	1114	2	N	-0-					-0-
01	2139	N	1444	-0-	-695 B	-0-	450	1	994	2	N	-0-					-0-
02	1764	N	1271	-0-	-493 B	-0-	464	1	807	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1963	N	1963	-0-	-0- B	-0-	685	1	1278	2	N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2931	N	2931	-0-	-0- B	-0-	446	1	2485	2	N	-0-					-0-
11	2970	N	2624	-0-	-346 B	-0-	394	1	2230	2	N	-0-					-0-
12	2945	N	2648	-0-	-297 B	-0-	414	1	2234	2	N	-0-					-0-
01	2945	N	2364	-0-	-581 B	-0-	366	1	1998	2	N	-0-					-0-
02	2436	N	2262	-0-	-174 B	-0-	355	1	1907	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2711	N	2711	-0-	-0- B	-0-	407	1	2304	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1663	-0-	-73 B	-0-	1663	2			N	-0-					-0-
11	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
12	1705	N	1492	-0-	-213 B	-0-	1492	2			N	-0-					-0-
01	1674	N	1515	-0-	-159 B	-0-	1515	2			N	-0-					-0-
02	1456	N	1110	-0-	-346 B	-0-	1110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1580	N	1580	-0-	-0- B	-0-	1580	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	N	3003	-0-	-159 B	-0-	3003	2			N	-0-					-0-
11	2820	N	2578	-0-	-242 B	-0-	2578	2			N	-0-					-0-
12	3038	N	2821	-0-	-217 B	-0-	2821	2			N	-0-					-0-
01	3007	N	2155	-0-	-852 B	-0-	2155	2			N	-0-					-0-
02	2408	N	2056	-0-	-352 B	-0-	2056	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2922	N	2922	-0-	-0- B	-0-	2922	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1246	-0-	-25 B	-0-	298	1	948	2	N	-0-					-0-
11	1200	N	1090	-0-	-110 B	-0-	241	1	849	2	N	-0-					-0-
12	1178	N	1010	-0-	-168 B	-0-	239	1	771	2	N	-0-					-0-
01	1240	N	1019	-0-	-221 B	-0-	177	1	842	2	N	-0-					-0-
02	1008	N	849	-0-	-159 B	-0-	192	1	657	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1293	N	1293	-0-	-0- B	-0-	259	1	1034	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1678	-0-	-89 B	-0-	295	1	1383	2	N	-0-					-0-
11	1650	N	1364	-0-	-286 B	-0-	216	1	1148	2	N	-0-					-0-
12	1674	N	1499	-0-	-175 B	-0-	254	1	1245	2	N	-0-					-0-
01	1674	N	1456	-0-	-218 B	-0-	216	1	1240	2	N	-0-					-0-
02	1260	N	1148	-0-	-112 B	-0-	209	1	939	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1516	N	1516	-0-	-0- B	-0-	195	1	1321	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1021	-0-	-95 B	-0-	279	1	742	2	N	-0-					-0-
11	1050	N	975	-0-	-75 B	-0-	228	1	747	2	N	-0-					-0-
12	1085	N	689	-0-	-396 B	-0-	170	1	519	2	N	-0-					-0-
01	1023	N	854	-0-	-169 B	-0-	190	1	664	2	N	-0-					-0-
02	924	N	627	-0-	-297 B	-0-	139	1	488	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1164	N	1164	-0-	-0- B	-0-	278	1	886	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3045	N	3045	-0-	-0- B	-0-	446	1	2599	2	N	-0-					-0-
11	2970	N	2311	-0-	-659 B	-0-	2311	2			N	-0-					-0-
12	3038	N	2711	-0-	-327 B	-0-	2711	2			N	-0-					-0-
01	3038	N	2438	-0-	-600 B	-0-	2438	2			N	-0-					-0-
02	2156	N	1739	-0-	-417 B	-0-	1739	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2797	N	2797	-0-	-0- B	-0-	2797	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
11	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
12	1271	N	1112	-0-	-159 B	-0-	1112	2			N	-0-					-0-
01	1147	N	772	-0-	-375 B	-0-	772	2			N	-0-					-0-
02	1008	N	873	-0-	-135 B	-0-	873	2			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	1116	N	965	-0-	-151 B	-0-	965	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2609	N	2609	-0-	-0- B	-0-	439	1	2170	2	N	-0-					-0-
11	2640	N	2349	-0-	-291 B	-0-	402	1	1947	2	N	-0-					-0-
12	2759	N	2567	-0-	-192 B	-0-	425	1	2142	2	N	-0-					-0-
01	2604	N	2374	-0-	-230 B	-0-	383	1	1991	2	N	-0-					-0-
02	2184	N	1821	-0-	-363 B	-0-	305	1	1516	2	N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	2573	N	2539	-0-	-34 B	-0-	389	1	2150	2	N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4491	N	4491	-0-	-0- B	-0-	4491	2			N	-0-					-0-
11	4290	N	4290	-0-	-0- B	-0-	4290	2			N	-0-					-0-
12	4588	N	3746	-0-	-842 B	-0-	3746	2			N	-0-					-0-
01	4495	N	3587	-0-	-908 B	-0-	3587	2			N	-0-					-0-
02	4773	N	4773	-0-	-0- B	-0-	4773	2			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	5066	N	5066	-0-	-0- B	-0-	5066	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	N	3626	-0-	-249 B	-0-	645	1	2981	2	N	-0-					-0-
11	3660	N	3653	-0-	-7 B	-0-	663	1	2990	2	N	-0-					-0-
12	3813	N	3260	-0-	-553 B	-0-	600	1	2660	2	N	-0-					-0-
01	3627	N	2960	-0-	-667 B	-0-	523	1	2437	2	N	-0-					-0-
02	3416	N	2579	-0-	-837 B	-0-	474	1	2105	2	N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	3526	N	3526	-0-	-0- B	-0-	600	1	2926	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1189	N	1189	-0-	-0- B	-0-	298	1	891	2	N	-0-					-0-
11	1178	N	1178	-0-	-0- B	-0-	230	1	948	2	N	-0-					-0-
12	1147	N	1055	-0-	-92 B	-0-	217	1	838	2	N	-0-					-0-
01	1178	N	670	-0-	-508 B	-0-	141	1	529	2	N	-0-					-0-
02	1092	N	654	-0-	-438 B	-0-	133	1	521	2	N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	1054	N	274	-0-	-780 B	-0-	53	1	221	2	N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	1645	-0-	-928 B	-0-	252	1	1393	2	N	-0-					-0-
11	2466	N	2466	-0-	-0- B	-0-	366	1	2100	2	N	-0-					-0-
12	2573	N	2113	-0-	-460 B	-0-	347	1	1766	2	N	-0-					-0-
01	2297	N	2297	-0-	-0- B	-0-	325	1	1972	2	N	-0-					-0-
02	2296	N	1624	-0-	-672 B	-0-	266	1	1358	2	N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	2177	N	2177	-0-	-0- B	-0-	301	1	1876	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	867	-0-	-1272 B	-0-	867	2			N	-0-					-0-
11	1770	N	1330	-0-	-440 B	-0-	1330	2			N	-0-					-0-
12	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-
01	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
02	1680	N	1680	-0-	-0- B	-0-	1680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2101	N	2101	-0-	-0- B	-0-	2101	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-
11	1110	N	1061	-0-	-49 B	-0-	1061	2			N	-0-					-0-
12	1302	N	1167	-0-	-135 B	-0-	1167	2			N	-0-					-0-
01	1302	N	554	-0-	-748 B	-0-	554	2			N	-0-					-0-
02	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	416	-0-	-762 B	-0-	416	2			N	-0-					-0-

MOORE WELL #: 2P RRCID -> 204332 COMPL. DATE 07/21/2004 TOTAL DEPTH 3800 PERF. 3096 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/05/2014 - PLUGGED 11/05/14																	

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	N	3342	-0-	-192 B	-0-	3342	2			N	-0-					-0-
11	3390	N	3090	-0-	-300 B	-0-	3090	2			N	-0-					-0-
12	3472	N	2982	-0-	-490 B	-0-	2982	2			N	-0-					-0-
01	3348	N	2428	-0-	-920 B	-0-	2428	2			N	-0-					-0-
02	2884	N	1693	-0-	-1191 B	-0-	1693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2317	-0-	-659 B	-0-	2317	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2082	-0-	-57 B	-0-	2082	2			N	-0-					-0-
11	2143	N	2143	-0-	-0- B	-0-	2143	2			N	-0-					-0-
12	2117	N	2117	-0-	-0- B	-0-	2117	2			N	-0-					-0-
01	2077	N	1601	-0-	-476 B	-0-	1601	2			N	-0-					-0-
02	1988	N	1923	-0-	-65 B	-0-	1923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2101	-0-	-7 B	-0-	2101	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. 147715
COON, R. S. WELL #: S 8 R RRCID -> 024105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 10/29/2014 - PLUGGED 10/29/14														

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

10	1885	N	1885	-0-	-0- B	-0-	1885	2			N	-0-					-0-
11	1410	N	1265	-0-	-145 B	-0-	1265	2			N	-0-					-0-
12	2015	N	1494	-0-	-521 B	-0-	1494	2			N	-0-					-0-
01	1891	N	1491	-0-	-400 B	-0-	1491	2			N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	213	-0-	-1275 B	-0-	213	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
11	210	N	175	-0-	-35 B	-0-	175	2			N	-0-					-0-
12	248	N	160	-0-	-88 B	-0-	160	2			N	-0-					-0-
01	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	403	N	147	-0-	-256 B	-0-	147	2			N	-0-					-0-
01	372	N	221	-0-	-151 B	-0-	221	2			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

10	2770	N	2770	-0-	-0- B	-0-	2770	2			N	-0-					-0-
11	2790	N	2194	-0-	-596 B	-0-	2194	2			N	-0-					-0-
12	2222	N	2222	-0-	-0- B	-0-	2222	2			N	-0-					-0-
01	2759	N	924	-0-	-1835 B	-0-	924	2			N	-0-					-0-
02	2122	N	2122	-0-	-0- B	-0-	2122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1313	-0-	-919 B	-0-	1313	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

10	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
12	310	N	218	-0-	-92 B	-0-	218	2			N	-0-					-0-
01	310	N	243	-0-	-67 B	-0-	243	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	89	-0-	-128 B	-0-	89	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
01	372	N	155	-0-	-217 B	-0-	155	2			N	-0-					-0-
02	308	N	283	-0-	-25 B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	#	-0-	-0-	-2635 B	-17777					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5185 CANCELLED UNDERAGE -> -12592																	
03	0	N	-0-	-0-	-0- B	-5185					N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
11	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
12	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
01	906	N	560	-0-	-346 B	-0-	560	2			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	521	-0-	-316 B	-0-	521	2			N	-0-					-0-
11	600	N	278	-0-	-322 B	-0-	278	2			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	527	N	350	-0-	-177 B	-0-	350	2			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	254	-0-	-149 B	-0-	254	2			N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	4	-0-	-647 B	-4807	4	2			N	-0-					-0-
11	390	N	-0-	-0-	-390 B	-4807					N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-4807					N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-4807					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-4807					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4807																	
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2044	-0-	-0- B	-0-	2044	2			N	-0-					-0-
11	2490	N	1735	-0-	-755 B	-0-	1735	2			N	-0-					-0-
12	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
02	1624	N	1489	-0-	-135 B	-0-	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1530	N	1530	-0-	-0- B	-0-	1526	2	4	9	N	4					145
11	2280	N	1627	-0-	-653 B	-0-	1620	2	7	9	N	6					151
12	1239	N	1239	-0-	-0- B	-0-	1236	2	3	9	N	3					154
01	1526	N	1526	-0-	-0- B	-0-	1520	2	6	9	N	5					159
02	1512	N	1201	-0-	-311 B	-0-	1198	2	3	9	N	3					162
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					162

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-					-0-
11	1740	N	1625	-0-	-115 B	-0-	1625	2			N	-0-					-0-
12	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
02	1512	N	777	-0-	-735 B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	343	-0-	243 B	243	343	3			N	-0-					-0-
11	T. A.		307	-0-	307 B	550	307	3			N	-0-					-0-
12	T. A.		336	-0-	336 B	886	336	3			N	-0-					-0-
01	T. A.		313	-0-	313 B	1199	313	3			N	-0-					-0-
02	T. A.		290	-0-	290 B	1489	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1489																	
03	1832	R	343	-0-	-1489 B	-0-	343	3			N	-0-					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
11	600	N	255	-0-	-345 B	-0-	255	2			N	-0-					-0-
12	744	N	197	-0-	-547 B	-0-	197	2			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
02	252	N	179	-0-	-73 B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

10	1519	N	1051	-0-	-468	B	-0-	1051	2			N	-0-					-0-
11	2033	N	2033	-0-	-0-	B	-0-	2033	2			N	-0-					-0-
12	1914	N	1914	-0-	-0-	B	-0-	1914	2			N	-0-					-0-
01	1561	N	1561	-0-	-0-	B	-0-	1561	2			N	-0-					-0-
02	1904	N	1713	-0-	-191	B	-0-	1713	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1821	-0-	-101	B	-0-	1821	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

10	1736	N	1253	-0-	-483	B	-0-	1253	2			N	-0-					-0-
11	1848	N	1848	-0-	-0-	B	-0-	1848	2			N	-0-					-0-
12	1717	N	1717	-0-	-0-	B	-0-	1717	2			N	-0-					-0-
01	1463	N	1463	-0-	-0-	B	-0-	1463	2			N	-0-					-0-
02	1736	N	1494	-0-	-242	B	-0-	1494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1678	-0-	-27	B	-0-	1678	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2356	N	1629	-0-	-727	B	-0-	1629	2			N	-0-					-0-
11	2133	N	2133	-0-	-0-	B	-0-	2133	2			N	-0-					-0-
12	2247	N	2247	-0-	-0-	B	-0-	2247	2			N	-0-					-0-
01	1851	N	1851	-0-	-0-	B	-0-	1851	2			N	-0-					-0-
02	2111	N	2111	-0-	-0-	B	-0-	2111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2235	N	2235	-0-	-0-	B	-0-	2235	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
11	120	N	64	-0-	-56	B	-0-	64	2			N	-0-					-0-
12	124	N	21	-0-	-103	B	-0-	21	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	7	-0-	-24	B	-0-	7	2			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

10	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
11	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
12	372	N	333	-0-	-39	B	-0-	333	3			N	-0-					-0-
01	372	N	139	-0-	-233	B	-0-	139	3			N	-0-					-0-
02	280	N	242	-0-	-38	B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
11	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
12	372	N	344	-0-	-28	B	-0-	344	2			N	-0-					-0-
01	403	N	143	-0-	-260	B	-0-	143	2			N	-0-					-0-
02	280	N	250	-0-	-30	B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
11	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
12	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
01	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
02	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	843	-0-	-87	B	-0-	843	3			N	-0-					-0-
11	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
12	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
01	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
02	868	N	856	-0-	-12	B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	927	-0-	-3	B	-0-	927	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
11	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
12	1302	N	1173	-0-	-129	B	-0-	1173	3			N	-0-					-0-
01	1209	N	481	-0-	-728	B	-0-	481	3			N	-0-					-0-
02	1092	N	89	-0-	-1003	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	40	-0-	-1138	B	-0-	40	3			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3885	N	3885	-0-	-0-	B	-0-	3885	2			N	-0-					-0-
11	3870	N	2948	-0-	-922	B	-0-	2948	2			N	-0-					-0-
12	3937	N	3907	-0-	-30	B	-0-	3907	2			N	-0-					-0-
01	3875	N	3348	-0-	-527	B	-0-	3348	2			N	-0-					-0-
02	3763	N	3763	-0-	-0-	B	-0-	3763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3957	N	3957	-0-	-0-	B	-0-	3957	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
11	2460	N	1860	-0-	-600 B	-0-	1860	3			N	-0-					-0-
12	2573	N	2147	-0-	-426 B	-0-	2147	3			N	-0-					-0-
01	2108	N	1374	-0-	-734 B	-0-	1374	3			N	-0-					-0-
02	1736	N	1394	-0-	-342 B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2004	-0-	-135 B	-0-	2004	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	121	-0-	-1801 B	-0-	121	3			N	-0-					-0-
11	1410	N	876	-0-	-534 B	-0-	876	3			N	-0-					-0-
12	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
02	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	585	-0-	-190 B	-0-	585	3			N	-0-					-0-
11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
01	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
02	728	N	627	-0-	-101 B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1621	-0-	-22 B	-0-	1621	2			N	-0-					-0-
11	1500	N	1455	-0-	-45 B	-0-	1455	2			N	-0-					-0-
12	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
01	1612	N	1240	-0-	-372 B	-0-	1240	2			N	-0-					-0-
02	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
12	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	79	-0-	-76 B	-0-	79	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1838	-0-	-53 B	-0-	1838	3			N	-0-					-0-
11	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
12	1922	N	1364	-0-	-558 B	-0-	1364	3			N	-0-					-0-
01	1829	N	988	-0-	-841 B	-0-	988	3			N	-0-					-0-
02	1652	N	1342	-0-	-310 B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	656	-0-	-88 B	-0-	656	3			N	-0-					-0-
11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
12	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	756	N	718	-0-	-38 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	323	-0-	-483 B	-0-	323	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
11	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
12	1612	N	1592	-0-	-20 B	-0-	1592	3			N	-0-					-0-
01	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
02	1512	N	1451	-0-	-61 B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	97	-0-	-89 B	-0-	97	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					-0-
11	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
12	2883	N	2530	-0-	-353 B	-0-	2530	3			N	-0-					-0-
01	3100	N	3754	-0-	654 B	654	3754	3			N	-0-					-0-
02	2800	N	2644	-0-	-156 B	498	2644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 498																	
03	2693	N	2195	-0-	-498 B	-0-	2195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	157	-0-	-153 B	-0-	157	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	230	-0-	-2188 B	-0-	230	3			N	-0-					-0-
11	1830	N	1698	-0-	-132 B	-0-	1698	3			N	-0-					-0-
12	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
01	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
02	1596	N	1375	-0-	-221 B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1462	-0-	-925 B	-0-	544	1	918	3	N	-0-					-0-
11	1560	N	1345	-0-	-215 B	-0-	509	1	836	3	N	-0-					-0-
12	1612	N	1163	-0-	-449 B	-0-	511	1	652	3	N	-0-					-0-
01	1457	N	776	-0-	-681 B	-0-	344	1	432	3	N	-0-					-0-
02	1260	N	218	-0-	-1042 B	-0-	127	1	91	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
12	744	N	569	-0-	-175 B	-0-	569	3			N	-0-					-0-
01	744	N	449	-0-	-295 B	-0-	449	3			N	-0-					-0-
02	672	N	554	-0-	-118 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
12	837	N	603	-0-	-234 B	-0-	603	3			N	-0-					-0-
01	775	N	418	-0-	-357 B	-0-	418	3			N	-0-					-0-
02	700	N	495	-0-	-205 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1118	-0-	-184 B	-0-	416	1	702	3	N	-0-					-0-
11	1097	N	1097	-0-	-0- B	-0-	415	1	682	3	N	-0-					-0-
12	1271	N	1090	-0-	-181 B	-0-	479	1	611	3	N	-0-					-0-
01	1116	N	788	-0-	-328 B	-0-	349	1	439	3	N	-0-					-0-
02	1036	N	570	-0-	-466 B	-0-	332	1	238	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1484	N	1484	-0-	-0- B	-0-	579	1	905	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	716	-0-	-338 B	-0-	716	3			N	-0-					-0-
11	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
12	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
02	1176	N	1104	-0-	-72 B	-0-	1104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1252	-0-	-19 B	-0-	1252	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	460	-0-	-656 B	-0-	270	1	190	3	N	-0-					-0-
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	1209	N	175	-0-	-1034 B	-0-	175	3			N	-0-					-0-
01	465	N	203	-0-	-262 B	-0-	203	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	980	-0-	-818 B	-0-	980	3			N	-0-					-0-
11	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
12	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
01	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
02	1904	N	1577	-0-	-327 B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1474	-0-	-231 B	-0-	1474	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1018	-0-	-346 B	-0-	1018	3			N	-0-					-0-
11	2340	N	1301	-0-	-1039 B	-0-	1301	3			N	-0-					-0-
12	1302	N	1098	-0-	-204 B	-0-	1098	3			N	-0-					-0-
01	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
02	1204	N	1115	-0-	-89 B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
11	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
12	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
01	682	N	613	-0-	-69 B	-0-	613	3			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	708	-0-	-5 B	-0-	708	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1493	-0-	-832 B	-0-	1493	3			N	-0-					-0-
11	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
12	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
01	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
02	2352	N	2165	-0-	-187 B	-0-	2165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2192	-0-	-102 B	-0-	2192	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1957	-0-	-151 B	-0-	957	1	1000	3	N	-0-					-0-
11	1944	N	1944	-0-	-0- B	-0-	924	1	1020	3	N	-0-					-0-
12	2077	N	1972	-0-	-105 B	-0-	1023	1	949	3	N	-0-					-0-
01	1953	N	1403	-0-	-550 B	-0-	594	1	809	3	N	-0-					-0-
02	1820	N	1519	-0-	-301 B	-0-	726	1	793	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2177	N	2177	-0-	-0- B	-0-	957	1	1220	3	N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	N	833	-0-	-0- B	-0-	252	1	581	3	N	-0-					-0-
11	720	N	504	-0-	-216 B	-0-	180	1	324	3	N	-0-					-0-
12	806	N	401	-0-	-405 B	-0-	270	1	131	3	N	-0-					-0-
01	837	N	309	-0-	-528 B	-0-	153	1	156	3	N	-0-					-0-
02	633	N	633	-0-	-0- B	-0-	198	1	435	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	120	-0-	-283 B	-0-	63	1	57	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
12	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	131	-0-	-551 B	-0-	131	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	758	-0-	-761 B	-0-	758	3			N	-0-					-0-
11	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
12	1519	N	1058	-0-	-461 B	-0-	1058	3			N	-0-					-0-
01	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-
02	1344	N	1336	-0-	-8 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	94	-0-	-340 B	-0-	94	3			N	-0-					-0-
11	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
12	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	336	N	295	-0-	-41 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	157	-0-	-215 B	-0-	157	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	N	1211	-0-	-1789 B	3146	1163	3	48	9	Y	44	31	1			21
11	3000	N	1437	-0-	-1563 B	1583	1391	3	46	9	Y	42	59	1			4
12	3100	N	1958	-0-	-1142 B	441	1844	3	114	9	Y	104	104	1			4
01	1209	N	692	-0-	-517 B	-0-	642	3	50	9	Y	45	33	1			16
02	1344	N	1211	-0-	-133 B	-0-	1088	3	123	9	Y	112	70	1			58
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1690	-0-	-263 B	-0-	1393	3	297	9	Y	270	277	1			51

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	954	-0-	-255 B	-0-	954	3			N	-0-					-0-
11	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
12	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
01	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
02	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1015	-0-	-256 B	-0-	1015	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
11	1650	N	1342	-0-	-308 B	-0-	1342	3			N	-0-					-0-
12	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
01	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
02	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1285	-0-	-451 B	-0-	1285	3			N	-0-					-0-
11	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
12	1674	N	1389	-0-	-285 B	-0-	1389	3			N	-0-					-0-
01	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
02	1428	N	1368	-0-	-60 B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1379	-0-	-16 B	-0-	1379	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	963	-0-	-29 B	-0-	963	3			N	-0-					-0-
11	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
02	924	N	885	-0-	-39 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	959	-0-	-2 B	-0-	959	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	389	-0-	-231 B	-0-	389	3			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	558	N	320	-0-	-238 B	-0-	320	3			N	-0-					-0-
01	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
02	392	N	37	-0-	-355 B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	52	-0-	-258 B	-0-	52	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2506	N	2506	-0-	-0- B	-0-	558	1	1948	3	N	-0-					-0-
11	2490	N	2425	-0-	-65 B	-0-	540	1	1885	3	N	-0-					-0-
12	2790	N	2222	-0-	-568 B	-0-	504	1	1718	3	N	-0-					-0-
01	2550	N	2550	-0-	-0- B	-0-	540	1	2010	3	N	-0-					-0-
02	2268	N	1746	-0-	-522 B	-0-	486	1	1260	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2333	N	2333	-0-	-0- B	-0-	558	1	1775	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1189	-0-	-516 B	-0-	1189	3			N	-0-					-0-
11	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
12	1612	N	1080	-0-	-532 B	-0-	1080	3			N	-0-					-0-
01	1178	N	843	-0-	-335 B	-0-	843	3			N	-0-					-0-
02	1232	N	1196	-0-	-36 B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	804	-0-	-281 B	-0-	804	3			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1054	-0-	-775 B	-0-	1054	3			N	-0-					-0-
11	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
12	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
01	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
02	1932	N	622	-0-	-1310 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1354	-0-	-382 B	-0-	1354	3			N	-0-					-0-
11	1470	N	1312	-0-	-158 B	-0-	1312	3			N	-0-					-0-
12	1736	N	1349	-0-	-387 B	-0-	1349	3			N	-0-					-0-
01	1364	N	1249	-0-	-115 B	-0-	1249	3			N	-0-					-0-
02	1232	N	1043	-0-	-189 B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	423	-0-	-73 B	-0-	423	3			N	-0-					-0-
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	504	N	444	-0-	-60 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1259	-0-	-880 B	-0-	1259	3			N	-0-					-0-
11	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-
12	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
01	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
02	2240	N	2008	-0-	-232 B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1975	-0-	-133 B	-0-	1975	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	1939	-0-	-851 B	-0-	1939	3			N	-0-					-0-
11	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
12	2542	N	1907	-0-	-635 B	-0-	1907	3			N	-0-					-0-
01	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
02	2324	N	2237	-0-	-87 B	-0-	2237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1057	-0-	-865 B	-0-	1057	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	284	-0-	-274 B	-0-	284	3			N	-0-					-0-
11	420	N	112	-0-	-308 B	-0-	112	3			N	-0-					-0-
12	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	190	-0-	-213 B	-0-	190	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	599	-0-	-145 B	-0-	599	3			N	-0-					-0-
11	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
12	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
01	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
02	1036	N	907	-0-	-129 B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	981	-0-	-73 B	-0-	981	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	199	-0-	-1537 B	-0-	199	3			N	-0-					-0-
11	1320	N	1113	-0-	-207 B	-0-	1113	3			N	-0-					-0-
12	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
01	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
02	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	549	-0-	-412 B	-0-	528	1	21	3	N	-0-					-0-
11	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
12	1666	N	1666	-0-	-0- B	-0-	858	1	808	3	N	-0-					-0-
01	1730	N	1730	-0-	-0- B	-0-	660	1	1070	3	N	-0-					-0-
02	2057	N	2057	-0-	-0- B	-0-	825	1	1232	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2515	N	2515	-0-	-0- B	-0-	990	1	1525	3	N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	85	-0-	-907 B	-0-	85	3			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	403	N	276	-0-	-127 B	-0-	276	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	392	N	151	-0-	-241 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	172	-0-	-107 B	-0-	172	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
12	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
01	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	266	-0-	-354 B	-0-	266	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
11	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
12	1550	N	1091	-0-	-459 B	-0-	1091	3			N	-0-					-0-
01	1364	N	192	-0-	-1172 B	-0-	192	3			N	-0-					-0-
02	1036	N	507	-0-	-529 B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	778	-0-	-307 B	-0-	778	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1510	-0-	-598 B	-0-	1510	2			N	-0-					-0-
11	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-
12	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
01	1519	N	619	-0-	-900 B	-0-	619	2			N	-0-					-0-
02	2055	N	2055	-0-	-0- B	-0-	2055	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1416	-0-	-444 B	-0-	1416	2			N	-0-					-0-
11	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					-0-
12	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
01	1426	N	585	-0-	-841 B	-0-	585	2			N	-0-					-0-
02	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	547	-0-	-104 B	-0-	547	3			N	-0-					-0-
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	930	N	662	-0-	-268 B	-0-	662	3			N	-0-					-0-
01	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
02	812	N	416	-0-	-396 B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	529	-0-	-122 B	-0-	529	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	224	-0-	-148 B	-0-	224	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	174	-0-	-198	B	-0-	174	2			N	-0-					-0-
11	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
12	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
01	186	N	39	-0-	-147	B	-0-	39	2			N	-0-					-0-
02	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3471	N	3471	-0-	-0-	B	-0-	558	1	2913	3	N	-0-					-0-
11	1050	N	654	-0-	-396	B	-0-	162	1	492	3	N	-0-					-0-
12	2139	N	1405	-0-	-734	B	-0-	234	1	1171	3	N	-0-					-0-
01	3472	N	858	-0-	-2614	B	-0-	162	1	696	3	N	-0-					-0-
02	1326	N	1326	-0-	-0-	B	-0-	252	1	1074	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2950	N	2950	-0-	-0-	B	-0-	522	1	2428	3	N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
11	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
12	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
01	496	N	451	-0-	-45	B	-0-	451	3			N	-0-					-0-
02	896	N	695	-0-	-201	B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	416	-0-	-390	B	-0-	416	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	481	-0-	-449	B	-0-	481	3			N	-0-					-0-
11	660	N	499	-0-	-161	B	-0-	499	3			N	-0-					-0-
12	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
01	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
02	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2839	N	2839	-0-	-0-	B	-0-	522	1	2317	3	N	-0-					-0-
11	2850	N	2430	-0-	-420	B	-0-	468	1	1962	3	N	-0-					-0-
12	3410	N	3071	-0-	-339	B	-0-	558	1	2513	3	N	-0-					-0-
01	2852	N	2398	-0-	-454	B	-0-	396	1	2002	3	N	-0-					-0-
02	2768	N	2768	-0-	-0-	B	-0-	504	1	2264	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2672	-0-	-397	B	-0-	558	1	2114	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1182	-0-	-554 B	-0-	1182	3			N	-0-					-0-
11	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
12	1736	N	1612	-0-	-124 B	-0-	1612	3			N	-0-					-0-
01	1178	N	1117	-0-	-61 B	-0-	1117	3			N	-0-					-0-
02	1764	N	1081	-0-	-683 B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1086	-0-	-526 B	-0-	1086	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2230	-0-	-33 B	-0-	2230	3			N	-0-					-0-
11	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
12	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
01	2232	N	2138	-0-	-94 B	-0-	2138	3			N	-0-					-0-
02	2044	N	1890	-0-	-154 B	-0-	1890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2018	-0-	-183 B	-0-	2018	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	N	2750	-0-	-722 B	-0-	149	1	2601	3	N	-0-					-0-
11	3122	N	3122	-0-	-0- B	-0-	140	1	2982	3	N	-0-					-0-
12	3286	N	3005	-0-	-281 B	-0-	148	1	2857	3	N	-0-					-0-
01	2759	N	1978	-0-	-781 B	-0-	135	1	1843	3	N	-0-					-0-
02	2912	N	3	-0-	-2909 B	-0-	2	1	1	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	1351	-0-	-1656 B	-0-	114	1	1237	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2031	-0-	-77 B	-0-	2031	2			N	-0-					-0-
11	2070	N	1611	-0-	-459 B	-0-	1611	2			N	-0-					-0-
12	2077	N	1696	-0-	-381 B	-0-	1696	2			N	-0-					-0-
01	2046	N	1093	-0-	-953 B	-0-	1093	2			N	-0-					-0-
02	1512	N	1254	-0-	-258 B	-0-	1254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0- B	-0-	310	1	613	3	N	-0-					-0-
11	758	N	758	-0-	-0- B	-0-	300	1	458	3	N	-0-					-0-
12	930	N	710	-0-	-220 B	-0-	310	1	400	3	N	-0-					-0-
01	930	N	453	-0-	-477 B	-0-	260	1	193	3	N	-0-					-0-
02	707	N	707	-0-	-0- B	-0-	260	1	447	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	310	1	575	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1052	-0-	-374 B	-0-	1052	3			N	-0-					-0-
11	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
12	1333	N	1203	-0-	-130 B	-0-	1203	3			N	-0-					-0-
01	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
02	1288	N	1243	-0-	-45 B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	1634	-0-	-1063 B	-0-	1634	3			N	-0-					-0-
11	3000	N	3070	-0-	70 B	70	3070	3			N	-0-					-0-
12	2857	N	2787	-0-	-70 B	-0-	2787	3			N	-0-					-0-
01	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
02	2856	#	2602	-0-	-254 B	-254	2602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -254																	
03	3162	#	2501	-0-	-661 B	-915	2501	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
11	1500	N	1394	-0-	-106 B	-0-	1394	3			N	-0-					-0-
12	1674	N	1229	-0-	-445 B	-0-	1229	3			N	-0-					-0-
01	1271	N	839	-0-	-432 B	-0-	839	3			N	-0-					-0-
02	1288	N	708	-0-	-580 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1187	-0-	-53 B	-0-	1187	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	N	1633	-0-	-6272 B	-0-	1583	3	50	9	Y	45	34	1			21
11	1920	N	1398	-0-	-522 B	-0-	1352	3	46	9	Y	42	59	1			4
12	1550	N	1535	-0-	-15 B	-0-	1426	3	109	9	Y	99	100	1			3
01	1643	N	828	-0-	-815 B	-0-	701	3	127	9	Y	115	77	1			41
02	1316	N	1210	-0-	-106 B	-0-	1180	3	30	9	Y	27	54	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1835	N	1835	-0-	-0- B	-0-	1835	3			Y	-0-	14	1			-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	677	-0-	-253 B	-0-	677	3			N	-0-					-0-
11	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
12	1147	N	1136	-0-	-11 B	-0-	1136	3			N	-0-					-0-
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	1232	N	1087	-0-	-145 B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1006	-0-	-141 B	-0-	1006	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1839	-0-	-83 B	-0-	310	1	1529	3	N	-0-					-0-
11	1590	N	1583	-0-	-7 B	-0-	300	1	1283	3	N	-0-					-0-
12	1829	N	1462	-0-	-367 B	-0-	310	1	1152	3	N	-0-					-0-
01	1829	N	702	-0-	-1127 B	-0-	290	1	412	3	N	-0-					-0-
02	1484	N	1075	-0-	-409 B	-0-	280	1	795	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1716	N	1716	-0-	-0- B	-0-	290	1	1426	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
12	775	N	702	-0-	-73 B	-0-	702	3			N	-0-					-0-
01	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
02	588	N	155	-0-	-433 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	-0-	-0-	-589 B	-0-					N	-0-			-0-
11	450	N	182	-0-	-268 B	-0-	182	3			N	-0-			-0-
12	465	N	426	-0-	-39 B	-0-	426	3			N	-0-			-0-
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-			-0-
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-			-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1581	N	1484	-0-	-97 B	-0-	1484	3			N	-0-			-0-
11	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-			-0-
12	1550	N	1081	-0-	-469 B	-0-	1081	3			N	-0-			-0-
01	1488	N	894	-0-	-594 B	-0-	894	3			N	-0-			-0-
02	1344	N	1051	-0-	-293 B	-0-	1051	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-			-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	681	-0-	-1 B	-0-	681	3			N	-0-			-0-
11	685	N	685	-0-	-0- B	-0-	685	3			N	-0-			-0-
12	682	N	533	-0-	-149 B	-0-	533	3			N	-0-			-0-
01	682	N	364	-0-	-318 B	-0-	364	3			N	-0-			-0-
02	644	N	501	-0-	-143 B	-0-	501	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-			-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7	N	7	-0-	-0- B	-0-	7	3			N	-0-			-0-
11	7	N	7	-0-	-0- B	-0-	7	3			N	-0-			-0-
12	9	N	9	-0-	-0- B	-0-	9	3			N	-0-			-0-
01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-			-0-
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	9	N	6	-0-	-3 B	-0-	6	3			N	-0-			-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4247	N	3111	-0-	-1136 B	-0-	506	1	2605	3	N	-0-			-0-
11	3420	N	1103	-0-	-2317 B	-0-	207	1	896	3	N	-0-			-0-
12	4805	N	2843	-0-	-1962 B	-0-	506	1	2337	3	N	-0-			-0-
01	3100	N	1386	-0-	-1714 B	-0-	299	1	1087	3	N	-0-			-0-
02	2540	N	2540	-0-	-0- B	-0-	483	1	2057	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	3796	N	3796	-0-	-0- B	-0-	690	1	3106	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1129	-0-	-545 B	-0-	1129	3			N	-0-					-0-
11	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
12	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
01	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
02	2044	N	1941	-0-	-103 B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1927	-0-	-88 B	-0-	1927	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1315	-0-	-483 B	-21721	1315	3			N	-0-					-0-
11	1620	N	1763	-0-	143 B	-21578	1763	3			N	-0-					-0-
12	1643	N	1434	-0-	-209 B	-21578	1434	3			N	-0-					-0-
01	1302	N	1619	-0-	317 B	-21261	1619	3			N	-0-					-0-
02	1652	N	1571	-0-	-81 B	-21261	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21261																	
03	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	926	-0-	-376 B	-0-	250	1	676	3	N	-0-					-0-
11	1088	N	1088	-0-	-0- B	-0-	290	1	798	3	N	-0-					-0-
12	1091	N	1091	-0-	-0- B	-0-	310	1	781	3	N	-0-					-0-
01	930	N	733	-0-	-197 B	-0-	280	1	453	3	N	-0-					-0-
02	1008	N	331	-0-	-677 B	-0-	70	1	261	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	231	-0-	-854 B	-0-	70	1	161	3	N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	240	N	136	-0-	-104 B	-0-	136	3			N	-0-					-0-
12	310	N	246	-0-	-64 B	-0-	246	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0- B	-0-	558	1			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	1			N	-0-					-0-
01	558	N	183	-0-	-375 B	-0-	162	1	21	3	N	-0-					-0-
02	1264	N	1264	-0-	-0- B	-0-	396	1	868	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1201	N	1201	-0-	-0- B	-0-	306	1	895	3	N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	504	N	492	-0-	-12 B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1366	-0-	-618 B	-0-	1366	3			N	-0-					-0-
11	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
12	1829	N	1524	-0-	-305 B	-0-	1524	3			N	-0-					-0-
01	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
02	1820	N	1687	-0-	-133 B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2935	N	2935	-0-	-0- B	-0-	2935	2			N	-0-					-0-
11	2910	N	2131	-0-	-779 B	-0-	2131	2			N	-0-					-0-
12	2976	N	2829	-0-	-147 B	-0-	2829	2			N	-0-					-0-
01	2945	N	2273	-0-	-672 B	-0-	2273	2			N	-0-					-0-
02	2736	N	2736	-0-	-0- B	-0-	2736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2927	N	2927	-0-	-0- B	-0-	2927	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	52	-0-	-72 B	-0-	52	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
01	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	217	N	135	-0-	-82 B	-0-	135	3			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1413	-0-	-75 B	-0-	1413	3			N	-0-					-0-
11	1290	N	427	-0-	-863 B	-0-	427	3			N	-0-					-0-
12	1395	N	128	-0-	-1267 B	-0-	128	3			N	-0-					-0-
01	1426	N	2	-0-	-1424 B	-0-	2	3			N	-0-					-0-
02	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1333	-0-	-372 B	-0-	1333	3			N	-0-					-0-
11	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
12	1674	N	1235	-0-	-439 B	-0-	1235	3			N	-0-					-0-
01	1333	N	620	-0-	-713 B	-0-	620	3			N	-0-					-0-
02	1428	N	-0-	-0-	-1428 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	405	-0-	-835 B	-0-	405	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
11	2875	N	2875	-0-	-0- B	-0-	2875	3			N	-0-					-0-
12	2945	N	2312	-0-	-633 B	-0-	2312	3			N	-0-					-0-
01	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-
02	2688	N	1500	-0-	-1188 B	-0-	1500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1924	-0-	-401 B	-0-	1924	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1201	-0-	-194 B	-0-	1201	3			N	-0-					-0-
11	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
12	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
01	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
02	1400	N	1371	-0-	-29 B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1448	-0-	-9 B	-0-	1448	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	477	-0-	-50 B	-0-	477	3			N	-0-					-0-
11	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
12	620	N	554	-0-	-66 B	-0-	554	3			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	448	N	434	-0-	-14 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	334	-0-	-224 B	-0-	334	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	833	-0-	-345 B	-0-	833	3			N	-0-					-0-
11	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
12	1395	N	1323	-0-	-72 B	-0-	1323	3			N	-0-					-0-
01	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
02	1484	N	1304	-0-	-180 B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1295	-0-	-38 B	-0-	1295	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
11	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
12	1178	N	733	-0-	-445 B	-0-	733	3			N	-0-					-0-
01	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
02	1008	N	714	-0-	-294 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	579	-0-	-165 B	-0-	579	3			N	-0-					-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	1063	-0-	-0- B	-0-	486	1	577	3	N	-0-					-0-
11	1200	N	597	-0-	-603 B	-0-	360	1	237	3	N	-0-					-0-
12	1271	N	509	-0-	-762 B	-0-	288	1	221	3	N	-0-					-0-
01	1054	N	462	-0-	-592 B	-0-	216	1	246	3	N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	288	1	377	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	396	1	477	3	N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1510	-0-	-629 B	-0-	1510	3			N	-0-					-0-
11	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
12	2077	N	2066	-0-	-11 B	-0-	2066	3			N	-0-					-0-
01	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
02	2100	N	1888	-0-	-212 B	-0-	1888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1859	-0-	-218 B	-0-	1859	3			N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	240	N	122	-0-	-118 B	-0-	122	3			N	-0-					-0-
12	341	N	34	-0-	-307 B	-0-	34	3			N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	308	-0-	-126 B	-0-	308	3			N	-0-					-0-
11	270	N	116	-0-	-154 B	-0-	116	3			N	-0-					-0-
12	403	N	28	-0-	-375 B	-0-	28	3			N	-0-					-0-
01	310	N	5	-0-	-305 B	-0-	5	3			N	-0-					-0-
02	112	N	12	-0-	-100 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	568	-0-	-207 B	-0-	568	3			N	-0-					-0-
11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
12	992	N	942	-0-	-50 B	-0-	942	3			N	-0-					-0-
01	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
02	896	N	712	-0-	-184 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1650	-0-	-737 B	-0-	1650	3			N	-0-					-0-
11	2585	N	2585	-0-	-0- B	-0-	2585	3			N	-0-					-0-
12	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
01	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-					-0-
02	2408	N	2119	-0-	-289 B	-0-	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2148	-0-	-208 B	-0-	2148	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	901	-0-	-91 B	-0-	901	3			N	-0-					-0-
11	930	N	755	-0-	-175 B	-0-	755	3			N	-0-					-0-
12	930	N	4	-0-	-926 B	-0-	4	3			N	-0-					-0-
01	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	N	3082	-0-	-204 B	-0-	121	1	2961	2	N	-0-					-0-
11	3150	N	2981	-0-	-169 B	-0-	119	1	2862	2	N	-0-					-0-
12	3162	N	3039	-0-	-123 B	-0-	126	1	2913	2	N	-0-					-0-
01	3069	N	2384	-0-	-685 B	-0-	111	1	2273	2	N	-0-					-0-
02	2772	N	2035	-0-	-737 B	-0-	100	1	1935	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	899	-0-	-2139 B	-0-	70	1	829	2	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	398	-0-	-129 B	-0-	398	3			N	-0-					-0-
11	360	N	163	-0-	-197 B	-0-	163	3			N	-0-					-0-
12	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
01	403	N	188	-0-	-215 B	-0-	188	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	189	-0-	-183 B	-0-	189	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	N	3263	-0-	-426 B	-0-	128	1	3135	2	N	-0-					-0-
11	3390	N	3138	-0-	-252 B	-0-	126	1	3012	2	N	-0-					-0-
12	3348	N	3065	-0-	-283 B	-0-	127	1	2938	2	N	-0-					-0-
01	3255	N	2646	-0-	-609 B	-0-	123	1	2523	2	N	-0-					-0-
02	2940	N	2172	-0-	-768 B	-0-	107	1	2065	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	1066	-0-	-2003 B	-0-	83	1	983	2	N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	482	-0-	-107 B	-0-	482	3			N	-0-					-0-
11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
12	589	N	394	-0-	-195 B	-0-	394	3			N	-0-					-0-
01	496	N	326	-0-	-170 B	-0-	326	3			N	-0-					-0-
02	448	N	308	-0-	-140 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	192	-0-	-211 B	-0-	192	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	70	-0-	-54	B	-0-	70	3		N	-0-			-0-
11	162	N	162	-0-	-0-	B	-0-	162	3		N	-0-			-0-
12	540	N	540	-0-	-0-	B	-0-	540	3		N	-0-			-0-
01	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
02	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	87	-0-	-440	B	-0-	87	3		N	-0-			-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	434	N	199	-0-	-235	B	-0-	199	3		N	-0-			-0-
11	532	N	532	-0-	-0-	B	-0-	532	3		N	-0-			-0-
12	694	N	694	-0-	-0-	B	-0-	694	3		N	-0-			-0-
01	186	N	2	-0-	-184	B	-0-	2	3		N	-0-			-0-
02	642	N	642	-0-	-0-	B	-0-	642	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	221	-0-	-461	B	-0-	221	3		N	-0-			-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1519	N	866	-0-	-653	B	-0-	866	3		N	-0-			-0-
11	1541	N	1541	-0-	-0-	B	-0-	1541	3		N	-0-			-0-
12	1487	N	1487	-0-	-0-	B	-0-	1487	3		N	-0-			-0-
01	1008	N	1008	-0-	-0-	B	-0-	1008	3		N	-0-			-0-
02	1428	N	1346	-0-	-82	B	-0-	1346	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1488	N	1421	-0-	-67	B	-0-	1421	3		N	-0-			-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	589	N	518	-0-	-71	B	-0-	518	3		N	-0-			-0-
11	627	N	627	-0-	-0-	B	-0-	627	3		N	-0-			-0-
12	591	N	591	-0-	-0-	B	-0-	591	3		N	-0-			-0-
01	596	N	596	-0-	-0-	B	-0-	596	3		N	-0-			-0-
02	588	N	557	-0-	-31	B	-0-	557	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	586	-0-	-3	B	-0-	586	3		N	-0-			-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

10	1240	N	937	-0-	-303	B	-0-	937	3		N	-0-			-0-
11	1258	N	1258	-0-	-0-	B	-0-	1258	3		N	-0-			-0-
12	1218	N	1218	-0-	-0-	B	-0-	1218	3		N	-0-			-0-
01	1098	N	1098	-0-	-0-	B	-0-	1098	3		N	-0-			-0-
02	1176	N	1073	-0-	-103	B	-0-	1073	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1148	-0-	-61	B	-0-	1148	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2584	-0-	-51 B	-360	2584	2			N	-0-					-0-
11	2490	N	2487	-0-	-3 B	-360	2487	2			N	-0-					-0-
12	2604	N	2431	-0-	-173 B	-360	2431	2			N	-0-					-0-
01	2573	N	1842	-0-	-731 B	-360	1842	2			N	-0-					-0-
02	2324	N	1984	-0-	-340 B	-360	1984	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-360										
03	2516	N	2516	-0-	-0- B	-0-	2516	2			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	4	-0-	-1 B	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
11	3000	N	2186	-0-	-814 B	-0-	2186	3			N	-0-					-0-
12	3379	N	2765	-0-	-614 B	-0-	2765	3			N	-0-					-0-
01	2604	N	1408	-0-	-1196 B	-0-	1408	3			N	-0-					-0-
02	2044	N	1629	-0-	-415 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2759	N	2605	-0-	-154 B	-0-	2605	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	117	-0-	-100 B	-0-	117	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	217	N	131	-0-	-86 B	-0-	131	3			N	-0-					-0-
01	124	N	31	-0-	-93 B	-0-	31	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	124	N	45	-0-	-79 B	-0-	45	3			N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	392	N	336	-0-	-56 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	527	N	236	-0-	-291 B	-0-	236	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1177	N	1177	-0-	-0- B	-0-	558	1	619	3	N	-0-					-0-
11	1013	N	1013	-0-	-0- B	-0-	540	1	473	3	N	-0-					-0-
12	1178	N	816	-0-	-362 B	-0-	558	1	258	3	N	-0-					-0-
01	1178	N	522	-0-	-656 B	-0-	270	1	252	3	N	-0-					-0-
02	952	N	873	-0-	-79 B	-0-	432	1	441	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	806	N	165	-0-	-641 B	-0-	108	1	57	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		118	-0-	118	B	182	118	3			N	-0-					-0-
11	14B2 EXT		43	-0-	43	B	225	43	3			N	-0-					-0-
12			0	20	-0-	20	B	245	20	3			N	-0-					-0-
01		269	N	24	-0-	-245	B	-0-	24	3			N	-0-					-0-
02		39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03		85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

10		744	N	524	-0-	-220	B	-0-	524	3			N	-0-					-0-
11		810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
12		758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
01		668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
02		756	N	695	-0-	-61	B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03		744	N	703	-0-	-41	B	-0-	703	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10		124	N	88	-0-	-36	B	-0-	88	3			N	-0-					-0-
11		120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
12		155	N	96	-0-	-59	B	-0-	96	3			N	-0-					-0-
01		93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
02		112	N	108	-0-	-4	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03		93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

10		186	N	90	-0-	-96	B	-0-	90	3			N	-0-					-0-
11		120	N	95	-0-	-25	B	-0-	95	3			N	-0-					-0-
12		124	N	44	-0-	-80	B	-0-	44	3			N	-0-					-0-
01		93	N	34	-0-	-59	B	-0-	34	3			N	-0-					-0-
02		84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03		1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	87	-0-	-99 B	-0-	87	3			N	-0-					-0-
11	120	N	25	-0-	-95 B	-0-	25	3			N	-0-					-0-
12	155	N	50	-0-	-105 B	-0-	50	3			N	-0-					-0-
01	93	N	23	-0-	-70 B	-0-	23	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1614	-0-	-494 B	-0-	1614	3			N	-0-					-0-
11	1770	N	1473	-0-	-297 B	-0-	1473	3			N	-0-					-0-
12	2077	N	1361	-0-	-716 B	-0-	1361	3			N	-0-					-0-
01	1612	N	1262	-0-	-350 B	-0-	1262	3			N	-0-					-0-
02	1372	N	1153	-0-	-219 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	420	N	358	-0-	-62 B	-0-	358	3			N	-0-					-0-
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1442	-0-	-294 B	-0-	1442	3			N	-0-					-0-
11	1560	N	1460	-0-	-100 B	-0-	1460	3			N	-0-					-0-
12	1643	N	1533	-0-	-110 B	-0-	1533	3			N	-0-					-0-
01	1457	N	1403	-0-	-54 B	-0-	1403	3			N	-0-					-0-
02	1372	N	1359	-0-	-13 B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1451	-0-	-68 B	-0-	1451	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
12	279	N	66	-0-	-213 B	-0-	66	3			N	-0-					-0-
01	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19303	N	3950	-0-	-15353 B	-0-	3900	3	50	9	Y	45	34	1			21
11	4560	N	3822	-0-	-738 B	-0-	3776	3	46	9	Y	42	59	1			4
12	4712	#	3952	-0-	-760 B	-760	3838	3	114	9	Y	104	104	1			4
01	3937	N	3445	-0-	-492 B	-760	3329	3	116	9	Y	105	71	1			38
02	3556	N	4090	-0-	534 B	-226	3927	3	163	9	Y	148	109	1			77
03/01 BALANCING DATE STATUS -> -226																	
03	4259	N	4485	-0-	226 B	-0-	4129	3	356	9	Y	324	340	1			61

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1220	-0-	-144 B	-0-	504	1	716	3	N	-0-					-0-
11	1020	N	838	-0-	-182 B	-0-	414	1	424	3	N	-0-					-0-
12	1364	N	558	-0-	-806 B	-0-	558	1			N	-0-					-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1859	-0-	-373 B	-0-	486	1	1373	3	N	-0-					-0-
11	1800	N	1800	-0-	-0- B	-0-	486	1	1314	3	N	-0-					-0-
12	2201	N	1905	-0-	-296 B	-0-	522	1	1383	3	N	-0-					-0-
01	1860	N	346	-0-	-1514 B	-0-	270	1	76	3	N	-0-					-0-
02	1680	N	772	-0-	-908 B	-0-	504	1	268	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	590	-0-	-1301 B	-0-	396	1	194	3	N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1212	-0-	-462 B	-0-	1212	3			N	-0-					-0-
11	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
12	1643	N	1603	-0-	-40 B	-0-	1603	3			N	-0-					-0-
01	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
02	1652	N	1505	-0-	-147 B	-0-	1505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1561	-0-	-51 B	-0-	1561	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
11	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
12	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
01	1085	N	1006	-0-	-79 B	-0-	1006	3			N	-0-					-0-
02	1288	N	972	-0-	-316 B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	986	-0-	-254 B	-0-	986	3			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
11	2430	N	2044	-0-	-386 B	-0-	2044	3			N	-0-					-0-
12	2511	N	2173	-0-	-338 B	-0-	2173	3			N	-0-					-0-
01	2294	N	1714	-0-	-580 B	-0-	1714	3			N	-0-					-0-
02	1904	N	1747	-0-	-157 B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	659	-0-	-364 B	-0-	260	1	399	3	N	-0-					-0-
11	840	N	796	-0-	-44 B	-0-	300	1	496	3	N	-0-					-0-
12	837	N	733	-0-	-104 B	-0-	290	1	443	3	N	-0-					-0-
01	651	N	628	-0-	-23 B	-0-	260	1	368	3	N	-0-					-0-
02	756	N	128	-0-	-628 B	-0-	70	1	58	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	129	-0-	-615 B	-0-	60	1	69	3	N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	961	N	291	-0-	-670 B	-0-	291	3			N	-0-					-0-
11	1290	N	907	-0-	-383 B	-0-	907	3			N	-0-					-0-
12	992	N	400	-0-	-592 B	-0-	400	3			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
02	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	341	N	269	-0-	-72 B	-0-	269	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
12	341	N	209	-0-	-132 B	-0-	209	3			N	-0-					-0-
01	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
02	252	N	116	-0-	-136 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	72	-0-	-145 B	-0-	72	3			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

10	434	N	242	-0-	-192 B	-0-	242	3			N	-0-					-0-
11	690	N	655	-0-	-35 B	-0-	655	3			N	-0-					-0-
12	930	N	718	-0-	-212 B	-0-	718	3			N	-0-					-0-
01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

10	217	N	83	-0-	-134 B	-0-	83	3			N	-0-					-0-
11	270	N	225	-0-	-45 B	-0-	225	3			N	-0-					-0-
12	217	N	112	-0-	-105 B	-0-	112	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1116	N	750	-0-	-366 B	-0-	750	3			N	-0-					-0-
11	840	N	819	-0-	-21 B	-0-	819	3			N	-0-					-0-
12	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
01	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	865	-0-	-437 B	-0-	865	3			N	-0-					-0-
11	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
12	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
02	1288	N	1183	-0-	-105 B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	382	-0-	-889 B	-0-	382	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1333	-0-	-186 B	-0-	310	1	1023	3	N	-0-					-0-
11	1320	N	1249	-0-	-71 B	-0-	280	1	969	3	N	-0-					-0-
12	1364	N	1291	-0-	-73 B	-0-	300	1	991	3	N	-0-					-0-
01	1333	N	1201	-0-	-132 B	-0-	260	1	941	3	N	-0-					-0-
02	1296	N	1296	-0-	-0- B	-0-	280	1	1016	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1353	N	1353	-0-	-0- B	-0-	310	1	1043	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	822	-0-	-77 B	-0-	822	3			N	-0-					-0-
11	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
01	837	N	804	-0-	-33 B	-0-	804	3			N	-0-					-0-
02	812	N	774	-0-	-38 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-

JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1420	-0-	-781 B	-0-	1420	3			N	-0-					-0-
11	1650	N	1179	-0-	-471 B	-0-	1179	3			N	-0-					-0-
12	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
01	1426	N	999	-0-	-427 B	-0-	999	3			N	-0-					-0-
02	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	1757	-0-	1757 B	1757	1757	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
11	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
12	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
01	899	N	327	-0-	-572 B	-0-	327	3			N	-0-					-0-
02	812	N	742	-0-	-70 B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	911	N	911	-0-	-0- B	-0-	465	1	446	3	N	-0-					-0-
11	990	N	491	-0-	-499 B	-0-	195	1	296	3	N	-0-					-0-
12	1110	N	1110	-0-	-0- B	-0-	465	1	645	3	N	-0-					-0-
01	899	N	576	-0-	-323 B	-0-	255	1	321	3	N	-0-					-0-
02	751	N	751	-0-	-0- B	-0-	375	1	376	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	663	-0-	-453 B	-0-	360	1	303	3	N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	899	N	515	-0-	-384 B	-0-	515	3			N	-0-					-0-
11	750	N	349	-0-	-401 B	-0-	349	3			N	-0-					-0-
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
01	527	N	173	-0-	-354 B	-0-	173	3			N	-0-					-0-
02	336	N	211	-0-	-125 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	113	-0-	-662 B	-0-	113	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

10	2232	N	2006	-0-	-226 B	-0-	747	1	1259	3	N	-0-					-0-
11	2049	N	2049	-0-	-0- B	-0-	775	1	1274	3	N	-0-					-0-
12	2170	N	1810	-0-	-360 B	-0-	795	1	1015	3	N	-0-					-0-
01	2015	N	1379	-0-	-636 B	-0-	611	1	768	3	N	-0-					-0-
02	1904	N	1390	-0-	-514 B	-0-	809	1	581	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2345	N	2345	-0-	-0- B	-0-	915	1	1430	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1085	N	858	-0-	-227 B	-0-	858	3			N	-0-					-0-
11	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
12	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
01	868	N	533	-0-	-335 B	-0-	533	3			N	-0-					-0-
02	980	N	-0-	-0-	-980 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	567	-0-	-487 B	-0-	567	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

10	1612	N	1328	-0-	-284 B	-0-	1328	3			N	-0-					-0-
11	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
12	1519	N	1338	-0-	-181 B	-0-	1338	3			N	-0-					-0-
01	1333	N	1147	-0-	-186 B	-0-	1147	3			N	-0-					-0-
02	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1214	-0-	-119 B	-0-	1214	3			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-
11	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
12	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
01	837	N	104	-0-	-733 B	-0-	104	3			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2065	-0-	-260 B	-0-	2065	3			N	-0-					-0-
11	2130	N	2075	-0-	-55 B	-0-	2075	3			N	-0-					-0-
12	2170	N	1904	-0-	-266 B	-0-	1904	3			N	-0-					-0-
01	2077	N	1360	-0-	-717 B	-0-	1360	3			N	-0-					-0-
02	1932	N	1661	-0-	-271 B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1378	-0-	-513 B	-0-	1378	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	N	4236	-0-	-290 B	-0-	4236	2			N	-0-					-0-
11	4139	N	4139	-0-	-0- B	-0-	4139	2			N	-0-					-0-
12	4185	N	4156	-0-	-29 B	-0-	4156	2			N	-0-					-0-
01	4247	N	3244	-0-	-1003 B	-0-	3244	2			N	-0-					-0-
02	3864	N	3446	-0-	-418 B	-0-	3446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4520	N	4520	-0-	-0- B	-0-	4520	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1176	-0-	-591 B	-0-	1176	3			N	-0-					-0-
11	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
12	1798	N	1375	-0-	-423 B	-0-	1375	3			N	-0-					-0-
01	1178	N	934	-0-	-244 B	-0-	934	3			N	-0-					-0-
02	1540	N	765	-0-	-775 B	-0-	765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	N	3895	-0-	-104 B	-0-	558	1	3337	2	N	-0-					-0-
11	3810	N	3692	-0-	-118 B	-0-	522	1	3170	2	N	-0-					-0-
12	3937	N	3507	-0-	-430 B	-0-	558	1	2949	2	N	-0-					-0-
01	3906	N	2595	-0-	-1311 B	-0-	378	1	2217	2	N	-0-					-0-
02	3444	N	3232	-0-	-212 B	-0-	450	1	2782	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3966	N	3966	-0-	-0- B	-0-	558	1	3408	2	N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	47	-0-	-387 B	-0-	47	3			N	-0-					-0-
11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

10	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
11	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
12	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
01	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
02	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	44	-0-	-49	B	-0-	44	3			N	-0-					-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2697	N	1955	-0-	-742	B	-0-	106	1	1849	3	N	-0-					-0-
11	2322	N	2322	-0-	-0-	B	-0-	104	1	2218	3	N	-0-					-0-
12	2387	N	2127	-0-	-260	B	-0-	105	1	2022	3	N	-0-					-0-
01	1953	N	1510	-0-	-443	B	-0-	103	1	1407	3	N	-0-					-0-
02	2156	N	20	-0-	-2136	B	-0-	16	1	4	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	1266	-0-	-873	B	-0-	107	1	1159	3	N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	536	N	463	-0-	-73	B	-0-	463	3			N	-0-					-0-
11	510	N	494	-0-	-16	B	-0-	494	3			N	-0-					-0-
12	649	N	365	-0-	-284	B	-0-	365	3			N	-0-					-0-
01	465	N	148	-0-	-317	B	-0-	148	3			N	-0-					-0-
02	376	N	91	-0-	-285	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

10	4526	N	4477	-0-	-49	B	-0-	176	1	4301	2	N	-0-					-0-
11	4560	N	4264	-0-	-296	B	-0-	171	1	4093	2	N	-0-					-0-
12	4588	N	4238	-0-	-350	B	-0-	176	1	4062	2	N	-0-					-0-
01	4464	N	2185	-0-	-2279	B	-0-	102	1	2083	2	N	-0-					-0-
02	3976	N	2856	-0-	-1120	B	-0-	141	1	2715	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4247	N	470	-0-	-3777	B	-0-	37	1	433	2	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

10	217	N	195	-0-	-22	B	-0-	195	3			N	-0-					-0-
11	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
12	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
01	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
02	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	147	-0-	-132	B	-0-	147	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	N	2345	-0-	-1065 B	-3892	2345	3			N	-0-					-0-
11	2970	N	3198	-0-	228 B	-3664	3198	3			N	-0-					-0-
12	3131	N	2547	-0-	-584 B	-3664	2547	3			N	-0-					-0-
01	2356	N	2287	-0-	-69 B	-3664	2287	3			N	-0-					-0-
02	2996	N	2872	-0-	-124 B	-3664	2872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3664											
03	2542	N	1447	-0-	-1095 B	-0-	1447	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
11	1260	N	1249	-0-	-11 B	-0-	1249	3			N	-0-					-0-
12	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
01	1395	N	1216	-0-	-179 B	-0-	1216	3			N	-0-					-0-
02	1176	N	137	-0-	-1039 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	926	-0-	-655 B	-0-	926	3			N	-0-					-0-
11	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
12	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
02	1596	N	1575	-0-	-21 B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1674	N	1586	-0-	-88 B	-0-	1586	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	115	-0-	-1652 B	-0-	115	3			N	-0-					-0-
11	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
12	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
01	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
02	1288	N	1012	-0-	-276 B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	522	-0-	-129 B	-0-	522	3			N	-0-					-0-
11	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
12	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
01	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
02	896	N	693	-0-	-203 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	837	N	745	-0-	-92 B	-0-	745	3			N	-0-					-0-

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	671	-0-	-259	B	-0-	671	3			N	-0-					-0-
11	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
12	899	N	795	-0-	-104	B	-0-	795	3			N	-0-					-0-
01	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-
02	812	N	799	-0-	-13	B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
11	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
12	1395	N	1112	-0-	-283	B	-0-	1112	3			N	-0-					-0-
01	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					-0-
02	1428	N	111	-0-	-1317	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	544	-0-	-76	B	-0-	544	3			N	-0-					-0-
11	570	N	540	-0-	-30	B	-0-	540	3			N	-0-					-0-
12	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
01	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
02	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	632	-0-	-50	B	-0-	632	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
11	750	N	618	-0-	-132	B	-0-	618	3			N	-0-					-0-
12	682	N	607	-0-	-75	B	-0-	607	3			N	-0-					-0-
01	620	N	600	-0-	-20	B	-0-	600	3			N	-0-					-0-
02	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	971	-0-	-455	B	-0-	971	3			N	-0-					-0-
11	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
12	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
01	1172	N	1172	-0-	-0-	B	-0-	1172	3			N	-0-					-0-
02	1428	N	1294	-0-	-134	B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1378	-0-	-17	B	-0-	1378	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
11	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
12	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
01	558	N	256	-0-	-302	B	-0-	256	3			N	-0-					-0-
02	616	N	299	-0-	-317	B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
11	2130	N	1928	-0-	-202 B	-0-	1928	3			N	-0-					-0-
12	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
01	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
02	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2082	-0-	-367 B	-0-	2082	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2040	-0-	-68 B	-0-	2040	3			N	-0-					-0-
11	2430	N	2279	-0-	-151 B	-0-	2279	3			N	-0-					-0-
12	2356	N	2275	-0-	-81 B	-0-	2275	3			N	-0-					-0-
01	2046	N	1739	-0-	-307 B	-0-	1739	3			N	-0-					-0-
02	2128	N	2015	-0-	-113 B	-0-	2015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	124	-0-	-465 B	-0-	124	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	N	5529	-0-	-20 B	-0-	218	1	5311	2	N	-0-					-0-
11	5520	N	5010	-0-	-510 B	-0-	201	1	4809	2	N	-0-					-0-
12	5704	N	4704	-0-	-1000 B	-0-	195	1	4509	2	N	-0-					-0-
01	5518	N	3146	-0-	-2372 B	-0-	146	1	3000	2	N	-0-					-0-
02	4676	N	3579	-0-	-1097 B	-0-	176	1	3403	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4074	-0-	-638 B	-0-	319	1	3755	2	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1089	-0-	-461 B	-0-	1089	3			N	-0-					-0-
11	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
12	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
02	1568	N	1480	-0-	-88 B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1513	-0-	-99 B	-0-	1513	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	578	-0-	-259 B	-0-	578	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	784	N	729	-0-	-55 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	783	-0-	-23 B	-0-	783	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2013	-0-	-715 B	-0-	2013	3			N	-0-					-0-
11	2580	N	1026	-0-	-1554 B	-0-	1026	3			N	-0-					-0-
12	2759	N	36	-0-	-2723 B	-0-	36	3			N	-0-					-0-
01	2015	N	686	-0-	-1329 B	-0-	686	3			N	-0-					-0-
02	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
11	210	N	108	-0-	-102 B	-0-	108	3			N	-0-					-0-
12	465	N	246	-0-	-219 B	-0-	246	3			N	-0-					-0-
01	310	N	143	-0-	-167 B	-0-	143	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	168	-0-	-80 B	-0-	168	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	531	-0-	-213 B	-0-	531	3			N	-0-					-0-
11	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
12	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
01	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
02	728	N	664	-0-	-64 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	594	-0-	-150 B	-0-	594	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
11	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
12	1178	N	762	-0-	-416 B	-0-	762	3			N	-0-					-0-
01	713	N	283	-0-	-430 B	-0-	283	3			N	-0-					-0-
02	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1610	-0-	-591 B	-0-	87	1	1523	3	N	-0-					-0-
11	1938	N	1938	-0-	-0- B	-0-	87	1	1851	3	N	-0-					-0-
12	1953	N	1810	-0-	-143 B	-0-	89	1	1721	3	N	-0-					-0-
01	1753	N	1753	-0-	-0- B	-0-	120	1	1633	3	N	-0-					-0-
02	1820	N	-0-	-0-	-1820 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1065	-0-	-733 B	-0-	90	1	975	3	N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1630	-0-	-44 B	-0-	237	1	1393	3	N	-0-					-0-
11	1320	N	1122	-0-	-198 B	-0-	151	1	971	3	N	-0-					-0-
12	1856	N	1856	-0-	-0- B	-0-	236	1	1620	3	N	-0-					-0-
01	1643	N	1463	-0-	-180 B	-0-	210	1	1253	3	N	-0-					-0-
02	1519	N	1519	-0-	-0- B	-0-	202	1	1317	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1255	-0-	-605 B	-0-	198	1	1057	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
11	900	N	840	-0-	-60 B	-0-	840	3			N	-0-					-0-
12	1240	N	895	-0-	-345 B	-0-	895	3			N	-0-					-0-
01	1364	N	689	-0-	-675 B	-0-	689	3			N	-0-					-0-
02	784	N	728	-0-	-56 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	757	-0-	-142 B	-0-	757	3			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	873	N	873	-0-	-0- B	-0-	127	1	746	3	N	-0-					-0-
11	633	N	633	-0-	-0- B	-0-	85	1	548	3	N	-0-					-0-
12	1238	N	1238	-0-	-0- B	-0-	158	1	1080	3	N	-0-					-0-
01	1205	N	1205	-0-	-0- B	-0-	173	1	1032	3	N	-0-					-0-
02	1198	N	1198	-0-	-0- B	-0-	159	1	1039	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1122	-0-	-118 B	-0-	177	1	945	3	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	996	-0-	-275 B	-0-	996	3			N	-0-					-0-
11	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
12	1178	N	1069	-0-	-109 B	-0-	1069	3			N	-0-					-0-
01	992	N	684	-0-	-308 B	-0-	684	3			N	-0-					-0-
02	1036	N	-0-	-0-	-1036 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	689	-0-	-365 B	-0-	689	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	834	-0-	-65 B	-0-	834	3			N	-0-					-0-
11	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
12	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
01	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
02	1120	N	780	-0-	-340 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	837	-0-	-527 B	-0-	837	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1216	-0-	-55 B	-0-	1216	2			N	-0-					-0-
11	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
12	1209	N	1025	-0-	-184 B	-0-	1025	2			N	-0-					-0-
01	1209	N	677	-0-	-532 B	-0-	677	2			N	-0-					-0-
02	1120	N	719	-0-	-401 B	-0-	719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	789	-0-	-234 B	-0-	789	2			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	N	3277	-0-	-1218 B	-0-	178	1	3099	3	N	-0-					-0-
11	3873	N	3873	-0-	-0- B	-0-	173	1	3700	3	N	-0-					-0-
12	3968	N	3614	-0-	-354 B	-0-	178	1	3436	3	N	-0-					-0-
01	3286	N	2627	-0-	-659 B	-0-	180	1	2447	3	N	-0-					-0-
02	3612	N	22	-0-	-3590 B	-0-	17	1	5	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	2193	-0-	-1434 B	-0-	185	1	2008	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2604	-0-	-0- B	-0-	2604	3			N	-0-					-0-
11	2790	N	1996	-0-	-794 B	-0-	1996	3			N	-0-					-0-
12	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
01	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
02	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2371	-0-	-853 B	-0-	2371	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	#	2312	-0-	-850 B	-850	125	1	2187	3	N	-0-					-0-
11	3060	#	2720	-0-	-340 B	-1190	122	1	2598	3	N	-0-					-0-
12	3162	#	2459	-0-	-703 B	-1893	121	1	2338	3	N	-0-					-0-
01	3162	#	1753	-0-	-1409 B	-3302	120	1	1633	3	N	-0-					-0-
02	2856	#	-0-	-0-	-2856 B	-6158					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6158																	
03	3162	#	1655	-0-	-1507 B	-7665	140	1	1515	3	N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3504	N	3504	-0-	-0- B	-0-	3504	3			N	-0-					-0-
11	4530	N	3479	-0-	-1051 B	-0-	3479	3			N	-0-					-0-
12	4123	N	3135	-0-	-988 B	-0-	3135	3			N	-0-					-0-
01	3503	N	2749	-0-	-754 B	-0-	2749	3			N	-0-					-0-
02	3248	N	2834	-0-	-414 B	-0-	2834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2071	-0-	-1060 B	-0-	2071	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	336	N	332	-0-	-4 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	303	-0-	-100 B	-0-	303	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	963	-0-	-246 B	-0-	963	3			N	-0-					-0-
11	1080	N	788	-0-	-292 B	-0-	788	3			N	-0-					-0-
12	1209	N	1139	-0-	-70 B	-0-	1139	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	869	-0-	-278 B	-0-	869	3			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	N	653	-0-	-2664 B	-0-	653	3			N	-0-					-0-
11	2940	N	2853	-0-	-87 B	-0-	2853	3			N	-0-					-0-
12	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
01	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
02	2660	N	2530	-0-	-130 B	-0-	2530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	1662	-0-	-1624 B	-0-	1662	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1865	-0-	-367 B	-0-	713	1	1152	3	N	-0-					-0-
11	2357	N	2357	-0-	-0- B	-0-	690	1	1667	3	N	-0-					-0-
12	2273	N	2273	-0-	-0- B	-0-	713	1	1560	3	N	-0-					-0-
01	1860	N	1565	-0-	-295 B	-0-	644	1	921	3	N	-0-					-0-
02	2212	N	1978	-0-	-234 B	-0-	644	1	1334	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2419	N	2419	-0-	-0- B	-0-	690	1	1729	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
12	186	N	84	-0-	-102 B	-0-	84	3			N	-0-					-0-
01	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	79	-0-	-1099 B	-0-	79	3			N	-0-					-0-
11	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
12	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
02	868	N	774	-0-	-94 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1882	-0-	-195 B	-0-	74	1	1808	2	N	-0-					-0-
11	1980	N	1822	-0-	-158 B	-0-	73	1	1749	2	N	-0-					-0-
12	1953	N	1812	-0-	-141 B	-0-	75	1	1737	2	N	-0-					-0-
01	1891	N	1685	-0-	-206 B	-0-	78	1	1607	2	N	-0-					-0-
02	1708	N	1296	-0-	-412 B	-0-	64	1	1232	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	596	-0-	-1202 B	-0-	47	1	549	2	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	N	3039	-0-	-92 B	-0-	120	1	2919	2	N	-0-					-0-
11	3060	N	2973	-0-	-87 B	-0-	119	1	2854	2	N	-0-					-0-
12	3100	N	3054	-0-	-46 B	-0-	127	1	2927	2	N	-0-					-0-
01	3038	N	2331	-0-	-707 B	-0-	108	1	2223	2	N	-0-					-0-
02	2772	N	2382	-0-	-390 B	-0-	117	1	2265	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2843	-0-	-226 B	-0-	222	1	2621	2	N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	N	3005	-0-	-126 B	-0-	3005	2			N	-0-					-0-
11	2970	N	2783	-0-	-187 B	-0-	2783	2			N	-0-					-0-
12	3004	N	3004	-0-	-0- B	-0-	3004	2			N	-0-					-0-
01	3007	N	2374	-0-	-633 B	-0-	2374	2			N	-0-					-0-
02	2604	N	2208	-0-	-396 B	-0-	2208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	114	-0-	-2893 B	-0-	114	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1147	N	1109	-0-	-38	B	-0-	1109	2			N	-0-					-0-
11	1080	N	964	-0-	-116	B	-0-	964	2			N	-0-					-0-
12	1163	N	1163	-0-	-0-	B	-0-	1163	2			N	-0-					-0-
01	1116	N	628	-0-	-488	B	-0-	628	2			N	-0-					-0-
02	896	N	834	-0-	-62	B	-0-	834	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1077	-0-	-101	B	-0-	1077	2			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

10	1519	N	952	-0-	-567	B	-0-	952	3			N	-0-					-0-
11	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
12	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
01	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
02	1540	N	1318	-0-	-222	B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	419	-0-	-976	B	-0-	419	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

10	1953	N	1439	-0-	-514	B	-0-	1439	3			N	-0-					-0-
11	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
12	1860	N	1577	-0-	-283	B	-0-	1577	3			N	-0-					-0-
01	1426	N	1345	-0-	-81	B	-0-	1345	3			N	-0-					-0-
02	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1329	-0-	-252	B	-0-	1329	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	248	N	149	-0-	-99	B	-0-	149	3			N	-0-					-0-
11	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
12	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
01	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	71	-0-	-766	B	-0-	71	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

10	1023	N	633	-0-	-390	B	-0-	633	3			N	-0-					-0-
11	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
12	1333	N	1185	-0-	-148	B	-0-	1185	3			N	-0-					-0-
01	620	N	454	-0-	-166	B	-0-	454	3			N	-0-					-0-
02	1372	N	1298	-0-	-74	B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
11	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
12	496	N	452	-0-	-44	B	-0-	452	3			N	-0-					-0-
01	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
02	392	N	378	-0-	-14	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	321	-0-	-144	B	-0-	321	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1489	-0-	-960	B	-0-	1489	3			N	-0-					-0-
11	2554	N	2554	-0-	-0-	B	-0-	2554	3			N	-0-					-0-
12	2263	N	2249	-0-	-14	B	-0-	2249	3			N	-0-					-0-
01	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-
02	2380	N	2147	-0-	-233	B	-0-	2147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2005	-0-	-258	B	-0-	2005	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	N	7885	-0-	-423	B	-0-	7885	2			N	-0-					-0-
11	7680	N	7121	-0-	-559	B	-0-	7121	2			N	-0-					-0-
12	7595	N	6814	-0-	-781	B	-0-	6814	2			N	-0-					-0-
01	7874	N	3837	-0-	-4037	B	-0-	3837	2			N	-0-					-0-
02	6636	N	5098	-0-	-1538	B	-0-	5098	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6820	N	5662	-0-	-1158	B	-0-	5662	2			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	1607	-0-	-966	B	-0-	1607	3			N	-0-					-0-
11	2811	N	2811	-0-	-0-	B	-0-	2811	3			N	-0-					-0-
12	2541	N	2541	-0-	-0-	B	-0-	2541	3			N	-0-					-0-
01	2206	N	2206	-0-	-0-	B	-0-	2206	3			N	-0-					-0-
02	2632	N	710	-0-	-1922	B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2584	N	2584	-0-	-0-	B	-0-	2584	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2885	N	2885	-0-	-0-	B	-0-	2885	2			N	-0-					-0-
11	2850	N	2150	-0-	-700	B	-0-	2150	2			N	-0-					-0-
12	2914	N	2747	-0-	-167	B	-0-	2747	2			N	-0-					-0-
01	2883	N	2330	-0-	-553	B	-0-	2330	2			N	-0-					-0-
02	2518	N	2518	-0-	-0-	B	-0-	2518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2884	N	2884	-0-	-0-	B	-0-	2884	2			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1357	-0-	-596	B	-0-	1357	3			N	-0-					-0-
11	1971	N	1971	-0-	-0-	B	-0-	1971	3			N	-0-					-0-
12	1869	N	1869	-0-	-0-	B	-0-	1869	3			N	-0-					-0-
01	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-
02	1848	N	1703	-0-	-145	B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1858	-0-	-2	B	-0-	1858	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2026	-0-	-733 B	-0-	110	1	1916	3	N	-0-					-0-
11	2345	N	2345	-0-	-0- B	-0-	105	1	2240	3	N	-0-					-0-
12	2387	N	2265	-0-	-122 B	-0-	112	1	2153	3	N	-0-					-0-
01	2015	N	1567	-0-	-448 B	-0-	107	1	1460	3	N	-0-					-0-
02	2184	N	-0-	-0-	-2184 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1357	-0-	-906 B	-0-	115	1	1242	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
11	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
12	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
01	1395	N	1090	-0-	-305 B	-0-	1090	2			N	-0-					-0-
02	1260	N	1020	-0-	-240 B	-0-	1020	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	N	3368	-0-	-104 B	-0-	3368	2			N	-0-					-0-
11	3240	N	3217	-0-	-23 B	-0-	3217	2			N	-0-					-0-
12	3410	N	3145	-0-	-265 B	-0-	3145	2			N	-0-					-0-
01	3379	N	2004	-0-	-1375 B	-0-	2004	2			N	-0-					-0-
02	2996	N	2589	-0-	-407 B	-0-	2589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3221	N	3221	-0-	-0- B	-0-	3221	2			N	-0-					-0-

RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
12	775	N	538	-0-	-237 B	-0-	538	3			N	-0-					-0-
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
02	644	N	465	-0-	-179 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	388	-0-	-139 B	-0-	388	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
11	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
12	1116	N	1083	-0-	-33 B	-0-	1083	3			N	-0-					-0-
01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
02	1064	N	1002	-0-	-62 B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1061	-0-	-24 B	-0-	1061	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
11	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
12	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
01	1798	N	1409	-0-	-389 B	-0-	1409	3			N	-0-					-0-
02	1568	N	1336	-0-	-232 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1327	-0-	-626 B	-0-	1327	3			N	-0-					-0-
11	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
12	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
01	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
02	1988	N	1760	-0-	-228 B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1900	-0-	-53 B	-0-	1900	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	289	-0-	-238 B	-0-	289	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
11	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
12	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
01	2232	N	1771	-0-	-461 B	-0-	1771	3			N	-0-					-0-
02	1988	N	653	-0-	-1335 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	581	-0-	-349 B	-0-	581	3			N	-0-					-0-
11	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
12	775	N	440	-0-	-335 B	-0-	440	3			N	-0-					-0-
01	589	N	476	-0-	-113 B	-0-	476	3			N	-0-					-0-
02	700	N	515	-0-	-185 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2977	-0-	-30 B	-0-	310	1	2667	3	N	-0-					-0-
11	2880	N	2839	-0-	-41 B	-0-	300	1	2539	3	N	-0-					-0-
12	2945	N	2738	-0-	-207 B	-0-	300	1	2438	3	N	-0-					-0-
01	2976	N	2643	-0-	-333 B	-0-	290	1	2353	3	N	-0-					-0-
02	2660	N	2002	-0-	-658 B	-0-	220	1	1782	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2576	-0-	-152 B	-0-	270	1	2306	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395	N	1287	-0-	-108 B	-0-	1287	3			N	-0-			-0-
11	1290	N	1265	-0-	-25 B	-0-	1265	3			N	-0-			-0-
12	1240	N	1193	-0-	-47 B	-0-	1193	3			N	-0-			-0-
01	1302	N	1156	-0-	-146 B	-0-	1156	3			N	-0-			-0-
02	1176	N	1015	-0-	-161 B	-0-	1015	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-			-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1426	N	1340	-0-	-86 B	-0-	195	1	1145	3	N	-0-			-0-
11	1110	N	922	-0-	-188 B	-0-	124	1	798	3	N	-0-			-0-
12	1395	N	1289	-0-	-106 B	-0-	164	1	1125	3	N	-0-			-0-
01	1333	N	1090	-0-	-243 B	-0-	157	1	933	3	N	-0-			-0-
02	1078	N	1078	-0-	-0- B	-0-	143	1	935	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1302	N	1054	-0-	-248 B	-0-	166	1	888	3	N	-0-			-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1550	N	1142	-0-	-408 B	-0-	1142	3			N	-0-			-0-
11	1290	N	809	-0-	-481 B	-0-	809	3			N	-0-			-0-
12	1519	N	1484	-0-	-35 B	-0-	1484	3			N	-0-			-0-
01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-			-0-
02	756	N	731	-0-	-25 B	-0-	731	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1488	N	799	-0-	-689 B	-0-	799	3			N	-0-			-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643	N	1194	-0-	-449 B	-0-	213	1	981	3	N	-0-			-0-
11	1380	N	1377	-0-	-3 B	-0-	245	1	1132	3	N	-0-			-0-
12	1581	N	1105	-0-	-476 B	-0-	244	1	861	3	N	-0-			-0-
01	1209	N	1063	-0-	-146 B	-0-	221	1	842	3	N	-0-			-0-
02	1288	N	1134	-0-	-154 B	-0-	220	1	914	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1426	N	1426	-0-	-0- B	-0-	252	1	1174	3	N	-0-			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1922	N	1308	-0-	-614 B	-0-	310	1	998	3	N	-0-			-0-
11	2028	N	2028	-0-	-0- B	-0-	300	1	1728	3	N	-0-			-0-
12	1891	N	1403	-0-	-488 B	-0-	310	1	1093	3	N	-0-			-0-
01	1302	N	173	-0-	-1129 B	-0-	50	1	123	3	N	-0-			-0-
02	1904	N	1688	-0-	-216 B	-0-	280	1	1408	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1594	N	1594	-0-	-0- B	-0-	310	1	1284	3	N	-0-			-0-

SNEED WELL #: L 1 RRCID -> 025131 COMPL. DATE 06/21/1971 TOTAL DEPTH 3077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/22/2014 - P&A 10/22/14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	327	-0-	-386 B	-0-	327	3			N	-0-			-0-
11	510	N	314	-0-	-196 B	-0-	314	3			N	-0-			-0-
12	589	N	299	-0-	-290 B	-0-	299	3			N	-0-			-0-
01	341	N	264	-0-	-77 B	-0-	264	3			N	-0-			-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	293	-0-	-17 B	-0-	293	3			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519	N	1049	-0-	-470 B	-0-	1049	3			N	-0-			-0-
11	1260	N	1114	-0-	-146 B	-0-	1114	3			N	-0-			-0-
12	1488	N	840	-0-	-648 B	-0-	840	3			N	-0-			-0-
01	1054	N	635	-0-	-419 B	-0-	635	3			N	-0-			-0-
02	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	674	-0-	-163 B	-0-	674	3			N	-0-			-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	152	-0-	-220 B	-0-	152	3			N	-0-			-0-
11	300	N	212	-0-	-88 B	-0-	212	3			N	-0-			-0-
12	248	N	158	-0-	-90 B	-0-	158	3			N	-0-			-0-
01	155	N	143	-0-	-12 B	-0-	143	3			N	-0-			-0-
02	196	N	102	-0-	-94 B	-0-	102	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	81	-0-	-74 B	-0-	81	3			N	-0-			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2170	N	1693	-0-	-477 B	-0-	390	1	1303	3	N	-0-			-0-
11	1440	N	1002	-0-	-438 B	-0-	270	1	732	3	N	-0-			-0-
12	2108	N	1588	-0-	-520 B	-0-	450	1	1138	3	N	-0-			-0-
01	1705	N	1528	-0-	-177 B	-0-	345	1	1183	3	N	-0-			-0-
02	1508	N	1508	-0-	-0- B	-0-	390	1	1118	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1072	-0-	-509 B	-0-	285	1	787	3	N	-0-			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	394	-0-	-71 B	-0-	394	3			N	-0-			-0-
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-			-0-
12	465	N	410	-0-	-55 B	-0-	410	3			N	-0-			-0-
01	403	N	364	-0-	-39 B	-0-	364	3			N	-0-			-0-
02	420	N	263	-0-	-157 B	-0-	263	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	198	-0-	-205 B	-0-	198	3			N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519	N	100	-0-	-1419 B	-0-	100	3			N	-0-			-0-
11	1110	N	571	-0-	-539 B	-0-	571	3			N	-0-			-0-
12	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-			-0-
01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-			-0-
02	880	N	880	-0-	-0- B	-0-	880	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3282	N	3282	-0-	-0- B	-0-	3282	2			N	-0-					-0-
11	3240	N	2436	-0-	-804 B	-0-	2436	2			N	-0-					-0-
12	3286	N	3027	-0-	-259 B	-0-	3027	2			N	-0-					-0-
01	3286	N	2673	-0-	-613 B	-0-	2673	2			N	-0-					-0-
02	2853	N	2853	-0-	-0- B	-0-	2853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3151	N	3151	-0-	-0- B	-0-	3151	2			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
11	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
12	1147	N	1101	-0-	-46 B	-0-	1101	3			N	-0-					-0-
01	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
02	1204	N	714	-0-	-490 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	870	-0-	-246 B	-0-	870	3			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1792	-0-	-595 B	-0-	1792	2			N	-0-					-0-
11	2180	N	2180	-0-	-0- B	-0-	2180	2			N	-0-					-0-
12	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
01	1798	N	792	-0-	-1006 B	-0-	792	2			N	-0-					-0-
02	2339	N	2339	-0-	-0- B	-0-	2339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2505	N	2505	-0-	-0- B	-0-	2505	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3424	N	3424	-0-	-0- B	-0-	3424	2			N	-0-					-0-
11	3181	N	3181	-0-	-0- B	-0-	3181	2			N	-0-					-0-
12	3379	N	3104	-0-	-275 B	-0-	3104	2			N	-0-					-0-
01	3410	N	2204	-0-	-1206 B	-0-	2204	2			N	-0-					-0-
02	2968	N	2672	-0-	-296 B	-0-	2672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3366	N	3366	-0-	-0- B	-0-	3366	2			N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	560	-0-	-308 B	-0-	560	3			N	-0-					-0-
11	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
12	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
01	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
02	1008	N	884	-0-	-124 B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
11	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
12	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
01	1922	N	1461	-0-	-461 B	-0-	1461	3			N	-0-					-0-
02	1708	N	548	-0-	-1160 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
11	1170	N	288	-0-	-882 B	-0-	252	1	36	3	N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	540	1	50	3	N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	360	1	54	3	N	-0-					-0-
02	280	N	90	-0-	-190 B	-0-	90	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	371	-0-	-218 B	-0-	306	1	65	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1718	-0-	-204 B	-0-	1718	3			N	-0-					-0-
11	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
12	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
01	1705	N	1695	-0-	-10 B	-0-	1695	3			N	-0-					-0-
02	1708	N	1702	-0-	-6 B	-0-	1702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1789	-0-	-71 B	-0-	1789	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1017	-0-	-781 B	-0-	1017	2			N	-0-					-0-
11	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
12	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-
01	1023	N	279	-0-	-744 B	-0-	279	2			N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1685	-0-	-206 B	-0-	310	1	1375	3	N	-0-					-0-
11	1560	N	1454	-0-	-106 B	-0-	250	1	1204	3	N	-0-					-0-
12	1829	N	1657	-0-	-172 B	-0-	310	1	1347	3	N	-0-					-0-
01	1674	N	1631	-0-	-43 B	-0-	270	1	1361	3	N	-0-					-0-
02	1344	N	1070	-0-	-274 B	-0-	240	1	830	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1491	-0-	-152 B	-0-	290	1	1201	3	N	-0-					-0-

TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1414	-0-	-74 B	-0-	216	1	1198	3	N	-0-					-0-
11	1042	N	1042	-0-	-0- B	-0-	183	1	859	3	N	-0-					-0-
12	1426	N	1051	-0-	-375 B	-0-	197	1	854	3	N	-0-					-0-
01	1426	N	727	-0-	-699 B	-0-	155	1	572	3	N	-0-					-0-
02	980	N	575	-0-	-405 B	-0-	123	1	452	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	918	-0-	-136 B	-0-	155	1	763	3	N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1335	-0-	-215 B	-0-	1335	3			N	-0-					-0-
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
02	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1336	-0-	-152 B	-0-	1336	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	819	-0-	-390 B	-0-	819	3			N	-0-					-0-
11	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
12	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
02	1260	N	1139	-0-	-121 B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1101	-0-	-108 B	-0-	1101	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	496	N	441	-0-	-55 B	-0-	441	3			N	-0-					-0-
01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	238	-0-	-196 B	-0-	238	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	425	-0-	-133 B	-0-	425	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	558	N	446	-0-	-112 B	-0-	446	3			N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
02	504	N	467	-0-	-37 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	375	-0-	-59 B	-0-	375	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1767	-0-	-341 B	-0-	435	1	1332	3	N	-0-					-0-
11	1922	N	1922	-0-	-0- B	-0-	450	1	1472	3	N	-0-					-0-
12	1961	N	1961	-0-	-0- B	-0-	465	1	1496	3	N	-0-					-0-
01	2002	N	2002	-0-	-0- B	-0-	465	1	1537	3	N	-0-					-0-
02	1792	N	1785	-0-	-7 B	-0-	420	1	1365	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1818	-0-	-135 B	-0-	465	1	1353	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1140	-0-	-875 B	-0-	1140	3			N	-0-					-0-
11	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
12	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
01	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
02	2100	N	1970	-0-	-130 B	-0-	1970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1935	-0-	-142 B	-0-	1935	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	912	-0-	-421 B	-0-	912	3			N	-0-					-0-
11	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
12	1519	N	1402	-0-	-117 B	-0-	1402	3			N	-0-					-0-
01	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
02	1428	N	1203	-0-	-225 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1362	-0-	-33 B	-0-	1362	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
11	2340	N	1628	-0-	-712 B	-0-	1628	3			N	-0-					-0-
12	2294	N	2010	-0-	-284 B	-0-	2010	3			N	-0-					-0-
01	1798	N	1208	-0-	-590 B	-0-	1208	3			N	-0-					-0-
02	1512	N	1320	-0-	-192 B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1788	-0-	-320 B	-0-	97	1	1691	3	N	-0-					-0-
11	1920	N	1920	-0-	-0- B	-0-	86	1	1834	3	N	-0-					-0-
12	1984	N	1885	-0-	-99 B	-0-	93	1	1792	3	N	-0-					-0-
01	1798	N	1476	-0-	-322 B	-0-	101	1	1375	3	N	-0-					-0-
02	1792	N	1132	-0-	-660 B	-0-	889	1	243	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1538	-0-	-353 B	-0-	130	1	1408	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1647	-0-	-89 B	-0-	1647	2			N	-0-					-0-
11	1640	N	1640	-0-	-0- B	-0-	1640	2			N	-0-					-0-
12	1612	N	1587	-0-	-25 B	-0-	1587	2			N	-0-					-0-
01	1643	N	1424	-0-	-219 B	-0-	1424	2			N	-0-					-0-
02	1540	N	1234	-0-	-306 B	-0-	1234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	109	-0-	-1472 B	-0-	109	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	N	3185	-0-	-442 B	-0-	3185	2			N	-0-					-0-
11	2885	N	2885	-0-	-0- B	-0-	2885	2			N	-0-					-0-
12	3193	N	3003	-0-	-190 B	-0-	3003	2			N	-0-					-0-
01	3193	N	2288	-0-	-905 B	-0-	2288	2			N	-0-					-0-
02	2731	N	2731	-0-	-0- B	-0-	2731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3368	N	3368	-0-	-0- B	-0-	3368	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4543	N	4543	-0-	-0- B	-0-	4543	2			N	-0-					-0-
11	3970	N	3970	-0-	-0- B	-0-	3970	2			N	-0-					-0-
12	4154	N	4046	-0-	-108 B	-0-	4046	2			N	-0-					-0-
01	4557	N	2870	-0-	-1687 B	-0-	2870	2			N	-0-					-0-
02	3696	N	3421	-0-	-275 B	-0-	3421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4349	N	4349	-0-	-0- B	-0-	4349	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1810	-0-	-50 B	-0-	1810	2			N	-0-					-0-
11	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
12	1726	N	1726	-0-	-0- B	-0-	1726	2			N	-0-					-0-
01	1798	N	1268	-0-	-530 B	-0-	1268	2			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2018	N	2018	-0-	-0- B	-0-	2018	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
11	330	N	7	-0-	-323 B	-0-	7	3			N	-0-					-0-
12	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	87	-0-	-533 B	-0-	87	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1855	-0-	-439 B	-0-	270	1	1585	3	N	-0-					-0-
11	1830	N	1800	-0-	-30 B	-0-	270	1	1530	3	N	-0-					-0-
12	2046	N	1878	-0-	-168 B	-0-	310	1	1568	3	N	-0-					-0-
01	1860	N	1715	-0-	-145 B	-0-	290	1	1425	3	N	-0-					-0-
02	1680	N	1454	-0-	-226 B	-0-	220	1	1234	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1760	-0-	-131 B	-0-	310	1	1450	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2750	-0-	-226 B	-0-	468	1	2282	3	N	-0-					-0-
11	2677	N	2677	-0-	-0- B	-0-	450	1	2227	3	N	-0-					-0-
12	3348	N	2564	-0-	-784 B	-0-	558	1	2006	3	N	-0-					-0-
01	2759	N	2176	-0-	-583 B	-0-	450	1	1726	3	N	-0-					-0-
02	2492	N	1626	-0-	-866 B	-0-	396	1	1230	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	1466	-0-	-1107 B	-0-	378	1	1088	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1634	-0-	-412 B	-0-	405	1	1229	3	N	-0-					-0-
11	1734	N	1734	-0-	-0- B	-0-	420	1	1314	3	N	-0-					-0-
12	1860	N	1717	-0-	-143 B	-0-	465	1	1252	3	N	-0-					-0-
01	1643	N	1374	-0-	-269 B	-0-	390	1	984	3	N	-0-					-0-
02	1624	N	1267	-0-	-357 B	-0-	420	1	847	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	791	-0-	-914 B	-0-	375	1	416	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2925	-0-	-113 B	-0-	2925	2			N	-0-					-0-
11	2820	N	2802	-0-	-18 B	-0-	2802	2			N	-0-					-0-
12	3007	N	2861	-0-	-146 B	-0-	2861	2			N	-0-					-0-
01	2914	N	2396	-0-	-518 B	-0-	2396	2			N	-0-					-0-
02	2604	N	2329	-0-	-275 B	-0-	2329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2825	-0-	-27 B	-0-	2825	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
11	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1222	-0-	-514 B	-0-	66	1	1156	3	N	-0-					-0-
11	1566	N	1566	-0-	-0- B	-0-	70	1	1496	3	N	-0-					-0-
12	1581	N	1431	-0-	-150 B	-0-	71	1	1360	3	N	-0-					-0-
01	1209	N	908	-0-	-301 B	-0-	62	1	846	3	N	-0-					-0-
02	1456	N	-0-	-0-	-1456 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	613	-0-	-813 B	-0-	52	1	561	3	N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1973	N	1973	-0-	-0- B	-0-	432	1	1541	3	N	-0-					-0-
11	1601	N	1601	-0-	-0- B	-0-	396	1	1205	3	N	-0-					-0-
12	2061	N	2061	-0-	-0- B	-0-	558	1	1503	3	N	-0-					-0-
01	1984	N	1426	-0-	-558 B	-0-	504	1	922	3	N	-0-					-0-
02	1542	N	1542	-0-	-0- B	-0-	468	1	1074	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1933	-0-	-113 B	-0-	414	1	1519	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	N	984	-0-	-0- B	-0-	280	1	704	3	N	-0-					-0-
11	1170	N	996	-0-	-174 B	-0-	260	1	736	3	N	-0-					-0-
12	1149	N	1149	-0-	-0- B	-0-	310	1	839	3	N	-0-					-0-
01	992	N	449	-0-	-543 B	-0-	170	1	279	3	N	-0-					-0-
02	924	N	505	-0-	-419 B	-0-	280	1	225	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	586	-0-	-561 B	-0-	280	1	306	3	N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1309	-0-	-179 B	-0-	420	1	889	3	N	-0-					-0-
11	1290	N	1117	-0-	-173 B	-0-	450	1	667	3	N	-0-					-0-
12	1488	N	1365	-0-	-123 B	-0-	465	1	900	3	N	-0-					-0-
01	1302	N	666	-0-	-636 B	-0-	120	1	546	3	N	-0-					-0-
02	1036	N	955	-0-	-81 B	-0-	330	1	625	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1326	-0-	-38 B	-0-	375	1	951	3	N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	90	-0-	-96 B	-0-	90	3			N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1553	N	1553	-0-	-0- B	-0-	558	1	995	3	N	-0-					-0-
11	1480	N	1480	-0-	-0- B	-0-	540	1	940	3	N	-0-					-0-
12	1191	N	1191	-0-	-0- B	-0-	558	1	633	3	N	-0-					-0-
01	1550	N	796	-0-	-754 B	-0-	270	1	526	3	N	-0-					-0-
02	1372	N	1326	-0-	-46 B	-0-	468	1	858	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1546	N	1546	-0-	-0- B	-0-	540	1	1006	3	N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	211	-0-	-223 B	-0-	211	3			N	-0-					-0-
11	330	N	206	-0-	-124 B	-0-	206	3			N	-0-					-0-
12	372	N	230	-0-	-142 B	-0-	230	3			N	-0-					-0-
01	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	229	-0-	-267 B	-0-	229	3			N	-0-					-0-
11	360	N	150	-0-	-210 B	-0-	150	3			N	-0-					-0-
12	403	N	225	-0-	-178 B	-0-	225	3			N	-0-					-0-
01	217	N	146	-0-	-71 B	-0-	146	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	N	2808	-0-	-1687 B	-0-	2808	3			N	-0-					-0-
11	3900	N	288	-0-	-3612 B	-0-	288	3			N	-0-					-0-
12	4340	N	566	-0-	-3774 B	-0-	566	3			N	-0-					-0-
01	2821	N	490	-0-	-2331 B	-0-	490	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	134	-0-	-424 B	-0-	134	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4361	N	4361	-0-	-0- B	-0-	4361	3			N	-0-					-0-
11	4453	N	4453	-0-	-0- B	-0-	4453	3			N	-0-					-0-
12	3968	N	3132	-0-	-836 B	-0-	3132	3			N	-0-					-0-
01	4371	N	4032	-0-	-339 B	-0-	4032	3			N	-0-					-0-
02	4144	N	2272	-0-	-1872 B	-0-	2272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2789	-0-	-342 B	-0-	2789	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	791	-0-	-449 B	-0-	791	3			N	-0-					-0-
11	1110	N	309	-0-	-801 B	-0-	309	3			N	-0-					-0-
12	1178	N	1045	-0-	-133 B	-0-	1045	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	430	-0-	-624 B	-0-	430	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	100	-0-	-86 B	-0-	100	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1086	-0-	-278 B	-0-	1086	3			N	-0-					-0-
11	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
12	1302	N	1216	-0-	-86 B	-0-	1216	3			N	-0-					-0-
01	1085	N	732	-0-	-353 B	-0-	732	3			N	-0-					-0-
02	1176	N	467	-0-	-709 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	691	-0-	-518 B	-0-	691	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	83	-0-	-289 B	-0-	83	3			N	-0-					-0-
11	420	N	301	-0-	-119 B	-0-	301	3			N	-0-					-0-
12	341	N	109	-0-	-232 B	-0-	109	3			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1854	-0-	-285 B	-0-	1854	3			N	-0-					-0-
11	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
12	2015	N	1863	-0-	-152 B	-0-	1863	3			N	-0-					-0-
01	1860	N	1203	-0-	-657 B	-0-	1203	3			N	-0-					-0-
02	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1422	-0-	-438 B	-0-	1422	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	666	-0-	-667 B	-0-	666	3			N	-0-					-0-
11	1170	N	708	-0-	-462 B	-0-	708	3			N	-0-					-0-
12	1054	N	305	-0-	-749 B	-0-	305	3			N	-0-					-0-
01	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	94	-0-	-154 B	-0-	94	3			N	-0-					-0-
11	180	N	120	-0-	-60 B	-0-	120	3			N	-0-					-0-
12	217	N	64	-0-	-153 B	-0-	64	3			N	-0-					-0-
01	93	N	30	-0-	-63 B	-0-	30	3			N	-0-					-0-
02	112	N	44	-0-	-68 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1370	-0-	-118 B	-0-	54	1	1316	2	N	-0-					-0-
11	1410	N	1294	-0-	-116 B	-0-	52	1	1242	2	N	-0-					-0-
12	1457	N	1375	-0-	-82 B	-0-	57	1	1318	2	N	-0-					-0-
01	1364	N	1027	-0-	-337 B	-0-	48	1	979	2	N	-0-					-0-
02	1204	N	964	-0-	-240 B	-0-	48	1	916	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1296	-0-	-68 B	-0-	101	1	1195	2	N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	963	-0-	-370 B	-0-	963	3			N	-0-					-0-
11	1080	N	648	-0-	-432 B	-0-	648	3			N	-0-					-0-
12	1302	N	1250	-0-	-52 B	-0-	1250	3			N	-0-					-0-
01	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
02	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	862	-0-	-378 B	-0-	862	3			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	942	-0-	-267 B	-0-	942	3			N	-0-					-0-
11	1050	N	684	-0-	-366 B	-0-	684	3			N	-0-					-0-
12	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
02	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	845	-0-	-364 B	-0-	845	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1180	-0-	-463 B	-0-	1180	3			N	-0-					-0-
11	1350	N	756	-0-	-594 B	-0-	756	3			N	-0-					-0-
12	1581	N	993	-0-	-588 B	-0-	993	3			N	-0-					-0-
01	1178	N	450	-0-	-728 B	-0-	450	3			N	-0-					-0-
02	700	N	268	-0-	-432 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1156	-0-	-177 B	-0-	1156	3			N	-0-					-0-
11	1200	N	958	-0-	-242 B	-0-	958	3			N	-0-					-0-
12	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
01	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
02	896	N	858	-0-	-38 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	925	-0-	-377 B	-0-	925	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1274	-0-	-59 B	-0-	1274	2			N	-0-					-0-
11	1200	N	1177	-0-	-23 B	-0-	1177	2			N	-0-					-0-
12	1333	N	1069	-0-	-264 B	-0-	1069	2			N	-0-					-0-
01	1271	N	1020	-0-	-251 B	-0-	1020	2			N	-0-					-0-
02	1092	N	980	-0-	-112 B	-0-	980	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	N	3789	-0-	-210 B	-0-	3789	2			N	-0-					-0-
11	3645	N	3645	-0-	-0- B	-0-	3645	2			N	-0-					-0-
12	3234	N	3234	-0-	-0- B	-0-	3234	2			N	-0-					-0-
01	3782	N	225	-0-	-3557 B	-0-	225	2			N	-0-					-0-
02	3416	N	2684	-0-	-732 B	-0-	2684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3677	N	3677	-0-	-0- B	-0-	3677	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	N	2979	-0-	-152 B	-0-	2979	2			N	-0-					-0-
11	2970	N	2612	-0-	-358 B	-0-	2612	2			N	-0-					-0-
12	2976	N	2940	-0-	-36 B	-0-	2940	2			N	-0-					-0-
01	2976	N	1632	-0-	-1344 B	-0-	1632	2			N	-0-					-0-
02	2609	N	2609	-0-	-0- B	-0-	2609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	636	-0-	-2309 B	-0-	636	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	N	3032	-0-	-130 B	-0-	558	1	2474	2	N	-0-					-0-
11	2910	N	2814	-0-	-96 B	-0-	540	1	2274	2	N	-0-					-0-
12	3069	N	2661	-0-	-408 B	-0-	558	1	2103	2	N	-0-					-0-
01	3038	N	108	-0-	-2930 B	-0-	108	1			N	-0-					-0-
02	2632	N	1728	-0-	-904 B	-0-	360	1	1368	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2401	-0-	-265 B	-0-	396	1	2005	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	N	3499	-0-	-252 B	-0-	3499	2			N	-0-					-0-
11	3600	N	3451	-0-	-149 B	-0-	3451	2			N	-0-					-0-
12	3658	N	3454	-0-	-204 B	-0-	3454	2			N	-0-					-0-
01	3503	N	1531	-0-	-1972 B	-0-	1531	2			N	-0-					-0-
02	3220	N	2748	-0-	-472 B	-0-	2748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3142	-0-	-299 B	-0-	3142	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2170	N	1752	-0-	-418 B	-0-	1752	2			N	-0-					-0-
11	1800	N	1596	-0-	-204 B	-0-	1596	2			N	-0-					-0-
12	1829	N	1599	-0-	-230 B	-0-	1599	2			N	-0-					-0-
01	1767	N	1539	-0-	-228 B	-0-	1539	2			N	-0-					-0-
02	1484	N	1292	-0-	-192 B	-0-	1292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1607	-0-	-5 B	-0-	1607	2			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1054	N	945	-0-	-109 B	-0-	450	1	495	3	N	-0-					-0-
11	960	N	828	-0-	-132 B	-0-	432	1	396	3	N	-0-					-0-
12	1209	N	953	-0-	-256 B	-0-	486	1	467	3	N	-0-					-0-
01	930	N	319	-0-	-611 B	-0-	180	1	139	3	N	-0-					-0-
02	784	N	270	-0-	-514 B	-0-	162	1	108	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	273	-0-	-688 B	-0-	180	1	93	3	N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

10	3813	#	3142	-0-	-671 B	-671	3142	3			N	-0-					-0-
11	3690	#	3513	-0-	-177 B	-848	3513	3			N	-0-					-0-
12	3813	#	204	-0-	-3609 B	-4457	204	3			N	-0-					-0-
01	3813	#	2230	-0-	-1583 B	-6040	2230	3			N	-0-					-0-
02	3444	#	-0-	-0-	-3444 B	-9484					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9484																	
03	3813	#	-0-	-0-	-3813 B	-13297					N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

10	558	N	408	-0-	-150 B	-0-	408	3			N	-0-					-0-
11	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	403	N	16	-0-	-387 B	-0-	16	3			N	-0-					-0-
02	392	N	306	-0-	-86 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	67	-0-	-398 B	-0-	67	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	39	-0-	-550 B	-0-	39	3			N	-0-					-0-
11	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
12	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	251	-0-	-307 B	-0-	251	3			N	-0-					-0-
11	390	N	208	-0-	-182 B	-0-	208	3			N	-0-					-0-
12	403	N	228	-0-	-175 B	-0-	228	3			N	-0-					-0-
01	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	154	-0-	-63 B	-0-	154	3			N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	982	-0-	-537 B	-0-	982	3			N	-0-					-0-
11	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
12	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
01	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
02	1708	N	549	-0-	-1159 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	86	-0-	-1557 B	-0-	86	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	581	-0-	-194 B	-0-	581	3			N	-0-					-0-
11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
12	744	N	446	-0-	-298 B	-0-	446	3			N	-0-					-0-
01	589	N	454	-0-	-135 B	-0-	454	3			N	-0-					-0-
02	644	N	506	-0-	-138 B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	210	-0-	-224 B	-0-	210	3			N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1718	-0-	-235 B	-0-	558	1	1160	3	N	-0-					-0-
11	1740	N	1544	-0-	-196 B	-0-	540	1	1004	3	N	-0-					-0-
12	1767	N	1625	-0-	-142 B	-0-	558	1	1067	3	N	-0-					-0-
01	1705	N	1084	-0-	-621 B	-0-	396	1	688	3	N	-0-					-0-
02	1428	N	1181	-0-	-247 B	-0-	486	1	695	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1723	N	1723	-0-	-0- B	-0-	558	1	1165	3	N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1423	-0-	-437 B	-0-	1423	3			N	-0-					-0-
11	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
12	1860	N	1499	-0-	-361 B	-0-	1499	3			N	-0-					-0-
01	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
02	1540	N	1101	-0-	-439 B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1347	-0-	-141 B	-0-	1347	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
11	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
12	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
01	341	N	188	-0-	-153 B	-0-	188	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	#	2293	-0-	-5674 B	-12740	462	1	1831	3	N	-0-					-0-
11	7710	#	4673	-0-	-3037 B	-15777	792	1	3881	3	N	-0-					-0-
12	7967	#	3498	-0-	-4469 B	-20246	1023	1	2475	3	N	-0-					-0-
01	7967	#	685	-0-	-7282 B	-27528	363	1	322	3	N	-0-					-0-
02	7196	#	2155	-0-	-5041 B	-32569	660	1	1495	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -31977 CANCELLED UNDERAGE -> -592																	
03	3503	N	5725	-0-	2222 B	-29755	924	1	4801	3	N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1124	-0-	-674 B	-0-	1124	3			N	-0-					-0-
11	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
12	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
01	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
02	1876	N	1690	-0-	-186 B	-0-	1690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1788	-0-	-103 B	-0-	1788	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	349	-0-	-209 B	-0-	349	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	680	-0-	-436 B	-0-	680	3			N	-0-					-0-
11	930	N	486	-0-	-444 B	-0-	486	3			N	-0-					-0-
12	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
01	682	N	487	-0-	-195 B	-0-	487	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	335	-0-	-719 B	-0-	335	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	263	-0-	-481 B	-0-	263	3			N	-0-					-0-
11	750	N	608	-0-	-142 B	-0-	608	3			N	-0-					-0-
12	558	N	445	-0-	-113 B	-0-	445	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	560	N	353	-0-	-207 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	545	-0-	-912 B	-0-	144	1	401	3	N	-0-					-0-
11	1620	N	1242	-0-	-378 B	-0-	378	1	864	3	N	-0-					-0-
12	1355	N	1355	-0-	-0- B	-0-	558	1	797	3	N	-0-					-0-
01	751	N	751	-0-	-0- B	-0-	360	1	391	3	N	-0-					-0-
02	1148	N	1046	-0-	-102 B	-0-	414	1	632	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1343	-0-	-21 B	-0-	522	1	821	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
11	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
12	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
01	1705	N	1524	-0-	-181 B	-0-	1524	3			N	-0-					-0-
02	1540	N	1506	-0-	-34 B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2117	N	2117	-0-	-0- B	-0-	713	1	1404	3	N	-0-					-0-
11	1713	N	1713	-0-	-0- B	-0-	621	1	1092	3	N	-0-					-0-
12	2046	N	1770	-0-	-276 B	-0-	713	1	1057	3	N	-0-					-0-
01	2108	N	1197	-0-	-911 B	-0-	483	1	714	3	N	-0-					-0-
02	1596	N	1353	-0-	-243 B	-0-	552	1	801	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1915	N	1915	-0-	-0- B	-0-	667	1	1248	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	338	-0-	-468 B	-0-	338	3			N	-0-					-0-
11	690	N	311	-0-	-379 B	-0-	311	3			N	-0-					-0-
12	744	N	475	-0-	-269 B	-0-	475	3			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
02	280	N	195	-0-	-85 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	185	-0-	-280 B	-0-	185	3			N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1854	-0-	-99 B	-0-	1854	2			N	-0-					-0-
11	1830	N	1795	-0-	-35 B	-0-	1795	2			N	-0-					-0-
12	1860	N	1602	-0-	-258 B	-0-	1602	2			N	-0-					-0-
01	1860	N	1136	-0-	-724 B	-0-	1136	2			N	-0-					-0-
02	1680	N	996	-0-	-684 B	-0-	996	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1231	-0-	-381 B	-0-	1231	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1684	-0-	-207 B	-0-	1684	2			N	-0-					-0-
11	1800	N	695	-0-	-1105 B	-0-	695	2			N	-0-					-0-
12	1736	N	369	-0-	-1367 B	-0-	369	2			N	-0-					-0-
01	1674	N	66	-0-	-1608 B	-0-	66	2			N	-0-					-0-
02	644	N	316	-0-	-328 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
11	300	N	151	-0-	-149 B	-0-	151	3			N	-0-					-0-
12	465	N	36	-0-	-429 B	-0-	36	3			N	-0-					-0-
01	372	N	109	-0-	-263 B	-0-	109	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1552	-0-	-308 B	-0-	1552	2			N	-0-					-0-
11	1657	N	1657	-0-	-0- B	-0-	1657	2			N	-0-					-0-
12	1798	N	1401	-0-	-397 B	-0-	1401	2			N	-0-					-0-
01	1550	N	983	-0-	-567 B	-0-	983	2			N	-0-					-0-
02	1540	N	802	-0-	-738 B	-0-	802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1014	-0-	-381 B	-0-	1014	2			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
11	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
12	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
01	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
02	1316	N	904	-0-	-412 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	455	-0-	-289 B	-0-	455	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
11	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
01	837	N	86	-0-	-751 B	-0-	86	3			N	-0-					-0-
02	784	N	493	-0-	-291 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-

COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	151	-0-	-500 B	-0-	135	1	16	3	N	-0-					-0-
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
12	372	N	76	-0-	-296 B	-0-	60	1	16	3	N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	180	1	146	3	N	-0-					-0-
02	918	N	918	-0-	-0- B	-0-	345	1	573	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	345	1	408	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	N	2706	-0-	-704 B	-0-	2706	2			N	-0-					-0-
11	3098	N	3098	-0-	-0- B	-0-	3098	2			N	-0-					-0-
12	3441	N	3091	-0-	-350 B	-0-	3091	2			N	-0-					-0-
01	2697	N	1886	-0-	-811 B	-0-	1886	2			N	-0-					-0-
02	2884	N	2515	-0-	-369 B	-0-	2515	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2872	-0-	-228 B	-0-	2872	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
11	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
12	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	278	-0-	-249 B	-0-	278	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	N	6772	-0-	-17 B	-0-	6772	2			N	-0-					-0-
11	5576	N	5576	-0-	-0- B	-0-	5576	2			N	-0-					-0-
12	6665	N	6275	-0-	-390 B	-0-	6275	2			N	-0-					-0-
01	6758	N	3656	-0-	-3102 B	-0-	3656	2			N	-0-					-0-
02	5208	N	5183	-0-	-25 B	-0-	5183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6262	N	6063	-0-	-199 B	-0-	6063	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	N	5175	-0-	-374 B	-0-	5175	2			N	-0-					-0-
11	5280	N	4785	-0-	-495 B	-0-	4785	2			N	-0-					-0-
12	5332	N	4602	-0-	-730 B	-0-	4602	2			N	-0-					-0-
01	5177	N	3404	-0-	-1773 B	-0-	3404	2			N	-0-					-0-
02	4522	N	4522	-0-	-0- B	-0-	4522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5073	N	5073	-0-	-0- B	-0-	5073	2			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2158	-0-	-198 B	-0-	85	1	2073	2	N	-0-					-0-
11	2250	N	2067	-0-	-183 B	-0-	83	1	1984	2	N	-0-					-0-
12	2232	N	2206	-0-	-26 B	-0-	91	1	2115	2	N	-0-					-0-
01	2170	N	1647	-0-	-523 B	-0-	77	1	1570	2	N	-0-					-0-
02	1932	N	1364	-0-	-568 B	-0-	67	1	1297	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	480	-0-	-1721 B	-0-	38	1	442	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	N	2650	-0-	-977 B	-0-	390	1	2260	3	N	-0-					-0-
11	2730	N	2273	-0-	-457 B	-0-	375	1	1898	3	N	-0-					-0-
12	3534	N	3091	-0-	-443 B	-0-	450	1	2641	3	N	-0-					-0-
01	3154	N	3154	-0-	-0- B	-0-	345	1	2809	3	N	-0-					-0-
02	2866	N	2866	-0-	-0- B	-0-	420	1	2446	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4204	N	4204	-0-	-0- B	-0-	465	1	3739	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1102	-0-	-45 B	-0-	1102	3			N	-0-					-0-
11	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
12	1302	N	1074	-0-	-228 B	-0-	1074	3			N	-0-					-0-
01	1116	N	924	-0-	-192 B	-0-	924	3			N	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	622	-0-	-463 B	-0-	622	3			N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1943	-0-	-72 B	-0-	1943	2			N	-0-					-0-
11	1920	N	1901	-0-	-19 B	-0-	1901	2			N	-0-					-0-
12	1953	N	1647	-0-	-306 B	-0-	1647	2			N	-0-					-0-
01	1953	N	1291	-0-	-662 B	-0-	1291	2			N	-0-					-0-
02	1764	N	1173	-0-	-591 B	-0-	1173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1387	-0-	-256 B	-0-	1387	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	951	-0-	-72 B	-0-	951	2			N	-0-					-0-
11	990	N	385	-0-	-605 B	-0-	385	2			N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
01	961	N	154	-0-	-807 B	-0-	154	2			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	N	4740	-0-	-1956 B	-0-	416	1	4324	3	N	-0-					-0-
11	2640	N	2481	-0-	-159 B	-0-	345	1	2136	3	N	-0-					-0-
12	4960	N	4798	-0-	-162 B	-0-	483	1	4315	3	N	-0-					-0-
01	4743	N	1936	-0-	-2807 B	-0-	362	1	1574	3	N	-0-					-0-
02	3669	N	3669	-0-	-0- B	-0-	388	1	3281	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4799	-0-	-6 B	-0-	431	1	4368	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5113	N	5113	-0-	-0- B	-0-	5113	3			N	-0-					-0-
11	5670	N	4919	-0-	-751 B	-0-	4919	3			N	-0-					-0-
12	5487	N	4608	-0-	-879 B	-0-	4608	3			N	-0-					-0-
01	5115	N	4118	-0-	-997 B	-0-	4118	3			N	-0-					-0-
02	4623	N	4623	-0-	-0- B	-0-	4623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4651	N	4651	-0-	-0- B	-0-	4651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	617	-0-	-127 B	-0-	617	3			N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
01	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
02	616	N	94	-0-	-522 B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
11	2310	N	1958	-0-	-352 B	-0-	1958	3			N	-0-					-0-
12	2750	N	2750	-0-	-0- B	-0-	2750	3			N	-0-					-0-
01	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
02	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13017	N	2861	-0-	-10156 B	-0-	2817	3	44	9	Y	40	31	1			19
11	2880	N	2467	-0-	-413 B	-0-	75	1	2346	3	Y	42	57	1			4
							46	9									
12	3162	#	2631	-0-	-531 B	-531	78	1	2439	3	Y	104	104	1			4
							114	9									
01	2852	N	2472	-0-	-380 B	-531	78	1	2239	3	Y	141	94	1			51
							155	9									
02	2296	N	2672	-0-	376 B	-155	68	1	2574	3	Y	27	64	1			14
							30	9									
03/01 BALANCING DATE STATUS -> -155																	
03	2784	N	2939	-0-	155 B	-0-	78	1	2861	3	Y	-0-	14	1			-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1433	-0-	-582 B	-0-	126	1	1307	3	N	-0-					-0-
11	840	N	785	-0-	-55 B	-0-	109	1	676	3	N	-0-					-0-
12	1561	N	1561	-0-	-0- B	-0-	157	1	1404	3	N	-0-					-0-
01	1426	N	657	-0-	-769 B	-0-	123	1	534	3	N	-0-					-0-
02	1189	N	1189	-0-	-0- B	-0-	126	1	1063	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1448	-0-	-102 B	-0-	130	1	1318	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17468	N	4087	-0-	-13381 B	-0-	4037	3	50	9	Y	45	34	1			21
11	4440	N	4018	-0-	-422 B	-0-	3972	3	46	9	Y	42	59	1			4
12	4588	#	4046	-0-	-542 B	-542	3937	3	109	9	Y	99	100	1			3
01	4092	N	3321	-0-	-771 B	-542	3210	3	111	9	Y	101	68	1			36
02	3752	N	3745	-0-	-7 B	-542	3715	3	30	9	Y	27	49	1			14
03/01 BALANCING DATE STATUS -> -542																	
03	4061	N	3957	-0-	-104 B	-542	3957	3			Y	-0-	14	1			-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	N	445	-0-	-2555 B	406	445	3			Y	-0-					-0-
11	806	N	400	-0-	-406 B	-0-	400	3			Y	-0-					-0-
12	610	N	610	-0-	-0- B	-0-	610	3			Y	-0-					-0-
01	434	N	205	-0-	-229 B	-0-	205	3			Y	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	450	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	211	1	454	3	Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2227	-0-	-160 B	-0-	2227	2			N	-0-					-0-
11	2070	N	1590	-0-	-480 B	-0-	1590	2			N	-0-					-0-
12	2449	N	834	-0-	-1615 B	-0-	834	2			N	-0-					-0-
01	2232	N	704	-0-	-1528 B	-0-	704	2			N	-0-					-0-
02	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
01	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
02	448	N	400	-0-	-48 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	154	-0-	-435 B	-0-	154	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
11	960	N	475	-0-	-485 B	-0-	475	3			N	-0-					-0-
12	1054	N	560	-0-	-494 B	-0-	560	3			N	-0-					-0-
01	1023	N	721	-0-	-302 B	-0-	721	3			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

BROWN, R. S. WELL #: 1R RRCID -> 148311 COMPL. DATE 01/11/1994 TOTAL DEPTH 3500 PERF. 2930 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	972	-0-	-144 B	-0-	362	1	610	3	N	-0-					-0-
11	979	N	979	-0-	-0- B	-0-	370	1	609	3	N	-0-					-0-
12	1023	N	806	-0-	-217 B	-0-	354	1	452	3	N	-0-					-0-
01	961	N	638	-0-	-323 B	-0-	283	1	355	3	N	-0-					-0-
02	924	N	667	-0-	-257 B	-0-	388	1	279	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1123	N	1123	-0-	-0- B	-0-	438	1	685	3	N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
11	570	N	509	-0-	-61 B	-0-	509	2			N	-0-					-0-
12	558	N	548	-0-	-10 B	-0-	548	2			N	-0-					-0-
01	589	N	327	-0-	-262 B	-0-	327	2			N	-0-					-0-
02	476	N	446	-0-	-30 B	-0-	446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
11	990	N	726	-0-	-264 B	-0-	726	3			N	-0-					-0-
12	1023	N	905	-0-	-118 B	-0-	905	3			N	-0-					-0-
01	806	N	485	-0-	-321 B	-0-	485	3			N	-0-					-0-
02	672	N	575	-0-	-97 B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
11	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
12	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
02	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	110	-0-	-386 B	-0-	110	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	842	-0-	-677 B	-0-	842	3			N	-0-					-0-
11	1020	N	588	-0-	-432 B	-0-	588	3			N	-0-					-0-
12	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
01	837	N	576	-0-	-261 B	-0-	576	3			N	-0-					-0-
02	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
11	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
12	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
02	560	N	551	-0-	-9 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	640	-0-	-259 B	-0-	56	1	584	3	N	-0-					-0-
11	390	N	376	-0-	-14 B	-0-	52	1	324	3	N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	73	1	650	3	N	-0-					-0-
01	651	N	362	-0-	-289 B	-0-	68	1	294	3	N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	61	1	517	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	676	-0-	-37 B	-0-	61	1	615	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	112	-0-	-1159 B	-0-	112	3			N	-0-					-0-
11	960	N	771	-0-	-189 B	-0-	771	3			N	-0-					-0-
12	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
02	728	N	708	-0-	-20 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2742	N	2742	-0-	-0- B	-0-	2742	3			N	-0-					-0-
11	3150	N	2842	-0-	-308 B	-0-	2842	3			N	-0-					-0-
12	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
01	2728	N	1246	-0-	-1482 B	-0-	1246	3			N	-0-					-0-
02	2660	N	2129	-0-	-531 B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3321	N	3321	-0-	-0- B	-0-	3321	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4319	N	4319	-0-	-0- B	-0-	4319	3			N	-0-					-0-
11	3725	N	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-
12	4940	N	4940	-0-	-0- B	-0-	4940	3			N	-0-					-0-
01	4309	N	2600	-0-	-1709 B	-0-	2600	3			N	-0-					-0-
02	4063	N	4063	-0-	-0- B	-0-	4063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	3733	-0-	-1196 B	-0-	3733	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	N	2308	-0-	-1908 B	-0-	2308	3			N	-0-					-0-
11	3270	N	1484	-0-	-1786 B	-0-	1484	3			N	-0-					-0-
12	3616	N	3616	-0-	-0- B	-0-	3616	3			N	-0-					-0-
01	2294	N	1505	-0-	-789 B	-0-	1505	3			N	-0-					-0-
02	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3001	-0-	-626 B	-0-	3001	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
11	720	N	683	-0-	-37 B	-0-	683	2			N	-0-					-0-
12	744	N	698	-0-	-46 B	-0-	698	2			N	-0-					-0-
01	713	N	407	-0-	-306 B	-0-	407	2			N	-0-					-0-
02	644	N	543	-0-	-101 B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
11	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
12	1054	N	1003	-0-	-51 B	-0-	1003	2			N	-0-					-0-
01	1054	N	547	-0-	-507 B	-0-	547	2			N	-0-					-0-
02	952	N	815	-0-	-137 B	-0-	815	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1661	-0-	-850 B	-0-	1661	3			N	-0-					-0-
11	2310	N	755	-0-	-1555 B	-0-	755	3			N	-0-					-0-
12	2604	N	2534	-0-	-70 B	-0-	2534	3			N	-0-					-0-
01	1674	N	1459	-0-	-215 B	-0-	1459	3			N	-0-					-0-
02	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	N	5682	-0-	-456 B	-0-	5682	2			N	-0-					-0-
11	5610	N	5177	-0-	-433 B	-0-	5177	2			N	-0-					-0-
12	5704	N	5151	-0-	-553 B	-0-	5151	2			N	-0-					-0-
01	5673	N	3061	-0-	-2612 B	-0-	3061	2			N	-0-					-0-
02	4844	N	3372	-0-	-1472 B	-0-	3372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	3680	-0-	-1466 B	-0-	3680	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1033	-0-	-83 B	-0-	1033	3			N	-0-					-0-
11	1020	N	990	-0-	-30 B	-0-	990	3			N	-0-					-0-
12	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
01	1023	N	607	-0-	-416 B	-0-	607	3			N	-0-					-0-
02	924	N	857	-0-	-67 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	875	-0-	-117 B	-0-	875	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1946	-0-	-7 B	-0-	1946	3			N	-0-					-0-
11	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
12	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
01	1953	N	1223	-0-	-730 B	-0-	1223	3			N	-0-					-0-
02	1708	N	1592	-0-	-116 B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	995	-0-	-493 B	-0-	995	3			N	-0-					-0-
11	1290	N	1116	-0-	-174 B	-0-	1116	3			N	-0-					-0-
12	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
01	992	N	548	-0-	-444 B	-0-	548	3			N	-0-					-0-
02	1036	N	683	-0-	-353 B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	912	-0-	-669 B	-0-	912	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2512	-0-	-61 B	-0-	383	1	2129	3	N	-0-					-0-
11	1742	N	1742	-0-	-0- B	-0-	307	1	1435	3	N	-0-					-0-
12	2542	N	1728	-0-	-814 B	-0-	324	1	1404	3	N	-0-					-0-
01	2511	N	1318	-0-	-1193 B	-0-	280	1	1038	3	N	-0-					-0-
02	1624	N	1416	-0-	-208 B	-0-	303	1	1113	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1924	N	1924	-0-	-0- B	-0-	325	1	1599	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1459	-0-	-277 B	-0-	1459	3			N	-0-					-0-
11	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
12	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
01	1457	N	1125	-0-	-332 B	-0-	1125	3			N	-0-					-0-
02	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1677	-0-	-28 B	-0-	1677	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
11	1740	N	1437	-0-	-303 B	-0-	1437	3			N	-0-					-0-
12	1612	N	1442	-0-	-170 B	-0-	1442	3			N	-0-					-0-
01	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
02	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1454	-0-	-3 B	-0-	1454	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	N	2345	-0-	-786 B	-0-	2345	3			N	-0-					-0-
11	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
12	3069	N	2490	-0-	-579 B	-0-	2490	3			N	-0-					-0-
01	2356	N	1563	-0-	-793 B	-0-	1563	3			N	-0-					-0-
02	2548	N	1903	-0-	-645 B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	992	-0-	-1488 B	-0-	992	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	529	-0-	-122 B	-0-	529	3			N	-0-					-0-
11	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-
12	713	N	237	-0-	-476 B	-0-	237	3			N	-0-					-0-
01	527	N	415	-0-	-112 B	-0-	415	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	N	2947	-0-	-773 B	-0-	2947	3			N	-0-					-0-
11	3548	N	3548	-0-	-0- B	-0-	3548	3			N	-0-					-0-
12	3782	N	3527	-0-	-255 B	-0-	3527	3			N	-0-					-0-
01	2945	N	2636	-0-	-309 B	-0-	2636	3			N	-0-					-0-
02	3304	N	3192	-0-	-112 B	-0-	3192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3171	-0-	-363 B	-0-	3171	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	883	-0-	-1008 B	-0-	883	3			N	-0-					-0-
11	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-
12	1767	N	688	-0-	-1079 B	-0-	688	3			N	-0-					-0-
01	868	N	632	-0-	-236 B	-0-	632	3			N	-0-					-0-
02	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1328	-0-	-253 B	-0-	1328	3			N	-0-					-0-
11	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
12	1581	N	1517	-0-	-64 B	-0-	1517	3			N	-0-					-0-
01	1333	N	1263	-0-	-70 B	-0-	1263	3			N	-0-					-0-
02	1400	N	1359	-0-	-41 B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1424	-0-	-95 B	-0-	1424	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2118	-0-	-393 B	-0-	924	1	1194	3	N	-0-					-0-
11	2419	N	2419	-0-	-0- B	-0-	990	1	1429	3	N	-0-					-0-
12	2341	N	2341	-0-	-0- B	-0-	1023	1	1318	3	N	-0-					-0-
01	2108	N	1800	-0-	-308 B	-0-	792	1	1008	3	N	-0-					-0-
02	2268	N	2032	-0-	-236 B	-0-	825	1	1207	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2325	-0-	-31 B	-0-	957	1	1368	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	310	N	42	-0-	-268 B	-0-	42	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6892	N	6892	-0-	-0- B	-0-	465	1	6427	3	N	-0-					-0-
11	6655	N	6655	-0-	-0- B	-0-	450	1	6205	3	N	-0-					-0-
12	7905	N	7233	-0-	-672 B	-0-	465	1	6768	3	N	-0-					-0-
01	6882	N	5498	-0-	-1384 B	-0-	450	1	5048	3	N	-0-					-0-
02	6216	N	5739	-0-	-477 B	-0-	390	1	5349	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7223	N	6943	-0-	-280 B	-0-	465	1	6478	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	747	-0-	-586 B	-0-	114	1	633	3	N	-0-					-0-
11	1135	N	1135	-0-	-0- B	-0-	200	1	935	3	N	-0-					-0-
12	1612	N	1025	-0-	-587 B	-0-	192	1	833	3	N	-0-					-0-
01	1307	N	1307	-0-	-0- B	-0-	278	1	1029	3	N	-0-					-0-
02	1064	N	1016	-0-	-48 B	-0-	218	1	798	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1374	N	1374	-0-	-0- B	-0-	232	1	1142	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3172	-0-	72 B	72	3172	3			N	-0-					-0-
11	3000	N	3220	-0-	220 B	292	3220	3			N	-0-					-0-
12	2631	N	2339	-0-	-292 B	-0-	2339	3			N	-0-					-0-
01	3162	#	2734	-0-	-428 B	-428	2734	3			N	-0-					-0-
02	2996	#	1909	-0-	-1087 B	-1515	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1515																	
03	3317	#	1736	-0-	-1581 B	-3096	1736	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	#	4341	-0-	-433 B	-887	4341	2			N	-0-					-0-
11	4620	#	4296	-0-	-324 B	-1211	4296	2			N	-0-					-0-
12	4774	#	4015	-0-	-759 B	-1970	4015	2			N	-0-					-0-
01	4774	#	2173	-0-	-2601 B	-4571	2173	2			N	-0-					-0-
02	4312	#	2689	-0-	-1623 B	-6194	2689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6194																	
03	4681	#	2650	-0-	-2031 B	-8225	2650	2			N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

10	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
11	3240	N	2143	-0-	-1097 B	-0-	2143	3			N	-0-					-0-
12	2790	N	2231	-0-	-559 B	-0-	2231	3			N	-0-					-0-
01	2325	N	1721	-0-	-604 B	-0-	1721	3			N	-0-					-0-
02	1988	N	1867	-0-	-121 B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1570	-0-	-662 B	-0-	1570	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

10	3410	N	1993	-0-	-1417 B	-0-	1993	3			N	-0-					-0-
11	2640	N	1627	-0-	-1013 B	-0-	1627	3			N	-0-					-0-
12	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-
01	1984	N	1691	-0-	-293 B	-0-	1691	3			N	-0-					-0-
02	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	1319	-0-	-1781 B	-0-	1319	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

10	1191	N	1191	-0-	-0- B	-0-	47	1	1144	2	N	-0-					-0-
11	1200	N	1157	-0-	-43 B	-0-	46	1	1111	2	N	-0-					-0-
12	1209	N	1202	-0-	-7 B	-0-	50	1	1152	2	N	-0-					-0-
01	1178	N	696	-0-	-482 B	-0-	32	1	664	2	N	-0-					-0-
02	1092	N	760	-0-	-332 B	-0-	37	1	723	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	939	-0-	-270 B	-0-	73	1	866	2	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

10	2573	N	1914	-0-	-659 B	-0-	104	1	1810	3	N	-0-					-0-
11	2299	N	2299	-0-	-0- B	-0-	103	1	2196	3	N	-0-					-0-
12	2356	N	2137	-0-	-219 B	-0-	105	1	2032	3	N	-0-					-0-
01	1922	N	1387	-0-	-535 B	-0-	95	1	1292	3	N	-0-					-0-
02	2156	N	-0-	-0-	-2156 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1076	-0-	-1063 B	-0-	91	1	985	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

10	1891	N	1139	-0-	-752 B	-0-	1139	3			N	-0-					-0-
11	1560	N	824	-0-	-736 B	-0-	824	3			N	-0-					-0-
12	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
01	1147	N	821	-0-	-326 B	-0-	821	3			N	-0-					-0-
02	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	618	-0-	-1118 B	-0-	618	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	798	-0-	-814 B	-0-	798	3			N	-0-					-0-
11	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
12	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
01	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
02	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DANIELS ENERGY //CONT.// 199450
SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

10	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
11	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-
12	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
01	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
02	28	N	21	-0-	-7	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

10	713	N	596	-0-	-117	B	-0-	596	3			N	-0-					-0-
11	600	N	220	-0-	-380	B	-0-	220	3			N	-0-					-0-
12	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
01	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
02	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

10	217	N	182	-0-	-35	B	-0-	182	2			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
12	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
01	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
02	196	N	120	-0-	-76	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	186	-0-	-31	B	-0-	186	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

10	0	N	2989	-0-	2989	B	2989	2989	2			N	-0-					-0-
11	0	N	2650	-0-	2650	B	5639	2650	2			N	-0-					-0-
12	0	N	2506	-0-	2506	B	8145	2506	2			N	-0-					-0-
01	0		1917	-0-	1917	B	10062	1917	2			N	-0-					-0-
02	0		2788	-0-	2788	B	12850	2788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12850																		
03	10778		3189	-0-	-7589	B	5261	3189	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

10	0	N	1277	-0-	1277	B	1277	1277	2			N	-0-					-0-
11	0	N	1005	-0-	1005	B	2282	1005	2			N	-0-					-0-
12	0	N	1010	-0-	1010	B	3292	1010	2			N	-0-					-0-
01	0	N	1059	-0-	1059	B	4351	1059	2			N	-0-					-0-
02	0	N	959	-0-	959	B	5310	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5310																		
03	6360	N	1050	-0-	-5310	B	-0-	1050	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1692	-0-	1692 B	1692	1692	3			N	-0-					-0-
11	0	N	1556	-0-	1556 B	3248	1556	3			N	-0-					-0-
12	0	N	1523	-0-	1523 B	4771	1523	3			N	-0-					-0-
01	0	N	1757	-0-	1757 B	6528	1757	3			N	-0-					-0-
02	0	N	1632	-0-	1632 B	8160	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					8160												
03	9802	R	1642	-0-	-8160 B	-0-	1642	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	3071	-0-	3071 B	3071	3071	3			N	-0-					-0-
11	0	N	1889	-0-	1889 B	4960	1889	3			N	-0-					-0-
12	0	N	1869	-0-	1869 B	6829	1869	3			N	-0-					-0-
01	0		2043	-0-	2043 B	8872	2043	3			N	-0-					-0-
02	0		1687	-0-	1687 B	10559	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					10559												
03	12657	R	2098	-0-	-10559 B	-0-	2098	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	2448	-0-	2448 B	2448	2448	3			N	-0-					-0-
11	0	N	1880	-0-	1880 B	4328	1880	3			N	-0-					-0-
12	0	N	1915	-0-	1915 B	6243	1915	3			N	-0-					-0-
01	0	N	2024	-0-	2024 B	8267	2024	3			N	-0-					-0-
02	0		1716	-0-	1716 B	9983	1716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					9983												
03	12074	R	2091	-0-	-9983 B	-0-	2091	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	994	-0-	994 B	994	994	3			N	-0-					-0-
11	0	N	575	-0-	575 B	1569	575	3			N	-0-					-0-
12	0	N	738	-0-	738 B	2307	738	3			N	-0-					-0-
01	0	N	816	-0-	816 B	3123	816	3			N	-0-					-0-
02	0	N	648	-0-	648 B	3771	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					3771												
03	4624	N	853	-0-	-3771 B	-0-	853	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	2000	-0-	2000 B	2000	2000	3			N	-0-					-0-
11	0	N	1348	-0-	1348 B	3348	1348	3			N	-0-					-0-
12	0	N	1437	-0-	1437 B	4785	1437	3			N	-0-					-0-
01	0	N	1537	-0-	1537 B	6322	1537	3			N	-0-					-0-
02	0	N	1236	-0-	1236 B	7558	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					7558												
03	9002	R	1444	-0-	-7558 B	-0-	1444	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1149	-0-	1149 B	1149	1149	3			N	-0-					-0-
11	0	N	124	-0-	124 B	1273	124	3			N	-0-					-0-
12	0	N	245	-0-	245 B	1518	245	3			N	-0-					-0-
01	0	N	682	-0-	682 B	2200	682	3			N	-0-					-0-
02	0	N	924	-0-	924 B	3124	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3124																	
03	4131	N	1007	-0-	-3124 B	-0-	1007	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	2787	-0-	2787 B	2787	2787	3			N	-0-					-0-
11	0	N	2625	-0-	2625 B	5412	2625	3			N	-0-					-0-
12	0	N	2714	-0-	2714 B	8126	2714	3			N	-0-					-0-
01	0		2638	-0-	2638 B	10764	2638	3			N	-0-					-0-
02	0		2382	-0-	2382 B	13146	2382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13146																	
03	15879	R	2733	-0-	-13146 B	-0-	2733	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1665	-0-	-257 B	-0-	1665	3			N	-0-					-0-
11	1830	N	1764	-0-	-66 B	-0-	1764	3			N	-0-					-0-
12	1767	N	1591	-0-	-176 B	-0-	1591	3			N	-0-					-0-
01	1674	N	1620	-0-	-54 B	-0-	1620	3			N	-0-					-0-
02	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
11	1170	N	814	-0-	-356 B	-0-	814	2			N	-0-					-0-
12	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
01	1178	N	780	-0-	-398 B	-0-	780	2			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2728	-0-	-155 B	-1873	2728	2			N	-0-					-0-
11	2790	N	2026	-0-	-764 B	-1873	2026	2			N	-0-					-0-
12	2697	N	2632	-0-	-65 B	-1873	2632	2			N	-0-					-0-
01	2728	N	1981	-0-	-747 B	-1873	1981	2			N	-0-					-0-
02	1904	N	2176	-0-	272 B	-1601	2176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1601																	
03	2733	N	2733	-0-	-0- B	-0-	2733	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
11	1680	N	1350	-0-	-330 B	-0-	1350	2			N	-0-					-0-
12	1674	N	1616	-0-	-58 B	-0-	1616	2			N	-0-					-0-
01	1705	N	1183	-0-	-522 B	-0-	1183	2			N	-0-					-0-
02	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1727	N	1727	-0-	-0- B	-0-	1727	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5335	N	5335	-0-	-0-	B	-0-	5335	2			N	-0-					-0-
11	5850	N	5847	-0-	-3	B	-0-	5847	2			N	-0-					-0-
12	6252	N	6252	-0-	-0-	B	-0-	6252	2			N	-0-					-0-
01	5518	N	5518	-0-	-0-	B	-0-	5518	2			N	-0-					-0-
02	8120	N	8120	-0-	-0-	B	-0-	8120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	10417	N	10417	-0-	-0-	B	-0-	10417	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

10	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
11	270	N	267	-0-	-3	B	-0-	267	2			N	-0-					-0-
12	310	N	267	-0-	-43	B	-0-	267	2			N	-0-					-0-
01	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
02	252	N	151	-0-	-101	B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	211	-0-	-68	B	-0-	211	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

10	1488	N	895	-0-	-593	B	-0-	895	3			N	-0-					-0-
11	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
12	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
01	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
02	1540	N	1504	-0-	-36	B	-0-	1504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1984	N	1835	-0-	-149	B	-0-	1835	2			N	-0-					-0-
11	1708	N	1708	-0-	-0-	B	-0-	1708	2			N	-0-					-0-
12	2325	N	1846	-0-	-479	B	-0-	1846	2			N	-0-					-0-
01	1829	N	1484	-0-	-345	B	-0-	1484	2			N	-0-					-0-
02	1596	N	1492	-0-	-104	B	-0-	1492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1277	-0-	-583	B	-0-	1277	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

10	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
11	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
12	558	N	519	-0-	-39	B	-0-	519	2			N	-0-					-0-
01	620	N	66	-0-	-554	B	-0-	66	2			N	-0-					-0-
02	532	N	67	-0-	-465	B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	73	-0-	-454	B	-0-	73	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	692	-0-	692 B	692	692	3			N	-0-					-0-
11	0	N	469	-0-	469 B	1161	469	3			N	-0-					-0-
12	0	N	469	-0-	469 B	1630	469	3			N	-0-					-0-
01	0	N	424	-0-	424 B	2054	424	3			N	-0-					-0-
02	0	N	418	-0-	418 B	2472	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2472																	
03	0	N	NO RPT	-0-	-0- B	2472					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	494	-0-	494 B	494	494	3			N	-0-					-0-
11	0	N	283	-0-	283 B	777	283	3			N	-0-					-0-
12	0	N	25	-0-	25 B	802	25	3			N	-0-					-0-
01	0	N	233	-0-	233 B	1035	233	3			N	-0-					-0-
02	0	N	277	-0-	277 B	1312	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1312																	
03	0	N	NO RPT	-0-	-0- B	1312					N	NO RPT					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	277	-0-	277 B	277	277	3			N	-0-					-0-
11	0	N	196	-0-	196 B	473	196	3			N	-0-					-0-
12	0	N	107	-0-	107 B	580	107	3			N	-0-					-0-
01	0	N	161	-0-	161 B	741	161	3			N	-0-					-0-
02	0	N	165	-0-	165 B	906	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 906																	
03	0	N	NO RPT	-0-	-0- B	906					N	NO RPT					-0-

ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	644	-0-	644 B	644	644	3			N	-0-					-0-
11	0	N	390	-0-	390 B	1034	390	3			N	-0-					-0-
12	0	N	407	-0-	407 B	1441	407	3			N	-0-					-0-
01	0	N	370	-0-	370 B	1811	370	3			N	-0-					-0-
02	0	N	356	-0-	356 B	2167	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2167																	
03	0	N	NO RPT	-0-	-0- B	2167					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4070	-0-	970 B	2308	4070	3			N	-0-					-0-
11	3000	N	2179	-0-	-821 B	1487	2179	3			N	-0-					-0-
12	4495	#	2126	-0-	-2369 B	-882	2126	3			N	-0-					-0-
01	4495	#	1942	-0-	-2553 B	-3435	1942	3			N	-0-					-0-
02	3639		1884	-0-	-1755 B	-5190	1884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5190																	
03	3945		2431	-0-	-1514 B	-6704	2431	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5625		3332	-0-	-2293 B	-10680	3332	3			N	-0-					-0-
11	2160	N	1957	-0-	-203 B	-10680	1957	3			N	-0-					-0-
12	3627	N	2100	-0-	-1527 B	-10680	2100	3			N	-0-					-0-
01	3317	N	1919	-0-	-1398 B	-10680	1919	3			N	-0-					-0-
02	1820	N	2046	-0-	226 B	-10454	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4275		CANCELLED UNDERAGE ->		-6179										
03	2108	N	2371	-0-	263 B	-4012	2371	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
11	1260	N	1219	-0-	-41 B	-0-	1219	3			N	-0-					-0-
12	2046	N	1329	-0-	-717 B	-0-	1329	3			N	-0-					-0-
01	2263	N	1032	-0-	-1231 B	-0-	1032	3			N	-0-					-0-
02	1148	N	1057	-0-	-91 B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1333	N	1303	-0-	-30 B	-0-	1303	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	490	-0-	-347 B	-0-	490	3			N	-0-					-0-
11	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
12	806	N	741	-0-	-65 B	-0-	741	3			N	-0-					-0-
01	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
02	784	N	622	-0-	-162 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
11	1200	N	1159	-0-	-41 B	-0-	1159	3			N	-0-					-0-
12	1457	N	1060	-0-	-397 B	-0-	1060	3			N	-0-					-0-
01	1736	N	979	-0-	-757 B	-0-	979	3			N	-0-					-0-
02	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
11	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
12	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
01	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
02	448	N	429	-0-	-19 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
11	330	N	205	-0-	-125 B	-0-	205	3			N	-0-					-0-
12	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
01	310	N	173	-0-	-137 B	-0-	173	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	620	N	288	-0-	-332 B	-0-	288	3			N	-0-					-0-
01	744	N	280	-0-	-464 B	-0-	280	3			N	-0-					-0-
02	364	N	309	-0-	-55 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
11	870	N	784	-0-	-86 B	-0-	784	3			N	-0-					-0-
12	1209	N	800	-0-	-409 B	-0-	800	3			N	-0-					-0-
01	1333	N	810	-0-	-523 B	-0-	810	3			N	-0-					-0-
02	728	N	709	-0-	-19 B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
11	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
12	558	N	433	-0-	-125 B	-0-	433	3			N	-0-					-0-
01	620	N	399	-0-	-221 B	-0-	399	3			N	-0-					-0-
02	392	N	312	-0-	-80 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
12	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	364	N	329	-0-	-35 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
12	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
01	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
02	504	N	493	-0-	-11 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	141	-0-	-76 B	-0-	141	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	462	-0-	-34 B	-0-	462	3			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
02	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	N	3199	-0-	-676 B	-0-	3199	1			N	-0-					-0-
11	3330	N	2902	-0-	-428 B	-0-	2902	2			N	-0-					-0-
12	3161	N	3161	-0-	-0- B	-0-	3161	2			N	-0-					-0-
01	3193	N	2289	-0-	-904 B	-0-	2289	2			N	-0-					-0-
02	2716	N	2467	-0-	-249 B	-0-	2467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2998	-0-	-164 B	-0-	2998	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	N	2567	-0-	-874 B	-0-	2567	1			N	-0-					-0-
11	3180	N	2441	-0-	-739 B	-0-	2441	2			N	-0-					-0-
12	2697	N	2693	-0-	-4 B	-0-	2693	2			N	-0-					-0-
01	2573	N	1883	-0-	-690 B	-0-	1883	2			N	-0-					-0-
02	2268	N	2105	-0-	-163 B	-0-	2105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2660	-0-	-37 B	-0-	2660	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1413	-0-	-13 B	-0-	1413	1			N	-0-					-0-
11	1380	N	1369	-0-	-11 B	-0-	1369	2			N	-0-					-0-
12	1426	N	1376	-0-	-50 B	-0-	1376	2			N	-0-					-0-
01	1426	N	971	-0-	-455 B	-0-	971	2			N	-0-					-0-
02	1288	N	987	-0-	-301 B	-0-	987	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1310	-0-	-54 B	-0-	1310	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1870	-0-	-486 B	-2853	1870	1			N	-0-					-0-
11	2130	N	1203	-0-	-927 B	-2853	1203	2			N	-0-					-0-
12	2201	N	2280	-0-	79 B	-2774	2280	2			N	-0-					-0-
01	1860	N	1496	-0-	-364 B	-2774	1496	2			N	-0-					-0-
02	1120	N	1802	-0-	682 B	-2092	1802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2092																	
03	2294	N	2213	-0-	-81 B	-0-	2213	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0- B	-0-	806	1			N	-0-					-0-
11	780	N	746	-0-	-34 B	-0-	746	2			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
01	806	N	740	-0-	-66 B	-0-	740	2			N	-0-					-0-
02	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	793	-0-	-106 B	-0-	793	2			N	-0-					-0-

G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
01	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-
02	700	N	666	-0-	-34 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G C & W INC. //CONT.// 291898
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
11	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
12	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
01	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
02	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
11	360	N	312	-0-	-48 B	-0-	312	3			N	-0-					-0-
12	496	N	305	-0-	-191 B	-0-	305	3			N	-0-					-0-
01	558	N	296	-0-	-262 B	-0-	296	3			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	510	N	373	-0-	-137 B	-0-	373	3			N	-0-					-0-
*10	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
11	510	N	383	-0-	-127 B	-0-	383	3			N	-0-					-0-
12	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
01	713	N	520	-0-	-193 B	-0-	520	2			N	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*10	620	N	551	-0-	-69 B	-0-	551	3			N	-0-					-0-
11	600	N	488	-0-	-112 B	-0-	488	3			N	-0-					-0-
12	868	N	458	-0-	-410 B	-0-	458	3			N	-0-					-0-
01	744	N	489	-0-	-255 B	-0-	489	3			N	-0-					-0-
02	448	N	430	-0-	-18 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	120	N	-0-	-0-		-120 B	-0-					N	-0-					-0-
*10	279	N	-0-	-0-		-279 B	-0-					N	-0-					-0-
11	300	N	263	-0-		-37 B	-0-	263	3			N	-0-					-0-
12	279	N	279	-0-		-0- B	-0-	279	3			N	-0-					-0-
01	248	N	127	-0-		-121 B	-0-	127	3			N	-0-					-0-
02	268	N	268	-0-		-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	301	N	301	-0-		-0- B	-0-	301	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	2256	N	2256	-0-		-0- B	-0-	2256	3			N	-0-					-0-
*10	1821	N	1821	-0-		-0- B	-0-	1821	3			N	-0-					-0-
11	2148	N	2148	-0-		-0- B	-0-	2148	3			N	-0-					-0-
12	2329	N	2329	-0-		-0- B	-0-	2329	3			N	-0-					-0-
01	2177	N	2177	-0-		-0- B	-0-	2177	3			N	-0-					-0-
02	2215	N	2215	-0-		-0- B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2558	N	2558	-0-		-0- B	-0-	2558	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	2686	N	2686	-0-		-0- B	-0-	2686	3			N	-0-					-0-
*10	1474	N	2708	-0-		1234 B	1234	2708	3			N	-0-					-0-
11	1809	N	2996	-0-		1187 B	2421	2996	3			N	-0-					-0-
12	1725	N	3085	-0-		1360 B	3781	3085	3			N	-0-					-0-
01	1677		2944	-0-		1267 B	5048	2944	3			N	-0-					-0-
02	1105		2745	-0-		1640 B	6688	2745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6688																		
03	1157		2919	-0-		1762 B	8450	2919	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 6688																		
*09	424	N	424	-0-		-0- B	-0-	424	3			N	-0-					-0-
*10	434	N	423	-0-		-11 B	-0-	423	3			N	-0-					-0-
11	420	N	367	-0-		-53 B	-0-	367	3			N	-0-					-0-
12	527	N	429	-0-		-98 B	-0-	429	3			N	-0-					-0-
01	527	N	371	-0-		-156 B	-0-	371	3			N	-0-					-0-
02	336	N	257	-0-		-79 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	387	-0-		-47 B	-0-	387	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
*10	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
01	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-
02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*10	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
11	660	N	486	-0-	-174 B	-0-	486	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	635	N	540	-0-	-95 B	-0-	540	3			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	1373	-0-	-1572 B	-0-	1373	2			N	-0-					-0-
11	2310	N	2050	-0-	-260 B	-0-	2050	2			N	-0-					-0-
12	1767	N	1691	-0-	-76 B	-0-	1691	2			N	-0-					-0-
01	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
02	1904	N	1434	-0-	-470 B	-0-	1434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
11	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
12	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
01	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
02	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
11	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
12	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
01	562	N	-0-	-0-	-562 B	-0-					N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	48	-0-	48 B	48	48	2			N	-0-					-0-
11	0	N	30	-0-	30 B	78	30	2			N	-0-					-0-
12	0	N	27	-0-	27 B	105	27	2			N	-0-					-0-
01	0	N	19	-0-	19 B	124	19	2			N	-0-					-0-
02	0	N	20	-0-	20 B	144	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 144																	
03	172	N	28	-0-	-144 B	-0-	28	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	933	-0-	933 B	933	933	2			N	-0-					-0-
11	0	N	825	-0-	825 B	1758	825	2			N	-0-					-0-
12	0	N	819	-0-	819 B	2577	819	2			N	-0-					-0-
01	0	N	759	-0-	759 B	3336	759	2			N	-0-					-0-
02	0	N	679	-0-	679 B	4015	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4015																	
03	4439	N	424	-0-	-4015 B	-0-	424	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		23	-0-	23 B	40	23	2			N	-0-					-0-
11	14B2 EXT		30	-0-	30 B	70	30	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	70					N	-0-					-0-
01	14B2 EXT		35	-0-	35 B	105	35	2			N	-0-					-0-
*02	135	X	30	-0-	-105 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		7	-0-	7 B	7	7	2			N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
11	180	N	99	-0-	-81 B	-0-	99	2			N	-0-					-0-
12	558	N	250	-0-	-308 B	-0-	250	2			N	-0-					-0-
01	465	N	218	-0-	-247 B	-0-	218	2			N	-0-					-0-
02	84	N	47	-0-	-37 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOLCO OIL & GAS //CONT.// 391647
SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HORN, TOM D. 400215
CULVER, C. L. WELL #: 2 RRCID -> 096941 COMPL. DATE 03/25/1996 TOTAL DEPTH 2378 PERF. 2212 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BOWERS, CHARLES WELL #: 1 RRCID -> 100593 COMPL. DATE 12/11/1981 TOTAL DEPTH 3000 PERF. 2956 - 2962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2454	N	2797	-0-	343 B	-0-	2797	2			N	-0-					-0-
11	2791	N	2791	-0-	-0- B	-0-	2791	2			N	-0-					-0-
12	2759	N	2728	-0-	-31 B	-0-	2728	2			N	-0-					-0-
01	2790	N	1857	-0-	-933 B	-0-	1857	2			N	-0-					-0-
02	2604	N	2113	-0-	-491 B	-0-	2113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2205	-0-	-523 B	-0-	2205	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
11	510	N	427	-0-	-83 B	-0-	427	3			N	-0-					-0-
12	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	219	-0-	-122 B	-0-	219	3			N	-0-					-0-
11	300	N	145	-0-	-155 B	-0-	145	3			N	-0-					-0-
12	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
01	217	N	104	-0-	-113 B	-0-	104	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	519	-0-	-101 B	-0-	519	2			N	-0-					-0-
11	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-
12	620	N	590	-0-	-30 B	-0-	590	2			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
02	476	N	172	-0-	-304 B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	15	-0-	15	B	15	15	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	15					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	15					N	-0-					-0-
01	0	N	40	-0-	40	B	55	40	2			N	-0-					-0-
02	0	N	42	-0-	42	B	97	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 97																		
03	137	N	40	-0-	-97	B	-0-	40	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1105	-0-	1105	B	1105	1105	2			N	-0-					-0-
11	0	N	1173	-0-	1173	B	2278	1173	2			N	-0-					-0-
12	0	N	1323	-0-	1323	B	3601	1323	2			N	-0-					-0-
01	0	N	1128	-0-	1128	B	4729	1128	2			N	-0-					-0-
02	0	N	1072	-0-	1072	B	5801	1072	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5801																		
03	530	N	1226	-0-	696	B	6497	1226	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	10	-0-	10	B	10	10	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	10					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	10					N	-0-					-0-
01	0	N	30	-0-	30	B	40	30	2			N	-0-					-0-
02	0	N	34	-0-	34	B	74	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 74																		
03	104	N	30	-0-	-74	B	-0-	30	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	106	-0-	106	B	106	106	2			N	-0-					-0-
11	0	N	108	-0-	108	B	214	108	2			N	-0-					-0-
12	0	N	108	-0-	108	B	322	108	2			N	-0-					-0-
01	0	N	120	-0-	120	B	442	120	2			N	-0-					-0-
02	0	N	104	-0-	104	B	546	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 546																		
03	258	N	92	-0-	-166	B	380	92	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	181	-0-	181	B	181	181	2			N	-0-					-0-
11	0	N	182	-0-	182	B	363	182	2			N	-0-					-0-
12	0	N	121	-0-	121	B	484	121	2			N	-0-					-0-
01	0	N	181	-0-	181	B	665	181	2			N	-0-					-0-
02	0	N	162	-0-	162	B	827	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 827																		
03	270	N	126	-0-	-144	B	683	126	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-
11	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
12	372	N	334	-0-	-38	B	-0-	334	3			N	-0-					-0-
01	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
02	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	236	-0-	-105	B	-0-	236	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	409	-0-	409 B	409	409	3			N	-0-					-0-
11	0	N	332	-0-	332 B	741	332	3			N	-0-					-0-
12	0	N	195	-0-	195 B	936	195	3			N	-0-					-0-
01	0	N	256	-0-	256 B	1192	256	3			N	-0-					-0-
02	0	N	194	-0-	194 B	1386	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1386																	
03	0	N	NO RPT	-0-	-0- B	1386					N	NO RPT					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
12	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
01	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	407	-0-	-306 B	-0-	407	2			N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

10	0	N	2341	-0-	2341 B	2341	2341	3			N	-0-					-0-
11	0	N	1319	-0-	1319 B	3660	1319	3			N	-0-					-0-
12	0	N	2272	-0-	2272 B	5932	2272	3			N	-0-					-0-
01	0	N	1514	-0-	1514 B	7446	1514	3			N	-0-					-0-
02	0	N	1929	-0-	1929 B	9375	1929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9375																	
03	11494	R	2119	-0-	-9375 B	-0-	2119	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	164	-0-	164 B	164	164	3			N	-0-					-0-
11	0	N	214	-0-	214 B	378	214	3			N	-0-					-0-
12	0	N	211	-0-	211 B	589	211	3			N	-0-					-0-
01	0	N	213	-0-	213 B	802	213	3			N	-0-					-0-
02	0	N	200	-0-	200 B	1002	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1002																	
03	1225	N	223	-0-	-1002 B	-0-	223	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

10	0	N	286	-0-	286 B	286	286	3			N	-0-					-0-
11	0	N	401	-0-	401 B	687	401	3			N	-0-					-0-
12	0	N	326	-0-	326 B	1013	326	3			N	-0-					-0-
01	0	N	213	-0-	213 B	1226	213	3			N	-0-					-0-
02	0	N	293	-0-	293 B	1519	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1519																	
03	1875	N	356	-0-	-1519 B	-0-	356	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	106	-0-	106 B	106	106	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	106					N	-0-					-0-
12	0	N	236	-0-	236 B	342	236	3			N	-0-					-0-
01	0	N	423	-0-	423 B	765	423	3			N	-0-					-0-
02	0	N	446	-0-	446 B	1211	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1211																	
03	1702	N	491	-0-	-1211 B	-0-	491	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	149	-0-	149 B	149	149	3			N	-0-					-0-
11	0	N	193	-0-	193 B	342	193	3			N	-0-					-0-
12	0	N	191	-0-	191 B	533	191	3			N	-0-					-0-
01	0	N	192	-0-	192 B	725	192	3			N	-0-					-0-
02	0	N	181	-0-	181 B	906	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 906																	
03	1108	N	202	-0-	-906 B	-0-	202	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	63	-0-	63 B	63	63	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	63					N	-0-					-0-
12	0	N	142	-0-	142 B	205	142	3			N	-0-					-0-
01	0	N	254	-0-	254 B	459	254	3			N	-0-					-0-
02	0	N	267	-0-	267 B	726	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 726																	
03	1020	N	294	-0-	-726 B	-0-	294	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	773	-0-	773 B	773	773	3			N	-0-					-0-
11	0	N	1001	-0-	1001 B	1774	1001	3			N	-0-					-0-
12	0	N	778	-0-	778 B	2552	778	3			N	-0-					-0-
01	0	N	597	-0-	597 B	3149	597	3			N	-0-					-0-
02	0	N	544	-0-	544 B	3693	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3693																	
03	4571	N	878	-0-	-3693 B	-0-	878	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	628	-0-	628 B	628	628	3			N	-0-					-0-
11	0	N	614	-0-	614 B	1242	614	3			N	-0-					-0-
12	0	N	543	-0-	543 B	1785	543	3			N	-0-					-0-
01	0	N	381	-0-	381 B	2166	381	3			N	-0-					-0-
02	0	N	442	-0-	442 B	2608	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2608																	
03	3161	N	553	-0-	-2608 B	-0-	553	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	127	-0-	127 B	127	127	3			N	-0-					-0-
11	0	N	408	-0-	408 B	535	408	3			N	-0-					-0-
12	0	N	290	-0-	290 B	825	290	3			N	-0-					-0-
01	0	N	233	-0-	233 B	1058	233	3			N	-0-					-0-
02	0	N	128	-0-	128 B	1186	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1186																	
03	1488	N	302	-0-	-1186 B	-0-	302	3			N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	167	-0-	167 B	167	167	3			N	-0-					-0-
11	0	N	537	-0-	537 B	704	537	3			N	-0-					-0-
12	0	N	382	-0-	382 B	1086	382	3			N	-0-					-0-
01	0	N	306	-0-	306 B	1392	306	3			N	-0-					-0-
02	0	N	169	-0-	169 B	1561	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1561																	
03	1959	N	398	-0-	-1561 B	-0-	398	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	40	-0-	40	B	40	40	3			N	-0-					-0-
11	0	N	129	-0-	129	B	169	129	3			N	-0-					-0-
12	0	N	92	-0-	92	B	261	92	3			N	-0-					-0-
01	0	N	73	-0-	73	B	334	73	3			N	-0-					-0-
02	0	N	40	-0-	40	B	374	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 374																		
03	470	N	96	-0-	-374	B	-0-	96	3			N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	335	-0-	335	B	335	335	3			N	-0-					-0-
11	0	N	405	-0-	405	B	740	405	3			N	-0-					-0-
12	0	N	387	-0-	387	B	1127	387	3			N	-0-					-0-
01	0	N	331	-0-	331	B	1458	331	3			N	-0-					-0-
02	0	N	58	-0-	58	B	1516	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1516																		
03	1656	N	140	-0-	-1516	B	-0-	140	3			N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1232	-0-	1232	B	1232	1232	3			N	-0-					-0-
11	0	N	1558	-0-	1558	B	2790	1558	3			N	-0-					-0-
12	0	N	1665	-0-	1665	B	4455	1665	3			N	-0-					-0-
01	0	N	1597	-0-	1597	B	6052	1597	3			N	-0-					-0-
02	0	N	1546	-0-	1546	B	7598	1546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7598																		
03	5293		1647	-0-	-3646	B	3952	1647	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1373	-0-	1373	B	1373	1373	3			N	-0-					-0-
11	0	N	1829	-0-	1829	B	3202	1829	3			N	-0-					-0-
12	0	N	1682	-0-	1682	B	4884	1682	3			N	-0-					-0-
01	0	N	1490	-0-	1490	B	6374	1490	3			N	-0-					-0-
02	0		1487	-0-	1487	B	7861	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7861																		
03	9699	R	1838	-0-	-7861	B	-0-	1838	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	469	-0-	469	B	469	469	3			N	-0-					-0-
11	0	N	611	-0-	611	B	1080	611	3			N	-0-					-0-
12	0	N	602	-0-	602	B	1682	602	3			N	-0-					-0-
01	0	N	608	-0-	608	B	2290	608	3			N	-0-					-0-
02	0	N	571	-0-	571	B	2861	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2861																		
03	3499	N	638	-0-	-2861	B	-0-	638	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	177	-0-	177 B	177	177	3			N	-0-					-0-
11	0	N	834	-0-	834 B	1011	834	3			N	-0-					-0-
12	0	N	780	-0-	780 B	1791	780	3			N	-0-					-0-
01	0	N	578	-0-	578 B	2369	578	3			N	-0-					-0-
02	0	N	292	-0-	292 B	2661	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2661																	
03	3116	N	455	-0-	-2661 B	-0-	455	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	12	-0-	12 B	12	12	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	12					N	-0-					-0-
12	0	N	783	-0-	783 B	795	783	3			N	-0-					-0-
01	0	N	683	-0-	683 B	1478	683	3			N	-0-					-0-
02	0	N	786	-0-	786 B	2264	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2264																	
03	3042	N	778	-0-	-2264 B	-0-	778	3			N	-0-					-0-

KEISLING, H. N. 453695
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
11	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
12	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-
01	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-
02	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2055	N	2055	-0-	-0- B	-0-	2055	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
11	780	N	644	-0-	-136 B	-0-	644	3			N	-0-					-0-
12	992	N	457	-0-	-535 B	-0-	457	3			N	-0-					-0-
01	775	N	592	-0-	-183 B	-0-	592	3			N	-0-					-0-
02	588	N	266	-0-	-322 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
11	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
11	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
12	2139	N	1621	-0-	-518 B	-0-	1621	3			N	-0-					-0-
01	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
02	1428	N	628	-0-	-800 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
12	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
11	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
12	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
01	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
02	84	N	39	-0-	-45 B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	546	-0-	-601 B	-0-	546	3			N	-0-					-0-
11	1020	N	556	-0-	-464 B	-0-	556	3			N	-0-					-0-
12	775	N	334	-0-	-441 B	-0-	334	3			N	-0-					-0-
01	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
02	532	N	183	-0-	-349 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	2	-0-	-339 B	-0-	2	3			N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

10	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

10	496	N	92	-0-	-404 B	-0-	92	3			N	-0-					-0-
11	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	364	N	265	-0-	-99 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1001	N	1001	-0-	-0- B	-0-	1001	3		N	-0-			-0-
11	953	N	953	-0-	-0- B	-0-	953	3		N	-0-			-0-
12	1054	N	915	-0-	-139 B	-0-	915	3		N	-0-			-0-
01	992	N	964	-0-	-28 B	-0-	964	3		N	-0-			-0-
*02	1225	N	1225	-0-	-0- B	-0-	1225	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1202	N	1202	-0-	-0- B	-0-	1202	3		N	-0-			-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
11	10	N	10	-0-	-0- B	-0-	10	3		N	-0-			-0-
12	4	N	4	-0-	-0- B	-0-	4	3		N	-0-			-0-
01	7	N	7	-0-	-0- B	-0-	7	3		N	-0-			-0-
02	10	N	5	-0-	-5 B	-0-	5	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	4	N	3	-0-	-1 B	-0-	3	3		N	-0-			-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	2954	-0-	-146 B	9130	2954	3		N	-0-			-0-
11	3000	N	2471	-0-	-529 B	8601	2471	3		N	-0-			-0-
12	3100	N	2904	-0-	-196 B	8405	2904	3		N	-0-			-0-
01	3100	N	2760	-0-	-340 B	8065	2760	3		N	-0-			-0-
*02	2800	N	2438	-0-	-362 B	7703	2438	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 7703														
*03	3100	N	2766	-0-	-334 B	7369	2766	3		N	-0-			-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	499	-0-	-524 B	-0-	499	3		N	-0-			-0-
11	930	N	509	-0-	-421 B	-0-	509	3		N	-0-			-0-
12	682	N	305	-0-	-377 B	-0-	305	3		N	-0-			-0-
01	498	N	498	-0-	-0- B	-0-	498	3		N	-0-			-0-
02	476	N	167	-0-	-309 B	-0-	167	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	2	-0-	-308 B	-0-	2	3		N	-0-			-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	254	-0-	-56 B	-0-	254	3		N	-0-			-0-
11	258	N	258	-0-	-0- B	-0-	258	3		N	-0-			-0-
12	310	N	100	-0-	-210 B	-0-	100	3		N	-0-			-0-
01	248	N	59	-0-	-189 B	-0-	59	3		N	-0-			-0-
02	252	N	112	-0-	-140 B	-0-	112	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	141	N	141	-0-	-0- B	-0-	141	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		96	-0-	96 B	461	96	3			N	-0-					-0-
11	0		62	-0-	62 B	523	62	3			N	-0-					-0-
12	0		5	-0-	5 B	528	5	3			N	-0-					-0-
01	563	N	35	-0-	-528 B	-0-	35	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	40	-0-	-115 B	-0-	40	3			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
01	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
*02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3049	-0-	-51 B	169	3049	3			N	-0-					-0-
11	2878	N	2709	-0-	-169 B	-0-	2709	3			N	-0-					-0-
12	3317	#	3002	-0-	-315 B	-315	3002	3			N	-0-					-0-
01	3317	#	2244	-0-	-1073 B	-1388	2244	3			N	-0-					-0-
02	2996	#	2137	-0-	-859 B	-2247	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2247																	
03	3317	#	2320	-0-	-997 B	-3244	2320	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
01	1302	N	1206	-0-	-96 B	-0-	1206	3			N	-0-					-0-
02	1092	N	700	-0-	-392 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	908	-0-	-456 B	-0-	908	3			N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	567	-0-	-487 B	-0-	567	3			N	-0-					-0-
11	720	N	551	-0-	-169 B	-0-	551	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
*02	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
01	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
*02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	411	-0-	-116 B	-0-	411	3			N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	107	-0-	-668 B	-0-	107	3			N	-0-					-0-
11	480	N	194	-0-	-286 B	-0-	194	3			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*02	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
11	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
12	1023	N	954	-0-	-69 B	-0-	954	2			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
*02	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
11	1200	N	700	-0-	-500 B	-0-	700	2			N	-0-					-0-
12	775	N	564	-0-	-211 B	-0-	564	2			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
*02	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	436	-0-	-122 B	-0-	436	2			N	-0-					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
11	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
12	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*02	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	201	-0-	-47 B	-0-	201	3			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	196	N	181	-0-	-15 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	80	-0-	-137 B	-0-	80	3			N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	12	-0-	-112 B	-0-	12	3			N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
11	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
12	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEAVELL ENERGY SERVICES LLC //CONT.// 492375
BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
11	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
12	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
01	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
02	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
11	180	N	85	-0-	-95	B	-0-	85	3			N	-0-					-0-
12	248	N	152	-0-	-96	B	-0-	152	3			N	-0-					-0-
01	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					-0-
02	84	N	13	-0-	-71	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	240	-0-	-39	B	-0-	240	3			N	-0-					-0-
11	270	N	204	-0-	-66	B	-0-	204	3			N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
01	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
02	196	N	195	-0-	-1	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	733	-0-	-166 B	-0-	733	3			N	-0-					-0-
11	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
12	837	N	772	-0-	-65 B	-0-	772	3			N	-0-					-0-
01	744	N	681	-0-	-63 B	-0-	681	3			N	-0-					-0-
02	784	N	674	-0-	-110 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	622	-0-	-153 B	-0-	622	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
01	155	N	77	-0-	-78 B	-0-	77	3			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	221	-0-	-430 B	-0-	221	3			N	-0-					-0-
11	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
12	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	616	N	540	-0-	-76 B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	584	-0-	-98 B	-0-	584	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	191	-0-	-57 B	-0-	191	3			N	-0-					-0-
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1064	-0-	-114 B	-0-	574	1	490	3	N	-0-					-0-
11	946	N	946	-0-	-0- B	-0-	574	1	372	3	N	-0-					-0-
12	1250	N	1250	-0-	-0- B	-0-	574	1	676	3	N	-0-					-0-
01	1244	N	1244	-0-	-0- B	-0-	574	1	670	3	N	-0-					-0-
02	1096	N	1096	-0-	-0- B	-0-	518	1	578	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1087	-0-	-153 B	-0-	574	1	513	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

10	141 N	141	-0-	-0- B	-0-	141	3		N	-0-			-0-
11	124 N	124	-0-	-0- B	-0-	124	3		N	-0-			-0-
12	186 N	115	-0-	-71 B	-0-	115	3		N	-0-			-0-
01	155 N	47	-0-	-108 B	-0-	47	3		N	-0-			-0-
02	112 N	79	-0-	-33 B	-0-	79	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	124 N	93	-0-	-31 B	-0-	93	3		N	-0-			-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	31 N	4	-0-	-27 B	-0-	4	3		N	-0-			-0-
11	24 N	24	-0-	-0- B	-0-	24	3		N	-0-			-0-
12	33 N	33	-0-	-0- B	-0-	33	3		N	-0-			-0-
01	41 N	41	-0-	-0- B	-0-	41	3		N	-0-			-0-
02	81 N	81	-0-	-0- B	-0-	81	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	113 N	113	-0-	-0- B	-0-	113	3		N	-0-			-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	10 N	2	-0-	-8 B	-0-	2	3		N	-0-			-0-
11	13 N	13	-0-	-0- B	-0-	13	3		N	-0-			-0-
12	18 N	18	-0-	-0- B	-0-	18	3		N	-0-			-0-
01	22 N	22	-0-	-0- B	-0-	22	3		N	-0-			-0-
02	44 N	44	-0-	-0- B	-0-	44	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	61 N	61	-0-	-0- B	-0-	61	3		N	-0-			-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

10	1674 N	939	-0-	-735 B	-0-	939	3		N	-0-			-0-
11	1492 N	1492	-0-	-0- B	-0-	1492	3		N	-0-			-0-
12	1620 N	1620	-0-	-0- B	-0-	1620	3		N	-0-			-0-
01	1489 N	1489	-0-	-0- B	-0-	1489	3		N	-0-			-0-
02	1474 N	1474	-0-	-0- B	-0-	1474	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1612 N	1570	-0-	-42 B	-0-	1570	3		N	-0-			-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

10	372 N	232	-0-	-140 B	-0-	232	3		N	-0-			-0-
11	445 N	445	-0-	-0- B	-0-	445	3		N	-0-			-0-
12	403 N	396	-0-	-7 B	-0-	396	3		N	-0-			-0-
01	296 N	296	-0-	-0- B	-0-	296	3		N	-0-			-0-
02	420 N	368	-0-	-52 B	-0-	368	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	403 N	390	-0-	-13 B	-0-	390	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
01	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	372	N	242	-0-	-130 B	-0-	242	3			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	392	N	330	-0-	-62 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
02	168	N	97	-0-	-71 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
02	336	N	295	-0-	-41 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	248	N	97	-0-	-151 B	-0-	97	3			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
01	93	N	17	-0-	-76 B	-0-	17	3			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1680	-0-	-56 B	-0-	1091	1	589	3	N	-0-					-0-
11	1682	N	1682	-0-	-0- B	-0-	1091	1	591	3	N	-0-					-0-
12	1891	N	1497	-0-	-394 B	-0-	1091	1	406	3	N	-0-					-0-
01	1674	N	1449	-0-	-225 B	-0-	1091	1	358	3	N	-0-					-0-
02	1568	N	1361	-0-	-207 B	-0-	985	1	376	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1192	-0-	-296 B	-0-	1091	1	101	3	N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	498	-0-	-60 B	-0-	498	3			N	-0-					-0-
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	558	N	260	-0-	-298 B	-0-	260	3			N	-0-					-0-
01	496	N	69	-0-	-427 B	-0-	69	3			N	-0-					-0-
02	504	N	428	-0-	-76 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	88	-0-	-160 B	-0-	88	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1935	-0-	-1165 B	2918	1091	1	844	3	N	-0-					-0-
11	3000	N	1603	-0-	-1397 B	1521	1091	1	512	3	N	-0-					-0-
12	3100	N	2024	-0-	-1076 B	445	1091	1	933	3	N	-0-					-0-
01	2202	N	1757	-0-	-445 B	-0-	1091	1	666	3	N	-0-					-0-
02	1526	N	1526	-0-	-0- B	-0-	985	1	541	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1720	N	1720	-0-	-0- B	-0-	1091	1	629	3	N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1192	-0-	-79 B	-0-	1192	3			N	-0-					-0-
11	1380	N	516	-0-	-864 B	-0-	516	3			N	-0-					-0-
12	1364	N	1354	-0-	-10 B	-0-	1354	3			N	-0-					-0-
01	1178	N	1036	-0-	-142 B	-0-	1036	3			N	-0-					-0-
02	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1063	-0-	-301 B	-0-	1063	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
01	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
02	196	N	168	-0-	-28 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	162	-0-	-86 B	-0-	162	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	-0-	-0-	-374 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	124	N	38	-0-	-86	B	-0-	38	3			N	-0-					-0-
11	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
12	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
01	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	155	N	46	-0-	-109	B	-0-	46	3			N	-0-					-0-
11	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
01	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
02	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	155	N	99	-0-	-56	B	-0-	99	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	155	N	45	-0-	-110	B	-0-	45	3			N	-0-					-0-
11	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
01	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
02	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

10	124	N	40	-0-	-84	B	-0-	40	3			N	-0-					-0-
11	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
12	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
02	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	124	N	86	-0-	-38	B	-0-	86	3			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	475	-0-	-176 B	-0-	475	3			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	651	N	457	-0-	-194 B	-0-	457	3			N	-0-					-0-
01	465	N	288	-0-	-177 B	-0-	288	3			N	-0-					-0-
02	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	212	-0-	-253 B	-0-	212	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
12	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
01	341	N	235	-0-	-106 B	-0-	235	3			N	-0-					-0-
02	280	N	209	-0-	-71 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
02	308	N	298	-0-	-10 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
11	720	N	687	-0-	-33 B	-0-	687	3			N	-0-					-0-
12	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
01	651	N	460	-0-	-191 B	-0-	460	3			N	-0-					-0-
02	644	N	621	-0-	-23 B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
01	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
02	224	N	161	-0-	-63 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	177	-0-	-40 B	-0-	177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	613	-0-	-69 B	-0-	613	3			N	-0-					-0-
11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
01	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
02	700	N	620	-0-	-80 B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	689	-0-	-55 B	-0-	689	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	400	-0-	-65 B	-0-	400	3			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
01	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
02	420	N	353	-0-	-67 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	336	N	252	-0-	-84 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	387	-0-	-264 B	-0-	387	3			N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
02	560	N	558	-0-	-2 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	429	-0-	-160 B	-0-	429	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	308	N	283	-0-	-25 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	612	-0-	-690	B	-0-	612	3			N	-0-					-0-
11	1230	N	1113	-0-	-117	B	-0-	1113	3			N	-0-					-0-
12	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
01	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
02	1020	N	984	-0-	-36	B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	997	-0-	-88	B	-0-	997	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	1	-0-	-6	B	-0-	1	3			N	-0-					-0-
11	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
12	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
01	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
02	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-
11	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
12	248	N	166	-0-	-82	B	-0-	166	3			N	-0-					-0-
01	248	N	183	-0-	-65	B	-0-	183	3			N	-0-					-0-
02	168	N	161	-0-	-7	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
11	330	N	296	-0-	-34	B	-0-	296	3			N	-0-					-0-
12	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
01	341	N	302	-0-	-39	B	-0-	302	3			N	-0-					-0-
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
11	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
12	1255	N	833	-0-	-422	B	-0-	833	3			N	-0-					-0-
01	1208	N	374	-0-	-834	B	-0-	374	3			N	-0-					-0-
02	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	816	N	633	-0-	-183	B	-0-	633	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	120	-0-	-66	B	-0-	120	3			N	-0-					-0-
11	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
01	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
02	224	N	190	-0-	-34	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		64	-0-	64	B	483	64	3			N	-0-					-0-
11	0		106	-0-	106	B	589	106	3			N	-0-					-0-
12	679	R	90	-0-	-589	B	-0-	90	3			N	-0-					-0-
01	124	#	90	-0-	-34	B	-34	90	3			N	-0-					-0-
02	112	#	114	-0-	2	B	-32	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -32																		
03	124	#	124	-0-	-0-	B	-32	124	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2248	N	2248	-0-	-0-	B	-0-	2248	3			N	-0-					-0-
11	1680	N	1441	-0-	-239	B	-0-	1441	3			N	-0-					-0-
12	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
01	2263	N	1617	-0-	-646	B	-0-	1617	3			N	-0-					-0-
02	1518	N	1518	-0-	-0-	B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1624	-0-	-19	B	-0-	1624	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39522	R	6587	-0-	-32935	B	-0-	6587	3			N	-0-					-0-
11	7170	#	5339	-0-	-1831	B	-1831	5339	3			N	-0-					-0-
12	7409	#	5365	-0-	-2044	B	-3875	5365	3			N	-0-					-0-
01	7409	#	5973	-0-	-1436	B	-5311	5973	3			N	-0-					-0-
02	6692	#	5626	-0-	-1066	B	-6377	5626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6377																		
03	7378	#	5519	-0-	-1859	B	-8236	5519	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		347	-0-	347	B	347	347	3			N	-0-					-0-
02	0		299	-0-	299	B	646	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 646																		
03	914	R	268	-0-	-646	B	-0-	268	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	664	-0-	-359 B	-0-	664	3			N	-0-					-0-
11	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
12	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	1204	N	1055	-0-	-149 B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1118	-0-	-29 B	-0-	1118	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
11	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	3	-0-	-1 B	-0-	3	3			N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	3	-0-	-7 B	-0-	3	3			N	-0-					-0-
11	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12	N	4	-0-	-8	B	-0-	4	3		N	-0-			-0-
11	11	N	11	-0-	-0-	B	-0-	11	3		N	-0-			-0-
12	11	N	11	-0-	-0-	B	-0-	11	3		N	-0-			-0-
01	6	N	6	-0-	-0-	B	-0-	6	3		N	-0-			-0-
02	11	N	11	-0-	-0-	B	-0-	11	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	11	N	8	-0-	-3	B	-0-	8	3		N	-0-			-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	297	-0-	-199	B	-0-	297	3		N	-0-			-0-
11	420	N	404	-0-	-16	B	-0-	404	3		N	-0-			-0-
12	496	N	384	-0-	-112	B	-0-	384	3		N	-0-			-0-
01	345	N	345	-0-	-0-	B	-0-	345	3		N	-0-			-0-
02	364	N	362	-0-	-2	B	-0-	362	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	336	-0-	-36	B	-0-	336	3		N	-0-			-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	66	-0-	-58	B	-0-	66	3		N	-0-			-0-
11	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
12	124	N	116	-0-	-8	B	-0-	116	3		N	-0-			-0-
01	97	N	97	-0-	-0-	B	-0-	97	3		N	-0-			-0-
02	112	N	102	-0-	-10	B	-0-	102	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	112	-0-	-12	B	-0-	112	3		N	-0-			-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	523	N	523	-0-	-0-	B	-0-	523	3		N	-0-			-0-
11	570	N	480	-0-	-90	B	-0-	480	3		N	-0-			-0-
12	591	N	591	-0-	-0-	B	-0-	591	3		N	-0-			-0-
01	527	N	466	-0-	-61	B	-0-	466	3		N	-0-			-0-
02	448	N	368	-0-	-80	B	-0-	368	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	437	-0-	-152	B	-0-	437	3		N	-0-			-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	365	N	365	-0-	-0-	B	-0-	365	3		N	-0-			-0-
11	367	N	367	-0-	-0-	B	-0-	367	3		N	-0-			-0-
12	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-
01	372	N	301	-0-	-71	B	-0-	301	3		N	-0-			-0-
02	336	N	266	-0-	-70	B	-0-	266	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	297	-0-	-75	B	-0-	297	3		N	-0-			-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	404	-0-	-123	B	-0-	404	3		N	-0-			-0-
11	462	N	462	-0-	-0-	B	-0-	462	3		N	-0-			-0-
12	496	N	494	-0-	-2	B	-0-	494	3		N	-0-			-0-
01	465	N	465	-0-	-0-	B	-0-	465	3		N	-0-			-0-
02	499	N	499	-0-	-0-	B	-0-	499	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	557	N	557	-0-	-0-	B	-0-	557	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	496	-0-	-93	B	-0-	496	3			N	-0-					-0-
11	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
12	651	N	467	-0-	-184	B	-0-	467	3			N	-0-					-0-
01	496	N	48	-0-	-448	B	-0-	48	3			N	-0-					-0-
02	448	N	21	-0-	-427	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	2	-0-	-463	B	-0-	2	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 DLQ G-10			771	-0-	771	B	3882	771	3			N	-0-					-0-
11	0		787	-0-	787	B	4669	787	3			N	-0-					-0-
12	0		1010	-0-	1010	B	5679	1010	3			N	-0-					-0-
01	3100	N	792	-0-	-2308	B	3371	792	3			N	-0-					-0-
02	2800	N	584	-0-	-2216	B	1155	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1155																		
03	1930	N	775	-0-	-1155	B	-0-	775	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
11	720	N	685	-0-	-35	B	-0-	685	3			N	-0-					-0-
12	775	N	643	-0-	-132	B	-0-	643	3			N	-0-					-0-
01	837	N	794	-0-	-43	B	-0-	794	3			N	-0-					-0-
02	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	545	-0-	-106	B	-0-	545	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	939	-0-	-735	B	-0-	939	3			N	-0-					-0-
11	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
12	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
01	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
02	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1570	-0-	-42	B	-0-	1570	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	882	-0-	-203	B	-0-	882	3			N	-0-					-0-
11	960	N	594	-0-	-366	B	-0-	594	3			N	-0-					-0-
12	1085	N	1025	-0-	-60	B	-0-	1025	3			N	-0-					-0-
01	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
02	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	339	-0-	-684	B	-0-	339	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	552	-0-	-130 B	-0-	552	3			N	-0-					-0-
11	600	N	371	-0-	-229 B	-0-	371	3			N	-0-					-0-
12	682	N	641	-0-	-41 B	-0-	641	3			N	-0-					-0-
01	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	212	-0-	-439 B	-0-	212	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	186	N	137	-0-	-49 B	-0-	137	3			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
02	504	N	387	-0-	-117 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
11	210	N	16	-0-	-194 B	-0-	16	3			N	-0-					-0-
12	93	N	2	-0-	-91 B	-0-	2	3			N	-0-					-0-
01	217	N	35	-0-	-182 B	-0-	35	3			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					-0-
11	1710	N	537	-0-	-1173 B	-0-	537	2			N	-0-					-0-
12	1581	N	824	-0-	-757 B	-0-	824	2			N	-0-					-0-
01	1426	N	1314	-0-	-112 B	-0-	1314	2			N	-0-					-0-
02	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	263	-0-	-140 B	-0-	263	2			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
12	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	531	-0-	-337 B	-0-	531	2			N	-0-					-0-
11	780	N	746	-0-	-34 B	-0-	746	2			N	-0-					-0-
12	868	N	667	-0-	-201 B	-0-	667	2			N	-0-					-0-
01	527	N	519	-0-	-8 B	-0-	519	2			N	-0-					-0-
02	700	N	688	-0-	-12 B	-0-	688	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	239	-0-	-102 B	-0-	239	2			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
01	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	65	-0-	-28	B	-0-	65	2			N	-0-					-0-
11	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
01	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
02	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	57	-0-	-36	B	-0-	57	2			N	-0-					-0-
11	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
12	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
01	62	N	56	-0-	-6	B	-0-	56	2			N	-0-					-0-
02	84	N	74	-0-	-10	B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
11	60	N	12	-0-	-48	B	-0-	12	2			N	-0-					-0-
12	62	N	38	-0-	-24	B	-0-	38	2			N	-0-					-0-
01	62	N	41	-0-	-21	B	-0-	41	2			N	-0-					-0-
02	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
11	180	N	166	-0-	-14	B	-0-	166	2			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
01	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
02	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	192	-0-	-25	B	-0-	192	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
11	1050	N	219	-0-	-831 B	-0-	219	2			N	-0-					-0-
12	1116	N	720	-0-	-396 B	-0-	720	2			N	-0-					-0-
01	992	N	780	-0-	-212 B	-0-	780	2			N	-0-					-0-
02	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	622	-0-	-91 B	-0-	622	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2323	N	2323	-0-	-0- B	-0-	2323	2			N	-0-					-0-
11	2190	N	1481	-0-	-709 B	-0-	1481	2			N	-0-					-0-
12	2137	N	2137	-0-	-0- B	-0-	2137	2			N	-0-					-0-
01	2325	N	743	-0-	-1582 B	-0-	743	2			N	-0-					-0-
02	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1314	-0-	-825 B	-0-	1314	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	2747	-0-	1321 B	-11708	2747	2			N	-0-					-0-
11	2670	N	2797	-0-	127 B	-11581	2797	2			N	-0-					-0-
12	2914	N	2650	-0-	-264 B	-11581	2650	2			N	-0-					-0-
01	2759	N	3258	-0-	499 B	-11082	3258	2			N	-0-					-0-
02	2604	N	2124	-0-	-480 B	-11082	2124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1113 CANCELLED UNDERAGE -> -9969																	
03	2635	N	2421	-0-	-214 B	-1113	2421	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
11	330	N	67	-0-	-263 B	-0-	67	2			N	-0-					-0-
12	372	N	265	-0-	-107 B	-0-	265	2			N	-0-					-0-
01	341	N	99	-0-	-242 B	-0-	99	2			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	127	-0-	-152 B	-0-	127	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	N	6593	-0-	-2366 B	-0-	6593	2			N	-0-					-0-
11	8670	N	7926	-0-	-744 B	-0-	7926	2			N	-0-					-0-
12	8308	N	7685	-0-	-623 B	-0-	7685	2			N	-0-					-0-
01	6603	N	3307	-0-	-3296 B	-0-	3307	2			N	-0-					-0-
02	7392	N	6271	-0-	-1121 B	-0-	6271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7688	N	7263	-0-	-425 B	-0-	7263	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
12	279	N	199	-0-	-80 B	-0-	199	2			N	-0-					-0-
01	279	N	99	-0-	-180 B	-0-	99	2			N	-0-					-0-
02	252	N	152	-0-	-100 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
01	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	319	-0-	-208 B	-0-	319	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
11	150	N	107	-0-	-43 B	-0-	107	2			N	-0-					-0-
12	186	N	17	-0-	-169 B	-0-	17	2			N	-0-					-0-
01	248	N	145	-0-	-103 B	-0-	145	2			N	-0-					-0-
02	112	N	68	-0-	-44 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
11	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
12	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
02	56	N	18	-0-	-38 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	748	-0-	-275 B	-0-	748	2			N	-0-					-0-
11	1020	N	718	-0-	-302 B	-0-	718	2			N	-0-					-0-
12	1395	N	855	-0-	-540 B	-0-	855	2			N	-0-					-0-
01	744	N	581	-0-	-163 B	-0-	581	2			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	786	-0-	-82 B	-0-	786	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	564	-0-		-149 B	-0-	564	2			N	-0-					-0-
11	630	N	577	-0-		-53 B	-0-	577	2			N	-0-					-0-
12	682	N	532	-0-		-150 B	-0-	532	2			N	-0-					-0-
01	558	N	453	-0-		-105 B	-0-	453	2			N	-0-					-0-
02	532	N	465	-0-		-67 B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	514	-0-		-13 B	-0-	514	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-		-30 B	-0-	94	2			N	-0-					-0-
11	120	N	96	-0-		-24 B	-0-	96	2			N	-0-					-0-
12	124	N	89	-0-		-35 B	-0-	89	2			N	-0-					-0-
01	93	N	76	-0-		-17 B	-0-	76	2			N	-0-					-0-
02	84	N	77	-0-		-7 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	86	-0-		-7 B	-0-	86	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-		-0- B	-0-	687	2			N	-0-					-0-
11	630	N	407	-0-		-223 B	-0-	407	2			N	-0-					-0-
12	711	N	711	-0-		-0- B	-0-	711	2			N	-0-					-0-
01	682	N	602	-0-		-80 B	-0-	602	2			N	-0-					-0-
02	517	N	517	-0-		-0- B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	491	-0-		-222 B	-0-	491	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1160	-0-		-359 B	-0-	1160	2			N	-0-					-0-
11	1358	N	1358	-0-		-0- B	-0-	1358	2			N	-0-					-0-
12	1426	N	1314	-0-		-112 B	-0-	1314	2			N	-0-					-0-
01	1212	N	1212	-0-		-0- B	-0-	1212	2			N	-0-					-0-
02	1260	N	806	-0-		-454 B	-0-	806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	909	-0-		-393 B	-0-	909	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1070	-0-		-232 B	-591	1070	2			N	-0-					-0-
11	1230	N	1216	-0-		-14 B	-591	1216	2			N	-0-					-0-
12	1271	N	1197	-0-		-74 B	-591	1197	2			N	-0-					-0-
*01	1085	N	1112	-0-		27 B	-564	1112	2			N	-0-					-0-
02	1148	N	1020	-0-		-128 B	-564	1020	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -36 CANCELLED UNDERAGE -> -528																		
03	1209	N	1050	-0-		-159 B	-36	1050	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	537	-0-		-145 B	-0-	537	2			N	-0-					-0-
11	600	N	550	-0-		-50 B	-0-	550	2			N	-0-					-0-
12	651	N	506	-0-		-145 B	-0-	506	2			N	-0-					-0-
01	527	N	432	-0-		-95 B	-0-	432	2			N	-0-					-0-
02	504	N	442	-0-		-62 B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	490	-0-		-6 B	-0-	490	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	237	-0-	237 B	237	237	2			N	-0-					-0-
08	0	W	552	-0-	552 B	789	552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	1127	-0-	1127 B	1916	1127	2			N	-0-					-0-
10	0	W	1236	-0-	1236 B	3152	1236	2			N	-0-					-0-
11	0	W	999	-0-	999 B	4151	999	2			N	-0-					-0-
12	0	W	795	-0-	795 B	4946	795	2			N	-0-					-0-
01	0	W	691	-0-	691 B	5637	691	2			N	-0-					-0-
02	0	W	506	-0-	506 B	6143	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6143																	
03	0	W	1147	-0-	1147 B	7290	1147	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	356	-0-	356 B	356	356	2			N	-0-					-0-
08	0	W	414	-0-	414 B	770	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	986	-0-	986 B	1756	986	2			N	-0-					-0-
10	0	W	2060	-0-	2060 B	3816	2060	2			N	-0-					-0-
11	0	W	799	-0-	799 B	4615	799	2			N	-0-					-0-
12	0	W	861	-0-	861 B	5476	861	2			N	-0-					-0-
01	0	W	889	-0-	889 B	6365	889	2			N	-0-					-0-
02	0	W	607	-0-	607 B	6972	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6972																	
03	0	W	1019	-0-	1019 B	7991	1019	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
11	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-
12	558	N	368	-0-	-190 B	-0-	368	3			N	-0-					-0-
01	558	N	405	-0-	-153 B	-0-	405	3			N	-0-					-0-
02	364	N	307	-0-	-57 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	189	1	370	3	N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
11	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-
12	620	N	487	-0-	-133 B	-0-	487	3			N	-0-					-0-
01	775	N	376	-0-	-399 B	-0-	376	3			N	-0-					-0-
02	504	N	415	-0-	-89 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	206	1	522	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
11	1071	N	1015	-0-	-56 B	-0-	1015	3			N	-0-					-0-
12	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
01	1085	N	209	-0-	-876 B	-0-	209	3			N	-0-					-0-
02	952	N	-0-	-0-	-952 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	76	-0-	-1071 B	-0-	76	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
11	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
12	2077	N	1673	-0-	-404 B	-0-	1673	3			N	-0-					-0-
01	1984	N	1454	-0-	-530 B	-0-	1454	3			N	-0-					-0-
02	1680	N	1557	-0-	-123 B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1527	-0-	-147 B	-0-	1527	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
11	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
12	1953	N	1459	-0-	-494 B	-0-	1459	3			N	-0-					-0-
01	2046	N	1560	-0-	-486 B	-0-	1560	3			N	-0-					-0-
02	1484	N	1408	-0-	-76 B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

10	876 N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
11	664 N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
12	807 N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
01	868 N	667	-0-	-201	B	-0-	667	3			N	-0-					-0-
02	919 N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	952 N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	512 N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
11	464 N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
12	455 N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
01	527 N	374	-0-	-153	B	-0-	374	3			N	-0-					-0-
02	571 N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	469 N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	818 N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
11	703 N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
12	819 N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
01	806 N	693	-0-	-113	B	-0-	693	3			N	-0-					-0-
02	970 N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	956 N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	372	N	247	-0-	-125 B	-0-	247	3			N	-0-					-0-
01	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	434	N	393	-0-	-41 B	-0-	393	3			N	-0-					-0-
01	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1275	-0-	-213 B	-0-	1275	3			N	-0-					-0-
11	1440	N	1271	-0-	-169 B	-0-	1271	3			N	-0-					-0-
12	1457	N	1066	-0-	-391 B	-0-	1066	3			N	-0-					-0-
01	1271	N	1176	-0-	-95 B	-0-	1176	3			N	-0-					-0-
02	1176	N	847	-0-	-329 B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
11	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
12	1333	N	998	-0-	-335 B	-0-	998	3			N	-0-					-0-
01	1333	N	836	-0-	-497 B	-0-	836	3			N	-0-					-0-
02	1064	N	639	-0-	-425 B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	478	-0-	-514 B	-0-	478	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2969	N	1183	-0-	-1786 B	-0-	1183	3			N	-0-					-0-
11	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
12	1116	N	617	-0-	-499 B	-0-	617	3			N	-0-					-0-
01	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
02	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	572	-0-	-48 B	-0-	572	3			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
12	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
01	14	N	2	-0-	-12 B	-0-	2	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1708		2831	-0-	1123 B	6279	2831	3			N	-0-					-0-
11	1938		2430	-0-	492 B	6771	2430	3			N	-0-					-0-
12	1395		2178	-0-	783 B	7554	2178	3			N	-0-					-0-
01	3471		1874	-0-	-1597 B	5957	1874	3			N	-0-					-0-
02	2097		2034	-0-	-63 B	5894	2034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5894																	
03	2278		2172	-0-	-106 B	5788	2172	3			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2510		2294	-0-	-216 B	-11897	2294	3			N	-0-					-0-
11	2130	N	2270	-0-	140 B	-11757	2270	3			N	-0-					-0-
12	2356	N	2307	-0-	-49 B	-11757	2307	3			N	-0-					-0-
01	2294	N	2079	-0-	-215 B	-11757	2079	3			N	-0-					-0-
02	2128	N	2020	-0-	-108 B	-11757	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2455 CANCELLED UNDERAGE -> -9302																	
03	2294	N	2192	-0-	-102 B	-2455	2192	3			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
01	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
02	168	N	125	-0-	-43 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		326	-0-	326 B	326	326	3			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0- B	173						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	173						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	173						N	-0-					-0-
01	14B2 EXT	162	-0-	162 B	335	162	3				N	-0-					-0-
02	14B2 EXT	253	-0-	253 B	588	253	3				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 588																	
03	14B2 EXT		353	-0-	353 B	941	353	3			N	-0-					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*12	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
01	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
02	280	N	171	-0-	-109 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-
11	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
12	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	224	N	192	-0-	-32 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
*11	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
12	2139	N	1807	-0-	-332 B	-0-	1807	3			N	-0-					-0-
01	1953	N	1377	-0-	-576 B	-0-	1377	3			N	-0-					-0-
02	1680	N	1067	-0-	-613 B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1798	N	1426	-0-	-372 B	-0-	1426	3			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
11	150	N	2	-0-	-148 B	-0-	2	3			N	-0-					-0-
12	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
01	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	96	-0-	-276 B	-0-	96	3			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	341	N	220	-0-	-121 B	-0-	220	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	392	N	319	-0-	-73 B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	305	N	305	-0-	-0- B	-0-	305	3		N	-0-			-0-
11	250	N	250	-0-	-0- B	-0-	250	3		N	-0-			-0-
12	248	N	217	-0-	-31 B	-0-	217	3		N	-0-			-0-
01	310	N	214	-0-	-96 B	-0-	214	3		N	-0-			-0-
02	224	N	189	-0-	-35 B	-0-	189	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	189	-0-	-28 B	-0-	189	3		N	-0-			-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	383	N	383	-0-	-0- B	-0-	383	3		N	-0-			-0-
11	360	N	326	-0-	-34 B	-0-	326	3		N	-0-			-0-
12	372	N	340	-0-	-32 B	-0-	340	3		N	-0-			-0-
01	372	N	298	-0-	-74 B	-0-	298	3		N	-0-			-0-
02	308	N	279	-0-	-29 B	-0-	279	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	341	N	293	-0-	-48 B	-0-	293	3		N	-0-			-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	221	-0-	-27 B	-0-	221	3		N	-0-			-0-
11	210	N	195	-0-	-15 B	-0-	195	3		N	-0-			-0-
12	217	N	163	-0-	-54 B	-0-	163	3		N	-0-			-0-
01	217	N	55	-0-	-162 B	-0-	55	3		N	-0-			-0-
02	196	N	76	-0-	-120 B	-0-	76	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	73	-0-	-82 B	-0-	73	3		N	-0-			-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-
11	240	N	200	-0-	-40 B	-0-	200	3			N	-0-					-0-
12	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	196	N	157	-0-	-39 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	168	N	148	-0-	-20 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1065	-0-	-20 B	-0-	1065	3			N	-0-					-0-
11	1050	N	972	-0-	-78 B	-0-	972	3			N	-0-					-0-
12	1054	N	977	-0-	-77 B	-0-	977	3			N	-0-					-0-
01	1054	N	1014	-0-	-40 B	-0-	1014	3			N	-0-					-0-
02	896	N	739	-0-	-157 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1753	N	1336	-0-	-417	B	-0-	1336	3			N	-0-					-0-
11	1350	N	1236	-0-	-114	B	-0-	1236	3			N	-0-					-0-
12	1457	N	736	-0-	-721	B	-0-	736	3			N	-0-					-0-
01	1333	N	925	-0-	-408	B	-0-	925	3			N	-0-					-0-
02	1148	N	815	-0-	-333	B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

10	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
11	1320	N	1140	-0-	-180	B	-0-	1140	3			N	-0-					-0-
12	1103	N	1000	-0-	-103	B	-0-	1000	3			N	-0-					-0-
01	1364	N	1057	-0-	-307	B	-0-	1057	3			N	-0-					-0-
02	1064	N	1018	-0-	-46	B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	372	N	225	-0-	-147	B	-0-	225	3			N	-0-					-0-
*11	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
12	341	N	305	-0-	-36	B	-0-	305	3			N	-0-					-0-
*01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	336	N	311	-0-	-25	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	268	-0-	-42	B	-0-	268	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

10	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
11	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
12	1333	N	1291	-0-	-42	B	-0-	1291	3			N	-0-					-0-
01	1302	N	1174	-0-	-128	B	-0-	1174	3			N	-0-					-0-
02	1204	N	789	-0-	-415	B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1188	-0-	-114	B	-0-	1188	3			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	434	N	345	-0-	-89	B	-0-	345	3			N	-0-					-0-
11	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
12	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
01	341	N	299	-0-	-42	B	-0-	299	3			N	-0-					-0-
02	336	N	264	-0-	-72	B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	466	N	466	-0-	-0-	B	-0-	66	1	400	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
11	30	N	27	-0-	-3	B	-0-	27	3			N	-0-					-0-
12	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
01	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
02	28	N	24	-0-	-4	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-

HERRING, W.E. WELL #: 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
11	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
12	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
01	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
02	56	N	49	-0-	-7	B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	65	-0-	65	B	65	65	3			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
11	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
12	775	N	735	-0-	-40	B	-0-	735	3			N	-0-					-0-
01	806	N	686	-0-	-120	B	-0-	686	3			N	-0-					-0-
02	616	N	605	-0-	-11	B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	687	-0-	-57	B	-0-	687	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2676	-0-	320	B	-5612	2676	3			N	-0-					-0-
11	2190	N	2129	-0-	-61	B	-5612	2129	3			N	-0-					-0-
12	2604	N	1767	-0-	-837	B	-5612	1767	3			N	-0-					-0-
01	2666	N	1120	-0-	-1546	B	-5612	1120	3			N	-0-					-0-
02	1988	N	2174	-0-	186	B	-5426	2174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5426																		
03	2842	N	2842	-0-	-0-	B	-0-	2842	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
11	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
12	1116	N	949	-0-	-167	B	-0-	949	3			N	-0-					-0-
01	1178	N	919	-0-	-259	B	-0-	919	3			N	-0-					-0-
02	896	N	340	-0-	-556	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	574	-0-	-108	B	-0-	574	3			N	-0-					-0-
11	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
12	589	N	541	-0-	-48	B	-0-	541	3			N	-0-					-0-
01	589	N	551	-0-	-38	B	-0-	551	3			N	-0-					-0-
02	504	N	461	-0-	-43	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3587	N	3090	-0-	-497	B	-0-	3090	3			N	-0-					-0-
11	2845	N	2845	-0-	-0-	B	-0-	2845	3			N	-0-					-0-
12	3229	N	3229	-0-	-0-	B	-0-	3229	3			N	-0-					-0-
01	3100	N	3014	-0-	-86	B	-0-	3014	3			N	-0-					-0-
02	2660	N	2652	-0-	-8	B	-0-	2652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3224	N	2822	-0-	-402	B	-0-	2822	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	203	-0-	-107	B	-0-	203	3			N	-0-					-0-
11	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					-0-
12	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
01	217	N	162	-0-	-55	B	-0-	162	3			N	-0-					-0-
02	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1411	-0-	-108	B	-0-	1411	3			N	-0-					-0-
11	1200	N	1198	-0-	-2	B	-0-	1198	3			N	-0-					-0-
12	1426	N	1212	-0-	-214	B	-0-	1212	3			N	-0-					-0-
01	1426	N	709	-0-	-717	B	-0-	709	3			N	-0-					-0-
02	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1892	-0-	-185	B	-0-	1892	3			N	-0-					-0-
11	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
12	1891	N	1602	-0-	-289	B	-0-	1602	3			N	-0-					-0-
01	1891	N	1622	-0-	-269	B	-0-	1622	3			N	-0-					-0-
02	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1552	-0-	-60	B	-0-	1552	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
11	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
01	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
02	336	N	316	-0-	-20 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

10	1116	N	1008	-0-	-108 B	-0-	1008	3			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	1023	N	963	-0-	-60 B	-0-	963	3			N	-0-					-0-
01	1023	N	932	-0-	-91 B	-0-	932	3			N	-0-					-0-
02	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	874	-0-	-87 B	-0-	874	3			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

10	1922	N	1716	-0-	-206 B	-0-	1716	3			N	-0-					-0-
11	1560	N	1520	-0-	-40 B	-0-	1520	3			N	-0-					-0-
12	1767	N	1458	-0-	-309 B	-0-	1458	3			N	-0-					-0-
01	1705	N	1315	-0-	-390 B	-0-	1315	3			N	-0-					-0-
02	1428	N	1168	-0-	-260 B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1272	-0-	-185 B	-0-	1272	3			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

10	868	N	774	-0-	-94 B	-0-	774	3			N	-0-					-0-
11	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
12	806	N	745	-0-	-61 B	-0-	745	3			N	-0-					-0-
01	775	N	718	-0-	-57 B	-0-	718	3			N	-0-					-0-
02	672	N	625	-0-	-47 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

10	2356	N	2132	-0-	-224 B	-0-	2132	3			N	-0-					-0-
11	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
12	2201	N	1931	-0-	-270 B	-0-	1931	3			N	-0-					-0-
01	2139	#	1793	-0-	-346 B	-346	1793	3			N	-0-					-0-
02	1736	N	1718	-0-	-18 B	-346	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -346																	
03	1922	N	1957	-0-	35 B	-311	1957	3			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1050		2618	-0-	1568 B	1568	2618	3			N	-0-					-0-
11	1204		2103	-0-	899 B	2467	2103	3			N	-0-					-0-
12	1194		1722	-0-	528 B	2995	1722	3			N	-0-					-0-
01	2564		1941	-0-	-623 B	2372	1941	3			N	-0-					-0-
02	1608		1660	-0-	52 B	2424	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			2424														
03	1755		1986	-0-	231 B	2655	1986	3			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

10	405 N	405	-0-	-0-	B	-0-	405	3		N	-0-			-0-
11	300 N	297	-0-	-3	B	-0-	297	3		N	-0-			-0-
12	341 N	230	-0-	-111	B	-0-	230	3		N	-0-			-0-
01	403 N	265	-0-	-138	B	-0-	265	3		N	-0-			-0-
02	280 N	236	-0-	-44	B	-0-	236	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	259 N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

10	899 N	433	-0-	-466	B	-0-	433	3		N	-0-			-0-
11	420 N	377	-0-	-43	B	-0-	377	3		N	-0-			-0-
12	465 N	360	-0-	-105	B	-0-	360	3		N	-0-			-0-
01	434 N	346	-0-	-88	B	-0-	346	3		N	-0-			-0-
02	364 N	306	-0-	-58	B	-0-	306	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	381 N	381	-0-	-0-	B	-0-	381	3		N	-0-			-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

10	341 N	193	-0-	-148	B	-0-	193	3		N	-0-			-0-
11	390 N	104	-0-	-286	B	-0-	104	3		N	-0-			-0-
12	569 N	569	-0-	-0-	B	-0-	569	3		N	-0-			-0-
01	466 N	466	-0-	-0-	B	-0-	466	3		N	-0-			-0-
02	477 N	477	-0-	-0-	B	-0-	477	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	558 N	505	-0-	-53	B	-0-	505	3		N	-0-			-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
01	186	N	84	-0-	-102 B	-0-	84	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
11	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
12	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
11	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
12	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
01	1209	N	1180	-0-	-29 B	-0-	1180	3			N	-0-					-0-
02	1148	N	1018	-0-	-130 B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1179	-0-	-61 B	-0-	1179	3			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2585	N	2585	-0-	-0- B	-0-	2585	3			N	-0-					-0-
11	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-
12	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-
01	2573	N	2216	-0-	-357 B	-0-	2216	3			N	-0-					-0-
02	2240	N	1909	-0-	-331 B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2224	-0-	-225 B	-0-	2224	3			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2396	-0-	-146 B	-0-	2396	3			N	-0-					-0-
11	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
12	2759	N	2234	-0-	-525 B	-0-	2234	3			N	-0-					-0-
01	2387	N	2154	-0-	-233 B	-0-	2154	3			N	-0-					-0-
02	2156	N	1663	-0-	-493 B	-0-	1663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2018	-0-	-214 B	-0-	2018	3			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3392	N	5048	-0-	1656 B	1656	5048	3			N	-0-					-0-
11	4347	N	5165	-0-	818 B	2474	5165	3			N	-0-					-0-
12	4047	N	5373	-0-	1326 B	3800	5373	3			N	-0-					-0-
01	9034	R	5234	-0-	-3800 B	-0-	5234	3			N	-0-					-0-
02	5096	#	4416	-0-	-680 B	-680	4416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -680																	
03	5642	#	4717	-0-	-925 B	-1605	4717	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3457	N	4623	-0-	1166 B	1166	4623	3			N	-0-					-0-
11	4313	N	4761	-0-	448 B	1614	4761	3			N	-0-					-0-
12	4076	N	4921	-0-	845 B	2459	4921	3			N	-0-					-0-
01	7219	R	4760	-0-	-2459 B	-0-	4760	3			N	-0-					-0-
02	5432	#	3949	-0-	-1483 B	-1483	3949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1483																	
03	5859	#	4101	-0-	-1758 B	-3241	4101	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	961	N	582	-0-	-379 B	-0-	582	3			N	-0-					-0-
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
02	756	N	746	-0-	-10 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4465	N	5223	-0-	758 B	758	5223	3			N	-0-					-0-
11	5869	N	5181	-0-	-688 B	70	5181	3			N	-0-					-0-
12	5387	N	5022	-0-	-365 B	-0-	5022	3			N	-0-					-0-
01	5549	#	4706	-0-	-843 B	-843	4706	3			N	-0-					-0-
02	4956	#	3942	-0-	-1014 B	-1857	3942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1857																	
03	5487	#	4831	-0-	-656 B	-2513	4831	3			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	713	N	500	-0-	-213 B	-0-	500	3			N	-0-					-0-
01	744	N	621	-0-	-123 B	-0-	621	3			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
11	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
12	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
01	1488	N	1139	-0-	-349 B	-0-	1139	3			N	-0-					-0-
02	1092	N	860	-0-	-232 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	902	-0-	-307 B	-0-	902	3			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
11	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					-0-
12	713	N	572	-0-	-141 B	-0-	572	3			N	-0-					-0-
01	806	N	569	-0-	-237 B	-0-	569	3			N	-0-					-0-
02	532	N	450	-0-	-82 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	651	N	508	-0-	-143 B	-0-	508	3			N	-0-					-0-
01	713	N	501	-0-	-212 B	-0-	501	3			N	-0-					-0-
02	448	N	391	-0-	-57 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2565	N	8661	-0-	6096 B	42607	8661	3			N	-0-					-0-
11	2862	N	7839	-0-	4977 B	47584	7839	3			N	-0-					-0-
12	2928		8903	-0-	5975 B	53559	8903	3			N	-0-					-0-
01	10398		8352	-0-	-2046 B	51513	8352	3			N	-0-					-0-
02	6311		7138	-0-	827 B	52340	7138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 52340																	
03	6856		8458	-0-	1602 B	53942	8458	3			N	-0-					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4699		6381	-0-	1682 B	5266	6381	3			N	-0-					-0-
11	6084	N	5630	-0-	-454 B	4812	5630	3			N	-0-					-0-
12	5631		5962	-0-	331 B	5143	5962	3			N	-0-					-0-
01	11182	R	6039	-0-	-5143 B	-0-	6039	3			N	-0-					-0-
02	6412	#	4989	-0-	-1423 B	-1423	4989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1423																	
03	7099	#	5875	-0-	-1224 B	-2647	5875	3			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4100	N	4897	-0-	797 B	11771	4897	3			N	-0-					-0-
11	5422	N	4115	-0-	-1307 B	10464	4115	3			N	-0-					-0-
12	4961		4620	-0-	-341 B	10123	4620	3			N	-0-					-0-
01	14690	R	4567	-0-	-10123 B	-0-	4567	3			N	-0-					-0-
02	4620	#	3667	-0-	-953 B	-953	3667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -953																	
03	4929	#	4356	-0-	-573 B	-1526	4356	3			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4314	N	5563	-0-	1249 B	16893	5563	3			N	-0-					-0-
11	5670		4805	-0-	-865 B	16028	4805	3			N	-0-					-0-
12	5189		5614	-0-	425 B	16453	5614	3			N	-0-					-0-
01	16135		5408	-0-	-10727 B	5726	5408	3			N	-0-					-0-
02	9278		4421	-0-	-4857 B	869	4421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 869																	
03	5781	R	4912	-0-	-869 B	-0-	4912	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1467	-0-	-1633 B	2975	1467	3			N	-0-					-0-
11	3000	N	1253	-0-	-1747 B	1228	1253	3			N	-0-					-0-
12	2715	N	1487	-0-	-1228 B	-0-	1487	3			N	-0-					-0-
01	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1241	-0-	-247 B	-0-	1241	3			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		902	-0-	902 B	4143	902	3			N	-0-					-0-
11	14B2 EXT		755	-0-	755 B	4898	755	3			N	-0-					-0-
12	14B2 EXT		947	-0-	947 B	5845	947	3			N	-0-					-0-
01	0		979	-0-	979 B	6824	979	3			N	-0-					-0-
02	2800	N	738	-0-	-2062 B	4762	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4762																	
03	3100	N	1198	-0-	-1902 B	2860	1198	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
11	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
12	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
01	1209	N	940	-0-	-269 B	-0-	940	3			N	-0-					-0-
02	1064	N	846	-0-	-218 B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	#	2292	-0-	-1335 B	-9419	2292	3			N	-0-					-0-
11	3510	#	1800	-0-	-1710 B	-11129	1800	3			N	-0-					-0-
12	1705	N	1654	-0-	-51 B	-11129	1654	3			N	-0-					-0-
01	2294	N	1511	-0-	-783 B	-11129	1511	3			N	-0-					-0-
02	1680	N	1045	-0-	-635 B	-11129	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4909 CANCELLED UNDERAGE -> -6220																	
03	1643	N	1592	-0-	-51 B	-4909	1592	3			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
11	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
01	696	N	632	-0-	-64 B	-0-	632	3			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
11	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-
02	616	N	532	-0-	-84 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
11	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
12	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
01	899	N	536	-0-	-363	B	-0-	536	3			N	-0-					-0-
02	728	N	706	-0-	-22	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	598	-0-	-177	B	-0-	598	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
11	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
12	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
01	1550	N	1267	-0-	-283	B	-0-	1267	3			N	-0-					-0-
02	1260	N	995	-0-	-265	B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1228	-0-	-105	B	-0-	1228	3			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
01	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
02	420	N	379	-0-	-41	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	412	-0-	-53	B	-0-	412	3			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1014	-0-	-195	B	-0-	1014	3			N	-0-					-0-
11	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
12	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
01	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
02	1176	N	1116	-0-	-60	B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		388	-0-	388	B	2461	388	3			N	-0-					-0-
11	2878	N	417	-0-	-2461	B	-0-	417	3			N	-0-					-0-
12	465	#	399	-0-	-66	B	-66	399	3			N	-0-					-0-
01	403	N	459	-0-	56	B	-10	459	3			N	-0-					-0-
02	392	N	371	-0-	-21	B	-10	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10																		
03	403	N	412	-0-	9	B	-1	412	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

10	2167 N	234	-0-	-1933	B	-0-	234	3		N	-0-			-0-
11	570 N	208	-0-	-362	B	-0-	208	3		N	-0-			-0-
12	403 N	294	-0-	-109	B	-0-	294	3		N	-0-			-0-
01	248 N	213	-0-	-35	B	-0-	213	3		N	-0-			-0-
02	444 N	444	-0-	-0-	B	-0-	444	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	622 N	622	-0-	-0-	B	-0-	622	3		N	-0-			-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	1330	-0-	1330	B	1330	1330	3		N	-0-			-0-
01	14B2 EXT	1603	-0-	1603	B	2933	1603	3		N	-0-			-0-
02	14B2 EXT	2071	-0-	2071	B	5004	2071	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 5004														
03	14B2 EXT	2048	-0-	2048	B	7052	2048	3		N	-0-			-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

10	794 N	794	-0-	-0-	B	-0-	794	3		N	-0-			-0-
11	580 N	580	-0-	-0-	B	-0-	580	3		N	-0-			-0-
12	527 N	498	-0-	-29	B	-0-	498	3		N	-0-			-0-
01	806 N	397	-0-	-409	B	-0-	397	3		N	-0-			-0-
02	532 N	181	-0-	-351	B	-0-	181	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	496 N	202	-0-	-294	B	-0-	202	3		N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

10	837 N	571	-0-	-266	B	-0-	571	3		N	-0-			-0-
11	840 N	738	-0-	-102	B	-0-	738	3		N	-0-			-0-
12	744 N	636	-0-	-108	B	-0-	636	3		N	-0-			-0-
01	600 N	600	-0-	-0-	B	-0-	600	3		N	-0-			-0-
02	700 N	515	-0-	-185	B	-0-	515	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	651 N	619	-0-	-32	B	-0-	619	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1891 N	592	-0-	-1299 B	-0-	592	3		N	-0-			-0-
11	2070 N	1211	-0-	-859 B	-0-	1211	3		N	-0-			-0-
12	2976 N	1409	-0-	-1567 B	-0-	1409	3		N	-0-			-0-
01	1115 N	1115	-0-	-0- B	-0-	1115	3		N	-0-			-0-
02	1320 N	1320	-0-	-0- B	-0-	1320	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1452 N	1452	-0-	-0- B	-0-	1452	3		N	-0-			-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1612 N	539	-0-	-1073 B	-0-	539	3		N	-0-			-0-
11	1830 N	1089	-0-	-741 B	-0-	1089	3		N	-0-			-0-
12	2170 N	1247	-0-	-923 B	-0-	1247	3		N	-0-			-0-
01	1021 N	1021	-0-	-0- B	-0-	1021	3		N	-0-			-0-
02	1141 N	1141	-0-	-0- B	-0-	1141	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1240 N	1233	-0-	-7 B	-0-	1233	3		N	-0-			-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1475 N	1475	-0-	-0- B	-0-	1475	3		N	-0-			-0-
11	1500 N	1290	-0-	-210 B	-0-	1290	3		N	-0-			-0-
12	1457 N	1231	-0-	-226 B	-0-	1231	3		N	-0-			-0-
01	1520 N	1520	-0-	-0- B	-0-	1520	3		N	-0-			-0-
02	1450 N	1450	-0-	-0- B	-0-	1450	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1785 N	1785	-0-	-0- B	-0-	1785	3		N	-0-			-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1855 N	1855	-0-	-0- B	-0-	1855	3		N	-0-			-0-
11	1783 N	1783	-0-	-0- B	-0-	1783	3		N	-0-			-0-
12	1922 N	1807	-0-	-115 B	-0-	1807	3		N	-0-			-0-
01	1860 N	971	-0-	-889 B	-0-	971	3		N	-0-			-0-
02	1652 N	1031	-0-	-621 B	-0-	1031	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1798 N	1155	-0-	-643 B	-0-	1155	3		N	-0-			-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	224	N	205	-0-	-19 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	248	N	154	-0-	-94 B	-0-	154	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	52	-0-	-630 B	-0-	52	3			N	-0-					-0-
11	600	N	4	-0-	-596 B	-0-	4	3			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-

MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	787	-0-	-205 B	-0-	219	1	568	3	N	-0-					-0-
11	785	N	785	-0-	-0- B	-0-	248	1	537	3	N	-0-					-0-
12	651	N	483	-0-	-168 B	-0-	162	1	321	3	N	-0-					-0-
01	775	N	584	-0-	-191 B	-0-	233	1	351	3	N	-0-					-0-
02	728	N	546	-0-	-182 B	-0-	212	1	334	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	496	N	459	-0-	-37 B	-0-	191	1	268	3	N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
11	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
12	434	N	131	-0-	-303 B	-0-	131	3			N	-0-					-0-
01	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
02	336	N	333	-0-	-3 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
11	1704	N	1627	-0-	-77 B	-0-	1627	3			N	-0-					-0-
12	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
01	1705	N	1120	-0-	-585 B	-0-	1120	3			N	-0-					-0-
02	1512	N	1027	-0-	-485 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1883	-0-	-163 B	-0-	264	1	1619	3	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	589	N	528	-0-	-61 B	-0-	528	3			N	-0-					-0-
01	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
02	112	N	83	-0-	-29 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
11	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
12	2046	N	1768	-0-	-278 B	-0-	1768	3			N	-0-					-0-
01	1860	N	1641	-0-	-219 B	-0-	1641	3			N	-0-					-0-
02	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	380	-0-	-54	B	-0-	380	3			N	-0-					-0-
11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
12	465	N	257	-0-	-208	B	-0-	257	3			N	-0-					-0-
01	372	N	331	-0-	-41	B	-0-	331	3			N	-0-					-0-
02	280	N	275	-0-	-5	B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2068	-0-	-40	B	-0-	2068	3			N	-0-					-0-
11	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
12	2294	N	2065	-0-	-229	B	-0-	2065	3			N	-0-					-0-
01	2077	N	1943	-0-	-134	B	-0-	1943	3			N	-0-					-0-
02	1792	N	1791	-0-	-1	B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2139	-0-	-0-	B	-0-	2139	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
11	750	N	737	-0-	-13	B	-0-	737	3			N	-0-					-0-
12	899	N	751	-0-	-148	B	-0-	751	3			N	-0-					-0-
01	1054	N	722	-0-	-332	B	-0-	722	3			N	-0-					-0-
02	700	N	618	-0-	-82	B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	658	-0-	-86	B	-0-	658	3			N	-0-					-0-

SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
11	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
12	620	N	567	-0-	-53	B	-0-	567	3			N	-0-					-0-
01	558	N	548	-0-	-10	B	-0-	548	3			N	-0-					-0-
02	504	N	419	-0-	-85	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
11	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
12	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
01	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
02	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
11	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
12	1085	N	979	-0-	-106 B	-0-	979	3			N	-0-					-0-
01	992	N	923	-0-	-69 B	-0-	923	3			N	-0-					-0-
02	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	384	-0-	-81 B	-0-	384	3			N	-0-					-0-
11	390	N	334	-0-	-56 B	-0-	334	3			N	-0-					-0-
12	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	305					N	-0-					-0-
11	0		-0-	-0-	-0- B	305					N	-0-					-0-
12	0		-0-	-0-	-0- B	305					N	-0-					-0-
01	0		-0-	-0-	-0- B	305					N	-0-					-0-
02	305	N	-0-	-0-	-305 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3588	N	3588	-0-	-0- B	-0-	3588	3			N	-0-					-0-
11	3178	N	3178	-0-	-0- B	-0-	3178	3			N	-0-					-0-
12	3844	N	3199	-0-	-645 B	-0-	3199	3			N	-0-					-0-
01	3596	N	2939	-0-	-657 B	-0-	2939	3			N	-0-					-0-
02	2968	N	2515	-0-	-453 B	-0-	2515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2856	-0-	-337 B	-0-	2856	3			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	465	-0-	-124 B	-0-	465	3			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
01	465	N	310	-0-	-155 B	-0-	310	3			N	-0-					-0-
02	336	N	198	-0-	-138 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	572	-0-	-17	B	-0-	572	3			N	-0-					-0-
11	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
12	651	N	542	-0-	-109	B	-0-	542	3			N	-0-					-0-
01	558	N	97	-0-	-461	B	-0-	97	3			N	-0-					-0-
02	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	445	-0-	-82	B	-0-	445	3			N	-0-					-0-

POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1032	-0-	-22	B	-0-	1032	3			N	-0-					-0-
11	720	N	177	-0-	-543	B	-0-	177	3			N	-0-					-0-
12	1116	N	250	-0-	-866	B	-0-	250	3			N	-0-					-0-
01	1023	N	382	-0-	-641	B	-0-	382	3			N	-0-					-0-
02	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2919	N	4360	-0-	1441	B	1441	4360	3			N	-0-					-0-
11	3797	N	4099	-0-	302	B	1743	4099	3			N	-0-					-0-
12	3506	N	4592	-0-	1086	B	2829	4592	3			N	-0-					-0-
01	7505	R	4676	-0-	-2829	B	-0-	4676	3			N	-0-					-0-
02	4134	R	4134	-0-	-0-	B	-0-	4134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4588	#	4298	-0-	-290	B	-290	4298	3			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3055	-0-	-45	B	11442	3055	3			N	-0-					-0-
11	3000	N	2791	-0-	-209	B	11233	2791	3			N	-0-					-0-
12	3100	N	3002	-0-	-98	B	11135	3002	3			N	-0-					-0-
01	8189		3002	-0-	-5187	B	5948	3002	3			N	-0-					-0-
02	2800	N	2491	-0-	-309	B	5639	2491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5639																		
03	3100	N	2839	-0-	-261	B	5378	2839	3			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4611	N	6665	-0-	2054	B	18631	6665	3			N	-0-					-0-
11	5952	N	6485	-0-	533	B	19164	6485	3			N	-0-					-0-
12	5586		6839	-0-	1253	B	20417	6839	3			N	-0-					-0-
01	27179	R	6762	-0-	-20417	B	-0-	6762	3			N	-0-					-0-
02	6888	#	5811	-0-	-1077	B	-1077	5811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1077																		
03	7626	#	6684	-0-	-942	B	-2019	6684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
11	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
12	1364	N	1315	-0-	-49 B	-0-	1315	3			N	-0-					-0-
01	1488	N	1196	-0-	-292 B	-0-	1196	3			N	-0-					-0-
02	1204	N	1089	-0-	-115 B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1109	-0-	-193 B	-0-	1109	3			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	222	-0-	5 B	-665	222	3			N	-0-					-0-
11	120	N	218	-0-	98 B	-567	218	3			N	-0-					-0-
12	155	N	212	-0-	57 B	-510	212	3			N	-0-					-0-
01	217	N	216	-0-	-1 B	-510	216	3			N	-0-					-0-
02	196	N	164	-0-	-32 B	-510	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -510																	
03	217	N	139	-0-	-78 B	-0-	139	3			N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
11	750	N	731	-0-	-19 B	-0-	731	3			N	-0-					-0-
12	930	N	672	-0-	-258 B	-0-	672	3			N	-0-					-0-
01	930	N	782	-0-	-148 B	-0-	782	3			N	-0-					-0-
02	672	N	609	-0-	-63 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	#	769	-0-	-781 B	-781	769	3			N	-0-					-0-
11	1500	#	1346	-0-	-154 B	-935	1346	3			N	-0-					-0-
12	1550	#	1269	-0-	-281 B	-1216	1269	3			N	-0-					-0-
01	775	N	1034	-0-	259 B	-957	1034	3			N	-0-					-0-
02	1260	N	1093	-0-	-167 B	-957	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -957																	
03	1271	N	1076	-0-	-195 B	-957	1076	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1126	-0-	1126 B	1816	1126	3			N	-0-					-0-
11	2224	R	408	-0-	-1816 B	-0-	408	3			N	-0-					-0-
12	1488	#	855	-0-	-633 B	-633	855	3			N	-0-					-0-
01	0		300	-0-	300 B	-333	300	3			N	-0-					-0-
02	392	N	187	-0-	-205 B	-333	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -333																	
03	868	N	390	-0-	-478 B	-333	390	3			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	555	-0-	-511 B	-0-	555	3			N	-0-					-0-
11	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
12	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
01	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
02	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1209	-0-	-279 B	-0-	1209	3			N	-0-					-0-
11	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
12	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
01	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
02	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1431	-0-	-26 B	-0-	1431	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
11	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
12	2232	N	2087	-0-	-145 B	-0-	2087	3			N	-0-					-0-
01	2139	N	2135	-0-	-4 B	-0-	2135	3			N	-0-					-0-
02	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2008	-0-	-69 B	-0-	2008	3			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-
02	140	N	84	-0-	-56 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	104	-0-	-82 B	-0-	104	3			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	718	-0-	-398 B	-0-	718	3			N	-0-					-0-
11	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
12	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
01	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
02	1008	N	889	-0-	-119 B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	445	-0-	-206 B	-0-	445	3			N	-0-					-0-
11	600	N	541	-0-	-59 B	-0-	541	3			N	-0-					-0-
12	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
01	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
02	504	N	303	-0-	-201 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-

DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	829	-0-	-231 B	-0-	829	3			N	-0-					-0-
11	1110	N	802	-0-	-308 B	-0-	802	3			N	-0-					-0-
12	1054	N	719	-0-	-335 B	-0-	719	3			N	-0-					-0-
01	837	N	731	-0-	-106 B	-0-	731	3			N	-0-					-0-
02	756	N	637	-0-	-119 B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	593	-0-	-120 B	-0-	593	3			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
11	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
12	806	N	704	-0-	-102 B	-0-	704	3			N	-0-					-0-
01	806	N	619	-0-	-187 B	-0-	619	3			N	-0-					-0-
02	672	N	13	-0-	-659 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	142	-0-	-571 B	-0-	142	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
11	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
12	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
01	186	N	60	-0-	-126 B	-0-	60	3			N	-0-					-0-
02	112	N	23	-0-	-89 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	55	-0-	55	B	55	55	3		N	-0-			-0-
01	14B2 EXT	931	-0-	931	B	986	931	3		N	-0-			-0-
02	14B2 EXT	741	-0-	741	B	1727	741	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 1727														
03	14B2 EXT	915	-0-	915	B	2642	915	3		N	-0-			-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

10	2289 N	2289	-0-	-0-	B	-0-	2289	3		N	-0-			-0-
11	2177 N	2177	-0-	-0-	B	-0-	2177	3		N	-0-			-0-
12	2121 N	2121	-0-	-0-	B	-0-	2121	3		N	-0-			-0-
01	2294 N	1855	-0-	-439	B	-0-	1855	3		N	-0-			-0-
02	2044 N	1777	-0-	-267	B	-0-	1777	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2108 N	1791	-0-	-317	B	-0-	1791	3		N	-0-			-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	2767	-0-	2767	B	2767	2767	3		N	-0-			-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

10	1054 N	934	-0-	-120	B	-0-	934	3		N	-0-			-0-
11	881 N	881	-0-	-0-	B	-0-	881	3		N	-0-			-0-
12	992 N	791	-0-	-201	B	-0-	791	3		N	-0-			-0-
01	930 N	584	-0-	-346	B	-0-	584	3		N	-0-			-0-
02	812 N	556	-0-	-256	B	-0-	556	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	806 N	679	-0-	-127	B	-0-	679	3		N	-0-			-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

10	1145 N	1145	-0-	-0-	B	-0-	1145	3		N	-0-			-0-
11	1086 N	1086	-0-	-0-	B	-0-	1086	3		N	-0-			-0-
12	1240 N	972	-0-	-268	B	-0-	972	3		N	-0-			-0-
01	1147 N	703	-0-	-444	B	-0-	703	3		N	-0-			-0-
02	1008 N	623	-0-	-385	B	-0-	623	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1001 N	1001	-0-	-0-	B	-0-	1001	3		N	-0-			-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

10	836 N	836	-0-	-0-	B	-0-	836	3		N	-0-			-0-
11	840 N	683	-0-	-157	B	-0-	683	3		N	-0-			-0-
12	711 N	624	-0-	-87	B	-0-	624	3		N	-0-			-0-
01	837 N	514	-0-	-323	B	-0-	514	3		N	-0-			-0-
02	644 N	465	-0-	-179	B	-0-	465	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	620 N	516	-0-	-104	B	-0-	516	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	381	-0-	381	B	381	381	3		N	-0-			-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	373	-0-	373	B	3127	373	3		N	-0-			-0-
11	14B2 EXT	633	-0-	633	B	3760	633	3		N	-0-			-0-
12	14B2 EXT	586	-0-	586	B	4346	586	3		N	-0-			-0-
01	14B DENY	539	-0-	539	B	4885	539	3		N	-0-			-0-
02	14B2 EXT	429	-0-	429	B	5314	429	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 5314														
03	14B2 EXT	383	-0-	383	B	5697	383	3		N	-0-			-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3068 N	4746	-0-	1678	B	1678	4746	3		N	-0-			-0-
11	3952 N	4437	-0-	485	B	2163	4437	3		N	-0-			-0-
12	3657 N	4390	-0-	733	B	2896	4390	3		N	-0-			-0-
01	7143 R	4247	-0-	-2896	B	-0-	4247	3		N	-0-			-0-
02	4368 #	1196	-0-	-3172	B	-3172	1196	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -3172														
03	4836 #	-0-	-0-	-4836	B	-8008				N	-0-			-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	809 N	809	-0-	-0-	B	-0-	809	3		N	-0-			-0-
11	770 N	770	-0-	-0-	B	-0-	770	3		N	-0-			-0-
12	899 N	777	-0-	-122	B	-0-	777	3		N	-0-			-0-
01	806 N	790	-0-	-16	B	-0-	790	3		N	-0-			-0-
02	728 N	693	-0-	-35	B	-0-	693	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	801 N	801	-0-	-0-	B	-0-	801	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	#	2717	-0-	-1220 B	-5520	2717	3			N	-0-					-0-
11	3810	#	2419	-0-	-1391 B	-6911	2419	3			N	-0-					-0-
12	3937	#	2448	-0-	-1489 B	-8400	2448	3			N	-0-					-0-
01	2728	N	2350	-0-	-378 B	-8400	2350	3			N	-0-					-0-
02	2268	N	2338	-0-	70 B	-8330	2338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5130 CANCELLED UNDERAGE -> -3200																	
03	2449	N	1746	-0-	-703 B	-5130	1746	3			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-
11	2643	N	2643	-0-	-0- B	-0-	2643	3			N	-0-					-0-
12	3038	N	2506	-0-	-532 B	-0-	2506	3			N	-0-					-0-
01	2821	N	2456	-0-	-365 B	-0-	2456	3			N	-0-					-0-
02	2464	N	2043	-0-	-421 B	-0-	2043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	968	-0-	-1543 B	-0-	968	3			N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4175	N	5890	-0-	1715 B	1715	5890	3			N	-0-					-0-
11	5573	N	4067	-0-	-1506 B	209	4067	3			N	-0-					-0-
12	5073	N	5248	-0-	175 B	384	5248	3			N	-0-					-0-
01	5890	#	4730	-0-	-1160 B	-776	4730	3			N	-0-					-0-
02	5320	#	3423	-0-	-1897 B	-2673	3423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2673																	
03	5890	#	2490	-0-	-3400 B	-6073	2490	3			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	1558	-0-	-1201 B	-0-	1558	3			N	-0-					-0-
11	1350	N	1309	-0-	-41 B	-0-	1309	3			N	-0-					-0-
12	2046	N	1085	-0-	-961 B	-0-	1085	3			N	-0-					-0-
01	1550	N	987	-0-	-563 B	-0-	987	3			N	-0-					-0-
02	1232	N	1127	-0-	-105 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
11	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
12	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
02	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	548	-0-	-382 B	-0-	548	3			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	14B2 EXT	806	-0-	806 B	2823	806	3			N	-0-					-0-
11	11	14B2 EXT	11	-0-	11 B	2834	11	3			N	-0-					-0-
12	-0-	14B2 EXT	-0-	-0-	-0- B	2834					N	-0-					-0-
01	1801	14B2 EXT	1801	-0-	1801 B	4635	320	1	1481	3	N	-0-					-0-
02	1609	14B2 EXT	1609	-0-	1609 B	6244	281	1	1328	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6244																	
03	2303	14B2 EXT	2303	-0-	2303 B	8547	504	1	1799	3	N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
01	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
02	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	409	-0-	-56 B	-0-	409	3			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1938	-0-	-170 B	-0-	1938	3			N	-0-					-0-
11	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
12	2139	N	1910	-0-	-229 B	-0-	1910	3			N	-0-					-0-
01	1953	N	1832	-0-	-121 B	-0-	1832	3			N	-0-					-0-
02	1652	N	1541	-0-	-111 B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1656	-0-	-266 B	-0-	1656	3			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	750	-0-	-893 B	-0-	750	3			N	-0-					-0-
11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
01	744	N	357	-0-	-387 B	-0-	357	3			N	-0-					-0-
02	420	N	267	-0-	-153 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	293	-0-	-110 B	-0-	293	3			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	465	N	360	-0-	-105 B	-0-	360	3			N	-0-					-0-
01	496	N	283	-0-	-213 B	-0-	283	3			N	-0-					-0-
02	392	N	257	-0-	-135 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

10	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
11	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
12	1364	N	1278	-0-	-86 B	-0-	1278	3			N	-0-					-0-
01	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
02	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

10	527	N	448	-0-	-79 B	-0-	448	3			N	-0-					-0-
11	630	N	609	-0-	-21 B	-0-	609	3			N	-0-					-0-
12	620	N	265	-0-	-355 B	-0-	265	3			N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
02	560	N	262	-0-	-298 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

10	620	N	507	-0-	-113 B	-0-	507	3			N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	620	N	478	-0-	-142 B	-0-	478	3			N	-0-					-0-
01	496	N	288	-0-	-208 B	-0-	288	3			N	-0-					-0-
02	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	465	N	279	-0-	-186 B	-0-	279	3			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

10	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
11	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-
12	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
01	2883	N	1925	-0-	-958 B	-0-	1925	3			N	-0-					-0-
02	2436	N	1965	-0-	-471 B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2418	N	2174	-0-	-244 B	-0-	2174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	2138	-0-	-931	B	-0-	2138	3			N	-0-					-0-
11	2970	N	2651	-0-	-319	B	-0-	2651	3			N	-0-					-0-
12	3100	N	2464	-0-	-636	B	-0-	2464	3			N	-0-					-0-
01	2311	R	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
02	2464	N	1234	-0-	-1230	B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2103	-0-	-346	B	-0-	2103	3			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
11	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
12	744	N	652	-0-	-92	B	-0-	652	3			N	-0-					-0-
01	775	N	635	-0-	-140	B	-0-	635	3			N	-0-					-0-
02	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	565	-0-	-86	B	-0-	565	3			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
11	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
12	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
01	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
02	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4239	N	2568	-0-	-1671	B	-0-	2568	3			N	-0-					-0-
11	2490	N	2487	-0-	-3	B	-0-	2487	3			N	-0-					-0-
12	2759	N	2386	-0-	-373	B	-0-	2386	3			N	-0-					-0-
01	2573	N	2408	-0-	-165	B	-0-	2408	3			N	-0-					-0-
02	2324	N	2149	-0-	-175	B	-0-	2149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4079	N	3886	-0-	-193 B	10098	3886	3			N	-0-					-0-
11	5452	N	3484	-0-	-1968 B	8130	3484	3			N	-0-					-0-
12	4959		3881	-0-	-1078 B	7052	3881	3			N	-0-					-0-
01	10696	R	3644	-0-	-7052 B	-0-	3644	3			N	-0-					-0-
02	4228	#	3045	-0-	-1183 B	-1183	3045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1183																	
03	4681	#	3210	-0-	-1471 B	-2654	3210	3			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1069	-0-	1069 B	5001	1069	3			N	-0-					-0-
11	14B2 EXT		945	-0-	945 B	5946	945	3			N	-0-					-0-
12	14B2 EXT		980	-0-	980 B	6926	980	3			N	-0-					-0-
01	14B2 EXT		992	-0-	992 B	7918	992	3			N	-0-					-0-
02	14B2 EXT		813	-0-	813 B	8731	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8731																	
03	9683	R	952	-0-	-8731 B	-0-	952	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2542	-0-	-186 B	-0-	2542	3			N	-0-					-0-
11	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
12	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
01	2542	N	2087	-0-	-455 B	-0-	2087	3			N	-0-					-0-
02	1954	N	995	-0-	-959 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2122	N	1476	-0-	-646 B	-0-	1476	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

10	1548	3503	-0-	1955	B	5939	3503	3			N	-0-					-0-
11	1812	3178	-0-	1366	B	7305	3178	3			N	-0-					-0-
12	1756	3201	-0-	1445	B	8750	3201	3			N	-0-					-0-
01	4240	3493	-0-	-747	B	8003	3493	3			N	-0-					-0-
02	2581	2468	-0-	-113	B	7890	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				7890													
03	2800	3502	-0-	702	B	8592	3502	3			N	-0-					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

10	1130 N	808	-0-	-322	B	-0-	808	3			N	-0-					-0-
11	1595 N	653	-0-	-942	B	-0-	653	3			N	-0-					-0-
12	1490 N	668	-0-	-822	B	-0-	668	3			N	-0-					-0-
01	806 N	725	-0-	-81	B	-0-	725	3			N	-0-					-0-
02	616 N	577	-0-	-39	B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	682 N	506	-0-	-176	B	-0-	506	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

10	2044 N	1835	-0-	-209	B	-0-	1835	3			N	-0-					-0-
11	1325 N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
12	1860 N	1123	-0-	-737	B	-0-	1123	3			N	-0-					-0-
01	1999 N	1999	-0-	-0-	B	-0-	1999	3			N	-0-					-0-
02	1232 N	991	-0-	-241	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1238 N	1238	-0-	-0-	B	-0-	1238	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

10	1705 N	1407	-0-	-298	B	-0-	1407	3			N	-0-					-0-
11	1426 N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
12	1337 N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
01	1395 N	1254	-0-	-141	B	-0-	1254	3			N	-0-					-0-
02	1344 N	1077	-0-	-267	B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1333 N	1165	-0-	-168	B	-0-	1165	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
11	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
12	1364	N	1135	-0-	-229 B	-0-	1135	3			N	-0-					-0-
01	1302	N	981	-0-	-321 B	-0-	981	3			N	-0-					-0-
02	1064	N	764	-0-	-300 B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	808	-0-	-339 B	-0-	808	3			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1778	N	4699	-0-	2921 B	2921	4699	3			N	-0-					-0-
11	2109	N	4335	-0-	2226 B	5147	4335	3			N	-0-					-0-
12	2064	N	4456	-0-	2392 B	7539	4456	3			N	-0-					-0-
01	4877		4162	-0-	-715 B	6824	4162	3			N	-0-					-0-
02	2974		3582	-0-	608 B	7432	3582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7432																	
03	3235		3961	-0-	726 B	8158	3961	3			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
*11	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
12	2666	N	2604	-0-	-62 B	-0-	2604	3			N	-0-					-0-
01	2604	N	2328	-0-	-276 B	-0-	2328	3			N	-0-					-0-
02	2408	N	1824	-0-	-584 B	-0-	1824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2259	-0-	-345 B	-0-	2259	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
11	1050	N	875	-0-	-175 B	-0-	875	3			N	-0-					-0-
12	1178	N	893	-0-	-285 B	-0-	893	3			N	-0-					-0-
01	992	N	764	-0-	-228 B	-0-	764	3			N	-0-					-0-
02	812	N	511	-0-	-301 B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	647	-0-	-252 B	-0-	647	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
11	1260	N	1144	-0-	-116 B	-0-	1144	3			N	-0-					-0-
*12	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
*01	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
02	1064	N	849	-0-	-215 B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	997	-0-	-336 B	-0-	997	3			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2933	N	2933	-0-	-0- B	-0-	2933	3			N	-0-					-0-
11	4080	N	2896	-0-	-1184 B	-0-	2896	3			N	-0-					-0-
*12	4051	N	2851	-0-	-1200 B	-0-	2851	3			N	-0-					-0-
01	3007	N	2414	-0-	-593 B	-0-	2414	3			N	-0-					-0-
02	2716	N	1759	-0-	-957 B	-0-	1759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2230	-0-	-622 B	-0-	2230	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
11	2550	N	2461	-0-	-89 B	-0-	2461	3			N	-0-					-0-
12	2604	N	2523	-0-	-81 B	-0-	2523	3			N	-0-					-0-
01	2480	#	2170	-0-	-310 B	-310	2170	3			N	-0-					-0-
02	2296	N	1598	-0-	-698 B	-310	1598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -310																	
03	2511	N	2162	-0-	-349 B	-310	2162	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2781	N	5250	-0-	2469 B	2469	5250	3			N	-0-					-0-
11	3468	N	4850	-0-	1382 B	3851	4850	3			N	-0-					-0-
12	3278	N	4934	-0-	1656 B	5507	4934	3			N	-0-					-0-
01	10013	R	4506	-0-	-5507 B	-0-	4506	3			N	-0-					-0-
02	5180	#	3840	-0-	-1340 B	-1340	3840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1340																	
03	5735	#	4402	-0-	-1333 B	-2673	4402	3			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
11	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
12	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
01	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
02	1400	N	1050	-0-	-350 B	-0-	1050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	1343	-0-	1343 B	1343	1343	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
11	1440	N	1374	-0-	-66 B	-0-	1374	3			N	-0-					-0-
12	1488	N	1238	-0-	-250 B	-0-	1238	3			N	-0-					-0-
01	1488	N	868	-0-	-620 B	-0-	868	3			N	-0-					-0-
02	1288	N	751	-0-	-537 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
11	2040	N	1953	-0-	-87 B	-0-	1953	3			N	-0-					-0-
12	2046	N	1987	-0-	-59 B	-0-	1987	3			N	-0-					-0-
01	2046	N	1709	-0-	-337 B	-0-	1709	3			N	-0-					-0-
02	1820	N	1257	-0-	-563 B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1746	-0-	-238 B	-0-	1746	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3321		6189	-0-	2868 B	188	751	1	5438	3	N	-0-					-0-
11	3978		7514	-0-	3536 B	3724	904	1	6610	3	N	-0-					-0-
12	3847		8054	-0-	4207 B	7931	820	1	7234	3	N	-0-					-0-
01	9385		7265	-0-	-2120 B	5811	936	1	6329	3	N	-0-					-0-
02	5697		6286	-0-	589 B	6400	812	1	5474	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6400																	
03	6192		7070	-0-	878 B	7278	847	1	6223	3	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	413	-0-	-145 B	-0-	413	3			N	-0-					-0-
11	630	N	577	-0-	-53 B	-0-	577	3			N	-0-					-0-
12	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
01	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
02	532	N	411	-0-	-121 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
11	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
12	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
01	2015	N	1777	-0-	-238 B	-0-	1777	3			N	-0-					-0-
02	1792	N	1290	-0-	-502 B	-0-	1290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1758	-0-	-319 B	-0-	1758	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1487	-0-	-32 B	-0-	1487	3			N	-0-					-0-
11	1470	N	1443	-0-	-27 B	-0-	1443	3			N	-0-					-0-
12	1550	N	1386	-0-	-164 B	-0-	1386	3			N	-0-					-0-
01	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
02	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	2969	-0-	2969 B	2969	2969	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
12	403	N	240	-0-	-163 B	-0-	240	3			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
02	336	N	198	-0-	-138 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	131	-0-	-117 B	-0-	131	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING B WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	810	N	457	-0-	-353 B	-0-	457	3			N	-0-					-0-
12	806	N	382	-0-	-424 B	-0-	382	3			N	-0-					-0-
01	558	N	343	-0-	-215 B	-0-	343	3			N	-0-					-0-
02	420	N	283	-0-	-137 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	653	-0-	653 B	653	653	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	58	-0-	-1027 B	-0-	58	3			N	-0-					-0-
11	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
12	1085	N	946	-0-	-139 B	-0-	946	3			N	-0-					-0-
01	1023	N	928	-0-	-95 B	-0-	928	3			N	-0-					-0-
02	924	N	807	-0-	-117 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
11	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
01	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1081	-0-	-159 B	-0-	1081	3			N	-0-					-0-
11	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
12	1054	N	909	-0-	-145 B	-0-	909	3			N	-0-					-0-
01	1085	N	1083	-0-	-2 B	-0-	1083	3			N	-0-					-0-
02	980	N	918	-0-	-62 B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	298	-0-	-74 B	-0-	298	3			N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	310	N	235	-0-	-75 B	-0-	235	3			N	-0-					-0-
01	310	N	218	-0-	-92 B	-0-	218	3			N	-0-					-0-
02	280	N	212	-0-	-68 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1271	#	-0-	-0-	-1271 B	-1271					N	-0-					-0-
01	1271	#	-0-	-0-	-1271 B	-2542					N	-0-					-0-
02	14B2	EXT	165	-0-	165 B	-2377	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2377																	
03	14B2	EXT	899	-0-	899 B	-1478	899	3			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4892	N	6486	-0-	1594 B	1594	6486	3			N	-0-					-0-
11	6420	N	6090	-0-	-330 B	1264	6090	3			N	-0-					-0-
12	5898	N	6247	-0-	349 B	1613	6247	3			N	-0-					-0-
01	6777	R	5164	-0-	-1613 B	-0-	5164	3			N	-0-					-0-
02	6104	#	5329	-0-	-775 B	-775	5329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -775																	
03	6665	#	4988	-0-	-1677 B	-2452	4988	3			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4158		4060	-0-	-98 B	-5539	4060	3			N	-0-					-0-
11	2550	N	4055	-0-	1505 B	-4034	4055	3			N	-0-					-0-
12	4247	N	4009	-0-	-238 B	-4034	4009	3			N	-0-					-0-
01	4061	N	4017	-0-	-44 B	-4034	4017	3			N	-0-					-0-
02	3780	N	2914	-0-	-866 B	-4034	2914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -606 CANCELLED UNDERAGE -> -3428																	
03	3999	N	4063	-0-	64 B	-542	4063	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
11	1740	N	1666	-0-	-74 B	-0-	1666	3			N	-0-					-0-
12	1798	N	1683	-0-	-115 B	-0-	1683	3			N	-0-					-0-
01	1798	N	1429	-0-	-369 B	-0-	1429	3			N	-0-					-0-
02	1568	N	1420	-0-	-148 B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1613	-0-	-61 B	-0-	1613	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3734	N	2784	-0-	-950	B	-0-	2784	3			N	-0-					-0-
11	5008	N	4391	-0-	-617	B	-0-	4391	3			N	-0-					-0-
12	5470	N	4484	-0-	-986	B	-0-	4484	3			N	-0-					-0-
01	3989	N	3989	-0-	-0-	B	-0-	3989	3			N	-0-					-0-
02	4088	N	3528	-0-	-560	B	-0-	3528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	3808	-0-	-687	B	-0-	3808	3			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	429	-0-	-98	B	-0-	429	3			N	-0-					-0-
11	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
12	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
01	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
02	392	N	322	-0-	-70	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2441	N	2441	-0-	-0-	B	-0-	2441	3			N	-0-					-0-
11	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
12	2604	N	2452	-0-	-152	B	-0-	2452	3			N	-0-					-0-
01	2449	N	2328	-0-	-121	B	-0-	2328	3			N	-0-					-0-
02	2296	N	2097	-0-	-199	B	-0-	2097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2452	N	2452	-0-	-0-	B	-0-	2452	3			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
11	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
12	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
01	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
02	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1068	-0-	-265	B	-0-	1068	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
01	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
02	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	527	-0-	-372 B	-0-	527	3			N	-0-					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
11	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
12	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
01	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
02	308	N	212	-0-	-96 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	189	-0-	-121 B	-0-	189	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
02	252	N	208	-0-	-44 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
02	756	N	567	-0-	-189 B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	722	-0-	722 B	722	722	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
11	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
12	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
01	1612	N	1508	-0-	-104 B	-0-	1508	3			N	-0-					-0-
02	1456	N	1048	-0-	-408 B	-0-	1048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1416	-0-	-320 B	-0-	1416	3			N	-0-					-0-

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
11	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
12	1736	N	1690	-0-	-46 B	-0-	1690	3			N	-0-					-0-
01	1612	N	1431	-0-	-181 B	-0-	1431	3			N	-0-					-0-
02	1512	N	1028	-0-	-484 B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1406	-0-	-299 B	-0-	1406	3			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2049	N	3297	-0-	1248 B	1248	3297	3			N	-0-					-0-
11	2533	N	3696	-0-	1163 B	2411	3696	3			N	-0-					-0-
12	2356	N	3625	-0-	1269 B	3680	3625	3			N	-0-					-0-
01	7414	R	3734	-0-	-3680 B	-0-	3734	3			N	-0-					-0-
02	3528	#	482	-0-	-3046 B	-3046	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3046																	
03	3906	#	1561	-0-	-2345 B	-5391	1561	3			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	N	5897	-0-	596 B	596	5897	3			N	-0-					-0-
11	6547	N	5951	-0-	-596 B	-0-	5951	3			N	-0-					-0-
12	5480	N	6328	-0-	848 B	848	6328	3			N	-0-					-0-
01	7158	R	6310	-0-	-848 B	-0-	6310	3			N	-0-					-0-
02	5796	#	5279	-0-	-517 B	-517	5279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -517																	
03	6355	#	5269	-0-	-1086 B	-1603	5269	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2394		2028	-0-	-366 B	-366	2028	3			N	-0-					-0-
11	3082		2100	-0-	-982 B	-1348	2100	3			N	-0-					-0-
12	2325	N	2056	-0-	-269 B	-1348	2056	3			N	-0-					-0-
01	2015	N	2108	-0-	93 B	-1255	2108	3			N	-0-					-0-
02	1960	N	1861	-0-	-99 B	-1255	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1255																	
03	2046	N	2043	-0-	-3 B	-1255	2043	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2277		1730	-0-	-547 B	-547	1730	3			N	-0-					-0-
11	2970		1628	-0-	-1342 B	-1889	1628	3			N	-0-					-0-
12	1798	N	1534	-0-	-264 B	-1889	1534	3			N	-0-					-0-
01	1736	N	1390	-0-	-346 B	-1889	1390	3			N	-0-					-0-
02	1512	N	1464	-0-	-48 B	-1889	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1889																	
03	1519	N	1453	-0-	-66 B	-1889	1453	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
11	1170	N	1157	-0-	-13 B	-0-	1157	3			N	-0-					-0-
12	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
01	1705	N	1378	-0-	-327 B	-0-	1378	3			N	-0-					-0-
02	1092	N	916	-0-	-176 B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	614	-0-	-874 B	-0-	614	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2331	N	3060	-0-	729 B	729	3060	3			N	-0-					-0-
11	3012	N	2756	-0-	-256 B	473	2756	3			N	-0-					-0-
12	2783	N	2551	-0-	-232 B	241	2551	3			N	-0-					-0-
01	3441	#	2782	-0-	-659 B	-418	2782	3			N	-0-					-0-
02	2912	#	1771	-0-	-1141 B	-1559	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1559																	
03	3100	#	3263	-0-	163 B	-1396	3263	3			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3628		1948	-0-	-1680 B	-1680	1948	3			N	-0-					-0-
11	3990	#	1884	-0-	-2106 B	-3786	1884	3			N	-0-					-0-
12	2108	N	1875	-0-	-233 B	-3786	1875	3			N	-0-					-0-
01	1953	N	1838	-0-	-115 B	-3786	1838	3			N	-0-					-0-
02	1764	N	1654	-0-	-110 B	-3786	1654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3786																	
03	1860	N	1828	-0-	-32 B	-3786	1828	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
11	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
12	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
01	2077	N	1591	-0-	-486 B	-0-	1591	3			N	-0-					-0-
02	1932	N	1401	-0-	-531 B	-0-	1401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	2055	-0-	2055 B	2055	2055	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
11	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
12	1519	N	1361	-0-	-158 B	-0-	1361	3			N	-0-					-0-
01	1395	N	1368	-0-	-27 B	-0-	1368	3			N	-0-					-0-
02	1204	N	1138	-0-	-66 B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1221	-0-	-143 B	-0-	1221	3			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	848	-0-	-206 B	-0-	848	3			N	-0-					-0-
11	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
12	1054	N	939	-0-	-115 B	-0-	939	3			N	-0-					-0-
01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
02	896	N	798	-0-	-98 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	885	-0-	-45 B	-0-	885	3			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	417	-0-	-761 B	-0-	417	3			N	-0-					-0-
11	990	N	375	-0-	-615 B	-0-	375	3			N	-0-					-0-
12	2232	N	1301	-0-	-931 B	-0-	1301	3			N	-0-					-0-
01	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
02	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	426	-0-	-876 B	-0-	426	3			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	219	-0-	-370 B	-0-	219	3			N	-0-					-0-
11	630	N	387	-0-	-243 B	-0-	387	3			N	-0-					-0-
12	1054	N	3	-0-	-1051 B	-0-	3	3			N	-0-					-0-
01	217	N	59	-0-	-158 B	-0-	59	3			N	-0-					-0-
02	364	N	214	-0-	-150 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1750	N	2006	-0-	256 B	256	2006	3			N	-0-					-0-
11	2220	N	1903	-0-	-317 B	-0-	1903	3			N	-0-					-0-
12	2079	N	1888	-0-	-191 B	-0-	1888	3			N	-0-					-0-
01	2015	#	1771	-0-	-244 B	-244	1771	3			N	-0-					-0-
02	1764	N	1576	-0-	-188 B	-244	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -244																	
03	1891	N	1487	-0-	-404 B	-244	1487	3			N	-0-					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
11	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
12	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
01	2170	N	1760	-0-	-410 B	-0-	1760	3			N	-0-					-0-
02	1848	N	1676	-0-	-172 B	-0-	1676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1470	-0-	-452 B	-0-	1470	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4727		5378	-0-	651 B	9357	5378	3			N	-0-					-0-
11	5335		4927	-0-	-408 B	8949	4927	3			N	-0-					-0-
12	4256		4779	-0-	523 B	9472	4779	3			N	-0-					-0-
01	11675		4261	-0-	-7414 B	2058	4261	3			N	-0-					-0-
02	7088		3242	-0-	-3846 B	-1788	3242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1788																	
03	7668		5572	-0-	-2096 B	-3884	5572	3			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1602		2014	-0-	412 B	-5124	2014	3			N	-0-					-0-
11	1933		1946	-0-	13 B	-5111	1946	3			N	-0-					-0-
12	1756		1861	-0-	105 B	-5006	1861	3			N	-0-					-0-
01	3596	#	1963	-0-	-1633 B	-6639	1963	3			N	-0-					-0-
02	2548	#	1804	-0-	-744 B	-7383	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3822 CANCELLED UNDERAGE -> -3561																	
03	2170	#	1931	-0-	-239 B	-4061	1931	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1439		1845	-0-	406 B	406	1845	3			N	-0-					-0-
11	1775		1715	-0-	-60 B	346	1715	3			N	-0-					-0-
12	2088	N	1742	-0-	-346 B	-0-	1742	3			N	-0-					-0-
01	1860	N	1813	-0-	-47 B	-0-	1813	3			N	-0-					-0-
02	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	579	-0-	-537 B	-0-	579	3			N	-0-					-0-
11	660	N	469	-0-	-191 B	-0-	469	3			N	-0-					-0-
12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
01	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-
02	448	N	393	-0-	-55 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	405	-0-	-370 B	-0-	405	3			N	-0-					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4293	N	2539	-0-	-1754 B	-0-	2539	3			N	-0-					-0-
11	2430	N	2389	-0-	-41 B	-0-	2389	3			N	-0-					-0-
12	2573	N	2340	-0-	-233 B	-0-	2340	3			N	-0-					-0-
01	2542	N	2244	-0-	-298 B	-0-	2244	3			N	-0-					-0-
02	2240	N	1782	-0-	-458 B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2135	-0-	-190 B	-0-	2135	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1137	-0-	-320 B	-0-	1137	3			N	-0-					-0-
11	1410	N	1306	-0-	-104 B	-0-	1306	3			N	-0-					-0-
12	1674	N	1208	-0-	-466 B	-0-	1208	3			N	-0-					-0-
01	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
02	1232	N	867	-0-	-365 B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4408	N	4390	-0-	-18 B	-0-	4390	3			N	-0-					-0-
11	4140	N	4140	-0-	-0- B	-0-	4140	3			N	-0-					-0-
12	4371	N	3965	-0-	-406 B	-0-	3965	3			N	-0-					-0-
01	4551	N	4551	-0-	-0- B	-0-	4551	3			N	-0-					-0-
02	3864	N	3156	-0-	-708 B	-0-	3156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3443	-0-	-525 B	-0-	3443	3			N	-0-					-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	510	-0-	-110 B	-0-	510	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	588	N	476	-0-	-112 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
11	480	N	310	-0-	-170 B	-0-	310	3			N	-0-					-0-
12	713	N	401	-0-	-312 B	-0-	401	3			N	-0-					-0-
01	620	N	224	-0-	-396 B	-0-	224	3			N	-0-					-0-
02	280	N	225	-0-	-55 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	318	-0-	-85 B	-0-	318	3			N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2898	-0-	-16 B	-0-	2898	3			N	-0-					-0-
11	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
12	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
01	2883	N	2742	-0-	-141 B	-0-	2742	3			N	-0-					-0-
02	2632	N	2453	-0-	-179 B	-0-	2453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2387	-0-	-465 B	-0-	2387	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1663	-0-	-73 B	-0-	1663	3			N	-0-					-0-
11	1680	N	1610	-0-	-70 B	-0-	1610	3			N	-0-					-0-
12	1674	N	1531	-0-	-143 B	-0-	1531	3			N	-0-					-0-
01	1674	N	1468	-0-	-206 B	-0-	1468	3			N	-0-					-0-
02	1512	N	1343	-0-	-169 B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1421	-0-	-98 B	-0-	1421	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3333	N	5333	-0-	2000 B	2000	5333	3			N	-0-					-0-
11	4254	N	4996	-0-	742 B	2742	4996	3			N	-0-					-0-
12	3969	N	5160	-0-	1191 B	3933	5160	3			N	-0-					-0-
01	8518	R	4585	-0-	-3933 B	-0-	4585	3			N	-0-					-0-
02	4816	#	3698	-0-	-1118 B	-1118	3698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1118																	
03	5332	#	4687	-0-	-645 B	-1763	4687	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3426	N	2580	-0-	-846 B	-0-	2580	3			N	-0-					-0-
11	3964	N	3964	-0-	-0- B	-0-	3964	3			N	-0-					-0-
12	3764	N	3764	-0-	-0- B	-0-	3764	3			N	-0-					-0-
01	3810	N	3810	-0-	-0- B	-0-	3810	3			N	-0-					-0-
02	3696	N	3342	-0-	-354 B	-0-	3342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3675	-0-	-76 B	-0-	3675	3			N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
11	720	N	574	-0-	-146 B	-0-	574	3			N	-0-					-0-
12	713	N	634	-0-	-79 B	-0-	634	3			N	-0-					-0-
01	682	N	241	-0-	-441 B	-0-	241	3			N	-0-					-0-
02	532	N	494	-0-	-38 B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	#	1159	-0-	-2654 B	-23603	1159	3			N	-0-					-0-
11	3690	#	1022	-0-	-2668 B	-26271	1022	3			N	-0-					-0-
12	3813	#	902	-0-	-2911 B	-29182	902	3			N	-0-					-0-
01	3813	#	684	-0-	-3129 B	-32311	684	3			N	-0-					-0-
02	952	N	803	-0-	-149 B	-32311	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13886 CANCELLED UNDERAGE -> -18425																	
03	899	N	835	-0-	-64 B	-13886	835	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	50	-0-	50	B	200	50	1			N	-0-					-0-
11	14B2 EXT	50	-0-	50	B	250	50	1			N	-0-					-0-
12	14B2 EXT	50	-0-	50	B	300	50	1			N	-0-					-0-
01	14B DENY	50	-0-	50	B	350	50	1			N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	350					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 350																	
03	14B2 EXT	NO RPT	-0-	-0-	B	350					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	902	-0-	-772	B	-0-	902	3			N	-0-					-0-
11	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-
12	1395	N	1379	-0-	-16	B	-0-	1379	3			N	-0-					-0-
01	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
02	1568	N	1365	-0-	-203	B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	NO RPT	-0-	-1364	B	-0-					N	NO RPT					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	257	-0-	-1262	B	-0-	257	3			N	-0-					-0-
11	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
12	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-
01	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
02	1344	N	1304	-0-	-40	B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	NO RPT	-0-	-1612	B	-0-					N	NO RPT					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	582	-0-	-317	B	-0-	582	3			N	-0-					-0-
11	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
12	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
01	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
02	840	N	750	-0-	-90	B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1054	-0-	-558 B	-0-	1054	3			N	-0-					-0-
11	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
12	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
01	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
02	1484	N	1337	-0-	-147 B	-0-	1337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	634	-0-	-1102 B	-0-	634	3			N	-0-					-0-
11	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
12	1581	N	375	-0-	-1206 B	-0-	375	3			N	-0-					-0-
01	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
02	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	#	1789	-0-	-1435 B	-2857	1789	3			N	-0-					-0-
11	3120	#	3236	-0-	116 B	-2741	3236	3			N	-0-					-0-
12	3224	#	3001	-0-	-223 B	-2964	3001	3			N	-0-					-0-
01	3224	#	2148	-0-	-1076 B	-4040	2148	3			N	-0-					-0-
02	2659	N	2763	-0-	104 B	-3936	2763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3127 CANCELLED UNDERAGE -> -809																	
03	2884	N	NO RPT	-0-	-2884 B	-3127					N	NO RPT					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1021	-0-	-405 B	-0-	1021	3			N	-0-					-0-
11	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
12	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
01	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
02	1484	N	1367	-0-	-117 B	-0-	1367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	694	-0-	-546 B	-0-	694	3			N	-0-					-0-
11	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
12	1116	N	1051	-0-	-65 B	-0-	1051	3			N	-0-					-0-
01	682	N	653	-0-	-29 B	-0-	653	3			N	-0-					-0-
02	1232	N	857	-0-	-375 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
11	90	N	57	-0-	-33 B	-0-	57	3			N	-0-					-0-
12	124	N	47	-0-	-77 B	-0-	47	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC.//CONT.// 540354
PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					7
11	840	N	828	-0-	-12 B	-0-	828	3			N	-0-					7
12	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					7
01	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					7
02	784	N	726	-0-	-58 B	-0-	726	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	766	-0-	-102 B	-0-	766	3			N	-0-					7

MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	4491	-0-	2042 B	-5792	4491	3			N	-0-					-0-
11	0	N	5158	-0-	5158 B	-634	5158	3			N	-0-					-0-
12	4067	N	4701	-0-	634 B	-0-	4701	3			N	-0-					-0-
01	4495	N	3918	-0-	-577 B	-0-	3918	3			N	-0-					-0-
*02	4816	N	4013	-0-	-803 B	-0-	4013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	3980	-0-	-732 B	-0-	3980	3			N	-0-					-0-

MEXCO ENERGY CORPORATION 562563
MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
11	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-
12	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	364	N	345	-0-	-19 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	810	N	748	-0-	-62 B	-0-	748	3			N	-0-					-0-
*10	837	N	766	-0-	-71 B	-0-	766	3			N	-0-					-0-
11	810	N	716	-0-	-94 B	-0-	716	3			N	-0-					-0-
12	930	N	765	-0-	-165 B	-0-	765	3			N	-0-					-0-
01	899	N	830	-0-	-69 B	-0-	830	3			N	-0-					-0-
02	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*10	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
11	478	N	396	-0-	-82 B	-0-	396	3			N	-0-					-0-
12	457	N	397	-0-	-60 B	-0-	397	3			N	-0-					-0-
01	447	N	380	-0-	-67 B	-0-	380	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
*10	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	310	N	228	-0-	-82 B	-0-	228	3			N	-0-					-0-
01	341	N	224	-0-	-117 B	-0-	224	3			N	-0-					-0-
02	224	N	191	-0-	-33 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	270	N	90	-0-	-180 B	-0-	90	3			N	-0-					-0-
*10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	527	N	92	-0-	-435 B	-0-	92	3			N	-0-					-0-
02	224	N	121	-0-	-103 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	140	-0-	-77 B	-0-	140	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	360	N	306	-0-	-54 B	-0-	306	3			N	-0-					-0-
*10	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
11	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
12	465	N	311	-0-	-154 B	-0-	311	3			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	336	N	325	-0-	-11 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	300	N	218	-0-	-82 B	-0-	218	3			N	-0-					-0-
*10	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
11	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
12	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
*09	630	N	541	-0-	-89 B	-0-	541	3			N	-0-					-0-
*10	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
11	630	N	557	-0-	-73 B	-0-	557	3			N	-0-					-0-
12	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
01	589	N	431	-0-	-158 B	-0-	431	3			N	-0-					-0-
02	532	N	501	-0-	-31 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
*09	1560	N	1558	-0-	-2 B	-0-	1558	3			N	-0-					-0-
*10	1550	N	1172	-0-	-378 B	-0-	1172	3			N	-0-					-0-
11	1350	N	1187	-0-	-163 B	-0-	1187	3			N	-0-					-0-
12	2170	N	1537	-0-	-633 B	-0-	1537	3			N	-0-					-0-
01	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
02	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
*09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*10	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	465	N	334	-0-	-131 B	-0-	334	3			N	-0-					-0-
01	496	N	343	-0-	-153 B	-0-	343	3			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
*09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*10	673	N	525	-0-	-148 B	-0-	525	3			N	-0-					-0-
11	840	N	576	-0-	-264 B	-0-	576	3			N	-0-					-0-
12	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
02	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
*09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
*10	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
01	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
*10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
02	336	N	307	-0-	-29 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
*10	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
11	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
12	868	N	701	-0-	-167 B	-0-	701	3			N	-0-					-0-
01	930	N	740	-0-	-190 B	-0-	740	3			N	-0-					-0-
02	700	N	650	-0-	-50 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: A 5 RRCID -> 023842 COMPL. DATE 11/00/1926 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	302	-0-	-442 B	-0-	302	2			N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
12	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-
01	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
02	504	N	497	-0-	-7 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10 B	-0-	21	1			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	1			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	1			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	1			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	1			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	43	-0-	-298 B	-0-	43	2			N	-0-					-0-
11	330	N	55	-0-	-275 B	-0-	55	2			N	-0-					-0-
12	372	N	258	-0-	-114 B	-0-	258	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	204	-0-	-75 B	-0-	204	2			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
02	392	N	281	-0-	-111 B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
01	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	237	-0-	-290 B	-0-	237	2			N	-0-					-0-
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
01	248	N	169	-0-	-79 B	-0-	169	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	486	-0-		-134 B	-0-	486	2			N	-0-					-0-
11	484	N	484	-0-		-0- B	-0-	484	2			N	-0-					-0-
12	452	N	452	-0-		-0- B	-0-	452	2			N	-0-					-0-
01	288	N	288	-0-		-0- B	-0-	288	2			N	-0-					-0-
02	511	N	511	-0-		-0- B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	163	-0-		-302 B	-0-	163	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-		-0- B	-0-	398	2			N	-0-					-0-
11	360	N	332	-0-		-28 B	-0-	332	2			N	-0-					-0-
12	337	N	337	-0-		-0- B	-0-	337	2			N	-0-					-0-
01	403	N	330	-0-		-73 B	-0-	330	2			N	-0-					-0-
02	308	N	300	-0-		-8 B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	-0-	-0-		-341 B	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-		-0- B	-0-	99	2			N	-0-					-0-
11	92	N	92	-0-		-0- B	-0-	92	2			N	-0-					-0-
12	93	N	91	-0-		-2 B	-0-	91	2			N	-0-					-0-
01	93	N	74	-0-		-19 B	-0-	74	2			N	-0-					-0-
02	84	N	45	-0-		-39 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-		-21 B	-0-	41	2			N	-0-					-0-
11	31	N	31	-0-		-0- B	-0-	31	2			N	-0-					-0-
12	124	N	70	-0-		-54 B	-0-	70	2			N	-0-					-0-
01	61	N	61	-0-		-0- B	-0-	61	2			N	-0-					-0-
02	48	N	48	-0-		-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-		-0- B	-0-	68	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-		-0- B	-0-	204	2			N	-0-					-0-
11	182	N	182	-0-		-0- B	-0-	182	2			N	-0-					-0-
12	272	N	272	-0-		-0- B	-0-	272	2			N	-0-					-0-
01	225	N	225	-0-		-0- B	-0-	225	2			N	-0-					-0-
02	168	N	86	-0-		-82 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	191	-0-		-88 B	-0-	191	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	361	-0-	-166 B	-0-	361	2			N	-0-					-0-
11	840	N	258	-0-	-582 B	-0-	258	2			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	639	-0-	-322 B	-0-	639	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3633																	
03	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1116	N	832	-0-	-284 B	-0-	832	2			N	-0-					-0-
11	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
12	1178	N	873	-0-	-305 B	-0-	873	2			N	-0-					-0-
01	837	N	627	-0-	-210 B	-0-	627	2			N	-0-					-0-
02	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	757	-0-	-111 B	-0-	757	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	558	N	435	-0-	-123 B	-0-	435	2			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
12	620	N	370	-0-	-250 B	-0-	370	2			N	-0-					-0-
01	434	N	272	-0-	-162 B	-0-	272	2			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	91	-0-	91	B	642	91	2			N	-0-					-0-
11	14B2	EXT	148	-0-	148	B	790	148	2			N	-0-					-0-
12	14B2	EXT	160	-0-	160	B	950	160	2			N	-0-					-0-
01		0	83	-0-	83	B	1033	83	2			N	-0-					-0-
02	1119	N	86	-0-	-1033	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	89	-0-	-66	B	-0-	89	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	366	-0-	366	B	2570	366	2			N	-0-					-0-
11	14B2	EXT	591	-0-	591	B	3161	591	2			N	-0-					-0-
12	14B2	EXT	639	-0-	639	B	3800	639	2			N	-0-					-0-
01		0	332	-0-	332	B	4132	332	2			N	-0-					-0-
02	2800	N	344	-0-	-2456	B	1676	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1676																		
03	2034	N	358	-0-	-1676	B	-0-	358	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	398	-0-	-253	B	-0-	398	2			N	-0-					-0-
11	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
12	558	N	462	-0-	-96	B	-0-	462	2			N	-0-					-0-
01	403	N	377	-0-	-26	B	-0-	377	2			N	-0-					-0-
02	504	N	348	-0-	-156	B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	408	-0-	-57	B	-0-	408	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	14	-0-	-48	B	-0-	14	2			N	-0-					-0-
11	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					-0-
12	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-
01	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
02	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	210	-0-	-131	B	-0-	210	2			N	-0-					-0-
11	270	N	250	-0-	-20	B	-0-	250	2			N	-0-					-0-
12	310	N	272	-0-	-38	B	-0-	272	2			N	-0-					-0-
01	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
02	224	N	118	-0-	-106	B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
11	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
12	465	N	399	-0-	-66	B	-0-	399	2			N	-0-					-0-
01	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
02	420	N	363	-0-	-57	B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

10	26 N	26	-0-	-0-	B	-0-	26	2		N	-0-			-0-
11	25 N	25	-0-	-0-	B	-0-	25	2		N	-0-			-0-
12	31 N	26	-0-	-5	B	-0-	26	2		N	-0-			-0-
01	31 N	25	-0-	-6	B	-0-	25	2		N	-0-			-0-
02	53 N	53	-0-	-0-	B	-0-	53	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	76 N	76	-0-	-0-	B	-0-	76	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	881	-0-	-452 B	-0-	881	2			N	-0-					-0-
11	1110	N	744	-0-	-366 B	-0-	744	2			N	-0-					-0-
12	1178	N	956	-0-	-222 B	-0-	956	2			N	-0-					-0-
01	868	N	475	-0-	-393 B	-0-	475	2			N	-0-					-0-
02	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	638	-0-	-323 B	-0-	638	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	267	-0-	-725 B	-0-	267	2			N	-0-					-0-
11	960	N	598	-0-	-362 B	-0-	598	2			N	-0-					-0-
12	1116	N	1070	-0-	-46 B	-0-	1070	2			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
02	560	N	328	-0-	-232 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	496	-0-	-589 B	-0-	496	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
11	660	N	235	-0-	-425 B	-0-	235	2			N	-0-					-0-
12	589	N	536	-0-	-53 B	-0-	536	2			N	-0-					-0-
01	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	131	-0-	-396 B	-0-	131	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1424	-0-	-64 B	-0-	1424	2			N	-0-					-0-
11	1586	N	1586	-0-	-0- B	-0-	1586	2			N	-0-					-0-
12	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-
01	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
02	1484	N	1229	-0-	-255 B	-0-	1229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1600	-0-	-43 B	-0-	1600	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	597	-0-	-116 B	-0-	597	2			N	-0-					-0-
11	630	N	490	-0-	-140 B	-0-	490	2			N	-0-					-0-
12	620	N	540	-0-	-80 B	-0-	540	2			N	-0-					-0-
01	589	N	556	-0-	-33 B	-0-	556	2			N	-0-					-0-
02	448	N	408	-0-	-40 B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	438	-0-	-89 B	-0-	438	2			N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1796	-0-	-808 B	-0-	1796	2			N	-0-					-0-
11	2280	N	1301	-0-	-979 B	-0-	1301	2			N	-0-					-0-
12	2294	N	1955	-0-	-339 B	-0-	1955	2			N	-0-					-0-
01	1798	N	1524	-0-	-274 B	-0-	1524	2			N	-0-					-0-
02	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1744	-0-	-209 B	-0-	1744	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2419	-0-	-92 B	-0-	2419	2			N	-0-					-0-
11	2310	N	2287	-0-	-23 B	-0-	2287	2			N	-0-					-0-
12	2387	N	2363	-0-	-24 B	-0-	2363	2			N	-0-					-0-
01	2418	N	1889	-0-	-529 B	-0-	1889	2			N	-0-					-0-
02	2128	N	2032	-0-	-96 B	-0-	2032	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1914	-0-	-442 B	-0-	1914	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	#	1535	-0-	-1999 B	-5162	1535	2			N	-0-					-0-
11	3420	#	1143	-0-	-2277 B	-7439	1143	2			N	-0-					-0-
12	3224	#	2676	-0-	-548 B	-7987	2676	2			N	-0-					-0-
01	3224	#	2045	-0-	-1179 B	-9166	2045	2			N	-0-					-0-
02	1064	N	2191	-0-	1127 B	-8039	2191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6388 CANCELLED UNDERAGE -> -1651																	
03	2666	N	2689	-0-	23 B	-6365	2689	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
11	570	N	509	-0-	-61 B	-0-	509	2			N	-0-					-0-
12	713	N	550	-0-	-163 B	-0-	550	2			N	-0-					-0-
01	806	N	566	-0-	-240 B	-0-	566	2			N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	118	-0-	-68 B	-0-	118	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	603	-0-	-172 B	-0-	603	2			N	-0-					-0-
11	480	N	150	-0-	-330 B	-0-	150	2			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
01	589	N	425	-0-	-164 B	-0-	425	2			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-15825					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-15825					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-15825					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-15825					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-15825					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3090 CANCELLED UNDERAGE -> -12735																	
03	T. A.		-0-	-0-	-0- B	-3090					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	238	-0-	-72 B	-0-	238	2			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	248	N	193	-0-	-55 B	-0-	193	2			N	-0-					-0-
02	224	N	120	-0-	-104 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	184	-0-	-331 B	-0-	184	2			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	370	-0-	-64 B	-0-	370	2			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	372	N	297	-0-	-75 B	-0-	297	2			N	-0-					-0-
02	364	N	172	-0-	-192 B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	871	-0-	-369 B	-0-	871	2			N	-0-					-0-
11	780	N	661	-0-	-119 B	-0-	661	2			N	-0-					-0-
12	837	N	302	-0-	-535 B	-0-	302	2			N	-0-					-0-
01	868	N	289	-0-	-579 B	-0-	289	2			N	-0-					-0-
02	616	N	276	-0-	-340 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	1337					N	-0-					-0-
11	14B2 EXT		319	-0-	319 B	1656	319	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	1656					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	1656					N	-0-					-0-
02	14B2 EXT		409	-0-	409 B	2065	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2065																	
03	14B2 EXT		677	-0-	677 B	2742	677	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	77	-0-	-140 B	-0-	77	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3028	N	1288	-0-	-1740 B	-0-	1288	2			N	-0-					-0-
11	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
12	341	N	200	-0-	-141 B	-0-	200	2			N	-0-					-0-
01	1302	N	563	-0-	-739 B	-0-	563	2			N	-0-					-0-
02	1232	N	258	-0-	-974 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	111	-0-	-75 B	-0-	111	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
12	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
01	403	N	300	-0-	-103 B	-0-	300	2			N	-0-					-0-
02	448	N	363	-0-	-85 B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	417	-0-	-48 B	-0-	417	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2258	N	-0-	-0-	-2258 B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
02	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	651	N	469	-0-	-182 B	-0-	469	2			N	-0-					-0-
01	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
02	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2171	-0-	32 B	-5767	2171	2			N	-0-					-0-
11	1890	N	1829	-0-	-61 B	-5767	1829	2			N	-0-					-0-
12	2635	N	1716	-0-	-919 B	-5767	1716	2			N	-0-					-0-
01	2170	N	1969	-0-	-201 B	-5767	1969	2			N	-0-					-0-
02	1708	N	1615	-0-	-93 B	-5767	1615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -500 CANCELLED UNDERAGE -> -5267																	
03	1705	N	1696	-0-	-9 B	-500	1696	2			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
11	1050	N	998	-0-	-52 B	-0-	998	2			N	-0-					-0-
12	1488	N	1068	-0-	-420 B	-0-	1068	2			N	-0-					-0-
01	1364	N	1056	-0-	-308 B	-0-	1056	2			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MR. GALVANIZED-W, INC. //CONT.// 592443
DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519	N	1519	-0-	-0-	B	-0-	1519	2		N	-0-			-0-
11	1140	N	1140	-0-	-0-	B	-0-	1140	2		N	-0-			-0-
12	1395	N	1194	-0-	-201	B	-0-	1194	2		N	-0-			-0-
01	1519	N	1212	-0-	-307	B	-0-	1212	2		N	-0-			-0-
02	1094	N	1094	-0-	-0-	B	-0-	1094	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1269	N	1269	-0-	-0-	B	-0-	1269	2		N	-0-			-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

10	671	N	671	-0-	-0-	B	-0-	671	3		N	-0-			-0-
11	788	N	788	-0-	-0-	B	-0-	788	3		N	-0-			-0-
12	632	N	632	-0-	-0-	B	-0-	632	3		N	-0-			-0-
01	677	N	677	-0-	-0-	B	-0-	677	3		N	-0-			-0-
02	219	N	161	-0-	-58	B	-0-	161	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	226	N	84	-0-	-142	B	-0-	84	3		N	-0-			-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

10	1114	N	1114	-0-	-0-	B	-0-	1114	3		N	-0-			-0-
11	1099	N	1099	-0-	-0-	B	-0-	1099	3		N	-0-			-0-
12	1273	N	1273	-0-	-0-	B	-0-	1273	3		N	-0-			-0-
01	587	N	480	-0-	-107	B	-0-	480	3		N	-0-			-0-
02	1404	N	1404	-0-	-0-	B	-0-	1404	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	985	N	985	-0-	-0-	B	-0-	985	3		N	-0-			-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

NEW-TEX OPERATING II, LLC 606156
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2346																		
03	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1953	N	1237	-0-	-716	B	-0-	1237	3			N	-0-					-0-
11	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
12	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
01	1240	N	1131	-0-	-109	B	-0-	1131	3			N	-0-					-0-
02	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

10	1240	N	948	-0-	-292	B	-0-	948	3			N	-0-					-0-
11	1200	N	1069	-0-	-131	B	-0-	1069	3			N	-0-					-0-
12	1519	N	585	-0-	-934	B	-0-	585	3			N	-0-					-0-
01	1395	N	669	-0-	-726	B	-0-	669	3			N	-0-					-0-
02	1008	N	1000	-0-	-8	B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

10	806	N	692	-0-	-114	B	-0-	692	3			N	-0-					-0-
11	750	N	624	-0-	-126	B	-0-	624	3			N	-0-					-0-
12	868	N	616	-0-	-252	B	-0-	616	3			N	-0-					-0-
01	837	N	523	-0-	-314	B	-0-	523	3			N	-0-					-0-
02	588	N	358	-0-	-230	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	438	-0-	-182	B	-0-	438	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
11	330	N	264	-0-	-66	B	-0-	264	3			N	-0-					-0-
12	558	N	514	-0-	-44	B	-0-	514	3			N	-0-					-0-
01	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	403	N	303	-0-	-100	B	-0-	303	3			N	-0-					-0-
11	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
12	434	N	194	-0-	-240	B	-0-	194	3			N	-0-					-0-
01	310	N	38	-0-	-272	B	-0-	38	3			N	-0-					-0-
02	336	N	198	-0-	-138	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	155	N	116	-0-	-39	B	-0-	116	3			N	-0-					-0-
11	150	N	142	-0-	-8	B	-0-	142	3			N	-0-					-0-
12	155	N	74	-0-	-81	B	-0-	74	3			N	-0-					-0-
01	124	N	14	-0-	-110	B	-0-	14	3			N	-0-					-0-
02	140	N	76	-0-	-64	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	248	N	188	-0-	-60	B	-0-	188	3			N	-0-					-0-
11	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
12	279	N	120	-0-	-159	B	-0-	120	3			N	-0-					-0-
01	186	N	24	-0-	-162	B	-0-	24	3			N	-0-					-0-
02	224	N	123	-0-	-101	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	332	-0-	-102 B	-0-	332	3			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
12	496	N	212	-0-	-284 B	-0-	212	3			N	-0-					-0-
01	341	N	42	-0-	-299 B	-0-	42	3			N	-0-					-0-
02	392	N	217	-0-	-175 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
01	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
02	28	N	7	-0-	-21 B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	93	N	41	-0-	-52 B	-0-	41	3			N	-0-					-0-
01	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
02	56	N	1	-0-	-55 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	155	N	76	-0-	-79 B	-0-	76	3			N	-0-					-0-
01	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
11	330	N	224	-0-	-106 B	-0-	224	3			N	-0-					-0-
12	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
01	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

10	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
11	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
12	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
01	434	N	333	-0-	-101 B	-0-	333	3			N	-0-					-0-
02	364	N	220	-0-	-144 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	306	-0-	-97 B	-0-	306	3			N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
11	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

10	651	N	506	-0-	-145 B	-0-	506	3			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	744	N	323	-0-	-421 B	-0-	323	3			N	-0-					-0-
01	496	N	63	-0-	-433 B	-0-	63	3			N	-0-					-0-
02	588	N	330	-0-	-258 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

10	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
11	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

10	310	N	172	-0-	-138 B	-0-	172	3			N	-0-					-0-
11	240	N	191	-0-	-49 B	-0-	191	3			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
01	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
02	168	N	132	-0-	-36 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	836	-0-	-497 B	-0-	836	3			N	-0-					-0-
11	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
12	1426	N	989	-0-	-437 B	-0-	989	3			N	-0-					-0-
01	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

04	0		323	-0-	323 B	339	323	3			N	-0-					-0-
*05	491	R	152	-0-	-339 B	-0-	152	3			N	-0-					-0-
06	2190	#	372	-0-	-1818 B	-1818	372	3			N	-0-					-0-
07	2263	#	324	-0-	-1939 B	-3757	324	3			N	-0-					-0-
08	2263	#	376	-0-	-1887 B	-5644	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	#	385	-0-	-1805 B	-7449	385	3			N	-0-					-0-
*10	0		176	-0-	176 B	-7273	176	3			N	-0-					-0-
*11	0		-0-	-0-	-0- B	-7273					N	-0-					-0-
*12	0		228	-0-	228 B	-7045	228	3			N	-0-					-0-
*01	0		-0-	-0-	-0- B	-7045					N	-0-					-0-
*02	T. A.		22	-0-	22 B	-7023	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1805 CANCELLED UNDERAGE -> -5218																	
*03	T. A.	NO RPT		-0-	-0- B	-1805					N	NO RPT					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	34	-0-	34 B	34	34	2			N	-0-					-0-
11	0	N	118	-0-	118 B	152	118	2			N	-0-					-0-
12	0	N	215	-0-	215 B	367	215	2			N	-0-					-0-
01	0	N	8	-0-	8 B	375	8	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	375					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 375																	
03	546	N	171	-0-	-375 B	-0-	171	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	977	-0-	977 B	977	977	2			N	-0-					-0-
11	0	N	903	-0-	903 B	1880	903	2			N	-0-					-0-
12	0	N	767	-0-	767 B	2647	767	2			N	-0-					-0-
01	0	N	454	-0-	454 B	3101	454	2			N	-0-					-0-
02	0	N	586	-0-	586 B	3687	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3687																	
03	1662	N	795	-0-	-867 B	2820	795	2			N	-0-					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	18	-0-	18 B	18	18	2			N	-0-					-0-
11	0	N	64	-0-	64 B	82	64	2			N	-0-					-0-
12	0	N	117	-0-	117 B	199	117	2			N	-0-					-0-
01	0	N	4	-0-	4 B	203	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	203					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 203																	
03	165	N	93	-0-	-72 B	131	93	2			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	75	-0-	75 B	75	75	2			N	-0-					-0-
11	0	N	260	-0-	260 B	335	260	2			N	-0-					-0-
12	0	N	475	-0-	475 B	810	475	2			N	-0-					-0-
01	0	N	17	-0-	17 B	827	17	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	827					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 827																	
03	1204	N	377	-0-	-827 B	-0-	377	2			N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	163	-0-	163 B	163	163	2			N	-0-					-0-
11	0	N	569	-0-	569 B	732	569	2			N	-0-					-0-
12	0	N	1039	-0-	1039 B	1771	1039	2			N	-0-					-0-
01	0	N	36	-0-	36 B	1807	36	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	1807					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1807																	
03	2459	N	825	-0-	-1634 B	173	825	2			N	-0-					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	29	-0-	29 B	29	29	2			N	-0-					-0-
11	0	N	100	-0-	100 B	129	100	2			N	-0-					-0-
12	0	N	182	-0-	182 B	311	182	2			N	-0-					-0-
01	0	N	6	-0-	6 B	317	6	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	317					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 317																	
03	462	N	145	-0-	-317 B	-0-	145	2			N	-0-					-0-

OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	71	-0-	71 B	71	71	2			N	-0-					-0-
11	0	N	29	-0-	29 B	100	29	2			N	-0-					-0-
12	0	N	38	-0-	38 B	138	38	2			N	-0-					-0-
01	184	N	46	-0-	-138 B	-0-	46	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	588	-0-	588 B	588	588	2			N	-0-					-0-
11	0	N	596	-0-	596 B	1184	596	2			N	-0-					-0-
12	0	N	568	-0-	568 B	1752	568	2			N	-0-					-0-
01	2226	N	474	-0-	-1752 B	-0-	474	2			N	-0-					-0-
02	560	N	480	-0-	-80 B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	462	-0-	-96 B	-0-	462	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	928	-0-	928 B	928	928	2			N	-0-					-0-
11	0	N	1142	-0-	1142 B	2070	1142	2			N	-0-					-0-
12	0	N	1048	-0-	1048 B	3118	1048	2			N	-0-					-0-
01	3100	N	946	-0-	-2154 B	964	946	2			N	-0-					-0-
02	1911	N	947	-0-	-964 B	-0-	947	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1003	-0-	-51 B	-0-	1003	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	216	-0-	216 B	216	216	2			N	-0-					-0-
11	0	N	258	-0-	258 B	474	258	2			N	-0-					-0-
12	0	N	224	-0-	224 B	698	224	2			N	-0-					-0-
01	909	N	211	-0-	-698 B	-0-	211	2			N	-0-					-0-
02	252	N	215	-0-	-37 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
NORTH JACKSON WELL #: 4 RRCID -> 025313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
11	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
12	1443	N	1443	-0-	-0- B	-0-	1443	2			N	-0-					-0-
01	1348	N	1348	-0-	-0- B	-0-	1348	2			N	-0-					-0-
02	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	566	-0-	-85 B	-0-	566	2			N	-0-					-0-
11	600	N	338	-0-	-262 B	-0-	338	2			N	-0-					-0-
12	620	N	241	-0-	-379 B	-0-	241	2			N	-0-					-0-
01	558	N	310	-0-	-248 B	-0-	310	2			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	694	-0-	-453 B	-0-	694	2			N	-0-					-0-
11	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
12	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
*01	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
02	980	N	799	-0-	-181 B	-0-	799	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	786	-0-	-20 B	-0-	786	2			N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2928	-0-	-172 B	569	2928	3			N	-0-					-0-
11	990	N	266	-0-	-724 B	-0-	266	2			N	-0-					-0-
12	1800		495	-0-	-1305 B	-1305	495	2			N	-0-					-0-
01	1752		505	-0-	-1247 B	-2552	505	2			N	-0-					-0-
02	1167		852	-0-	-315 B	-2867	852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2867																	
03	1284		678	-0-	-606 B	-3473	678	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
01	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		270	-0-	270	B	270	270	2			Y	-0-					-0-
11	DLQ G-10		225	-0-	225	B	495	225	2			Y	-0-					-0-
12	DLQ G-10		152	-0-	152	B	647	152	2			Y	-0-					-0-
*01	667	N	20	-0-	-647	B	-0-	20	2			Y	-0-					-0-
*02	224	N	20	-0-	-204	B	-0-	20	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	101	-0-	-54	B	-0-	101	2			Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		448	-0-	448	B	448	448	2			Y	-0-					-0-
11	DLQ G-10		562	-0-	562	B	1010	562	2			Y	-0-					-0-
12	DLQ G-10		529	-0-	529	B	1539	529	2			Y	-0-					-0-
01	DLQ G-10		470	-0-	470	B	2009	470	2			Y	-0-					-0-
*02	DLQ G-10		333	-0-	333	B	2342	333	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 2342																		
03	476	N	NO RPT	-0-	-476	B	1866					Y	NO RPT					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	912	-0-	-266	B	-0-	912	2			N	-0-					-0-
11	1122	N	1122	-0-	-0-	B	-0-	1122	2			N	-0-					-0-
12	1085	N	784	-0-	-301	B	-0-	784	2			N	-0-					-0-
01	899	N	504	-0-	-395	B	-0-	504	2			N	-0-					-0-
02	1036	N	924	-0-	-112	B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			100	-0-	100	B	100	100	2			N	-0-					-0-
11	0		100	-0-	100	B	200	100	2			N	-0-					-0-
12	0		100	-0-	100	B	300	100	2			N	-0-					-0-
*01	400	N	100	-0-	-300	B	-0-	100	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	S	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
11	80	S	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
12	135	S	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
01	106	S	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
*02	503	S	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	S	57	-0-	-67	B	-0-	57	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	150	-0-	-160	B	-0-	150	2			N	-0-					-0-
11	270	N	148	-0-	-122	B	-0-	148	2			N	-0-					-0-
12	155	N	111	-0-	-44	B	-0-	111	2			N	-0-					-0-
01	155	N	120	-0-	-35	B	-0-	120	2			N	-0-					-0-
02	140	N	48	-0-	-92	B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	36	-0-	-88	B	-0-	36	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	883	-0-	-264	B	-0-	883	2			N	-0-					-0-
11	1086	N	1086	-0-	-0-	B	-0-	1086	2			N	-0-					-0-
12	1054	N	760	-0-	-294	B	-0-	760	2			N	-0-					-0-
01	868	N	488	-0-	-380	B	-0-	488	2			N	-0-					-0-
02	1008	N	895	-0-	-113	B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	868	-0-	-0-	B	-0-	868	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		579	-0-	579	B	579	579	2			Y	-0-					-0-
*11	DLQ G-10		-0-	-0-	-0-	B	579					Y	-0-					-0-
12	DLQ G-10		700	-0-	700	B	1279	700	2			Y	-0-					-0-
01	1200	N	-0-	-0-	-1200	B	79					Y	-0-					-0-
02	779	N	700	-0-	-79	B	-0-	700	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1780	N	1780	-0-	-0-	B	-0-	1780	2			Y	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

10	1705	N	1399	-0-	-306	B	-0-	1399	2			N	-0-					-0-
11	1651	N	1651	-0-	-0-	B	-0-	1651	2			N	-0-					-0-
12	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
01	1395	N	1209	-0-	-186	B	-0-	1209	2			N	-0-					-0-
02	1540	N	1100	-0-	-440	B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1233	-0-	-162	B	-0-	1233	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

10	279	N	202	-0-	-77	B	-0-	202	2			N	-0-					-0-
11	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
12	248	N	180	-0-	-68	B	-0-	180	2			N	-0-					-0-
01	217	N	76	-0-	-141	B	-0-	76	2			N	-0-					-0-
02	168	N	77	-0-	-91	B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	151	-0-	-35	B	-0-	151	2			N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

10	558	N	292	-0-	-266	B	-0-	292	2			N	-0-					-0-
11	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
12	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
01	279	N	263	-0-	-16	B	-0-	263	2			N	-0-					-0-
02	532	N	256	-0-	-276	B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	527	N	215	-0-	-312	B	-0-	215	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	925	-0-	-95 B	-0-	924	2	1	9	Y	1					21
11	1110	N	1066	-0-	-44 B	-0-	1054	2	12	9	Y	11					32
12	1116	N	1056	-0-	-60 B	-0-	1055	2	1	9	Y	1					33
01	951	N	951	-0-	-0- B	-0-	936	2	15	9	Y	14	33	1			14
02	1141	N	1141	-0-	-0- B	-0-	1141	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1046	-0-	-8 B	-0-	1046	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	N	711	-0-	-159 B	-0-	710	2	1	9	Y	1					9
11	780	N	779	-0-	-1 B	-0-	770	2	9	9	Y	8					17
12	899	N	732	-0-	-167 B	-0-	731	2	1	9	Y	1					18
01	713	N	679	-0-	-34 B	-0-	679	2			Y	-0-					18
02	728	N	727	-0-	-1 B	-0-	694	2	33	9	Y	30	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	709	-0-	-35 B	-0-	709	2			Y	-0-					14

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	N	746	-0-	-394 B	-0-	746	2			Y	-0-					-0-
11	840	N	815	-0-	-25 B	-0-	815	2			Y	-0-					-0-
12	930	N	803	-0-	-127 B	-0-	803	2			Y	-0-					-0-
01	744	N	498	-0-	-246 B	-0-	498	2			Y	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	794	-0-	-12 B	-0-	794	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1080	N	19	-0-	-1061 B	-0-	18	2	1	9	Y	1					9
11	990	N	-0-	-0-	-990 B	-0-					Y	-0-					9
12	1147	N	856	-0-	-291 B	-0-	855	2	1	9	Y	1					10
01	947	N	947	-0-	-0- B	-0-	906	2	41	9	Y	37	33	1			14
02	1046	N	1046	-0-	-0- B	-0-	1009	2	37	9	Y	34	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1088	N	1088	-0-	-0- B	-0-	1052	2	36	9	Y	33	33	1			14

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-
*11	T. A.		104	-0-	104 B	104	104	2			Y	-0-					-0-
12	T. A.		34	-0-	34 B	138	34	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	138					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0- B	138					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 138																	
03	138	N	-0-	-0-	-138 B	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	88	-0-	-62 B	-0-	88	2			Y	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	2			Y	-0-					-0-
*12	124	N	93	-0-	-31 B	-0-	93	2			Y	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			Y	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	346	-0-	-164 B	-0-	346	2			Y	-0-					-0-
11	540	N	485	-0-	-55 B	-0-	485	2			Y	-0-					-0-
12	558	N	507	-0-	-51 B	-0-	507	2			Y	-0-					-0-
01	621	N	621	-0-	-0- B	-0-	621	2			Y	-0-					-0-
02	525	N	525	-0-	-0- B	-0-	525	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	335	-0-	-161 B	-0-	335	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1530	N	1077	-0-	-453 B	-0-	1076	2	1	9	Y	1					16
11	1380	N	1193	-0-	-187 B	-0-	1180	2	13	9	Y	12					28
12	1426	N	669	-0-	-757 B	-0-	661	2	8	9	Y	7					35
*01	1117	N	1117	-0-	-0- B	-0-	1074	2	43	9	Y	39	60	1			14
02	1267	N	1267	-0-	-0- B	-0-	1167	2	100	9	Y	91	91	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1128	N	1128	-0-	-0- B	-0-	1030	2	98	9	Y	89	89	1			14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4410	N	3513	-0-	-897 B	-0-	3330	2	183	9	Y	166	355	1			14
11	4724	N	4724	-0-	-0- B	-0-	4156	2	568	9	Y	516	516	1			14
12	4681	N	4530	-0-	-151 B	-0-	4148	2	382	9	Y	347	347	1			14
*01	4178	N	4178	-0-	-0- B	-0-	3769	2	409	9	Y	372	372	1			14
*02	4396	N	3729	-0-	-667 B	-0-	3336	2	393	9	Y	357	357	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	3879	-0-	-647 B	-0-	3481	2	398	9	Y	362	362	1			14

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		220	-0-	220 B	220	220	2			Y	-0-					-0-
11	DLQ G-10		835	-0-	835 B	1055	835	2			Y	-0-					-0-
12	DLQ G-10		725	-0-	725 B	1780	725	2			Y	-0-					-0-
01	1200	N	716	-0-	-484 B	1296	716	2			Y	-0-					-0-
02	1891	N	595	-0-	-1296 B	-0-	595	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	646	-0-	-67 B	-0-	646	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	388	-0-	-362 B	-0-	387	2	1	9	Y	1					11
11	600	N	464	-0-	-136 B	-0-	458	2	6	9	Y	5					16
12	589	N	323	-0-	-266 B	-0-	320	2	3	9	Y	3					19
01	468	N	468	-0-	-0- B	-0-	437	2	31	9	Y	28	33	1			14
02	529	N	529	-0-	-0- B	-0-	493	2	36	9	Y	33	33	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	2			Y	-0-					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0- B	-0-	215	2	3	9	N	3					34
11	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					34
*12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					34
*01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					34
*02	448	N	290	-0-	-158 B	-0-	290	2			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
01	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
02	140	N	120	-0-	-20 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	82	-0-	-73 B	-0-	82	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1350	N	963	-0-	-387 B	-0-	962	2	1	9	Y	1					10
11	1317	N	1317	-0-	-0- B	-0-	1303	2	14	9	Y	13					23
12	1333	N	1205	-0-	-128 B	-0-	1192	2	13	9	Y	12					35
01	1084	N	1084	-0-	-0- B	-0-	1071	2	13	9	Y	12	33	1			14
02	1232	N	1074	-0-	-158 B	-0-	1037	2	37	9	Y	34	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	923	-0-	-286 B	-0-	887	2	36	9	Y	33	33	1			14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1059	-0-	-171 B	-0-	1058	2	1	9	Y	1					11
11	1440	N	1440	-0-	-0- B	-0-	1423	2	17	9	Y	15					26
12	1412	N	1412	-0-	-0- B	-0-	1412	2			Y	-0-					26
01	1326	N	1326	-0-	-0- B	-0-	1326	2			Y	-0-					26
02	1344	N	1084	-0-	-260 B	-0-	1084	2			Y	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1242	-0-	-184 B	-0-	1242	2			Y	-0-					26

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
11	570	N	518	-0-	-52 B	-0-	518	3			N	-0-					-0-
12	744	N	483	-0-	-261 B	-0-	483	3			N	-0-					-0-
01	806	N	476	-0-	-330 B	-0-	476	3			N	-0-					-0-
02	476	N	451	-0-	-25 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
01	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
02	364	N	358	-0-	-6 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
11	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
12	1302	N	797	-0-	-505 B	-0-	797	3			N	-0-					-0-
01	1364	N	894	-0-	-470 B	-0-	894	3			N	-0-					-0-
02	1708	N	774	-0-	-934 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
11	690	N	582	-0-	-108 B	-0-	582	3			N	-0-					-0-
12	744	N	631	-0-	-113 B	-0-	631	3			N	-0-					-0-
01	806	N	527	-0-	-279 B	-0-	527	3			N	-0-					-0-
02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
11	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					-0-
12	620	N	444	-0-	-176 B	-0-	444	3			N	-0-					-0-
01	610	N	393	-0-	-217 B	-0-	393	3			N	-0-					-0-
02	366	N	356	-0-	-10 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
11	960	N	786	-0-	-174 B	-0-	786	3			N	-0-					-0-
12	1116	N	764	-0-	-352 B	-0-	764	3			N	-0-					-0-
01	1054	N	812	-0-	-242 B	-0-	812	3			N	-0-					-0-
02	728	N	679	-0-	-49 B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
11	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
12	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
01	1264	N	1030	-0-	-234 B	-0-	1030	3			N	-0-					-0-
02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	278	-0-	-125 B	-0-	278	3			N	-0-					-0-
11	360	N	162	-0-	-198 B	-0-	162	3			N	-0-					-0-
12	341	N	204	-0-	-137 B	-0-	204	3			N	-0-					-0-
01	279	N	209	-0-	-70 B	-0-	209	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
01	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
02	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	649	N	544	-0-	-105	B	-0-	544	3			N	-0-					-0-
11	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
12	589	N	553	-0-	-36	B	-0-	553	3			N	-0-					-0-
01	558	N	521	-0-	-37	B	-0-	521	3			N	-0-					-0-
02	437	N	190	-0-	-247	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	474	N	-0-	-0-	-474	B	-0-					N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7435		4431	-0-	-3004	B	29969	4431	3			N	-0-					-0-
11	10223		4416	-0-	-5807	B	24162	4416	3			N	-0-					-0-
12	9142		4496	-0-	-4646	B	19516	4496	3			N	-0-					-0-
01	8708		4417	-0-	-4291	B	15225	4417	3			N	-0-					-0-
02	4991		3724	-0-	-1267	B	13958	3724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13958																		
03	5400		3806	-0-	-1594	B	12364	3806	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
11	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-
12	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
01	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
02	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	354	N	-0-	-0-	-354	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
11	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
12	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
01	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
02	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	356	N	-0-	-0-	-356	B	-0-					N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2565	N	1517	-0-	-1048	B	-0-	1517	3			N	-0-					-0-
11	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
12	1550	N	1297	-0-	-253	B	-0-	1297	3			N	-0-					-0-
01	1519	N	1374	-0-	-145	B	-0-	1374	3			N	-0-					-0-
02	1260	N	1179	-0-	-81	B	-0-	1179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
11	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
02	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	269	-0-	-103	B	-0-	269	3			N	-0-					-0-
11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	465	N	345	-0-	-120	B	-0-	345	3			N	-0-					-0-
01	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
02	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
11	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
12	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
01	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
02	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	279	-0-	-62	B	-0-	279	3			N	-0-					-0-
11	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
12	341	N	206	-0-	-135	B	-0-	206	3			N	-0-					-0-
01	279	N	177	-0-	-102	B	-0-	177	3			N	-0-					-0-
02	336	N	202	-0-	-134	B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	308	-0-	-64 B	-0-	308	3			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	403	N	290	-0-	-113 B	-0-	290	3			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	308	N	305	-0-	-3 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2298	-0-	-802 B	8226	2298	3			N	-0-					-0-
11	3000	N	2677	-0-	-323 B	7903	2677	3			N	-0-					-0-
12	3100	N	2418	-0-	-682 B	7221	2418	3			N	-0-					-0-
01	3100	N	2104	-0-	-996 B	6225	2104	3			N	-0-					-0-
02	2800	N	2141	-0-	-659 B	5566	2141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5566																	
03	3100	N	2292	-0-	-808 B	4758	2292	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1037	-0-	-48 B	-0-	1037	3			N	-0-					-0-
11	1080	N	920	-0-	-160 B	-0-	920	3			N	-0-					-0-
12	1085	N	888	-0-	-197 B	-0-	888	3			N	-0-					-0-
01	1023	N	855	-0-	-168 B	-0-	855	3			N	-0-					-0-
02	868	N	729	-0-	-139 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	781	-0-	-118 B	-0-	781	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
11	870	N	812	-0-	-58 B	-0-	812	3			N	-0-					-0-
12	868	N	832	-0-	-36 B	-0-	832	3			N	-0-					-0-
01	837	N	771	-0-	-66 B	-0-	771	3			N	-0-					-0-
02	756	N	652	-0-	-104 B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	605	-0-	-232 B	-0-	605	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1757	-0-	-1343 B	3014	1757	3			N	-0-					-0-
11	3000	N	1656	-0-	-1344 B	1670	1656	3			N	-0-					-0-
12	3100	N	1631	-0-	-1469 B	201	1631	3			N	-0-					-0-
01	1879	N	1678	-0-	-201 B	-0-	1678	3			N	-0-					-0-
02	1540	N	1470	-0-	-70 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1643	N	1541	-0-	-102 B	-0-	1541	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2749	-0-	-351 B	12830	2749	3			N	-0-					-0-
11	3000	N	2526	-0-	-474 B	12356	2526	3			N	-0-					-0-
12	3100	N	2562	-0-	-538 B	11818	2562	3			N	-0-					-0-
01	3100	N	2562	-0-	-538 B	11280	2562	3			N	-0-					-0-
02	2800	N	2289	-0-	-511 B	10769	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10769																	
*03	3100	N	2545	-0-	-555 B	10214	2545	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1262	-0-	-133	B	-0-	1262	3			N	-0-					-0-
11	1320	N	1127	-0-	-193	B	-0-	1127	3			N	-0-					-0-
12	1333	N	1160	-0-	-173	B	-0-	1160	3			N	-0-					-0-
01	1271	N	1116	-0-	-155	B	-0-	1116	3			N	-0-					-0-
02	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
11	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
12	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
01	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
02	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4279		2505	-0-	-1774	B	19422	2505	3			N	-0-					-0-
11	5867		3027	-0-	-2840	B	16582	3027	3			N	-0-					-0-
12	5263		2903	-0-	-2360	B	14222	2903	3			N	-0-					-0-
01	5020		2775	-0-	-2245	B	11977	2775	3			N	-0-					-0-
02	2907		2949	-0-	42	B	12019	2949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12019																		
03	3167		3348	-0-	181	B	12200	3348	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1468	-0-	-1632	B	40	1468	3			N	-0-					-0-
11	1991	N	1951	-0-	-40	B	-0-	1951	3			N	-0-					-0-
12	1953	N	314	-0-	-1639	B	-0-	314	3			N	-0-					-0-
01	1457	N	1288	-0-	-169	B	-0-	1288	3			N	-0-					-0-
02	1820	N	1596	-0-	-224	B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	37	-0-	-149	B	-0-	37	3			N	-0-					-0-
11	180	N	28	-0-	-152	B	-0-	28	3			N	-0-					-0-
12	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
01	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-
02	28	N	23	-0-	-5	B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
11	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
01	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	287	-0-	-209 B	-0-	287	3			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
02	386	N	321	-0-	-65 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	343	-0-	-38 B	-0-	343	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	258	-0-	-114 B	-0-	258	3		N	-0-			-0-
11	339	N	339	-0-	-0- B	-0-	339	3		N	-0-			-0-
12	372	N	303	-0-	-69 B	-0-	303	3		N	-0-			-0-
01	337	N	337	-0-	-0- B	-0-	337	3		N	-0-			-0-
02	308	N	280	-0-	-28 B	-0-	280	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	296	-0-	-14 B	-0-	296	3		N	-0-			-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1071	N	1071	-0-	-0- B	-0-	1071	3		N	-0-			-0-
11	660	N	657	-0-	-3 B	-0-	657	3		N	-0-			-0-
12	717	N	616	-0-	-101 B	-0-	616	3		N	-0-			-0-
01	704	N	627	-0-	-77 B	-0-	627	3		N	-0-			-0-
02	600	N	600	-0-	-0- B	-0-	600	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	645	N	645	-0-	-0- B	-0-	645	3		N	-0-			-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	548	N	548	-0-	-0- B	-0-	548	3		N	-0-			-0-
11	390	N	312	-0-	-78 B	-0-	312	3		N	-0-			-0-
12	558	N	271	-0-	-287 B	-0-	271	3		N	-0-			-0-
01	558	N	254	-0-	-304 B	-0-	254	3		N	-0-			-0-
02	338	N	338	-0-	-0- B	-0-	338	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	352	N	352	-0-	-0- B	-0-	352	3		N	-0-			-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	-0-	-0-	-496 B	-0-				N	-0-			-0-
11	4	N	-0-	-0-	-4 B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	435	N	435	-0-	-0- B	-0-	435	3		N	-0-			-0-
11	390	N	364	-0-	-26 B	-0-	364	3		N	-0-			-0-
12	372	N	325	-0-	-47 B	-0-	325	3		N	-0-			-0-
01	434	N	150	-0-	-284 B	-0-	150	3		N	-0-			-0-
02	336	N	250	-0-	-86 B	-0-	250	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	361	N	361	-0-	-0- B	-0-	361	3		N	-0-			-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	357	N	357	-0-	-0- B	-0-	357	3		N	-0-			-0-
11	271	N	271	-0-	-0- B	-0-	271	3		N	-0-			-0-
12	250	N	250	-0-	-0- B	-0-	250	3		N	-0-			-0-
01	372	N	247	-0-	-125 B	-0-	247	3		N	-0-			-0-
02	252	N	162	-0-	-90 B	-0-	162	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	236	-0-	-12 B	-0-	236	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4136	-0-	1036 B	11624	4136	3			N	-0-					-0-
11	3000	N	2405	-0-	-595 B	11029	2405	3			N	-0-					-0-
12	3819		2256	-0-	-1563 B	9466	2256	3			N	-0-					-0-
01	3742		2264	-0-	-1478 B	7988	2264	3			N	-0-					-0-
02	2261		2106	-0-	-155 B	7833	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7833																	
03	2461		2242	-0-	-219 B	7614	2242	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881		7045	-0-	-3836 B	17995	7045	3			N	-0-					-0-
11	15132		5299	-0-	-9833 B	8162	5299	3			N	-0-					-0-
12	13441	R	5279	-0-	-8162 B	-0-	5279	3			N	-0-					-0-
01	7099	#	5206	-0-	-1893 B	-1893	5206	3			N	-0-					-0-
02	6412	#	4804	-0-	-1608 B	-3501	4804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3501																	
03	7099	#	5543	-0-	-1556 B	-5057	5543	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	278	-0-	-249 B	-0-	278	3			N	-0-					-0-
11	420	N	324	-0-	-96 B	-0-	324	3			N	-0-					-0-
12	589	N	206	-0-	-383 B	-0-	206	3			N	-0-					-0-
01	465	N	238	-0-	-227 B	-0-	238	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2376		969	-0-	-1407 B	-4316	969	3			N	-0-					-0-
11	3066		533	-0-	-2533 B	-6849	533	3			N	-0-					-0-
12	2843		314	-0-	-2529 B	-9378	314	3			N	-0-					-0-
01	2741		929	-0-	-1812 B	-11190	929	3			N	-0-					-0-
02	700	N	976	-0-	276 B	-10914	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10914																	
03	589	N	987	-0-	398 B	-10516	987	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9570	N	7024	-0-	-2546 B	-0-	7024	3			N	-0-					-0-
*05	9331	N	8775	-0-	-556 B	-0-	8775	3			N	-0-					-0-
*06	8381	N	8381	-0-	-0- B	-0-	8381	3			N	-0-					-0-
*07	8467	N	8467	-0-	-0- B	-0-	8467	3			N	-0-					-0-
*08	8773	N	8220	-0-	-553 B	-0-	8218	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	8370	N	8015	-0-	-355 B	-0-	8015	3			N	-0-					-0-
10	8463	N	8122	-0-	-341 B	-0-	8122	3			N	-0-					-0-
11	7950	N	7714	-0-	-236 B	-0-	7714	3			N	-0-					-0-
12	8277	N	7063	-0-	-1214 B	-0-	7063	3			N	-0-					-0-
01	8122	N	4803	-0-	-3319 B	-0-	4803	3			N	-0-					-0-
02	7196	N	6254	-0-	-942 B	-0-	6254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7068	N	4328	-0-	-2740 B	-0-	4328	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12750	N	9080	-0-	-3670 B	-0-	9080	3			N	-0-					-0-
*05	12772	N	12311	-0-	-461 B	-0-	12311	3			N	-0-					-0-
*06	12474	N	12474	-0-	-0- B	-0-	12474	3			N	-0-					-0-
*07	12162	N	12162	-0-	-0- B	-0-	12162	3			N	-0-					-0-
*08	12852	N	12852	-0-	-0- B	-0-	12850	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	12603	N	12603	-0-	-0- B	-0-	12603	3			N	-0-					-0-
10	12152	N	9383	-0-	-2769 B	-0-	9383	3			N	-0-					-0-
11	12450	N	11002	-0-	-1448 B	-0-	11002	3			N	-0-					-0-
12	13020	N	11607	-0-	-1413 B	-0-	11607	3			N	-0-					-0-
01	9393	N	8226	-0-	-1167 B	-0-	8226	3			N	-0-					-0-
02	10276	N	9726	-0-	-550 B	-0-	9726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11594	N	7072	-0-	-4522 B	-0-	7072	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
*05	1984	N	1839	-0-	-145 B	-0-	1839	3			N	-0-					-0-
*06	1650	N	614	-0-	-1036 B	-0-	614	3			N	-0-					-0-
*07	1612	N	782	-0-	-830 B	-0-	782	3			N	-0-					-0-
*08	1829	N	641	-0-	-1188 B	-0-	639	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
10	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
11	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
12	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
01	1147	N	921	-0-	-226 B	-0-	921	3			N	-0-					-0-
02	868	N	586	-0-	-282 B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	652	-0-	-743 B	-0-	652	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1614	-0-	-91 B	-0-	1614	3			N	-0-					-0-
11	1230	N	1203	-0-	-27 B	-0-	1203	3			N	-0-					-0-
12	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
01	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
02	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1356	-0-	-256 B	-0-	1356	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1551	-0-	-123 B	-0-	1551	3			N	-0-					-0-
11	1350	N	1230	-0-	-120 B	-0-	1230	3			N	-0-					-0-
12	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
01	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
02	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1390	-0-	-160 B	-0-	1390	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	328	-0-	-385 B	-0-	328	3			N	-0-					-0-
11	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
12	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
02	644	N	536	-0-	-108 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
11	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
11	720	N	710	-0-	-10 B	-0-	710	3			N	-0-					-0-
12	961	N	954	-0-	-7 B	-0-	954	3			N	-0-					-0-
01	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
02	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
11	1080	N	897	-0-	-183 B	-0-	897	3			N	-0-					-0-
12	1116	N	806	-0-	-310 B	-0-	806	3			N	-0-					-0-
01	1271	N	1232	-0-	-39 B	-0-	1232	3			N	-0-					-0-
02	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	279	N	138	-0-	-141 B	-0-	138	3			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
02	280	N	129	-0-	-151 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
11	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
12	1643	N	1179	-0-	-464 B	-0-	1179	3			N	-0-					-0-
01	1767	N	1092	-0-	-675 B	-0-	1092	3			N	-0-					-0-
02	1120	N	974	-0-	-146 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	300	N	260	-0-	-40 B	-0-	260	3			N	-0-					-0-
12	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
01	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

10	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
11	1050	N	995	-0-	-55 B	-0-	995	3			N	-0-					-0-
12	1333	N	961	-0-	-372 B	-0-	961	3			N	-0-					-0-
01	1364	N	954	-0-	-410 B	-0-	954	3			N	-0-					-0-
02	924	N	856	-0-	-68 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	924	-0-	-37 B	-0-	924	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

10	1767	N	1623	-0-	-144 B	-0-	1623	3			N	-0-					-0-
11	1590	N	1495	-0-	-95 B	-0-	1495	3			N	-0-					-0-
12	1643	N	1439	-0-	-204 B	-0-	1439	3			N	-0-					-0-
01	1612	N	1538	-0-	-74 B	-0-	1538	3			N	-0-					-0-
02	1400	N	1396	-0-	-4 B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
11	900	N	824	-0-	-76 B	-0-	824	3			N	-0-					-0-
12	1085	N	904	-0-	-181 B	-0-	904	3			N	-0-					-0-
01	1054	N	699	-0-	-355 B	-0-	699	3			N	-0-					-0-
02	756	N	250	-0-	-506 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	670	-0-	-229 B	-0-	670	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

10	1488	N	1478	-0-	-10 B	-0-	1478	3			N	-0-					-0-
11	1440	N	1433	-0-	-7 B	-0-	1433	3			N	-0-					-0-
12	1705	N	1457	-0-	-248 B	-0-	1457	3			N	-0-					-0-
01	1488	N	1466	-0-	-22 B	-0-	1466	3			N	-0-					-0-
02	1344	N	1274	-0-	-70 B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1308	-0-	-149 B	-0-	1308	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

10	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
11	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
12	1426	N	1335	-0-	-91 B	-0-	1335	3			N	-0-					-0-
01	1550	N	1325	-0-	-225 B	-0-	1325	3			N	-0-					-0-
02	1204	N	1155	-0-	-49 B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
11	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
12	775	N	577	-0-	-198 B	-0-	577	3			N	-0-					-0-
01	992	N	552	-0-	-440 B	-0-	552	3			N	-0-					-0-
02	588	N	498	-0-	-90 B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
11	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
12	1178	N	906	-0-	-272 B	-0-	906	3			N	-0-					-0-
01	1178	N	794	-0-	-384 B	-0-	794	3			N	-0-					-0-
02	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
11	990	N	878	-0-	-112 B	-0-	878	3			N	-0-					-0-
12	1240	N	904	-0-	-336 B	-0-	904	3			N	-0-					-0-
01	1240	N	869	-0-	-371 B	-0-	869	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
11	1530	N	1456	-0-	-74 B	-0-	1456	3			N	-0-					-0-
12	1798	N	1513	-0-	-285 B	-0-	1513	3			N	-0-					-0-
01	1922	N	1531	-0-	-391 B	-0-	1531	3			N	-0-					-0-
02	1372	N	1370	-0-	-2 B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1478	-0-	-41 B	-0-	1478	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	434	N	341	-0-	-93 B	-0-	341	3			N	-0-					-0-
01	496	N	339	-0-	-157 B	-0-	339	3			N	-0-					-0-
02	336	N	222	-0-	-114 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	180	-0-	-161 B	-0-	180	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
11	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	3326	-0-	1373 B	-808	3326	3			N	-0-					-0-
11	2940	N	2660	-0-	-280 B	-808	2660	3			N	-0-					-0-
12	3441	N	2728	-0-	-713 B	-808	2728	3			N	-0-					-0-
01	3317	N	2691	-0-	-626 B	-808	2691	3			N	-0-					-0-
02	2492	N	2452	-0-	-40 B	-808	2452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-808											
03	2728	N	2660	-0-	-68 B	-0-	2660	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3568	-0-	468 B	928	3568	3			N	-0-					-0-
11	3000	N	2518	-0-	-482 B	446	2518	3			N	-0-					-0-
12	3565	#	2704	-0-	-861 B	-415	2704	3			N	-0-					-0-
01	3565	#	2674	-0-	-891 B	-1306	2674	3			N	-0-					-0-
02	3220	#	2393	-0-	-827 B	-2133	2393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2133														
03	3565	#	2560	-0-	-1005 B	-3138	2560	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
12	1581	N	1245	-0-	-336 B	-0-	1245	3			N	-0-					-0-
01	2139	N	1078	-0-	-1061 B	-0-	1078	3			N	-0-					-0-
02	1288	N	1048	-0-	-240 B	-0-	1048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1240	N	1155	-0-	-85 B	-0-	1155	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
12	248	N	191	-0-	-57 B	-0-	191	3			N	-0-					-0-
01	558	N	205	-0-	-353 B	-0-	205	3			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
12	655	N	469	-0-	-186 B	-0-	469	3			N	-0-					-0-
01	692	N	441	-0-	-251 B	-0-	441	3			N	-0-					-0-
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	558	N	339	-0-	-219 B	-0-	339	3			N	-0-					-0-
01	558	N	277	-0-	-281 B	-0-	277	3			N	-0-					-0-
02	356	N	259	-0-	-97 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
11	690	N	628	-0-	-62 B	-0-	628	3			N	-0-					-0-
12	961	N	591	-0-	-370 B	-0-	591	3			N	-0-					-0-
01	992	N	526	-0-	-466 B	-0-	526	3			N	-0-					-0-
02	588	N	461	-0-	-127 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
11	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
12	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
01	775	N	510	-0-	-265 B	-0-	510	3			N	-0-					-0-
02	616	N	464	-0-	-152 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3329	-0-	229 B	6899	3329	3			N	-0-					-0-
11	3000	N	2095	-0-	-905 B	5994	2095	3			N	-0-					-0-
12	7125		2207	-0-	-4918 B	1076	2207	3			N	-0-					-0-
01	3596	#	2213	-0-	-1383 B	-307	2213	3			N	-0-					-0-
02	3248	#	2008	-0-	-1240 B	-1547	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1547																	
03	3596	#	2229	-0-	-1367 B	-2914	2229	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	691	-0-	-22 B	-0-	691	3			N	-0-					-0-
11	690	N	664	-0-	-26 B	-0-	664	3			N	-0-					-0-
12	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
01	682	N	636	-0-	-46 B	-0-	636	3			N	-0-					-0-
02	616	N	552	-0-	-64 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
11	510	N	287	-0-	-223 B	-0-	287	3			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	589	N	367	-0-	-222 B	-0-	367	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
11	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
12	620	N	503	-0-	-117 B	-0-	503	3			N	-0-					-0-
01	713	N	517	-0-	-196 B	-0-	517	3			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2608	N	2608	-0-	-0- B	-0-	2608	3			N	-0-					-0-
11	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
12	2635	N	2008	-0-	-627 B	-0-	2008	3			N	-0-					-0-
01	2604	N	1862	-0-	-742 B	-0-	1862	3			N	-0-					-0-
02	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1872	-0-	-143 B	-0-	1872	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
11	1200	N	1112	-0-	-88 B	-0-	1112	3			N	-0-					-0-
12	1550	N	1170	-0-	-380 B	-0-	1170	3			N	-0-					-0-
01	1488	N	1088	-0-	-400 B	-0-	1088	3			N	-0-					-0-
02	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1155	-0-	-23 B	-0-	1155	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
11	1860	N	1640	-0-	-220 B	-0-	1640	3			N	-0-					-0-
12	2139	N	1687	-0-	-452 B	-0-	1687	3			N	-0-					-0-
01	2046	N	1602	-0-	-444 B	-0-	1602	3			N	-0-					-0-
02	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	651	N	329	-0-	-322 B	-0-	329	3			N	-0-					-0-
01	961	N	72	-0-	-889 B	-0-	72	3			N	-0-					-0-
02	476	N	341	-0-	-135 B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
01	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
11	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
12	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
01	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
02	896	N	737	-0-	-159	B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	819	-0-	-80	B	-0-	819	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	#	429	-0-	-160	B	-555	429	3			N	-0-					-0-
11	570	#	351	-0-	-219	B	-774	351	3			N	-0-					-0-
12	589	#	928	-0-	339	B	-435	928	3			N	-0-					-0-
01	458	N	893	-0-	435	B	-0-	893	3			N	-0-					-0-
02	336	N	276	-0-	-60	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	260	-0-	-670	B	-0-	260	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
11	960	N	919	-0-	-41	B	-0-	919	3			N	-0-					-0-
12	1240	N	904	-0-	-336	B	-0-	904	3			N	-0-					-0-
01	1240	N	873	-0-	-367	B	-0-	873	3			N	-0-					-0-
02	868	N	750	-0-	-118	B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	870	-0-	-29	B	-0-	870	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		777	-0-	777	B	777	777	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
11	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
12	341	N	285	-0-	-56	B	-0-	285	3			N	-0-					-0-
01	372	N	282	-0-	-90	B	-0-	282	3			N	-0-					-0-
02	308	N	260	-0-	-48	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
11	870	N	820	-0-	-50	B	-0-	820	3			N	-0-					-0-
12	1023	N	718	-0-	-305	B	-0-	718	3			N	-0-					-0-
01	1178	N	693	-0-	-485	B	-0-	693	3			N	-0-					-0-
02	721	N	507	-0-	-214	B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	665	-0-	-48	B	-0-	665	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	699	-0-	-76 B	-0-	699	3			N	-0-					-0-
11	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
12	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
01	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
02	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
11	1530	N	1417	-0-	-113 B	-0-	1417	3			N	-0-					-0-
12	1767	N	1390	-0-	-377 B	-0-	1390	3			N	-0-					-0-
01	1705	N	1203	-0-	-502 B	-0-	1203	3			N	-0-					-0-
02	1316	N	1250	-0-	-66 B	-0-	1250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1238	-0-	-157 B	-0-	1238	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
11	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
12	2046	N	1635	-0-	-411 B	-0-	1635	3			N	-0-					-0-
01	2232	N	1484	-0-	-748 B	-0-	1484	3			N	-0-					-0-
02	1624	N	1597	-0-	-27 B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1641	-0-	-2 B	-0-	1641	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
11	570	N	547	-0-	-23 B	-0-	547	3			N	-0-					-0-
12	651	N	509	-0-	-142 B	-0-	509	3			N	-0-					-0-
01	744	N	467	-0-	-277 B	-0-	467	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
11	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
12	1488	N	1348	-0-	-140 B	-0-	1348	3			N	-0-					-0-
01	1612	N	1358	-0-	-254 B	-0-	1358	3			N	-0-					-0-
02	1232	N	1214	-0-	-18 B	-0-	1214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
11	2400	N	1965	-0-	-435 B	-0-	1965	3			N	-0-					-0-
12	2170	N	1960	-0-	-210 B	-0-	1960	3			N	-0-					-0-
01	2077	N	2076	-0-	-1 B	-0-	2076	3			N	-0-					-0-
02	1848	N	1623	-0-	-225 B	-0-	1623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1913	-0-	-40 B	-0-	1913	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12255	R	4528	-0-	-7727 B	-0-	4528	3			N	-0-					-0-
11	4170	#	3821	-0-	-349 B	-349	3821	3			N	-0-					-0-
12	4495	#	3880	-0-	-615 B	-964	3880	3			N	-0-					-0-
01	4526	#	3931	-0-	-595 B	-1559	3931	3			N	-0-					-0-
02	4088	#	3546	-0-	-542 B	-2101	3546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2101																	
03	4526	#	3461	-0-	-1065 B	-3166	3461	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
12	620	N	469	-0-	-151 B	-0-	469	3			N	-0-					-0-
01	775	N	553	-0-	-222 B	-0-	553	3			N	-0-					-0-
02	448	N	344	-0-	-104 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	348	-0-	-117 B	-0-	348	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

10	DLQ G-10		693	-0-	693 B	693	693	3			Y	-0-					-0-
11	DLQ G-10		731	-0-	731 B	1424	731	3			Y	-0-					-0-
12	DLQ G-10		683	-0-	683 B	2107	683	3			Y	-0-					-0-
01	DLQ G-10		721	-0-	721 B	2828	721	3			Y	-0-					-0-
02	2700	N	698	-0-	-2002 B	826	698	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 826																	
03	1593	N	767	-0-	-826 B	-0-	767	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	744	N	429	-0-	-315 B	-0-	429	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		297	-0-	297 B	297	297	3			N	-0-					-0-
01	14B2 EXT		272	-0-	272 B	569	272	3			N	-0-					-0-
02	14B2 EXT		241	-0-	241 B	810	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 810																	
03	1434	R	624	-0-	-810 B	-0-	624	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1240	-0-	1240 B	1240	1240	3			Y	-0-					-0-
11	DLQ G-10		724	-0-	724 B	1964	724	3			Y	-0-					-0-
12	DLQ G-10		768	-0-	768 B	2732	768	3			Y	-0-					-0-
01	DLQ G-10		920	-0-	920 B	3652	920	3			Y	-0-					-0-
02	2700	N	875	-0-	-1825 B	1827	875	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 1827																	
03	2702	N	875	-0-	-1827 B	-0-	875	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	496	N	406	-0-	-90 B	-0-	406	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

10	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
11	750	N	675	-0-	-75 B	-0-	675	3			N	-0-					-0-
12	961	N	801	-0-	-160 B	-0-	801	3			N	-0-					-0-
01	868	N	672	-0-	-196 B	-0-	672	3			N	-0-					-0-
02	644	N	579	-0-	-65 B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	465	N	368	-0-	-97 B	-0-	368	3			N	-0-					-0-
01	496	N	344	-0-	-152 B	-0-	344	3			N	-0-					-0-
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	899	N	510	-0-	-389 B	-0-	510	3			N	-0-					-0-
11	870	N	101	-0-	-769 B	-0-	101	3			N	-0-					-0-
12	899	N	278	-0-	-621 B	-0-	278	3			N	-0-					-0-
01	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

10	496	N	346	-0-	-150 B	-0-	346	3			N	-0-					-0-
11	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
12	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
01	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
02	1316	N	986	-0-	-330 B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	995	-0-	-586 B	-0-	995	3			N	-0-					-0-
11	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
12	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
01	992	N	423	-0-	-569 B	-0-	423	3			N	-0-					-0-
02	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	#	3557	-0-	178 B	-1709	3557	3			N	-0-					-0-
11	3630	N	3209	-0-	-421 B	-1709	3209	3			N	-0-					-0-
12	3782	N	3094	-0-	-688 B	-1709	3094	3			N	-0-					-0-
01	3565	N	412	-0-	-3153 B	-1709	412	3			N	-0-					-0-
02	2996	N	2752	-0-	-244 B	-1709	2752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1709																	
03	3100	N	2826	-0-	-274 B	-0-	2826	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	#	3107	-0-	-520 B	-2191	3107	3			N	-0-					-0-
11	3030	N	1907	-0-	-1123 B	-2191	1907	3			N	-0-					-0-
12	3224	N	3111	-0-	-113 B	-2191	3111	3			N	-0-					-0-
01	3100	N	1920	-0-	-1180 B	-2191	1920	3			N	-0-					-0-
02	1792	N	2106	-0-	314 B	-1877	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -919 CANCELLED UNDERAGE -> -958																	
03	1238	N	2690	-0-	1452 B	533	2690	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DONALDSON, A. J. WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	#	2988	-0-	-205 B	-205	2988	3			N	-0-					-0-
11	3090	#	2498	-0-	-592 B	-797	2498	3			N	-0-					-0-
12	3193	#	1679	-0-	-1514 B	-2311	1679	3			N	-0-					-0-
01	3193	#	517	-0-	-2676 B	-4987	517	3			N	-0-					-0-
02	2370		2215	-0-	-155 B	-5142	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5142																	
03	2572		2679	-0-	107 B	-5035	2679	3			N	-0-					-0-

DONALDSON, B. A. WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17925	R	5785	-0-	-12140 B	-0-	5785	3			N	-0-					-0-
11	5610	#	1007	-0-	-4603 B	-4603	1007	3			N	-0-					-0-
12	5797	#	2421	-0-	-3376 B	-7979	2421	3			N	-0-					-0-
01	5797	#	929	-0-	-4868 B	-12847	929	3			N	-0-					-0-
02	5236	#	2301	-0-	-2935 B	-15782	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15782																	
03	6665	#	1622	-0-	-5043 B	-20825	1622	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
11	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
11	690	N	469	-0-	-221 B	-0-	469	3			N	-0-					-0-
12	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	448	N	394	-0-	-54 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
11	2550	N	2541	-0-	-9 B	-0-	2541	3			N	-0-					-0-
12	2604	N	2449	-0-	-155 B	-0-	2449	3			N	-0-					-0-
01	2528	N	1444	-0-	-1084 B	-0-	1444	3			N	-0-					-0-
02	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1637	N	214	-0-	-1423 B	-0-	214	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1101	-0-	-573 B	-0-	1101	3			N	-0-					-0-
11	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
12	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
01	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
02	1596	N	1379	-0-	-217 B	-0-	1379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1333	-0-	-465 B	-0-	1333	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
11	2550	N	1849	-0-	-701 B	-0-	1849	3			N	-0-					-0-
12	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
01	1984	N	1186	-0-	-798 B	-0-	1186	3			N	-0-					-0-
02	1736	N	1057	-0-	-679 B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
11	1724	N	1568	-0-	-156 B	-0-	1568	3			N	-0-					-0-
12	2794	N	2794	-0-	-0- B	-0-	2794	3			N	-0-					-0-
01	1583	N	63	-0-	-1520 B	-0-	63	3			N	-0-					-0-
02	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2593	N	2593	-0-	-0- B	-0-	2593	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. WELL #: G 1 RRCID -> 024669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 10/29/2014 - PLUGGED 10/29/14																

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

10	25741	R	4329	-0-	-21412 B	-0-	4329	3			N	-0-					-0-
11	6720	#	4898	-0-	-1822 B	-1822	4898	3			N	-0-					-0-
12	6944	#	6448	-0-	-496 B	-2318	6448	3			N	-0-					-0-
01	6944	#	4747	-0-	-2197 B	-4515	4747	3			N	-0-					-0-
02	6272	#	1780	-0-	-4492 B	-9007	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9007																	
03	6448	#	4145	-0-	-2303 B	-11310	4145	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3162	#	3058	-0-	-104 B	-439	3058	3			N	-0-					-0-
11	3000	N	2473	-0-	-527 B	-439	2473	3			N	-0-					-0-
12	3069	N	3067	-0-	-2 B	-439	3067	3			N	-0-					-0-
01	3069	N	2499	-0-	-570 B	-439	2499	3			N	-0-					-0-
02	2296	N	2516	-0-	220 B	-219	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -214 CANCELLED UNDERAGE -> -5																	
03	3069	N	3140	-0-	71 B	-143	3140	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	W	1689	-0-	1689 B	3310	1689	3			N	-0-					-0-
11	0	W	2073	-0-	2073 B	5383	2073	3			N	-0-					-0-
12	0	W	1649	-0-	1649 B	7032	1649	3			N	-0-					-0-
01	0	W	1771	-0-	1771 B	8803	1771	3			N	-0-					-0-
02	0	W	559	-0-	559 B	9362	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9362																	
03	3100	N	1509	-0-	-1591 B	7771	1509	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1302	N	1252	-0-	-50 B	-0-	1252	3			N	-0-					-0-
11	1230	N	1055	-0-	-175 B	-0-	1055	3			N	-0-					-0-
12	1271	N	1167	-0-	-104 B	-0-	1167	3			N	-0-					-0-
01	1240	N	866	-0-	-374 B	-0-	866	3			N	-0-					-0-
02	980	N	856	-0-	-124 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	959	-0-	-219 B	-0-	959	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3286	#	2651	-0-	-635 B	-4004	2651	3			N	-0-					-0-
11	2250	N	2602	-0-	352 B	-3652	2602	3			N	-0-					-0-
12	3193	N	2480	-0-	-713 B	-3652	2480	3			N	-0-					-0-
01	2666	N	1826	-0-	-840 B	-3652	1826	3			N	-0-					-0-
02	2436	N	-0-	-0-	-2436 B	-3652					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -689 CANCELLED UNDERAGE -> -2963																	
03	2480	N	1476	-0-	-1004 B	-689	1476	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1248	-0-	-23	B	-0-	1248	3			N	-0-					-0-
11	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
12	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-
01	1240	N	1028	-0-	-212	B	-0-	1028	3			N	-0-					-0-
02	1204	N	1147	-0-	-57	B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1516	N	808	-0-	-708	B	-0-	808	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	R	3710	-0-	-692	B	-0-	3710	3			N	-0-					-0-
11	3690	#	1742	-0-	-1948	B	-1948	1742	3			N	-0-					-0-
12	3813	#	3572	-0-	-241	B	-2189	3572	3			N	-0-					-0-
01	3813	#	2434	-0-	-1379	B	-3568	2434	3			N	-0-					-0-
02	3444	#	1138	-0-	-2306	B	-5874	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5874																		
03	3782	#	1925	-0-	-1857	B	-7731	1925	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29215	R	3531	-0-	-25684	B	-0-	3531	3			N	-0-					-0-
11	5220	#	3257	-0-	-1963	B	-1963	3257	3			N	-0-					-0-
12	4960	#	790	-0-	-4170	B	-6133	790	3			N	-0-					-0-
01	4960	#	2987	-0-	-1973	B	-8106	2987	3			N	-0-					-0-
02	4480	#	3166	-0-	-1314	B	-9420	3166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9420																		
03	4805	#	3944	-0-	-861	B	-10281	3944	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
11	1590	N	1216	-0-	-374	B	-0-	1216	3			N	-0-					-0-
12	1646	N	1646	-0-	-0-	B	-0-	1646	3			N	-0-					-0-
01	1612	N	1545	-0-	-67	B	-0-	1545	3			N	-0-					-0-
02	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1475	-0-	-168	B	-0-	1475	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	390	-0-	-134	B	-0-	390	3			N	-0-					-0-
11	480	N	467	-0-	-13	B	-0-	467	3			N	-0-					-0-
12	496	N	464	-0-	-32	B	-0-	464	3			N	-0-					-0-
01	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-
02	356	N	102	-0-	-254	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	127	-0-	-259	B	-0-	127	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
11	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
12	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
01	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
02	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
02	196	N	160	-0-	-36 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
11	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
12	930	N	820	-0-	-110 B	-0-	820	3			N	-0-					-0-
01	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
02	784	N	685	-0-	-99 B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1648	-0-	-1452 B	36	1648	3			N	-0-					-0-
11	1981	N	1945	-0-	-36 B	-0-	1945	3			N	-0-					-0-
12	1984	N	1880	-0-	-104 B	-0-	1880	3			N	-0-					-0-
01	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
02	1820	N	1656	-0-	-164 B	-0-	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1865	-0-	-26 B	-0-	1865	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
11	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
12	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
01	361	N	275	-0-	-86	B	-0-	275	3			N	-0-					-0-
02	229	N	197	-0-	-32	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	251	N	88	-0-	-163	B	-0-	88	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	198	-0-	-50	B	-0-	198	3			N	-0-					-0-
11	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
12	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
01	186	N	156	-0-	-30	B	-0-	156	3			N	-0-					-0-
02	224	N	196	-0-	-28	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	468	-0-	-152	B	-0-	468	3			N	-0-					-0-
11	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
12	589	N	504	-0-	-85	B	-0-	504	3			N	-0-					-0-
01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
02	532	N	458	-0-	-74	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	478	-0-	-18	B	-0-	478	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1253		3180	-0-	1927	B	28485	3180	3			N	-0-					-0-
11	1499		3139	-0-	1640	B	30125	3139	3			N	-0-					-0-
12	1444		3122	-0-	1678	B	31803	3122	3			N	-0-					-0-
01	1410		3142	-0-	1732	B	33535	3142	3			N	-0-					-0-
02	953		2961	-0-	2008	B	35543	2961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 35543																		
03	1050		2953	-0-	1903	B	37446	2953	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2534	-0-	-566	B	4487	2534	3			N	-0-					-0-
11	3000	N	2444	-0-	-556	B	3931	2444	3			N	-0-					-0-
12	3100	N	2431	-0-	-669	B	3262	2431	3			N	-0-					-0-
01	3100	N	764	-0-	-2336	B	926	764	3			N	-0-					-0-
02	1482	N	556	-0-	-926	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2765	N	2765	-0-	-0-	B	-0-	2765	3			N	-0-					-0-

WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1419	-0-	-7 B	-0-	1419	3			N	-0-					-0-
11	1320	N	1256	-0-	-64 B	-0-	1256	3			N	-0-					-0-
12	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
01	1426	N	272	-0-	-1154 B	-0-	272	3			N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3194	N	3194	-0-	-0- B	-0-	3192	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	3019	-0-	-41 B	-0-	3019	3			N	-0-					-0-
10	3255	N	3004	-0-	-251 B	-0-	3004	3			N	-0-					-0-
11	3090	N	3060	-0-	-30 B	-0-	3060	3			N	-0-					-0-
12	3257	N	3257	-0-	-0- B	-0-	3257	3			N	-0-					-0-
01	3007	N	1524	-0-	-1483 B	-0-	1524	3			N	-0-					-0-
02	2856	N	2634	-0-	-222 B	-0-	2634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3058	-0-	-197 B	-0-	3058	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3357	N	3357	-0-	-0- B	-0-	3355	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-
10	3379	N	3296	-0-	-83 B	-0-	3296	3			N	-0-					-0-
11	3240	N	3135	-0-	-105 B	-0-	3135	3			N	-0-					-0-
12	3379	N	2928	-0-	-451 B	-0-	2928	3			N	-0-					-0-
01	3286	N	2145	-0-	-1141 B	-0-	2145	3			N	-0-					-0-
02	2940	N	2582	-0-	-358 B	-0-	2582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	1837	-0-	-1015 B	-0-	1837	3			N	-0-					-0-
11	3483	N	3483	-0-	-0- B	-0-	3483	3			N	-0-					-0-
12	3751	N	3276	-0-	-475 B	-0-	3276	3			N	-0-					-0-
01	1829	N	1234	-0-	-595 B	-0-	1234	3			N	-0-					-0-
02	3248	N	606	-0-	-2642 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	472	-0-	-2814 B	-0-	472	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	403	N	246	-0-	-157 B	-0-	176	1	68	3	N	2	1	0	1	1	-0-
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	282	1	118	3	N	-0-					-0-
10	496	N	126	-0-	-370 B	-0-	126	3			N	-0-					-0-
11	240	N	87	-0-	-153 B	-0-	87	3			N	-0-					-0-
12	403	N	107	-0-	-296 B	-0-	107	3			N	-0-					-0-
01	124	N	40	-0-	-84 B	-0-	40	3			N	-0-					-0-
02	84	N	61	-0-	-23 B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	930	N	796	-0-	-134 B	-0-	794	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	758	-0-	-262 B	-0-	758	3			N	-0-					-0-
10	1023	N	586	-0-	-437 B	-0-	586	3			N	-0-					-0-
11	780	N	561	-0-	-219 B	-0-	561	3			N	-0-					-0-
12	775	N	272	-0-	-503 B	-0-	272	3			N	-0-					-0-
01	589	N	243	-0-	-346 B	-0-	243	3			N	-0-					-0-
02	532	N	397	-0-	-135 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

BRUMLEY WELL #: A 1 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2395	N	2395	-0-	-0- B	-0-	2393	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
10	2126	N	2126	-0-	-0- B	-0-	2126	3			N	-0-					-0-
11	2310	N	1463	-0-	-847 B	-0-	1463	3			N	-0-					-0-
12	2511	N	1665	-0-	-846 B	-0-	1665	3			N	-0-					-0-
01	2139	N	1502	-0-	-637 B	-0-	1502	3			N	-0-					-0-
02	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1435	N	1435	-0-	-0-	B	-0-	1433	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1419	-0-	-81	B	-0-	1419	3			N	-0-					-0-
10	1488	N	1474	-0-	-14	B	-0-	1474	3			N	-0-					-0-
11	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
12	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
01	1488	N	1118	-0-	-370	B	-0-	1118	3			N	-0-					-0-
02	1344	N	1175	-0-	-169	B	-0-	1175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1263	-0-	-225	B	-0-	1263	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

10	2576	N	2576	-0-	-0-	B	-0-	2576	3			N	-0-					-0-
11	2344	N	2344	-0-	-0-	B	-0-	2344	3			N	-0-					-0-
12	2635	N	2275	-0-	-360	B	-0-	2275	3			N	-0-					-0-
01	2573	N	609	-0-	-1964	B	-0-	609	3			N	-0-					-0-
02	2184	N	268	-0-	-1916	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1813	-0-	-450	B	-0-	1813	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
11	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
12	1860	N	1698	-0-	-162	B	-0-	1698	3			N	-0-					-0-
01	1860	N	877	-0-	-983	B	-0-	877	3			N	-0-					-0-
02	1652	N	371	-0-	-1281	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	573	-0-	-1132	B	-0-	573	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3512	N	3512	-0-	-0-	B	-0-	3512	3			N	-0-					-0-
11	3333	N	3333	-0-	-0-	B	-0-	3333	3			N	-0-					-0-
12	3565	N	3232	-0-	-333	B	-0-	3232	3			N	-0-					-0-
01	3503	N	1591	-0-	-1912	B	-0-	1591	3			N	-0-					-0-
02	3108	N	983	-0-	-2125	B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3224	N	2073	-0-	-1151	B	-0-	2073	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3787	N	3787	-0-	-0-	B	-0-	3787	3			N	-0-					-0-
11	3663	N	3663	-0-	-0-	B	-0-	3663	3			N	-0-					-0-
12	3824	N	3824	-0-	-0-	B	-0-	3824	3			N	-0-					-0-
01	3782	N	2705	-0-	-1077	B	-0-	2705	3			N	-0-					-0-
02	3416	N	2844	-0-	-572	B	-0-	2844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3813	N	3655	-0-	-158	B	-0-	3655	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*08	1023	N	711	-0-	-312	B	-0-	709	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	742	-0-	-278	B	-0-	742	3			N	-0-					-0-
10	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
11	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
12	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
01	1085	N	622	-0-	-463	B	-0-	622	3			N	-0-					-0-
02	924	N	820	-0-	-104	B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	984	-0-	-8	B	-0-	984	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

*08	2015	N	1391	-0-	-624	B	-0-	1389	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1503	-0-	-567	B	-0-	1503	3			N	-0-					-0-
10	2151	N	2151	-0-	-0-	B	-0-	2151	3			N	-0-					-0-
11	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-
12	2048	N	2048	-0-	-0-	B	-0-	2048	3			N	-0-					-0-
01	2139	N	1550	-0-	-589	B	-0-	1550	3			N	-0-					-0-
02	1904	N	1714	-0-	-190	B	-0-	1714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2051	N	2051	-0-	-0-	B	-0-	2051	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3286	N	3151	-0-	-135 B	-0-	3149	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	3010	-0-	-20 B	-0-	3010	3			N	-0-					-0-
10	3193	N	3120	-0-	-73 B	-0-	3120	3			N	-0-					-0-
11	3102	N	3102	-0-	-0- B	-0-	3102	3			N	-0-					-0-
12	3291	N	3291	-0-	-0- B	-0-	3291	3			N	-0-					-0-
01	3131	N	2069	-0-	-1062 B	-0-	2069	3			N	-0-					-0-
02	2884	N	2289	-0-	-595 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3218	-0-	-68 B	-0-	3218	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

10	4140	N	4140	-0-	-0- B	-0-	4140	3			N	-0-					-0-
11	3765	N	3765	-0-	-0- B	-0-	3765	3			N	-0-					-0-
12	3968	N	3759	-0-	-209 B	-0-	3759	3			N	-0-					-0-
01	4154	N	2907	-0-	-1247 B	-0-	2907	3			N	-0-					-0-
02	3528	N	3457	-0-	-71 B	-0-	3457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4097	N	4097	-0-	-0- B	-0-	4097	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*08	1766	N	1766	-0-	-0- B	-0-	1764	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1524	-0-	-276 B	-0-	1524	3			N	-0-					-0-
10	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
11	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
12	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
01	1984	N	1789	-0-	-195 B	-0-	1789	3			N	-0-					-0-
02	1988	N	1973	-0-	-15 B	-0-	1973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1903	-0-	-236 B	-0-	1903	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

*08	1643	N	1481	-0-	-162 B	-0-	1479	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1379	-0-	-181 B	-0-	1379	3			N	-0-					-0-
10	1550	N	1479	-0-	-71 B	-0-	1479	3			N	-0-					-0-
11	1440	N	1428	-0-	-12 B	-0-	1428	3			N	-0-					-0-
12	1426	N	1321	-0-	-105 B	-0-	1321	3			N	-0-					-0-
01	1488	N	1287	-0-	-201 B	-0-	1287	3			N	-0-					-0-
02	1344	N	1305	-0-	-39 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1188	N	1188	-0-	-0-	B	-0-	1186	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
10	1209	N	1196	-0-	-13	B	-0-	1196	3			N	-0-					-0-
11	1140	N	962	-0-	-178	B	-0-	962	3			N	-0-					-0-
12	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
01	1209	N	998	-0-	-211	B	-0-	998	3			N	-0-					-0-
02	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2723	N	2723	-0-	-0-	B	-0-	2721	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2700	N	2110	-0-	-590	B	-0-	2110	3			N	-0-					-0-
10	2790	N	2651	-0-	-139	B	-0-	2651	3			N	-0-					-0-
11	2640	N	1808	-0-	-832	B	-0-	1808	3			N	-0-					-0-
12	2170	N	1801	-0-	-369	B	-0-	1801	3			N	-0-					-0-
01	2666	N	927	-0-	-1739	B	-0-	927	3			N	-0-					-0-
02	1680	N	1480	-0-	-200	B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1979	N	1979	-0-	-0-	B	-0-	1979	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1768	N	1768	-0-	-0-	B	-0-	1766	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-
10	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
11	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-
12	1860	N	1752	-0-	-108	B	-0-	1752	3			N	-0-					-0-
01	1798	N	1425	-0-	-373	B	-0-	1425	3			N	-0-					-0-
02	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2046	N	1516	-0-	-530	B	-0-	1514	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2310	N	1334	-0-	-976	B	-0-	1334	3			N	-0-					-0-
10	2449	N	1522	-0-	-927	B	-0-	1522	3			N	-0-					-0-
11	1761	N	1761	-0-	-0-	B	-0-	1761	3			N	-0-					-0-
12	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
01	1519	N	903	-0-	-616	B	-0-	903	3			N	-0-					-0-
02	1652	N	1441	-0-	-211	B	-0-	1441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2883	N	2728	-0-	-155	B	-0-	2726	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2671	N	2671	-0-	-0-	B	-0-	2671	3			N	-0-					-0-
10	2511	N	1888	-0-	-623	B	-0-	1888	3			N	-0-					-0-
11	2912	N	2912	-0-	-0-	B	-0-	2912	3			N	-0-					-0-
12	2760	N	2760	-0-	-0-	B	-0-	2760	3			N	-0-					-0-
01	2252	N	2252	-0-	-0-	B	-0-	2252	3			N	-0-					-0-
02	2716	N	2330	-0-	-386	B	-0-	2330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	1789	-0-	-970	B	-0-	1789	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1058	N	1058	-0-	-0-	B	-0-	1056	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
10	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
11	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
12	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-
01	1240	N	729	-0-	-511	B	-0-	729	3			N	-0-					-0-
02	980	N	723	-0-	-257	B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	677	-0-	-625	B	-0-	677	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3255	N	2501	-0-	-754	B	-0-	2499	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2535	N	2535	-0-	-0-	B	-0-	2535	3			N	-0-					-0-
10	3189	N	3189	-0-	-0-	B	-0-	3189	3			N	-0-					-0-
11	3197	N	3197	-0-	-0-	B	-0-	3197	3			N	-0-					-0-
12	3116	N	3116	-0-	-0-	B	-0-	3116	3			N	-0-					-0-
01	3193	N	2234	-0-	-959	B	-0-	2234	3			N	-0-					-0-
02	2996	N	2311	-0-	-685	B	-0-	2311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2907	-0-	-224	B	-0-	2907	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3751	N	3245	-0-	-506	B	-0-	3243	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3443	N	3443	-0-	-0-	B	-0-	3443	3			N	-0-					-0-
10	4465	N	4465	-0-	-0-	B	-0-	4465	3			N	-0-					-0-
11	4277	N	4277	-0-	-0-	B	-0-	4277	3			N	-0-					-0-
12	4245	N	4245	-0-	-0-	B	-0-	4245	3			N	-0-					-0-
01	4464	N	3486	-0-	-978	B	-0-	3486	3			N	-0-					-0-
02	4004	N	3204	-0-	-800	B	-0-	3204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4247	N	3434	-0-	-813	B	-0-	3434	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2294	N	2255	-0-	-39	B	-0-	2253	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2176	-0-	-14	B	-0-	2176	3			N	-0-					-0-
10	2263	N	2240	-0-	-23	B	-0-	2240	3			N	-0-					-0-
11	2190	N	2166	-0-	-24	B	-0-	2166	3			N	-0-					-0-
12	2263	N	2241	-0-	-22	B	-0-	2241	3			N	-0-					-0-
01	2232	N	1936	-0-	-296	B	-0-	1936	3			N	-0-					-0-
02	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3429	N	3429	-0-	-0-	B	-0-	3427	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3262	N	3262	-0-	-0-	B	-0-	3262	3			N	-0-					-0-
10	3441	N	3186	-0-	-255	B	-0-	3186	3			N	-0-					-0-
11	3330	N	2787	-0-	-543	B	-0-	2787	3			N	-0-					-0-
12	3379	N	2571	-0-	-808	B	-0-	2571	3			N	-0-					-0-
01	3193	N	1222	-0-	-1971	B	-0-	1222	3			N	-0-					-0-
02	2604	N	1598	-0-	-1006	B	-0-	1598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2384	-0-	-189	B	-0-	2384	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	5502	N	5502	-0-	-0-	B	-0-	5502	3			N	-0-					-0-
11	6148	N	6148	-0-	-0-	B	-0-	6148	3			N	-0-					-0-
12	6231	N	5919	-0-	-312	B	-0-	5919	3			N	-0-					-0-
01	5487	N	1718	-0-	-3769	B	-0-	1718	3			N	-0-					-0-
02	5740	N	1065	-0-	-4675	B	-0-	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5921	N	175	-0-	-5746	B	-0-	175	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

10	1395	N	693	-0-	-702	B	-17729	693	3			N	-0-					-0-
11	1170	N	527	-0-	-643	B	-17729	527	3			N	-0-					-0-
12	713	N	731	-0-	18	B	-17711	731	3			N	-0-					-0-
01	682	N	150	-0-	-532	B	-17711	150	3			N	-0-					-0-
02	504	N	1032	-0-	528	B	-17183	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17183																		
*03	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*08	1302	N	1252	-0-	-50	B	-0-	1250	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1158	-0-	-72	B	-0-	1158	3			N	-0-					-0-
10	1240	N	1229	-0-	-11	B	-0-	1229	3			N	-0-					-0-
11	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
12	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
01	1240	N	924	-0-	-316	B	-0-	924	3			N	-0-					-0-
02	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-

OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3193	N	2850	-0-	-343 B	-0-	2848	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
10	3193	N	2550	-0-	-643 B	-0-	2550	3			N	-0-					-0-
11	2902	N	2902	-0-	-0- B	-0-	2902	3			N	-0-					-0-
12	2821	N	2821	-0-	-0- B	-0-	2821	3			N	-0-					-0-
01	2542	N	2425	-0-	-117 B	-0-	2425	3			N	-0-					-0-
02	2716	N	2451	-0-	-265 B	-0-	2451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3185	N	3185	-0-	-0- B	-0-	3185	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1577	N	1577	-0-	-0- B	-0-	1575	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
10	1674	N	1480	-0-	-194 B	-0-	1480	3			N	-0-					-0-
11	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
12	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
01	1488	N	1336	-0-	-152 B	-0-	1336	3			N	-0-					-0-
02	1512	N	1364	-0-	-148 B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2852	N	2716	-0-	-136 B	-0-	2714	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2711	N	2711	-0-	-0- B	-0-	2711	3			N	-0-					-0-
10	2976	N	2735	-0-	-241 B	-0-	2735	3			N	-0-					-0-
11	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
12	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
01	2728	N	2247	-0-	-481 B	-0-	2247	3			N	-0-					-0-
02	2604	N	2434	-0-	-170 B	-0-	2434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2756	-0-	-96 B	-0-	2756	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1848	N	1848	-0-	-0- B	-0-	1846	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
10	1860	N	1800	-0-	-60 B	-0-	1800	3			N	-0-					-0-
11	1800	N	1610	-0-	-190 B	-0-	1610	3			N	-0-					-0-
12	1829	N	1309	-0-	-520 B	-0-	1309	3			N	-0-					-0-
01	1798	N	872	-0-	-926 B	-0-	872	3			N	-0-					-0-
02	1512	N	1085	-0-	-427 B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1223	N	1223	-0-	-0- B	-0-	1221	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
10	1209	N	1188	-0-	-21 B	-0-	1188	3			N	-0-					-0-
11	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
12	1240	N	1188	-0-	-52 B	-0-	1188	3			N	-0-					-0-
01	1178	N	1092	-0-	-86 B	-0-	1092	3			N	-0-					-0-
02	1092	N	1035	-0-	-57 B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	806	N	774	-0-	-32 B	-0-	772	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	735	-0-	-75 B	-0-	735	3			N	-0-					-0-
10	837	N	792	-0-	-45 B	-0-	792	3			N	-0-					-0-
11	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
02	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	870	-0-	-29 B	-0-	870	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0- B	-0-					N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	87	X	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*02	7	X	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		5	-0-	5 B	5	5	3			N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	465	N	289	-0-	-176 B	-0-	287	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	223	-0-	-317 B	-0-	223	3			N	-0-					-0-
10	434	N	305	-0-	-129 B	-0-	305	3			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	859	N	859	-0-	-0- B	-0-	857	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	744	-0-	-426 B	-0-	744	3			N	-0-					-0-
10	961	N	449	-0-	-512 B	-0-	449	3			N	-0-					-0-
11	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
12	775	N	101	-0-	-674 B	-0-	101	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2263	N	1693	-0-	-570 B	-0-	1691	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1587	-0-	-213 B	-0-	1587	3			N	-0-					-0-
10	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
11	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
12	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
02	1680	N	1583	-0-	-97 B	-0-	1583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1151	N	1151	-0-	-0- B	-0-	1149	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1570	-0-	-110 B	-0-	1570	3			N	-0-					-0-
10	1643	N	1544	-0-	-99 B	-0-	1544	3			N	-0-					-0-
11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
12	1612	N	140	-0-	-1472 B	-0-	140	3			N	-0-					-0-
01	1550	N	1201	-0-	-349 B	-0-	1201	3			N	-0-					-0-
02	1372	N	1260	-0-	-112 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2604	N	2497	-0-	-107 B	-0-	2495	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2564	-0-	-46 B	-0-	2564	3			N	-0-					-0-
10	2759	N	2491	-0-	-268 B	-0-	2491	3			N	-0-					-0-
11	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
12	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
01	2480	N	1168	-0-	-1312 B	-0-	1168	3			N	-0-					-0-
02	2492	N	2310	-0-	-182 B	-0-	2310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2825	N	2825	-0-	-0- B	-0-	2825	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6680	N	6680	-0-	-0- B	-0-	6678	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6894	N	6894	-0-	-0- B	-0-	6894	3			N	-0-					-0-
10	6976	N	6976	-0-	-0- B	-0-	6976	3			N	-0-					-0-
11	6795	N	6795	-0-	-0- B	-0-	6795	3			N	-0-					-0-
12	7130	N	5870	-0-	-1260 B	-0-	5870	3			N	-0-					-0-
01	6975	N	1949	-0-	-5026 B	-0-	1949	3			N	-0-					-0-
02	6356	N	148	-0-	-6208 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	-0-	-0-	-5859 B	-0-					N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2914	N	2651	-0-	-263 B	-0-	373	1	2276	3	N	2	1	0	1	1	-0-
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2121	-0-	-489 B	-0-	389	1	1732	3	N	-0-					-0-
10	3131	N	1911	-0-	-1220 B	-0-	1911	3			N	-0-					-0-
11	2550	N	2085	-0-	-465 B	-0-	2085	3			N	-0-					-0-
12	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-
01	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
02	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2886	N	2886	-0-	-0- B	-0-	2886	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3348	N	3021	-0-	-327 B	-0-	333	1	2686	3	N	2	1	0	1	1	-0-
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	3135	N	3135	-0-	-0- B	-0-	362	1	2773	3	N	-0-					-0-
10	3596	N	2872	-0-	-724 B	-0-	2872	3			N	-0-					-0-
11	2910	N	2873	-0-	-37 B	-0-	2873	3			N	-0-					-0-
12	3255	N	3030	-0-	-225 B	-0-	3030	3			N	-0-					-0-
01	2883	N	1947	-0-	-936 B	-0-	1947	3			N	-0-					-0-
02	2688	N	2487	-0-	-201 B	-0-	2487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
11	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
12	1643	N	1474	-0-	-169 B	-0-	1474	3			N	-0-					-0-
01	1612	N	986	-0-	-626 B	-0-	986	3			N	-0-					-0-
02	1400	N	436	-0-	-964 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3469	N	3469	-0-	-0-	B	-0-	3467	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3346	N	3346	-0-	-0-	B	-0-	3346	3			N	-0-					-0-
10	3379	N	3350	-0-	-29	B	-0-	3350	3			N	-0-					-0-
11	3360	N	3299	-0-	-61	B	-0-	3299	3			N	-0-					-0-
12	3472	N	3418	-0-	-54	B	-0-	3418	3			N	-0-					-0-
01	3551	N	3551	-0-	-0-	B	-0-	3551	3			N	-0-					-0-
02	3092	N	3092	-0-	-0-	B	-0-	3092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	3406	-0-	-4	B	-0-	3406	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3658	N	3373	-0-	-285	B	-0-	3371	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3510	N	3444	-0-	-66	B	-0-	3444	3			N	-0-					-0-
10	3720	N	3360	-0-	-360	B	-0-	3360	3			N	-0-					-0-
11	3479	N	3479	-0-	-0-	B	-0-	3479	3			N	-0-					-0-
12	3565	N	3513	-0-	-52	B	-0-	3513	3			N	-0-					-0-
01	3348	N	1509	-0-	-1839	B	-0-	1509	3			N	-0-					-0-
02	3248	N	3156	-0-	-92	B	-0-	3156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3944	N	3944	-0-	-0-	B	-0-	3944	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3038	N	2978	-0-	-60	B	-0-	2976	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3297	N	3297	-0-	-0-	B	-0-	3297	3			N	-0-					-0-
10	3273	N	3273	-0-	-0-	B	-0-	3273	3			N	-0-					-0-
11	3099	N	3099	-0-	-0-	B	-0-	3099	3			N	-0-					-0-
12	3410	N	3080	-0-	-330	B	-0-	3080	3			N	-0-					-0-
01	3286	N	2249	-0-	-1037	B	-0-	2249	3			N	-0-					-0-
02	2884	N	2727	-0-	-157	B	-0-	2727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2948	-0-	-121	B	-0-	2948	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-3390					N	-0-					-0-
11	3390	#	-0-	-0-	-3390	B	-6780					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6780																		
03	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-

WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	508	-0-	-236	B	-0-	506	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
10	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
11	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
12	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
01	1023	N	541	-0-	-482	B	-0-	541	3			N	-0-					-0-
02	952	N	758	-0-	-194	B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	436	-0-	-587	B	-0-	436	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

10	2594 N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
11	1818 N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
12	3038 N	2282	-0-	-756 B	-0-	2282	3			N	-0-					-0-
01	2604 N	2571	-0-	-33 B	-0-	2571	3			N	-0-					-0-
02	2800 N	2960	-0-	160 B	160	2960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		160														
03	2294 N	1831	-0-	-463 B	-0-	1831	3			N	-0-					-0-

SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	403 N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
11	390 N	329	-0-	-61 B	-0-	329	3			N	-0-					-0-
12	372 N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
01	372 N	245	-0-	-127 B	-0-	245	3			N	-0-					-0-
02	308 N	286	-0-	-22 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	338 N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

10	1116 N	1028	-0-	-88 B	-0-	1028	3			N	-0-					-0-
11	1140 N	930	-0-	-210 B	-0-	930	3			N	-0-					-0-
12	1054 N	887	-0-	-167 B	-0-	887	3			N	-0-					-0-
01	1023 N	853	-0-	-170 B	-0-	853	3			N	-0-					-0-
02	868 N	835	-0-	-33 B	-0-	835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
*03	908 N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

10	806 N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-
11	935 N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	661 N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
01	775 N	680	-0-	-95 B	-0-	680	3			N	-0-					-0-
02	685 N	593	-0-	-92 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	651 N	642	-0-	-9 B	-0-	642	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	799	-0-	-565 B	-0-	799	3			N	-0-					-0-
11	840	N	450	-0-	-390 B	-0-	450	3			N	-0-					-0-
12	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
01	806	N	4	-0-	-802 B	-0-	4	3			N	-0-					-0-
02	420	N	19	-0-	-401 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1002	-0-	-269 B	-0-	1002	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
11	2190	N	1695	-0-	-495 B	-0-	1695	3			N	-0-					-0-
12	2170	N	1999	-0-	-171 B	-0-	1999	3			N	-0-					-0-
01	2170	N	1746	-0-	-424 B	-0-	1746	3			N	-0-					-0-
02	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2077	N	1825	-0-	-252 B	-0-	1823	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1609	-0-	-551 B	-0-	1609	3			N	-0-					-0-
10	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
11	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
12	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
01	1891	N	1870	-0-	-21 B	-0-	1870	3			N	-0-					-0-
02	2128	N	2113	-0-	-15 B	-0-	2113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2249	-0-	-45 B	-0-	2249	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2093	N	2093	-0-	-0- B	-0-	2091	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2791	N	2791	-0-	-0- B	-0-	2791	3			N	-0-					-0-
10	2790	N	2764	-0-	-26 B	-0-	2764	3			N	-0-					-0-
11	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
12	2883	N	252	-0-	-2631 B	-0-	252	3			N	-0-					-0-
01	2759	N	2006	-0-	-753 B	-0-	2006	3			N	-0-					-0-
02	2548	N	2240	-0-	-308 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	899	N	709	-0-	-190 B	-0-	707	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	660	-0-	-270 B	-0-	660	3			N	-0-					-0-
10	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
11	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
12	682	N	99	-0-	-583 B	-0-	99	3			N	-0-					-0-
01	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
02	1064	N	890	-0-	-174 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	713	N	411	-0-	-302 B	-0-	409	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
10	961	N	939	-0-	-22 B	-0-	939	3			N	-0-					-0-
11	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
12	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
01	930	N	524	-0-	-406 B	-0-	524	3			N	-0-					-0-
02	812	N	784	-0-	-28 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	664	-0-	-204 B	-0-	664	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	156	N	156	-0-	-0- B	-0-	154	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	99	-0-	-81 B	-0-	99	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3052	N	3052	-0-	-0- B	-0-	3050	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-					-0-
10	3226	N	3226	-0-	-0- B	-0-	3226	3			N	-0-					-0-
11	2996	N	2996	-0-	-0- B	-0-	2996	3			N	-0-					-0-
12	3100	N	1272	-0-	-1828 B	-0-	1272	3			N	-0-					-0-
01	3224	N	3188	-0-	-36 B	-0-	3188	3			N	-0-					-0-
02	3634	N	3634	-0-	-0- B	-0-	3634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3669	N	3669	-0-	-0- B	-0-	3669	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
11	720	N	670	-0-	-50 B	-0-	670	3			N	-0-					-0-
12	819	N	654	-0-	-165 B	-0-	654	3			N	-0-					-0-
01	793	N	638	-0-	-155 B	-0-	638	3			N	-0-					-0-
02	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	372	N	92	-0-	-280 B	-0-	92	3			N	-0-					-0-
02	560	N	34	-0-	-526 B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	49	-0-	-664 B	-0-	49	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
11	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
12	1302	N	1288	-0-	-14 B	-0-	1288	3			N	-0-					-0-
01	1302	N	1224	-0-	-78 B	-0-	1224	3			N	-0-					-0-
02	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1245	-0-	-57 B	-0-	1245	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
11	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
12	527	N	392	-0-	-135 B	-0-	392	3			N	-0-					-0-
01	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
02	364	N	254	-0-	-110 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	501	N	183	-0-	-318 B	-0-	183	3			N	-0-					-0-
02	351	N	55	-0-	-296 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	74	-0-	-310 B	-0-	74	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	98	-0-	-57 B	-0-	98	3			N	-0-					-0-
11	120	N	75	-0-	-45 B	-0-	75	3			N	-0-					-0-
12	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
01	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
02	84	N	3	-0-	-81 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
11	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
12	2604	N	2254	-0-	-350 B	-0-	2254	3			N	-0-					-0-
01	2635	N	2226	-0-	-409 B	-0-	2226	3			N	-0-					-0-
02	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2097	-0-	-166 B	-0-	2097	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
02	420	N	207	-0-	-213 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	126	-0-	-339 B	-0-	126	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
11	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
12	2232	N	2022	-0-	-210 B	-0-	2022	3			N	-0-					-0-
01	2201	N	1787	-0-	-414 B	-0-	1787	3			N	-0-					-0-
02	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
11	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
12	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
01	651	N	523	-0-	-128 B	-0-	523	3			N	-0-					-0-
02	448	N	447	-0-	-1 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	371	-0-	-125 B	-0-	371	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1745	-0-	-84	B	-0-	1745	3			N	-0-					-0-
11	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
12	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-
01	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
02	1708	N	1597	-0-	-111	B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1729	-0-	-162	B	-0-	1729	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	N	2971	-0-	-191	B	-0-	2971	3			N	-0-					-0-
11	2880	N	2568	-0-	-312	B	-0-	2568	3			N	-0-					-0-
12	2963	N	2963	-0-	-0-	B	-0-	2963	3			N	-0-					-0-
01	2976	N	2624	-0-	-352	B	-0-	2624	3			N	-0-					-0-
02	2566	N	2566	-0-	-0-	B	-0-	2566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3019	N	3019	-0-	-0-	B	-0-	3019	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
12	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
01	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
02	196	N	162	-0-	-34	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2220	N	2177	-0-	-43	B	-0-	2177	3			N	-0-					-0-
*05	2201	N	2201	-0-	-0-	B	-0-	2201	3			N	-0-					-0-
*06	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
*07	2263	N	2152	-0-	-111	B	-0-	2152	3			N	-0-					-0-
*08	2201	N	2126	-0-	-75	B	-0-	2124	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2100	N	2057	-0-	-43	B	-0-	2057	3			N	-0-					-0-
10	2139	N	2081	-0-	-58	B	-0-	2081	3			N	-0-					-0-
11	2070	N	2036	-0-	-34	B	-0-	2036	3			N	-0-					-0-
12	2139	N	2119	-0-	-20	B	-0-	2119	3			N	-0-					-0-
01	2077	N	1981	-0-	-96	B	-0-	1981	3			N	-0-					-0-
02	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1342	N	1342	-0-	-0-	B	-0-	1340	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1181	-0-	-109	B	-0-	1181	3			N	-0-					-0-
10	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
11	1753	N	1753	-0-	-0-	B	-0-	1753	3			N	-0-					-0-
12	2040	N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
01	1364	N	1356	-0-	-8	B	-0-	1356	3			N	-0-					-0-
02	1624	N	1529	-0-	-95	B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1781	-0-	-265	B	-0-	1781	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	313	-0-	-121	B	-0-	313	3			N	-0-					-0-
11	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
12	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
01	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
02	392	N	99	-0-	-293	B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	86	-0-	-410	B	-0-	86	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
11	1050	N	1008	-0-	-42	B	-0-	1008	3			N	-0-					-0-
12	1335	N	1070	-0-	-265	B	-0-	1070	3			N	-0-					-0-
01	1283	N	1013	-0-	-270	B	-0-	1013	3			N	-0-					-0-
02	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
11	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
12	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
01	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
02	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
11	240	N	210	-0-	-30	B	-0-	210	3			N	-0-					-0-
12	279	N	210	-0-	-69	B	-0-	210	3			N	-0-					-0-
01	279	N	209	-0-	-70	B	-0-	209	3			N	-0-					-0-
02	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
11	300	N	176	-0-	-124	B	-0-	176	3			N	-0-					-0-
12	331	N	203	-0-	-128	B	-0-	203	3			N	-0-					-0-
01	318	N	149	-0-	-169	B	-0-	149	3			N	-0-					-0-
02	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	B	-0-	2046	3			N	-0-					-0-
11	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
12	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
01	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
02	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1829	N	1651	-0-	-178	B	-0-	1649	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1517	-0-	-193	B	-0-	1517	3			N	-0-					-0-
10	1767	N	1544	-0-	-223	B	-0-	1544	3			N	-0-					-0-
11	1590	N	1398	-0-	-192	B	-0-	1398	3			N	-0-					-0-
12	1581	N	1467	-0-	-114	B	-0-	1467	3			N	-0-					-0-
01	1550	N	1088	-0-	-462	B	-0-	1088	3			N	-0-					-0-
02	1316	N	1257	-0-	-59	B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	799	N	799	-0-	-0- B	-0-	797	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	745	-0-	-245 B	-0-	745	3			N	-0-					-0-
10	1023	N	527	-0-	-496 B	-0-	527	3			N	-0-					-0-
11	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
12	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
01	527	N	399	-0-	-128 B	-0-	399	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1476	N	332	-0-	-1144 B	-0-	332	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31	N	16	-0-	-15 B	-0-	14	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
11	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
*12	217	N	106	-0-	-111 B	-0-	106	3			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
11	1290	N	1288	-0-	-2 B	-0-	1288	3			N	-0-					-0-
12	3088	N	3088	-0-	-0- B	-0-	3088	3			N	-0-					-0-
01	1581	N	954	-0-	-627 B	-0-	954	3			N	-0-					-0-
02	1193	N	1161	-0-	-32 B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
11	1290	N	1111	-0-	-179 B	-0-	1111	3			N	-0-					-0-
12	1705	N	737	-0-	-968 B	-0-	737	3			N	-0-					-0-
01	1488	N	722	-0-	-766 B	-0-	722	3			N	-0-					-0-
02	1036	N	869	-0-	-167 B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
11	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-
12	434	N	307	-0-	-127 B	-0-	307	3			N	-0-					-0-
01	465	N	286	-0-	-179 B	-0-	286	3			N	-0-					-0-
02	308	N	252	-0-	-56 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1920	N	153	-0-	-1767 B	-0-	153	3			N	-0-					-0-
*05	1178	N	410	-0-	-768 B	-0-	410	3			N	-0-					-0-
*06	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
*07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*08	1957	N	1957	-0-	-0- B	-0-	1955	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
10	186	N	122	-0-	-64 B	-0-	122	3			N	-0-					-0-
11	1890	N	673	-0-	-1217 B	-0-	673	3			N	-0-					-0-
12	2325	N	1919	-0-	-406 B	-0-	1919	3			N	-0-					-0-
01	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
02	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1645	-0-	-277 B	-0-	1645	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2310	N	1791	-0-	-519 B	-0-	1791	3			N	-0-					-0-
*05	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
*06	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
*07	1860	N	1849	-0-	-11 B	-0-	1849	3			N	-0-					-0-
*08	2647	N	2647	-0-	-0- B	-0-	2645	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
10	1860	N	131	-0-	-1729 B	-0-	131	3			N	-0-					-0-
11	2550	N	1148	-0-	-1402 B	-0-	1148	3			N	-0-					-0-
12	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
01	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
02	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2464	-0-	-264 B	-0-	2464	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1116	N	808	-0-	-308 B	-0-	806	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	783	-0-	-387 B	-0-	783	3			N	-0-					-0-
10	1178	N	938	-0-	-240 B	-0-	938	3			N	-0-					-0-
11	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
12	806	N	442	-0-	-364 B	-0-	442	3			N	-0-					-0-
01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
02	1316	N	1083	-0-	-233 B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7680	N	5459	-0-	-2221 B	-0-	5459	3			N	-0-					-0-
*05	7702	N	7702	-0-	-0- B	-0-	7702	3			N	-0-					-0-
*06	7718	N	7718	-0-	-0- B	-0-	7718	3			N	-0-					-0-
*07	5800	N	5800	-0-	-0- B	-0-	5800	3			N	-0-					-0-
*08	7688	N	7429	-0-	-259 B	-0-	7427	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	7710	N	6976	-0-	-734 B	-0-	6976	3			N	-0-					-0-
10	6750	N	6750	-0-	-0- B	-0-	6750	3			N	-0-					-0-
11	7200	N	6444	-0-	-756 B	-0-	6444	3			N	-0-					-0-
12	7223	N	5928	-0-	-1295 B	-0-	5928	3			N	-0-					-0-
01	6758	N	3576	-0-	-3182 B	-0-	3576	3			N	-0-					-0-
02	6020	N	5243	-0-	-777 B	-0-	5243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	3842	-0-	-2079 B	-0-	3842	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5457	N	5457	-0-	-0- B	-0-	5455	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5225	N	5225	-0-	-0- B	-0-	5225	3			N	-0-					-0-
10	5546	N	5546	-0-	-0- B	-0-	5546	3			N	-0-					-0-
11	5575	N	5575	-0-	-0- B	-0-	5575	3			N	-0-					-0-
12	5607	N	5607	-0-	-0- B	-0-	5607	3			N	-0-					-0-
01	5549	N	2743	-0-	-2806 B	-0-	2743	3			N	-0-					-0-
02	5208	N	4472	-0-	-736 B	-0-	4472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5611	N	5394	-0-	-217 B	-0-	5394	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
11	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
01	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	511	-0-	-202 B	-0-	511	3			N	-0-					-0-
11	660	N	121	-0-	-539 B	-0-	121	3			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
12	1178	N	876	-0-	-302 B	-0-	876	3			N	-0-					-0-
01	1178	N	918	-0-	-260 B	-0-	918	3			N	-0-					-0-
02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2046	N	1958	-0-	-88 B	-0-	1956	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1841	-0-	-139 B	-0-	1841	3			N	-0-					-0-
10	1984	N	1957	-0-	-27 B	-0-	1957	3			N	-0-					-0-
11	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
12	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
01	1953	N	573	-0-	-1380 B	-0-	573	3			N	-0-					-0-
02	1820	N	1652	-0-	-168 B	-0-	1652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4158	-0-	1058 B	2249	4158	3			N	-0-					-0-
11	3000	N	2864	-0-	-136 B	2113	2864	3			N	-0-					-0-
12	4759	R	2646	-0-	-2113 B	-0-	2646	3			N	-0-					-0-
01	4402	#	2706	-0-	-1696 B	-1696	2706	3			N	-0-					-0-
02	3976	#	2160	-0-	-1816 B	-3512	2160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3512																	
03	4402	#	2840	-0-	-1562 B	-5074	2840	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	652	-0-	-123 B	-0-	652	3			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	775	N	774	-0-	-1 B	-0-	774	3			N	-0-					-0-
01	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
02	672	N	527	-0-	-145 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	708	-0-	-67 B	-0-	708	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
11	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
02	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	682	N	594	-0-	-88 B	-0-	592	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	543	-0-	-87 B	-0-	543	3			N	-0-					-0-
10	620	N	542	-0-	-78 B	-0-	542	3			N	-0-					-0-
11	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
12	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	1176	N	857	-0-	-319 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-
12	620	N	398	-0-	-222 B	-0-	398	3			N	-0-					-0-
01	620	N	420	-0-	-200 B	-0-	420	3			N	-0-					-0-
02	392	N	368	-0-	-24 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
11	1050	N	980	-0-	-70 B	-0-	980	3			N	-0-					-0-
12	1457	N	846	-0-	-611 B	-0-	846	3			N	-0-					-0-
01	1426	N	948	-0-	-478 B	-0-	948	3			N	-0-					-0-
02	924	N	684	-0-	-240 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4578		1607	-0-	-2971 B	-2235	1607	3			N	-0-					-0-
11	5996		3358	-0-	-2638 B	-4873	3358	3			N	-0-					-0-
12	4513		6783	-0-	2270 B	-2603	6783	3			N	-0-					-0-
01	4362		590	-0-	-3772 B	-6375	590	3			N	-0-					-0-
02	2768		2538	-0-	-230 B	-6605	2538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6605																	
03	3030		6424	-0-	3394 B	-3211	6424	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
11	630	N	324	-0-	-306 B	-0-	324	3			N	-0-					-0-
12	775	N	697	-0-	-78 B	-0-	697	3			N	-0-					-0-
01	744	N	511	-0-	-233 B	-0-	511	3			N	-0-					-0-
02	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	361	-0-	-321 B	-0-	361	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	N	2014	-0-	-1272 B	-0-	2014	3			N	-0-					-0-
11	3090	N	2851	-0-	-239 B	-0-	2851	3			N	-0-					-0-
12	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
01	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
02	2660	N	569	-0-	-2091 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	21	-0-	-3451 B	-0-	21	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

10	DLQ G-10		693	-0-	693 B	693	693	3			Y	-0-					-0-
11	DLQ G-10		613	-0-	613 B	1306	613	3			Y	-0-					-0-
12	DLQ G-10		559	-0-	559 B	1865	559	3			Y	-0-					-0-
01	DLQ G-10		409	-0-	409 B	2274	409	3			Y	-0-					-0-
02	2587	N	313	-0-	-2274 B	-0-	313	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	405	-0-	-153 B	-0-	405	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

10	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
11	738	N	691	-0-	-47 B	-0-	691	3			N	-0-					-0-
12	754	N	694	-0-	-60 B	-0-	694	3			N	-0-					-0-
01	742	N	676	-0-	-66 B	-0-	676	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

*04	3838	N	3838	-0-	-0- B	-0-	3838	3			N	-0-					-0-
*05	3751	N	3629	-0-	-122 B	-0-	3629	3			N	-0-					-0-
*06	3900	N	3810	-0-	-90 B	-0-	3810	3			N	-0-					-0-
*07	3968	N	3926	-0-	-42 B	-0-	3926	3			N	-0-					-0-
*08	3937	N	3937	-0-	-0- B	-0-	3935	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
10	3937	N	3856	-0-	-81 B	-0-	3856	3			N	-0-					-0-
11	3810	N	3701	-0-	-109 B	-0-	3701	3			N	-0-					-0-
12	3937	N	3515	-0-	-422 B	-0-	3515	3			N	-0-					-0-
01	3844	N	2875	-0-	-969 B	-0-	2875	3			N	-0-					-0-
02	3444	N	3379	-0-	-65 B	-0-	3379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4129	N	4129	-0-	-0- B	-0-	4129	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

10	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
11	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-
12	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
01	806	N	586	-0-	-220 B	-0-	586	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

10	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
11	450	N	425	-0-	-25	B	-0-	425	3			N	-0-					-0-
12	682	N	416	-0-	-266	B	-0-	416	3			N	-0-					-0-
01	527	N	391	-0-	-136	B	-0-	391	3			N	-0-					-0-
02	392	N	371	-0-	-21	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

*04	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
*05	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
*06	750	N	709	-0-	-41	B	-0-	709	3			N	-0-					-0-
*07	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
*08	854	N	854	-0-	-0-	B	-0-	852	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
10	775	N	756	-0-	-19	B	-0-	756	3			N	-0-					-0-
11	810	N	685	-0-	-125	B	-0-	685	3			N	-0-					-0-
12	837	N	681	-0-	-156	B	-0-	681	3			N	-0-					-0-
01	744	N	480	-0-	-264	B	-0-	480	3			N	-0-					-0-
02	644	N	561	-0-	-83	B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

*04	2010	N	1696	-0-	-314	B	-0-	1696	3			N	-0-					-0-
*05	2077	N	501	-0-	-1576	B	-0-	501	3			N	-0-					-0-
*06	2070	N	249	-0-	-1821	B	-0-	249	3			N	-0-					-0-
*07	1767	N	644	-0-	-1123	B	-0-	644	3			N	-0-					-0-
*08	2339	N	2339	-0-	-0-	B	-0-	2337	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	2362	N	2362	-0-	-0-	B	-0-	2362	3			N	-0-					-0-
10	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
11	2288	N	2288	-0-	-0-	B	-0-	2288	3			N	-0-					-0-
12	2449	N	2303	-0-	-146	B	-0-	2303	3			N	-0-					-0-
01	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
02	2128	N	851	-0-	-1277	B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	2294	N	423	-0-	-1871	B	-0-	423	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

10	527	N	375	-0-	-152	B	-0-	375	3			N	-0-					-0-
11	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
12	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
01	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
02	1322	N	433	-0-	-889	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	589	N	408	-0-	-181	B	-0-	408	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4806	N	4806	-0-	-0- B	-0-	4806	3			N	-0-					-0-
11	3669	N	3669	-0-	-0- B	-0-	3669	3			N	-0-					-0-
12	4743	N	3792	-0-	-951 B	-0-	3792	3			N	-0-					-0-
01	4805	N	3509	-0-	-1296 B	-0-	3509	3			N	-0-					-0-
02	3416	N	3170	-0-	-246 B	-0-	3170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3348	-0-	-434 B	-0-	3348	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2656	-0-	-444 B	3745	2656	3			N	-0-					-0-
11	3000	N	2196	-0-	-804 B	2941	2196	3			N	-0-					-0-
12	3100	N	2180	-0-	-920 B	2021	2180	3			N	-0-					-0-
01	3100	N	2173	-0-	-927 B	1094	2173	3			N	-0-					-0-
02	2800	N	1966	-0-	-834 B	260	1966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 260																	
03	2392	N	2132	-0-	-260 B	-0-	2132	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
11	1020	N	936	-0-	-84 B	-0-	936	3			N	-0-					-0-
12	1209	N	439	-0-	-770 B	-0-	439	3			N	-0-					-0-
01	1271	N	433	-0-	-838 B	-0-	433	3			N	-0-					-0-
02	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
11	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
12	1178	N	871	-0-	-307 B	-0-	871	3			N	-0-					-0-
01	1209	N	814	-0-	-395 B	-0-	814	3			N	-0-					-0-
02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
01	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	589	N	411	-0-	-178 B	-0-	411	3			N	-0-					-0-
01	558	N	351	-0-	-207 B	-0-	351	3			N	-0-					-0-
02	392	N	352	-0-	-40 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1200	N	1082	-0-	-118 B	-0-	1082	3			N	-0-					-0-
*05	1240	N	1119	-0-	-121 B	-0-	1119	3			N	-0-					-0-
*06	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
*07	1116	N	1106	-0-	-10 B	-0-	1106	3			N	-0-					-0-
*08	1825	N	1825	-0-	-0- B	-0-	1823	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
10	1116	N	92	-0-	-1024 B	-0-	92	3			N	-0-					-0-
11	1770	N	866	-0-	-904 B	-0-	866	3			N	-0-					-0-
12	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
01	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
02	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1757	-0-	-258 B	-0-	1757	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
*05	589	N	218	-0-	-371 B	-0-	218	3			N	-0-					-0-
*06	540	N	100	-0-	-440 B	-0-	100	3			N	-0-					-0-
*07	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*08	696	N	696	-0-	-0- B	-0-	694	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
10	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
11	660	N	546	-0-	-114 B	-0-	546	3			N	-0-					-0-
12	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
01	713	N	494	-0-	-219 B	-0-	494	3			N	-0-					-0-
02	504	N	494	-0-	-10 B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	629	-0-	-115 B	-0-	629	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1350	N	1322	-0-	-28 B	-0-	1322	3			N	-0-					-0-
*05	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
*06	1320	N	941	-0-	-379 B	-0-	941	3			N	-0-					-0-
*07	1364	N	868	-0-	-496 B	-0-	868	3			N	-0-					-0-
*08	1364	N	1043	-0-	-321 B	-0-	1041	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
10	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
11	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
12	1519	N	1154	-0-	-365 B	-0-	1154	3			N	-0-					-0-
01	1302	N	742	-0-	-560 B	-0-	742	3			N	-0-					-0-
02	1008	N	802	-0-	-206 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1030	-0-	-117 B	-0-	1030	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01	BALANCING	DATE STATUS ->	-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

*04	3870	N	3477	-0-	-393	B	-0-	3477	3			N	-0-					-0-
*05	3807	N	3807	-0-	-0-	B	-0-	3807	3			N	-0-					-0-
*06	4184	N	4184	-0-	-0-	B	-0-	4184	3			N	-0-					-0-
*07	4331	N	4331	-0-	-0-	B	-0-	4331	3			N	-0-					-0-
*08	4315	N	4315	-0-	-0-	B	-0-	4313	3	2	9	N	2	1	0	1	1	-0-
09/01	BALANCING	DATE STATUS ->	-0-															
*09	4268	N	4268	-0-	-0-	B	-0-	4268	3			N	-0-					-0-
10	4340	N	3883	-0-	-457	B	-0-	3883	3			N	-0-					-0-
11	4170	N	3403	-0-	-767	B	-0-	3403	3			N	-0-					-0-
12	4402	N	3534	-0-	-868	B	-0-	3534	3			N	-0-					-0-
01	3875	N	2533	-0-	-1342	B	-0-	2533	3			N	-0-					-0-
02	3164	N	3027	-0-	-137	B	-0-	3027	3			N	-0-					-0-
03/01	BALANCING	DATE STATUS ->	-0-															
03	3534	N	3488	-0-	-46	B	-0-	3488	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

*04	570	N	342	-0-	-228	B	-0-	342	3			N	-0-					-0-
*05	403	N	347	-0-	-56	B	-0-	347	3			N	-0-					-0-
*06	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
*07	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
*08	640	N	640	-0-	-0-	B	-0-	638	3	2	9	N	2	1	0	1	1	-0-
09/01	BALANCING	DATE STATUS ->	-0-															
*09	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
10	558	N	492	-0-	-66	B	-0-	492	3			N	-0-					-0-
11	630	N	520	-0-	-110	B	-0-	520	3			N	-0-					-0-
12	651	N	472	-0-	-179	B	-0-	472	3			N	-0-					-0-
01	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
02	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
03/01	BALANCING	DATE STATUS ->	-0-															
03	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

*04	4170	N	4087	-0-	-83	B	-0-	4087	3			N	-0-					-0-
*05	4247	N	3994	-0-	-253	B	-0-	3994	3			N	-0-					-0-
*06	4104	N	4104	-0-	-0-	B	-0-	4104	3			N	-0-					-0-
*07	4216	N	4208	-0-	-8	B	-0-	4208	3			N	-0-					-0-
*08	3999	N	2776	-0-	-1223	B	-0-	2774	3	2	9	N	2	1	0	1	1	-0-
09/01	BALANCING	DATE STATUS ->	-0-															
*09	4110	N	2642	-0-	-1468	B	-0-	2642	3			N	-0-					-0-
10	4216	N	4136	-0-	-80	B	-0-	4136	3			N	-0-					-0-
11	3915	N	3915	-0-	-0-	B	-0-	3915	3			N	-0-					-0-
12	3808	N	3808	-0-	-0-	B	-0-	3808	3			N	-0-					-0-
01	4123	N	2630	-0-	-1493	B	-0-	2630	3			N	-0-					-0-
02	3668	N	3247	-0-	-421	B	-0-	3247	3			N	-0-					-0-
03/01	BALANCING	DATE STATUS ->	-0-															
*03	4089	N	4089	-0-	-0-	B	-0-	4089	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2811	N	2811	-0-	-0- B	-0-	2811	3			N	-0-					-0-
*05	2883	N	2870	-0-	-13 B	-0-	2870	3			N	-0-					-0-
*06	2700	N	2315	-0-	-385 B	-0-	2315	3			N	-0-					-0-
*07	2914	N	2866	-0-	-48 B	-0-	2866	3			N	-0-					-0-
*08	2883	N	2748	-0-	-135 B	-0-	2746	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2629	N	2629	-0-	-0- B	-0-	2629	3			N	-0-					-0-
10	2852	N	2596	-0-	-256 B	-0-	2596	3			N	-0-					-0-
11	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
12	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-
01	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
02	2744	N	2416	-0-	-328 B	-0-	2416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	1386	-0-	-1590 B	-0-	1386	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
*05	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
*06	1830	N	1046	-0-	-784 B	-0-	1046	3			N	-0-					-0-
*07	1922	N	1660	-0-	-262 B	-0-	1660	3			N	-0-					-0-
*08	1891	N	1520	-0-	-371 B	-0-	1518	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
10	1674	N	1425	-0-	-249 B	-0-	1425	3			N	-0-					-0-
11	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
12	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
01	1426	N	1348	-0-	-78 B	-0-	1348	3			N	-0-					-0-
02	1512	N	1436	-0-	-76 B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1432	-0-	-211 B	-0-	1432	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
11	1530	N	1481	-0-	-49 B	-0-	1481	3			N	-0-					-0-
12	1612	N	1552	-0-	-60 B	-0-	1552	3			N	-0-					-0-
01	1581	N	1108	-0-	-473 B	-0-	1108	3			N	-0-					-0-
02	1372	N	843	-0-	-529 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1245	-0-	-305 B	-0-	1245	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
*05	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
*06	1350	N	693	-0-	-657 B	-0-	693	3			N	-0-					-0-
*07	1333	N	1005	-0-	-328 B	-0-	1005	3			N	-0-					-0-
*08	1488	N	501	-0-	-987 B	-0-	499	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	690	N	254	-0-	-436 B	-0-	254	3			N	-0-					-0-
10	992	N	949	-0-	-43 B	-0-	949	3			N	-0-					-0-
11	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
12	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
01	961	N	686	-0-	-275 B	-0-	686	3			N	-0-					-0-
02	1036	N	868	-0-	-168 B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	843	-0-	-459 B	-0-	843	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3330	N	2377	-0-	-953	B	-0-	2377	3			N	-0-					-0-
*05	2263	N	2162	-0-	-101	B	-0-	2162	3			N	-0-					-0-
*06	2040	N	1942	-0-	-98	B	-0-	1942	3			N	-0-					-0-
*07	2449	N	1647	-0-	-802	B	-0-	1647	3			N	-0-					-0-
*08	2251	N	2251	-0-	-0-	B	-0-	2249	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2147	N	2147	-0-	-0-	B	-0-	2147	3			N	-0-					-0-
10	2371	N	2371	-0-	-0-	B	-0-	2371	3			N	-0-					-0-
11	2190	N	2042	-0-	-148	B	-0-	2042	3			N	-0-					-0-
12	2232	N	1691	-0-	-541	B	-0-	1691	3			N	-0-					-0-
01	2356	N	1661	-0-	-695	B	-0-	1661	3			N	-0-					-0-
02	1904	N	1891	-0-	-13	B	-0-	1891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2267	N	2267	-0-	-0-	B	-0-	2267	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
11	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
12	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
01	930	N	722	-0-	-208	B	-0-	722	3			N	-0-					-0-
02	616	N	425	-0-	-191	B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	498	-0-	-29	B	-0-	498	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
11	1080	N	758	-0-	-322 B	-0-	758	3			N	-0-					-0-
12	961	N	905	-0-	-56 B	-0-	905	3			N	-0-					-0-
01	1147	N	467	-0-	-680 B	-0-	467	3			N	-0-					-0-
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
11	540	N	389	-0-	-151 B	-0-	389	3			N	-0-					-0-
12	620	N	338	-0-	-282 B	-0-	338	3			N	-0-					-0-
01	610	N	282	-0-	-328 B	-0-	282	3			N	-0-					-0-
02	364	N	293	-0-	-71 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	759	-0-	-16 B	-0-	759	3			N	-0-					-0-
11	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
12	775	N	730	-0-	-45 B	-0-	730	3			N	-0-					-0-
01	744	N	519	-0-	-225 B	-0-	519	3			N	-0-					-0-
02	672	N	561	-0-	-111 B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	681	-0-	-63 B	-0-	681	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1891	N	1834	-0-	-57 B	-0-	1832	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1775	-0-	-25 B	-0-	1775	3			N	-0-					-0-
10	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
11	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
12	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
01	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
02	1820	N	1773	-0-	-47 B	-0-	1773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1948	-0-	-36 B	-0-	1948	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1767	N	1582	-0-	-185	B	-0-	1580	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
10	1581	N	1525	-0-	-56	B	-0-	1525	3			N	-0-					-0-
11	1530	N	1510	-0-	-20	B	-0-	1510	3			N	-0-					-0-
12	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
01	1519	N	1401	-0-	-118	B	-0-	1401	3			N	-0-					-0-
02	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1609	-0-	-65	B	-0-	1609	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	407	N	407	-0-	-0-	B	-0-	405	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	452	-0-	-28	B	-0-	452	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
11	390	N	29	-0-	-361	B	-0-	29	3			N	-0-					-0-
12	465	N	72	-0-	-393	B	-0-	72	3			N	-0-					-0-
01	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
02	28	N	24	-0-	-4	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
11	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
12	527	N	414	-0-	-113	B	-0-	414	3			N	-0-					-0-
01	620	N	419	-0-	-201	B	-0-	419	3			N	-0-					-0-
02	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	717	-0-	-360	B	-0-	717	3			N	-0-					-0-
11	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
12	651	N	579	-0-	-72	B	-0-	579	3			N	-0-					-0-
01	713	N	603	-0-	-110	B	-0-	603	3			N	-0-					-0-
02	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
11	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
12	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
01	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
02	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
11	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
12	1054	N	868	-0-	-186	B	-0-	868	3			N	-0-					-0-
01	1054	N	875	-0-	-179	B	-0-	875	3			N	-0-					-0-
02	840	N	826	-0-	-14	B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
11	1080	N	1015	-0-	-65	B	-0-	1015	3			N	-0-					-0-
12	1426	N	1008	-0-	-418	B	-0-	1008	3			N	-0-					-0-
01	1550	N	980	-0-	-570	B	-0-	980	3			N	-0-					-0-
02	952	N	874	-0-	-78	B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1010	-0-	-13	B	-0-	1010	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
11	1050	N	1044	-0-	-6	B	-0-	1044	3			N	-0-					-0-
12	1333	N	1059	-0-	-274	B	-0-	1059	3			N	-0-					-0-
01	1364	N	1010	-0-	-354	B	-0-	1010	3			N	-0-					-0-
02	980	N	957	-0-	-23	B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	682	N	634	-0-	-48	B	-0-	632	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	629	-0-	-1	B	-0-	629	3			N	-0-					-0-
10	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
11	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
12	651	N	265	-0-	-386	B	-0-	265	3			N	-0-					-0-
01	744	N	28	-0-	-716	B	-0-	28	3			N	-0-					-0-
02	756	N	-0-	-0-	-756	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
11	360	N	337	-0-	-23	B	-0-	337	3			N	-0-					-0-
12	434	N	344	-0-	-90	B	-0-	344	3			N	-0-					-0-
01	527	N	354	-0-	-173	B	-0-	354	3			N	-0-					-0-
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
11	450	N	416	-0-	-34	B	-0-	416	3			N	-0-					-0-
12	558	N	420	-0-	-138	B	-0-	420	3			N	-0-					-0-
01	558	N	425	-0-	-133	B	-0-	425	3			N	-0-					-0-
*02	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
11	1140	N	1083	-0-	-57	B	-0-	1083	3			N	-0-					-0-
12	1550	N	1111	-0-	-439	B	-0-	1111	3			N	-0-					-0-
01	1519	N	1055	-0-	-464	B	-0-	1055	3			N	-0-					-0-
02	1008	N	994	-0-	-14	B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1014	-0-	-102	B	-0-	1014	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3348	#	1485	-0-	-1863	B	-3451	1483	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3240	#	2	-0-	-3238	B	-6689	2	3			N	-0-					-0-
10	3348	#	2968	-0-	-380	B	-7069	2968	3			N	-0-					-0-
11	3240	#	3346	-0-	106	B	-6963	3346	3			N	-0-					-0-
12	2	N	2907	-0-	2905	B	-4058	2907	3			N	-0-					-0-
01	2976	N	2558	-0-	-418	B	-4058	2558	3			N	-0-					-0-
02	3136	N	2564	-0-	-572	B	-4058	2564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3618 CANCELLED UNDERAGE -> -440																		
03	2914	N	3270	-0-	356	B	-3262	3270	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1891	N	1867	-0-	-24	B	-0-	1865	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1801	N	1801	-0-	-0-	B	-0-	1801	3			N	-0-					-0-
10	1882	N	1882	-0-	-0-	B	-0-	1882	3			N	-0-					-0-
11	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
12	1933	N	1933	-0-	-0-	B	-0-	1933	3			N	-0-					-0-
01	1891	N	1794	-0-	-97	B	-0-	1794	3			N	-0-					-0-
02	1764	N	1692	-0-	-72	B	-0-	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	171	N	171	-0-	-0-	B	-0-	169	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	36	-0-	-174	B	-0-	36	3			N	-0-					-0-
10	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
11	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
12	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
01	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
02	168	N	91	-0-	-77	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1452	N	1452	-0-	-0-	B	-0-	1450	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	263	-0-	-757	B	-0-	263	3			N	-0-					-0-
10	1457	N	284	-0-	-1173	B	-0-	284	3			N	-0-					-0-
11	1410	N	263	-0-	-1147	B	-0-	263	3			N	-0-					-0-
12	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
01	279	N	234	-0-	-45	B	-0-	234	3			N	-0-					-0-
02	252	N	184	-0-	-68	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	227	-0-	-114	B	-0-	227	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	186	N	186	-0-	-0-	B	-0-	184	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	239	-0-	-61	B	-0-	239	3			N	-0-					-0-
10	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
12	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
01	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
02	252	N	210	-0-	-42	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	232	-0-	-47	B	-0-	232	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5014	N	5014	-0-	-0-	B	-0-	5014	3			N	-0-					-0-
11	4740	N	4093	-0-	-647	B	-0-	4093	3			N	-0-					-0-
12	6510	N	4548	-0-	-1962	B	-0-	4548	3			N	-0-					-0-
01	5022	N	4584	-0-	-438	B	-0-	4584	3			N	-0-					-0-
02	4346	N	4346	-0-	-0-	B	-0-	4346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4557	N	4128	-0-	-429	B	-0-	4128	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	534	-0-	-520	B	-0-	534	3			N	-0-					-0-
11	870	N	814	-0-	-56	B	-0-	814	3			N	-0-					-0-
12	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	N	2110	-0-	-1393	B	-0-	2110	3			N	-0-					-0-
11	3510	N	2879	-0-	-631	B	-0-	2879	3			N	-0-					-0-
12	3658	N	2775	-0-	-883	B	-0-	2775	3			N	-0-					-0-
01	2108	N	1590	-0-	-518	B	-0-	1590	3			N	-0-					-0-
02	3196	N	3196	-0-	-0-	B	-0-	3196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3350	N	3350	-0-	-0-	B	-0-	3350	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6200	N	2080	-0-	-4120	B	-0-	140 2	1 9	1938	3	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5320	N	5320	-0-	-0-	B	-0-	318	1	5002	3	N	-0-					-0-
10	5301	N	3950	-0-	-1351	B	-0-	3950	3			N	-0-					-0-
11	4516	N	4516	-0-	-0-	B	-0-	4516	3			N	-0-					-0-
12	5487	N	4377	-0-	-1110	B	-0-	4377	3			N	-0-					-0-
01	3937	N	3664	-0-	-273	B	-0-	3664	3			N	-0-					-0-
02	4338	N	4338	-0-	-0-	B	-0-	4338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	N	4069	-0-	-302	B	-0-	4069	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
11	630	N	619	-0-	-11	B	-0-	619	3			N	-0-					-0-
12	620	N	600	-0-	-20	B	-0-	600	3			N	-0-					-0-
01	620	N	378	-0-	-242	B	-0-	378	3			N	-0-					-0-
02	588	N	349	-0-	-239	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	573	-0-	-16	B	-0-	573	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
*05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
*06	840	N	825	-0-	-15 B	-0-	825	3			N	-0-					-0-
*07	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-
*08	868	N	713	-0-	-155 B	-0-	711	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	840	N	616	-0-	-224 B	-0-	616	3			N	-0-					-0-
10	806	N	692	-0-	-114 B	-0-	692	3			N	-0-					-0-
11	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
12	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
01	682	N	278	-0-	-404 B	-0-	278	3			N	-0-					-0-
02	812	N	379	-0-	-433 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	574	-0-	-139 B	-0-	574	3			N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	600	N	516	-0-	-84 B	-0-	516	3			N	-0-					-0-
*05	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
*06	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
*07	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*08	527	N	445	-0-	-82 B	-0-	443	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	510	N	422	-0-	-88 B	-0-	422	3			N	-0-					-0-
10	527	N	478	-0-	-49 B	-0-	478	3			N	-0-					-0-
11	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
02	588	N	532	-0-	-56 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	536	N	536	-0-	-0- B	-0-	534	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
12	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
01	527	N	452	-0-	-75 B	-0-	452	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2844	N	2844	-0-	-0- B	-0-	2842	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	2347	-0-	-1043 B	-0-	2347	3			N	-0-					-0-
10	3441	N	3075	-0-	-366 B	-0-	3075	3			N	-0-					-0-
11	2807	N	2807	-0-	-0- B	-0-	2807	3			N	-0-					-0-
12	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
01	3069	N	2024	-0-	-1045 B	-0-	2024	3			N	-0-					-0-
02	2632	N	2206	-0-	-426 B	-0-	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2687	-0-	-165 B	-0-	2687	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	540	N	514	-0-	-26 B	-0-	514	3			N	-0-					-0-
*05	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
*06	510	N	472	-0-	-38 B	-0-	472	3			N	-0-					-0-
*07	527	N	478	-0-	-49 B	-0-	478	3			N	-0-					-0-
*08	527	N	481	-0-	-46 B	-0-	479	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
11	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
01	775	N	632	-0-	-143 B	-0-	632	3			N	-0-					-0-
02	616	N	605	-0-	-11 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	420	-0-	-324 B	-0-	420	3			N	-0-					-0-
11	690	N	657	-0-	-33 B	-0-	657	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
01	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
02	616	N	588	-0-	-28 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	733	-0-	-11 B	-0-	733	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3607	-0-	3607 B	18947	3607	3			N	-0-					-0-
11	0	W	3486	-0-	3486 B	22433	3486	3			N	-0-					-0-
12	25405		3718	-0-	-21687 B	746	3718	3			N	-0-					-0-
01	3751	#	2982	-0-	-769 B	-23	2982	3			N	-0-					-0-
02	3388	#	1277	-0-	-2111 B	-2134	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2134																	
03	3751	#	3188	-0-	-563 B	-2697	3188	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
11	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
12	1023	N	816	-0-	-207 B	-0-	816	3			N	-0-					-0-
01	1178	N	715	-0-	-463 B	-0-	715	3			N	-0-					-0-
02	812	N	619	-0-	-193 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	483	-0-	-323 B	-0-	483	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
11	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
12	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
01	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
02	783	N	504	-0-	-279 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	-0-	-0-	-853 B	-0-					N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19682		3547	-0-	-16135 B	14309	3547	3			N	-0-					-0-
11	17584	R	3275	-0-	-14309 B	-0-	3275	3			N	-0-					-0-
12	7595	#	3469	-0-	-4126 B	-4126	3469	3			N	-0-					-0-
01	5580	#	2438	-0-	-3142 B	-7268	2438	3			N	-0-					-0-
02	5040	#	3727	-0-	-1313 B	-8581	3727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8581																	
03	4495	#	4240	-0-	-255 B	-8836	4240	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	639	-0-	-105 B	-0-	639	3			N	-0-					-0-
11	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
12	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1829	N	1265	-0-	-564 B	-0-	1263	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1220	-0-	-520 B	-0-	1220	3			N	-0-					-0-
10	1860	N	1833	-0-	-27 B	-0-	1833	3			N	-0-					-0-
11	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
12	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
01	1829	N	1326	-0-	-503 B	-0-	1326	3			N	-0-					-0-
02	1568	N	1500	-0-	-68 B	-0-	1500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
11	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
12	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
01	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-
02	280	N	257	-0-	-23 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	465	N	325	-0-	-140 B	-0-	325	3			N	-0-					-0-
02	420	N	317	-0-	-103 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
01	1085	N	782	-0-	-303 B	-0-	782	3			N	-0-					-0-
02	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
11	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1377		2601	-0-	1224 B	20418	2601	3			N	-0-					-0-
11	1648		2724	-0-	1076 B	21494	2724	3			N	-0-					-0-
12	1645		2659	-0-	1014 B	22508	2659	3			N	-0-					-0-
01	1620		2989	-0-	1369 B	23877	2989	3			N	-0-					-0-
02	1155		2749	-0-	1594 B	25471	2749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25471																	
03	1279		2811	-0-	1532 B	27003	2811	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	792	N	677	-0-	-115 B	-0-	677	3			N	-0-					-0-
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	967	N	723	-0-	-244 B	-0-	723	3			N	-0-					-0-
01	682	N	395	-0-	-287 B	-0-	395	3			N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	239	-0-	-133 B	-0-	239	3			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	392	N	295	-0-	-97 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2254		2582	-0-	328 B	-1535	2582	3			N	-0-					-0-
11	2250	#	2582	-0-	332 B	-1203	2582	3			N	-0-					-0-
12	2449	#	1241	-0-	-1208 B	-2411	1241	3			N	-0-					-0-
01	2573	#	1300	-0-	-1273 B	-3684	1300	3			N	-0-					-0-
02	1493	N	1161	-0-	-332 B	-3684	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2481 CANCELLED UNDERAGE -> -1203																	
03	1240	N	1179	-0-	-61 B	-2481	1179	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
11	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
12	380	N	378	-0-	-2	B	-0-	378	3			N	-0-					-0-
01	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
02	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2844	-0-	-256	B	172	2844	3			N	-0-					-0-
11	2910	N	2446	-0-	-464	B	-0-	2446	3			N	-0-					-0-
12	3534	#	2767	-0-	-767	B	-767	2767	3			N	-0-					-0-
01	3534	#	1006	-0-	-2528	B	-3295	1006	3			N	-0-					-0-
02	3192	#	1242	-0-	-1950	B	-5245	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5245																		
03	3534	#	2175	-0-	-1359	B	-6604	2175	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
11	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
12	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
01	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
02	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-

BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	155	N	118	-0-	-37	B	-0-	116	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	101	-0-	-49	B	-0-	101	3			N	-0-					-0-
10	124	N	91	-0-	-33	B	-0-	91	3			N	-0-					-0-
11	120	N	94	-0-	-26	B	-0-	94	3			N	-0-					-0-
12	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
01	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
02	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
11	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
12	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
01	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
02	377	N	192	-0-	-185	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	413	N	-0-	-0-	-413	B	-0-					N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	184	-0-	-157	B	-0-	184	3			N	-0-					-0-
11	300	N	216	-0-	-84	B	-0-	216	3			N	-0-					-0-
12	341	N	158	-0-	-183	B	-0-	158	3			N	-0-					-0-
01	186	N	149	-0-	-37	B	-0-	149	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	443	-0-	-146	B	-0-	443	3			N	-0-					-0-
11	540	N	476	-0-	-64	B	-0-	476	3			N	-0-					-0-
12	558	N	443	-0-	-115	B	-0-	443	3			N	-0-					-0-
01	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
02	448	N	446	-0-	-2	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	511	-0-	-109	B	-0-	511	3			N	-0-					-0-
11	630	N	596	-0-	-34	B	-0-	596	3			N	-0-					-0-
12	651	N	548	-0-	-103	B	-0-	548	3			N	-0-					-0-
01	496	N	487	-0-	-9	B	-0-	487	3			N	-0-					-0-
02	560	N	520	-0-	-40	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
11	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
12	2139	N	666	-0-	-1473	B	-0-	666	3			N	-0-					-0-
01	1798	N	369	-0-	-1429	B	-0-	369	3			N	-0-					-0-
02	1512	N	243	-0-	-1269	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	605	-0-	-46	B	-0-	605	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
11	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
12	868	N	791	-0-	-77	B	-0-	791	3			N	-0-					-0-
01	806	N	767	-0-	-39	B	-0-	767	3			N	-0-					-0-
02	868	N	673	-0-	-195	B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	657	-0-	-149	B	-0-	657	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2143	N	1306	-0-	-837 B	-0-	1306	3			N	-0-					-0-
11	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
12	1612	N	1512	-0-	-100 B	-0-	1512	3			N	-0-					-0-
01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
02	1428	N	1207	-0-	-221 B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1469	-0-	-50 B	-0-	1469	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	915	-0-	-108 B	-0-	915	3			N	-0-					-0-
11	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
12	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
01	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
02	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1485	-0-	-499 B	-0-	1485	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	278	-0-	-94 B	-0-	278	3			N	-0-					-0-
11	360	N	322	-0-	-38 B	-0-	322	3			N	-0-					-0-
12	372	N	282	-0-	-90 B	-0-	282	3			N	-0-					-0-
01	279	N	8	-0-	-271 B	-0-	8	3			N	-0-					-0-
02	308	N	300	-0-	-8 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	403	N	49	-0-	-354 B	-0-	49	3			N	-0-					-0-
01	372	N	271	-0-	-101 B	-0-	271	3			N	-0-					-0-
02	308	N	233	-0-	-75 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	538	-0-	-190 B	-0-	538	3			N	-0-					-0-
11	885	N	598	-0-	-287 B	-0-	598	3			N	-0-					-0-
12	841	N	476	-0-	-365 B	-0-	476	3			N	-0-					-0-
01	527	N	132	-0-	-395 B	-0-	132	3			N	-0-					-0-
02	524	N	254	-0-	-270 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	317	-0-	-148 B	-0-	317	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
11	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
12	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
02	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	196	N	103	-0-	-93 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
11	406	N	403	-0-	-3 B	-0-	403	3			N	-0-					-0-
12	380	N	377	-0-	-3 B	-0-	377	3			N	-0-					-0-
01	368	N	312	-0-	-56 B	-0-	312	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	620	N	482	-0-	-138 B	-0-	480	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
01	496	N	289	-0-	-207 B	-0-	289	3			N	-0-					-0-
02	504	N	451	-0-	-53 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
11	960	N	757	-0-	-203 B	-0-	757	3			N	-0-					-0-
12	1023	N	719	-0-	-304 B	-0-	719	3			N	-0-					-0-
01	837	N	65	-0-	-772 B	-0-	65	3			N	-0-					-0-
02	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	466	-0-	-247 B	-0-	466	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1380	N	1187	-0-	-193 B	-0-	1187	3			N	-0-					-0-
*05	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
*06	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
*07	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
*08	1364	N	1241	-0-	-123 B	-0-	1239	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1440	N	1183	-0-	-257 B	-0-	1183	3			N	-0-					-0-
10	1426	N	1395	-0-	-31 B	-0-	1395	3			N	-0-					-0-
11	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
12	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
01	1395	N	1215	-0-	-180 B	-0-	1215	3			N	-0-					-0-
02	1428	N	1236	-0-	-192 B	-0-	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1389	-0-	-37 B	-0-	1389	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1277	N	1277	-0-	-0- B	-0-	1275	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
10	1519	N	1225	-0-	-294 B	-0-	1225	3			N	-0-					-0-
11	1230	N	1093	-0-	-137 B	-0-	1093	3			N	-0-					-0-
12	1302	N	1101	-0-	-201 B	-0-	1101	3			N	-0-					-0-
01	1240	N	541	-0-	-699 B	-0-	541	3			N	-0-					-0-
02	1008	N	644	-0-	-364 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	334	-0-	-782 B	-0-	334	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
11	1410	N	1306	-0-	-104 B	-0-	1306	3			N	-0-					-0-
12	1488	N	1215	-0-	-273 B	-0-	1215	3			N	-0-					-0-
01	1457	N	295	-0-	-1162 B	-0-	295	3			N	-0-					-0-
02	1232	N	746	-0-	-486 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	140	-0-	-1069 B	-0-	140	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	N	661	-0-	-346 B	-0-	661	3			N	-0-					-0-
11	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-
12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
01	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1290	N	1099	-0-	-191 B	-0-	1099	3			N	-0-					-0-
*05	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
*06	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
*07	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
*08	1395	N	1316	-0-	-79 B	-0-	1314	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1290	N	1263	-0-	-27 B	-0-	1263	3			N	-0-					-0-
10	1364	N	1293	-0-	-71 B	-0-	1293	3			N	-0-					-0-
11	1260	N	1163	-0-	-97 B	-0-	1163	3			N	-0-					-0-
12	1302	N	1144	-0-	-158 B	-0-	1144	3			N	-0-					-0-
01	1302	N	898	-0-	-404 B	-0-	898	3			N	-0-					-0-
02	1092	N	1026	-0-	-66 B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	778	-0-	-369 B	-0-	778	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

*08	341	N	324	-0-	-17 B	-0-	322	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	288	-0-	-72 B	-0-	288	3			N	-0-					-0-
10	341	N	258	-0-	-83 B	-0-	258	3			N	-0-					-0-
11	300	N	216	-0-	-84 B	-0-	216	3			N	-0-					-0-
12	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
01	248	N	161	-0-	-87 B	-0-	161	3			N	-0-					-0-
02	196	N	181	-0-	-15 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

*08	1269	N	1269	-0-	-0- B	-0-	1267	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
10	1395	N	1275	-0-	-120 B	-0-	1275	3			N	-0-					-0-
11	1230	N	923	-0-	-307 B	-0-	923	3			N	-0-					-0-
12	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
01	1271	N	871	-0-	-400 B	-0-	871	3			N	-0-					-0-
02	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
01	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
02	443	N	224	-0-	-219 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	242	-0-	-242 B	-0-	242	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1674	N	1267	-0-	-407 B	-0-	1265	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1205	-0-	-625 B	-0-	1205	3			N	-0-					-0-
10	1829	N	1386	-0-	-443 B	-0-	1386	3			N	-0-					-0-
11	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
12	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
01	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
02	1960	N	1707	-0-	-253 B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1941	-0-	-43 B	-0-	1941	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	826	-0-	-275 B	-0-	826	3			N	-0-					-0-
11	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
12	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
01	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
02	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2680		3609	-0-	929 B	14686	3609	3			N	-0-					-0-
11	3263		2257	-0-	-1006 B	13680	2257	3			N	-0-					-0-
12	2998		2205	-0-	-793 B	12887	2205	3			N	-0-					-0-
01	2897		1543	-0-	-1354 B	11533	1543	3			N	-0-					-0-
02	1837		2011	-0-	174 B	11707	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11707																	
03	1907		2785	-0-	878 B	12585	2785	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
11	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
12	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
01	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
02	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-
11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
12	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
01	558	N	509	-0-	-49 B	-0-	509	3			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
12	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
01	899	N	527	-0-	-372 B	-0-	527	3			N	-0-					-0-
02	868	N	800	-0-	-68 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4134	-0-	4134 B	33033	4134	3			N	-0-					-0-
11	0	W	3765	-0-	3765 B	36798	3765	3			N	-0-					-0-
12	1955		4138	-0-	2183 B	38981	4138	3			N	-0-					-0-
01	1878		3019	-0-	1141 B	40122	3019	3			N	-0-					-0-
02	1243		3435	-0-	2192 B	42314	3435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 42314																	
03	1370		4287	-0-	2917 B	45231	4287	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1857	-0-	-34 B	-0-	1857	3			N	-0-					-0-
11	1800	N	1126	-0-	-674 B	-0-	1126	3			N	-0-					-0-
12	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
01	1860	N	1503	-0-	-357 B	-0-	1503	3			N	-0-					-0-
02	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	#	2726	-0-	-808 B	-2972	2726	3			N	-0-					-0-
11	3420	#	2669	-0-	-751 B	-3723	2669	3			N	-0-					-0-
12	3534	#	2983	-0-	-551 B	-4274	2983	3			N	-0-					-0-
01	3534	#	2365	-0-	-1169 B	-5443	2365	3			N	-0-					-0-
02	2492	N	1030	-0-	-1462 B	-5443	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4682 CANCELLED UNDERAGE -> -761																	
03	1220	N	2484	-0-	1264 B	-3418	2484	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3140		7278	-0-	4138 B	46170	7278	3			N	-0-					-0-
11	3792		2740	-0-	-1052 B	45118	2740	3			N	-0-					-0-
12	3643		7069	-0-	3426 B	48544	7069	3			N	-0-					-0-
01	3549		3594	-0-	45 B	48589	3594	3			N	-0-					-0-
02	2369		2246	-0-	-123 B	48466	2246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 48466																	
03	2538		5412	-0-	2874 B	51340	5412	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3273	-0-	3273 B	45477	3273	3			N	-0-					-0-
11	0	W	2302	-0-	2302 B	47779	2302	3			N	-0-					-0-
12	14781		3590	-0-	-11191 B	36588	3590	3			N	-0-					-0-
01	14076		1629	-0-	-12447 B	24141	1629	3			N	-0-					-0-
02	8049		1591	-0-	-6458 B	17683	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17683																	
*03	8367		5458	-0-	-2909 B	14774	5458	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1466	-0-	-425 B	-0-	1466	3			N	-0-					-0-
11	1890	N	1529	-0-	-361 B	-0-	1529	3			N	-0-					-0-
12	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
01	1414	N	758	-0-	-656 B	-0-	758	3			N	-0-					-0-
02	890	N	319	-0-	-571 B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

10	682	N	677	-0-	-5 B	-0-	677	3			N	-0-					-0-
11	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	682	N	598	-0-	-84 B	-0-	598	3			N	-0-					-0-
02	588	N	541	-0-	-47 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	441	-0-	-148 B	-0-	441	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

10	3619	N	8535	-0-	4916 B	-13504	8535	3			N	-0-					-0-
11	4265	N	7900	-0-	3635 B	-9869	7900	3			N	-0-					-0-
12	4114	N	1795	-0-	-2319 B	-9869	1795	3			N	-0-					-0-
01	3862		4415	-0-	553 B	-9316	4415	3			N	-0-					-0-
02	2625		6750	-0-	4125 B	-5191	6750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5191																	
03	2791		7189	-0-	4398 B	4398	7189	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

10	1643	N	1548	-0-	-95 B	-0-	1548	3			N	-0-					-0-
11	1560	N	747	-0-	-813 B	-0-	747	3			N	-0-					-0-
12	1612	N	953	-0-	-659 B	-0-	953	3			N	-0-					-0-
01	1550	N	53	-0-	-1497 B	-0-	53	3			N	-0-					-0-
02	700	N	395	-0-	-305 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

10	5027	N	4181	-0-	-846 B	-0-	4181	3			N	-0-					-0-
11	5910	N	4446	-0-	-1464 B	-0-	4446	3			N	-0-					-0-
12	5797	N	2442	-0-	-3355 B	-0-	2442	3			N	-0-					-0-
01	4185	N	661	-0-	-3524 B	-0-	661	3			N	-0-					-0-
02	3591	N	1669	-0-	-1922 B	-0-	1669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3739	N	4380	-0-	641 B	641	4380	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

10	5272	N	7729	-0-	2457 B	-8384	7729	3			N	-0-					-0-
11	6632	N	6703	-0-	71 B	-8313	6703	3			N	-0-					-0-
12	6195	N	3230	-0-	-2965 B	-8313	3230	3			N	-0-					-0-
01	5569		2943	-0-	-2626 B	-10939	2943	3			N	-0-					-0-
02	3458		4302	-0-	844 B	-10095	4302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2626 CANCELLED UNDERAGE -> -7469																	
03	3779		6572	-0-	2793 B	167	6572	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4298	N	4715	-0-	417 B	417	4715	3			N	-0-					-0-
11	4890	N	3882	-0-	-1008 B	-0-	3882	3			N	-0-					-0-
12	5115	N	2412	-0-	-2703 B	-0-	2412	3			N	-0-					-0-
01	4993		3210	-0-	-1783 B	-1783	3210	3			N	-0-					-0-
02	3018		2863	-0-	-155 B	-1938	2863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1938																	
03	3286		4087	-0-	801 B	-1137	4087	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2411	-0-	-162 B	-0-	2411	3			N	-0-					-0-
11	2580	N	2160	-0-	-420 B	-0-	2160	3			N	-0-					-0-
12	2511	N	1882	-0-	-629 B	-0-	1882	3			N	-0-					-0-
01	2418	N	1352	-0-	-1066 B	-0-	1352	3			N	-0-					-0-
02	2016	N	1866	-0-	-150 B	-0-	1866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	729	-0-	-1007 B	-0-	729	3			N	-0-					-0-
11	1620	N	958	-0-	-662 B	-0-	958	3			N	-0-					-0-
12	1581	N	692	-0-	-889 B	-0-	692	3			N	-0-					-0-
01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
02	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
11	2190	N	1704	-0-	-486 B	-0-	1704	3			N	-0-					-0-
12	2201	N	1556	-0-	-645 B	-0-	1556	3			N	-0-					-0-
01	2077	N	1447	-0-	-630 B	-0-	1447	3			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	819	-0-	-731 B	-0-	819	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	891	-0-	-256 B	-0-	891	3			N	-0-					-0-
11	990	N	719	-0-	-271 B	-0-	719	3			N	-0-					-0-
12	744	N	391	-0-	-353 B	-0-	391	3			N	-0-					-0-
01	899	N	505	-0-	-394 B	-0-	505	3			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1972	-0-	-1128 B	29932	1972	3			N	-0-					-0-
11 DLQ G-10			1675	-0-	1675 B	31607	1675	3			N	-0-					-0-
12 DLQ G-10			742	-0-	742 B	32349	742	3			N	-0-					-0-
01	2000	N	1058	-0-	-942 B	31407	1058	3			N	-0-					-0-
02	2800	N	1176	-0-	-1624 B	29783	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 29783																	
03	3100	N	1432	-0-	-1668 B	28115	1432	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2213	N	3711	-0-	1498 B	1498	3711	3			N	-0-					-0-
11	2801	N	2622	-0-	-179 B	1319	2622	3			N	-0-					-0-
12	2618	N	1039	-0-	-1579 B	-0-	1039	3			N	-0-					-0-
01	2530	N	2288	-0-	-242 B	-0-	2288	3			N	-0-					-0-
02	1603	N	2206	-0-	603 B	603	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 603																	
03	1754	N	2756	-0-	1002 B	1605	2756	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	N	7174	-0-	-2839 B	-4045	7174	3			N	-0-					-0-
11	8640	N	8005	-0-	-635 B	-4045	8005	3			N	-0-					-0-
12	6262	N	6139	-0-	-123 B	-4045	6139	3			N	-0-					-0-
01	7161	N	52	-0-	-7109 B	-4045	52	3			N	-0-					-0-
02	7476	N	5947	-0-	-1529 B	-4045	5947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4045																	
*03	7638	N	7638	-0-	-0- B	-0-	7638	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
11	1260	N	968	-0-	-292 B	-0-	968	3			N	-0-					-0-
12	1240	N	664	-0-	-576 B	-0-	664	3			N	-0-					-0-
01	1271	N	562	-0-	-709 B	-0-	562	3			N	-0-					-0-
02	896	N	219	-0-	-677 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	70	-0-	-581 B	-0-	70	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	914	-0-	914 B	10579	914	3			N	-0-					-0-
11	0	W	516	-0-	516 B	11095	516	3			N	-0-					-0-
12	0	W	3432	-0-	3432 B	14527	3432	3			N	-0-					-0-
01	0	W	268	-0-	268 B	14795	268	3			N	-0-					-0-
02	0	W	428	-0-	428 B	15223	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 15223																	
03	0	W	389	-0-	389 B	15612	389	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4895	-0-	4895 B	5487	4895	3			N	-0-					-0-
11	0		3044	-0-	3044 B	8531	3044	3			N	-0-					-0-
12	0		7540	-0-	7540 B	16071	7540	3			N	-0-					-0-
01	0		3237	-0-	3237 B	19308	3237	3			N	-0-					-0-
02	7522		5831	-0-	-1691 B	17617	5831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17617																	
*03	13279		4782	-0-	-8497 B	9120	4782	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3001	-0-	3001 B	3001	3001	3			N	-0-					-0-
11	0		5117	-0-	5117 B	8118	5117	3			N	-0-					-0-
12	0		6015	-0-	6015 B	14133	6015	3			N	-0-					-0-
01	0		6423	-0-	6423 B	20556	6423	3			N	-0-					-0-
02	24216	R	3660	-0-	-20556 B	-0-	3660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6417	#	4788	-0-	-1629 B	-1629	4788	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0		1642	B	1642	1642	3			N	-0-					-0-
12			0		1588	B	3230	1588	3			N	-0-					-0-
01			0		8500	B	11730	8500	3			N	-0-					-0-
02		4270	13982	-0-	9712	B	21442	13982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 21442																		
03		6163	NO RPT	-0-	-6163	B	15279					N	NO RPT					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/09/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

11			0		1433	B	1433	1433	3			N	-0-					-0-
12			0		3447	B	4880	3447	3			N	-0-					-0-
01			0		2021	B	6901	2021	3			N	-0-					-0-
02		4655	5409	-0-	754	B	7655	5409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7655																		
03		7850	NO RPT	-0-	-7850	B	-195					N	NO RPT					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

10			0		9329	B	9329	9329	3			N	-0-					-0-
11			0		4890	B	14219	4890	3			N	-0-					-0-
12			0		6975	B	21194	6975	3			N	-0-					-0-
01			0		8003	B	29197	8003	3			N	-0-					-0-
02		29548	5946	-0-	-23602	B	5595	5946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5595																		
*03		10841 R	5246	-0-	-5595	B	-0-	5246	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

10			0		1124	B	7174	1124	3			N	-0-					-0-
11			0		3073	B	10247	3073	3			N	-0-					-0-
12		8733	3852	-0-	-4881	B	5366	3852	3			N	-0-					-0-
01		5369 R	3	-0-	-5366	B	-0-	3	3			N	-0-					-0-
02		3724 #	1662	-0-	-2062	B	-2062	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2062																		
03		4123 #	2749	-0-	-1374	B	-3436	2749	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

05			0		1809	B	1809	1809	3			N	-0-					-0-
06			0		6039	B	7848	6039	3			N	-0-					-0-
07			0		4736	B	12584	4736	3			N	-0-					-0-
08			0		6977	B	19561	6977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09			0		6611	B	26172	6611	3			N	-0-					-0-
10			0		5629	B	31801	5629	3			N	-0-					-0-
11			0		3784	B	35585	3784	3			N	-0-					-0-
*12		6084	5253	-0-	-831	B	34754	5253	3			N	-0-					-0-
*01		11248	4255	-0-	-6993	B	27761	4255	3			N	-0-					-0-
02		6535	4233	-0-	-2302	B	25459	4233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25459																		
03		6951	4295	-0-	-2656	B	22803	4295	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

10			0		3892	B	13437	3892	3			N	-0-					-0-
11			0		3803	B	17240	3803	3			N	-0-					-0-
12		8725	5100	-0-	-3625	B	13615	5100	3			N	-0-					-0-
01		15765 R	2150	-0-	-13615	B	-0-	2150	3			N	-0-					-0-
02		6916 #	4157	-0-	-2759	B	-2759	4157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2759																		
03		7657 #	3734	-0-	-3923	B	-6682	3734	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3375	-0-	3375 B	10042	3375	3			N	-0-					-0-
11	0		4294	-0-	4294 B	14336	4294	3			N	-0-					-0-
12	0		4418	-0-	4418 B	18754	4418	3			N	-0-					-0-
01	12139		2698	-0-	-9441 B	9313	2698	3			N	-0-					-0-
02	10618	R	1305	-0-	-9313 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7502	#	3425	-0-	-4077 B	-4077	3425	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3592 PERF. 3188 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1096	-0-	1096 B	1096	1096	3			N	-0-					-0-
*02	3938	R	2842	-0-	-1096 B	-0-	2842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	#	2440	-0-	-1280 B	-1280	2440	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		1711	-0-	1711 B	1711	1711	3			N	-0-					-0-
08	0		4204	-0-	4204 B	5915	4204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1933	-0-	1933 B	7848	1933	3			N	-0-					-0-
10	0		459	-0-	459 B	8307	459	3			N	-0-					-0-
11	0		3320	-0-	3320 B	11627	3320	3			N	-0-					-0-
*12	15926	R	4299	-0-	-11627 B	-0-	4299	3			N	-0-					-0-
01	4867	#	2992	-0-	-1875 B	-1875	2992	3			N	-0-					-0-
02	4396	#	934	-0-	-3462 B	-5337	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5337																	
03	4867	#	3364	-0-	-1503 B	-6840	3364	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3957	-0-	3957 B	3957	3957	3			N	-0-					-0-
11	0		5886	-0-	5886 B	9843	5886	3			N	-0-					-0-
12	0		6663	-0-	6663 B	16506	6663	3			N	-0-					-0-
01	0		6666	-0-	6666 B	23172	6666	3			N	-0-					-0-
02	0		1895	-0-	1895 B	25067	1895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25067																	
*03	22725		6857	-0-	-15868 B	9199	6857	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215 B	215	215	3			N	-0-					-0-
11	0		9619	-0-	9619 B	9834	9619	3			N	-0-					-0-
12	0		6432	-0-	6432 B	16266	6432	3			N	-0-					-0-
01	0		9383	-0-	9383 B	25649	9383	3			N	-0-					-0-
*02	21304		7782	-0-	-13522 B	12127	7782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12127																	
*03	20838	R	8711	-0-	-12127 B	-0-	8711	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1382	-0-	1382 B	1382	1382	3			N	-0-					-0-
11	0		3450	-0-	3450 B	4832	3450	3			N	-0-					-0-
12	0		4843	-0-	4843 B	9675	4843	3			N	-0-					-0-
01	0		3476	-0-	3476 B	13151	3476	3			N	-0-					-0-
*02	15539		4087	-0-	-11452 B	1699	4087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1699																	
03	6789	#	4891	-0-	-1898 B	-199	4891	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	879	R	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
06	690	#	548	-0-	-142	B	-142	548	3			N	-0-					-0-
07	713	#	508	-0-	-205	B	-347	508	3			N	-0-					-0-
08	713	#	476	-0-	-237	B	-584	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	#	549	-0-	-141	B	-725	549	3			N	-0-					-0-
*10	0		183	-0-	183	B	-542	183	3			N	-0-					-0-
*11	0		150	-0-	150	B	-392	150	3			N	-0-					-0-
*12	0		313	-0-	313	B	-79	313	3			N	-0-					-0-
*01	0		285	-0-	285	B	206	285	3			N	-0-					-0-
*02	0		213	-0-	213	B	419	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 419																		
*03	0		334	-0-	334	B	753	334	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

12	0		4253	-0-	4253	B	4253	4253	3			N	-0-					-0-
01	0		2750	-0-	2750	B	7003	2750	3			N	-0-					-0-
02	0		3975	-0-	3975	B	10978	3975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10978																		
03	0		5091	-0-	5091	B	16069	5091	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	3968	#	NO RPT	-0-	-3968	B	-3968					N	NO RPT					-0-
01	7688	#	NO RPT	-0-	-7688	B	-11656					N	NO RPT					-0-
02	6944	#	NO RPT	-0-	-6944	B	-18600					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -18600																		
03	7688	#	NO RPT	-0-	-7688	B	-26288					N	NO RPT					-0-

PARALLEL ENERGY LP 639020
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

10	3627	N	2912	-0-	-715	B	-2766	2912	3			N	-0-					-0-
11	3150	N	3470	-0-	320	B	-2446	3470	3			N	-0-					-0-
12	3348	N	3390	-0-	42	B	-2404	3390	3			N	-0-					-0-
01	2914	N	2689	-0-	-225	B	-2404	2689	3			N	-0-					-0-
02	3248	N	2891	-0-	-357	B	-2404	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2404																		
03	3379	N	3338	-0-	-41	B	-0-	3338	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
11	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
12	713	N	582	-0-	-131	B	-0-	582	3			N	-0-					-0-
01	868	N	490	-0-	-378	B	-0-	490	3			N	-0-					-0-
02	644	N	465	-0-	-179	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	437	-0-	-152	B	-0-	437	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	760	-0-	-635	B	-0-	760	3			N	-0-					-0-
11	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
12	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
01	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-
02	1316	N	849	-0-	-467	B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1054	-0-	-248	B	-0-	1054	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	874	-0-	-180	B	-0-	279	1	595	3	N	-0-					-0-
11	960	N	936	-0-	-24	B	-0-	270	1	666	3	N	-0-					-0-
12	1023	N	915	-0-	-108	B	-0-	279	1	636	3	N	-0-					-0-
01	868	N	487	-0-	-381	B	-0-	180	1	307	3	N	-0-					-0-
02	868	N	803	-0-	-65	B	-0-	234	1	569	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	921	-0-	-9	B	-0-	279	1	642	3	N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	836	-0-	-32	B	-0-	279	1	557	3	N	-0-					-0-
11	789	N	789	-0-	-0-	B	-0-	270	1	519	3	N	-0-					-0-
12	837	N	799	-0-	-38	B	-0-	279	1	520	3	N	-0-					-0-
01	992	N	683	-0-	-309	B	-0-	243	1	440	3	N	-0-					-0-
02	728	N	608	-0-	-120	B	-0-	252	1	356	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	745	-0-	-61	B	-0-	270	1	475	3	N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	729	-0-	-449	B	-0-	279	1	450	3	N	-0-					-0-
11	1380	N	697	-0-	-683	B	-0-	270	1	427	3	N	-0-					-0-
12	1457	N	596	-0-	-861	B	-0-	279	1	317	3	N	-0-					-0-
01	744	N	463	-0-	-281	B	-0-	243	1	220	3	N	-0-					-0-
02	644	N	442	-0-	-202	B	-0-	252	1	190	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	306	-0-	-283	B	-0-	180	1	126	3	N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2103	-0-	-904	B	-0-	2103	3			N	-0-					-0-
11	2910	N	2211	-0-	-699	B	-0-	2211	3			N	-0-					-0-
12	3131	#	1704	-0-	-1427	B	-1427	1704	3			N	-0-					-0-
01	3131	#	1721	-0-	-1410	B	-2837	1721	3			N	-0-					-0-
02	2828	#	2486	-0-	-342	B	-3179	2486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3179																		
03	3131	#	1578	-0-	-1553	B	-4732	1578	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

10	527	N	527	-0-	-0-	B	-0-	279	1	248	3	N	-0-				-0-
11	612	N	612	-0-	-0-	B	-0-	270	1	342	3	N	-0-				-0-
12	620	N	485	-0-	-135	B	-0-	279	1	206	3	N	-0-				-0-
01	527	N	447	-0-	-80	B	-0-	234	1	213	3	N	-0-				-0-
02	560	N	402	-0-	-158	B	-0-	252	1	150	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	317	-0-	-179	B	-0-	198	1	119	3	N	-0-				-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

10	1147	N	850	-0-	-297	B	-0-	279	1	571	3	N	-0-				-0-
11	1635	N	1635	-0-	-0-	B	-0-	270	1	1365	3	N	-0-				-0-
12	1428	N	1428	-0-	-0-	B	-0-	279	1	1149	3	N	-0-				-0-
01	837	N	638	-0-	-199	B	-0-	126	1	512	3	N	-0-				-0-
02	1552	N	1552	-0-	-0-	B	-0-	243	1	1309	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1293	-0-	-133	B	-0-	261	1	1032	3	N	-0-				-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

10	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-				-0-
11	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-				-0-
12	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-				-0-
01	1085	N	802	-0-	-283	B	-0-	802	3			N	-0-				-0-
02	840	N	816	-0-	-24	B	-0-	816	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	890	-0-	-9	B	-0-	890	3			N	-0-				-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

10	651	N	382	-0-	-269	B	-2165	382	3			N	-0-				-0-
11	540	N	730	-0-	190	B	-1975	730	3			N	-0-				-0-
12	589	N	661	-0-	72	B	-1903	661	3			N	-0-				-0-
01	372	N	513	-0-	141	B	-1762	513	3			N	-0-				-0-
02	672	N	628	-0-	-44	B	-1762	628	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1762																	
03	651	N	649	-0-	-2	B	-0-	649	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	527	N	386	-0-	-141	B	-0-	386	3			N	-0-					-0-
11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
12	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
01	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
02	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1953	N	1387	-0-	-566	B	-0-	1387	3			N	-0-					-0-
11	2087	N	2087	-0-	-0-	B	-0-	2087	3			N	-0-					-0-
12	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
01	1646	N	1646	-0-	-0-	B	-0-	1646	3			N	-0-					-0-
02	1960	N	1780	-0-	-180	B	-0-	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1741	-0-	-150	B	-0-	1741	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

10	2790	N	2192	-0-	-598	B	-0-	2192	3			N	-0-					-0-
11	2631	N	2631	-0-	-0-	B	-0-	2631	3			N	-0-					-0-
12	2759	N	2521	-0-	-238	B	-0-	2521	3			N	-0-					-0-
01	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-
02	2464	N	2262	-0-	-202	B	-0-	2262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2458	-0-	-53	B	-0-	2458	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

10	868	N	720	-0-	-148	B	-0-	720	3			N	-0-					-0-
11	1050	N	636	-0-	-414	B	-0-	636	3			N	-0-					-0-
12	1116	N	795	-0-	-321	B	-0-	795	3			N	-0-					-0-
01	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
02	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
11	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
12	1023	N	995	-0-	-28	B	-0-	995	3			N	-0-					-0-
01	1054	N	983	-0-	-71	B	-0-	983	3			N	-0-					-0-
02	924	N	867	-0-	-57	B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	971	-0-	-21	B	-0-	971	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1251	-0-	-268 B	-0-	1251	3			N	-0-					-0-
11	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
12	1519	N	1415	-0-	-104 B	-0-	1415	3			N	-0-					-0-
01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
02	1428	N	1368	-0-	-60 B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1389	-0-	-316 B	-0-	1389	3			N	-0-					-0-
11	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
12	1643	N	1548	-0-	-95 B	-0-	1548	3			N	-0-					-0-
01	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
02	1596	N	1512	-0-	-84 B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	489	-0-	-69 B	-0-	62	1	427	3	N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	60	1	496	3	N	-0-					-0-
12	558	N	537	-0-	-21 B	-0-	62	1	475	3	N	-0-					-0-
01	496	N	361	-0-	-135 B	-0-	54	1	307	3	N	-0-					-0-
02	532	N	343	-0-	-189 B	-0-	56	1	287	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	62	1	408	3	N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	914	-0-	-264 B	-0-	914	3			N	-0-					-0-
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1085	N	1065	-0-	-20 B	-0-	1065	3			N	-0-					-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
02	1092	N	1013	-0-	-79 B	-0-	1013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1048	-0-	-6 B	-0-	1048	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	472	-0-	-55 B	-0-	62	1	410	3	N	-0-					-0-
11	536	N	536	-0-	-0- B	-0-	60	1	476	3	N	-0-					-0-
12	558	N	518	-0-	-40 B	-0-	62	1	456	3	N	-0-					-0-
01	465	N	349	-0-	-116 B	-0-	54	1	295	3	N	-0-					-0-
02	504	N	332	-0-	-172 B	-0-	56	1	276	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	454	-0-	-73 B	-0-	62	1	392	3	N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8354	N	8354	-0-	-0- B	-0-	8354	3			N	-0-					-0-
11	7864	N	7864	-0-	-0- B	-0-	7864	3			N	-0-					-0-
12	8246	N	8099	-0-	-147 B	-0-	8099	3			N	-0-					-0-
01	8339	N	6981	-0-	-1358 B	-0-	6981	3			N	-0-					-0-
02	7336	N	6454	-0-	-882 B	-0-	6454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8091	N	6893	-0-	-1198 B	-0-	6893	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	N	5769	-0-	-462 B	-0-	5769	3			N	-0-					-0-
11	5790	N	5497	-0-	-293 B	-0-	5497	3			N	-0-					-0-
12	5797	N	5740	-0-	-57 B	-0-	5740	3			N	-0-					-0-
01	5766	N	5520	-0-	-246 B	-0-	5520	3			N	-0-					-0-
02	5124	N	5111	-0-	-13 B	-0-	5111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	5365	-0-	-370 B	-0-	5365	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2169	-0-	-125 B	-0-	2169	3			N	-0-					-0-
11	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
12	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
01	2170	N	2046	-0-	-124 B	-0-	2046	3			N	-0-					-0-
02	1988	N	1835	-0-	-153 B	-0-	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1861	-0-	-371 B	-0-	1861	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2071	-0-	-161 B	-0-	2071	3			N	-0-					-0-
11	2010	N	1969	-0-	-41 B	-0-	1969	3			N	-0-					-0-
12	2139	N	1976	-0-	-163 B	-0-	1976	3			N	-0-					-0-
01	2077	N	1882	-0-	-195 B	-0-	1882	3			N	-0-					-0-
02	1848	N	1599	-0-	-249 B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1939	-0-	-45 B	-0-	1939	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	N	3309	-0-	-876 B	-0-	3309	3			N	-0-					-0-
11	3720	N	2799	-0-	-921 B	-0-	2799	3			N	-0-					-0-
12	3193	N	2692	-0-	-501 B	-0-	2692	3			N	-0-					-0-
01	3317	N	3050	-0-	-267 B	-0-	3050	3			N	-0-					-0-
02	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3518	N	3518	-0-	-0- B	-0-	3518	3			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	2011	-0-	-4 B	-0-	2011	3			N	-0-					-0-
11	1950	N	1867	-0-	-83 B	-0-	1867	3			N	-0-					-0-
12	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
01	2015	N	1906	-0-	-109 B	-0-	1906	3			N	-0-					-0-
02	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	3154	-0-	643 B	-2101	3154	3			N	-0-					-0-
11	2910	N	3022	-0-	112 B	-1989	3022	3			N	-0-					-0-
12	3286	N	2757	-0-	-529 B	-1989	2757	3			N	-0-					-0-
01	3162	N	2555	-0-	-607 B	-1989	2555	3			N	-0-					-0-
02	2828	N	2487	-0-	-341 B	-1989	2487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1989																	
03	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	966	-0-	-150 B	-0-	966	3			N	-0-					-0-
11	1050	N	877	-0-	-173 B	-0-	877	3			N	-0-					-0-
12	992	N	788	-0-	-204 B	-0-	788	3			N	-0-					-0-
01	961	N	822	-0-	-139 B	-0-	822	3			N	-0-					-0-
02	812	N	784	-0-	-28 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	#	2587	-0-	-544 B	-886	2587	3			N	-0-					-0-
11	3030	#	2329	-0-	-701 B	-1587	2329	3			N	-0-					-0-
12	3131	#	2415	-0-	-716 B	-2303	2415	3			N	-0-					-0-
01	3131	#	2376	-0-	-755 B	-3058	2376	3			N	-0-					-0-
02	2184	N	2138	-0-	-46 B	-3058	2138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3058																	
03	2418	N	2329	-0-	-89 B	-3058	2329	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1696	-0-	-133 B	-0-	1696	3			N	-0-					-0-
11	1800	N	1576	-0-	-224 B	-0-	1576	3			N	-0-					-0-
12	1736	N	1720	-0-	-16 B	-0-	1720	3			N	-0-					-0-
01	1705	N	1669	-0-	-36 B	-0-	1669	3			N	-0-					-0-
02	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1682	-0-	-23 B	-0-	1682	3			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1090	-0-	-2010 B	7258	1090	3			N	-0-					-0-
11	3000	N	1092	-0-	-1908 B	5350	1092	3			N	-0-					-0-
12	3100	N	1058	-0-	-2042 B	3308	1058	3			N	-0-					-0-
01	3100	N	1290	-0-	-1810 B	1498	1290	3			N	-0-					-0-
02	2756	N	1258	-0-	-1498 B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	N	4287	-0-	-332 B	-0-	4287	3			N	-0-					-0-
11	4170	N	3782	-0-	-388 B	-0-	3782	3			N	-0-					-0-
12	7715	N	7715	-0-	-0- B	-0-	7715	3			N	-0-					-0-
01	4278	N	3899	-0-	-379 B	-0-	3899	3			N	-0-					-0-
02	3528	N	3408	-0-	-120 B	-0-	3408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7719	N	3786	-0-	-3933 B	-0-	3786	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2095	-0-	-1005 B	7320	2095	3			N	-0-					-0-
11	3000	N	1988	-0-	-1012 B	6308	1988	3			N	-0-					-0-
12	3100	N	2020	-0-	-1080 B	5228	2020	3			N	-0-					-0-
01	3100	N	1939	-0-	-1161 B	4067	1939	3			N	-0-					-0-
02	2800	N	1556	-0-	-1244 B	2823	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2823																	
03	3100	N	1938	-0-	-1162 B	1661	1938	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
11	2010	N	1895	-0-	-115 B	-0-	1895	3			N	-0-					-0-
12	2077	N	1995	-0-	-82 B	-0-	1995	3			N	-0-					-0-
01	2077	N	1969	-0-	-108 B	-0-	1969	3			N	-0-					-0-
02	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1971	-0-	-13 B	-0-	1971	3			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	N	2852	-0-	-279 B	-0-	2852	3			N	-0-					-0-
11	3030	N	2882	-0-	-148 B	-0-	2882	3			N	-0-					-0-
12	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-
01	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-
02	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	3064	-0-	-5 B	-0-	3064	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	973	-0-	-980 B	-0-	973	3			N	-0-					-0-
11	1530	N	1131	-0-	-399 B	-0-	1131	3			N	-0-					-0-
12	1612	N	1046	-0-	-566 B	-0-	1046	3			N	-0-					-0-
01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	1064	N	802	-0-	-262 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3662	-0-	562 B	562	3662	3			N	-0-					-0-
11	2222	N	1660	-0-	-562 B	-0-	1660	3			N	-0-					-0-
12	1457	N	1066	-0-	-391 B	-0-	1066	3			N	-0-					-0-
01	3658	#	1167	-0-	-2491 B	-2491	1167	3			N	-0-					-0-
02	3304	#	1134	-0-	-2170 B	-4661	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4661																	
03	3658	#	1207	-0-	-2451 B	-7112	1207	3			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2422	-0-	-58 B	-0-	2422	3			N	-0-					-0-
11	2340	N	2172	-0-	-168 B	-0-	2172	3			N	-0-					-0-
12	2387	N	2345	-0-	-42 B	-0-	2345	3			N	-0-					-0-
01	2418	N	2209	-0-	-209 B	-0-	2209	3			N	-0-					-0-
02	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2151	-0-	-205 B	-0-	2151	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2261	-0-	-188 B	-0-	2261	3			N	-0-					-0-
11	2340	N	2159	-0-	-181 B	-0-	2159	3			N	-0-					-0-
12	2325	N	1930	-0-	-395 B	-0-	1930	3			N	-0-					-0-
01	2263	N	1692	-0-	-571 B	-0-	1692	3			N	-0-					-0-
02	2016	N	1476	-0-	-540 B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1543	-0-	-379 B	-0-	1543	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1095	-0-	-52 B	-0-	1095	3			N	-0-					-0-
11	1110	N	954	-0-	-156 B	-0-	954	3			N	-0-					-0-
12	1085	N	1041	-0-	-44 B	-0-	1041	3			N	-0-					-0-
01	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
02	896	N	893	-0-	-3 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1009	-0-	-45 B	-0-	1009	3			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	N	3431	-0-	-134 B	-0-	3431	3			N	-0-					-0-
11	3420	N	3310	-0-	-110 B	-0-	3310	3			N	-0-					-0-
12	3472	N	3248	-0-	-224 B	-0-	3248	3			N	-0-					-0-
01	3441	N	3119	-0-	-322 B	-0-	3119	3			N	-0-					-0-
02	3080	N	2909	-0-	-171 B	-0-	2909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3218	-0-	-37 B	-0-	3218	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	490	-0-	-68 B	-0-	490	3			N	-0-					-0-
11	450	N	389	-0-	-61 B	-0-	389	3			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	N	4590	-0-	-60 B	-0-	4590	3			N	-0-					-0-
11	4452	N	4452	-0-	-0- B	-0-	4452	3			N	-0-					-0-
12	4619	N	4371	-0-	-248 B	-0-	4371	3			N	-0-					-0-
01	4588	N	4211	-0-	-377 B	-0-	4211	3			N	-0-					-0-
02	4144	N	3832	-0-	-312 B	-0-	3832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3933	-0-	-438 B	-0-	3933	3			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	N	3599	-0-	-59 B	-0-	3599	3			N	-0-					-0-
11	3540	N	3153	-0-	-387 B	-0-	3153	3			N	-0-					-0-
12	3596	N	3413	-0-	-183 B	-0-	3413	3			N	-0-					-0-
01	3596	N	3304	-0-	-292 B	-0-	3304	3			N	-0-					-0-
02	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3342	-0-	-68 B	-0-	3342	3			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2819	-0-	-33 B	-0-	2819	3			N	-0-					-0-
11	2790	N	2643	-0-	-147 B	-0-	2643	3			N	-0-					-0-
12	2852	N	2654	-0-	-198 B	-0-	2654	3			N	-0-					-0-
01	2821	N	2551	-0-	-270 B	-0-	2551	3			N	-0-					-0-
02	2464	N	2274	-0-	-190 B	-0-	2274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2572	-0-	-94 B	-0-	2572	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1389	-0-	-6 B	-0-	1389	3			N	-0-					-0-
11	1350	N	1319	-0-	-31 B	-0-	1319	3			N	-0-					-0-
12	1395	N	1326	-0-	-69 B	-0-	1326	3			N	-0-					-0-
01	1395	N	1268	-0-	-127 B	-0-	1268	3			N	-0-					-0-
02	1232	N	1123	-0-	-109 B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1273	-0-	-60 B	-0-	1273	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2519	-0-	-581 B	19	2519	3			N	-0-					-0-
11	2490	N	2436	-0-	-54 B	-0-	2436	3			N	-0-					-0-
12	2573	N	2442	-0-	-131 B	-0-	2442	3			N	-0-					-0-
01	2511	N	2283	-0-	-228 B	-0-	2283	3			N	-0-					-0-
02	2268	N	2088	-0-	-180 B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2325	-0-	-124 B	-0-	2325	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
11	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
12	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
01	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-
02	308	N	269	-0-	-39 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3655	N	3655	-0-	-0- B	-0-	3655	3			N	-0-					-0-
11	3569	N	3569	-0-	-0- B	-0-	3569	3			N	-0-					-0-
12	3782	N	3739	-0-	-43 B	-0-	3739	3			N	-0-					-0-
01	3658	N	3483	-0-	-175 B	-0-	3483	3			N	-0-					-0-
02	3332	N	3146	-0-	-186 B	-0-	3146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3427	-0-	-324 B	-0-	3427	3			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2850	-0-	-188 B	-0-	2850	3			N	-0-					-0-
11	2940	N	2534	-0-	-406 B	-0-	2534	3			N	-0-					-0-
12	2914	N	2602	-0-	-312 B	-0-	2602	3			N	-0-					-0-
01	2852	N	2522	-0-	-330 B	-0-	2522	3			N	-0-					-0-
02	2352	N	2261	-0-	-91 B	-0-	2261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2562	-0-	-42 B	-0-	2562	3			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	N	4243	-0-	-159 B	-0-	4243	3			N	-0-					-0-
11	4020	N	3682	-0-	-338 B	-0-	3682	3			N	-0-					-0-
12	4278	N	4024	-0-	-254 B	-0-	4024	3			N	-0-					-0-
01	4247	N	3781	-0-	-466 B	-0-	3781	3			N	-0-					-0-
02	3444	N	3429	-0-	-15 B	-0-	3429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3847	-0-	-183 B	-0-	3847	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
11	1620	N	1558	-0-	-62	B	-0-	1558	3			N	-0-					-0-
12	1674	N	1598	-0-	-76	B	-0-	1598	3			N	-0-					-0-
01	1705	N	1529	-0-	-176	B	-0-	1529	3			N	-0-					-0-
02	1456	N	1399	-0-	-57	B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1557	-0-	-55	B	-0-	1557	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3946	N	3946	-0-	-0-	B	-0-	3946	3			N	-0-					-0-
11	3738	N	3738	-0-	-0-	B	-0-	3738	3			N	-0-					-0-
12	3937	N	3818	-0-	-119	B	-0-	3818	3			N	-0-					-0-
01	3937	N	3553	-0-	-384	B	-0-	3553	3			N	-0-					-0-
02	3500	N	3319	-0-	-181	B	-0-	3319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3813	N	3690	-0-	-123	B	-0-	3690	3			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	N	6349	-0-	-1184	B	-0-	6349	3			N	-0-					-0-
11	6690	N	6087	-0-	-603	B	-0-	6087	3			N	-0-					-0-
12	6851	N	5966	-0-	-885	B	-0-	5966	3			N	-0-					-0-
01	6355	N	5827	-0-	-528	B	-0-	5827	3			N	-0-					-0-
02	5684	N	5157	-0-	-527	B	-0-	5157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5952	N	5732	-0-	-220	B	-0-	5732	3			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2626	-0-	-474	B	1690	2626	3			N	-0-					-0-
11	3000	N	2545	-0-	-455	B	1235	2545	3			N	-0-					-0-
12	3100	N	2444	-0-	-656	B	579	2444	3			N	-0-					-0-
01	2875	N	2296	-0-	-579	B	-0-	2296	3			N	-0-					-0-
02	2380	N	2178	-0-	-202	B	-0-	2178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2439	-0-	-10	B	-0-	2439	3			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
11	870	N	864	-0-	-6	B	-0-	864	3			N	-0-					-0-
12	930	N	906	-0-	-24	B	-0-	906	3			N	-0-					-0-
01	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
02	812	N	773	-0-	-39	B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	889	-0-	-10	B	-0-	889	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	N	2854	-0-	-1951	B	-415	2854	3			N	-0-					-0-
11	4650	#	2898	-0-	-1752	B	-2167	2898	3			N	-0-					-0-
12	4805	#	2186	-0-	-2619	B	-4786	2186	3			N	-0-					-0-
01	4805	#	1969	-0-	-2836	B	-7622	1969	3			N	-0-					-0-
02	2716	N	2640	-0-	-76	B	-7622	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7207 CANCELLED UNDERAGE -> -415																		
03	2201	N	2997	-0-	796	B	-6411	2997	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1974	-0-	-103 B	-0-	1974	3			N	-0-					-0-
11	1980	N	1766	-0-	-214 B	-0-	1766	3			N	-0-					-0-
12	2015	N	1825	-0-	-190 B	-0-	1825	3			N	-0-					-0-
01	1984	N	1765	-0-	-219 B	-0-	1765	3			N	-0-					-0-
02	1652	N	1643	-0-	-9 B	-0-	1643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1807	-0-	-22 B	-0-	1807	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	N	9353	-0-	-133 B	-0-	9353	3			N	-0-					-0-
11	9660	N	8414	-0-	-1246 B	-0-	8414	3			N	-0-					-0-
12	9143	N	9143	-0-	-0- B	-0-	9143	3			N	-0-					-0-
01	9362	N	8739	-0-	-623 B	-0-	8739	3			N	-0-					-0-
02	7840	N	7794	-0-	-46 B	-0-	7794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9145	N	8417	-0-	-728 B	-0-	8417	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	N	3662	-0-	-306 B	-0-	3662	3			N	-0-					-0-
11	3720	N	3420	-0-	-300 B	-0-	3420	3			N	-0-					-0-
12	3565	N	3352	-0-	-213 B	-0-	3352	3			N	-0-					-0-
01	3658	N	3109	-0-	-549 B	-0-	3109	3			N	-0-					-0-
02	3192	N	2789	-0-	-403 B	-0-	2789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3094	-0-	-254 B	-0-	3094	3			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1057	-0-	-90 B	-0-	1057	3			N	-0-					-0-
11	1320	N	1229	-0-	-91 B	-0-	1229	3			N	-0-					-0-
12	1395	N	1357	-0-	-38 B	-0-	1357	3			N	-0-					-0-
01	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
02	1148	N	1082	-0-	-66 B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1087	-0-	-277 B	-0-	1087	3			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	N	10179	-0-	-733 B	-0-	10179	3			N	-0-					-0-
11	9060	N	8684	-0-	-376 B	-0-	8684	3			N	-0-					-0-
12	10509	N	9959	-0-	-550 B	-0-	9959	3			N	-0-					-0-
01	10168	N	9437	-0-	-731 B	-0-	9437	3			N	-0-					-0-
02	8478	N	8478	-0-	-0- B	-0-	8478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9951	N	9596	-0-	-355 B	-0-	9596	3			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	N	3713	-0-	-193 B	-862	3713	3			N	-0-					-0-
11	3720	N	3525	-0-	-195 B	-862	3525	3			N	-0-					-0-
12	3844	N	3456	-0-	-388 B	-862	3456	3			N	-0-					-0-
01	3720	N	3106	-0-	-614 B	-862	3106	3			N	-0-					-0-
02	3304	N	2889	-0-	-415 B	-862	2889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -862																	
*03	3481	N	3481	-0-	-0- B	-0-	3481	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
11	1020	N	903	-0-	-117 B	-0-	903	3			N	-0-					-0-
12	1116	N	988	-0-	-128 B	-0-	988	3			N	-0-					-0-
01	1054	N	823	-0-	-231 B	-0-	823	3			N	-0-					-0-
02	840	N	792	-0-	-48 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	911	-0-	-81 B	-0-	911	3			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	914	-0-	-16 B	-0-	914	3			N	-0-					-0-
11	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
12	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
01	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
02	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	859	-0-	-40 B	-0-	859	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
11	390	N	312	-0-	-78 B	-0-	312	3			N	-0-					-0-
12	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	N	3118	-0-	-199 B	-0-	3118	3			N	-0-					-0-
11	3090	N	3028	-0-	-62 B	-0-	3028	3			N	-0-					-0-
12	3193	N	2961	-0-	-232 B	-0-	2961	3			N	-0-					-0-
01	3131	N	2839	-0-	-292 B	-0-	2839	3			N	-0-					-0-
02	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3467	N	3467	-0-	-0- B	-0-	3467	3			N	-0-					-0-
11	3000	N	3000	-0-	-0- B	-0-	3000	3			N	-0-					-0-
12	3627	N	2796	-0-	-831 B	-0-	2796	3			N	-0-					-0-
01	3472	N	2302	-0-	-1170 B	-0-	2302	3			N	-0-					-0-
02	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3277	N	3277	-0-	-0- B	-0-	3277	3			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	N	6843	-0-	-163 B	-0-	6843	3			N	-0-					-0-
11	6750	N	6495	-0-	-255 B	-0-	6495	3			N	-0-					-0-
12	7068	N	6280	-0-	-788 B	-0-	6280	3			N	-0-					-0-
01	6851	N	6143	-0-	-708 B	-0-	6143	3			N	-0-					-0-
02	6076	N	5403	-0-	-673 B	-0-	5403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6564	N	6564	-0-	-0- B	-0-	6564	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3269	N	3269	-0-	-0- B	-0-	3269	3			N	-0-					-0-
11	3300	N	3033	-0-	-267 B	-0-	3033	3			N	-0-					-0-
12	3348	N	2684	-0-	-664 B	-0-	2684	3			N	-0-					-0-
01	3255	N	2695	-0-	-560 B	-0-	2695	3			N	-0-					-0-
02	2828	N	2394	-0-	-434 B	-0-	2394	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2697	N	2506	-0-	-191 B	-0-	2506	3			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	3001	-0-	-6 B	-0-	3001	3			N	-0-					-0-
11	2940	N	2770	-0-	-170 B	-0-	2770	3			N	-0-					-0-
12	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
01	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
02	2576	N	2513	-0-	-63 B	-0-	2513	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	3813	N	2743	-0-	-1070 B	-0-	2743	3			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1851	-0-	-9 B	-0-	1851	3			N	-0-					-0-
11	1830	N	1726	-0-	-104 B	-0-	1726	3			N	-0-					-0-
12	1891	N	1805	-0-	-86 B	-0-	1805	3			N	-0-					-0-
01	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
02	1624	N	1606	-0-	-18 B	-0-	1606	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1798	N	1743	-0-	-55 B	-0-	1743	3			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1543	-0-	-224 B	-0-	1543	3			N	-0-					-0-
11	1560	N	1522	-0-	-38 B	-0-	1522	3			N	-0-					-0-
12	1736	N	1687	-0-	-49 B	-0-	1687	3			N	-0-					-0-
01	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
02	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	N	4254	-0-	-179 B	-0-	4254	3			N	-0-					-0-
11	4140	N	3890	-0-	-250 B	-0-	3890	3			N	-0-					-0-
12	4371	N	4262	-0-	-109 B	-0-	4262	3			N	-0-					-0-
01	4247	N	3968	-0-	-279 B	-0-	3968	3			N	-0-					-0-
02	3684	N	3684	-0-	-0- B	-0-	3684	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	4247	N	4045	-0-	-202 B	-0-	4045	3			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1935	-0-	-111 B	-0-	1935	3			N	-0-					-0-
11	2010	N	1936	-0-	-74 B	-0-	1936	3			N	-0-					-0-
12	2139	N	1988	-0-	-151 B	-0-	1988	3			N	-0-					-0-
01	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
02	1820	N	1751	-0-	-69 B	-0-	1751	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1984	N	1927	-0-	-57 B	-0-	1927	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

10	1240	N	1198	-0-	-42	B	-0-	1198	3			N	-0-					-0-
11	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
12	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
02	1148	N	960	-0-	-188	B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

10	1426	N	1421	-0-	-5	B	-0-	1421	3			N	-0-					-0-
11	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
12	1457	N	1444	-0-	-13	B	-0-	1444	3			N	-0-					-0-
01	1426	N	1203	-0-	-223	B	-0-	1203	3			N	-0-					-0-
02	1568	N	1320	-0-	-248	B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1457	N	1117	-0-	-340	B	-0-	1117	3			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

10	3441	N	2442	-0-	-999	B	-0-	2442	3			N	-0-					-0-
11	3000	N	1698	-0-	-1302	B	-0-	1698	3			N	-0-					-0-
12	2914	N	2914	-0-	-0-	B	-0-	2914	3			N	-0-					-0-
01	3589	N	3589	-0-	-0-	B	-0-	3589	3			N	-0-					-0-
02	3201	N	3201	-0-	-0-	B	-0-	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	3584	N	3584	-0-	-0-	B	-0-	3584	3			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

10	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
11	510	N	504	-0-	-6	B	-0-	504	3			N	-0-					-0-
12	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
01	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-
02	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	558	N	476	-0-	-82	B	-0-	476	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

10	1979	N	1979	-0-	-0-	B	-0-	1979	3			N	-0-					-0-
11	1980	N	1644	-0-	-336	B	-0-	1644	3			N	-0-					-0-
12	2108	N	1974	-0-	-134	B	-0-	1974	3			N	-0-					-0-
01	1984	N	1734	-0-	-250	B	-0-	1734	3			N	-0-					-0-
02	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1984	N	1774	-0-	-210	B	-0-	1774	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	965	N	965	-0-	-0-	B	-0-	965	3		N	-0-			-0-
11	960	N	918	-0-	-42	B	-0-	918	3		N	-0-			-0-
12	992	N	905	-0-	-87	B	-0-	905	3		N	-0-			-0-
01	961	N	904	-0-	-57	B	-0-	904	3		N	-0-			-0-
02	868	N	763	-0-	-105	B	-0-	763	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	926	N	926	-0-	-0-	B	-0-	926	3		N	-0-			-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

10	6169	N	5935	-0-	-234	B	-0-	5935	3		N	-0-			-0-
11	5910	N	5770	-0-	-140	B	-0-	5770	3		N	-0-			-0-
12	6138	N	5720	-0-	-418	B	-0-	5720	3		N	-0-			-0-
01	5921	N	5611	-0-	-310	B	-0-	5611	3		N	-0-			-0-
02	5376	N	5036	-0-	-340	B	-0-	5036	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5735	N	5578	-0-	-157	B	-0-	5578	3		N	-0-			-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

10	3699	N	3699	-0-	-0-	B	-0-	3699	3		N	-0-			-0-
11	3750	N	3536	-0-	-214	B	-0-	3536	3		N	-0-			-0-
12	3813	N	3527	-0-	-286	B	-0-	3527	3		N	-0-			-0-
01	3689	N	3374	-0-	-315	B	-0-	3374	3		N	-0-			-0-
02	3304	N	3056	-0-	-248	B	-0-	3056	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3534	N	3399	-0-	-135	B	-0-	3399	3		N	-0-			-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

10	1085	N	1076	-0-	-9	B	-0-	1076	3		N	-0-			-0-
11	1080	N	983	-0-	-97	B	-0-	983	3		N	-0-			-0-
12	1085	N	1082	-0-	-3	B	-0-	1082	3		N	-0-			-0-
01	1085	N	1073	-0-	-12	B	-0-	1073	3		N	-0-			-0-
02	1046	N	1046	-0-	-0-	B	-0-	1046	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1085	N	1012	-0-	-73	B	-0-	1012	3		N	-0-			-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

10	2976	N	2899	-0-	-77	B	-0-	2899	3		N	-0-			-0-
11	2880	N	2752	-0-	-128	B	-0-	2752	3		N	-0-			-0-
12	2852	N	2834	-0-	-18	B	-0-	2834	3		N	-0-			-0-
01	2914	N	2730	-0-	-184	B	-0-	2730	3		N	-0-			-0-
02	2576	N	2447	-0-	-129	B	-0-	2447	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2821	N	2725	-0-	-96	B	-0-	2725	3		N	-0-			-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

10	2356	N	1859	-0-	-497	B	-3552	1859	3		N	-0-			-0-
11	2010	N	2157	-0-	147	B	-3405	2157	3		N	-0-			-0-
12	2108	N	2368	-0-	260	B	-3145	2368	3		N	-0-			-0-
01	1860	N	2272	-0-	412	B	-2733	2272	3		N	-0-			-0-
02	2016	N	2136	-0-	120	B	-2613	2136	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2613															
03	2356	N	2170	-0-	-186	B	-0-	2170	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	N	3999	-0-	-93	B	-0-	3999	3			N	-0-					-0-
11	3960	N	3668	-0-	-292	B	-0-	3668	3			N	-0-					-0-
12	4061	N	3846	-0-	-215	B	-0-	3846	3			N	-0-					-0-
01	3999	N	3768	-0-	-231	B	-0-	3768	3			N	-0-					-0-
02	3416	N	3368	-0-	-48	B	-0-	3368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3844	N	3756	-0-	-88	B	-0-	3756	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	692	-0-	-145	B	-0-	692	3			N	-0-					-0-
11	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
12	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
01	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
02	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	836	-0-	-1	B	-0-	836	3			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 07/06/1960 TOTAL DEPTH 3503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
11	1470	N	1318	-0-	-152	B	-0-	1318	3			N	-0-					-0-
12	1550	N	1463	-0-	-87	B	-0-	1463	3			N	-0-					-0-
01	1457	N	1237	-0-	-220	B	-0-	1237	3			N	-0-					-0-
02	1232	N	1145	-0-	-87	B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1281	-0-	-176	B	-0-	1281	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	N	7305	-0-	-73	B	-0-	7305	3			N	-0-					-0-
11	7020	N	6370	-0-	-650	B	-0-	6370	3			N	-0-					-0-
12	7378	N	6833	-0-	-545	B	-0-	6833	3			N	-0-					-0-
01	7316	N	6779	-0-	-537	B	-0-	6779	3			N	-0-					-0-
02	6117	N	6117	-0-	-0-	B	-0-	6117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7046	N	7046	-0-	-0-	B	-0-	7046	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
11	1530	N	1376	-0-	-154	B	-0-	1376	3			N	-0-					-0-
12	1581	N	1349	-0-	-232	B	-0-	1349	3			N	-0-					-0-
01	1581	N	992	-0-	-589	B	-0-	992	3			N	-0-					-0-
02	1288	N	649	-0-	-639	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1319	-0-	-45	B	-0-	1319	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	N	6790	-0-	-247	B	-0-	6790	3			N	-0-					-0-
11	6570	N	5731	-0-	-839	B	-0-	5731	3			N	-0-					-0-
12	6882	N	5990	-0-	-892	B	-0-	5990	3			N	-0-					-0-
01	6789	N	6113	-0-	-676	B	-0-	6113	3			N	-0-					-0-
02	5431	N	5431	-0-	-0-	B	-0-	5431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6337	N	6337	-0-	-0-	B	-0-	6337	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2662	-0-	-159 B	-0-	2662	3			N	-0-					-0-
11	2640	N	2328	-0-	-312 B	-0-	2328	3			N	-0-					-0-
12	2697	N	2511	-0-	-186 B	-0-	2511	3			N	-0-					-0-
01	2666	N	2380	-0-	-286 B	-0-	2380	3			N	-0-					-0-
02	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2391	-0-	-120 B	-0-	2391	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	N	4472	-0-	-178 B	-0-	4472	3			N	-0-					-0-
11	4290	N	4156	-0-	-134 B	-0-	4156	3			N	-0-					-0-
12	4588	N	4381	-0-	-207 B	-0-	4381	3			N	-0-					-0-
01	4464	N	3957	-0-	-507 B	-0-	3957	3			N	-0-					-0-
02	3892	N	3173	-0-	-719 B	-0-	3173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3908	-0-	-463 B	-0-	3908	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	933	-0-	-28 B	-0-	933	3			N	-0-					-0-
11	930	N	859	-0-	-71 B	-0-	859	3			N	-0-					-0-
12	961	N	647	-0-	-314 B	-0-	647	3			N	-0-					-0-
01	930	N	543	-0-	-387 B	-0-	543	3			N	-0-					-0-
02	812	N	653	-0-	-159 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	859	-0-	-9 B	-0-	859	3			N	-0-					-0-
11	840	N	748	-0-	-92 B	-0-	748	3			N	-0-					-0-
12	868	N	817	-0-	-51 B	-0-	817	3			N	-0-					-0-
01	868	N	755	-0-	-113 B	-0-	755	3			N	-0-					-0-
02	700	N	673	-0-	-27 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
11	720	N	658	-0-	-62 B	-0-	658	3			N	-0-					-0-
12	744	N	523	-0-	-221 B	-0-	523	3			N	-0-					-0-
01	713	N	662	-0-	-51 B	-0-	662	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1374	-0-	-238 B	-0-	1374	3			N	-0-					-0-
11	1500	N	1316	-0-	-184 B	-0-	1316	3			N	-0-					-0-
12	1488	N	1234	-0-	-254 B	-0-	1234	3			N	-0-					-0-
01	1364	N	1025	-0-	-339 B	-0-	1025	3			N	-0-					-0-
02	1232	N	920	-0-	-312 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-
11	90	N	5	-0-	-85 B	-0-	5	3			N	-0-					-0-
12	7	N	2	-0-	-5 B	-0-	2	3			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1593	-0-	-81 B	-0-	1593	3			N	-0-					-0-
11	1530	N	1505	-0-	-25 B	-0-	1505	3			N	-0-					-0-
12	1612	N	1508	-0-	-104 B	-0-	1508	3			N	-0-					-0-
01	1581	N	1420	-0-	-161 B	-0-	1420	3			N	-0-					-0-
02	1400	N	1308	-0-	-92 B	-0-	1308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	N	3602	-0-	-118 B	-0-	3602	3			N	-0-					-0-
11	3570	N	3284	-0-	-286 B	-0-	3284	3			N	-0-					-0-
12	3658	N	3539	-0-	-119 B	-0-	3539	3			N	-0-					-0-
01	3596	N	3374	-0-	-222 B	-0-	3374	3			N	-0-					-0-
02	3052	N	3012	-0-	-40 B	-0-	3012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3378	-0-	-156 B	-0-	3378	3			N	-0-					-0-

BURNETT L UNIT WELL #: 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	N	3662	-0-	-275 B	-0-	3662	3			N	-0-					-0-
11	3750	N	3318	-0-	-432 B	-0-	3318	3			N	-0-					-0-
12	3782	N	3245	-0-	-537 B	-0-	3245	3			N	-0-					-0-
01	3658	N	3053	-0-	-605 B	-0-	3053	3			N	-0-					-0-
02	3108	N	2604	-0-	-504 B	-0-	2604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2685	-0-	-570 B	-0-	2685	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	938	-0-	-550 B	-0-	938	3			N	-0-					-0-
11	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
01	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
02	1652	N	1383	-0-	-269 B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1510	-0-	-9 B	-0-	1510	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	778	-0-	-152 B	-0-	150	1	628	3	N	-0-					-0-
11	750	N	750	-0-	-0- B	-0-	150	1	600	3	N	-0-					-0-
12	744	N	386	-0-	-358 B	-0-	155	1	231	3	N	-0-					-0-
01	775	N	378	-0-	-397 B	-0-	150	1	228	3	N	-0-					-0-
02	700	N	408	-0-	-292 B	-0-	135	1	273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	150	1	310	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1052	-0-	-2 B	-0-	150	1	902	3	N	-0-					-0-
11	986	N	986	-0-	-0- B	-0-	145	1	841	3	N	-0-					-0-
12	1008	N	1008	-0-	-0- B	-0-	150	1	858	3	N	-0-					-0-
01	1054	N	919	-0-	-135 B	-0-	140	1	779	3	N	-0-					-0-
02	924	N	807	-0-	-117 B	-0-	120	1	687	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	933	-0-	-90 B	-0-	140	1	793	3	N	-0-					-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1554	-0-	-1546 B	12685	225	1	1329	3	N	-0-					-0-
11	3000	N	1539	-0-	-1461 B	11224	243	1	1296	3	N	-0-					-0-
12	3100	N	1646	-0-	-1454 B	9770	252	1	1394	3	N	-0-					-0-
01	3100	N	1538	-0-	-1562 B	8208	225	1	1313	3	N	-0-					-0-
02	2800	N	1272	-0-	-1528 B	6680	189	1	1083	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6680																	
03	3100	N	1676	-0-	-1424 B	5256	261	1	1415	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5049	N	5210	-0-	161 B	-0-	660	1	4550	3	N	-0-					-0-
11	5070	N	4798	-0-	-272 B	-0-	616	1	4182	3	N	-0-					-0-
12	5456	N	4727	-0-	-729 B	-0-	616	1	4111	3	N	-0-					-0-
01	5208	N	3921	-0-	-1287 B	-0-	550	1	3371	3	N	-0-					-0-
02	4480	N	4102	-0-	-378 B	-0-	550	1	3552	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5025	N	5025	-0-	-0- B	-0-	660	1	4365	3	N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20682		5116	-0-	-15566 B	57438	783	1	4333	3	N	-0-					-0-
11	29223		5112	-0-	-24111 B	33327	783	1	4329	3	N	-0-					-0-
12	25796		5039	-0-	-20757 B	12570	810	1	4229	3	N	-0-					-0-
01	16804	N	4234	-0-	-12570 B	-0-	648	1	3586	3	N	-0-					-0-
02	4760	N	3767	-0-	-993 B	-0-	540	1	3227	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5053	N	2666	-0-	-2387 B	-0-	432	1	2234	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1027	-0-	-2073 B	5247	1027	3			N	-0-					-0-
11	3000	N	953	-0-	-2047 B	3200	953	3			N	-0-					-0-
12	3100	N	960	-0-	-2140 B	1060	960	3			N	-0-					-0-
01	2008	N	948	-0-	-1060 B	-0-	948	3			N	-0-					-0-
02	896	N	854	-0-	-42 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

10	3100	N	1545	-0-	-1555 B	18143	1545	3			N	-0-					-0-
11	3000	N	1452	-0-	-1548 B	16595	1452	3			N	-0-					-0-
12	3100	N	1495	-0-	-1605 B	14990	1495	3			N	-0-					-0-
01	3100	N	1503	-0-	-1597 B	13393	1503	3			N	-0-					-0-
02	2800	N	1285	-0-	-1515 B	11878	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11878																	
03	3100	N	1518	-0-	-1582 B	10296	1518	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

10	3100	N	-0-	-0-	-3100 B	22826					N	-0-					-0-
11	3000	N	-0-	-0-	-3000 B	19826					N	-0-					-0-
12	3100	N	-0-	-0-	-3100 B	16726					N	-0-					-0-
01	3100	N	1094	-0-	-2006 B	14720	252	1	842	3	N	-0-					-0-
02	2800	N	1954	-0-	-846 B	13874	468	1	1486	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13874																	
03	3100	N	2037	-0-	-1063 B	12811	522	1	1515	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

10	3937	N	3566	-0-	-371 B	-0-	406	1	3160	3	N	-0-					-0-
11	3720	N	3280	-0-	-440 B	-0-	406	1	2874	3	N	-0-					-0-
12	3472	N	3118	-0-	-354 B	-0-	406	1	2712	3	N	-0-					-0-
01	3565	N	2534	-0-	-1031 B	-0-	322	1	2212	3	N	-0-					-0-
02	3052	N	2754	-0-	-298 B	-0-	350	1	2404	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3235	N	3235	-0-	-0- B	-0-	406	1	2829	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

10	3100	N	2393	-0-	-707 B	58418	150	1	2243	3	N	-0-					-0-
11	3000	N	2210	-0-	-790 B	57628	140	1	2070	3	N	-0-					-0-
12	3100	N	2246	-0-	-854 B	56774	145	1	2101	3	N	-0-					-0-
01	3100	N	2027	-0-	-1073 B	55701	125	1	1902	3	N	-0-					-0-
02	2800	N	1967	-0-	-833 B	54868	125	1	1842	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 54868																	
03	3100	N	1670	-0-	-1430 B	53438	140	1	1530	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

10	17814		6674	-0-	-11140 B	40341	600	1	6074	3	N	-0-					-0-
11	24911	N	5701	-0-	-19210 B	21131	520	1	5181	3	N	-0-					-0-
12	22111	N	6516	-0-	-15595 B	5536	600	1	5916	3	N	-0-					-0-
01	10020	N	4484	-0-	-5536 B	-0-	440	1	4044	3	N	-0-					-0-
02	5320	N	3709	-0-	-1611 B	-0-	400	1	3309	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6510	N	5280	-0-	-1230 B	-0-	520	1	4760	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1615	-0-	-1485 B	21179	120	1	1495	3	N	-0-					-0-
11	3000	N	1501	-0-	-1499 B	19680	116	1	1385	3	N	-0-					-0-
12	3100	N	1559	-0-	-1541 B	18139	116	1	1443	3	N	-0-					-0-
01	3100	N	1507	-0-	-1593 B	16546	116	1	1391	3	N	-0-					-0-
02	2800	N	1270	-0-	-1530 B	15016	100	1	1170	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 15016																	
03	3100	N	1472	-0-	-1628 B	13388	108	1	1364	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	N	5266	-0-	-66 B	-0-	720	1	4546	3	N	-0-					-0-
11	4912	N	4912	-0-	-0- B	-0-	696	1	4216	3	N	-0-					-0-
12	5425	N	4915	-0-	-510 B	-0-	696	1	4219	3	N	-0-					-0-
01	5270	N	3939	-0-	-1331 B	-0-	528	1	3411	3	N	-0-					-0-
02	4592	N	4400	-0-	-192 B	-0-	600	1	3800	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	4581	-0-	-348 B	-0-	624	1	3957	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	3055	-0-	606 B	-13	1023	1	2032	3	N	-0-					-0-
11	2847	N	2860	-0-	13 B	-0-	957	1	1903	3	N	-0-					-0-
12	2966	N	2966	-0-	-0- B	-0-	990	1	1976	3	N	-0-					-0-
01	3069	N	2456	-0-	-613 B	-0-	858	1	1598	3	N	-0-					-0-
02	2660	N	2342	-0-	-318 B	-0-	792	1	1550	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2881	-0-	-95 B	-0-	990	1	1891	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	N	3507	-0-	-120 B	-1334	300	1	3207	3	N	-0-					-0-
11	3510	N	3292	-0-	-218 B	-1334	290	1	3002	3	N	-0-					-0-
12	3534	N	3436	-0-	-98 B	-1334	300	1	3136	3	N	-0-					-0-
01	3503	N	3082	-0-	-421 B	-1334	280	1	2802	3	N	-0-					-0-
02	3080	N	2719	-0-	-361 B	-1334	260	1	2459	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1334																	
03	3441	N	2859	-0-	-582 B	-0-	300	1	2559	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2174	N	2174	-0-	-0- B	-0-	464	1	1710	3	N	-0-					-0-
11	2070	N	1740	-0-	-330 B	-0-	464	1	1276	3	N	-0-					-0-
12	1798	N	1582	-0-	-216 B	-0-	480	1	1102	3	N	-0-					-0-
01	2170	N	1792	-0-	-378 B	-0-	464	1	1328	3	N	-0-					-0-
02	1624	N	1295	-0-	-329 B	-0-	416	1	879	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1500	-0-	-81 B	-0-	432	1	1068	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2808	N	2808	-0-	-0- B	-0-	341	1	2467	3	N	-0-					-0-
11	2649	N	2649	-0-	-0- B	-0-	330	1	2319	3	N	-0-					-0-
12	2790	N	2686	-0-	-104 B	-0-	341	1	2345	3	N	-0-					-0-
01	2821	N	2609	-0-	-212 B	-0-	308	1	2301	3	N	-0-					-0-
02	2464	N	2312	-0-	-152 B	-0-	286	1	2026	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2657	-0-	-40 B	-0-	330	1	2327	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	1953	N	1929	-0-	-24	B	-0-	270	1	1659	3	N	-0-					-0-
11	1833	N	1833	-0-	-0-	B	-0-	261	1	1572	3	N	-0-					-0-
12	1984	N	1860	-0-	-124	B	-0-	270	1	1590	3	N	-0-					-0-
01	1922	N	1748	-0-	-174	B	-0-	261	1	1487	3	N	-0-					-0-
02	1708	N	1380	-0-	-328	B	-0-	180	1	1200	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1690	-0-	-170	B	-0-	252	1	1438	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	1891	N	1758	-0-	-133	B	-0-	150	1	1608	3	N	-0-					-0-
11	1858	N	1858	-0-	-0-	B	-0-	145	1	1713	3	N	-0-					-0-
12	1860	N	1370	-0-	-490	B	-0-	150	1	1220	3	N	-0-					-0-
01	1767	N	992	-0-	-775	B	-0-	140	1	852	3	N	-0-					-0-
02	1736	N	1000	-0-	-736	B	-0-	130	1	870	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1056	-0-	-308	B	-0-	145	1	911	3	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2015	N	1946	-0-	-69	B	-0-	510	1	1436	3	N	-0-					-0-
11	1789	N	1789	-0-	-0-	B	-0-	493	1	1296	3	N	-0-					-0-
12	1798	N	1730	-0-	-68	B	-0-	493	1	1237	3	N	-0-					-0-
01	1953	N	1595	-0-	-358	B	-0-	493	1	1102	3	N	-0-					-0-
02	1680	N	1385	-0-	-295	B	-0-	374	1	1011	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1768	N	1768	-0-	-0-	B	-0-	493	1	1275	3	N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	5355		3883	-0-	-1472	B	12660	928	1	2955	3	N	-0-					-0-
11	7296		3153	-0-	-4143	B	8517	864	1	2289	3	N	-0-					-0-
12	6530		2745	-0-	-3785	B	4732	736	1	2009	3	N	-0-					-0-
01	6234		2468	-0-	-3766	B	966	704	1	1764	3	N	-0-					-0-
02	3283	N	2317	-0-	-966	B	-0-	608	1	1709	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2969	N	2969	-0-	-0-	B	-0-	864	1	2105	3	N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-
11	1611	N	1611	-0-	-0-	B	-0-	1611	3			N	-0-					-0-
12	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
01	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
02	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	959	N	959	-0-	-0-	B	-0-	186	1	773	3	N	-0-					-0-
11	930	N	832	-0-	-98	B	-0-	156	1	676	3	N	-0-					-0-
12	930	N	597	-0-	-333	B	-0-	132	1	465	3	N	-0-					-0-
01	964	N	964	-0-	-0-	B	-0-	132	1	832	3	N	-0-					-0-
02	703	N	646	-0-	-57	B	-0-	96	1	550	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	817	N	817	-0-	-0-	B	-0-	126	1	691	3	N	-0-					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
11	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
12	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
01	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
02	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7836		3133	-0-	-4703	B	27364	300	1	2833	3	N	-0-					-0-
11	10976		2991	-0-	-7985	B	19379	290	1	2701	3	N	-0-					-0-
12	9734		2954	-0-	-6780	B	12599	300	1	2654	3	N	-0-					-0-
01	9251		2685	-0-	-6566	B	6033	290	1	2395	3	N	-0-					-0-
02	5210		2276	-0-	-2934	B	3099	260	1	2016	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3099																		
03	5332	R	2233	-0-	-3099	B	-0-	240	1	1993	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
11	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
12	1240	N	166	-0-	-1074	B	-0-	166	3			N	-0-					-0-
01	1209	N	1109	-0-	-100	B	-0-	1109	3			N	-0-					-0-
02	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
11	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
12	2077	N	267	-0-	-1810 B	-0-	267	3			N	-0-					-0-
01	2108	N	1971	-0-	-137 B	-0-	1971	3			N	-0-					-0-
02	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		192	-0-	192 B	192	192	3			N	-0-					-0-
02	T. A.		167	-0-	167 B	359	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 359																	
03	T. A.		136	-0-	136 B	495	136	3			N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	N	3092	-0-	-132 B	-0-	990	1	2102	3	N	-0-					-0-
11	3000	N	3000	-0-	-0- B	-0-	957	1	2043	3	N	-0-					-0-
12	3597	N	3597	-0-	-0- B	-0-	990	1	2607	3	N	-0-					-0-
01	3428	N	3428	-0-	-0- B	-0-	924	1	2504	3	N	-0-					-0-
02	2800	N	2629	-0-	-171 B	-0-	858	1	1771	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	2905	-0-	-691 B	-0-	957	1	1948	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2681	-0-	-140 B	-2686	2681	3			N	-0-					-0-
11	2730	N	2284	-0-	-446 B	-2686	2284	3			N	-0-					-0-
12	2759	N	2126	-0-	-633 B	-2686	2126	3			N	-0-					-0-
01	2666	N	2463	-0-	-203 B	-2686	2463	3			N	-0-					-0-
02	2128	N	2184	-0-	56 B	-2630	2184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2630																	
*03	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6455	N	6455	-0-	-0- B	-0-	6455	3			N	-0-					-0-
11	5753	N	5753	-0-	-0- B	-0-	5753	3			N	-0-					-0-
12	6448	N	5542	-0-	-906 B	-0-	5542	3			N	-0-					-0-
01	6448	N	3041	-0-	-3407 B	-0-	3041	3			N	-0-					-0-
02	5376	N	2647	-0-	-2729 B	-0-	2647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5933	N	5933	-0-	-0- B	-0-	5933	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	N	10881	-0-	1116 B	-1340	10881	3			N	-0-					-0-
11	9510	N	9494	-0-	-16 B	-1340	9494	3			N	-0-					-0-
12	11067	N	10051	-0-	-1016 B	-1340	10051	3			N	-0-					-0-
01	10881	N	10106	-0-	-775 B	-1340	10106	3			N	-0-					-0-
02	8848	N	9184	-0-	336 B	-1004	9184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1004																	
03	10164	N	10164	-0-	-0- B	-0-	10164	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2850	N	2850	-0-	-0- B	-0-	2850	3			N	-0-					-0-
11	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
12	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
01	2852	N	1691	-0-	-1161 B	-0-	1691	3			N	-0-					-0-
02	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1609	-0-	-127 B	-0-	1609	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

10	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
11	1680	N	1518	-0-	-162 B	-0-	1518	3			N	-0-					-0-
12	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
01	1767	N	1603	-0-	-164 B	-0-	1603	3			N	-0-					-0-
02	1428	N	1395	-0-	-33 B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1659	-0-	-15 B	-0-	1659	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

10	5487	N	5150	-0-	-337 B	-0-	5150	3			N	-0-					-0-
11	5220	N	3943	-0-	-1277 B	-0-	3943	3			N	-0-					-0-
12	5301	N	4575	-0-	-726 B	-0-	4575	3			N	-0-					-0-
01	5146	N	4555	-0-	-591 B	-0-	4555	3			N	-0-					-0-
02	3668	N	2801	-0-	-867 B	-0-	2801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	3952	-0-	-636 B	-0-	3952	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

10	4495	N	5032	-0-	537 B	-3768	5032	3			N	-0-					-0-
11	4530	N	3701	-0-	-829 B	-3768	3701	3			N	-0-					-0-
12	4495	N	4636	-0-	141 B	-3627	4636	3			N	-0-					-0-
01	5022	N	4522	-0-	-500 B	-3627	4522	3			N	-0-					-0-
02	3444	N	3949	-0-	505 B	-3122	3949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3122																	
03	4650	N	4617	-0-	-33 B	-0-	4617	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

10	762	N	762	-0-	-0- B	-0-	112	1	650	3	N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	88	1	479	3	N	-0-					-0-
12	580	N	580	-0-	-0- B	-0-	80	1	500	3	N	-0-					-0-
01	775	N	545	-0-	-230 B	-0-	68	1	477	3	N	-0-					-0-
02	532	N	273	-0-	-259 B	-0-	32	1	241	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	739	N	739	-0-	-0- B	-0-	112	1	627	3	N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

10	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
11	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
12	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-
01	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
02	700	N	666	-0-	-34 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	726	-0-	-49 B	-0-	726	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	N	3147	-0-	-139 B	-0-	390	1	2757	3	N	-0-					-0-
11	3030	N	2944	-0-	-86 B	-0-	377	1	2567	3	N	-0-					-0-
12	3131	N	2554	-0-	-577 B	-0-	312	1	2242	3	N	-0-					-0-
01	3162	N	2313	-0-	-849 B	-0-	247	1	2066	3	N	-0-					-0-
02	2744	N	2652	-0-	-92 B	-0-	338	1	2314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2875	N	2875	-0-	-0- B	-0-	390	1	2485	3	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
11	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
01	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
02	504	N	471	-0-	-33 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	482	-0-	-107 B	-0-	482	3			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1462	-0-	-1638 B	3327	210	1	1252	3	N	-0-					-0-
11	3000	N	1356	-0-	-1644 B	1683	196	1	1160	3	N	-0-					-0-
12	3009	N	1326	-0-	-1683 B	-0-	196	1	1130	3	N	-0-					-0-
01	1457	N	1253	-0-	-204 B	-0-	168	1	1085	3	N	-0-					-0-
02	1260	N	1062	-0-	-198 B	-0-	147	1	915	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1305	-0-	-28 B	-0-	189	1	1116	3	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2187	-0-	-913 B	20733	2187	3			N	-0-					-0-
11	3000	N	1758	-0-	-1242 B	19491	1758	3			N	-0-					-0-
12	3100	N	2317	-0-	-783 B	18708	2317	3			N	-0-					-0-
01	3100	N	2034	-0-	-1066 B	17642	2034	3			N	-0-					-0-
02	2800	N	1772	-0-	-1028 B	16614	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16614																	
03	3100	N	1900	-0-	-1200 B	15414	1900	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	723	-0-	-2377 B	1678	96	1	627	3	N	-0-					-0-
11	2526	N	848	-0-	-1678 B	-0-	104	1	744	3	N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	92	1	672	3	N	-0-					-0-
01	713	N	608	-0-	-105 B	-0-	60	1	548	3	N	-0-					-0-
02	784	N	682	-0-	-102 B	-0-	84	1	598	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	112	1	732	3	N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2474	-0-	-626 B	17630	203	1	2271	3	N	-0-					-0-
11	3000	N	2207	-0-	-793 B	16837	175	1	2032	3	N	-0-					-0-
12	3100	N	2395	-0-	-705 B	16132	189	1	2206	3	N	-0-					-0-
01	3100	N	2086	-0-	-1014 B	15118	161	1	1925	3	N	-0-					-0-
02	2800	N	2005	-0-	-795 B	14323	154	1	1851	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14323																	
03	3100	N	2437	-0-	-663 B	13660	196	1	2241	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2342	N	2342	-0-	-0- B	-0-	510	1	1832	3	N	-0-					-0-
11	2027	N	2027	-0-	-0- B	-0-	459	1	1568	3	N	-0-					-0-
12	2232	N	1762	-0-	-470 B	-0-	391	1	1371	3	N	-0-					-0-
01	2356	N	1579	-0-	-777 B	-0-	357	1	1222	3	N	-0-					-0-
02	1904	N	1671	-0-	-233 B	-0-	357	1	1314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1985	N	1985	-0-	-0- B	-0-	442	1	1543	3	N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	128	1	508	3	N	-0-					-0-
12	847	N	847	-0-	-0- B	-0-	192	1	655	3	N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	200	1	637	3	N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	200	1	563	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	751	-0-	-86 B	-0-	192	1	559	3	N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4415	N	4415	-0-	-0- B	-0-	810	1	3605	3	N	-0-					-0-
11	4093	N	4093	-0-	-0- B	-0-	810	1	3283	3	N	-0-					-0-
12	4588	N	3055	-0-	-1533 B	-0-	621	1	2434	3	N	-0-					-0-
01	4402	N	-0-	-0-	-4402 B	-0-					N	-0-					-0-
02	3808	N	-0-	-0-	-3808 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	269	-0-	-2800 B	-0-	108	1	161	3	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3222	N	3222	-0-	-0- B	-0-	406	1	2816	3	N	-0-					-0-
11	3090	N	799	-0-	-2291 B	-0-	98	1	701	3	N	-0-					-0-
12	3131	N	2091	-0-	-1040 B	-0-	266	1	1825	3	N	-0-					-0-
01	3224	N	1785	-0-	-1439 B	-0-	336	1	1449	3	N	-0-					-0-
02	1417	N	1417	-0-	-0- B	-0-	308	1	1109	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1790	-0-	-287 B	-0-	322	1	1468	3	N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1748	-0-	-50 B	-0-	1748	3			N	-0-					-0-
11	1710	N	1640	-0-	-70 B	-0-	1640	3			N	-0-					-0-
12	1829	N	1734	-0-	-95 B	-0-	1734	3			N	-0-					-0-
01	1736	N	1696	-0-	-40 B	-0-	1696	3			N	-0-					-0-
02	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1364	-0-	-372 B	-0-	1364	3			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1532	-0-	-886 B	-0-	112	1	1420	3	N	-0-					-0-
11	2310	N	2191	-0-	-119 B	-0-	203	1	1988	3	N	-0-					-0-
12	2387	N	1937	-0-	-450 B	-0-	182	1	1755	3	N	-0-					-0-
01	2045	N	2045	-0-	-0- B	-0-	175	1	1870	3	N	-0-					-0-
02	2044	N	1819	-0-	-225 B	-0-	182	1	1637	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2173	N	2173	-0-	-0- B	-0-	196	1	1977	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0- B	-0-	203	1	762	3	N	-0-					-0-
11	870	N	235	-0-	-635 B	-0-	49	1	186	3	N	-0-					-0-
12	1284	N	1284	-0-	-0- B	-0-	140	1	1144	3	N	-0-					-0-
01	1582	N	1582	-0-	-0- B	-0-	182	1	1400	3	N	-0-					-0-
02	977	N	977	-0-	-0- B	-0-	182	1	795	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	886	N	886	-0-	-0- B	-0-	154	1	732	3	N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7494	N	7494	-0-	-0- B	-0-	7494	3			N	-0-					-0-
11	7410	N	7410	-0-	-0- B	-0-	7410	3			N	-0-					-0-
12	7471	N	7144	-0-	-327 B	-0-	7144	3			N	-0-					-0-
01	7502	N	3374	-0-	-4128 B	-0-	3374	3			N	-0-					-0-
02	6916	N	4781	-0-	-2135 B	-0-	4781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7754	N	7754	-0-	-0- B	-0-	7754	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	456	-0-	-1590 B	-0-	456	3			N	-0-					-0-
11	2580	N	-0-	-0-	-2580 B	-0-					N	-0-					-0-
12	3348	N	720	-0-	-2628 B	-0-	720	3			N	-0-					-0-
01	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
02	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	N	3592	-0-	-252 B	-2611	3592	3			N	-0-					-0-
11	1650	N	2882	-0-	1232 B	-1379	2882	3			N	-0-					-0-
12	3782	N	2738	-0-	-1044 B	-1379	2738	3			N	-0-					-0-
01	3596	N	2243	-0-	-1353 B	-1379	2243	3			N	-0-					-0-
02	2688	N	2632	-0-	-56 B	-1379	2632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1379																	
03	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-
11	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
12	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
01	1922	N	1550	-0-	-372 B	-0-	1550	3			N	-0-					-0-
02	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4475	N	4475	-0-	-0- B	-0-	570	1	3905	3	N	-0-					-0-
11	4084	N	4084	-0-	-0- B	-0-	532	1	3552	3	N	-0-					-0-
12	4433	N	4243	-0-	-190 B	-0-	570	1	3673	3	N	-0-					-0-
01	4464	N	3881	-0-	-583 B	-0-	532	1	3349	3	N	-0-					-0-
02	3808	N	3373	-0-	-435 B	-0-	475	1	2898	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	3336	-0-	-911 B	-0-	418	1	2918	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1287	-0-	-46 B	-0-	210	1	1077	3	N	-0-					-0-
11	1290	N	1185	-0-	-105 B	-0-	196	1	989	3	N	-0-					-0-
12	1302	N	1166	-0-	-136 B	-0-	203	1	963	3	N	-0-					-0-
01	1302	N	1109	-0-	-193 B	-0-	175	1	934	3	N	-0-					-0-
02	1055	N	1055	-0-	-0- B	-0-	161	1	894	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1273	N	1273	-0-	-0- B	-0-	203	1	1070	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2332	N	2332	-0-	-0- B	-0-	300	1	2032	3	N	-0-					-0-
11	2400	N	2205	-0-	-195 B	-0-	280	1	1925	3	N	-0-					-0-
12	2387	N	2382	-0-	-5 B	-0-	310	1	2072	3	N	-0-					-0-
01	2325	N	2265	-0-	-60 B	-0-	290	1	1975	3	N	-0-					-0-
02	2072	N	1980	-0-	-92 B	-0-	260	1	1720	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2183	-0-	-204 B	-0-	290	1	1893	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2637	N	2637	-0-	-0- B	-0-	300	1	2337	3	N	-0-					-0-
11	2419	N	2419	-0-	-0- B	-0-	290	1	2129	3	N	-0-					-0-
12	2425	N	2425	-0-	-0- B	-0-	280	1	2145	3	N	-0-					-0-
01	2635	N	2453	-0-	-182 B	-0-	290	1	2163	3	N	-0-					-0-
02	2268	N	2108	-0-	-160 B	-0-	260	1	1848	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2236	-0-	-182 B	-0-	290	1	1946	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2464	-0-	-16 B	-0-	310	1	2154	3	N	-0-					-0-
11	2430	N	2245	-0-	-185 B	-0-	270	1	1975	3	N	-0-					-0-
12	2480	N	2341	-0-	-139 B	-0-	290	1	2051	3	N	-0-					-0-
01	2449	N	2126	-0-	-323 B	-0-	280	1	1846	3	N	-0-					-0-
02	2100	N	1953	-0-	-147 B	-0-	260	1	1693	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2311	-0-	-45 B	-0-	290	1	2021	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3895	N	3895	-0-	-0- B	-0-	480	1	3415	3	N	-0-					-0-
11	3690	N	3653	-0-	-37 B	-0-	448	1	3205	3	N	-0-					-0-
12	3764	N	3764	-0-	-0- B	-0-	480	1	3284	3	N	-0-					-0-
01	3906	N	2980	-0-	-926 B	-0-	400	1	2580	3	N	-0-					-0-
02	3416	N	3098	-0-	-318 B	-0-	368	1	2730	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3397	-0-	-354 B	-0-	464	1	2933	3	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	N	4358	-0-	-261 B	-0-	540	1	3818	3	N	-0-					-0-
11	4024	N	4024	-0-	-0- B	-0-	504	1	3520	3	N	-0-					-0-
12	4416	N	4416	-0-	-0- B	-0-	540	1	3876	3	N	-0-					-0-
01	4371	N	3774	-0-	-597 B	-0-	468	1	3306	3	N	-0-					-0-
02	3752	N	3675	-0-	-77 B	-0-	432	1	3243	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4232	-0-	-170 B	-0-	504	1	3728	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	N	5664	-0-	-164 B	-0-	720	1	4944	3	N	-0-					-0-
11	4951	N	4951	-0-	-0- B	-0-	648	1	4303	3	N	-0-					-0-
12	5828	N	4961	-0-	-867 B	-0-	720	1	4241	3	N	-0-					-0-
01	5673	N	4350	-0-	-1323 B	-0-	576	1	3774	3	N	-0-					-0-
02	4620	N	4497	-0-	-123 B	-0-	552	1	3945	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5443	N	5443	-0-	-0- B	-0-	696	1	4747	3	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16328		6725	-0-	-9603 B	130975	2204	1	4521	3	N	-0-					-0-
11	22843		6364	-0-	-16479 B	114496	2204	1	4160	3	N	-0-					-0-
12	20271		1640	-0-	-18631 B	95865	684	1	956	3	N	-0-					-0-
01	19268	N	6679	-0-	-12589 B	83276	2204	1	4475	3	N	-0-					-0-
02	10869	N	5207	-0-	-5662 B	77614	1824	1	3383	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 77614																	
03	11737	N	6629	-0-	-5108 B	72506	2204	1	4425	3	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1570	-0-	-11 B	-0-	290	1	1280	3	N	-0-					-0-
11	1560	N	378	-0-	-1182 B	-0-	70	1	308	3	N	-0-					-0-
12	1581	N	1364	-0-	-217 B	-0-	190	1	1174	3	N	-0-					-0-
01	1581	N	1550	-0-	-31 B	-0-	250	1	1300	3	N	-0-					-0-
02	1319	N	1319	-0-	-0- B	-0-	250	1	1069	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1349	-0-	-15 B	-0-	260	1	1089	3	N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
11	510	N	438	-0-	-72 B	-0-	438	3			N	-0-					-0-
12	527	N	461	-0-	-66 B	-0-	461	3			N	-0-					-0-
01	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-
02	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2500	-0-	-600 B	46767	360	1	2140	3	N	-0-					-0-
11	3000	N	2337	-0-	-663 B	46104	348	1	1989	3	N	-0-					-0-
12	3100	N	2279	-0-	-821 B	45283	348	1	1931	3	N	-0-					-0-
01	3100	N	2207	-0-	-893 B	44390	312	1	1895	3	N	-0-					-0-
02	2800	N	2122	-0-	-678 B	43712	300	1	1822	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 43712																	
03	3100	N	2420	-0-	-680 B	43032	348	1	2072	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	N	2585	-0-	-1197 B	-0-	180	1	2405	3	N	-0-					-0-
11	3750	N	3598	-0-	-152 B	-0-	290	1	3308	3	N	-0-					-0-
12	3813	N	3528	-0-	-285 B	-0-	290	1	3238	3	N	-0-					-0-
01	3089	N	3089	-0-	-0- B	-0-	230	1	2859	3	N	-0-					-0-
02	3360	N	2935	-0-	-425 B	-0-	250	1	2685	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3461	-0-	-73 B	-0-	290	1	3171	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2410	N	2410	-0-	-0- B	-0-	300	1	2110	3	N	-0-					-0-
11	2340	N	2127	-0-	-213 B	-0-	270	1	1857	3	N	-0-					-0-
12	2418	N	2140	-0-	-278 B	-0-	270	1	1870	3	N	-0-					-0-
01	2418	N	2101	-0-	-317 B	-0-	270	1	1831	3	N	-0-					-0-
02	1988	N	1883	-0-	-105 B	-0-	260	1	1623	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2085	-0-	-54 B	-0-	290	1	1795	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

10	4433	N	3592	-0-	-841 B	-0-	660	1	2932	3	N	-0-					-0-
11	3540	N	2929	-0-	-611 B	-0-	594	1	2335	3	N	-0-					-0-
12	3813	N	3555	-0-	-258 B	-0-	660	1	2895	3	N	-0-					-0-
01	3596	N	3345	-0-	-251 B	-0-	638	1	2707	3	N	-0-					-0-
02	3025	N	3025	-0-	-0- B	-0-	572	1	2453	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3365	-0-	-200 B	-0-	638	1	2727	3	N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

10	2409	N	2409	-0-	-0- B	-0-	750	1	1659	3	N	-0-					-0-
11	2001	N	2001	-0-	-0- B	-0-	650	1	1351	3	N	-0-					-0-
12	2325	N	1786	-0-	-539 B	-0-	675	1	1111	3	N	-0-					-0-
01	2418	N	859	-0-	-1559 B	-0-	350	1	509	3	N	-0-					-0-
02	1876	N	866	-0-	-1010 B	-0-	400	1	466	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1742	-0-	-56 B	-0-	600	1	1142	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

10	2852	N	2937	-0-	85 B	-216	493	1	2444	3	N	-0-					-0-
11	2880	N	712	-0-	-2168 B	-216	119	1	593	3	N	-0-					-0-
12	2914	N	2098	-0-	-816 B	-216	323	1	1775	3	N	-0-					-0-
01	2945	N	2531	-0-	-414 B	-216	425	1	2106	3	N	-0-					-0-
02	1352	N	1568	-0-	216 B	-0-	221	1	1347	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2245	N	2245	-0-	-0- B	-0-	340	1	1905	3	N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

10	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
11	2436	N	2436	-0-	-0- B	-0-	2436	3			N	-0-					-0-
12	2573	N	2344	-0-	-229 B	-0-	2344	3			N	-0-					-0-
01	2387	N	2200	-0-	-187 B	-0-	2200	3			N	-0-					-0-
02	2268	N	2138	-0-	-130 B	-0-	2138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

10	1325	N	1325	-0-	-0- B	-0-	806	1	519	3	N	-0-					-0-
11	960	N	799	-0-	-161 B	-0-	572	1	227	3	N	-0-					-0-
12	1023	N	764	-0-	-259 B	-0-	624	1	140	3	N	-0-					-0-
01	1333	N	702	-0-	-631 B	-0-	702	1			N	-0-					-0-
02	756	N	572	-0-	-184 B	-0-	572	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	742	-0-	-33 B	-0-	520	1	222	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	N	4792	-0-	-199 B	-0-	638	1	4154	3	N	-0-					-0-
11	4548	N	4548	-0-	-0- B	-0-	638	1	3910	3	N	-0-					-0-
12	4815	N	4815	-0-	-0- B	-0-	638	1	4177	3	N	-0-					-0-
01	4805	N	4262	-0-	-543 B	-0-	572	1	3690	3	N	-0-					-0-
02	4256	N	3898	-0-	-358 B	-0-	528	1	3370	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4341	-0-	-464 B	-0-	638	1	3703	3	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	N	4596	-0-	-178 B	-0-	589	1	4007	3	N	-0-					-0-
11	4410	N	4335	-0-	-75 B	-0-	570	1	3765	3	N	-0-					-0-
12	4619	N	4358	-0-	-261 B	-0-	570	1	3788	3	N	-0-					-0-
01	4588	N	4287	-0-	-301 B	-0-	551	1	3736	3	N	-0-					-0-
02	4060	N	3857	-0-	-203 B	-0-	475	1	3382	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4431	N	4431	-0-	-0- B	-0-	551	1	3880	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	N	3447	-0-	-118 B	-0-	450	1	2997	3	N	-0-					-0-
11	3510	N	3083	-0-	-427 B	-0-	405	1	2678	3	N	-0-					-0-
12	3565	N	3376	-0-	-189 B	-0-	420	1	2956	3	N	-0-					-0-
01	3441	N	3286	-0-	-155 B	-0-	435	1	2851	3	N	-0-					-0-
02	2884	N	2690	-0-	-194 B	-0-	360	1	2330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3124	-0-	-255 B	-0-	450	1	2674	3	N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	342	-0-	-92 B	-0-	342	3			N	-0-					-0-
11	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
12	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
01	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
02	588	N	469	-0-	-119 B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	533	-0-	-87 B	-0-	533	3			N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	982	-0-	-10 B	-0-	150	1	832	3	N	-0-					-0-
11	1034	N	1034	-0-	-0- B	-0-	145	1	889	3	N	-0-					-0-
12	995	N	995	-0-	-0- B	-0-	145	1	850	3	N	-0-					-0-
01	992	N	987	-0-	-5 B	-0-	120	1	867	3	N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	125	1	846	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	963	-0-	-29 B	-0-	135	1	828	3	N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1140	-0-	-69 B	-0-	180	1	960	3	N	-0-					-0-
11	1110	N	1090	-0-	-20 B	-0-	174	1	916	3	N	-0-					-0-
12	1147	N	1116	-0-	-31 B	-0-	162	1	954	3	N	-0-					-0-
01	1158	N	1158	-0-	-0- B	-0-	174	1	984	3	N	-0-					-0-
02	1054	N	1054	-0-	-0- B	-0-	156	1	898	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1129	N	1129	-0-	-0- B	-0-	162	1	967	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1201	N	1201	-0-	-0- B	-0-	84	1	1117	3	N	-0-					-0-
11	960	N	935	-0-	-25 B	-0-	75	1	860	3	N	-0-					-0-
12	1147	N	689	-0-	-458 B	-0-	51	1	638	3	N	-0-					-0-
01	1209	N	10	-0-	-1199 B	-0-	10	3			N	-0-					-0-
02	868	N	74	-0-	-794 B	-0-	3	1	71	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1060	N	1060	-0-	-0- B	-0-	72	1	988	3	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
11	720	N	295	-0-	-425 B	-0-	295	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	713	N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	574	-0-	-294 B	-0-	574	3			N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	993	N	993	-0-	-0- B	-0-	330	1	663	3	N	-0-					-0-
11	922	N	922	-0-	-0- B	-0-	319	1	603	3	N	-0-					-0-
12	919	N	919	-0-	-0- B	-0-	319	1	600	3	N	-0-					-0-
01	992	N	667	-0-	-325 B	-0-	286	1	381	3	N	-0-					-0-
02	868	N	861	-0-	-7 B	-0-	286	1	575	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	793	-0-	-137 B	-0-	319	1	474	3	N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	537	-0-	-83 B	-0-	93	1	444	3	N	-0-					-0-
11	606	N	606	-0-	-0- B	-0-	90	1	516	3	N	-0-					-0-
12	620	N	587	-0-	-33 B	-0-	93	1	494	3	N	-0-					-0-
01	527	N	400	-0-	-127 B	-0-	81	1	319	3	N	-0-					-0-
02	560	N	382	-0-	-178 B	-0-	84	1	298	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	517	-0-	-72 B	-0-	93	1	424	3	N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	489	-0-	-69 B	-0-	62	1	427	3	N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	60	1	496	3	N	-0-					-0-
12	558	N	537	-0-	-21 B	-0-	62	1	475	3	N	-0-					-0-
01	496	N	361	-0-	-135 B	-0-	54	1	307	3	N	-0-					-0-
02	532	N	343	-0-	-189 B	-0-	56	1	287	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	62	1	408	3	N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	915	-0-	-170 B	-0-	915	3			N	-0-					-0-
11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
12	1085	N	1070	-0-	-15 B	-0-	1070	3			N	-0-					-0-
01	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
02	1036	N	949	-0-	-87 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1038	-0-	-47 B	-0-	1038	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1305	-0-	-183 B	-0-	1305	3			N	-0-					-0-
11	1590	N	1162	-0-	-428 B	-0-	1162	3			N	-0-					-0-
12	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
01	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
02	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1674	-0-	-93 B	-0-	1674	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
01	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1066	-0-	-515 B	-0-	1066	3			N	-0-					-0-
11	1530	N	1162	-0-	-368 B	-0-	1162	3			N	-0-					-0-
12	1581	N	1273	-0-	-308 B	-0-	1273	3			N	-0-					-0-
01	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
02	1092	N	1063	-0-	-29 B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1816	-0-	-199 B	-0-	1816	3			N	-0-					-0-
11	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
12	1829	N	1768	-0-	-61 B	-0-	1768	3			N	-0-					-0-
01	1829	N	1545	-0-	-284 B	-0-	1545	3			N	-0-					-0-
02	1624	N	1529	-0-	-95 B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1703	-0-	-64 B	-0-	1703	3			N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3521	N	3521	-0-	-0- B	-0-	435	1	3086	3	N	-0-					-0-
11	3575	N	3575	-0-	-0- B	-0-	435	1	3140	3	N	-0-					-0-
12	3523	N	3523	-0-	-0- B	-0-	450	1	3073	3	N	-0-					-0-
01	3534	N	2587	-0-	-947 B	-0-	315	1	2272	3	N	-0-					-0-
02	3332	N	3028	-0-	-304 B	-0-	405	1	2623	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3235	-0-	-299 B	-0-	450	1	2785	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2248	-0-	-573 B	-0-	290	1	1958	3	N	-0-					-0-
11	2220	N	1902	-0-	-318 B	-0-	280	1	1622	3	N	-0-					-0-
12	2077	N	1962	-0-	-115 B	-0-	300	1	1662	3	N	-0-					-0-
01	2263	N	1761	-0-	-502 B	-0-	280	1	1481	3	N	-0-					-0-
02	1764	N	1707	-0-	-57 B	-0-	250	1	1457	3	N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	1953	N	1663	-0-	-290 B	-0-	290	1	1373	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	N	6112	-0-	-677 B	-1042	868	1	5244	3	N	-0-					-0-
11	6210	N	5339	-0-	-871 B	-1042	812	1	4527	3	N	-0-					-0-
12	6231	N	4943	-0-	-1288 B	-1042	840	1	4103	3	N	-0-					-0-
01	6107	N	5012	-0-	-1095 B	-1042	784	1	4228	3	N	-0-					-0-
02	4984	N	4242	-0-	-742 B	-1042	700	1	3542	3	N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-	CANCELLED UNDERAGE ->		-1042										
03	5072	N	5072	-0-	-0- B	-0-	812	1	4260	3	N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	N	2167	-0-	-1460 B	-4389	2167	3			N	-0-					-0-
11	3030	N	4135	-0-	1105 B	-3284	4135	3			N	-0-					-0-
12	3255	N	3743	-0-	488 B	-2796	3743	3			N	-0-					-0-
01	2170	N	2910	-0-	740 B	-2056	2910	3			N	-0-					-0-
02	3864	N	3557	-0-	-307 B	-2056	3557	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-	CANCELLED UNDERAGE ->		-2056										
03	3751	N	3679	-0-	-72 B	-0-	3679	3			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	N	3983	-0-	-16 B	-0-	3983	3			N	-0-					-0-
11	3840	N	3790	-0-	-50 B	-0-	3790	3			N	-0-					-0-
12	4030	N	3821	-0-	-209 B	-0-	3821	3			N	-0-					-0-
01	3968	N	3832	-0-	-136 B	-0-	3832	3			N	-0-					-0-
02	3528	N	3363	-0-	-165 B	-0-	3363	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	3813	N	3784	-0-	-29 B	-0-	3784	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3660	N	3660	-0-	-0- B	-0-	348	1	3312	3	N	-0-					-0-
11	3458	N	3458	-0-	-0- B	-0-	336	1	3122	3	N	-0-					-0-
12	3472	N	3472	-0-	-0- B	-0-	336	1	3136	3	N	-0-					-0-
01	3658	N	3060	-0-	-598 B	-0-	312	1	2748	3	N	-0-					-0-
02	3220	N	2968	-0-	-252 B	-0-	288	1	2680	3	N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	3472	N	3435	-0-	-37 B	-0-	348	1	3087	3	N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2784	-0-	-316 B	68535	372	1	2412	3	N	-0-					-0-
11	3000	N	2728	-0-	-272 B	68263	348	1	2380	3	N	-0-					-0-
12	3100	N	2579	-0-	-521 B	67742	336	1	2243	3	N	-0-					-0-
01	3100	N	2556	-0-	-544 B	67198	324	1	2232	3	N	-0-					-0-
02	2800	N	2449	-0-	-351 B	66847	312	1	2137	3	N	-0-					-0-
03/01	BALANCING DATE STATUS ->			66847													
03	3100	N	2729	-0-	-371 B	66476	336	1	2393	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					20
11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					20
12	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					20
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					20
02	364	N	338	-0-	-26 B	-0-	338	3			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					20

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2088	N	2088	-0-	-0- B	-0-	240	1	1848	3	N	-0-					-0-
11	2070	N	1950	-0-	-120 B	-0-	232	1	1718	3	N	-0-					-0-
12	2102	N	2102	-0-	-0- B	-0-	240	1	1862	3	N	-0-					-0-
01	2077	N	1866	-0-	-211 B	-0-	216	1	1650	3	N	-0-					-0-
02	1820	N	1686	-0-	-134 B	-0-	192	1	1494	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1970	-0-	-138 B	-0-	216	1	1754	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2457	-0-	-147 B	-0-	324	1	2133	3	N	-0-					-0-
11	2280	N	1872	-0-	-408 B	-0-	348	1	1524	3	N	-0-					-0-
12	2449	N	1662	-0-	-787 B	-0-	336	1	1326	3	N	-0-					-0-
01	2449	N	1489	-0-	-960 B	-0-	336	1	1153	3	N	-0-					-0-
02	1736	N	1590	-0-	-146 B	-0-	300	1	1290	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1863	N	1863	-0-	-0- B	-0-	348	1	1515	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2583	-0-	-517 B	185	341	1	2242	3	N	-0-					-0-
11	2654	N	2469	-0-	-185 B	-0-	330	1	2139	3	N	-0-					-0-
12	2508	N	2508	-0-	-0- B	-0-	341	1	2167	3	N	-0-					-0-
01	2302	N	2302	-0-	-0- B	-0-	330	1	1972	3	N	-0-					-0-
02	1817	N	1817	-0-	-0- B	-0-	242	1	1575	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2257	N	2257	-0-	-0- B	-0-	330	1	1927	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1736	-0-	-0- B	-0-	270	1	1466	3	N	-0-					-0-
11	1608	N	1608	-0-	-0- B	-0-	252	1	1356	3	N	-0-					-0-
12	1740	N	1740	-0-	-0- B	-0-	261	1	1479	3	N	-0-					-0-
01	1736	N	1480	-0-	-256 B	-0-	216	1	1264	3	N	-0-					-0-
02	1512	N	1498	-0-	-14 B	-0-	225	1	1273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1732	-0-	-4 B	-0-	252	1	1480	3	N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2923	-0-	-177 B	1659	450	1	2473	3	N	-0-					-0-
11	3000	N	2769	-0-	-231 B	1428	435	1	2334	3	N	-0-					-0-
12	3100	N	2819	-0-	-281 B	1147	450	1	2369	3	N	-0-					-0-
01	3100	N	2748	-0-	-352 B	795	435	1	2313	3	N	-0-					-0-
02	2800	N	2396	-0-	-404 B	391	390	1	2006	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 391																	
03	2821	N	2247	-0-	-574 B	-0-	345	1	1902	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2267	-0-	-58 B	-0-	2267	3			N	-0-					-0-
11	2250	N	2020	-0-	-230 B	-0-	2020	3			N	-0-					-0-
12	2325	N	2089	-0-	-236 B	-0-	2089	3			N	-0-					-0-
01	2263	N	2243	-0-	-20 B	-0-	2243	3			N	-0-					-0-
02	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2045	-0-	-32 B	-0-	2045	3			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27638		5298	-0-	-22340 B	74881	660	1	4638	3	N	-0-					-0-
11	39205	N	5073	-0-	-34132 B	40749	638	1	4435	3	N	-0-					-0-
12	34527	N	5139	-0-	-29388 B	11361	638	1	4501	3	N	-0-					-0-
01	15959	N	4598	-0-	-11361 B	-0-	572	1	4026	3	N	-0-					-0-
02	4732	N	4352	-0-	-380 B	-0-	572	1	3780	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	3981	-0-	-1165 B	-0-	572	1	3409	3	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	N	11706	-0-	-508 B	-0-	11706	3			N	-0-					-0-
11	11340	N	9991	-0-	-1349 B	-0-	9991	3			N	-0-					-0-
12	11811	N	10644	-0-	-1167 B	-0-	10644	3			N	-0-					-0-
01	11718	N	8157	-0-	-3561 B	-0-	8157	3			N	-0-					-0-
02	9324	N	8048	-0-	-1276 B	-0-	8048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10633	N	9866	-0-	-767 B	-0-	9866	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1967	-0-	-17 B	-0-	310	1	1657	3	N	-0-					-0-
11	1860	N	743	-0-	-1117 B	-0-	110	1	633	3	N	-0-					-0-
12	1953	N	915	-0-	-1038 B	-0-	130	1	785	3	N	-0-					-0-
01	1953	N	1886	-0-	-67 B	-0-	280	1	1606	3	N	-0-					-0-
02	1577	N	1577	-0-	-0- B	-0-	250	1	1327	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1472	N	1472	-0-	-0- B	-0-	270	1	1202	3	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	N	3947	-0-	-176 B	-0-	600	1	3347	3	N	-0-					-0-
11	3259	N	3259	-0-	-0- B	-0-	520	1	2739	3	N	-0-					-0-
12	3968	N	3512	-0-	-456 B	-0-	520	1	2992	3	N	-0-					-0-
01	3937	N	2581	-0-	-1356 B	-0-	400	1	2181	3	N	-0-					-0-
02	3137	N	3137	-0-	-0- B	-0-	440	1	2697	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3544	N	3544	-0-	-0- B	-0-	520	1	3024	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1174	-0-	-376 B	-0-	1174	3			N	-0-					-0-
11	1470	N	1112	-0-	-358 B	-0-	1112	3			N	-0-					-0-
12	1147	N	1129	-0-	-18 B	-0-	1129	3			N	-0-					-0-
01	1178	N	1017	-0-	-161 B	-0-	1017	3			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	N	7481	-0-	-238 B	-410	1410	1	6071	3	N	-0-					-0-
11	5677	N	6087	-0-	410 B	-0-	1316	1	4771	3	N	-0-					-0-
12	7967	N	6332	-0-	-1635 B	-0-	1316	1	5016	3	N	-0-					-0-
01	7471	N	5926	-0-	-1545 B	-0-	1316	1	4610	3	N	-0-					-0-
02	5684	N	5102	-0-	-582 B	-0-	1128	1	3974	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6324	N	5081	-0-	-1243 B	-0-	1222	1	3859	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	528	-0-	-61 B	-0-	528	3			N	-0-					-0-
11	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
12	837	N	781	-0-	-56 B	-0-	781	3			N	-0-					-0-
01	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
02	840	N	732	-0-	-108 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	N	1	-0-	-3781 B	-0-	1	3			N	-0-					-0-
11	3720	N	1958	-0-	-1762 B	-0-	72	1	1886	3	N	-0-					-0-
12	2723	N	2723	-0-	-0- B	-0-	116	1	2607	3	N	-0-					-0-
01	2547	N	2547	-0-	-0- B	-0-	112	1	2435	3	N	-0-					-0-
02	2021	N	2021	-0-	-0- B	-0-	104	1	1917	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2312	-0-	-416 B	-0-	100	1	2212	3	N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	904	-0-	-26 B	-0-	904	3			N	-0-					-0-
11	900	N	860	-0-	-40 B	-0-	860	3			N	-0-					-0-
12	930	N	775	-0-	-155 B	-0-	775	3			N	-0-					-0-
01	899	N	844	-0-	-55 B	-0-	844	3			N	-0-					-0-
02	812	N	755	-0-	-57 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	600	-0-	-454 B	-0-	210	1	390	3	N	-0-					-0-
11	673	N	673	-0-	-0- B	-0-	182	1	491	3	N	-0-					-0-
12	755	N	755	-0-	-0- B	-0-	189	1	566	3	N	-0-					-0-
01	589	N	77	-0-	-512 B	-0-	77	1			N	-0-					-0-
02	616	N	42	-0-	-574 B	-0-	42	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	168	1	604	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	N	7920	-0-	-326 B	-0-	1500	1	6420	3	N	-0-					-0-
11	6822	N	6822	-0-	-0- B	-0-	1450	1	5372	3	N	-0-					-0-
12	8494	N	6460	-0-	-2034 B	-0-	1500	1	4960	3	N	-0-					-0-
01	7905	N	5752	-0-	-2153 B	-0-	1400	1	4352	3	N	-0-					-0-
02	6356	N	5864	-0-	-492 B	-0-	1250	1	4614	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6448	N	6039	-0-	-409 B	-0-	1450	1	4589	3	N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	869	-0-	-154 B	-0-	869	3			N	-0-					-0-
11	900	N	606	-0-	-294 B	-0-	606	3			N	-0-					-0-
12	930	N	602	-0-	-328 B	-0-	602	3			N	-0-					-0-
01	868	N	580	-0-	-288 B	-0-	580	3			N	-0-					-0-
02	560	N	202	-0-	-358 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	422	-0-	-167 B	-0-	422	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5303	N	5303	-0-	-0- B	-0-	5303	3			N	-0-					-0-
11	5040	N	4609	-0-	-431 B	-0-	4609	3			N	-0-					-0-
12	5493	N	5493	-0-	-0- B	-0-	5493	3			N	-0-					-0-
01	5500	N	5500	-0-	-0- B	-0-	5500	3			N	-0-					-0-
02	4758	N	4758	-0-	-0- B	-0-	4758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	4999	-0-	-488 B	-0-	4999	3			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1477	-0-	-817 B	-0-	775	1	702	3	N	-0-					-0-
11	1950	N	1107	-0-	-843 B	-0-	750	1	357	3	N	-0-					-0-
12	2031	N	2031	-0-	-0- B	-0-	775	1	1256	3	N	-0-					-0-
01	1488	N	967	-0-	-521 B	-0-	775	1	192	3	N	-0-					-0-
02	1036	N	-0-	-0-	-1036 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1853	-0-	-193 B	-0-	775	1	1078	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	N	4574	-0-	-913 B	-0-	4574	3			N	-0-					-0-
11	5250	N	4525	-0-	-725 B	-0-	4525	3			N	-0-					-0-
12	5037	N	5037	-0-	-0- B	-0-	5037	3			N	-0-					-0-
01	4797	N	4797	-0-	-0- B	-0-	4797	3			N	-0-					-0-
02	4228	N	4175	-0-	-53 B	-0-	4175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5022	N	4521	-0-	-501 B	-0-	4521	3			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2846	N	2846	-0-	-0- B	-0-	300	1	2546	3	N	-0-					-0-
11	2760	N	2573	-0-	-187 B	-0-	280	1	2293	3	N	-0-					-0-
12	2666	N	2511	-0-	-155 B	-0-	300	1	2211	3	N	-0-					-0-
01	2852	N	2111	-0-	-741 B	-0-	290	1	1821	3	N	-0-					-0-
02	2408	N	1768	-0-	-640 B	-0-	250	1	1518	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	1916	-0-	-595 B	-0-	260	1	1656	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	N	3729	-0-	-332 B	-0-	588	1	3141	3	N	-0-					-0-
11	4080	N	3753	-0-	-327 B	-0-	609	1	3144	3	N	-0-					-0-
12	4123	N	3691	-0-	-432 B	-0-	609	1	3082	3	N	-0-					-0-
01	3720	N	3509	-0-	-211 B	-0-	567	1	2942	3	N	-0-					-0-
02	3500	N	2993	-0-	-507 B	-0-	483	1	2510	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3598	-0-	-91 B	-0-	588	1	3010	3	N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2388	-0-	-30 B	-0-	2388	3			N	-0-					-0-
11	2340	N	2084	-0-	-256 B	-0-	2084	3			N	-0-					-0-
12	2418	N	2215	-0-	-203 B	-0-	2215	3			N	-0-					-0-
01	2387	N	2246	-0-	-141 B	-0-	2246	3			N	-0-					-0-
02	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2185	-0-	-16 B	-0-	2185	3			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2859	-0-	-86 B	-0-	2859	3			N	-0-					-0-
11	2820	N	2490	-0-	-330 B	-0-	2490	3			N	-0-					-0-
12	2914	N	2637	-0-	-277 B	-0-	2637	3			N	-0-					-0-
01	2852	N	2576	-0-	-276 B	-0-	2576	3			N	-0-					-0-
02	2324	N	2302	-0-	-22 B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2568	-0-	-67 B	-0-	2568	3			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	N	6194	-0-	-688 B	-0-	6194	3			N	-0-					-0-
11	6360	N	5576	-0-	-784 B	-0-	5576	3			N	-0-					-0-
12	6696	N	5975	-0-	-721 B	-0-	5975	3			N	-0-					-0-
01	6200	N	5950	-0-	-250 B	-0-	5950	3			N	-0-					-0-
02	5294	N	5294	-0-	-0- B	-0-	5294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5983	N	5921	-0-	-62 B	-0-	5921	3			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	N	5474	-0-	-261 B	-0-	5474	3			N	-0-					-0-
11	5520	N	4831	-0-	-689 B	-0-	4831	3			N	-0-					-0-
12	5828	N	5056	-0-	-772 B	-0-	5056	3			N	-0-					-0-
01	5487	N	4437	-0-	-1050 B	-0-	4437	3			N	-0-					-0-
02	5732	N	5732	-0-	-0- B	-0-	5732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7864	N	7864	-0-	-0- B	-0-	7864	3			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	N	8849	-0-	-792 B	-0-	8849	3			N	-0-					-0-
11	8970	N	7520	-0-	-1450 B	-0-	7520	3			N	-0-					-0-
12	9424	N	9282	-0-	-142 B	-0-	9282	3			N	-0-					-0-
01	8941	N	8941	-0-	-0- B	-0-	8941	3			N	-0-					-0-
02	8199	N	8199	-0-	-0- B	-0-	8199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9269	N	8999	-0-	-270 B	-0-	8999	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1764	-0-	-96 B	-0-	210	1	1554	3	N	-0-					-0-
11	1740	N	1457	-0-	-283 B	-0-	182	1	1275	3	N	-0-					-0-
12	1798	N	1680	-0-	-118 B	-0-	203	1	1477	3	N	-0-					-0-
01	1767	N	1512	-0-	-255 B	-0-	189	1	1323	3	N	-0-					-0-
02	1414	N	1414	-0-	-0- B	-0-	175	1	1239	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1566	-0-	-108 B	-0-	189	1	1377	3	N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	N	3748	-0-	-220 B	-0-	3748	3			N	-0-					-0-
11	3780	N	3523	-0-	-257 B	-0-	3523	3			N	-0-					-0-
12	3906	N	3119	-0-	-787 B	-0-	3119	3			N	-0-					-0-
01	3751	N	3068	-0-	-683 B	-0-	3068	3			N	-0-					-0-
02	3276	N	2818	-0-	-458 B	-0-	2818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3236	N	3236	-0-	-0- B	-0-	3236	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	390	N	357	-0-	-33 B	-0-	357	3			N	-0-					-0-
12	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
02	336	N	320	-0-	-16 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	N	3930	-0-	-131 B	-0-	3930	3			N	-0-					-0-
11	3840	N	3472	-0-	-368 B	-0-	3472	3			N	-0-					-0-
12	3937	N	3741	-0-	-196 B	-0-	3741	3			N	-0-					-0-
01	3937	N	3553	-0-	-384 B	-0-	3553	3			N	-0-					-0-
02	3268	N	3268	-0-	-0- B	-0-	3268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3602	-0-	-149 B	-0-	3602	3			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
01	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
02	252	N	203	-0-	-49 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	191	-0-	-57 B	-0-	191	3			N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2749	-0-	-258 B	-0-	2749	3			N	-0-					-0-
11	2790	N	2721	-0-	-69 B	-0-	2721	3			N	-0-					-0-
12	2790	N	2637	-0-	-153 B	-0-	2637	3			N	-0-					-0-
01	2759	N	2212	-0-	-547 B	-0-	2212	3			N	-0-					-0-
02	2548	N	2532	-0-	-16 B	-0-	2532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2525	-0-	-110 B	-0-	2525	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2608	-0-	-492 B	605	310	1	2298	3	N	-0-					-0-
11	3000	N	2505	-0-	-495 B	110	300	1	2205	3	N	-0-					-0-
12	2608	N	2498	-0-	-110 B	-0-	300	1	2198	3	N	-0-					-0-
01	2604	N	2428	-0-	-176 B	-0-	300	1	2128	3	N	-0-					-0-
02	2352	N	2218	-0-	-134 B	-0-	260	1	1958	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2350	-0-	-161 B	-0-	280	1	2070	3	N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1370	-0-	-87 B	-0-	1370	3			N	-0-					-0-
11	1380	N	1374	-0-	-6 B	-0-	1374	3			N	-0-					-0-
12	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
02	1288	N	1254	-0-	-34 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1397	-0-	-60 B	-0-	1397	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2880	-0-	-96 B	-0-	2880	3			N	-0-					-0-
11	2940	N	2655	-0-	-285 B	-0-	2655	3			N	-0-					-0-
12	2945	N	2660	-0-	-285 B	-0-	2660	3			N	-0-					-0-
01	2992	N	2992	-0-	-0- B	-0-	2992	3			N	-0-					-0-
02	2543	N	2543	-0-	-0- B	-0-	2543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	N	5117	-0-	-215 B	-0-	5117	3			N	-0-					-0-
11	5160	N	4505	-0-	-655 B	-0-	4505	3			N	-0-					-0-
12	5332	N	4713	-0-	-619 B	-0-	4713	3			N	-0-					-0-
01	5115	N	4818	-0-	-297 B	-0-	4818	3			N	-0-					-0-
02	4213	N	4213	-0-	-0- B	-0-	4213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4800	N	4800	-0-	-0- B	-0-	4800	3			N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4540	N	4540	-0-	-0- B	-0-	4540	3			N	-0-					-0-
11	4403	N	4403	-0-	-0- B	-0-	4403	3			N	-0-					-0-
12	4588	N	4120	-0-	-468 B	-0-	4120	3			N	-0-					-0-
01	4526	N	4148	-0-	-378 B	-0-	4148	3			N	-0-					-0-
02	4116	N	3848	-0-	-268 B	-0-	3848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4248	N	4248	-0-	-0- B	-0-	4248	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
11	2520	N	2366	-0-	-154 B	-0-	2366	3			N	-0-					-0-
12	2604	N	2499	-0-	-105 B	-0-	2499	3			N	-0-					-0-
01	2573	N	2532	-0-	-41 B	-0-	2532	3			N	-0-					-0-
02	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2432	-0-	-79 B	-0-	2432	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
11	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
12	1085	N	986	-0-	-99	B	-0-	986	3			N	-0-					-0-
01	1085	N	946	-0-	-139	B	-0-	946	3			N	-0-					-0-
02	980	N	883	-0-	-97	B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2522	N	2522	-0-	-0-	B	-0-	2522	3			N	-0-					-0-
11	2430	N	2230	-0-	-200	B	-0-	2230	3			N	-0-					-0-
12	2573	N	2378	-0-	-195	B	-0-	2378	3			N	-0-					-0-
01	2511	N	2270	-0-	-241	B	-0-	2270	3			N	-0-					-0-
02	2072	N	2036	-0-	-36	B	-0-	2036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2319	-0-	-68	B	-0-	2319	3			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2136	-0-	-65	B	-0-	2136	3			N	-0-					-0-
11	2160	N	1937	-0-	-223	B	-0-	1937	3			N	-0-					-0-
12	2139	N	2044	-0-	-95	B	-0-	2044	3			N	-0-					-0-
01	2139	N	2022	-0-	-117	B	-0-	2022	3			N	-0-					-0-
02	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1991	-0-	-55	B	-0-	1991	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1881	N	1881	-0-	-0-	B	-0-	180	1	1701	3	N	-0-					-0-
11	1710	N	1652	-0-	-58	B	-0-	162	1	1490	3	N	-0-					-0-
12	1829	N	1714	-0-	-115	B	-0-	180	1	1534	3	N	-0-					-0-
01	1891	N	1560	-0-	-331	B	-0-	162	1	1398	3	N	-0-					-0-
02	1540	N	1449	-0-	-91	B	-0-	150	1	1299	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1792	N	1792	-0-	-0-	B	-0-	174	1	1618	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	7700					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 7700																		
03	14B2 EXT	NO RPT		-0-	-0-	B	7700					N	NO RPT					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3478	N	3478	-0-	-0-	B	-0-	3478	3			N	-0-					-0-
11	3420	N	3312	-0-	-108	B	-0-	3312	3			N	-0-					-0-
12	3503	N	3287	-0-	-216	B	-0-	3287	3			N	-0-					-0-
01	3472	N	3208	-0-	-264	B	-0-	3208	3			N	-0-					-0-
02	3080	N	2863	-0-	-217	B	-0-	2863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	3205	-0-	-81	B	-0-	3205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
11	1110	N	961	-0-	-149 B	-0-	961	3			N	-0-					-0-
12	1147	N	810	-0-	-337 B	-0-	810	3			N	-0-					-0-
01	1085	N	725	-0-	-360 B	-0-	725	3			N	-0-					-0-
02	896	N	735	-0-	-161 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
11	1650	N	1449	-0-	-201 B	-0-	1449	3			N	-0-					-0-
12	1767	N	1659	-0-	-108 B	-0-	1659	3			N	-0-					-0-
01	1736	N	1598	-0-	-138 B	-0-	1598	3			N	-0-					-0-
02	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1587	-0-	-87 B	-0-	1587	3			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2122	-0-	-48 B	-0-	2122	3			N	-0-					-0-
11	2100	N	1922	-0-	-178 B	-0-	1922	3			N	-0-					-0-
12	2139	N	1964	-0-	-175 B	-0-	1964	3			N	-0-					-0-
01	2108	N	1981	-0-	-127 B	-0-	1981	3			N	-0-					-0-
02	1792	N	1729	-0-	-63 B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1941	-0-	-12 B	-0-	1941	3			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2304	-0-	-52 B	-2600	2304	3			N	-0-					-0-
11	2250	N	2124	-0-	-126 B	-2600	2124	3			N	-0-					-0-
12	2294	N	2134	-0-	-160 B	-2600	2134	3			N	-0-					-0-
01	2294	N	2192	-0-	-102 B	-2600	2192	3			N	-0-					-0-
02	1988	N	2137	-0-	149 B	-2451	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2451																	
03	2139	N	2071	-0-	-68 B	-0-	2071	3			N	-0-					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
11	3131	N	3131	-0-	-0- B	-0-	3131	3			N	-0-					-0-
12	3728	N	3728	-0-	-0- B	-0-	3728	3			N	-0-					-0-
01	3100	N	3006	-0-	-94 B	-0-	3006	3			N	-0-					-0-
02	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3069	-0-	-651 B	-0-	3069	3			N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2461	-0-	-267 B	-0-	2461	3			N	-0-					-0-
11	2610	N	2506	-0-	-104 B	-0-	2506	3			N	-0-					-0-
12	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
01	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-
02	2352	N	2260	-0-	-92 B	-0-	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2536	-0-	-99 B	-0-	2536	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1140	-0-	-38 B	-9650	1140	3			N	-0-					-0-
11	1140	N	1045	-0-	-95 B	-9650	1045	3			N	-0-					-0-
12	1147	N	1085	-0-	-62 B	-9650	1085	3			N	-0-					-0-
01	1147	N	1023	-0-	-124 B	-9650	1023	3			N	-0-					-0-
02	980	N	868	-0-	-112 B	-9650	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-9650										
03	1085	N	1080	-0-	-5 B	-0-	1080	3			N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	R	2755	-0-	27 B	-0-	2755	3			N	-0-					-0-
11	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-
12	2759	N	2568	-0-	-191 B	-0-	2568	3			N	-0-					-0-
01	2759	N	2584	-0-	-175 B	-0-	2584	3			N	-0-					-0-
02	2380	N	2316	-0-	-64 B	-0-	2316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2573	N	2555	-0-	-18 B	-0-	2555	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
11	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
12	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
01	1426	N	1410	-0-	-16 B	-0-	1410	3			N	-0-					-0-
02	1428	N	1260	-0-	-168 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1674	N	978	-0-	-696 B	-0-	978	3			N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	N	6543	-0-	-2881 B	-0-	264	1	6279	3	N	-0-					-0-
11	6780	N	2128	-0-	-4652 B	-0-	108	1	2020	3	N	-0-					-0-
12	9796	N	6786	-0-	-3010 B	-0-	336	1	6450	3	N	-0-					-0-
01	6541	N	5538	-0-	-1003 B	-0-	312	1	5226	3	N	-0-					-0-
02	5073	N	5073	-0-	-0- B	-0-	300	1	4773	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	6789	N	5963	-0-	-826 B	-0-	348	1	5615	3	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1258	-0-	-75 B	-0-	1258	3			N	-0-					-0-
11	1260	N	1112	-0-	-148 B	-0-	1112	3			N	-0-					-0-
12	1271	N	1245	-0-	-26 B	-0-	1245	3			N	-0-					-0-
01	1271	N	1108	-0-	-163 B	-0-	1108	3			N	-0-					-0-
02	1036	N	961	-0-	-75 B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1240	N	1051	-0-	-189 B	-0-	1051	3			N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2027	-0-	-81 B	-0-	2027	3			N	-0-					-0-
11	2040	N	1796	-0-	-244 B	-0-	1796	3			N	-0-					-0-
12	2077	N	2057	-0-	-20 B	-0-	2057	3			N	-0-					-0-
01	2015	N	1957	-0-	-58 B	-0-	1957	3			N	-0-					-0-
02	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2046	N	1850	-0-	-196 B	-0-	1850	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2167	-0-	-96 B	-0-	300	1	1867	3	N	-0-					-0-
11	2220	N	1746	-0-	-474 B	-0-	280	1	1466	3	N	-0-					-0-
12	2263	N	1473	-0-	-790 B	-0-	260	1	1213	3	N	-0-					-0-
01	2170	N	852	-0-	-1318 B	-0-	150	1	702	3	N	-0-					-0-
02	1624	N	1332	-0-	-292 B	-0-	180	1	1152	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1548	N	1548	-0-	-0- B	-0-	260	1	1288	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2409	-0-	-9 B	-433	372	1	2037	3	N	-0-					-0-
11	2340	N	2252	-0-	-88 B	-433	360	1	1892	3	N	-0-					-0-
12	2325	N	2232	-0-	-93 B	-433	336	1	1896	3	N	-0-					-0-
01	2418	N	1952	-0-	-466 B	-433	264	1	1688	3	N	-0-					-0-
02	2100	N	1945	-0-	-155 B	-433	276	1	1669	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -433																	
03	2232	N	2185	-0-	-47 B	-0-	324	1	1861	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	576	-0-	-168 B	-0-	576	3			N	-0-					-0-
11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
12	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
01	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
02	868	N	804	-0-	-64 B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	795	-0-	-135 B	-0-	795	3			N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2252	-0-	-538 B	-0-	348	1	1904	3	N	-0-					-0-
11	2190	N	2112	-0-	-78 B	-0-	336	1	1776	3	N	-0-					-0-
12	2341	N	2341	-0-	-0- B	-0-	360	1	1981	3	N	-0-					-0-
01	2263	N	2123	-0-	-140 B	-0-	336	1	1787	3	N	-0-					-0-
02	1960	N	1874	-0-	-86 B	-0-	300	1	1574	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2253	-0-	-103 B	-0-	348	1	1905	3	N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1901	-0-	-52 B	-0-	1901	3			N	-0-					-0-
11	1920	N	1793	-0-	-127 B	-0-	1793	3			N	-0-					-0-
12	1953	N	1765	-0-	-188 B	-0-	1765	3			N	-0-					-0-
01	1891	N	1634	-0-	-257 B	-0-	1634	3			N	-0-					-0-
02	1680	N	1458	-0-	-222 B	-0-	1458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1732	-0-	-35 B	-0-	1732	3			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	436	-0-	-246 B	-0-	436	3			N	-0-					-0-
11	480	N	444	-0-	-36 B	-0-	444	3			N	-0-					-0-
12	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
02	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1448	-0-	-784 B	-0-	1448	3			N	-0-					-0-
11	1890	N	992	-0-	-898 B	-0-	992	3			N	-0-					-0-
12	1674	N	631	-0-	-1043 B	-0-	631	3			N	-0-					-0-
01	1457	N	1215	-0-	-242 B	-0-	1215	3			N	-0-					-0-
02	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1089	-0-	-89 B	-0-	1089	3			N	-0-					-0-
11	1080	N	259	-0-	-821 B	-0-	259	3			N	-0-					-0-
12	1116	N	853	-0-	-263 B	-0-	853	3			N	-0-					-0-
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3403	-0-	3403 B	10370	360	1	3043	3	N	-0-					-0-
11	0	W	3219	-0-	3219 B	13589	348	1	2871	3	N	-0-					-0-
12	0	W	3087	-0-	3087 B	16676	324	1	2763	3	N	-0-					-0-
01	0	W	2233	-0-	2233 B	18909	240	1	1993	3	N	-0-					-0-
02	0	W	2497	-0-	2497 B	21406	276	1	2221	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 21406																	
03	23366	N	3151	-0-	-20215 B	1191	348	1	2803	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	N	2878	-0-	-253 B	-0-	336	1	2542	3	N	-0-					-0-
11	2859	N	2859	-0-	-0- B	-0-	348	1	2511	3	N	-0-					-0-
12	4020	N	4020	-0-	-0- B	-0-	348	1	3672	3	N	-0-					-0-
01	4350	N	4350	-0-	-0- B	-0-	348	1	4002	3	N	-0-					-0-
02	2660	N	2617	-0-	-43 B	-0-	312	1	2305	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	2688	-0-	-1342 B	-0-	348	1	2340	3	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4436	N	4436	-0-	-0- B	-0-	4436	3			N	-0-					-0-
11	4440	N	4031	-0-	-409 B	-0-	4031	3			N	-0-					-0-
12	4433	N	3908	-0-	-525 B	-0-	3908	3			N	-0-					-0-
01	4433	N	4022	-0-	-411 B	-0-	4022	3			N	-0-					-0-
02	3752	N	3529	-0-	-223 B	-0-	3529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3747	-0-	-159 B	-0-	3747	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1327	-0-	-1773 B	34352	360	1	967	3	N	-0-					-0-
11	3000	N	1231	-0-	-1769 B	32583	336	1	895	3	N	-0-					-0-
12	3100	N	1258	-0-	-1842 B	30741	348	1	910	3	N	-0-					-0-
01	3100	N	1269	-0-	-1831 B	28910	348	1	921	3	N	-0-					-0-
02	2800	N	1100	-0-	-1700 B	27210	312	1	788	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 27210																	
03	3100	N	1212	-0-	-1888 B	25322	348	1	864	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1394	-0-	-1706 B	21153	360	1	1034	3	N	-0-					-0-
11	3000	N	1172	-0-	-1828 B	19325	312	1	860	3	N	-0-					-0-
12	3100	N	1284	-0-	-1816 B	17509	348	1	936	3	N	-0-					-0-
01	3100	N	1166	-0-	-1934 B	15575	324	1	842	3	N	-0-					-0-
02	2800	N	1125	-0-	-1675 B	13900	300	1	825	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13900																	
03	3100	N	1250	-0-	-1850 B	12050	348	1	902	3	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2337	-0-	-763 B	40668	360	1	1977	3	N	-0-					-0-
11	3000	N	2241	-0-	-759 B	39909	336	1	1905	3	N	-0-					-0-
12	3100	N	2313	-0-	-787 B	39122	348	1	1965	3	N	-0-					-0-
01	3100	N	2287	-0-	-813 B	38309	348	1	1939	3	N	-0-					-0-
02	2800	N	1982	-0-	-818 B	37491	312	1	1670	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 37491																	
03	3100	N	2132	-0-	-968 B	36523	288	1	1844	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52728		2852	-0-	-49876 B	9973	360	1	2492	3	N	-0-					-0-
11	3000	N	2491	-0-	-509 B	9464	324	1	2167	3	N	-0-					-0-
12	3100	N	2492	-0-	-608 B	8856	336	1	2156	3	N	-0-					-0-
01	3100	N	2367	-0-	-733 B	8123	288	1	2079	3	N	-0-					-0-
02	2800	N	1691	-0-	-1109 B	7014	204	1	1487	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7014																	
03	3100	N	2456	-0-	-644 B	6370	288	1	2168	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1372	-0-	-1728 B	6062	360	1	1012	3	N	-0-					-0-
11	3000	N	1272	-0-	-1728 B	4334	348	1	924	3	N	-0-					-0-
12	3100	N	1207	-0-	-1893 B	2441	360	1	847	3	N	-0-					-0-
01	3100	N	1174	-0-	-1926 B	515	348	1	826	3	N	-0-					-0-
02	1702	N	1187	-0-	-515 B	-0-	312	1	875	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	348	1	933	3	N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4152	N	4246	-0-	94 B	94	4246	3			N	-0-					-0-
11	3756	N	3662	-0-	-94 B	-0-	3662	3			N	-0-					-0-
12	3888	N	3888	-0-	-0- B	-0-	3888	3			N	-0-					-0-
01	4247	#	3599	-0-	-648 B	-648	3599	3			N	-0-					-0-
02	2880		3125	-0-	245 B	-403	3125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -403																	
03	3079		3419	-0-	340 B	-63	3419	3			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1840	-0-	-1260 B	44233	300	1	1540	3	N	-0-					-0-
11	3000	N	1675	-0-	-1325 B	42908	270	1	1405	3	N	-0-					-0-
12	3100	N	1626	-0-	-1474 B	41434	260	1	1366	3	N	-0-					-0-
01	3100	N	1517	-0-	-1583 B	39851	250	1	1267	3	N	-0-					-0-
02	2800	N	1295	-0-	-1505 B	38346	220	1	1075	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 38346																	
03	3100	N	1324	-0-	-1776 B	36570	260	1	1064	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	10	1	11	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		70	-0-	70 B	70	40	1	30	3	N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	329	-0-	-353 B	-571	329	3			N	-0-					-0-
11	780	N	510	-0-	-270 B	-571	510	3			N	-0-					-0-
12	837	N	402	-0-	-435 B	-571	402	3			N	-0-					-0-
01	341	N	372	-0-	31 B	-540	372	3			N	-0-					-0-
02	476	N	332	-0-	-144 B	-540	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -540																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	252	N	201	-0-	-51 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	903	-0-	-2197 B	28859	360	1	543	3	N	-0-					-0-
11	3000	N	984	-0-	-2016 B	26843	348	1	636	3	N	-0-					-0-
12	3100	N	819	-0-	-2281 B	24562	336	1	483	3	N	-0-					-0-
01	3100	N	722	-0-	-2378 B	22184	252	1	470	3	N	-0-					-0-
02	2800	N	416	-0-	-2384 B	19800	156	1	260	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19800																	
03	3100	N	749	-0-	-2351 B	17449	312	1	437	3	N	-0-					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131		5174	-0-	2043 B	-9727	5174	3			N	-0-					-0-
11	3920	N	4571	-0-	651 B	-9076	4571	3			N	-0-					-0-
12	3660	N	4885	-0-	1225 B	-7851	4885	3			N	-0-					-0-
01	3488		5069	-0-	1581 B	-6270	5069	3			N	-0-					-0-
02	2223		4596	-0-	2373 B	-3897	4596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1670 CANCELLED UNDERAGE -> -2227																	
03	2395		4314	-0-	1919 B	249	4314	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2281		2792	-0-	511 B	-6540	2792	3			N	-0-					-0-
11	1920	N	2631	-0-	711 B	-5829	2631	3			N	-0-					-0-
12	2745	N	2376	-0-	-369 B	-5829	2376	3			N	-0-					-0-
01	2640		2090	-0-	-550 B	-6379	2090	3			N	-0-					-0-
02	1621		2219	-0-	598 B	-5781	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1028 CANCELLED UNDERAGE -> -4753																	
03	1711		2435	-0-	724 B	-304	2435	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2091	N	1934	-0-	-157 B	-0-	1934	3			N	-0-					-0-
11	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
12	1953	N	1874	-0-	-79 B	-0-	1874	3			N	-0-					-0-
01	1922	N	1773	-0-	-149 B	-0-	1773	3			N	-0-					-0-
02	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5657	N	8736	-0-	3079 B	3079	8736	3			N	-0-					-0-
11	7021	N	8483	-0-	1462 B	4541	8483	3			N	-0-					-0-
12	6655	N	7985	-0-	1330 B	5871	7985	3			N	-0-					-0-
01	6332		6961	-0-	629 B	6500	6961	3			N	-0-					-0-
02	4101		5660	-0-	1559 B	8059	5660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8059																	
03	4062		6333	-0-	2271 B	10330	6333	3			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	#	8834	-0-	-3070 B	-6812	8834	3			N	-0-					-0-
11	11520	#	8705	-0-	-2815 B	-9627	8705	3			N	-0-					-0-
12	11904	#	7262	-0-	-4642 B	-14269	7262	3			N	-0-					-0-
01	11904	#	8289	-0-	-3615 B	-17884	8289	3			N	-0-					-0-
02	10416	#	7339	-0-	-3077 B	-20961	7339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -20961																	
03	8990	#	8127	-0-	-863 B	-21824	8127	3			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2278	-0-	-326 B	-1795	2278	3			N	-0-					-0-
11	2520	N	2133	-0-	-387 B	-1795	2133	3			N	-0-					-0-
12	2325	N	1599	-0-	-726 B	-1795	1599	3			N	-0-					-0-
01	2263	N	2034	-0-	-229 B	-1795	2034	3			N	-0-					-0-
02	1988	N	1823	-0-	-165 B	-1795	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1795																	
03	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	N	7920	-0-	-605 B	-13203	7920	3			N	-0-					-0-
11	7710	N	7722	-0-	12 B	-13191	7722	3			N	-0-					-0-
12	8494	N	7607	-0-	-887 B	-13191	7607	3			N	-0-					-0-
01	7905	N	7031	-0-	-874 B	-13191	7031	3			N	-0-					-0-
02	7196	N	4991	-0-	-2205 B	-13191	4991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13191																	
03	7595	N	4232	-0-	-3363 B	-0-	4232	3			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	N	4888	-0-	-1591 B	-4968	4888	3			N	-0-					-0-
11	6150	N	5410	-0-	-740 B	-4968	5410	3			N	-0-					-0-
12	5983	N	4558	-0-	-1425 B	-4968	4558	3			N	-0-					-0-
01	4898	N	4231	-0-	-667 B	-4968	4231	3			N	-0-					-0-
02	5040	N	4233	-0-	-807 B	-4968	4233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1417 CANCELLED UNDERAGE -> -3551																	
03	4557	N	4588	-0-	31 B	-1386	4588	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	10767	-0-	10767 B	-45912	10767	3			N	-0-					-0-
11	8970	N	7852	-0-	-1118 B	-45912	7852	3			N	-0-					-0-
12	12772	N	13284	-0-	512 B	-45400	13284	3			N	-0-					-0-
01	10757	N	12649	-0-	1892 B	-43508	12649	3			N	-0-					-0-
02	7336	N	10437	-0-	3101 B	-40407	10437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7382		CANCELLED UNDERAGE ->		-33025										
03	13299	N	11862	-0-	-1437 B	-7382	11862	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	2801	-0-	2801 B	-1413	2801	3			N	-0-					-0-
11	2790	N	2559	-0-	-231 B	-1413	2559	3			N	-0-					-0-
12	2883	N	2600	-0-	-283 B	-1413	2600	3			N	-0-					-0-
01	2790	N	2785	-0-	-5 B	-1413	2785	3			N	-0-					-0-
02	2380	N	2302	-0-	-78 B	-1413	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-630		CANCELLED UNDERAGE ->		-783										
03	2604	N	2284	-0-	-320 B	-630	2284	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1823	-0-	1823 B	512	1823	3			N	-0-					-0-
11	T. A.		1613	-0-	1613 B	2125	1613	3			N	-0-					-0-
12	T. A.		1650	-0-	1650 B	3775	1650	3			N	-0-					-0-
01	T. A.		1603	-0-	1603 B	5378	1603	3			N	-0-					-0-
02	T. A.		1483	-0-	1483 B	6861	1483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			6861														
03	8583	N	1722	-0-	-6861 B	-0-	1722	3			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	#	7285	-0-	-1271 B	-4295	7285	3			N	-0-					-0-
11	8310	#	5904	-0-	-2406 B	-6701	5904	3			N	-0-					-0-
12	8587	#	6894	-0-	-1693 B	-8394	6894	3			N	-0-					-0-
01	7285	N	6562	-0-	-723 B	-8394	6562	3			N	-0-					-0-
02	5516	N	5425	-0-	-91 B	-8394	5425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6754		CANCELLED UNDERAGE ->		-1640										
03	6882	N	5823	-0-	-1059 B	-6754	5823	3			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	#	986	-0-	-905 B	-3269	986	3			N	-0-					-0-
11	1140	N	819	-0-	-321 B	-3269	819	3			N	-0-					-0-
12	1023	N	505	-0-	-518 B	-3269	505	3			N	-0-					-0-
01	992	N	315	-0-	-677 B	-3269	315	3			N	-0-					-0-
02	756	N	545	-0-	-211 B	-3269	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1735		CANCELLED UNDERAGE ->		-1534										
03	496	N	766	-0-	270 B	-1465	766	3			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	#	6166	-0-	-1801 B	-7879	6166	3			N	-0-					-0-
11	7770	#	5876	-0-	-1894 B	-9773	5876	3			N	-0-					-0-
12	6727	N	6429	-0-	-298 B	-9773	6429	3			N	-0-					-0-
01	6169	N	6300	-0-	131 B	-9642	6300	3			N	-0-					-0-
02	5488	N	5355	-0-	-133 B	-9642	5355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4896		CANCELLED UNDERAGE ->		-4746										
03	6417	N	4503	-0-	-1914 B	-4896	4503	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	#	4790	-0-	-1100 B	-4818	4790	3			N	-0-					-0-
11	4950	N	4142	-0-	-808 B	-4818	4142	3			N	-0-					-0-
12	5115	N	4685	-0-	-430 B	-4818	4685	3			N	-0-					-0-
01	4805	N	3896	-0-	-909 B	-4818	3896	3			N	-0-					-0-
02	3864	N	2992	-0-	-872 B	-4818	2992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1836	CANCELLED UNDERAGE ->	-2982										
03	4681	N	2694	-0-	-1987 B	-1836	2694	3			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

10	2325	#	1861	-0-	-464 B	-2126	1861	3			N	-0-					-0-
11	1860	N	1291	-0-	-569 B	-2126	1291	3			N	-0-					-0-
12	1953	N	1328	-0-	-625 B	-2126	1328	3			N	-0-					-0-
01	1860	N	1690	-0-	-170 B	-2126	1690	3			N	-0-					-0-
02	1204	N	1537	-0-	333 B	-1793	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-825	CANCELLED UNDERAGE ->	-968										
03	1333	N	1630	-0-	297 B	-528	1630	3			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

10	6758	#	4624	-0-	-2134 B	-9065	4624	3			N	-0-					-0-
11	0		4169	-0-	4169 B	-4896	4169	3			N	-0-					-0-
12	5704	#	4234	-0-	-1470 B	-6366	4234	3			N	-0-					-0-
01	4619	N	4107	-0-	-512 B	-6366	4107	3			N	-0-					-0-
02	3892	N	3551	-0-	-341 B	-6366	3551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-5383	CANCELLED UNDERAGE ->	-983										
03	4247	N	3596	-0-	-651 B	-5383	3596	3			N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

10	10912	#	9399	-0-	-1513 B	-4930	9399	3			N	-0-					-0-
11	0		7716	-0-	7716 B	2786	7716	3			N	-0-					-0-
12	11741	R	8955	-0-	-2786 B	-0-	8955	3			N	-0-					-0-
01	9703	#	8788	-0-	-915 B	-915	8788	3			N	-0-					-0-
02	8764	#	7748	-0-	-1016 B	-1931	7748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1931												
03	8959	N	8358	-0-	-601 B	-1931	8358	3			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

10	14353	#	10562	-0-	-3791 B	-6032	10562	3			N	-0-					-0-
11	13890	#	11621	-0-	-2269 B	-8301	11621	3			N	-0-					-0-
12	13113	#	11576	-0-	-1537 B	-9838	11576	3			N	-0-					-0-
01	13113	#	11085	-0-	-2028 B	-11866	11085	3			N	-0-					-0-
02	11844	#	9868	-0-	-1976 B	-13842	9868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-13842												
03	11563	N	10280	-0-	-1283 B	-13842	10280	3			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

10	10137	#	8598	-0-	-1539 B	-2842	8598	3			N	-0-					-0-
11	9810	#	6379	-0-	-3431 B	-6273	6379	3			N	-0-					-0-
12	8804	#	6987	-0-	-1817 B	-8090	6987	3			N	-0-					-0-
01	8804	#	7693	-0-	-1111 B	-9201	7693	3			N	-0-					-0-
02	7952	#	5975	-0-	-1977 B	-11178	5975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-11178												
03	8804	#	6208	-0-	-2596 B	-13774	6208	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	#	6091	-0-	-574 B	-2260	6091	3			N	-0-					-0-
11	6450	#	4941	-0-	-1509 B	-3769	4941	3			N	-0-					-0-
12	0		5409	-0-	5409 B	1640	5409	3			N	-0-					-0-
01	6933	R	5293	-0-	-1640 B	-0-	5293	3			N	-0-					-0-
02	4904	N	4904	-0-	-0- B	-0-	4904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5576	N	5576	-0-	-0- B	-0-	5576	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

10	2263	N	3040	-0-	777 B	-3122	3040	3			N	-0-					-0-
11	2010	N	2371	-0-	361 B	-2761	2371	2			N	-0-					-0-
12	2511	N	2374	-0-	-137 B	-2761	2374	2			N	-0-					-0-
01	3038	N	2224	-0-	-814 B	-2761	2224	2			N	-0-					-0-
02	2212	N	2452	-0-	240 B	-2521	2452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -610 CANCELLED UNDERAGE -> -1911																	
03	2387	N	NO RPT	-0-	-2387 B	-610					N	NO RPT					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	98	-0-	98 B	98	98	2			N	-0-					-0-
11	0	N	195	-0-	195 B	293	195	2			N	-0-					-0-
12	0	N	208	-0-	208 B	501	208	2			N	-0-					-0-
01	0	N	178	-0-	178 B	679	178	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	679					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 679																	
03	0	N	NO RPT	-0-	-0- B	679					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	T. A.		169	-0-	169 B	169	169	2			N	-0-					-0-
11	T. A.		92	-0-	92 B	261	92	2			N	-0-					-0-
12	T. A.		143	-0-	143 B	404	143	2			N	-0-					-0-
01	T. A.		143	-0-	143 B	547	143	2			N	-0-					-0-
02	T. A.		NO RPT	-0-	-0- B	547					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 547																	
03	T. A.		NO RPT	-0-	-0- B	547					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	3217	-0-	3217 B	3354	3217	2			N	-0-					-0-
11	0	N	2655	-0-	2655 B	6009	2655	2			N	-0-					-0-
12	0	N	2488	-0-	2488 B	8497	2488	2			N	-0-					-0-
01	0		2688	-0-	2688 B	11185	2688	2			N	-0-					-0-
02	0		NO RPT	-0-	-0- B	11185					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 11185																	
03	0	#	NO RPT	-0-	-0- B	11185					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

10	0	N	307	-0-	307 B	307	307	2			N	-0-					-0-
11	0	N	543	-0-	543 B	850	543	2			N	-0-					-0-
12	0	N	416	-0-	416 B	1266	416	2			N	-0-					-0-
01	0	N	488	-0-	488 B	1754	488	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	1754					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 1754																	
03	0	N	NO RPT	-0-	-0- B	1754					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				75										
03	14B2 EXT	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3100 N	1353	-0-	-1747	B	3601	1353	3		N	-0-			-0-
11	3000 N	1260	-0-	-1740	B	1861	1260	3		N	-0-			-0-
12	3100 N	1256	-0-	-1844	B	17	1256	3		N	-0-			-0-
01	1364 N	1194	-0-	-170	B	-0-	1194	3		N	-0-			-0-
02	1176 N	963	-0-	-213	B	-0-	963	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	1271 N	1227	-0-	-44	B	-0-	1227	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	N	2914	-0-	-558	B	-0-	2914	3			N	-0-					-0-
11	3066	N	3066	-0-	-0-	B	-0-	3066	3			N	-0-					-0-
12	3355	N	3355	-0-	-0-	B	-0-	3355	3			N	-0-					-0-
01	3318	N	3318	-0-	-0-	B	-0-	3318	3			N	-0-					-0-
02	3076	N	3076	-0-	-0-	B	-0-	3076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3317	-0-	-31	B	-0-	3317	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
11	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
12	1178	N	108	-0-	-1070	B	-0-	108	3			N	-0-					-0-
01	1116	N	746	-0-	-370	B	-0-	746	3			N	-0-					-0-
02	952	N	709	-0-	-243	B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	N	2158	-0-	-1066	B	-0-	2158	3			N	-0-					-0-
11	3115	N	3115	-0-	-0-	B	-0-	3115	3			N	-0-					-0-
12	3263	N	3263	-0-	-0-	B	-0-	3263	3			N	-0-					-0-
01	3136	N	3136	-0-	-0-	B	-0-	3136	3			N	-0-					-0-
02	2912	N	2489	-0-	-423	B	-0-	2489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	3159	-0-	-96	B	-0-	3159	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		725	-0-	725	B	725	725	3			N	-0-					-0-
12	0		1039	-0-	1039	B	1764	1039	3			N	-0-					-0-
01	0		1081	-0-	1081	B	2845	1081	3			N	-0-					-0-
02	2800	N	694	-0-	-2106	B	739	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 739																		
03	1667	N	928	-0-	-739	B	-0-	928	3			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
11	1350	N	336	-0-	-1014	B	-0-	336	3			N	-0-					-0-
12	1612	N	691	-0-	-921	B	-0-	691	3			N	-0-					-0-
01	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
02	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	558	-0-	-124	B	-0-	558	3			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	346					N	-0-					-0-
11	0		-0-	-0-	-0-	B	346					N	-0-					-0-
12	0		-0-	-0-	-0-	B	346					N	-0-					-0-
01	346	N	-0-	-0-	-346	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1588	-0-	-210	B	-0-	1588	3			N	-0-					-0-
11	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
12	1767	N	1700	-0-	-67	B	-0-	1700	3			N	-0-					-0-
01	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
02	1428	N	1426	-0-	-2	B	-0-	1426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1550	-0-	-155	B	-0-	1550	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2226	-0-	-130 B	-0-	372	1	1854	3	N	-0-					-0-
11	1947	N	1947	-0-	-0- B	-0-	360	1	1587	3	N	-0-					-0-
12	2356	N	2070	-0-	-286 B	-0-	372	1	1698	3	N	-0-					-0-
01	2232	N	1952	-0-	-280 B	-0-	372	1	1580	3	N	-0-					-0-
02	1828	N	1828	-0-	-0- B	-0-	336	1	1492	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2007	-0-	-70 B	-0-	372	1	1635	3	N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	698	-0-	-77 B	-0-	698	3			N	-0-					-0-
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	644	N	629	-0-	-15 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	709	-0-	-35 B	-0-	709	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
11	1320	N	1128	-0-	-192 B	-0-	1128	3			N	-0-					-0-
12	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
01	1860	N	1781	-0-	-79 B	-0-	1781	3			N	-0-					-0-
02	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1698	-0-	-131 B	-0-	1698	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		431	-0-	431 B	1092	431	3			N	-0-					-0-
11	1540	N	448	-0-	-1092 B	-0-	448	3			N	-0-					-0-
12	558	N	437	-0-	-121 B	-0-	437	3			N	-0-					-0-
01	434	N	345	-0-	-89 B	-0-	345	3			N	-0-					-0-
02	420	N	293	-0-	-127 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	N	4211	-0-	-67 B	-0-	4211	3			N	-0-					-0-
11	3967	N	3967	-0-	-0- B	-0-	3967	3			N	-0-					-0-
12	4526	N	4153	-0-	-373 B	-0-	4153	3			N	-0-					-0-
01	4216	N	4068	-0-	-148 B	-0-	4068	3			N	-0-					-0-
02	3755	N	3755	-0-	-0- B	-0-	3755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	4014	-0-	-140 B	-0-	4014	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1169	-0-	-1280 B	-0-	1169	3			N	-0-					-0-
11	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
12	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
01	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
02	1848	N	791	-0-	-1057 B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1884	-0-	-379 B	-0-	1884	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	804	-0-	-622 B	-0-	804	3			N	-0-					-0-
11	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
12	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
02	1148	N	853	-0-	-295 B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	0		1838	-0-	1838 B	1838	1838	3			N	-0-					-0-
12	0		-0-	-0-	-0- B	1838					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	1838					N	-0-					-0-
02	1838	N	-0-	-0-	-1838 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	285	-0-	-335 B	-0-	285	3			N	-0-					-0-
11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
12	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	476	N	337	-0-	-139 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	491	-0-	-98 B	-0-	491	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	679	-0-	-158 B	-0-	679	3			N	-0-					-0-
11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
12	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
01	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-
02	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	N	2535	-0-	-1247 B	-0-	2535	3			N	-0-					-0-
11	3386	N	3386	-0-	-0- B	-0-	3386	3			N	-0-					-0-
12	3472	N	3472	-0-	-0- B	-0-	3472	3			N	-0-					-0-
01	3303	N	3303	-0-	-0- B	-0-	3303	3			N	-0-					-0-
02	3164	N	2948	-0-	-216 B	-0-	2948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3229	-0-	-243 B	-0-	3229	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	596	-0-	-458	B	-0-	596	3			N	-0-					-0-
11	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
12	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
01	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
02	868	N	621	-0-	-247	B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1303	-0-	-557	B	-0-	1303	3			N	-0-					-0-
11	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
12	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
01	1302	N	85	-0-	-1217	B	-0-	85	3			N	-0-					-0-
02	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1855	N	1855	-0-	-0-	B	-0-	1855	3			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	N	3235	-0-	-1291	B	-0-	3235	3			N	-0-					-0-
11	4603	N	4603	-0-	-0-	B	-0-	4603	3			N	-0-					-0-
12	4371	N	4238	-0-	-133	B	-0-	4238	3			N	-0-					-0-
01	3995	N	3995	-0-	-0-	B	-0-	3995	3			N	-0-					-0-
02	4284	N	3239	-0-	-1045	B	-0-	3239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4333	N	4333	-0-	-0-	B	-0-	4333	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	N	4416	-0-	-513	B	-0-	4416	3			N	-0-					-0-
11	5569	N	5569	-0-	-0-	B	-0-	5569	3			N	-0-					-0-
12	5365	N	5365	-0-	-0-	B	-0-	5365	3			N	-0-					-0-
01	5219	N	5219	-0-	-0-	B	-0-	5219	3			N	-0-					-0-
02	5208	N	4564	-0-	-644	B	-0-	4564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5363	N	5129	-0-	-234	B	-0-	5129	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18197	N	13043	-0-	-5154 B	-0-	13043	3			N	-0-					-0-
11	18950	N	18950	-0-	-0- B	-0-	18950	3			N	-0-					-0-
12	19107	N	19107	-0-	-0- B	-0-	19107	3			N	-0-					-0-
01	18939	N	18939	-0-	-0- B	-0-	18939	3			N	-0-					-0-
02	17696	N	13431	-0-	-4265 B	-0-	13431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19096	N	18479	-0-	-617 B	-0-	18479	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1511	-0-	-8 B	-0-	1511	3			N	-0-					-0-
11	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
12	1116	N	955	-0-	-161 B	-0-	955	3			N	-0-					-0-
01	1519	N	716	-0-	-803 B	-0-	716	3			N	-0-					-0-
02	1260	N	951	-0-	-309 B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2694	-0-	-34 B	-0-	2694	3			N	-0-					-0-
11	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
12	2821	N	2594	-0-	-227 B	-0-	2594	3			N	-0-					-0-
01	2697	N	2576	-0-	-121 B	-0-	2576	3			N	-0-					-0-
02	2380	N	2234	-0-	-146 B	-0-	2234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2537	-0-	-67 B	-0-	2537	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	959	-0-	-33 B	-0-	959	3			N	-0-					-0-
11	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
12	961	N	870	-0-	-91 B	-0-	870	3			N	-0-					-0-
01	961	N	908	-0-	-53 B	-0-	908	3			N	-0-					-0-
02	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4946	N	4946	-0-	-0- B	-0-	4946	3			N	-0-					-0-
11	4762	N	4762	-0-	-0- B	-0-	4762	3			N	-0-					-0-
12	5022	N	4801	-0-	-221 B	-0-	4801	3			N	-0-					-0-
01	4960	N	4853	-0-	-107 B	-0-	4853	3			N	-0-					-0-
02	4452	N	4268	-0-	-184 B	-0-	4268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4656	-0-	-149 B	-0-	4656	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1680	-0-	-25 B	-0-	1680	3			N	-0-					-0-
11	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
12	1736	N	1539	-0-	-197 B	-0-	1539	3			N	-0-					-0-
01	1674	N	1484	-0-	-190 B	-0-	1484	3			N	-0-					-0-
02	1456	N	1352	-0-	-104 B	-0-	1352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1510	-0-	-40 B	-0-	1510	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
11	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
12	1271	N	1097	-0-	-174	B	-0-	1097	3			N	-0-					-0-
01	1209	N	1096	-0-	-113	B	-0-	1096	3			N	-0-					-0-
02	1036	N	912	-0-	-124	B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1056	-0-	-29	B	-0-	1056	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	N	3215	-0-	-9	B	-0-	3215	3			N	-0-					-0-
11	3122	N	3122	-0-	-0-	B	-0-	3122	3			N	-0-					-0-
12	3302	N	3302	-0-	-0-	B	-0-	3302	3			N	-0-					-0-
01	3248	N	3248	-0-	-0-	B	-0-	3248	3			N	-0-					-0-
02	2912	N	1815	-0-	-1097	B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	1242	-0-	-2075	B	-0-	1242	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1236	-0-	-35	B	-0-	1236	3			N	-0-					-0-
11	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
12	1271	N	1180	-0-	-91	B	-0-	1180	3			N	-0-					-0-
01	1240	N	1138	-0-	-102	B	-0-	1138	3			N	-0-					-0-
02	1120	N	648	-0-	-472	B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	591	-0-	-587	B	-0-	591	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5074	N	5074	-0-	-0-	B	-0-	5074	3			N	-0-					-0-
11	4167	N	4167	-0-	-0-	B	-0-	4167	3			N	-0-					-0-
12	4774	N	4774	-0-	-0-	B	-0-	4774	3			N	-0-					-0-
01	5084	N	4579	-0-	-505	B	-0-	4579	3			N	-0-					-0-
02	3892	N	3811	-0-	-81	B	-0-	3811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4774	N	4769	-0-	-5	B	-0-	4769	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5540	N	5540	-0-	-0-	B	-0-	5540	3			N	-0-					-0-
11	5119	N	5119	-0-	-0-	B	-0-	5119	3			N	-0-					-0-
12	5151	N	5151	-0-	-0-	B	-0-	5151	3			N	-0-					-0-
01	5549	N	5029	-0-	-520	B	-0-	5029	3			N	-0-					-0-
02	4788	N	3499	-0-	-1289	B	-0-	3499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5146	N	4595	-0-	-551	B	-0-	4595	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
11	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
12	1333	N	1144	-0-	-189 B	-0-	1144	3			N	-0-					-0-
01	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
02	1120	N	911	-0-	-209 B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	576	-0-	-571 B	-0-	576	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	598	-0-	-394 B	-0-	598	3			N	-0-					-0-
11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
12	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
01	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
02	784	N	770	-0-	-14 B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1560	-0-	-269 B	-0-	1560	3			N	-0-					-0-
11	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
12	1860	N	1640	-0-	-220 B	-0-	1640	3			N	-0-					-0-
01	1550	N	1301	-0-	-249 B	-0-	1301	3			N	-0-					-0-
02	1512	N	1465	-0-	-47 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1532	-0-	-111 B	-0-	1532	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1847	-0-	-106 B	-0-	1847	3			N	-0-					-0-
11	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
12	2046	N	1871	-0-	-175 B	-0-	1871	3			N	-0-					-0-
01	1860	N	1750	-0-	-110 B	-0-	1750	3			N	-0-					-0-
02	1764	N	1409	-0-	-355 B	-0-	1409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1752	-0-	-77 B	-0-	1752	3			N	-0-					-0-
11	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
12	2077	N	1592	-0-	-485 B	-0-	1592	3			N	-0-					-0-
01	1767	N	1752	-0-	-15 B	-0-	1752	3			N	-0-					-0-
02	1512	N	1205	-0-	-307 B	-0-	1205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1276	-0-	-305 B	-0-	1276	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	N	4532	-0-	-304 B	-0-	4532	3			N	-0-					-0-
11	4583	N	4583	-0-	-0- B	-0-	4583	3			N	-0-					-0-
12	4862	N	4862	-0-	-0- B	-0-	4862	3			N	-0-					-0-
01	4526	N	4306	-0-	-220 B	-0-	4306	3			N	-0-					-0-
02	4284	N	3077	-0-	-1207 B	-0-	3077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4677	-0-	-190 B	-0-	4677	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	N	5897	-0-	-117 B	-0-	5897	3			N	-0-					-0-
11	5601	N	5601	-0-	-0- B	-0-	5601	3			N	-0-					-0-
12	6169	N	5359	-0-	-810 B	-0-	5359	3			N	-0-					-0-
01	5890	N	5015	-0-	-875 B	-0-	5015	3			N	-0-					-0-
02	5236	N	3169	-0-	-2067 B	-0-	3169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	2151	-0-	-3212 B	-0-	2151	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
11	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
12	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
01	2511	N	2345	-0-	-166 B	-0-	2345	3			N	-0-					-0-
02	2128	N	2065	-0-	-63 B	-0-	2065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2108	-0-	-248 B	-0-	2108	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2042	-0-	-314 B	-0-	2042	3			N	-0-					-0-
11	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
12	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
01	2046	N	1522	-0-	-524 B	-0-	1522	3			N	-0-					-0-
02	1904	N	1414	-0-	-490 B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1817	-0-	-74 B	-0-	1817	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1609	-0-	-375 B	-0-	1609	3			N	-0-					-0-
11	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
12	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
01	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
02	1848	N	1664	-0-	-184 B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1845	-0-	-108 B	-0-	1845	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
11	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
12	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
01	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
02	1932	N	1443	-0-	-489 B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1794	-0-	-221 B	-0-	1794	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	N	4009	-0-	-2098 B	-0-	4009	3			N	-0-					-0-
11	6352	N	6352	-0-	-0- B	-0-	6352	3			N	-0-					-0-
12	6325	N	6325	-0-	-0- B	-0-	6325	3			N	-0-					-0-
01	6060	N	6060	-0-	-0- B	-0-	6060	3			N	-0-					-0-
02	5936	N	3837	-0-	-2099 B	-0-	3837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6324	N	5929	-0-	-395 B	-0-	5929	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4741	N	4741	-0-	-0- B	-0-	4741	3			N	-0-					-0-
11	4475	N	4475	-0-	-0- B	-0-	4475	3			N	-0-					-0-
12	4776	N	4776	-0-	-0- B	-0-	4776	3			N	-0-					-0-
01	4743	N	4605	-0-	-138 B	-0-	4605	3			N	-0-					-0-
02	4183	N	4183	-0-	-0- B	-0-	4183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4558	-0-	-216 B	-0-	4558	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
11	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
12	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
01	1798	N	1620	-0-	-178 B	-0-	1620	3			N	-0-					-0-
02	1540	N	1482	-0-	-58 B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1622	-0-	-52 B	-0-	1622	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	N	3494	-0-	-319 B	-9257	3494	3			N	-0-					-0-
11	2580	N	3463	-0-	883 B	-8374	3463	3			N	-0-					-0-
12	2418	N	3302	-0-	884 B	-7490	3302	3			N	-0-					-0-
01	3503	N	3215	-0-	-288 B	-7490	3215	3			N	-0-					-0-
02	3220	N	2535	-0-	-685 B	-7490	2535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7490																	
03	3317	N	3023	-0-	-294 B	-0-	3023	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	809	-0-	-400 B	-0-	809	3			N	-0-					-0-
11	810	N	709	-0-	-101 B	-0-	709	3			N	-0-					-0-
12	744	N	631	-0-	-113 B	-0-	631	3			N	-0-					-0-
01	806	N	585	-0-	-221 B	-0-	585	3			N	-0-					-0-
02	672	N	429	-0-	-243 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	511	-0-	-109 B	-0-	511	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1341	-0-	1341 B	6429	1341	3			N	-0-					-0-
11	7613	R	1184	-0-	-6429 B	-0-	1184	3			N	-0-					-0-
12	1457	#	1016	-0-	-441 B	-441	1016	3			N	-0-					-0-
01	1333	#	985	-0-	-348 B	-789	985	3			N	-0-					-0-
02	1092	#	778	-0-	-314 B	-1103	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1103																	
03	1023	#	934	-0-	-89 B	-1192	934	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2218	-0-	-758 B	-0-	2218	3			N	-0-					-0-
11	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
12	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-
01	2232	N	2065	-0-	-167 B	-0-	2065	3			N	-0-					-0-
02	2688	N	1842	-0-	-846 B	-0-	1842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3025	N	3025	-0-	-0- B	-0-	3025	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2677	N	2677	-0-	-0- B	-0-	2677	3			N	-0-					-0-
11	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-					-0-
12	2697	N	2697	-0-	-0- B	-0-	2697	3			N	-0-					-0-
01	2666	N	2036	-0-	-630 B	-0-	2036	3			N	-0-					-0-
02	2352	N	2162	-0-	-190 B	-0-	2162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2091	-0-	-606 B	-0-	2091	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	961	N	865	-0-	-96 B	-0-	865	3			N	-0-					-0-
01	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
02	812	N	499	-0-	-313 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	448	-0-	-420 B	-0-	448	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	N	4176	-0-	-71 B	-0-	4176	3			N	-0-					-0-
11	3838	N	3838	-0-	-0- B	-0-	3838	3			N	-0-					-0-
12	3844	N	3808	-0-	-36 B	-0-	3808	3			N	-0-					-0-
01	4185	N	3783	-0-	-402 B	-0-	3783	3			N	-0-					-0-
02	3584	N	3419	-0-	-165 B	-0-	3419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3752	-0-	-61 B	-0-	3752	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	651	N	556	-0-	-95 B	-0-	556	3			N	-0-					-0-
01	620	N	547	-0-	-73 B	-0-	547	3			N	-0-					-0-
02	504	N	493	-0-	-11 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	462	-0-	-96 B	-0-	462	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	3207	-0-	-48 B	-1149	3207	3			N	-0-					-0-
11	2460	N	2929	-0-	469 B	-680	2929	3			N	-0-					-0-
12	3255	N	3100	-0-	-155 B	-680	3100	3			N	-0-					-0-
01	3193	N	3073	-0-	-120 B	-680	3073	3			N	-0-					-0-
02	2744	N	2741	-0-	-3 B	-680	2741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -680																	
03	3100	N	2831	-0-	-269 B	-0-	2831	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	N	3564	-0-	-590 B	-0-	3564	3			N	-0-					-0-
11	3629	N	3629	-0-	-0- B	-0-	3629	3			N	-0-					-0-
12	4108	N	4108	-0-	-0- B	-0-	4108	3			N	-0-					-0-
01	3978	N	3978	-0-	-0- B	-0-	3978	3			N	-0-					-0-
02	3388	N	1617	-0-	-1771 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	3843	-0-	-280 B	-0-	3843	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
11	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
12	1085	N	934	-0-	-151 B	-0-	934	3			N	-0-					-0-
01	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
02	896	N	591	-0-	-305 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1983	-0-	-63 B	-0-	1983	3			N	-0-					-0-
11	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
12	2108	N	1811	-0-	-297 B	-0-	1811	3			N	-0-					-0-
01	1984	N	1848	-0-	-136 B	-0-	1848	3			N	-0-					-0-
02	1736	N	1647	-0-	-89 B	-0-	1647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1421	N	1421	-0-	-0- B	-0-	372	1	1049	3	N	-0-					-0-
11	1227	N	1227	-0-	-0- B	-0-	360	1	867	3	N	-0-					-0-
12	1205	N	1205	-0-	-0- B	-0-	372	1	833	3	N	-0-					-0-
01	1426	N	1112	-0-	-314 B	-0-	372	1	740	3	N	-0-					-0-
02	1148	N	1055	-0-	-93 B	-0-	336	1	719	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1254	N	1254	-0-	-0- B	-0-	372	1	882	3	N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
11	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
01	651	N	413	-0-	-238 B	-0-	413	3			N	-0-					-0-
02	532	N	457	-0-	-75 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		878	-0-	878 B	1425	878	3			N	-0-					-0-
11	2060	R	635	-0-	-1425 B	-0-	635	3			N	-0-					-0-
12	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
01	868	N	483	-0-	-385 B	-0-	483	3			N	-0-					-0-
02	588	N	392	-0-	-196 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	385	-0-	-173 B	-0-	385	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	N	2225	-0-	-906	B	-0-	2225	3			N	-0-					-0-
11	2781	N	2781	-0-	-0-	B	-0-	2781	3			N	-0-					-0-
12	2950	N	2950	-0-	-0-	B	-0-	2950	3			N	-0-					-0-
01	2232	N	1775	-0-	-457	B	-0-	1775	3			N	-0-					-0-
02	2604	N	2573	-0-	-31	B	-0-	2573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2971	N	2971	-0-	-0-	B	-0-	2971	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2844	-0-	-39	B	-0-	2844	3			N	-0-					-0-
11	2570	N	2570	-0-	-0-	B	-0-	2570	3			N	-0-					-0-
12	2976	N	2690	-0-	-286	B	-0-	2690	3			N	-0-					-0-
01	2852	N	2710	-0-	-142	B	-0-	2710	3			N	-0-					-0-
02	2408	N	2208	-0-	-200	B	-0-	2208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2606	-0-	-91	B	-0-	2606	3			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2130	-0-	-9	B	-0-	2130	3			N	-0-					-0-
11	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
12	2139	N	1948	-0-	-191	B	-0-	1948	3			N	-0-					-0-
01	2139	N	2040	-0-	-99	B	-0-	2040	3			N	-0-					-0-
02	1848	N	1815	-0-	-33	B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1790	-0-	-132	B	-0-	1790	3			N	-0-					-0-
11	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-
12	1953	N	1689	-0-	-264	B	-0-	1689	3			N	-0-					-0-
01	1798	N	1312	-0-	-486	B	-0-	1312	3			N	-0-					-0-
02	1596	N	604	-0-	-992	B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	N	3288	-0-	-60	B	-0-	3288	3			N	-0-					-0-
11	2976	N	2976	-0-	-0-	B	-0-	2976	3			N	-0-					-0-
12	3410	N	2866	-0-	-544	B	-0-	2866	3			N	-0-					-0-
01	3286	N	2563	-0-	-723	B	-0-	2563	3			N	-0-					-0-
02	2823	N	2823	-0-	-0-	B	-0-	2823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2820	-0-	-32	B	-0-	2820	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1256	-0-	-15	B	-0-	1256	3			N	-0-					-0-
11	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
12	1333	N	1129	-0-	-204	B	-0-	1129	3			N	-0-					-0-
01	1271	N	1210	-0-	-61	B	-0-	1210	3			N	-0-					-0-
02	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	1868	-0-	-922	B	-0-	1868	3			N	-0-					-0-
11	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
12	2781	N	2781	-0-	-0-	B	-0-	2781	3			N	-0-					-0-
01	2855	N	2855	-0-	-0-	B	-0-	2855	3			N	-0-					-0-
02	2716	N	2165	-0-	-551	B	-0-	2165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2899	N	2899	-0-	-0-	B	-0-	2899	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
11	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
12	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
01	713	N	702	-0-	-11	B	-0-	702	3			N	-0-					-0-
02	672	N	417	-0-	-255	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	536	-0-	-146	B	-0-	536	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
01	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
02	224	N	198	-0-	-26	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
11	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
02	280	N	227	-0-	-53	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
11	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-
12	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-
01	1843	N	1843	-0-	-0-	B	-0-	1843	3			N	-0-					-0-
02	1624	N	1459	-0-	-165	B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1676	-0-	-29	B	-0-	1676	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	196	N	185	-0-	-11 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
02	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	278	-0-	-63 B	-0-	278	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1456	-0-	-1644 B	3068	1456	3			N	-0-					-0-
11	3000	N	1294	-0-	-1706 B	1362	1294	3			N	-0-					-0-
12	2594	N	1232	-0-	-1362 B	-0-	1232	3			N	-0-					-0-
01	1457	N	1167	-0-	-290 B	-0-	1167	3			N	-0-					-0-
02	1204	N	955	-0-	-249 B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1130	-0-	-110 B	-0-	1130	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	#	3125	-0-	-4656 B	-9174	3125	3			N	-0-					-0-
11	2940	N	2957	-0-	17 B	-9157	2957	3			N	-0-					-0-
12	3100	N	2910	-0-	-190 B	-9157	2910	3			N	-0-					-0-
01	3131	N	2942	-0-	-189 B	-9157	2942	3			N	-0-					-0-
02	2772	N	2516	-0-	-256 B	-9157	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9157																	
03	2914	N	2732	-0-	-182 B	-9157	2732	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
11	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
12	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
01	992	N	987	-0-	-5 B	-0-	987	3			N	-0-					-0-
02	924	N	601	-0-	-323 B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	699	-0-	-324 B	-0-	699	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	N	3256	-0-	-495	B	-0-	3256	3			N	-0-					-0-
11	3639	N	3639	-0-	-0-	B	-0-	3639	3			N	-0-					-0-
12	3930	N	3930	-0-	-0-	B	-0-	3930	3			N	-0-					-0-
01	3811	N	3811	-0-	-0-	B	-0-	3811	3			N	-0-					-0-
02	3388	N	2233	-0-	-1155	B	-0-	2233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	3242	-0-	-695	B	-0-	3242	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
11	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
12	1116	N	990	-0-	-126	B	-0-	990	3			N	-0-					-0-
01	1054	N	979	-0-	-75	B	-0-	979	3			N	-0-					-0-
02	868	N	854	-0-	-14	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	852	-0-	-140	B	-0-	852	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1039	-0-	-15	B	-0-	1039	3			N	-0-					-0-
11	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
12	1054	N	996	-0-	-58	B	-0-	996	3			N	-0-					-0-
01	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
02	924	N	607	-0-	-317	B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	852	-0-	-140	B	-0-	852	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	N	973	-0-	-2809	B	-0-	372	1	601	3	N	-0-					-0-
11	2580	N	266	-0-	-2314	B	-0-	266	3			N	-0-					-0-
12	2449	N	631	-0-	-1818	B	-0-	631	3			N	-0-					-0-
01	961	N	678	-0-	-283	B	-0-	678	3			N	-0-					-0-
02	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	N	3628	-0-	-1177	B	-0-	3628	3			N	-0-					-0-
11	4881	N	4881	-0-	-0-	B	-0-	4881	3			N	-0-					-0-
12	4723	N	4723	-0-	-0-	B	-0-	4723	3			N	-0-					-0-
01	4727	N	4727	-0-	-0-	B	-0-	4727	3			N	-0-					-0-
02	4564	N	4100	-0-	-464	B	-0-	4100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4712	N	4622	-0-	-90	B	-0-	4622	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3225	N	3225	-0-	-0- B	-0-	3225	3			N	-0-					-0-
11	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
12	3289	N	3289	-0-	-0- B	-0-	3289	3			N	-0-					-0-
01	3224	N	3189	-0-	-35 B	-0-	3189	3			N	-0-					-0-
02	3052	N	2506	-0-	-546 B	-0-	2506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	2868	-0-	-418 B	-0-	2868	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2817	N	2817	-0-	-0- B	-0-	2817	3			N	-0-					-0-
11	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-
12	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-
01	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
02	2604	N	2215	-0-	-389 B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2624	-0-	-166 B	-0-	2624	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2279	-0-	-139 B	-0-	2279	3			N	-0-					-0-
11	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
12	2511	N	2466	-0-	-45 B	-0-	2466	3			N	-0-					-0-
01	2294	N	1973	-0-	-321 B	-0-	1973	3			N	-0-					-0-
02	2016	N	1617	-0-	-399 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1915	-0-	-565 B	-0-	1915	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2191	-0-	-165 B	-0-	2191	3			N	-0-					-0-
11	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
12	2387	N	2007	-0-	-380 B	-0-	2007	3			N	-0-					-0-
01	2201	N	2030	-0-	-171 B	-0-	2030	3			N	-0-					-0-
02	1876	N	1823	-0-	-53 B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1566	-0-	-139 B	-0-	1566	3			N	-0-					-0-
11	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
12	1705	N	1467	-0-	-238 B	-0-	1467	3			N	-0-					-0-
01	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
02	1344	N	1294	-0-	-50 B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	3134	-0-	-121	B	-0-	3134	3			N	-0-					-0-
11	2997	N	2997	-0-	-0-	B	-0-	2997	3			N	-0-					-0-
12	3224	N	2878	-0-	-346	B	-0-	2878	3			N	-0-					-0-
01	3131	N	2569	-0-	-562	B	-0-	2569	3			N	-0-					-0-
02	2800	N	1566	-0-	-1234	B	-0-	1566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2883	N	1496	-0-	-1387	B	-0-	1496	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
11	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
01	93	N	52	-0-	-41	B	-0-	52	3			N	-0-					-0-
02	84	N	46	-0-	-38	B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2144	N	2144	-0-	-0-	B	-0-	2144	3			N	-0-					-0-
11	1576	N	1576	-0-	-0-	B	-0-	1576	3			N	-0-					-0-
12	1921	N	1921	-0-	-0-	B	-0-	1921	3			N	-0-					-0-
01	2139	N	1865	-0-	-274	B	-0-	1865	3			N	-0-					-0-
02	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1569	-0-	-353	B	-0-	1569	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1234	-0-	1234	B	7902	1234	3			N	-0-					-0-
11	14B2 EXT		1146	-0-	1146	B	9048	1146	3			N	-0-					-0-
12	0		1020	-0-	1020	B	10068	1020	3			N	-0-					-0-
01	3100	N	910	-0-	-2190	B	7878	910	3			N	-0-					-0-
02	2800	N	451	-0-	-2349	B	5529	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5529																		
03	3100	N	613	-0-	-2487	B	3042	613	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3587	N	3587	-0-	-0-	B	-0-	3587	3			N	-0-					-0-
11	3241	N	3241	-0-	-0-	B	-0-	3241	3			N	-0-					-0-
12	3632	N	3632	-0-	-0-	B	-0-	3632	3			N	-0-					-0-
01	3596	N	3105	-0-	-491	B	-0-	3105	3			N	-0-					-0-
02	3024	N	1863	-0-	-1161	B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4022	N	4022	-0-	-0-	B	-0-	4022	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2021	-0-	-645	B	-0-	2021	3			N	-0-					-0-
11	2275	N	2275	-0-	-0-	B	-0-	2275	3			N	-0-					-0-
12	2418	N	2333	-0-	-85	B	-0-	2333	3			N	-0-					-0-
01	2264	N	2264	-0-	-0-	B	-0-	2264	3			N	-0-					-0-
02	2128	N	1976	-0-	-152	B	-0-	1976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2253	-0-	-72	B	-0-	2253	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1609	-0-	-65	B	-0-	1609	3			N	-0-					-0-
11	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
12	1736	N	1576	-0-	-160	B	-0-	1576	3			N	-0-					-0-
01	1612	N	1555	-0-	-57	B	-0-	1555	3			N	-0-					-0-
02	1456	N	1383	-0-	-73	B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1567	-0-	-14	B	-0-	1567	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1308	-0-	-25	B	-0-	1308	3			N	-0-					-0-
11	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
12	1364	N	1224	-0-	-140	B	-0-	1224	3			N	-0-					-0-
01	1302	N	1195	-0-	-107	B	-0-	1195	3			N	-0-					-0-
02	1092	N	1053	-0-	-39	B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1175	-0-	-34	B	-0-	1175	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1981	-0-	-34	B	-0-	1981	3			N	-0-					-0-
11	1855	N	1855	-0-	-0-	B	-0-	1855	3			N	-0-					-0-
12	2015	N	1903	-0-	-112	B	-0-	1903	3			N	-0-					-0-
01	1984	N	1808	-0-	-176	B	-0-	1808	3			N	-0-					-0-
02	1736	N	654	-0-	-1082	B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	-0-	-0-	-1891	B	-0-					N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	778	-0-	-276	B	-0-	778	3			N	-0-					-0-
11	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
12	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
01	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
02	980	N	885	-0-	-95	B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1002	-0-	-21	B	-0-	1002	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2447	-0-	-2 B	-0-	2447	3			N	-0-					-0-
11	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
12	2573	N	2404	-0-	-169 B	-0-	2404	3			N	-0-					-0-
01	2449	N	2332	-0-	-117 B	-0-	2332	3			N	-0-					-0-
02	2128	N	2068	-0-	-60 B	-0-	2068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2283	-0-	-135 B	-0-	2283	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1928	-0-	1928 B	2821	1928	3			N	-0-					-0-
11	0	W	1473	-0-	1473 B	4294	1473	3			N	-0-					-0-
12	3000	N	220	-0-	-2780 B	1514	220	3			N	-0-					-0-
01	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
02	1372	N	686	-0-	-686 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1948	-0-	-98 B	-0-	1948	3			N	-0-					-0-
11	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
12	2108	N	1713	-0-	-395 B	-0-	1713	3			N	-0-					-0-
01	1953	N	1373	-0-	-580 B	-0-	1373	3			N	-0-					-0-
02	1624	N	647	-0-	-977 B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1100	-0-	-140 B	-0-	1100	3			N	-0-					-0-
11	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
12	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
01	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
02	1148	N	1045	-0-	-103 B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	535	-0-	-426 B	-0-	535	3			N	-0-					-0-
11	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
12	868	N	806	-0-	-62 B	-0-	806	3			N	-0-					-0-
01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
02	756	N	310	-0-	-446 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	1	-0-	-805 B	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	N	3198	-0-	-429 B	-0-	3198	3			N	-0-					-0-
11	2370	N	2360	-0-	-10 B	-0-	2360	3			N	-0-					-0-
12	3160	N	3160	-0-	-0- B	-0-	3160	3			N	-0-					-0-
01	3193	N	3074	-0-	-119 B	-0-	3074	3			N	-0-					-0-
02	2753	N	2753	-0-	-0- B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3199	N	3199	-0-	-0- B	-0-	3199	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	N	1960	-0-	-1264 B	-0-	1960	3			N	-0-					-0-
11	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
12	2883	N	2500	-0-	-383 B	-0-	2500	3			N	-0-					-0-
01	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
02	2520	N	1459	-0-	-1061 B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2268	-0-	-243 B	-0-	2268	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	437	-0-	-245 B	-0-	437	3			N	-0-					-0-
11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
12	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
02	588	N	537	-0-	-51 B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	617	-0-	-220 B	-0-	617	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	N	3848	-0-	-275 B	-0-	3848	3			N	-0-					-0-
11	3482	N	3482	-0-	-0- B	-0-	3482	3			N	-0-					-0-
12	3689	N	3438	-0-	-251 B	-0-	3438	3			N	-0-					-0-
01	3844	N	2385	-0-	-1459 B	-0-	2385	3			N	-0-					-0-
02	3248	N	2302	-0-	-946 B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	2897	-0-	-544 B	-0-	2897	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	889	-0-	-351 B	-0-	889	3			N	-0-					-0-
11	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
12	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
01	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
02	1148	N	1041	-0-	-107 B	-0-	1041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1173	-0-	-67 B	-0-	1173	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	N	3438	-0-	-65 B	-0-	3438	3			N	-0-					-0-
11	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
12	3472	N	3354	-0-	-118 B	-0-	3354	3			N	-0-					-0-
01	3441	N	3311	-0-	-130 B	-0-	3311	3			N	-0-					-0-
02	3052	N	3019	-0-	-33 B	-0-	3019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3186	-0-	-162 B	-0-	3186	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	1962	-0-	-673 B	-0-	1962	3			N	-0-					-0-
11	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
12	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
01	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
02	2324	N	2302	-0-	-22 B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2515	-0-	-58 B	-0-	2515	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
12	434	N	351	-0-	-83 B	-0-	351	3			N	-0-					-0-
01	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-
02	336	N	283	-0-	-53 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	-0-	-0-	-806 B	-3942					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1586 CANCELLED UNDERAGE -> -2356																	
03	0	N	-0-	-0-	-0- B	-1586					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1013	-0-	-165 B	-0-	1013	3			N	-0-					-0-
11	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
12	1116	N	1028	-0-	-88 B	-0-	1028	3			N	-0-					-0-
01	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
02	952	N	761	-0-	-191 B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	538	-0-	-485 B	-0-	538	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	768	-0-	-224 B	-0-	768	3			N	-0-					-0-
11	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
12	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	868	N	513	-0-	-355 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	40	-0-	-53 B	-0-	40	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2494	-0-	-110 B	-0-	2494	3			N	-0-					-0-
11	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
12	2635	N	2613	-0-	-22 B	-0-	2613	3			N	-0-					-0-
01	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
02	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2409	-0-	-195 B	-0-	2409	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	N	5565	-0-	-635 B	-0-	5565	3			N	-0-					-0-
11	5573	N	5573	-0-	-0- B	-0-	5573	3			N	-0-					-0-
12	6231	N	6231	-0-	-0- B	-0-	6231	3			N	-0-					-0-
01	6188	N	6188	-0-	-0- B	-0-	6188	3			N	-0-					-0-
02	5208	N	4849	-0-	-359 B	-0-	4849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6231	N	6161	-0-	-70 B	-0-	6161	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2736	-0-	-147 B	-0-	2736	3			N	-0-					-0-
11	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
12	3100	N	2824	-0-	-276 B	-0-	2824	3			N	-0-					-0-
01	2728	N	2705	-0-	-23 B	-0-	2705	3			N	-0-					-0-
02	2408	N	2213	-0-	-195 B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2701	-0-	-120 B	-0-	2701	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	N	7577	-0-	-514 B	-0-	7577	3			N	-0-					-0-
11	7070	N	7070	-0-	-0- B	-0-	7070	3			N	-0-					-0-
12	8370	N	7768	-0-	-602 B	-0-	7768	3			N	-0-					-0-
01	7571	N	7571	-0-	-0- B	-0-	7571	3			N	-0-					-0-
02	6642	N	6642	-0-	-0- B	-0-	6642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7781	N	7780	-0-	-1 B	-0-	7780	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	N	3283	-0-	-251 B	-0-	3283	3			N	-0-					-0-
11	3147	N	3147	-0-	-0- B	-0-	3147	3			N	-0-					-0-
12	3689	N	3509	-0-	-180 B	-0-	3509	3			N	-0-					-0-
01	3437	N	3437	-0-	-0- B	-0-	3437	3			N	-0-					-0-
02	2940	N	2882	-0-	-58 B	-0-	2882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3354	-0-	-149 B	-0-	3354	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	N	2332	-0-	-1264 B	-0-	2332	3			N	-0-					-0-
11	3021	N	3021	-0-	-0- B	-0-	3021	3			N	-0-					-0-
12	3286	N	3092	-0-	-194 B	-0-	3092	3			N	-0-					-0-
01	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-
02	2828	N	1142	-0-	-1686 B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	280	-0-	-309 B	-0-	280	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
02	588	N	471	-0-	-117 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	936	-0-	-738 B	-0-	936	3			N	-0-					-0-
11	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
12	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
01	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
02	1540	N	1438	-0-	-102 B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1601	-0-	-135 B	-0-	1601	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	288	-0-	-332 B	-0-	288	3			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	588	N	481	-0-	-107 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	525	-0-	-95 B	-0-	525	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	N	2878	-0-	-811 B	-0-	2878	3			N	-0-					-0-
11	3132	N	3132	-0-	-0- B	-0-	3132	3			N	-0-					-0-
12	3565	N	2890	-0-	-675 B	-0-	2890	3			N	-0-					-0-
01	2883	N	994	-0-	-1889 B	-0-	994	3			N	-0-					-0-
02	2912	N	2516	-0-	-396 B	-0-	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4094	N	4094	-0-	-0- B	-0-	4094	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	502	-0-	-273 B	-0-	502	3			N	-0-					-0-
11	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
12	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	840	N	680	-0-	-160 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	756	-0-	-81 B	-0-	756	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		660	-0-	660 B	903	660	3			N	-0-					-0-
11	0		916	-0-	916 B	1819	916	3			N	-0-					-0-
12	2587	N	768	-0-	-1819 B	-0-	768	3			N	-0-					-0-
01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
02	868	N	653	-0-	-215 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	733	-0-	-42 B	-0-	733	3			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	128	-0-	-678 B	-0-	128	3			N	-0-					-0-
11	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
02	784	N	723	-0-	-61 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	209	-0-	-380 B	-0-	209	3			N	-0-					-0-
11	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	193	-0-	-148 B	-0-	193	3			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	336	N	314	-0-	-22 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	431	-0-	-468 B	-0-	431	3			N	-0-					-0-
11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
12	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1736	N	1395	-0-	-341 B	-0-	1395	3			N	-0-					-0-
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1643	N	1589	-0-	-54 B	-0-	1589	3			N	-0-					-0-
01	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
02	1316	N	1273	-0-	-43 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1544	-0-	-37 B	-0-	1544	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	4743	N	794	-0-	-3949 B	-0-	794	3			N	-0-					-0-
11	4058	N	4058	-0-	-0- B	-0-	4058	3			N	-0-					-0-
12	4769	N	4769	-0-	-0- B	-0-	4769	3			N	-0-					-0-
01	4731	N	4731	-0-	-0- B	-0-	4731	3			N	-0-					-0-
02	3794	N	3794	-0-	-0- B	-0-	3794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4475	-0-	-299 B	-0-	4475	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

10	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
11	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
12	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
01	2697	N	1806	-0-	-891 B	-0-	1806	3			N	-0-					-0-
02	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
11	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
12	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
01	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
02	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	1539	N	1536	-0-	-3 B	-0-	1536	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	N	3385	-0-	-304 B	-0-	3385	3			N	-0-					-0-
11	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
12	3674	N	3674	-0-	-0- B	-0-	3674	3			N	-0-					-0-
01	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-
02	3164	N	2745	-0-	-419 B	-0-	2745	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	3689	N	2152	-0-	-1537 B	-0-	2152	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
11	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
12	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
01	1426	N	871	-0-	-555 B	-0-	871	3			N	-0-					-0-
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	1116	N	857	-0-	-259 B	-0-	857	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1916	-0-	-1184 B	5576	1916	3			N	-0-					-0-
11	3000	N	2153	-0-	-847 B	4729	2153	3			N	-0-					-0-
12	3100	N	2327	-0-	-773 B	3956	2327	3			N	-0-					-0-
01	3100	N	2286	-0-	-814 B	3142	2286	3			N	-0-					-0-
02	2800	N	1913	-0-	-887 B	2255	1913	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		2255														
03	3100	N	2174	-0-	-926 B	1329	2174	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	N	6534	-0-	-782 B	-0-	6534	3			N	-0-					-0-
11	6389	N	6389	-0-	-0- B	-0-	6389	3			N	-0-					-0-
12	7023	N	7023	-0-	-0- B	-0-	7023	3			N	-0-					-0-
01	6541	N	6392	-0-	-149 B	-0-	6392	3			N	-0-					-0-
02	5964	N	4817	-0-	-1147 B	-0-	4817	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	7037	N	3796	-0-	-3241 B	-0-	3796	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	N	6828	-0-	-1604 B	-0-	6828	3			N	-0-					-0-
11	6589	N	6589	-0-	-0- B	-0-	6589	3			N	-0-					-0-
12	7688	N	7672	-0-	-16 B	-0-	7672	3			N	-0-					-0-
01	7174	N	7174	-0-	-0- B	-0-	7174	3			N	-0-					-0-
02	6160	N	6120	-0-	-40 B	-0-	6120	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-														
03	7657	N	6866	-0-	-791 B	-0-	6866	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2143	N	2143	-0-	-0-	B	-0-	2143	3			N	-0-					-0-
11	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
12	2263	N	2011	-0-	-252	B	-0-	2011	3			N	-0-					-0-
01	2139	N	2060	-0-	-79	B	-0-	2060	3			N	-0-					-0-
02	1820	N	1801	-0-	-19	B	-0-	1801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2047	N	2047	-0-	-0-	B	-0-	2047	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1446	-0-	-11	B	-0-	1446	3			N	-0-					-0-
11	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
12	1519	N	1392	-0-	-127	B	-0-	1392	3			N	-0-					-0-
01	1457	N	1319	-0-	-138	B	-0-	1319	3			N	-0-					-0-
02	1260	N	1137	-0-	-123	B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1335	-0-	-60	B	-0-	1335	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1533	-0-	-48	B	-0-	1533	3			N	-0-					-0-
11	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
12	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
01	1519	N	1511	-0-	-8	B	-0-	1511	3			N	-0-					-0-
02	1456	N	1234	-0-	-222	B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1512	-0-	-38	B	-0-	1512	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	733	-0-	-73	B	-0-	733	3			N	-0-					-0-
11	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
12	651	N	649	-0-	-2	B	-0-	649	3			N	-0-					-0-
01	744	N	614	-0-	-130	B	-0-	614	3			N	-0-					-0-
02	588	N	504	-0-	-84	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	585	-0-	-66	B	-0-	585	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	N	4997	-0-	-242	B	-0-	4997	3			N	-0-					-0-
11	4668	N	4668	-0-	-0-	B	-0-	4668	3			N	-0-					-0-
12	5611	N	5338	-0-	-273	B	-0-	5338	3			N	-0-					-0-
01	5268	N	5268	-0-	-0-	B	-0-	5268	3			N	-0-					-0-
02	4500	N	4500	-0-	-0-	B	-0-	4500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5332	N	4834	-0-	-498	B	-0-	4834	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	N	9492	-0-	-521	B	-0-	9492	3			N	-0-					-0-
11	6887	N	6887	-0-	-0-	B	-0-	6887	3			N	-0-					-0-
12	9958	N	9958	-0-	-0-	B	-0-	9958	3			N	-0-					-0-
01	9486	N	9458	-0-	-28	B	-0-	9458	3			N	-0-					-0-
02	8103	N	8103	-0-	-0-	B	-0-	8103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9951	N	8684	-0-	-1267	B	-0-	8684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	N	584	-0-	-1230 B	-0-	584	3			N	-0-					-0-
11	750	N	686	-0-	-64 B	-0-	686	3			N	-0-					-0-
12	961	N	741	-0-	-220 B	-0-	741	3			N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
02	644	N	301	-0-	-343 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	#	674	-0-	-814 B	-6000	674	3			N	-0-					-0-
11	1440	#	467	-0-	-973 B	-6973	467	3			N	-0-					-0-
12	1488	#	576	-0-	-912 B	-7885	576	3			N	-0-					-0-
01	1488	#	518	-0-	-970 B	-8855	518	3			N	-0-					-0-
02	1344	#	555	-0-	-789 B	-9644	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5630 CANCELLED UNDERAGE -> -4014																	
03	589	N	604	-0-	15 B	-5615	604	3			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	#	12186	-0-	-648 B	-14634	12186	3			N	-0-					-0-
11	12420	#	8221	-0-	-4199 B	-18833	8221	3			N	-0-					-0-
12	12834	#	12028	-0-	-806 B	-19639	12028	3			N	-0-					-0-
01	12834	#	10207	-0-	-2627 B	-22266	10207	3			N	-0-					-0-
02	7672	N	10057	-0-	2385 B	-19881	10057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15262 CANCELLED UNDERAGE -> -4619																	
03	12028	N	11715	-0-	-313 B	-15262	11715	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1165	-0-	-168 B	-0-	1165	3			N	-0-					-0-
11	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
12	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
01	1178	N	1102	-0-	-76 B	-0-	1102	3			N	-0-					-0-
02	1148	N	1098	-0-	-50 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	745	-0-	-402 B	-0-	745	3			N	-0-					-0-
11	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
12	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
01	744	N	208	-0-	-536 B	-0-	208	3			N	-0-					-0-
02	896	N	626	-0-	-270 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	978	-0-	-76 B	-0-	978	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2685	-0-	-198 B	-0-	2685	3			N	-0-					-0-
11	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
12	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
01	2697	N	2332	-0-	-365 B	-0-	2332	3			N	-0-					-0-
02	2576	N	2444	-0-	-132 B	-0-	2444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2700	-0-	-90 B	-0-	2700	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	N	3468	-0-	-221 B	-0-	3468	3			N	-0-					-0-
11	3242	N	3242	-0-	-0- B	-0-	3242	3			N	-0-					-0-
12	3844	N	3729	-0-	-115 B	-0-	3729	3			N	-0-					-0-
01	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-
02	3024	N	2964	-0-	-60 B	-0-	2964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1262	-0-	-195 B	-0-	1262	3			N	-0-					-0-
11	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
12	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
01	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
02	1456	N	1200	-0-	-256 B	-0-	1200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1459	-0-	-153 B	-0-	1459	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1274	-0-	-741 B	-0-	1274	3			N	-0-					-0-
11	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
12	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
01	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
02	2268	N	734	-0-	-1534 B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1308	-0-	-366 B	-0-	1308	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1359	-0-	-315 B	-0-	1359	3			N	-0-					-0-
11	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
12	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
01	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
02	1092	N	920	-0-	-172 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1391	-0-	-97 B	-0-	1391	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1324	-0-	-288 B	-0-	1324	3			N	-0-					-0-
11	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
12	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
01	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
02	1148	N	833	-0-	-315 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1299	-0-	-189 B	-0-	1299	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	N	8149	-0-	-1802 B	-2989	8149	3			N	-0-					-0-
11	5820	N	4970	-0-	-850 B	-2989	4970	3			N	-0-					-0-
12	6615	N	9604	-0-	2989 B	-0-	9604	3			N	-0-					-0-
01	8766	N	8766	-0-	-0- B	-0-	8766	3			N	-0-					-0-
02	4648	N	4425	-0-	-223 B	-0-	4425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9610	N	7128	-0-	-2482 B	-0-	7128	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1129	-0-	-142 B	-0-	1129	3			N	-0-					-0-
11	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
01	1116	N	963	-0-	-153 B	-0-	963	3			N	-0-					-0-
02	1064	N	755	-0-	-309 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
11	900	N	816	-0-	-84 B	-0-	816	3			N	-0-					-0-
12	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
01	1364	N	1241	-0-	-123 B	-0-	1241	3			N	-0-					-0-
02	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4141	N	4141	-0-	-0- B	-0-	4141	3			N	-0-					-0-
11	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
12	4017	N	4017	-0-	-0- B	-0-	4017	3			N	-0-					-0-
01	4154	N	3863	-0-	-291 B	-0-	3863	3			N	-0-					-0-
02	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3898	-0-	-132 B	-0-	3898	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2641	N	2641	-0-	-0- B	-0-	2641	3			N	-0-					-0-
11	2321	N	2321	-0-	-0- B	-0-	2321	3			N	-0-					-0-
12	2976	N	2532	-0-	-444 B	-0-	2532	3			N	-0-					-0-
01	2635	N	2229	-0-	-406 B	-0-	2229	3			N	-0-					-0-
02	2156	N	1945	-0-	-211 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2222	-0-	-320 B	-0-	2222	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	N	3351	-0-	-1330 B	-0-	3351	3			N	-0-					-0-
11	4207	N	4207	-0-	-0- B	-0-	4207	3			N	-0-					-0-
12	4672	N	4672	-0-	-0- B	-0-	4672	3			N	-0-					-0-
01	4475	N	4475	-0-	-0- B	-0-	4475	3			N	-0-					-0-
02	3920	N	3789	-0-	-131 B	-0-	3789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4156	-0-	-525 B	-0-	4156	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2336	-0-	-330 B	-0-	2336	3			N	-0-					-0-
11	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
12	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
01	2325	N	1812	-0-	-513 B	-0-	1812	3			N	-0-					-0-
02	1876	N	1272	-0-	-604 B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1653	-0-	-424 B	-0-	1653	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	N	4153	-0-	-404 B	-0-	4153	3			N	-0-					-0-
11	3501	N	3501	-0-	-0- B	-0-	3501	3			N	-0-					-0-
12	3730	N	3730	-0-	-0- B	-0-	3730	3			N	-0-					-0-
01	4154	N	3485	-0-	-669 B	-0-	3485	3			N	-0-					-0-
02	3276	N	2558	-0-	-718 B	-0-	2558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3509	-0-	-211 B	-0-	3509	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	N	4186	-0-	-619 B	-0-	4186	3			N	-0-					-0-
11	3649	N	3649	-0-	-0- B	-0-	3649	3			N	-0-					-0-
12	4079	N	4079	-0-	-0- B	-0-	4079	3			N	-0-					-0-
01	4185	N	4023	-0-	-162 B	-0-	4023	3			N	-0-					-0-
02	3416	N	2724	-0-	-692 B	-0-	2724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3103	-0-	-989 B	-0-	3103	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	1920	-0-	-746 B	-0-	1920	3			N	-0-					-0-
11	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
12	2821	N	2821	-0-	-0- B	-0-	2821	3			N	-0-					-0-
01	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
02	2100	N	2059	-0-	-41 B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2623	-0-	-198 B	-0-	2623	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1251	-0-	-950 B	-0-	1251	3			N	-0-					-0-
11	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
12	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
01	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
02	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2204	-0-	-152 B	-0-	2204	3			N	-0-					-0-

MASTERSON WELL #: B 29 RRCID -> 023533 COMPL. DATE 01/12/1984 TOTAL DEPTH 1963 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/07/2014 - P&A 10/07/14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	#	615	-0-	-625 B	-4657	615	3			N	-0-					-0-
11	1200	#	393	-0-	-807 B	-5464	393	3			N	-0-					-0-
12	1240	#	644	-0-	-596 B	-6060	644	3			N	-0-					-0-
01	1240	#	598	-0-	-642 B	-6702	598	3			N	-0-					-0-
02	1120	#	533	-0-	-587 B	-7289	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4154		CANCELLED UNDERAGE ->		-3135										
03	651	N	520	-0-	-131 B	-4154	520	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	#	5337	-0-	-3777 B	-10419	5337	3			N	-0-					-0-
11	4170	N	3425	-0-	-745 B	-10419	3425	3			N	-0-					-0-
12	1705	N	2998	-0-	1293 B	-9126	2998	3			N	-0-					-0-
01	5332	N	2303	-0-	-3029 B	-9126	2303	3			N	-0-					-0-
02	3192	N	2013	-0-	-1179 B	-9126	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-9126														
03	3007	N	2187	-0-	-820 B	-9126	2187	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	656	-0-	-88 B	-0-	656	3			N	-0-					-0-
11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
12	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
01	651	N	513	-0-	-138 B	-0-	513	3			N	-0-					-0-
02	532	N	525	-0-	-7 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	#	2122	-0-	-1722 B	-3291	2122	3			N	-0-					-0-
11	1920	N	1744	-0-	-176 B	-3291	1744	3			N	-0-					-0-
12	2232	N	1875	-0-	-357 B	-3291	1875	3			N	-0-					-0-
01	2108	N	1706	-0-	-402 B	-3291	1706	3			N	-0-					-0-
02	1624	N	1408	-0-	-216 B	-3291	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3291														
03	1860	N	1488	-0-	-372 B	-3291	1488	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		432	-0-	432 B	1837	432	3			N	-0-					-0-
11	14B2 EXT		310	-0-	310 B	2147	310	3			N	-0-					-0-
12	0		449	-0-	449 B	2596	449	3			N	-0-					-0-
01	3060	N	464	-0-	-2596 B	-0-	464	3			N	-0-					-0-
02	280	N	172	-0-	-108 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4848 N	4848	-0-	-0- B	-0-	4848	3		N	-0-			-0-
11	4541 N	4541	-0-	-0- B	-0-	4541	3		N	-0-			-0-
12	4458 N	4458	-0-	-0- B	-0-	4458	3		N	-0-			-0-
01	4836 N	4216	-0-	-620 B	-0-	4216	3		N	-0-			-0-
02	4228 N	3721	-0-	-507 B	-0-	3721	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	4464 N	4407	-0-	-57 B	-0-	4407	3		N	-0-			-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899 N	629	-0-	-270 B	-0-	629	3		N	-0-			-0-
11	760 N	760	-0-	-0- B	-0-	760	3		N	-0-			-0-
12	890 N	890	-0-	-0- B	-0-	890	3		N	-0-			-0-
01	849 N	849	-0-	-0- B	-0-	849	3		N	-0-			-0-
02	700 N	590	-0-	-110 B	-0-	590	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	927 N	927	-0-	-0- B	-0-	927	3		N	-0-			-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1488 N	1247	-0-	-241 B	-0-	1247	3		N	-0-			-0-
11	1376 N	1376	-0-	-0- B	-0-	1376	3		N	-0-			-0-
12	1450 N	1450	-0-	-0- B	-0-	1450	3		N	-0-			-0-
01	1416 N	1416	-0-	-0- B	-0-	1416	3		N	-0-			-0-
02	1288 N	1212	-0-	-76 B	-0-	1212	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	1466 N	1466	-0-	-0- B	-0-	1466	3		N	-0-			-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9548 N	8059	-0-	-1489 B	-3409	8059	3		N	-0-			-0-
11	4560 N	6022	-0-	1462 B	-1947	6022	3		N	-0-			-0-
12	7981 N	9928	-0-	1947 B	-0-	9928	3		N	-0-			-0-
01	9596 N	9596	-0-	-0- B	-0-	9596	3		N	-0-			-0-
02	5995 N	5995	-0-	-0- B	-0-	5995	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	9920 N	8466	-0-	-1454 B	-0-	8466	3		N	-0-			-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
11	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
12	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
01	1488	N	1322	-0-	-166 B	-0-	1322	3			N	-0-					-0-
02	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1360	-0-	-35 B	-0-	1360	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
12	2046	N	1858	-0-	-188 B	-0-	1858	3			N	-0-					-0-
01	1984	N	1677	-0-	-307 B	-0-	1677	3			N	-0-					-0-
02	1708	N	1465	-0-	-243 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1697	-0-	-163 B	-0-	1697	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	217	N	126	-0-	-91 B	-0-	126	3			N	-0-					-0-
01	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
11	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
12	1302	N	1130	-0-	-172 B	-0-	1130	3			N	-0-					-0-
01	1178	N	1056	-0-	-122 B	-0-	1056	3			N	-0-					-0-
02	1036	N	888	-0-	-148 B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1091	-0-	-25 B	-0-	1091	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	N	2653	-0-	-540 B	-0-	2653	3			N	-0-					-0-
11	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
12	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
01	2666	N	2446	-0-	-220 B	-0-	2446	3			N	-0-					-0-
02	2212	N	2035	-0-	-177 B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2197	-0-	-469 B	-0-	2197	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
11	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
12	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
01	1457	N	1197	-0-	-260 B	-0-	1197	3			N	-0-					-0-
02	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1143	-0-	-97 B	-0-	1143	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
11	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
12	1333	N	1262	-0-	-71 B	-0-	1262	3			N	-0-					-0-
01	1333	N	1234	-0-	-99 B	-0-	1234	3			N	-0-					-0-
02	1148	N	1030	-0-	-118 B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1180	-0-	-91 B	-0-	1180	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4311	N	4311	-0-	-0- B	-0-	4311	3			N	-0-					-0-
11	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-
12	3648	N	3648	-0-	-0- B	-0-	3648	3			N	-0-					-0-
01	4309	N	3478	-0-	-831 B	-0-	3478	3			N	-0-					-0-
02	3556	N	2984	-0-	-572 B	-0-	2984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3583	-0-	-75 B	-0-	3583	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	531	-0-	-585 B	-0-	531	3			N	-0-					-0-
11	750	N	684	-0-	-66 B	-0-	684	3			N	-0-					-0-
12	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		703	-0-	703 B	1410	703	3			N	-0-					-0-
11	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
12	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2398	-0-	-268 B	-0-	2398	3			N	-0-					-0-
11	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
12	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
01	2387	N	2074	-0-	-313 B	-0-	2074	3			N	-0-					-0-
02	2268	N	1981	-0-	-287 B	-0-	1981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

10	2666 N	2075	-0-	-591	B	-0-	2075	3		N	-0-			-0-
11	2073 N	2073	-0-	-0-	B	-0-	2073	3		N	-0-			-0-
12	2149 N	2149	-0-	-0-	B	-0-	2149	3		N	-0-			-0-
01	2182 N	2182	-0-	-0-	B	-0-	2182	3		N	-0-			-0-
02	1932 N	1897	-0-	-35	B	-0-	1897	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	2139 N	2118	-0-	-21	B	-0-	2118	3		N	-0-			-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

10	651 N	513	-0-	-138	B	-0-	513	3		N	-0-			-0-
11	532 N	532	-0-	-0-	B	-0-	532	3		N	-0-			-0-
12	539 N	539	-0-	-0-	B	-0-	539	3		N	-0-			-0-
01	547 N	547	-0-	-0-	B	-0-	547	3		N	-0-			-0-
02	504 N	337	-0-	-167	B	-0-	337	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	575 N	575	-0-	-0-	B	-0-	575	3		N	-0-			-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3348 N	3030	-0-	-318	B	-0-	3030	3		N	-0-			-0-
11	2828 N	2828	-0-	-0-	B	-0-	2828	3		N	-0-			-0-
12	3151 N	3151	-0-	-0-	B	-0-	3151	3		N	-0-			-0-
01	3038 N	2844	-0-	-194	B	-0-	2844	3		N	-0-			-0-
02	2632 N	2290	-0-	-342	B	-0-	2290	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	3162 N	2778	-0-	-384	B	-0-	2778	3		N	-0-			-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186 N	182	-0-	-4	B	-0-	182	3		N	-0-			-0-
11	178 N	178	-0-	-0-	B	-0-	178	3		N	-0-			-0-
12	181 N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
01	186 N	177	-0-	-9	B	-0-	177	3		N	-0-			-0-
02	168 N	148	-0-	-20	B	-0-	148	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	186 N	180	-0-	-6	B	-0-	180	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
11	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
12	961	N	813	-0-	-148 B	-0-	813	3			N	-0-					-0-
01	899	N	800	-0-	-99 B	-0-	800	3			N	-0-					-0-
02	784	N	650	-0-	-134 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	N	3357	-0-	-456 B	-0-	3357	3			N	-0-					-0-
11	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-					-0-
12	3801	N	3801	-0-	-0- B	-0-	3801	3			N	-0-					-0-
01	3517	N	3517	-0-	-0- B	-0-	3517	3			N	-0-					-0-
02	2884	N	1807	-0-	-1077 B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	2772	-0-	-1041 B	-0-	2772	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1437	-0-	-20 B	-0-	1437	3			N	-0-					-0-
11	810	N	791	-0-	-19 B	-0-	791	3			N	-0-					-0-
12	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
01	1426	N	1244	-0-	-182 B	-0-	1244	3			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1324	-0-	-71 B	-0-	1324	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	N	4056	-0-	-67 B	-0-	4056	3			N	-0-					-0-
11	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
12	4001	N	4001	-0-	-0- B	-0-	4001	3			N	-0-					-0-
01	4061	N	3925	-0-	-136 B	-0-	3925	3			N	-0-					-0-
02	3556	N	3454	-0-	-102 B	-0-	3454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3998	-0-	-1 B	-0-	3998	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	N	3862	-0-	-478 B	-0-	3862	3			N	-0-					-0-
11	3703	N	3703	-0-	-0- B	-0-	3703	3			N	-0-					-0-
12	4225	N	4225	-0-	-0- B	-0-	4225	3			N	-0-					-0-
01	3875	N	3796	-0-	-79 B	-0-	3796	3			N	-0-					-0-
02	3444	N	3254	-0-	-190 B	-0-	3254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	3724	-0-	-492 B	-0-	3724	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2157	-0-	-540 B	-0-	2157	3			N	-0-					-0-
11	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
12	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
01	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
02	2128	N	1932	-0-	-196 B	-0-	1932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2446	-0-	-251 B	-0-	2446	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	N	3103	-0-	-648 B	-0-	3103	3			N	-0-					-0-
11	2160	N	1613	-0-	-547 B	-0-	1613	3			N	-0-					-0-
12	3767	N	3767	-0-	-0- B	-0-	3767	3			N	-0-					-0-
01	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
02	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	2942	-0-	-840 B	-0-	2942	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	751	-0-	-55 B	-0-	751	3			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
12	682	N	453	-0-	-229 B	-0-	453	3			N	-0-					-0-
01	744	N	556	-0-	-188 B	-0-	556	3			N	-0-					-0-
02	672	N	454	-0-	-218 B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	N	2819	-0-	-436 B	-0-	2819	3			N	-0-					-0-
11	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
12	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-
01	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-
02	2660	N	1866	-0-	-794 B	-0-	1866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2894	-0-	-144 B	-0-	2894	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	525	-0-	-281 B	-0-	525	3			N	-0-					-0-
11	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
12	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	721	-0-	-240 B	-0-	721	3			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
01	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
02	756	N	737	-0-	-19 B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	807	-0-	-123 B	-0-	807	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

10	2170 N	2002	-0-	-168 B	-0-	2002	3			N	-0-					-0-
11	1979 N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
12	2082 N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
01	2015 N	2004	-0-	-11 B	-0-	2004	3			N	-0-					-0-
02	1848 N	1757	-0-	-91 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2077 N	1842	-0-	-235 B	-0-	1842	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

10	2170 N	1856	-0-	-314 B	-0-	1856	3			N	-0-					-0-
11	1628 N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
12	2036 N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
01	1867 N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
02	1614 N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2046 N	1733	-0-	-313 B	-0-	1733	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1085 N	970	-0-	-115 B	-0-	970	3			N	-0-					-0-
11	914 N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	1054 N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-
01	994 N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
02	840 N	820	-0-	-20 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1023 N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1023 #	631	-0-	-392 B	-1776	631	3			N	-0-					-0-
11	990 #	564	-0-	-426 B	-2202	564	3			N	-0-					-0-
12	403 N	553	-0-	150 B	-2052	553	3			N	-0-					-0-
01	620 N	505	-0-	-115 B	-2052	505	3			N	-0-					-0-
02	532 N	458	-0-	-74 B	-2052	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1424 CANCELLED UNDERAGE -> -628																
03	558 N	477	-0-	-81 B	-1424	477	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	942	-0-	-2158 B	515	942	3			N	-0-					-0-
11	1484	N	969	-0-	-515 B	-0-	969	3			N	-0-					-0-
12	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
01	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5761	N	5761	-0-	-0- B	-0-	5761	3			N	-0-					-0-
11	3420	N	3397	-0-	-23 B	-0-	3397	3			N	-0-					-0-
12	6306	N	6306	-0-	-0- B	-0-	6306	3			N	-0-					-0-
01	5991	N	5991	-0-	-0- B	-0-	5991	3			N	-0-					-0-
02	5033	N	5033	-0-	-0- B	-0-	5033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5378	-0-	-915 B	-0-	5378	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	788	-0-	-483 B	-0-	788	3			N	-0-					-0-
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
01	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
02	1092	N	1002	-0-	-90 B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1207	-0-	-64 B	-0-	1207	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	248	N	143	-0-	-105 B	-0-	143	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	-0-	-0-	-93 B	-432					N	-0-					-0-
11	90	#	-0-	-0-	-90 B	-522					N	-0-					-0-
12	93	#	-0-	-0-	-93 B	-615					N	-0-					-0-
01	93	#	-0-	-0-	-93 B	-708					N	-0-					-0-
02	84	#	-0-	-0-	-84 B	-792					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -543 CANCELLED UNDERAGE -> -249																	
03	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
02	224	N	195	-0-	-29 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

10	3100	N	3147	-0-	47 B	47	3147	3			N	-0-					-0-
11	1896	N	1849	-0-	-47 B	-0-	1849	3			N	-0-					-0-
12	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
01	3162	#	2546	-0-	-616 B	-616	2546	3			N	-0-					-0-
02	2856	#	2221	-0-	-635 B	-1251	2221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1251																	
03	3162	#	2727	-0-	-435 B	-1686	2727	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

10	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
11	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
12	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					-0-
01	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
02	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2191	-0-	-258 B	-0-	2191	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

10	3379	#	3475	-0-	96 B	-3710	3475	3			N	-0-					-0-
11	3240	#	2279	-0-	-961 B	-4671	2279	3			N	-0-					-0-
12	3224	#	3420	-0-	196 B	-4475	3420	3			N	-0-					-0-
01	3472	N	3323	-0-	-149 B	-4475	3323	3			N	-0-					-0-
02	2128	N	2810	-0-	682 B	-3793	2810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2786 CANCELLED UNDERAGE -> -1007																	
03	3410	N	3236	-0-	-174 B	-2786	3236	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
11	1500	N	1288	-0-	-212 B	-0-	1288	3			N	-0-					-0-
12	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
01	1984	N	1950	-0-	-34 B	-0-	1950	3			N	-0-					-0-
02	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	N	7922	-0-	-479 B	-0-	7922	3			N	-0-					-0-
11	7603	N	7603	-0-	-0- B	-0-	7603	3			N	-0-					-0-
12	8285	N	8285	-0-	-0- B	-0-	8285	3			N	-0-					-0-
01	7936	N	7575	-0-	-361 B	-0-	7575	3			N	-0-					-0-
02	7084	N	5446	-0-	-1638 B	-0-	5446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8277	N	6391	-0-	-1886 B	-0-	6391	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	N	5489	-0-	-277 B	-0-	5489	3			N	-0-					-0-
11	5457	N	5457	-0-	-0- B	-0-	5457	3			N	-0-					-0-
12	5817	N	5817	-0-	-0- B	-0-	5817	3			N	-0-					-0-
01	5721	N	5721	-0-	-0- B	-0-	5721	3			N	-0-					-0-
02	5096	N	3592	-0-	-1504 B	-0-	3592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5828	N	5443	-0-	-385 B	-0-	5443	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	N	4582	-0-	-781 B	-0-	4582	3			N	-0-					-0-
11	3390	N	1066	-0-	-2324 B	-0-	1066	3			N	-0-					-0-
12	4835	N	4835	-0-	-0- B	-0-	4835	3			N	-0-					-0-
01	4645	N	4645	-0-	-0- B	-0-	4645	3			N	-0-					-0-
02	3679	N	3679	-0-	-0- B	-0-	3679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4595	-0-	-241 B	-0-	4595	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1629	-0-	-169 B	-0-	1629	3			N	-0-					-0-
11	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
12	1860	N	1723	-0-	-137 B	-0-	1723	3			N	-0-					-0-
01	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1653	-0-	-83 B	-0-	1653	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2530	-0-	-43 B	-0-	2530	3			N	-0-					-0-
11	1650	N	1427	-0-	-223 B	-0-	1427	3			N	-0-					-0-
12	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
01	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
02	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2420	-0-	-246 B	-0-	2420	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	381	-0-	-177 B	-0-	381	3			N	-0-					-0-
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
01	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
02	476	N	355	-0-	-121 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	555	-0-	-189 B	-0-	555	3			N	-0-					-0-
11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
02	700	N	470	-0-	-230 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	578	-0-	-197 B	-0-	578	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	249	-0-	-154 B	-0-	249	3			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
12	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	392	N	349	-0-	-43 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6887	N	6887	-0-	-0- B	-0-	6887	3			N	-0-					-0-
11	4719	N	4719	-0-	-0- B	-0-	4719	3			N	-0-					-0-
12	6779	N	6779	-0-	-0- B	-0-	6779	3			N	-0-					-0-
01	6882	N	6190	-0-	-692 B	-0-	6190	3			N	-0-					-0-
02	5212	N	5212	-0-	-0- B	-0-	5212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6789	N	6580	-0-	-209 B	-0-	6580	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	N	4421	-0-	-105 B	-0-	4421	3			N	-0-					-0-
11	3130	N	3130	-0-	-0- B	-0-	3130	3			N	-0-					-0-
12	4332	N	4332	-0-	-0- B	-0-	4332	3			N	-0-					-0-
01	4433	N	4013	-0-	-420 B	-0-	4013	3			N	-0-					-0-
02	3543	N	3543	-0-	-0- B	-0-	3543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	4019	-0-	-321 B	-0-	4019	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		758	-0-	758 B	758	758	3			N	-0-					-0-
11	0		101	-0-	101 B	859	101	3			N	-0-					-0-
12	2773	R	1914	-0-	-859 B	-0-	310	1	1604	3	N	-0-					-0-
01	1765	N	1765	-0-	-0- B	-0-	310	1	1455	3	N	-0-					-0-
02	1644	N	1644	-0-	-0- B	-0-	280	1	1364	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1549	-0-	-373 B	-0-	310	1	1239	3	N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6919	N	6919	-0-	-0- B	-0-	6919	3			N	-0-					-0-
11	6347	N	6347	-0-	-0- B	-0-	6347	3			N	-0-					-0-
12	6417	N	6389	-0-	-28 B	-0-	6389	3			N	-0-					-0-
01	6913	N	6286	-0-	-627 B	-0-	6286	3			N	-0-					-0-
02	5936	N	5581	-0-	-355 B	-0-	5581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6386	N	6084	-0-	-302 B	-0-	6084	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2153	-0-	2153 B	4285	2153	3			N	-0-					-0-
11	0		1134	-0-	1134 B	5419	1134	3			N	-0-					-0-
12	0		1302	-0-	1302 B	6721	1302	3			N	-0-					-0-
01	3100	N	1355	-0-	-1745 B	4976	1355	3			N	-0-					-0-
02	2800	N	1184	-0-	-1616 B	3360	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3360																	
03	3100	N	1191	-0-	-1909 B	1451	1191	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1494	-0-	-180 B	-0-	1494	3			N	-0-					-0-
11	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
12	1550	N	1484	-0-	-66 B	-0-	1484	3			N	-0-					-0-
01	1488	N	1401	-0-	-87 B	-0-	1401	3			N	-0-					-0-
02	1372	N	973	-0-	-399 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1180	-0-	-308 B	-0-	1180	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	N	7197	-0-	-739 B	-0-	7197	3			N	-0-					-0-
11	5370	N	5013	-0-	-357 B	-0-	5013	3			N	-0-					-0-
12	7502	N	7068	-0-	-434 B	-0-	7068	3			N	-0-					-0-
01	7192	N	5561	-0-	-1631 B	-0-	5561	3			N	-0-					-0-
02	4676	N	3982	-0-	-694 B	-0-	3982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7068	N	3881	-0-	-3187 B	-0-	3881	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	N	3336	-0-	-1097 B	-0-	3336	3			N	-0-					-0-
11	2550	N	2348	-0-	-202 B	-0-	2348	3			N	-0-					-0-
12	3380	N	3380	-0-	-0- B	-0-	3380	3			N	-0-					-0-
01	3348	N	3069	-0-	-279 B	-0-	3069	3			N	-0-					-0-
02	2184	N	1828	-0-	-356 B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3078	-0-	-301 B	-0-	3078	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2635	N	2339	-0-	-296 B	-0-	2339	3			N	-0-					-0-
11	1500	N	1469	-0-	-31 B	-0-	1469	3			N	-0-					-0-
12	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
01	2325	N	2121	-0-	-204 B	-0-	2121	3			N	-0-					-0-
02	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1954	-0-	-340 B	-0-	1954	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

10	2139	N	1994	-0-	-145 B	-0-	1994	3			N	-0-					-0-
11	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
12	1953	N	1889	-0-	-64 B	-0-	1889	3			N	-0-					-0-
01	1984	N	1611	-0-	-373 B	-0-	1611	3			N	-0-					-0-
02	1568	N	1364	-0-	-204 B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1537	-0-	-354 B	-0-	1537	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

10	5683	N	5683	-0-	-0- B	-0-	5683	3			N	-0-					-0-
11	4066	N	4066	-0-	-0- B	-0-	4066	3			N	-0-					-0-
12	5481	N	5481	-0-	-0- B	-0-	5481	3			N	-0-					-0-
01	5673	N	5330	-0-	-343 B	-0-	5330	3			N	-0-					-0-
02	4380	N	4380	-0-	-0- B	-0-	4380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	5214	-0-	-273 B	-0-	5214	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

10	4123	N	3542	-0-	-581 B	-0-	3542	3			N	-0-					-0-
11	2340	N	2336	-0-	-4 B	-0-	2336	3			N	-0-					-0-
12	3952	N	3952	-0-	-0- B	-0-	3952	3			N	-0-					-0-
01	3534	N	3520	-0-	-14 B	-0-	3520	3			N	-0-					-0-
02	2184	N	2164	-0-	-20 B	-0-	2164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3299	-0-	-638 B	-0-	3299	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
11	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
12	2542	N	2302	-0-	-240 B	-0-	2302	3			N	-0-					-0-
01	2294	N	2055	-0-	-239 B	-0-	2055	3			N	-0-					-0-
02	2044	N	1581	-0-	-463 B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1939	-0-	-355 B	-0-	1939	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	N	4323	-0-	-358 B	-0-	4323	3			N	-0-					-0-
11	4167	N	4167	-0-	-0- B	-0-	4167	3			N	-0-					-0-
12	4650	N	4480	-0-	-170 B	-0-	4480	3			N	-0-					-0-
01	4309	N	4139	-0-	-170 B	-0-	4139	3			N	-0-					-0-
02	3892	N	3445	-0-	-447 B	-0-	3445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4295	-0-	-200 B	-0-	4295	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	N	3617	-0-	-568 B	-0-	3617	3			N	-0-					-0-
11	3354	N	3354	-0-	-0- B	-0-	3354	3			N	-0-					-0-
12	3528	N	3528	-0-	-0- B	-0-	3528	3			N	-0-					-0-
01	3627	N	3097	-0-	-530 B	-0-	3097	3			N	-0-					-0-
02	3136	N	1909	-0-	-1227 B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	2941	-0-	-593 B	-0-	2941	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1950	N	1087	-0-	-863 B	-0-	1087	3			N	-0-					-0-
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
12	1240	N	906	-0-	-334 B	-0-	906	3			N	-0-					-0-
01	1085	N	1020	-0-	-65 B	-0-	1020	3			N	-0-					-0-
02	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1638	-0-	-1462 B	3811	1638	3			N	-0-					-0-
11	3000	N	1127	-0-	-1873 B	1938	1127	3			N	-0-					-0-
12	3100	N	1333	-0-	-1767 B	171	1333	3			N	-0-					-0-
01	1771	N	1600	-0-	-171 B	-0-	1600	3			N	-0-					-0-
02	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	775 N	773	-0-	-2	B	-0-	773	3		N	-0-			-0-
11	743 N	743	-0-	-0-	B	-0-	743	3		N	-0-			-0-
12	806 N	756	-0-	-50	B	-0-	756	3		N	-0-			-0-
01	775 N	714	-0-	-61	B	-0-	714	3		N	-0-			-0-
02	700 N	604	-0-	-96	B	-0-	604	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	744 N	365	-0-	-379	B	-0-	365	3		N	-0-			-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	293 N	293	-0-	-0-	B	-0-	293	3		N	-0-			-0-
11	278 N	278	-0-	-0-	B	-0-	278	3		N	-0-			-0-
12	310 N	286	-0-	-24	B	-0-	286	3		N	-0-			-0-
01	279 N	278	-0-	-1	B	-0-	278	3		N	-0-			-0-
02	270 N	270	-0-	-0-	B	-0-	270	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279 N	167	-0-	-112	B	-0-	167	3		N	-0-			-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	124 N	114	-0-	-10	B	-0-	114	3		N	-0-			-0-
11	105 N	105	-0-	-0-	B	-0-	105	3		N	-0-			-0-
12	99 N	99	-0-	-0-	B	-0-	99	3		N	-0-			-0-
01	124 N	90	-0-	-34	B	-0-	90	3		N	-0-			-0-
02	112 N	93	-0-	-19	B	-0-	93	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	103 N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

10	2635 N	2635	-0-	-0-	B	-0-	2635	3		N	-0-			-0-
11	2376 N	2376	-0-	-0-	B	-0-	2376	3		N	-0-			-0-
12	2728 N	2547	-0-	-181	B	-0-	2547	3		N	-0-			-0-
01	2635 N	2519	-0-	-116	B	-0-	2519	3		N	-0-			-0-
02	2212 N	2021	-0-	-191	B	-0-	2021	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2542 N	2383	-0-	-159	B	-0-	2383	3		N	-0-			-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	632 N	632	-0-	-0-	B	-0-	632	3		N	-0-			-0-
11	587 N	587	-0-	-0-	B	-0-	587	3		N	-0-			-0-
12	562 N	562	-0-	-0-	B	-0-	562	3		N	-0-			-0-
01	620 N	483	-0-	-137	B	-0-	483	3		N	-0-			-0-
02	560 N	505	-0-	-55	B	-0-	505	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	558 N	541	-0-	-17	B	-0-	541	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1551	-0-	-30 B	-0-	1551	3			N	-0-					-0-
11	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
12	1581	N	1472	-0-	-109 B	-0-	1472	3			N	-0-					-0-
01	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
02	1344	N	1249	-0-	-95 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4080	N	4080	-0-	-0- B	-0-	4080	3			N	-0-					-0-
11	3486	N	3486	-0-	-0- B	-0-	3486	3			N	-0-					-0-
12	4247	N	3654	-0-	-593 B	-0-	3654	3			N	-0-					-0-
01	4092	N	3486	-0-	-606 B	-0-	3486	3			N	-0-					-0-
02	3413	N	3413	-0-	-0- B	-0-	3413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4180	N	4180	-0-	-0- B	-0-	4180	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
11	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
12	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
01	1488	N	1469	-0-	-19 B	-0-	1469	3			N	-0-					-0-
02	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-
11	2737	N	2737	-0-	-0- B	-0-	2737	3			N	-0-					-0-
12	2976	N	2588	-0-	-388 B	-0-	2588	3			N	-0-					-0-
01	2976	N	2805	-0-	-171 B	-0-	2805	3			N	-0-					-0-
02	2548	N	2492	-0-	-56 B	-0-	2492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	N	3437	-0-	-190 B	-0-	3437	3			N	-0-					-0-
11	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
12	3255	N	3243	-0-	-12 B	-0-	3243	3			N	-0-					-0-
01	3441	N	3249	-0-	-192 B	-0-	3249	3			N	-0-					-0-
02	2996	N	2760	-0-	-236 B	-0-	2760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3082	-0-	-173 B	-0-	3082	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

10	372 N	301	-0-	-71	B	-0-	301	3		N	-0-			-0-
11	428 N	428	-0-	-0-	B	-0-	428	3		N	-0-			-0-
12	421 N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
01	390 N	390	-0-	-0-	B	-0-	390	3		N	-0-			-0-
02	392 N	256	-0-	-136	B	-0-	256	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	434 N	369	-0-	-65	B	-0-	369	3		N	-0-			-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

10	1581 N	1008	-0-	-573	B	-0-	1008	3		N	-0-			-0-
11	1528 N	1528	-0-	-0-	B	-0-	1528	3		N	-0-			-0-
12	1462 N	1462	-0-	-0-	B	-0-	1462	3		N	-0-			-0-
01	1355 N	1355	-0-	-0-	B	-0-	1355	3		N	-0-			-0-
02	1428 N	1235	-0-	-193	B	-0-	1235	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1575 N	1575	-0-	-0-	B	-0-	1575	3		N	-0-			-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3193 N	1589	-0-	-1604	B	-0-	1589	3		N	-0-			-0-
11	2856 N	2856	-0-	-0-	B	-0-	2856	3		N	-0-			-0-
12	3160 N	3160	-0-	-0-	B	-0-	3160	3		N	-0-			-0-
01	3265 N	3265	-0-	-0-	B	-0-	3265	3		N	-0-			-0-
02	2660 N	1793	-0-	-867	B	-0-	1793	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3162 N	2630	-0-	-532	B	-0-	2630	3		N	-0-			-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

10	4061 N	2764	-0-	-1297	B	-0-	2764	3		N	-0-			-0-
11	4056 N	4056	-0-	-0-	B	-0-	4056	3		N	-0-			-0-
12	4047 N	4047	-0-	-0-	B	-0-	4047	3		N	-0-			-0-
01	3955 N	3955	-0-	-0-	B	-0-	3955	3		N	-0-			-0-
02	3780 N	3038	-0-	-742	B	-0-	3038	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	4086 N	4086	-0-	-0-	B	-0-	4086	3		N	-0-			-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

10	2588 N	2588	-0-	-0-	B	-0-	2588	3		N	-0-			-0-
11	2566 N	2566	-0-	-0-	B	-0-	2566	3		N	-0-			-0-
12	3193 N	2562	-0-	-631	B	-0-	2562	3		N	-0-			-0-
01	2573 N	2560	-0-	-13	B	-0-	2560	3		N	-0-			-0-
02	2408 N	1822	-0-	-586	B	-0-	1822	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2573 N	2531	-0-	-42	B	-0-	2531	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	595	-0-	-242	B	-0-	595	3			N	-0-					-0-
11	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
12	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
01	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
02	868	N	780	-0-	-88	B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	881	-0-	-18	B	-0-	881	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2166	-0-	-469	B	-0-	2166	3			N	-0-					-0-
11	2459	N	2459	-0-	-0-	B	-0-	2459	3			N	-0-					-0-
12	2449	N	2446	-0-	-3	B	-0-	2446	3			N	-0-					-0-
01	2364	N	2364	-0-	-0-	B	-0-	2364	3			N	-0-					-0-
02	2296	N	2106	-0-	-190	B	-0-	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2462	N	2462	-0-	-0-	B	-0-	2462	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1727	-0-	-164	B	-0-	1727	3			N	-0-					-0-
11	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
12	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-
01	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
02	1708	N	1618	-0-	-90	B	-0-	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1825	-0-	-4	B	-0-	1825	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	444	-0-	-145	B	-0-	444	3			N	-0-					-0-
11	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
12	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
01	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
02	560	N	436	-0-	-124	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	495	-0-	-32	B	-0-	495	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1219	-0-	-393	B	-0-	1219	3			N	-0-					-0-
11	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
12	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
01	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
02	1456	N	574	-0-	-882	B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	N	3471	-0-	-2016 B	-0-	3471	3			N	-0-					-0-
11	5288	N	5288	-0-	-0- B	-0-	5288	3			N	-0-					-0-
12	5311	N	5311	-0-	-0- B	-0-	5311	3			N	-0-					-0-
01	5426	N	5426	-0-	-0- B	-0-	5426	3			N	-0-					-0-
02	4928	N	4738	-0-	-190 B	-0-	4738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5314	N	5314	-0-	-0- B	-0-	5314	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	496	-0-	-155 B	-0-	496	3			N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	532	N	489	-0-	-43 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	550	-0-	-194 B	-0-	550	3			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
02	672	N	546	-0-	-126 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	654	-0-	-59 B	-0-	654	3			N	-0-					-0-

KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	N	3793	-0-	-175 B	-0-	3793	3			N	-0-					-0-
11	3703	N	3703	-0-	-0- B	-0-	3703	3			N	-0-					-0-
12	4309	N	3959	-0-	-350 B	-0-	3959	3			N	-0-					-0-
01	3908	N	3908	-0-	-0- B	-0-	3908	3			N	-0-					-0-
02	3444	N	3287	-0-	-157 B	-0-	3287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3867	-0-	-101 B	-0-	3867	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
11	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
12	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
01	2232	N	1740	-0-	-492 B	-0-	1740	3			N	-0-					-0-
02	1736	N	1480	-0-	-256 B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1824	-0-	-36 B	-0-	1824	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	995	-0-	-59 B	-0-	995	3			N	-0-					-0-
11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
12	1116	N	1052	-0-	-64 B	-0-	1052	3			N	-0-					-0-
01	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
02	924	N	908	-0-	-16 B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	#	2499	-0-	-1190 B	-3500	2499	3			N	-0-					-0-
11	3570	#	3591	-0-	21 B	-3479	3591	3			N	-0-					-0-
12	3689	#	3533	-0-	-156 B	-3635	3533	3			N	-0-					-0-
01	3689	#	3249	-0-	-440 B	-4075	3249	3			N	-0-					-0-
02	3360	#	2640	-0-	-720 B	-4795	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4795																	
03	3720	#	3472	-0-	-248 B	-5043	3472	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	204	-0-	-137 B	-0-	204	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
11	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
12	2387	N	2130	-0-	-257 B	-0-	2130	3			N	-0-					-0-
01	2387	N	2041	-0-	-346 B	-0-	2041	3			N	-0-					-0-
02	2044	N	2030	-0-	-14 B	-0-	2030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
11	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
01	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
02	476	N	375	-0-	-101 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	329	-0-	-229 B	-0-	329	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1222	-0-	1222 B	4714	1222	3			N	-0-					-0-
11	3000	N	866	-0-	-2134 B	2580	866	3			N	-0-					-0-
12	3100	N	663	-0-	-2437 B	143	663	3			N	-0-					-0-
01	1209	N	511	-0-	-698 B	-0-	511	3			N	-0-					-0-
02	812	N	677	-0-	-135 B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	341	N	277	-0-	-64 B	-0-	277	3			N	-0-					-0-
01	310	N	3	-0-	-307 B	-0-	3	3			N	-0-					-0-
02	280	N	215	-0-	-65 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	202	-0-	-139 B	-0-	202	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
02	364	N	331	-0-	-33 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	366	-0-	-37 B	-0-	366	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457 N	1400	-0-	-57	B	-0-	1400	3			N	-0-					-0-
11	1408 N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
12	1625 N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
01	1481 N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
02	1316 N	1188	-0-	-128	B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1612 N	1502	-0-	-110	B	-0-	1502	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022 N	2766	-0-	-2256	B	-0-	2766	3			N	-0-					-0-
11	5778 N	5778	-0-	-0-	B	-0-	5778	3			N	-0-					-0-
12	5426 N	5426	-0-	-0-	B	-0-	5426	3			N	-0-					-0-
01	4743 N	4743	-0-	-0-	B	-0-	4743	3			N	-0-					-0-
02	5404 N	4347	-0-	-1057	B	-0-	4347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5425 N	4798	-0-	-627	B	-0-	4798	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1677 N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
11	1542 N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
12	1595 N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
01	1674 N	1572	-0-	-102	B	-0-	1572	3			N	-0-					-0-
02	1428 N	1389	-0-	-39	B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1581 N	1484	-0-	-97	B	-0-	1484	3			N	-0-					-0-

MASTERSON WELL #: B 99 RRCID -> 057593 COMPL. DATE 08/16/2003 TOTAL DEPTH 2359 PERF. 1963 - 3111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/02/2014 - P&A 10/02/14																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	580	-0-	-288 B	-0-	580	3		N	-0-			-0-
11	802	N	802	-0-	-0- B	-0-	802	3		N	-0-			-0-
12	805	N	805	-0-	-0- B	-0-	805	3		N	-0-			-0-
01	811	N	811	-0-	-0- B	-0-	811	3		N	-0-			-0-
02	756	N	584	-0-	-172 B	-0-	584	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	823	N	823	-0-	-0- B	-0-	823	3		N	-0-			-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	707	-0-	-99 B	-0-	707	3		N	-0-			-0-
11	720	N	679	-0-	-41 B	-0-	679	3		N	-0-			-0-
12	713	N	692	-0-	-21 B	-0-	692	3		N	-0-			-0-
01	713	N	697	-0-	-16 B	-0-	697	3		N	-0-			-0-
02	644	N	587	-0-	-57 B	-0-	587	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	682	N	649	-0-	-33 B	-0-	649	3		N	-0-			-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	546	-0-	-74 B	-0-	546	3		N	-0-			-0-
11	526	N	526	-0-	-0- B	-0-	526	3		N	-0-			-0-
12	589	N	558	-0-	-31 B	-0-	558	3		N	-0-			-0-
01	564	N	564	-0-	-0- B	-0-	564	3		N	-0-			-0-
02	504	N	434	-0-	-70 B	-0-	434	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	558	N	277	-0-	-281 B	-0-	277	3		N	-0-			-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	N	1149	-0-	-60 B	-0-	1149	3		N	-0-			-0-
11	1128	N	1128	-0-	-0- B	-0-	1128	3		N	-0-			-0-
12	1240	N	1142	-0-	-98 B	-0-	1142	3		N	-0-			-0-
01	1147	N	1122	-0-	-25 B	-0-	1122	3		N	-0-			-0-
02	1064	N	1010	-0-	-54 B	-0-	1010	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1147	N	1138	-0-	-9 B	-0-	1138	3		N	-0-			-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

10	961 N	859	-0-	-102	B	-0-	859	3		N	-0-			-0-
11	816 N	816	-0-	-0-	B	-0-	816	3		N	-0-			-0-
12	828 N	828	-0-	-0-	B	-0-	828	3		N	-0-			-0-
01	868 N	838	-0-	-30	B	-0-	838	3		N	-0-			-0-
02	756 N	629	-0-	-127	B	-0-	629	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	837 N	665	-0-	-172	B	-0-	665	3		N	-0-			-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

10	2294 N	1772	-0-	-522	B	-0-	1772	3		N	-0-			-0-
11	1919 N	1919	-0-	-0-	B	-0-	1919	3		N	-0-			-0-
12	2057 N	2057	-0-	-0-	B	-0-	2057	3		N	-0-			-0-
01	1767 N	1697	-0-	-70	B	-0-	1697	3		N	-0-			-0-
02	1792 N	782	-0-	-1010	B	-0-	782	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	1981 N	-0-	-0-	-1981	B	-0-				N	-0-			-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

10	2172 N	2172	-0-	-0-	B	-0-	2172	3		N	-0-			-0-
11	2002 N	2002	-0-	-0-	B	-0-	2002	3		N	-0-			-0-
12	2088 N	2088	-0-	-0-	B	-0-	2088	3		N	-0-			-0-
01	2170 N	2039	-0-	-131	B	-0-	2039	3		N	-0-			-0-
02	1876 N	1826	-0-	-50	B	-0-	1826	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	2077 N	2010	-0-	-67	B	-0-	2010	3		N	-0-			-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

10	1953 N	1725	-0-	-228	B	-0-	1725	3		N	-0-			-0-
11	1599 N	1599	-0-	-0-	B	-0-	1599	3		N	-0-			-0-
12	1922 N	1765	-0-	-157	B	-0-	1765	3		N	-0-			-0-
01	1736 N	1439	-0-	-297	B	-0-	1439	3		N	-0-			-0-
02	1484 N	1253	-0-	-231	B	-0-	1253	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	1767 N	1529	-0-	-238	B	-0-	1529	3		N	-0-			-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

10	1938 N	1938	-0-	-0-	B	-0-	1938	3		N	-0-			-0-
11	1804 N	1804	-0-	-0-	B	-0-	1804	3		N	-0-			-0-
12	1825 N	1825	-0-	-0-	B	-0-	1825	3		N	-0-			-0-
01	1953 N	1816	-0-	-137	B	-0-	1816	3		N	-0-			-0-
02	1687 N	1687	-0-	-0-	B	-0-	1687	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	1829 N	1727	-0-	-102	B	-0-	1727	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2759	N	2556	-0-	-203 B	-0-	372	1	2184	3	N	-0-			-0-
11	2462	N	2462	-0-	-0- B	-0-	360	1	2102	3	N	-0-			-0-
12	2821	N	2402	-0-	-419 B	-0-	372	1	2030	3	N	-0-			-0-
01	2542	N	1701	-0-	-841 B	-0-	372	1	1329	3	N	-0-			-0-
02	2375	N	2375	-0-	-0- B	-0-	336	1	2039	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2690	N	2690	-0-	-0- B	-0-	372	1	2318	3	N	-0-			-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	110	-0-	-76 B	-0-	110	3			N	-0-			-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-			-0-
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-			-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-			-0-
02	140	N	91	-0-	-49 B	-0-	91	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-			-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178	N	858	-0-	-320 B	-0-	858	3			N	-0-			-0-
11	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-			-0-
12	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-			-0-
01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-			-0-
02	1120	N	1007	-0-	-113 B	-0-	1007	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1071	-0-	-138 B	-0-	1071	3			N	-0-			-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2697	N	2122	-0-	-575 B	-0-	372	1	1750	3	N	-0-			-0-
11	2190	N	1101	-0-	-1089 B	-0-	1101	3			N	-0-			-0-
12	2883	N	2336	-0-	-547 B	-0-	2336	3			N	-0-			-0-
01	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-			-0-
02	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2325	N	2013	-0-	-312 B	-0-	2013	3			N	-0-			-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3069	N	2826	-0-	-243 B	-0-	2826	3			N	-0-			-0-
11	2759	N	2759	-0-	-0- B	-0-	2759	3			N	-0-			-0-
12	3100	N	3100	-0-	-0- B	-0-	3100	3			N	-0-			-0-
01	2821	N	2372	-0-	-449 B	-0-	2372	3			N	-0-			-0-
02	2576	N	1612	-0-	-964 B	-0-	1612	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3100	N	3020	-0-	-80 B	-0-	3020	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2681	-0-	-419 B	-0-	2681	3			N	-0-					-0-
11	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
12	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
01	3280	N	3280	-0-	-0- B	-0-	3280	3			N	-0-					-0-
02	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	3058	-0-	-11 B	-0-	3058	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
01	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
02	476	N	458	-0-	-18 B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	N	3560	-0-	-501 B	-0-	3560	3			N	-0-					-0-
11	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
12	3510	N	3510	-0-	-0- B	-0-	3510	3			N	-0-					-0-
01	3565	N	3342	-0-	-223 B	-0-	3342	3			N	-0-					-0-
02	2884	N	1807	-0-	-1077 B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3135	-0-	-368 B	-0-	3135	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
11	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
12	1922	N	1851	-0-	-71 B	-0-	1851	3			N	-0-					-0-
01	1860	N	1807	-0-	-53 B	-0-	1807	3			N	-0-					-0-
02	1652	N	1575	-0-	-77 B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1783	-0-	-77 B	-0-	1783	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
01	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
02	532	N	354	-0-	-178 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	455	-0-	-196 B	-0-	455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	N	1616	-0-	-2228 B	-0-	1616	3			N	-0-					-0-
11	3877	N	3877	-0-	-0- B	-0-	3877	3			N	-0-					-0-
12	3779	N	3779	-0-	-0- B	-0-	3779	3			N	-0-					-0-
01	3871	N	3871	-0-	-0- B	-0-	3871	3			N	-0-					-0-
02	3612	N	3396	-0-	-216 B	-0-	3396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3982	N	3982	-0-	-0- B	-0-	3982	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	N	3037	-0-	-1365 B	-0-	3037	3			N	-0-					-0-
11	4560	N	4560	-0-	-0- B	-0-	4560	3			N	-0-					-0-
12	4499	N	4499	-0-	-0- B	-0-	4499	3			N	-0-					-0-
01	4402	N	4402	-0-	-0- B	-0-	4402	3			N	-0-					-0-
02	4256	N	3437	-0-	-819 B	-0-	3437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4345	-0-	-150 B	-0-	4345	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	N	3298	-0-	-453 B	-0-	3298	3			N	-0-					-0-
11	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
12	3514	N	3514	-0-	-0- B	-0-	3514	3			N	-0-					-0-
01	3395	N	3395	-0-	-0- B	-0-	3395	3			N	-0-					-0-
02	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3424	-0-	-79 B	-0-	3424	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
11	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
12	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
01	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
02	1148	N	1109	-0-	-39 B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1243	-0-	-59 B	-0-	1243	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	N	4060	-0-	-63 B	-0-	4060	3			N	-0-					-0-
11	3760	N	3760	-0-	-0- B	-0-	3760	3			N	-0-					-0-
12	4061	N	3710	-0-	-351 B	-0-	3710	3			N	-0-					-0-
01	4061	N	3649	-0-	-412 B	-0-	3649	3			N	-0-					-0-
02	3500	N	3123	-0-	-377 B	-0-	3123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
02	448	N	360	-0-	-88 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
11	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
12	1240	N	818	-0-	-422 B	-0-	818	3			N	-0-					-0-
01	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
02	924	N	836	-0-	-88 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	953	-0-	-783 B	-0-	953	3			N	-0-					-0-
11	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
12	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
02	1512	N	1494	-0-	-18 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1667	-0-	-38 B	-0-	1667	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	198	-0-	-112 B	-0-	198	3			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	684	-0-	-91 B	-0-	684	3			N	-0-					-0-
11	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
01	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
02	616	N	441	-0-	-175 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	612	-0-	-163 B	-0-	612	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	723	-0-	-83 B	-0-	723	3			N	-0-					-0-
11	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
12	806	N	757	-0-	-49 B	-0-	757	3			N	-0-					-0-
01	713	N	693	-0-	-20 B	-0-	693	3			N	-0-					-0-
02	616	N	535	-0-	-81 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	N	3833	-0-	-352 B	-0-	3833	3			N	-0-					-0-
11	2491	N	2491	-0-	-0- B	-0-	2491	3			N	-0-					-0-
12	3928	N	3928	-0-	-0- B	-0-	3928	3			N	-0-					-0-
01	3844	N	2555	-0-	-1289 B	-0-	2555	3			N	-0-					-0-
02	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3510	-0-	-427 B	-0-	3510	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1648	-0-	-57 B	-0-	1648	3			N	-0-					-0-
11	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
12	1984	N	1642	-0-	-342 B	-0-	1642	3			N	-0-					-0-
01	1643	N	1554	-0-	-89 B	-0-	1554	3			N	-0-					-0-
02	1428	N	1270	-0-	-158 B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
11	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
12	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
01	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
02	1316	N	1249	-0-	-67 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1609	-0-	-499 B	-0-	1609	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	N	3265	-0-	-21 B	-0-	3265	3			N	-0-					-0-
11	3137	N	3137	-0-	-0- B	-0-	3137	3			N	-0-					-0-
12	3286	N	3186	-0-	-100 B	-0-	3186	3			N	-0-					-0-
01	3255	N	3163	-0-	-92 B	-0-	3163	3			N	-0-					-0-
02	2940	N	2833	-0-	-107 B	-0-	2833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3106	-0-	-87 B	-0-	3106	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1267	-0-	-841 B	-0-	1267	3			N	-0-					-0-
11	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
12	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
02	1680	N	1518	-0-	-162 B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1742	-0-	-87 B	-0-	1742	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6894	N	6894	-0-	-0- B	-0-	6894	3			N	-0-					-0-
11	5457	N	5457	-0-	-0- B	-0-	5457	3			N	-0-					-0-
12	5555	N	5555	-0-	-0- B	-0-	5555	3			N	-0-					-0-
01	6882	N	5305	-0-	-1577 B	-0-	5305	3			N	-0-					-0-
02	5096	N	4510	-0-	-586 B	-0-	4510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5549	N	4820	-0-	-729 B	-0-	4820	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
11	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	651	N	361	-0-	-290 B	-0-	361	3			N	-0-					-0-
02	616	N	178	-0-	-438 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	310	-0-	-93 B	-0-	310	3			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	448	N	362	-0-	-86 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
11	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-
12	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
01	3007	N	2195	-0-	-812 B	-0-	2195	3			N	-0-					-0-
02	2408	N	2289	-0-	-119 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2486	-0-	-56 B	-0-	2486	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
11	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
12	2449	N	2221	-0-	-228 B	-0-	2221	3			N	-0-					-0-
01	2325	N	2096	-0-	-229 B	-0-	2096	3			N	-0-					-0-
02	2044	N	1997	-0-	-47 B	-0-	1997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2208	-0-	-24 B	-0-	2208	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5137	N	5137	-0-	-0- B	-0-	5137	3			N	-0-					-0-
11	4603	N	4603	-0-	-0- B	-0-	4603	3			N	-0-					-0-
12	5549	N	5377	-0-	-172 B	-0-	5377	3			N	-0-					-0-
01	5441	N	5441	-0-	-0- B	-0-	5441	3			N	-0-					-0-
02	4284	N	4001	-0-	-283 B	-0-	4001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	4989	-0-	-374 B	-0-	4989	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	636	-0-	-77 B	-0-	636	3			N	-0-					-0-
11	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	672	N	582	-0-	-90 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	669	-0-	-75 B	-0-	669	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	N	3485	-0-	-204 B	-0-	3485	3			N	-0-					-0-
11	3187	N	3187	-0-	-0- B	-0-	3187	3			N	-0-					-0-
12	3565	N	3063	-0-	-502 B	-0-	3063	3			N	-0-					-0-
01	3472	N	2890	-0-	-582 B	-0-	2890	3			N	-0-					-0-
02	2968	N	2462	-0-	-506 B	-0-	2462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1685	-0-	-82 B	-0-	1685	3			N	-0-					-0-
11	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
12	1736	N	1606	-0-	-130 B	-0-	1606	3			N	-0-					-0-
01	1674	N	1582	-0-	-92 B	-0-	1582	3			N	-0-					-0-
02	1428	N	1422	-0-	-6 B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1546	-0-	-66 B	-0-	1546	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	806	-0-	-403 B	-0-	806	3			N	-0-					-0-
11	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
12	992	N	958	-0-	-34 B	-0-	958	3			N	-0-					-0-
01	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
02	952	N	898	-0-	-54 B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	N	4717	-0-	-57 B	-0-	4717	3			N	-0-					-0-
11	4398	N	4398	-0-	-0- B	-0-	4398	3			N	-0-					-0-
12	5022	N	4610	-0-	-412 B	-0-	4610	3			N	-0-					-0-
01	4712	N	4165	-0-	-547 B	-0-	4165	3			N	-0-					-0-
02	4116	N	3940	-0-	-176 B	-0-	3940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4463	-0-	-156 B	-0-	4463	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
11	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
12	1116	N	1080	-0-	-36 B	-0-	1080	3			N	-0-					-0-
01	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	988	-0-	-97 B	-0-	988	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2398	-0-	-113 B	-0-	2398	3			N	-0-					-0-
11	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
12	2604	N	2224	-0-	-380 B	-0-	2224	3			N	-0-					-0-
01	2387	N	2145	-0-	-242 B	-0-	2145	3			N	-0-					-0-
02	2044	N	1906	-0-	-138 B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

10	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
11	750	N	738	-0-	-12 B	-0-	738	3			N	-0-					-0-
12	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
01	1333	N	1215	-0-	-118 B	-0-	1215	3			N	-0-					-0-
02	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1217	-0-	-116 B	-0-	1217	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

10	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
11	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
12	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
01	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
02	1316	N	1021	-0-	-295 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1268	-0-	-127 B	-0-	1268	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

10	3193	N	2915	-0-	-278 B	-0-	2915	3			N	-0-					-0-
11	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
12	2945	N	2878	-0-	-67 B	-0-	2878	3			N	-0-					-0-
01	2914	N	2888	-0-	-26 B	-0-	2888	3			N	-0-					-0-
02	2604	N	1783	-0-	-821 B	-0-	1783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3192	N	3192	-0-	-0- B	-0-	3192	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	#	2908	-0-	-595 B	-595	2908	3			N	-0-					-0-
11	3390	#	2732	-0-	-658 B	-1253	2732	3			N	-0-					-0-
12	2945	N	2599	-0-	-346 B	-1253	2599	3			N	-0-					-0-
01	2914	N	2403	-0-	-511 B	-1253	2403	3			N	-0-					-0-
02	2548	N	2072	-0-	-476 B	-1253	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1253																	
03	2604	N	2360	-0-	-244 B	-1253	2360	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	340	-0-	-94 B	-0-	340	3			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1911	-0-	-73 B	-0-	1911	3			N	-0-					-0-
11	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
12	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
01	1922	N	1515	-0-	-407 B	-0-	1515	3			N	-0-					-0-
02	1652	N	1233	-0-	-419 B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1667	-0-	-224 B	-0-	1667	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
01	186	N	58	-0-	-128 B	-0-	58	3			N	-0-					-0-
02	196	N	52	-0-	-144 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	52	-0-	-134 B	-0-	52	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	N	4032	-0-	-277 B	-0-	4032	3			N	-0-					-0-
11	3992	N	3992	-0-	-0- B	-0-	3992	3			N	-0-					-0-
12	4361	N	4361	-0-	-0- B	-0-	4361	3			N	-0-					-0-
01	4259	N	4259	-0-	-0- B	-0-	4259	3			N	-0-					-0-
02	3724	N	2845	-0-	-879 B	-0-	2845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3898	-0-	-473 B	-0-	3898	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2536	-0-	-99 B	-0-	2536	3			N	-0-					-0-
11	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
12	2635	N	2403	-0-	-232 B	-0-	2403	3			N	-0-					-0-
01	2542	N	2148	-0-	-394 B	-0-	2148	3			N	-0-					-0-
02	2212	N	2072	-0-	-140 B	-0-	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2017	-0-	-401 B	-0-	2017	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1390	-0-	-98 B	-0-	1390	3			N	-0-					-0-
11	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
12	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
01	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
02	1316	N	1203	-0-	-113 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	901	-0-	901 B	2047	901	3			N	-0-					-0-
11	0	W	466	-0-	466 B	2513	466	3			N	-0-					-0-
12	0		935	-0-	935 B	3448	935	3			N	-0-					-0-
01	3100	N	573	-0-	-2527 B	921	573	3			N	-0-					-0-
02	1743	N	822	-0-	-921 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	574	-0-	-356 B	-0-	574	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	#	1331	-0-	-1893 B	-7970	372	1	959	3	N	-0-					-0-
11	3120	#	2070	-0-	-1050 B	-9020	360	1	1710	3	N	-0-					-0-
12	1829	N	2163	-0-	334 B	-8686	372	1	1791	3	N	-0-					-0-
01	1333	N	2135	-0-	802 B	-7884	372	1	1763	3	N	-0-					-0-
02	1932	N	1597	-0-	-335 B	-7884	336	1	1261	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4293 CANCELLED UNDERAGE -> -3591																	
03	2170	N	2178	-0-	8 B	-4285	372	1	1806	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	N	4401	-0-	-373 B	-0-	4401	3			N	-0-					-0-
11	4223	N	4223	-0-	-0- B	-0-	4223	3			N	-0-					-0-
12	4701	N	4701	-0-	-0- B	-0-	4701	3			N	-0-					-0-
01	4420	N	4420	-0-	-0- B	-0-	4420	3			N	-0-					-0-
02	3948	N	2564	-0-	-1384 B	-0-	2564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4404	-0-	-308 B	-0-	4404	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	#	2615	-0-	-1260 B	-1260	2615	3			N	-0-					-0-
11	4620	#	2412	-0-	-2208 B	-3468	2412	3			N	-0-					-0-
12	4774	#	2233	-0-	-2541 B	-6009	2233	3			N	-0-					-0-
01	4774	#	2288	-0-	-2486 B	-8495	2288	3			N	-0-					-0-
02	4312	#	1882	-0-	-2430 B	-10925	1882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10925																	
03	4774	#	2032	-0-	-2742 B	-13667	2032	3			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	#	1340	-0-	-1326 B	-4011	1340	3			N	-0-					-0-
11	3390	#	2284	-0-	-1106 B	-5117	2284	3			N	-0-					-0-
12	3503	#	2085	-0-	-1418 B	-6535	2085	3			N	-0-					-0-
01	3503	#	2033	-0-	-1470 B	-8005	2033	3			N	-0-					-0-
02	3164	#	1523	-0-	-1641 B	-9646	1523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8398 CANCELLED UNDERAGE -> -1248																	
03	3503	#	1757	-0-	-1746 B	-10144	1757	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	952	-0-	-505 B	-0-	952	3			N	-0-					-0-
11	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
12	1302	N	1204	-0-	-98 B	-0-	1204	3			N	-0-					-0-
01	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
02	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	991	-0-	-32 B	-0-	991	3			N	-0-					-0-
11	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
12	1054	N	909	-0-	-145 B	-0-	909	3			N	-0-					-0-
01	992	N	870	-0-	-122 B	-0-	870	3			N	-0-					-0-
02	868	N	778	-0-	-90 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	816	-0-	-83 B	-0-	816	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
11	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
12	2139	N	1814	-0-	-325 B	-0-	1814	3			N	-0-					-0-
01	2046	N	1859	-0-	-187 B	-0-	1859	3			N	-0-					-0-
02	1736	N	1666	-0-	-70 B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2463	-0-	-389 B	-0-	2463	3			N	-0-					-0-
11	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
12	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-
01	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
02	2604	N	1042	-0-	-1562 B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
12	1519	N	1182	-0-	-337 B	-0-	1182	3			N	-0-					-0-
01	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
02	1204	N	1032	-0-	-172 B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
11	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
12	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
01	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
02	868	N	482	-0-	-386 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	N	2747	-0-	-849	B	-0-	2747	3			N	-0-					-0-
11	3376	N	3376	-0-	-0-	B	-0-	3376	3			N	-0-					-0-
12	3769	N	3769	-0-	-0-	B	-0-	3769	3			N	-0-					-0-
01	3567	N	3567	-0-	-0-	B	-0-	3567	3			N	-0-					-0-
02	3164	N	3162	-0-	-2	B	-0-	3162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	3696	-0-	-86	B	-0-	3696	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1589	-0-	-23	B	-0-	1589	3			N	-0-					-0-
11	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
12	1643	N	1536	-0-	-107	B	-0-	1536	3			N	-0-					-0-
01	1581	N	1551	-0-	-30	B	-0-	1551	3			N	-0-					-0-
02	1400	N	1355	-0-	-45	B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1548	-0-	-2	B	-0-	1548	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1005	-0-	-359	B	-0-	1005	3			N	-0-					-0-
11	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
01	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
02	1176	N	785	-0-	-391	B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1233	-0-	-38	B	-0-	1233	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2317	-0-	-225	B	-0-	372	1	1945	3	N	-0-					-0-
11	2201	N	2201	-0-	-0-	B	-0-	360	1	1841	3	N	-0-					-0-
12	2604	N	1931	-0-	-673	B	-0-	372	1	1559	3	N	-0-					-0-
01	2516	N	2516	-0-	-0-	B	-0-	372	1	2144	3	N	-0-					-0-
02	2044	N	2012	-0-	-32	B	-0-	336	1	1676	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2452	N	2452	-0-	-0-	B	-0-	372	1	2080	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1523	-0-	-492	B	-0-	1523	3			N	-0-					-0-
11	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
12	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
01	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
02	1512	N	1432	-0-	-80	B	-0-	1432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1677	-0-	-28	B	-0-	1677	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1346	-0-	-390	B	-0-	1346	3			N	-0-					-0-
11	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
12	1674	N	1514	-0-	-160	B	-0-	1514	3			N	-0-					-0-
01	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
02	1288	N	1204	-0-	-84	B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1500	-0-	-19	B	-0-	1500	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1986	-0-	-60	B	-0-	1986	3			N	-0-					-0-
11	1953	N	1953	-0-	-0-	B	-0-	1953	3			N	-0-					-0-
12	2015	N	1889	-0-	-126	B	-0-	1889	3			N	-0-					-0-
01	1984	N	1526	-0-	-458	B	-0-	1526	3			N	-0-					-0-
02	1820	N	1598	-0-	-222	B	-0-	1598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1736	-0-	-155	B	-0-	1736	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4172	N	4172	-0-	-0-	B	-0-	4172	3			N	-0-					-0-
11	3919	N	3919	-0-	-0-	B	-0-	3919	3			N	-0-					-0-
12	4247	N	3758	-0-	-489	B	-0-	3758	3			N	-0-					-0-
01	4185	N	3803	-0-	-382	B	-0-	3803	3			N	-0-					-0-
02	3668	N	3354	-0-	-314	B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3962	N	3962	-0-	-0-	B	-0-	3962	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	N	3410	-0-	-2325	B	-0-	3410	3			N	-0-					-0-
11	3323	N	3323	-0-	-0-	B	-0-	3323	3			N	-0-					-0-
12	3123	N	3123	-0-	-0-	B	-0-	3123	3			N	-0-					-0-
01	3410	N	2960	-0-	-450	B	-0-	2960	3			N	-0-					-0-
02	3108	N	2772	-0-	-336	B	-0-	2772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	3008	-0-	-123	B	-0-	3008	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
11	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
12	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
01	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
02	252	N	220	-0-	-32	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1464	-0-	-55	B	-0-	1464	3			N	-0-					-0-
11	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
12	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-
01	1457	N	1310	-0-	-147	B	-0-	1310	3			N	-0-					-0-
02	1204	N	973	-0-	-231	B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1323	-0-	-41	B	-0-	1323	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	N	3103	-0-	-121	B	-0-	3103	3			N	-0-					-0-
11	2917	N	2917	-0-	-0-	B	-0-	2917	3			N	-0-					-0-
12	2951	N	2951	-0-	-0-	B	-0-	2951	3			N	-0-					-0-
01	3100	N	2858	-0-	-242	B	-0-	2858	3			N	-0-					-0-
02	2716	N	2589	-0-	-127	B	-0-	2589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2948	N	2948	-0-	-0-	B	-0-	2948	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	N	3873	-0-	-126	B	-0-	3873	3			N	-0-					-0-
11	3206	N	3206	-0-	-0-	B	-0-	3206	3			N	-0-					-0-
12	3571	N	3571	-0-	-0-	B	-0-	3571	3			N	-0-					-0-
01	3875	N	3346	-0-	-529	B	-0-	3346	3			N	-0-					-0-
02	2996	N	2943	-0-	-53	B	-0-	2943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3565	N	3507	-0-	-58	B	-0-	3507	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1768	-0-	-433	B	-0-	1768	3			N	-0-					-0-
11	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
12	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
01	1870	N	1870	-0-	-0-	B	-0-	1870	3			N	-0-					-0-
02	1764	N	1705	-0-	-59	B	-0-	1705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1951	-0-	-95	B	-0-	1951	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	N	4068	-0-	-2163	B	-0-	4068	3			N	-0-					-0-
11	4515	N	4515	-0-	-0-	B	-0-	4515	3			N	-0-					-0-
12	6158	N	6158	-0-	-0-	B	-0-	6158	3			N	-0-					-0-
01	6172	N	6172	-0-	-0-	B	-0-	6172	3			N	-0-					-0-
02	4228	N	2624	-0-	-1604	B	-0-	2624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6169	N	4805	-0-	-1364	B	-0-	4805	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11722	N	11722	-0-	-0-	B	-0-	11722	3			N	-0-					-0-
11	10517	N	10517	-0-	-0-	B	-0-	10517	3			N	-0-					-0-
12	10093	N	10093	-0-	-0-	B	-0-	10093	3			N	-0-					-0-
01	11718	N	8135	-0-	-3583	B	-0-	8135	3			N	-0-					-0-
02	9828	N	5605	-0-	-4223	B	-0-	5605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10106	N	9843	-0-	-263	B	-0-	9843	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1164	-0-	-45	B	-0-	1164	3			N	-0-					-0-
11	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
12	1240	N	1019	-0-	-221	B	-0-	1019	3			N	-0-					-0-
01	1178	N	1111	-0-	-67	B	-0-	1111	3			N	-0-					-0-
02	1036	N	996	-0-	-40	B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3277	N	3277	-0-	-0-	B	-0-	3277	3			N	-0-					-0-
11	3077	N	3077	-0-	-0-	B	-0-	3077	3			N	-0-					-0-
12	3143	N	3143	-0-	-0-	B	-0-	3143	3			N	-0-					-0-
01	3286	N	2996	-0-	-290	B	-0-	2996	3			N	-0-					-0-
02	2884	N	2645	-0-	-239	B	-0-	2645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2573	-0-	-558	B	-0-	2573	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	N	4532	-0-	-87	B	-0-	4532	3			N	-0-					-0-
11	4510	N	4510	-0-	-0-	B	-0-	4510	3			N	-0-					-0-
12	4629	N	4629	-0-	-0-	B	-0-	4629	3			N	-0-					-0-
01	4573	N	4573	-0-	-0-	B	-0-	4573	3			N	-0-					-0-
02	4200	N	4056	-0-	-144	B	-0-	4056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4619	N	4384	-0-	-235	B	-0-	4384	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-
11	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
12	1395	N	1283	-0-	-112	B	-0-	1283	3			N	-0-					-0-
01	1364	N	1270	-0-	-94	B	-0-	1270	3			N	-0-					-0-
02	1176	N	1125	-0-	-51	B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1203	-0-	-68	B	-0-	1203	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	#	2700	-0-	-524	B	-2772	2700	3			N	-0-					-0-
11	3120	#	2473	-0-	-647	B	-3419	2473	3			N	-0-					-0-
12	3224	#	3034	-0-	-190	B	-3609	3034	3			N	-0-					-0-
01	3224	#	3115	-0-	-109	B	-3718	3115	3			N	-0-					-0-
02	2912	#	1775	-0-	-1137	B	-4855	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3897 CANCELLED UNDERAGE -> -958																		
03	3224	#	2712	-0-	-512	B	-4409	2712	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	N	5130	-0-	-1473 B	-0-	5130	3			N	-0-					-0-
11	6013	N	6013	-0-	-0- B	-0-	6013	3			N	-0-					-0-
12	6169	N	5589	-0-	-580 B	-0-	5589	3			N	-0-					-0-
01	5917	N	5917	-0-	-0- B	-0-	5917	3			N	-0-					-0-
02	5600	N	5218	-0-	-382 B	-0-	5218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6021	N	6021	-0-	-0- B	-0-	6021	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7133	N	7133	-0-	-0- B	-0-	7133	3			N	-0-					-0-
11	5787	N	5787	-0-	-0- B	-0-	5787	3			N	-0-					-0-
12	5976	N	5976	-0-	-0- B	-0-	5976	3			N	-0-					-0-
01	7130	N	5518	-0-	-1612 B	-0-	5518	3			N	-0-					-0-
02	5404	N	5195	-0-	-209 B	-0-	5195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5983	N	5656	-0-	-327 B	-0-	5656	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	964	-0-	-28 B	-0-	964	3			N	-0-					-0-
11	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
12	1054	N	927	-0-	-127 B	-0-	927	3			N	-0-					-0-
01	961	N	908	-0-	-53 B	-0-	908	3			N	-0-					-0-
02	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2906	-0-	-8 B	-0-	2906	3			N	-0-					-0-
11	2040	N	1890	-0-	-150 B	-0-	1890	3			N	-0-					-0-
12	2820	N	2820	-0-	-0- B	-0-	2820	3			N	-0-					-0-
01	3292	N	3292	-0-	-0- B	-0-	3292	3			N	-0-					-0-
02	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1040	-0-	1040 B	1400	1040	3			N	-0-					-0-
11	1972	N	572	-0-	-1400 B	-0-	572	3			N	-0-					-0-
12	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
01	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
02	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1425	-0-	-156 B	-0-	1425	3			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1694	-0-	-507 B	-0-	1694	3			N	-0-					-0-
11	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
12	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
01	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
02	1764	N	1658	-0-	-106 B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1860	-0-	-248 B	-0-	1860	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
01	465	N	345	-0-	-120 B	-0-	345	3			N	-0-					-0-
02	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	N	3605	-0-	-487 B	-0-	3605	3			N	-0-					-0-
11	3383	N	3383	-0-	-0- B	-0-	3383	3			N	-0-					-0-
12	3935	N	3935	-0-	-0- B	-0-	3935	3			N	-0-					-0-
01	3873	N	3873	-0-	-0- B	-0-	3873	3			N	-0-					-0-
02	3164	N	2651	-0-	-513 B	-0-	2651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3145	-0-	-792 B	-0-	3145	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	N	3396	-0-	-2711 B	-0-	372	1	3024	3	N	-0-					-0-
11	4880	N	4880	-0-	-0- B	-0-	360	1	4520	3	N	-0-					-0-
12	5580	N	4869	-0-	-711 B	-0-	372	1	4497	3	N	-0-					-0-
01	4754	N	4754	-0-	-0- B	-0-	372	1	4382	3	N	-0-					-0-
02	4564	N	3562	-0-	-1002 B	-0-	336	1	3226	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4600	-0-	-267 B	-0-	372	1	4228	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2550	-0-	-54 B	-0-	2550	3			N	-0-					-0-
11	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
12	2635	N	2295	-0-	-340 B	-0-	2295	3			N	-0-					-0-
01	2542	N	2197	-0-	-345 B	-0-	2197	3			N	-0-					-0-
02	2240	N	1889	-0-	-351 B	-0-	1889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2278	-0-	-16 B	-0-	2278	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	474	-0-	-146 B	-0-	474	3			N	-0-					-0-
11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
12	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	588	N	542	-0-	-46 B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
11	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
12	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
01	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
02	700	N	649	-0-	-51 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2201	N	2166	-0-	-35	B	-0-	2166	3		N	-0-			-0-
11	1956	N	1956	-0-	-0-	B	-0-	1956	3		N	-0-			-0-
12	2325	N	1981	-0-	-344	B	-0-	1981	3		N	-0-			-0-
01	2170	N	1964	-0-	-206	B	-0-	1964	3		N	-0-			-0-
02	1905	N	1905	-0-	-0-	B	-0-	1905	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2155	N	2155	-0-	-0-	B	-0-	2155	3		N	-0-			-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2232	N	1292	-0-	-940	B	-0-	1292	3		N	-0-			-0-
11	2029	N	2029	-0-	-0-	B	-0-	2029	3		N	-0-			-0-
12	1918	N	1918	-0-	-0-	B	-0-	1918	3		N	-0-			-0-
01	1628	N	1628	-0-	-0-	B	-0-	1628	3		N	-0-			-0-
02	1904	N	985	-0-	-919	B	-0-	985	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1922	N	1645	-0-	-277	B	-0-	1645	3		N	-0-			-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	80	N	80	-0-	-0-	B	-0-	80	3		N	-0-			-0-
11	71	N	71	-0-	-0-	B	-0-	71	3		N	-0-			-0-
12	93	N	70	-0-	-23	B	-0-	70	3		N	-0-			-0-
01	93	N	72	-0-	-21	B	-0-	72	3		N	-0-			-0-
02	72	N	72	-0-	-0-	B	-0-	72	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	74	N	74	-0-	-0-	B	-0-	74	3		N	-0-			-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1370	N	1370	-0-	-0-	B	-0-	1370	3		N	-0-			-0-
11	1308	N	1308	-0-	-0-	B	-0-	1308	3		N	-0-			-0-
12	1426	N	1305	-0-	-121	B	-0-	1305	3		N	-0-			-0-
01	1364	N	1236	-0-	-128	B	-0-	1236	3		N	-0-			-0-
02	1232	N	1219	-0-	-13	B	-0-	1219	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1302	N	1300	-0-	-2	B	-0-	1300	3		N	-0-			-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	244	-0-	-190	B	-0-	244	3		N	-0-			-0-
11	429	N	429	-0-	-0-	B	-0-	429	3		N	-0-			-0-
12	462	N	462	-0-	-0-	B	-0-	462	3		N	-0-			-0-
01	425	N	425	-0-	-0-	B	-0-	425	3		N	-0-			-0-
02	392	N	258	-0-	-134	B	-0-	258	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	402	-0-	-63	B	-0-	402	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
11	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	589	N	438	-0-	-151 B	-0-	438	3			N	-0-					-0-
02	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

10	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-
11	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
12	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
01	2976	N	2563	-0-	-413 B	-0-	2563	3			N	-0-					-0-
02	2464	N	2240	-0-	-224 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2684	-0-	-106 B	-0-	2684	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

10	4092	N	3126	-0-	-966 B	-0-	3126	3			N	-0-					-0-
11	4128	N	4128	-0-	-0- B	-0-	4128	3			N	-0-					-0-
12	4081	N	4081	-0-	-0- B	-0-	4081	3			N	-0-					-0-
01	3958	N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-
02	3864	N	3240	-0-	-624 B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3876	-0-	-216 B	-0-	3876	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

10	10261	N	8351	-0-	-1910 B	-0-	8351	3			N	-0-					-0-
11	7733	N	7733	-0-	-0- B	-0-	7733	3			N	-0-					-0-
12	9138	N	9138	-0-	-0- B	-0-	9138	3			N	-0-					-0-
01	9126	N	9126	-0-	-0- B	-0-	9126	3			N	-0-					-0-
02	7224	N	234	-0-	-6990 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9145	N	5664	-0-	-3481 B	-0-	5664	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

10	3596	N	3399	-0-	-197 B	-0-	3399	3			N	-0-					-0-
11	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
12	3813	N	3522	-0-	-291 B	-0-	3522	3			N	-0-					-0-
01	3410	N	3369	-0-	-41 B	-0-	3369	3			N	-0-					-0-
02	3052	N	2853	-0-	-199 B	-0-	2853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3443	-0-	-91 B	-0-	3443	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2607	N	2607	-0-	-0-	B	-0-	2607	3			N	-0-					-0-
11	2146	N	2146	-0-	-0-	B	-0-	2146	3			N	-0-					-0-
12	2324	N	2324	-0-	-0-	B	-0-	2324	3			N	-0-					-0-
01	2604	N	2233	-0-	-371	B	-0-	2233	3			N	-0-					-0-
02	2050	N	2050	-0-	-0-	B	-0-	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	2325	N	2251	-0-	-74	B	-0-	2251	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1168	-0-	-1002	B	-0-	1168	3			N	-0-					-0-
11	2154	N	2154	-0-	-0-	B	-0-	2154	3			N	-0-					-0-
12	2336	N	2336	-0-	-0-	B	-0-	2336	3			N	-0-					-0-
01	2207	N	2207	-0-	-0-	B	-0-	2207	3			N	-0-					-0-
02	2016	N	1982	-0-	-34	B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	2325	N	2109	-0-	-216	B	-0-	2109	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	N	4160	-0-	-87	B	-0-	4160	3			N	-0-					-0-
11	3320	N	3320	-0-	-0-	B	-0-	3320	3			N	-0-					-0-
12	4340	N	4095	-0-	-245	B	-0-	4095	3			N	-0-					-0-
01	4154	N	3587	-0-	-567	B	-0-	3587	3			N	-0-					-0-
02	3876	N	3876	-0-	-0-	B	-0-	3876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	4233	N	4233	-0-	-0-	B	-0-	4233	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2220	-0-	-198	B	-0-	2220	3			N	-0-					-0-
11	2193	N	2193	-0-	-0-	B	-0-	2193	3			N	-0-					-0-
12	2378	N	2378	-0-	-0-	B	-0-	2378	3			N	-0-					-0-
01	2232	N	2157	-0-	-75	B	-0-	2157	3			N	-0-					-0-
02	2044	N	1892	-0-	-152	B	-0-	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	2387	N	2052	-0-	-335	B	-0-	2052	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	N	3866	-0-	-598	B	-0-	3866	3			N	-0-					-0-
11	3593	N	3593	-0-	-0-	B	-0-	3593	3			N	-0-					-0-
12	4340	N	4083	-0-	-257	B	-0-	4083	3			N	-0-					-0-
01	4033	N	4033	-0-	-0-	B	-0-	4033	3			N	-0-					-0-
02	3360	N	3255	-0-	-105	B	-0-	3255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	4092	N	3532	-0-	-560	B	-0-	3532	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1283	-0-	-50 B	-0-	1283	3			N	-0-					-0-
11	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
12	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
01	1271	N	1267	-0-	-4 B	-0-	1267	3			N	-0-					-0-
02	1148	N	1083	-0-	-65 B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1201	-0-	-132 B	-0-	1201	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2550	-0-	-23 B	-0-	2550	3			N	-0-					-0-
11	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-
12	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
01	2542	N	2391	-0-	-151 B	-0-	2391	3			N	-0-					-0-
02	2268	N	2251	-0-	-17 B	-0-	2251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	988	-0-	-66 B	-0-	988	3			N	-0-					-0-
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
01	992	N	984	-0-	-8 B	-0-	984	3			N	-0-					-0-
02	868	N	800	-0-	-68 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1049	-0-	-67 B	-0-	1049	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5554	N	5554	-0-	-0- B	-0-	5554	3			N	-0-					-0-
11	3862	N	3862	-0-	-0- B	-0-	3862	3			N	-0-					-0-
12	4863	N	4863	-0-	-0- B	-0-	4863	3			N	-0-					-0-
01	5549	N	4683	-0-	-866 B	-0-	4683	3			N	-0-					-0-
02	4116	N	4116	-0-	-0- B	-0-	4116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4570	-0-	-297 B	-0-	4570	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1983	-0-	-94 B	-0-	1983	3			N	-0-					-0-
11	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
12	2139	N	2028	-0-	-111 B	-0-	2028	3			N	-0-					-0-
01	1984	N	1968	-0-	-16 B	-0-	1968	3			N	-0-					-0-
02	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1945	-0-	-70 B	-0-	1945	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	N	3928	-0-	-40 B	-0-	3928	3			N	-0-					-0-
11	3732	N	3732	-0-	-0- B	-0-	3732	3			N	-0-					-0-
12	4092	N	3837	-0-	-255 B	-0-	3837	3			N	-0-					-0-
01	3937	N	3732	-0-	-205 B	-0-	3732	3			N	-0-					-0-
02	3472	N	3287	-0-	-185 B	-0-	3287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3484	-0-	-360 B	-0-	3484	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
11	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
12	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
01	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
02	1932	N	1490	-0-	-442 B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1844	-0-	-202 B	-0-	1844	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
11	1830	N	1023	-0-	-807 B	-0-	1023	3			N	-0-					-0-
12	2046	N	1374	-0-	-672 B	-0-	1374	3			N	-0-					-0-
01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
02	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
11	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
12	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
01	1798	N	1654	-0-	-144 B	-0-	1654	3			N	-0-					-0-
02	1652	N	1325	-0-	-327 B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1606	-0-	-192 B	-0-	1606	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2344	-0-	-136 B	-0-	2344	3			N	-0-					-0-
11	2220	N	2112	-0-	-108 B	-0-	2112	3			N	-0-					-0-
12	2387	N	2086	-0-	-301 B	-0-	2086	3			N	-0-					-0-
01	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-
02	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	988	-0-	-655 B	-0-	988	3			N	-0-					-0-
11	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
12	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
01	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
02	1456	N	1264	-0-	-192 B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1449	-0-	-70 B	-0-	1449	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
11	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
12	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
01	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
02	1148	N	836	-0-	-312 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1002	-0-	-176 B	-0-	1002	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	N	6804	-0-	-171 B	-0-	6804	3			N	-0-					-0-
11	6819	N	6819	-0-	-0- B	-0-	6819	3			N	-0-					-0-
12	7688	N	6971	-0-	-717 B	-0-	6971	3			N	-0-					-0-
01	6789	N	6642	-0-	-147 B	-0-	6642	3			N	-0-					-0-
02	6356	N	5818	-0-	-538 B	-0-	5818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7623	N	7623	-0-	-0- B	-0-	7623	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
11	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
12	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
01	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
02	896	N	794	-0-	-102 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	926	-0-	-35 B	-0-	926	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2420	-0-	-60 B	-0-	2420	3			N	-0-					-0-
11	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
12	2170	N	1530	-0-	-640 B	-0-	1530	3			N	-0-					-0-
01	2418	N	1707	-0-	-711 B	-0-	1707	3			N	-0-					-0-
02	2044	N	1638	-0-	-406 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3847	-0-	747 B	747	3847	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1077	-0-	-132 B	-0-	1077	3			N	-0-					-0-
11	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
12	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
01	1085	N	1044	-0-	-41 B	-0-	1044	3			N	-0-					-0-
02	924	N	684	-0-	-240 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	910	-0-	-206 B	-0-	910	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
11	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
12	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
01	2542	N	2216	-0-	-326 B	-0-	2216	3			N	-0-					-0-
02	1428	N	1350	-0-	-78 B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2073	-0-	-345 B	-0-	2073	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
11	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
12	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
01	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
02	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1275	-0-	-27 B	-0-	1275	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
11	1470	N	1421	-0-	-49 B	-0-	1421	3			N	-0-					-0-
12	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
01	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
02	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2000	-0-	-697 B	-0-	2000	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
11	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-
12	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
01	2976	N	2608	-0-	-368 B	-0-	2608	3			N	-0-					-0-
02	2436	N	2192	-0-	-244 B	-0-	2192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2599	-0-	-67 B	-0-	2599	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2507	-0-	-35 B	-0-	2507	3			N	-0-					-0-
11	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
12	2542	N	2400	-0-	-142 B	-0-	2400	3			N	-0-					-0-
01	2511	N	2397	-0-	-114 B	-0-	2397	3			N	-0-					-0-
02	2184	N	2160	-0-	-24 B	-0-	2160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2153	-0-	-234 B	-0-	2153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
11	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
12	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
01	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
02	588	N	352	-0-	-236	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	211	-0-	-471	B	-0-	211	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	904	-0-	-1080	B	-0-	904	3			N	-0-					-0-
11	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-
12	3450	N	3450	-0-	-0-	B	-0-	3450	3			N	-0-					-0-
01	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-
02	2457	N	2457	-0-	-0-	B	-0-	2457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	2865	-0-	-576	B	-0-	2865	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1543	-0-	-69	B	-0-	1543	3			N	-0-					-0-
11	1453	N	1453	-0-	-0-	B	-0-	1453	3			N	-0-					-0-
12	1697	N	1697	-0-	-0-	B	-0-	1697	3			N	-0-					-0-
01	1550	N	1458	-0-	-92	B	-0-	1458	3			N	-0-					-0-
02	1344	N	1046	-0-	-298	B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	952	-0-	-753	B	-0-	952	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
11	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
12	1364	N	1229	-0-	-135	B	-0-	1229	3			N	-0-					-0-
01	1302	N	1128	-0-	-174	B	-0-	1128	3			N	-0-					-0-
02	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	994	-0-	-246	B	-0-	994	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
11	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
12	465	N	419	-0-	-46	B	-0-	419	3			N	-0-					-0-
01	496	N	456	-0-	-40	B	-0-	456	3			N	-0-					-0-
02	420	N	402	-0-	-18	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	377	-0-	-57	B	-0-	377	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	-0-	-0-	-124	B	-671					N	-0-					-0-
11	120	#	-0-	-0-	-120	B	-791					N	-0-					-0-
12	124	#	-0-	-0-	-124	B	-915					N	-0-					-0-
01	124	#	-0-	-0-	-124	B	-1039					N	-0-					-0-
02	112	#	-0-	-0-	-112	B	-1151					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -724 CANCELLED UNDERAGE -> -427																		
03	0	N	-0-	-0-	-0-	B	-724					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIBBY WELL #: 1 RRCID -> 115316 COMPL. DATE 02/01/1985 TOTAL DEPTH 3208 PERF. 3042 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

10	503 N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
11	297 N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
12	434 N	316	-0-	-118	B	-0-	316	3			N	-0-					-0-
01	496 N	227	-0-	-269	B	-0-	227	3			N	-0-					-0-
02	284 N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	310 N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

10	100 N	100	-0-	-0-	B	-0-	100	5			N	-0-					-0-
11	100 N	100	-0-	-0-	B	-0-	100	5			N	-0-					-0-
12	100 N	100	-0-	-0-	B	-0-	100	5			N	-0-					-0-
*01	90 N	90	-0-	-0-	B	-0-	90	5			N	-0-					-0-
*02	80 N	80	-0-	-0-	B	-0-	80	5			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	550 N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
11	480 N	456	-0-	-24	B	-0-	456	3			N	-0-					-0-
12	589 N	435	-0-	-154	B	-0-	435	3			N	-0-					-0-
01	558 N	460	-0-	-98	B	-0-	460	3			N	-0-					-0-
02	451 N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	516 N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

10	186 N	180	-0-	-6	B	-0-	180	3			N	-0-					28
11	180 N	175	-0-	-5	B	-0-	175	3			N	-0-					28
12	186 N	174	-0-	-12	B	-0-	174	3			N	-0-					28
01	186 N	175	-0-	-11	B	-0-	175	3			N	-0-					28
02	168 N	158	-0-	-10	B	-0-	158	3			N	-0-					28
03/01 BALANCING DATE STATUS ->			-0-														
03	186 N	179	-0-	-7	B	-0-	179	3			N	-0-					28

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	775	N	668	-0-	-107 B	-0-	668	3			N	-0-					-0-
01	775	N	676	-0-	-99 B	-0-	676	3			N	-0-					-0-
02	672	N	665	-0-	-7 B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
11	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
12	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
01	558	N	356	-0-	-202 B	-0-	356	3			N	-0-					-0-
02	560	N	379	-0-	-181 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	442	-0-	-116 B	-0-	442	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1127	-0-	-578 B	-0-	1127	3			N	-0-					-0-
11	1230	N	1222	-0-	-8 B	-0-	1222	3			N	-0-					-0-
12	1395	N	1115	-0-	-280 B	-0-	1115	3			N	-0-					-0-
01	1116	N	701	-0-	-415 B	-0-	701	3			N	-0-					-0-
02	1148	N	623	-0-	-525 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	320	-0-	-796 B	-0-	320	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	224	N	110	-0-	-114 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	124	-0-	-124 B	-0-	124	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3757		3527	-0-	-230 B	-2959	3527	3			N	-0-					-0-
11	570	N	1357	-0-	787 B	-2172	1357	3			N	-0-					-0-
12	4531	N	7321	-0-	2790 B	618	7321	3			N	-0-					-0-
01	4061	N	3443	-0-	-618 B	-0-	3443	3			N	-0-					-0-
02	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3271		1194	-0-	-2077 B	-2077	1194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	N	2586	-0-	-731 B	-0-	2586	3			N	-0-					192
11	3032	N	3032	-0-	-0- B	-0-	3032	3			N	-0-					192
12	3224	N	3142	-0-	-82 B	-0-	3142	3			N	-0-					192
01	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					192
02	2828	N	2171	-0-	-657 B	-0-	2171	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	706	-0-	-2425 B	-0-	706	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1378	-0-	-79 B	-0-	800	1	578	3	N	-0-					-0-
11	1560	N	1366	-0-	-194 B	-0-	700	1	666	3	N	-0-					-0-
12	1612	N	1486	-0-	-126 B	-0-	700	1	786	3	N	-0-					-0-
01	1364	N	756	-0-	-608 B	-0-	400	1	356	3	N	-0-					-0-
02	1288	N	1087	-0-	-201 B	-0-	587	1	500	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1322	-0-	-166 B	-0-	700	1	622	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
11	1320	N	1312	-0-	-8 B	-0-	1312	3			N	-0-					-0-
12	1364	N	1237	-0-	-127 B	-0-	1237	3			N	-0-					-0-
01	1240	N	1239	-0-	-1 B	-0-	1239	3			N	-0-					-0-
02	1232	N	1101	-0-	-131 B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	147	-0-	-194 B	-0-	147	3			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1054	-0-	-124 B	-0-	1054	3			N	-0-					-0-
11	1260	N	1079	-0-	-181 B	-0-	1079	3			N	-0-					-0-
12	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
02	1008	N	947	-0-	-61 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1205	-0-	-66 B	-0-	1205	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	991	-0-	-342 B	-0-	991	3			N	-0-					-0-
11	1350	N	1331	-0-	-19 B	-0-	1331	3			N	-0-					-0-
12	1364	N	1314	-0-	-50 B	-0-	1314	3			N	-0-					-0-
01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
12	744	N	575	-0-	-169 B	-0-	575	3			N	-0-					-0-
01	806	N	584	-0-	-222 B	-0-	584	3			N	-0-					-0-
02	1092	N	702	-0-	-390 B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2201	-0-	-341 B	-0-	2201	3			N	-0-					-0-
11	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
12	2697	N	2289	-0-	-408 B	-0-	2289	3			N	-0-					-0-
01	2201	N	1637	-0-	-564 B	-0-	1637	3			N	-0-					-0-
02	2352	N	2056	-0-	-296 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2252	-0-	-42 B	-0-	2252	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
11	630	N	546	-0-	-84 B	-0-	546	3			N	-0-					-0-
12	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
01	527	N	220	-0-	-307 B	-0-	220	3			N	-0-					-0-
02	504	N	483	-0-	-21 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1144	-0-	-34 B	-0-	1144	3			N	-0-					-0-
11	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
12	1426	N	1071	-0-	-355 B	-0-	1071	3			N	-0-					-0-
01	1147	N	1125	-0-	-22 B	-0-	1125	3			N	-0-					-0-
02	1652	N	1254	-0-	-398 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	840	-0-	-524 B	-0-	840	3			N	-0-					-0-
11	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
12	1426	N	965	-0-	-461 B	-0-	965	3			N	-0-					-0-
01	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
02	1372	N	957	-0-	-415 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	946	-0-	-15 B	-0-	946	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	N	2863	-0-	-640 B	-0-	2863	3			N	-0-					-0-
11	3180	N	3141	-0-	-39 B	-0-	3141	3			N	-0-					-0-
12	3361	N	3361	-0-	-0- B	-0-	3361	3			N	-0-					-0-
01	2852	N	2809	-0-	-43 B	-0-	2809	3			N	-0-					-0-
02	2940	N	1037	-0-	-1903 B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3341	-0-	-7 B	-0-	3341	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1435	-0-	-177 B	-0-	1435	3			N	-0-					-0-
11	1500	N	1319	-0-	-181 B	-0-	1319	3			N	-0-					-0-
12	1457	N	1325	-0-	-132 B	-0-	1325	3			N	-0-					-0-
01	1426	N	765	-0-	-661 B	-0-	765	3			N	-0-					-0-
02	1232	N	832	-0-	-400 B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	602	-0-	-235 B	-0-	602	3			N	-0-					-0-
11	720	N	700	-0-	-20 B	-0-	700	3			N	-0-					-0-
12	744	N	602	-0-	-142 B	-0-	602	3			N	-0-					-0-
01	589	N	209	-0-	-380 B	-0-	209	3			N	-0-					-0-
02	644	N	629	-0-	-15 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
11	8	N	4	-0-	-4 B	-0-	4	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	6	-0-	-5 B	-0-	6	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-
11	1440	N	1000	-0-	-440 B	-0-	1000	2			N	-0-					-0-
12	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
01	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
02	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
02	28	N	12	-0-	-16 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
11	1651	N	1618	-0-	-33 B	-0-	1618	2			N	-0-					-0-
12	1552	N	589	-0-	-963 B	-0-	589	2			N	-0-					-0-
01	1483	N	235	-0-	-1248 B	-0-	235	2			N	-0-					-0-
02	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1907	N	1907	-0-	-0- B	-0-	1907	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
12	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
11	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
01	341	N	249	-0-	-92 B	-0-	249	2			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	822	-0-	-170 B	-0-	822	2			N	-0-					-0-
11	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
12	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
01	837	N	635	-0-	-202 B	-0-	635	2			N	-0-					-0-
02	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	764	-0-	-259 B	-0-	764	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		4	-0-	4 B	57	4	3			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	57					N	-0-					-0-
12	0		-0-	-0-	-0- B	57					N	-0-					-0-
01	0		-0-	-0-	-0- B	57					N	-0-					-0-
02	539	N	482	-0-	-57 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
11	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
12	2790	N	1950	-0-	-840 B	-0-	1950	3			N	-0-					-0-
01	2294	N	1086	-0-	-1208 B	-0-	1086	3			N	-0-					-0-
02	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1710	-0-	-243 B	-0-	1710	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
11	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
12	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
01	1464	N	945	-0-	-519 B	-0-	945	3			N	-0-					-0-
02	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3128	N	3128	-0-	-0- B	-0-	3128	3			N	-0-					-0-
11	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-
12	3782	N	2642	-0-	-1140 B	-0-	2642	3			N	-0-					-0-
01	3131	N	1471	-0-	-1660 B	-0-	1471	3			N	-0-					-0-
02	3362	N	3362	-0-	-0- B	-0-	3362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2316	-0-	-319 B	-0-	2316	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
12	651	N	19	-0-	-632 B	-0-	19	3			N	-0-					-0-
01	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	248	-0-	-93 B	-0-	248	3			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
01	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
11	330	N	174	-0-	-156 B	-0-	174	3			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	1517	-0-	-1397 B	-0-	1517	3			N	-0-					-0-
11	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
12	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
01	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
02	3052	N	2599	-0-	-453 B	-0-	2599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
11	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
12	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	700	N	520	-0-	-180 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	488	-0-	-256 B	-0-	488	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	930	-0-	-837 B	-0-	930	3			N	-0-					-0-
11	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
12	1674	N	1672	-0-	-2 B	-0-	1672	3			N	-0-					-0-
01	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
02	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	404	-0-	-123 B	-0-	404	3			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	527	N	275	-0-	-252 B	-0-	275	3			N	-0-					-0-
01	403	N	93	-0-	-310 B	-0-	93	3			N	-0-					-0-
02	224	N	156	-0-	-68 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	288	-0-	-146 B	-0-	288	3			N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	781	-0-	-583 B	-0-	781	3			N	-0-					-0-
11	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
12	961	N	960	-0-	-1 B	-0-	960	3			N	-0-					-0-
01	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
02	952	N	900	-0-	-52 B	-0-	900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	638	-0-	-323 B	-0-	638	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	169	-0-	-110 B	-0-	169	3			N	-0-					-0-
11	450	N	261	-0-	-189 B	-0-	261	3			N	-0-					-0-
12	558	N	342	-0-	-216 B	-0-	342	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	243	-0-	-98 B	-0-	243	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
11	330	N	243	-0-	-87 B	-0-	243	2			N	-0-					-0-
12	434	N	260	-0-	-174 B	-0-	260	2			N	-0-					-0-
01	403	N	266	-0-	-137 B	-0-	266	2			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1153	N	1153	-0-	-0-	B	-0-	1153	2			N	-0-					-0-
11	690	N	253	-0-	-437	B	-0-	253	2			N	-0-					-0-
12	1333	N	1140	-0-	-193	B	-0-	1140	2			N	-0-					-0-
01	1147	N	801	-0-	-346	B	-0-	801	2			N	-0-					-0-
02	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	534	-0-	-613	B	-0-	534	2			N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
11	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
12	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
01	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
02	476	N	307	-0-	-169	B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	502	-0-	-87	B	-0-	502	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1083	N	1083	-0-	-0-	B	-0-	1080	2	3	9	N	3	3	8			-0-
11	1461	N	1461	-0-	-0-	B	-0-	1461	2			N	-0-					-0-
12	1508	N	1508	-0-	-0-	B	-0-	1508	2			N	-0-					-0-
01	2419	N	2419	-0-	-0-	B	-0-	2419	2			N	-0-					-0-
02	2110	N	2110	-0-	-0-	B	-0-	2110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2085	N	2085	-0-	-0-	B	-0-	2085	2			N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	111	-0-	-44	B	-0-	111	2			N	-0-					-0-
11	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
12	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
01	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18	B	-0-	354	2			N	-0-					-0-
11	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
12	465	N	368	-0-	-97	B	-0-	368	2			N	-0-					-0-
01	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
02	392	N	83	-0-	-309	B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	39	-0-	-333	B	-0-	39	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	366	-0-	-223 B	-0-	366	2			N	-0-					-0-
11	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
12	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
02	588	N	552	-0-	-36 B	-0-	552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	581	-0-	-132 B	-0-	581	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	180	-0-	-130 B	-0-	180	2			N	-0-					-0-
11	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
12	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
01	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
*02	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
11	510	N	428	-0-	-82 B	-0-	428	2			N	-0-					-0-
12	527	N	324	-0-	-203 B	-0-	324	2			N	-0-					-0-
01	899	N	250	-0-	-649 B	-0-	250	2			N	-0-					-0-
02	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	121	-0-	-127 B	-0-	121	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
02	280	N	178	-0-	-102 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
12	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
01	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	69	-0-	-86 B	-0-	69	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1440	N	-0-	-0-	-1440	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
*02	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		106	-0-	106	B	106	106	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

10	1182	N	1182	-0-	-0-	B	-0-	1182	2			N	-0-					-0-
11	1050	N	643	-0-	-407	B	-0-	643	2			N	-0-					-0-
12	1023	N	690	-0-	-333	B	-0-	690	2			N	-0-					-0-
01	1178	N	694	-0-	-484	B	-0-	694	2			N	-0-					-0-
02	1453	N	1453	-0-	-0-	B	-0-	1453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	605	-0-	-77	B	-0-	605	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
11	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
12	93	N	62	-0-	-31	B	-0-	62	3			N	-0-					-0-
01	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
02	84	N	14	-0-	-70	B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
11	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
12	93	N	62	-0-	-31	B	-0-	62	3			N	-0-					-0-
01	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
02	84	N	14	-0-	-70	B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

10	341	N	280	-0-	-61	B	-0-	280	2			N	-0-					-0-
11	300	N	217	-0-	-83	B	-0-	217	2			N	-0-					-0-
12	341	N	182	-0-	-159	B	-0-	182	2			N	-0-					-0-
01	279	N	169	-0-	-110	B	-0-	169	2			N	-0-					-0-
02	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	444	N	339	-0-	-105	B	-0-	339	2			N	-0-					-0-
11	390	N	298	-0-	-92	B	-0-	298	2			N	-0-					-0-
12	465	N	161	-0-	-304	B	-0-	161	2			N	-0-					-0-
01	341	N	143	-0-	-198	B	-0-	143	2			N	-0-					-0-
02	280	N	213	-0-	-67	B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-
01	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-
02	308	N	158	-0-	-150 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	233	-0-	-108 B	-0-	233	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
12	674	N	630	-0-	-44 B	-0-	630	2			N	-0-					-0-
01	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
11	180	N	140	-0-	-40 B	-0-	140	2			N	-0-					-0-
12	217	N	76	-0-	-141 B	-0-	76	2			N	-0-					-0-
01	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
02	140	N	101	-0-	-39 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
12	808	N	643	-0-	-165 B	-0-	643	2			N	-0-					-0-
01	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10318	R	4530	-0-	-5788 B	-0-	4530	2			N	-0-					-0-
11	4860	#	3362	-0-	-1498 B	-1498	3362	2			N	-0-					-0-
12	5022	#	4470	-0-	-552 B	-2050	4470	2			N	-0-					-0-
01	5022	#	3229	-0-	-1793 B	-3843	3229	2			N	-0-					-0-
02	4536	#	3559	-0-	-977 B	-4820	3559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4820																	
03	5022	#	4510	-0-	-512 B	-5332	4510	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	725	-0-	-143 B	-0-	725	2			N	-0-					-0-
11	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
12	899	N	785	-0-	-114 B	-0-	785	2			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
11	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
12	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
02	476	N	463	-0-	-13 B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	642	-0-	-257 B	-0-	642	2			N	-0-					-0-
11	780	N	773	-0-	-7 B	-0-	773	2			N	-0-					-0-
12	837	N	774	-0-	-63 B	-0-	774	2			N	-0-					-0-
01	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
02	728	N	694	-0-	-34 B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1375	-0-	-330 B	-0-	1375	2			N	-0-					-0-
11	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					-0-
12	1705	N	1539	-0-	-166 B	-0-	1539	2			N	-0-					-0-
01	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
02	1624	N	1623	-0-	-1 B	-0-	1623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1676	N	1676	-0-	-0- B	-0-	1676	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
11	900	N	863	-0-	-37 B	-0-	863	2			N	-0-					-0-
12	930	N	881	-0-	-49 B	-0-	881	2			N	-0-					-0-
01	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-
02	812	N	752	-0-	-60 B	-0-	752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	806	-0-	-31 B	-0-	806	2			N	-0-					-0-
11	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
12	837	N	750	-0-	-87 B	-0-	750	2			N	-0-					-0-
01	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
02	896	N	723	-0-	-173 B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	717	-0-	-27 B	-0-	717	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	828	-0-	-133 B	-0-	828	2			N	-0-					-0-
11	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
12	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
01	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
02	980	N	798	-0-	-182 B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	250	-0-	-246 B	-0-	250	2			N	-0-					-0-
11	450	N	40	-0-	-410 B	-0-	40	2			N	-0-					-0-
12	496	N	1	-0-	-495 B	-0-	1	2			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	257	-0-	-146 B	-0-	257	2			N	-0-					-0-
11	390	N	332	-0-	-58 B	-0-	332	2			N	-0-					-0-
12	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
01	248	N	133	-0-	-115 B	-0-	133	2			N	-0-					-0-
02	308	N	187	-0-	-121 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1575	-0-	-68 B	-0-	1575	2			N	-0-					-0-
11	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-					-0-
12	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-
01	1642	N	1642	-0-	-0- B	-0-	1642	2			N	-0-					-0-
02	1540	N	1520	-0-	-20 B	-0-	1520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1654	N	1654	-0-	-0- B	-0-	1654	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	831	-0-	-68 B	-0-	831	2			N	-0-					-0-
11	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
12	899	N	880	-0-	-19 B	-0-	880	2			N	-0-					-0-
01	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
02	840	N	812	-0-	-28 B	-0-	812	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	260	-0-	-50 B	-0-	260	2			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
12	341	N	301	-0-	-40 B	-0-	301	2			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	308	N	303	-0-	-5 B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	457	-0-	-70 B	-0-	457	2			N	-0-					-0-
11	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
12	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
02	504	N	450	-0-	-54 B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	458	-0-	-38 B	-0-	458	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1522	-0-	-28	B	-0-	1522	2			N	-0-					-0-
11	1529	N	1529	-0-	-0-	B	-0-	1529	2			N	-0-					-0-
12	1558	N	1558	-0-	-0-	B	-0-	1558	2			N	-0-					-0-
01	1547	N	1547	-0-	-0-	B	-0-	1547	2			N	-0-					-0-
02	1428	N	1410	-0-	-18	B	-0-	1410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1539	-0-	-11	B	-0-	1539	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1181	-0-	-59	B	-0-	1181	2			N	-0-					-0-
11	1219	N	1219	-0-	-0-	B	-0-	1219	2			N	-0-					-0-
12	1271	N	1226	-0-	-45	B	-0-	1226	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	B	-0-	1236	2			N	-0-					-0-
02	1148	N	1147	-0-	-1	B	-0-	1147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1236	-0-	-4	B	-0-	1236	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
11	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
12	651	N	544	-0-	-107	B	-0-	544	2			N	-0-					-0-
01	558	N	502	-0-	-56	B	-0-	502	2			N	-0-					-0-
02	588	N	491	-0-	-97	B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	524	-0-	-34	B	-0-	524	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1297	-0-	-253	B	-0-	1297	2			N	-0-					-0-
11	1545	N	1545	-0-	-0-	B	-0-	1545	2			N	-0-					-0-
12	1519	N	1345	-0-	-174	B	-0-	1345	2			N	-0-					-0-
01	1330	N	1330	-0-	-0-	B	-0-	1330	2			N	-0-					-0-
02	1456	N	1250	-0-	-206	B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1498	N	1498	-0-	-0-	B	-0-	1498	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	801	-0-	-222	B	-0-	801	2			N	-0-					-0-
11	978	N	978	-0-	-0-	B	-0-	978	2			N	-0-					-0-
12	961	N	894	-0-	-67	B	-0-	894	2			N	-0-					-0-
01	1074	N	1074	-0-	-0-	B	-0-	1074	2			N	-0-					-0-
02	924	N	908	-0-	-16	B	-0-	908	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	933	N	933	-0-	-0-	B	-0-	933	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	515	-0-	-167	B	-0-	515	2			N	-0-					-0-
11	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
12	651	N	566	-0-	-85	B	-0-	566	2			N	-0-					-0-
01	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
02	616	N	597	-0-	-19	B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	317	-0-	-241	B	-0-	317	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1145	-0-	-281 B	-0-	1145	2			N	-0-					-0-
11	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
12	1395	N	1170	-0-	-225 B	-0-	1170	2			N	-0-					-0-
01	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
02	1344	N	1260	-0-	-84 B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	808	-0-	-246 B	-0-	808	2			N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
12	1023	N	857	-0-	-166 B	-0-	857	2			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
02	952	N	900	-0-	-52 B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
12	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
01	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
11	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
12	620	N	607	-0-	-13 B	-0-	607	2			N	-0-					-0-
01	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	591	-0-	-29 B	-0-	591	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	590	-0-	-154 B	-0-	590	2			N	-0-					-0-
11	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
12	775	N	675	-0-	-100 B	-0-	675	2			N	-0-					-0-
01	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
02	672	N	667	-0-	-5 B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1900	-0-	-115 B	-0-	1900	2			N	-0-					-0-
11	2009	N	2009	-0-	-0- B	-0-	2009	2			N	-0-					-0-
12	2046	N	2002	-0-	-44 B	-0-	2002	2			N	-0-					-0-
01	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
02	1876	N	1867	-0-	-9 B	-0-	1867	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2027	N	2027	-0-	-0- B	-0-	2027	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	275	-0-	-66	B	-0-	275	2			N	-0-					-0-
11	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
12	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
01	279	N	235	-0-	-44	B	-0-	235	2			N	-0-					-0-
02	308	N	198	-0-	-110	B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	216	-0-	-94	B	-0-	216	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	247	-0-	-63	B	-0-	247	2			N	-0-					-0-
11	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
12	279	N	218	-0-	-61	B	-0-	218	2			N	-0-					-0-
01	248	N	106	-0-	-142	B	-0-	106	2			N	-0-					-0-
02	280	N	65	-0-	-215	B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	90	-0-	-127	B	-0-	90	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	273	-0-	-68	B	-0-	273	2			N	-0-					-0-
11	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
12	341	N	309	-0-	-32	B	-0-	309	2			N	-0-					-0-
01	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
02	336	N	326	-0-	-10	B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	308	-0-	-2	B	-0-	308	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	274	-0-	-36	B	-0-	274	2			N	-0-					-0-
11	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
12	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
01	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
02	280	N	275	-0-	-5	B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1178	-0-	-248	B	-0-	1178	2			N	-0-					-0-
11	1444	N	1444	-0-	-0-	B	-0-	1444	2			N	-0-					-0-
12	1391	N	1391	-0-	-0-	B	-0-	1391	2			N	-0-					-0-
01	1257	N	1257	-0-	-0-	B	-0-	1257	2			N	-0-					-0-
02	1344	N	1218	-0-	-126	B	-0-	1218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1402	N	1402	-0-	-0-	B	-0-	1402	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1161	-0-	-420	B	-0-	1161	2			N	-0-					-0-
11	1426	N	1426	-0-	-0-	B	-0-	1426	2			N	-0-					-0-
12	1488	N	1070	-0-	-418	B	-0-	1070	2			N	-0-					-0-
01	1147	N	1018	-0-	-129	B	-0-	1018	2			N	-0-					-0-
02	1344	N	793	-0-	-551	B	-0-	793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1060	-0-	-25	B	-0-	1060	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1232	-0-	-225 B	-0-	1232	2			N	-0-					-0-
11	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
12	1426	N	1358	-0-	-68 B	-0-	1358	2			N	-0-					-0-
01	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
02	1344	N	1201	-0-	-143 B	-0-	1201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	644	-0-	-100 B	-0-	644	2			N	-0-					-0-
11	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
12	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
01	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
02	756	N	625	-0-	-131 B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
11	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-
12	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
01	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-
02	1176	N	1120	-0-	-56 B	-0-	1120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1113	-0-	-96 B	-0-	1113	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	721	-0-	-240 B	-0-	721	2			N	-0-					-0-
11	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
12	899	N	742	-0-	-157 B	-0-	742	2			N	-0-					-0-
01	713	N	711	-0-	-2 B	-0-	711	2			N	-0-					-0-
02	812	N	724	-0-	-88 B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	604	-0-	-140 B	-0-	604	2			N	-0-					-0-
11	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
12	744	N	667	-0-	-77 B	-0-	667	2			N	-0-					-0-
01	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
02	700	N	663	-0-	-37 B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	712	-0-	-125 B	-0-	712	2			N	-0-					-0-
11	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
12	899	N	840	-0-	-59 B	-0-	840	2			N	-0-					-0-
01	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
02	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	557	-0-	-125 B	-0-	557	2			N	-0-					-0-
11	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
12	713	N	563	-0-	-150 B	-0-	563	2			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
02	672	N	635	-0-	-37 B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	379	-0-	-86 B	-0-	9 1 9	1	369	2	N	1					77
11	446	N	446	-0-	-0- B	-0-	9 1 9	1	436	2	N	1					78
12	434	N	405	-0-	-29 B	-0-	9 1 9	1	395	2	N	1					79
01	412	N	412	-0-	-0- B	-0-	9 1 9	1	402	2	N	1					80
02	420	N	399	-0-	-21 B	-0-	9 1 9	1	389	2	N	1					81
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	336	-0-	-67 B	-0-	9 1 9	1	326	2	N	1					82

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1014	-0-	-102 B	-0-	1014	2			N	-0-					-0-
11	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
12	1116	N	1035	-0-	-81 B	-0-	1035	2			N	-0-					-0-
01	1023	N	990	-0-	-33 B	-0-	990	2			N	-0-					-0-
02	1008	N	957	-0-	-51 B	-0-	957	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	699	-0-	-138 B	-0-	699	2			N	-0-					-0-
11	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
12	837	N	776	-0-	-61 B	-0-	776	2			N	-0-					-0-
01	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
02	812	N	783	-0-	-29 B	-0-	783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	730	-0-	-200 B	-0-	730	2			N	-0-					-0-
11	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
12	899	N	797	-0-	-102 B	-0-	797	2			N	-0-					-0-
01	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
02	868	N	861	-0-	-7 B	-0-	861	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	486	-0-	-72 B	-0-	480	2	6	9	Y	5					61
11	618	N	618	-0-	-0- B	-0-	612	2	6	9	Y	5					66
12	578	N	578	-0-	-0- B	-0-	572	2	6	9	Y	5					71
01	506	N	506	-0-	-0- B	-0-	500	2	6	9	Y	5					76
02	588	N	318	-0-	-270 B	-0-	312	2	6	9	Y	5					81
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	360	-0-	-229 B	-0-	354	2	6	9	Y	5					86

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1879	-0-	-322 B	-0-	1879	2			N	-0-					-0-
11	2199	N	2199	-0-	-0- B	-0-	2199	2			N	-0-					-0-
12	2201	N	2080	-0-	-121 B	-0-	2080	2			N	-0-					-0-
01	1951	N	1951	-0-	-0- B	-0-	1951	2			N	-0-					-0-
02	2044	N	1950	-0-	-94 B	-0-	1950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2059	-0-	-18 B	-0-	2059	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
12	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	N	3445	-0-	-368 B	-0-	3445	2			N	-0-					-0-
11	3770	N	3770	-0-	-0- B	-0-	3770	2			N	-0-					-0-
12	3813	N	3664	-0-	-149 B	-0-	3664	2			N	-0-					-0-
01	3590	N	3590	-0-	-0- B	-0-	3590	2			N	-0-					-0-
02	3528	N	3387	-0-	-141 B	-0-	3387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3635	-0-	-23 B	-0-	3635	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1117	-0-	-247 B	-0-	1117	2			N	-0-					-0-
11	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
12	1302	N	1155	-0-	-147 B	-0-	1155	2			N	-0-					-0-
01	1116	N	1036	-0-	-80 B	-0-	1036	2			N	-0-					-0-
02	1232	N	1075	-0-	-157 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1109	-0-	-38 B	-0-	1109	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	522	-0-	-98 B	-0-	522	2			N	-0-					-0-
11	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
12	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
02	616	N	523	-0-	-93 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	611	-0-	-9 B	-0-	611	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	548	-0-	-134 B	-0-	548	2			N	-0-					-0-
11	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
12	651	N	646	-0-	-5 B	-0-	646	2			N	-0-					-0-
01	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
02	644	N	566	-0-	-78 B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	926	-0-	-221 B	-0-	926	2			N	-0-					-0-
11	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
12	1085	N	952	-0-	-133 B	-0-	952	2			N	-0-					-0-
01	930	N	856	-0-	-74 B	-0-	856	2			N	-0-					-0-
02	1008	N	809	-0-	-199 B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	837	-0-	-124 B	-0-	837	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	968	-0-	-272 B	-0-	968	2			N	-0-					-0-
11	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
12	1178	N	1059	-0-	-119 B	-0-	1059	2			N	-0-					-0-
01	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
02	1148	N	1116	-0-	-32 B	-0-	1116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1508	-0-	-135 B	-0-	1508	2			N	-0-					-0-
11	1656	N	1656	-0-	-0- B	-0-	1656	2			N	-0-					-0-
12	1643	N	1591	-0-	-52 B	-0-	1591	2			N	-0-					-0-
01	1613	N	1613	-0-	-0- B	-0-	1613	2			N	-0-					-0-
02	1540	N	1519	-0-	-21 B	-0-	1519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1021	-0-	-2 B	-0-	1021	2			N	-0-					-0-
11	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
12	1023	N	336	-0-	-687 B	-0-	336	2			N	-0-					-0-
01	1023	N	521	-0-	-502 B	-0-	521	2			N	-0-					-0-
02	840	N	754	-0-	-86 B	-0-	754	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
11	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
12	1271	N	842	-0-	-429 B	-0-	842	2			N	-0-					-0-
01	1054	N	583	-0-	-471 B	-0-	583	2			N	-0-					-0-
02	588	N	371	-0-	-217 B	-0-	371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	193	-0-	-644 B	-0-	193	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
12	837	N	556	-0-	-281 B	-0-	556	2			N	-0-					-0-
01	651	N	383	-0-	-268 B	-0-	383	2			N	-0-					-0-
02	364	N	219	-0-	-145 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	85	-0-	-473 B	-0-	85	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	946	-0-	-77 B	-0-	946	2			N	-0-					-0-
11	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
12	1023	N	1007	-0-	-16 B	-0-	1007	2			N	-0-					-0-
01	961	N	930	-0-	-31 B	-0-	930	2			N	-0-					-0-
02	952	N	908	-0-	-44 B	-0-	908	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1340	-0-	-117 B	-0-	1340	2			N	-0-					-0-
11	1468	N	1468	-0-	-0- B	-0-	1468	2			N	-0-					-0-
12	1488	N	1423	-0-	-65 B	-0-	1423	2			N	-0-					-0-
01	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
02	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1419	N	1417	-0-	-2 B	-0-	1417	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
11	300	N	251	-0-	-49 B	-0-	251	2			N	-0-					-0-
12	744	N	285	-0-	-459 B	-0-	285	2			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	167	-0-	-112 B	-0-	167	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
12	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
01	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	443	-0-	-22 B	-0-	443	2			N	-0-					-0-
11	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
12	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
02	476	N	474	-0-	-2 B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	1710	N	1240	-0-	-470 B	-0-	1240	3			N	-0-					-0-
*10	1550	N	1471	-0-	-79 B	-0-	1471	3			N	-0-					-0-
11	1380	N	953	-0-	-427 B	-0-	953	3			N	-0-					-0-
12	1643	N	1153	-0-	-490 B	-0-	1153	3			N	-0-					-0-
01	1891	N	1151	-0-	-740 B	-0-	1151	3			N	-0-					-0-
02	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	662	-0-	662 B	662	662	2			N	-0-					-0-
11	0	N	714	-0-	714 B	1376	714	2			N	-0-					-0-
12	0	N	688	-0-	688 B	2064	688	2			N	-0-					-0-
01	0	N	736	-0-	736 B	2800	736	2			N	-0-					-0-
02	0	N	623	-0-	623 B	3423	623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3423																	
03	3723	N	300	-0-	-3423 B	-0-	300	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TOPPER OIL COMPANY //CONT.// 862606
JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	761	-0-	761 B	761	761	2			N	-0-					-0-
11	0	N	941	-0-	941 B	1702	941	2			N	-0-					-0-
12	0	N	991	-0-	991 B	2693	991	2			N	-0-					-0-
01	0	N	1155	-0-	1155 B	3848	1155	2			N	-0-					-0-
02	0	N	876	-0-	876 B	4724	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4724																	
03	5769	N	1045	-0-	-4724 B	-0-	1045	2			N	-0-					-0-

TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	558	N	283	-0-	-275 B	-0-	283	3			N	-0-					-0-
11	420	N	227	-0-	-193 B	-0-	227	3			N	-0-					-0-
12	434	N	187	-0-	-247 B	-0-	187	3			N	-0-					-0-
01	279	N	89	-0-	-190 B	-0-	89	3			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

10	448	N	448	-0-	-0-	B	-0-	448	3		N	-0-					-0-
11	720	N	400	-0-	-320	B	-0-	400	3		N	-0-					-0-
12	837	N	568	-0-	-269	B	-0-	568	3		N	-0-					-0-
01	467	N	467	-0-	-0-	B	-0-	467	3		N	-0-					-0-
02	802	N	802	-0-	-0-	B	-0-	802	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	291	-0-	-267	B	-0-	291	3		N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

10	2201	N	2020	-0-	-181	B	-0-	2020	3		N	-0-					-0-
11	2351	N	2351	-0-	-0-	B	-0-	2351	3		N	-0-					-0-
12	2323	N	2323	-0-	-0-	B	-0-	2323	3		N	-0-					-0-
01	2015	N	1546	-0-	-469	B	-0-	1546	3		N	-0-					-0-
02	2184	N	1994	-0-	-190	B	-0-	1994	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1638	-0-	-687	B	-0-	1638	3		N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

10	620	N	562	-0-	-58	B	-0-	562	3		N	-0-					-0-
11	573	N	573	-0-	-0-	B	-0-	573	3		N	-0-					-0-
12	620	N	615	-0-	-5	B	-0-	615	3		N	-0-					-0-
01	558	N	431	-0-	-127	B	-0-	431	3		N	-0-					-0-
02	532	N	487	-0-	-45	B	-0-	487	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	589	-0-	-31	B	-0-	589	3		N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

10	1426	N	1152	-0-	-274	B	-0-	1152	3		N	-0-					-0-
11	1338	N	1338	-0-	-0-	B	-0-	1338	3		N	-0-					-0-
12	1364	N	1163	-0-	-201	B	-0-	1163	3		N	-0-					-0-
01	1147	N	651	-0-	-496	B	-0-	651	3		N	-0-					-0-
02	1260	N	911	-0-	-349	B	-0-	911	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1108	-0-	-70	B	-0-	1108	3		N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

10	496	N	384	-0-	-112	B	-0-	384	3		N	-0-					-0-
11	373	N	373	-0-	-0-	B	-0-	373	3		N	-0-					-0-
12	527	N	464	-0-	-63	B	-0-	464	3		N	-0-					-0-
01	474	N	474	-0-	-0-	B	-0-	474	3		N	-0-					-0-
02	336	N	324	-0-	-12	B	-0-	324	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	323	-0-	-142	B	-0-	323	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1225	-0-	-170 B	-0-	1225	3			N	-0-					-0-
11	1320	N	1303	-0-	-17 B	-0-	1303	3			N	-0-					-0-
12	1426	N	1265	-0-	-161 B	-0-	1265	3			N	-0-					-0-
01	1240	N	1120	-0-	-120 B	-0-	1120	3			N	-0-					-0-
02	1204	N	1127	-0-	-77 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	736	-0-	-101 B	-0-	736	3			N	-0-					-0-
11	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
12	899	N	669	-0-	-230 B	-0-	669	3			N	-0-					-0-
01	744	N	522	-0-	-222 B	-0-	522	3			N	-0-					-0-
02	812	N	674	-0-	-138 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	410	-0-	-117 B	-0-	410	3			N	-0-					-0-
11	480	N	399	-0-	-81 B	-0-	399	3			N	-0-					-0-
12	465	N	299	-0-	-166 B	-0-	299	3			N	-0-					-0-
01	403	N	239	-0-	-164 B	-0-	239	3			N	-0-					-0-
02	364	N	280	-0-	-84 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1263	-0-	-8 B	-0-	1263	3			N	-0-					-0-
11	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
12	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
01	1271	N	668	-0-	-603 B	-0-	668	3			N	-0-					-0-
02	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1288	N	609	-0-	-679 B	-0-	609	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1740	-0-	-523 B	-0-	1740	3			N	-0-					-0-
11	1980	N	1745	-0-	-235 B	-0-	1745	3			N	-0-					-0-
12	2356	N	2027	-0-	-329 B	-0-	2027	3			N	-0-					-0-
01	1736	N	1290	-0-	-446 B	-0-	1290	3			N	-0-					-0-
02	1624	N	1334	-0-	-290 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	670	-0-	-1345 B	-0-	670	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	471	-0-	-335 B	-0-	471	3			N	-0-					-0-
11	600	N	445	-0-	-155 B	-0-	445	3			N	-0-					-0-
12	651	N	348	-0-	-303 B	-0-	348	3			N	-0-					-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	655	-0-	-492 B	-0-	655	3			N	-0-					-0-
11	1380	N	1015	-0-	-365 B	-0-	1015	3			N	-0-					-0-
12	1302	N	1161	-0-	-141 B	-0-	1161	3			N	-0-					-0-
01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
02	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	N	2780	-0-	-661 B	-0-	2780	3			N	-0-					-0-
11	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
12	3596	N	3500	-0-	-96 B	-0-	3500	3			N	-0-					-0-
01	2790	N	2563	-0-	-227 B	-0-	2563	3			N	-0-					-0-
02	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3812	N	3812	-0-	-0- B	-0-	3812	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1781	-0-	-513 B	-0-	1781	3			N	-0-					-0-
11	1830	N	1521	-0-	-309 B	-0-	1521	3			N	-0-					-0-
12	1953	N	1756	-0-	-197 B	-0-	1756	3			N	-0-					-0-
01	1767	N	1486	-0-	-281 B	-0-	1486	3			N	-0-					-0-
02	1428	N	1348	-0-	-80 B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1258	-0-	-509 B	-0-	1258	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	1649	-0-	781 B	-5593	1649	3			N	-0-					-0-
11	900	N	2911	-0-	2011 B	-3582	2911	3			N	-0-					-0-
12	527	N	2967	-0-	2440 B	-1142	2967	3			N	-0-					-0-
01	1643	N	2141	-0-	498 B	-644	2141	3			N	-0-					-0-
02	2716	N	2468	-0-	-248 B	-644	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -644																	
03	2976	N	2259	-0-	-717 B	-644	2259	3			N	-0-					-0-

STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1187	-0-	-270 B	-0-	1187	3			N	-0-					-0-
11	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
12	1457	N	1297	-0-	-160 B	-0-	1297	3			N	-0-					-0-
01	1178	N	1006	-0-	-172 B	-0-	1006	3			N	-0-					-0-
02	1120	N	892	-0-	-228 B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1133	-0-	-169 B	-0-	1133	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2332	-0-	-613	B	-0-	2332	3			N	-0-					-0-
11	2580	N	2484	-0-	-96	B	-0-	2484	3			N	-0-					-0-
12	2914	N	2305	-0-	-609	B	-0-	2305	3			N	-0-					-0-
01	2325	N	1820	-0-	-505	B	-0-	1820	3			N	-0-					-0-
02	2569	N	2569	-0-	-0-	B	-0-	2569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2486	N	2486	-0-	-0-	B	-0-	2486	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
11	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-
12	1767	N	1673	-0-	-94	B	-0-	1673	3			N	-0-					-0-
01	1736	N	1284	-0-	-452	B	-0-	1284	3			N	-0-					-0-
02	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1636	N	1604	-0-	-32	B	-0-	1604	3			N	-0-					-0-
11	2171	N	2171	-0-	-0-	B	-0-	2171	3			N	-0-					-0-
12	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
01	1612	N	52	-0-	-1560	B	-0-	52	3			N	-0-					-0-
02	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2349	N	2349	-0-	-0-	B	-0-	2349	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
11	390	N	23	-0-	-367	B	-0-	23	3			N	-0-					-0-
12	403	N	16	-0-	-387	B	-0-	16	3			N	-0-					-0-
01	310	N	159	-0-	-151	B	-0-	159	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-
12	1366	N	1005	-0-	-361	B	-0-	1005	3			N	-0-					-0-
01	1314	N	639	-0-	-675	B	-0-	639	3			N	-0-					-0-
02	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
11	1050	N	967	-0-	-83	B	-0-	967	3			N	-0-					-0-
12	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
01	992	N	870	-0-	-122	B	-0-	870	3			N	-0-					-0-
02	896	N	883	-0-	-13	B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	954	-0-	-100	B	-0-	954	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	690	-0-	-178 B	-0-	690	3			N	-0-					-0-
11	810	N	770	-0-	-40 B	-0-	770	3			N	-0-					-0-
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
01	682	N	597	-0-	-85 B	-0-	597	3			N	-0-					-0-
02	728	N	722	-0-	-6 B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	590	-0-	-278 B	-0-	590	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1408	-0-	-1692 B	494	1408	3			N	-0-					-0-
11	2006	N	1512	-0-	-494 B	-0-	1512	3			N	-0-					-0-
12	1705	N	1476	-0-	-229 B	-0-	1476	3			N	-0-					-0-
01	1395	N	1151	-0-	-244 B	-0-	1151	3			N	-0-					-0-
02	1400	N	1240	-0-	-160 B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	726	-0-	-390 B	-0-	726	3			N	-0-					-0-
11	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
12	1147	N	948	-0-	-199 B	-0-	948	3			N	-0-					-0-
01	713	N	632	-0-	-81 B	-0-	632	3			N	-0-					-0-
02	1008	N	723	-0-	-285 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	626	-0-	-335 B	-0-	626	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	#	544	-0-	-603 B	-4706	544	3			N	-0-					-0-
11	540	N	570	-0-	30 B	-4676	570	3			N	-0-					-0-
12	589	N	572	-0-	-17 B	-4676	572	3			N	-0-					-0-
01	558	N	436	-0-	-122 B	-4676	436	3			N	-0-					-0-
02	532	N	361	-0-	-171 B	-4676	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1133 CANCELLED UNDERAGE -> -3543																	
03	558	N	626	-0-	68 B	-1065	626	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		592	-0-	592 B	592	592	3			N	-0-					-0-
11	0		1196	-0-	1196 B	1788	1196	3			N	-0-					-0-
*12	3421	R	1633	-0-	-1788 B	-0-	1633	3			N	-0-					-0-
01	2294	#	1001	-0-	-1293 B	-1293	1001	3			N	-0-					-0-
02	2072	#	1294	-0-	-778 B	-2071	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2071																	
03	2294	#	1615	-0-	-679 B	-2750	1615	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	80	-0-	-106 B	-0-	80	2			N	-0-					-0-
11	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
12	124	N	4	-0-	-120 B	-0-	4	2			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

10	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	155	N	43	-0-	-112 B	-0-	43	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
11	240	N	114	-0-	-126	B	-0-	114	3			N	-0-					-0-
12	155	N	87	-0-	-68	B	-0-	87	3			N	-0-					-0-
01	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-
02	112	N	71	-0-	-41	B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	13	-0-	-80	B	-0-	13	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1972	-0-	-508	B	-0-	1972	3			N	-0-					-0-
11	2362	N	2362	-0-	-0-	B	-0-	2362	3			N	-0-					-0-
12	2201	N	1927	-0-	-274	B	-0-	1927	3			N	-0-					-0-
01	1984	N	573	-0-	-1411	B	-0-	573	3			N	-0-					-0-
02	2212	N	2020	-0-	-192	B	-0-	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1865	-0-	-57	B	-0-	1865	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
11	1050	N	992	-0-	-58	B	-0-	992	3			N	-0-					-0-
12	1085	N	831	-0-	-254	B	-0-	831	3			N	-0-					-0-
01	961	N	340	-0-	-621	B	-0-	340	3			N	-0-					-0-
02	924	N	615	-0-	-309	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1652	-0-	-332 B	-0-	1652	3			N	-0-					-0-
11	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
12	1643	N	1614	-0-	-29 B	-0-	1614	3			N	-0-					-0-
01	1643	N	277	-0-	-1366 B	-0-	277	3			N	-0-					-0-
02	1381	N	1276	-0-	-105 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1499	N	509	-0-	-990 B	-0-	509	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
11	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
12	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
01	775	N	596	-0-	-179 B	-0-	596	3			N	-0-					-0-
02	672	N	645	-0-	-27 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
11	7	N	3	-0-	-4 B	-0-	3	3			N	-0-					-0-
12	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
01	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2631	-0-	-345 B	-0-	2631	3			N	-0-					-0-
11	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-
12	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
01	2635	N	905	-0-	-1730 B	-0-	905	3			N	-0-					-0-
02	2744	N	2663	-0-	-81 B	-0-	2663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	549	-0-	-9	B	-0-	549	3			N	-0-					-0-
11	540	N	490	-0-	-50	B	-0-	490	3			N	-0-					-0-
12	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
01	558	N	394	-0-	-164	B	-0-	394	3			N	-0-					-0-
02	448	N	386	-0-	-62	B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	156	-0-	-30	B	-0-	156	3			N	-0-					-0-
11	150	N	19	-0-	-131	B	-0-	19	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	287	-0-	-23	B	-0-	287	3			N	-0-					-0-
11	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
12	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
01	372	N	328	-0-	-44	B	-0-	328	3			N	-0-					-0-
02	280	N	200	-0-	-80	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	157	-0-	-215	B	-0-	157	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
11	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
12	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
01	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	600	N	588	-0-	-12	B	-0-	588	3			N	-0-					-0-
*10	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
*11	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
*12	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	379	-0-	379	B	379	379	3			N	-0-					-0-
11	0	N	297	-0-	297	B	676	297	3			N	-0-					-0-
12	0	N	306	-0-	306	B	982	306	3			N	-0-					-0-
01	0	N	332	-0-	332	B	1314	332	3			N	-0-					-0-
02	0	N	293	-0-	293	B	1607	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1607																		
03	1725	N	118	-0-	-1607	B	-0-	118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 1607																	
*09	840	N	702	-0-	-138 B	-0-	702	3			N	-0-					122
*10	901	N	901	-0-	-0- B	-0-	882	3	19	9	N	17					139
*11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					139
*12	839	N	839	-0-	-0- B	-0-	827	3	12	9	N	11					150
*01	804	N	804	-0-	-0- B	-0-	760	3	44	9	N	40	189	1			1
*02	684	N	684	-0-	-0- B	-0-	680	3	4	9	N	4					5
03/01 BALANCING DATE STATUS -> -0-																	
*03	804	N	804	-0-	-0- B	-0-	789	3	15	9	N	14					19

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		530	-0-	530 B	530	530	3			N	-0-					-0-
11	T. A.		468	-0-	468 B	998	468	3			N	-0-					-0-
12	T. A.		469	-0-	469 B	1467	469	3			N	-0-					-0-
01	T. A.		485	-0-	485 B	1952	485	3			N	-0-					-0-
02	T. A.		392	-0-	392 B	2344	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2344																	
03	1749	N	451	-0-	-1298 B	1046	451	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	310	-0-	310 B	310	310	3			N	-0-					-0-
11	0	N	243	-0-	243 B	553	243	3			N	-0-					-0-
12	0	N	251	-0-	251 B	804	251	3			N	-0-					-0-
01	0	N	272	-0-	272 B	1076	272	3			N	-0-					-0-
02	0	N	239	-0-	239 B	1315	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1315																	
03	1669	N	354	-0-	-1315 B	-0-	354	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	789	-0-	-141 B	-0-	789	2			N	-0-					-0-
11	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
12	1023	N	887	-0-	-136 B	-0-	887	2			N	-0-					-0-
01	775	N	652	-0-	-123 B	-0-	652	2			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	565	-0-	-334 B	-0-	565	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	166	-0-	166 B	166	166	3			N	-0-					-0-
11	0	N	217	-0-	217 B	383	217	3			N	-0-					-0-
12	0	N	224	-0-	224 B	607	224	3			N	-0-					-0-
01	0	N	139	-0-	139 B	746	139	3			N	-0-					-0-
02	0	N	105	-0-	105 B	851	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 851																	
03	930	N	112	-0-	-818 B	33	112	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	#	1156	-0-	-2068 B	-6915	1156	2			N	-0-					-0-
11	2340	N	-0-	-0-	-2340 B	-6915					N	-0-					-0-
12	2449	N	-0-	-0-	-2449 B	-6915					N	-0-					-0-
01	1147	N	-0-	-0-	-1147 B	-6915					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-6915					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2914		CANCELLED UNDERAGE ->	-4001											
03	0	N	2728	-0-	2728 B	-186	2728	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	496	N	223	-0-	-273 B	-0-	223	2			N	-0-					-0-
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

10	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
11	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
01	186	N	111	-0-	-75 B	-0-	111	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
12	186	N	97	-0-	-89 B	-0-	97	2			N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. 147699
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
01	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
02	224	N	217	-0-	-7 B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	137	-0-	-111 B	-0-	137	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
11	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
12	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
01	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
02	588	N	535	-0-	-53 B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	606	-0-	-45 B	-0-	606	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-
01	682	N	649	-0-	-33 B	-0-	649	2			N	-0-					-0-
02	616	N	537	-0-	-79 B	-0-	537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	636	-0-	-46 B	-0-	636	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
11	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
12	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	432	-0-	-33 B	-0-	432	2			N	-0-					-0-
11	450	N	409	-0-	-41 B	-0-	409	2			N	-0-					-0-
12	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
01	434	N	406	-0-	-28 B	-0-	406	2			N	-0-					-0-
02	392	N	297	-0-	-95 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
11	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
12	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
01	1054	N	959	-0-	-95 B	-0-	959	2			N	-0-					-0-
02	952	N	885	-0-	-67 B	-0-	885	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1214	-0-	-26 B	-0-	1214	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
11	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
12	589	N	468	-0-	-121 B	-0-	468	2			N	-0-					-0-
01	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
02	588	N	484	-0-	-104 B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
11	1110	N	1087	-0-	-23 B	-0-	1087	2			N	-0-					-0-
12	1178	N	1028	-0-	-150 B	-0-	1028	2			N	-0-					-0-
01	1116	N	989	-0-	-127 B	-0-	989	2			N	-0-					-0-
02	1008	N	900	-0-	-108 B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1125	-0-	-84 B	-0-	1125	2			N	-0-					-0-
11	1320	N	1177	-0-	-143 B	-0-	1177	2			N	-0-					-0-
12	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
01	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
02	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
11	870	N	779	-0-	-91 B	-0-	779	2			N	-0-					-0-
12	961	N	844	-0-	-117 B	-0-	844	2			N	-0-					-0-
01	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
02	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
11	390	N	328	-0-	-62 B	-0-	328	2			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	162	-0-	-241 B	-0-	162	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
12	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
01	434	N	383	-0-	-51 B	-0-	383	2			N	-0-					-0-
02	420	N	315	-0-	-105 B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
11	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
12	434	N	380	-0-	-54 B	-0-	380	2			N	-0-					-0-
01	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
02	420	N	314	-0-	-106 B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	352	-0-	-51 B	-0-	352	2			N	-0-					-0-
11	390	N	329	-0-	-61 B	-0-	329	2			N	-0-					-0-
12	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
01	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
02	308	N	301	-0-	-7 B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2483	N	2483	-0-	-0- B	-0-	2483	2			N	-0-					-0-
11	1560	N	1448	-0-	-112 B	-0-	1448	2			N	-0-					-0-
12	1631	N	1068	-0-	-563 B	-0-	1068	2			N	-0-					-0-
01	2480	N	1036	-0-	-1444 B	-0-	1036	2			N	-0-					-0-
02	1344	N	1084	-0-	-260 B	-0-	1084	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1443	N	1443	-0-	-0- B	-0-	1443	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					-0-
11	600	N	567	-0-	-33 B	-0-	567	2			N	-0-					-0-
12	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
01	589	N	577	-0-	-12 B	-0-	577	2			N	-0-					-0-
02	532	N	497	-0-	-35 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
11	780	N	741	-0-	-39 B	-0-	741	2			N	-0-					-0-
12	806	N	798	-0-	-8 B	-0-	798	2			N	-0-					-0-
01	775	N	761	-0-	-14 B	-0-	761	2			N	-0-					-0-
02	700	N	641	-0-	-59 B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
11	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
12	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
02	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	568	-0-	-21 B	-0-	568	2			N	-0-					-0-
11	570	N	556	-0-	-14 B	-0-	556	2			N	-0-					-0-
12	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
01	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
02	532	N	451	-0-	-81 B	-0-	451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1199	-0-	-41 B	-0-	1199	2			N	-0-					-0-
11	1230	N	1086	-0-	-144 B	-0-	1086	2			N	-0-					-0-
12	1302	N	1065	-0-	-237 B	-0-	1065	2			N	-0-					-0-
01	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
02	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
11	750	N	714	-0-	-36 B	-0-	714	2			N	-0-					-0-
12	806	N	645	-0-	-161 B	-0-	645	2			N	-0-					-0-
01	775	N	672	-0-	-103 B	-0-	672	2			N	-0-					-0-
02	672	N	605	-0-	-67 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
11	660	N	627	-0-	-33 B	-0-	627	2			N	-0-					-0-
12	744	N	653	-0-	-91 B	-0-	653	2			N	-0-					-0-
01	682	N	629	-0-	-53 B	-0-	629	2			N	-0-					-0-
02	588	N	569	-0-	-19 B	-0-	569	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
11	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
12	868	N	763	-0-	-105 B	-0-	763	2			N	-0-					-0-
01	868	N	777	-0-	-91 B	-0-	777	2			N	-0-					-0-
02	728	N	593	-0-	-135 B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	526	-0-	-249 B	-0-	526	2			N	-0-					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

10	620	N	538	-0-	-82 B	-0-	538	3			N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	620	N	548	-0-	-72 B	-0-	548	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

INGERTON -C- WELL #: 2 RRCID -> 027218 COMPL. DATE 02/10/1961 TOTAL DEPTH 2010 PERF. 1590 - 1909

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INGERTON -D- WELL #: 1 RRCID -> 027219 COMPL. DATE 02/22/1961 TOTAL DEPTH 2042 PERF. 1662 - 1885

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	467	-0-	-60	B	-0-	467	3			N	-0-					-0-
11	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
12	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
01	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
02	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	560	-0-	-60	B	-0-	560	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
01	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
02	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	245	-0-	-65	B	-0-	245	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
11	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
12	527	N	395	-0-	-132	B	-0-	395	3			N	-0-					-0-
01	558	N	319	-0-	-239	B	-0-	319	3			N	-0-					-0-
02	504	N	371	-0-	-133	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	386	-0-	-17	B	-0-	386	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
11	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-
12	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
01	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
02	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	939	-0-	-22	B	-0-	939	3			N	-0-					-0-
11	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
12	961	N	792	-0-	-169	B	-0-	792	3			N	-0-					-0-
01	930	N	677	-0-	-253	B	-0-	677	3			N	-0-					-0-
02	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
12	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
01	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
02	224	N	127	-0-	-97	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	126	-0-	-122	B	-0-	126	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
11	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-
12	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	262	-0-	-79 B	-0-	47	1	215	3	N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	55	1	255	3	N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	66	1	232	3	N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	59	1	224	3	N	-0-					-0-
02	280	N	258	-0-	-22 B	-0-	50	1	208	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	331	N	331	-0-	-0- B	-0-	58	1	273	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	856	-0-	-105 B	-0-	856	3			N	-0-					-0-
11	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
12	992	N	883	-0-	-109 B	-0-	883	3			N	-0-					-0-
01	868	N	783	-0-	-85 B	-0-	783	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	790	-0-	-78 B	-0-	790	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	484	-0-	-74 B	-0-	484	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	427	-0-	-131 B	-0-	427	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	229	-0-	-81 B	-0-	229	3			N	-0-					-0-
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-
12	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
01	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	304	-0-	-68 B	-0-	304	3			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
12	372	N	289	-0-	-83 B	-0-	289	3			N	-0-					-0-
01	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
11	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
12	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	778	-0-	-28 B	-0-	778	3			N	-0-					-0-
11	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
12	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
01	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
02	896	N	658	-0-	-238 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	713	-0-	-217 B	-0-	713	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	341	N	269	-0-	-72 B	-0-	269	3			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
11	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
12	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
11	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
12	961	N	822	-0-	-139 B	-0-	822	3			N	-0-					-0-
01	961	N	869	-0-	-92 B	-0-	869	3			N	-0-					-0-
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
11	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
12	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
01	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
01	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
02	280	N	266	-0-	-14 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	24	-0-	-534 B	-0-	24	3			N	-0-					-0-
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
12	1034	N	-0-	-0-	-1034 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1215	-0-	-56 B	-0-	1215	3			N	-0-					-0-
11	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
12	1178	N	639	-0-	-539 B	-0-	639	3			N	-0-					-0-
01	1209	N	122	-0-	-1087 B	-0-	122	3			N	-0-					-0-
02	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1265	-0-	-37 B	-0-	1265	3			N	-0-					-0-
11	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
12	1302	N	623	-0-	-679 B	-0-	623	3			N	-0-					-0-
01	1271	N	571	-0-	-700 B	-0-	571	3			N	-0-					-0-
02	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2594	-0-	-506 B	1688	2594	3			N	-0-					-0-
11	3000	N	2667	-0-	-333 B	1355	2667	3			N	-0-					-0-
12	3100	N	2624	-0-	-476 B	879	2624	3			N	-0-					-0-
01	2867	N	1988	-0-	-879 B	-0-	1988	3			N	-0-					-0-
02	2492	N	2206	-0-	-286 B	-0-	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
11	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
12	1615	N	1054	-0-	-561 B	-0-	1054	3			N	-0-					-0-
01	2015	N	140	-0-	-1875 B	-0-	140	3			N	-0-					-0-
02	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
01	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-
11	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
12	651	N	582	-0-	-69 B	-0-	582	3			N	-0-					-0-
01	620	N	259	-0-	-361 B	-0-	259	3			N	-0-					-0-
02	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
01	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
02	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	889	-0-	-72 B	-0-	889	3			N	-0-					-0-
11	900	N	889	-0-	-11 B	-0-	889	3			N	-0-					-0-
12	930	N	674	-0-	-256 B	-0-	674	3			N	-0-					-0-
01	899	N	669	-0-	-230 B	-0-	669	3			N	-0-					-0-
02	840	N	724	-0-	-116 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	199	-0-	-111 B	-0-	199	3			N	-0-					-0-
11	270	N	116	-0-	-154 B	-0-	116	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	186	N	60	-0-	-126 B	-0-	60	3			N	-0-					-0-
02	112	N	10	-0-	-102 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	112	N	96	-0-	-16 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	236	-0-	-5 B	-0-	236	2			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
01	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
02	404	N	-0-	-0-	-404 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
11	DELQ	PR	174	-0-	174 B	174	174	2			N	-0-					-0-
12	385	N	211	-0-	-174 B	-0-	211	2			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	213	-0-	-33 B	-0-	213	2			N	-0-					-0-
11	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02	232	N	190	-0-	-42 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	185	-0-	-65 B	-0-	185	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
11	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
12	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
01	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
02	112	N	100	-0-	-12	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

10	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
11	1417	N	1417	-0-	-0-	B	-0-	1417	3			N	-0-					-0-
12	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
01	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
02	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

10	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
11	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
12	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
01	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
02	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

10	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-
11	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
12	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
01	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
02	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

10	489		2532	-0-	2043	B	15298	1091	1	1441	3	N	-0-					-0-
11	3000	N	2649	-0-	-351	B	14947	1091	1	1558	3	N	-0-					-0-
12	3100	N	1875	-0-	-1225	B	13722	1091	1	784	3	N	-0-					-0-
01	3100	N	1476	-0-	-1624	B	12098	1091	1	385	3	N	-0-					-0-
02	2800	N	2716	-0-	-84	B	12014	985	1	1731	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12014																		
*03	3100	N	2708	-0-	-392	B	11622	1091	1	1617	3	N	-0-					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
12	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	203	-0-	-138 B	-0-	203	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	280	N	90	-0-	-190 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	90	N	42	-0-	-48 B	-0-	42	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
12	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
11	510	N	380	-0-	-130 B	-0-	380	3			N	-0-					-0-
12	465	N	358	-0-	-107 B	-0-	358	3			N	-0-					-0-
01	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	670	-0-	-74 B	-0-	670	3			N	-0-					-0-
11	690	N	587	-0-	-103 B	-0-	587	3			N	-0-					-0-
12	713	N	583	-0-	-130 B	-0-	583	3			N	-0-					-0-
01	682	N	394	-0-	-288 B	-0-	394	3			N	-0-					-0-
02	560	N	364	-0-	-196 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	369	-0-	-220 B	-0-	369	3			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
12	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
01	496	N	448	-0-	-48 B	-0-	448	3			N	-0-					-0-
02	448	N	346	-0-	-102 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
02	280	N	193	-0-	-87 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
11	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
12	868	N	851	-0-	-17	B	-0-	851	3			N	-0-					-0-
01	806	N	688	-0-	-118	B	-0-	688	3			N	-0-					-0-
02	784	N	537	-0-	-247	B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	837	N	710	-0-	-127	B	-0-	710	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
11	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
01	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
02	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	558	N	345	-0-	-213	B	-0-	345	3			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	231	-0-	-730	B	-0-	231	3			N	-0-					-0-
11	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
12	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	248	-0-	-62	B	-0-	248	3			N	-0-					-0-
11	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
12	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
01	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
02	252	N	172	-0-	-80	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	406	N	406	-0-	-0-	B	-0-	57	1	349	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
11	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
12	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
01	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
02	168	N	129	-0-	-39	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
11	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
12	372	N	214	-0-	-158	B	-0-	214	3			N	-0-					-0-
01	279	N	248	-0-	-31	B	-0-	248	3			N	-0-					-0-
02	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	296	-0-	-76	B	-0-	296	3			N	-0-					-0-
11	240	N	166	-0-	-74	B	-0-	166	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
02	168	N	13	-0-	-155	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
11	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
12	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
01	217	N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-
02	224	N	162	-0-	-62	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	164	-0-	-53	B	-0-	164	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
01	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
11	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
12	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
01	558	N	428	-0-	-130 B	-0-	428	3			N	-0-					-0-
02	504	N	300	-0-	-204 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	412	-0-	-177 B	-0-	412	3			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
01	93	N	31	-0-	-62 B	-0-	31	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
02	112	N	106	-0-	-6	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
11	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
12	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
01	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
02	168	N	141	-0-	-27	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
11	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
12	837	N	782	-0-	-55	B	-0-	782	3			N	-0-					-0-
01	961	N	710	-0-	-251	B	-0-	710	3			N	-0-					-0-
02	784	N	615	-0-	-169	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
01	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
02	280	N	246	-0-	-34	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	298	N	298	-0-	-0-	B	-0-	298	3		N	-0-			-0-
11	244	N	244	-0-	-0-	B	-0-	244	3		N	-0-			-0-
12	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
01	310	N	255	-0-	-55	B	-0-	255	3		N	-0-			-0-
02	224	N	222	-0-	-2	B	-0-	222	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	201	-0-	-47	B	-0-	201	3		N	-0-			-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	146	-0-	-71	B	-0-	146	3		N	-0-			-0-
11	240	N	165	-0-	-75	B	-0-	165	3		N	-0-			-0-
12	124	N	100	-0-	-24	B	-0-	100	3		N	-0-			-0-
01	155	N	128	-0-	-27	B	-0-	128	3		N	-0-			-0-
02	168	N	113	-0-	-55	B	-0-	113	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	139	N	139	-0-	-0-	B	-0-	139	3		N	-0-			-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	318	-0-	-54	B	-0-	318	3		N	-0-			-0-
11	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
12	341	N	316	-0-	-25	B	-0-	316	3		N	-0-			-0-
01	310	N	310	-0-	-0-	B	-0-	310	3		N	-0-			-0-
02	252	N	235	-0-	-17	B	-0-	235	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	399	N	399	-0-	-0-	B	-0-	399	3		N	-0-			-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	642	-0-	-9	B	-0-	642	3			N	-0-					-0-
11	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
12	682	N	655	-0-	-27	B	-0-	655	3			N	-0-					-0-
01	651	N	631	-0-	-20	B	-0-	631	3			N	-0-					-0-
02	532	N	511	-0-	-21	B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	610	-0-	-41	B	-0-	610	3			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	505	-0-	-22	B	-0-	505	3			N	-0-					-0-
11	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
12	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
01	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
02	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	505	-0-	-22	B	-0-	505	3			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
11	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
12	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
01	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
02	308	N	285	-0-	-23	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
11	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
12	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
01	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
02	364	N	362	-0-	-2	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	367	-0-	-67	B	-0-	367	3			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	309	-0-	-798	B	-0-	309	3			N	-0-					-0-
11	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
12	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
01	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
02	168	N	145	-0-	-23	B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	448	N	441	-0-	-7 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
01	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
02	112	N	91	-0-	-21 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
02	252	N	92	-0-	-160 B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
02	420	N	276	-0-	-144 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	248	N	37	-0-	-211 B	-0-	37	3			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	238	-0-	-72 B	-0-	238	3			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
01	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
02	252	N	164	-0-	-88 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	323	-0-	-49 B	-0-	45	1	278	3	N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	155	-0-	-62 B	-0-	43	1	112	3	N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	54	1	116	3	N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	56	1	113	3	N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	79	1	118	3	N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	59	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	163	N	163	-0-	-0- B	-0-	67	1	96	3	N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	263	-0-	-233 B	-0-	263	3			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
12	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
01	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
02	448	N	136	-0-	-312 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	206	-0-	-228 B	-0-	206	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	975	-0-	-17 B	-0-	975	3			N	-0-					-0-
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	1147	N	743	-0-	-404 B	-0-	743	3			N	-0-					-0-
01	961	N	546	-0-	-415 B	-0-	546	3			N	-0-					-0-
02	812	N	528	-0-	-284 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	525	-0-	-219 B	-0-	525	3			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0- B	-0-	653	3	8	9	N	7					13
11	572	N	572	-0-	-0- B	-0-	566	3	6	9	N	5					18
12	775	N	528	-0-	-247 B	-0-	528	3			N	-0-					18
01	651	N	512	-0-	-139 B	-0-	508	3	4	9	N	4					22
02	532	N	452	-0-	-80 B	-0-	452	3			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					22

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
11	270	N	187	-0-	-83 B	-0-	187	3			N	-0-					-0-
12	372	N	243	-0-	-129 B	-0-	243	3			N	-0-					-0-
01	341	N	256	-0-	-85 B	-0-	256	3			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
02	280	N	196	-0-	-84 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	687	N	687	-0-	-0- B	-0-	374	1	313	3	N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
02	196	N	113	-0-	-83 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

10	1209	N	1109	-0-	-100	B	-0-	1109	3		N	-0-					-0-
11	1046	N	1046	-0-	-0-	B	-0-	1046	3		N	-0-					-0-
12	1116	N	978	-0-	-138	B	-0-	978	3		N	-0-					-0-
01	1116	N	872	-0-	-244	B	-0-	872	3		N	-0-					-0-
02	980	N	695	-0-	-285	B	-0-	695	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	992	N	803	-0-	-189	B	-0-	803	3		N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

10	496	N	447	-0-	-49	B	-0-	447	3		N	-0-					-0-
11	420	N	420	-0-	-0-	B	-0-	420	3		N	-0-					-0-
12	434	N	433	-0-	-1	B	-0-	433	3		N	-0-					-0-
01	434	N	419	-0-	-15	B	-0-	419	3		N	-0-					-0-
02	398	N	398	-0-	-0-	B	-0-	398	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	499	N	499	-0-	-0-	B	-0-	499	3		N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

10	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-					-0-
11	445	N	445	-0-	-0-	B	-0-	445	3		N	-0-					-0-
12	454	N	454	-0-	-0-	B	-0-	454	3		N	-0-					-0-
01	434	N	414	-0-	-20	B	-0-	414	3		N	-0-					-0-
02	420	N	314	-0-	-106	B	-0-	314	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	465	N	182	-0-	-283	B	-0-	182	3		N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

10	279	N	249	-0-	-30	B	-0-	249	3		N	-0-					-0-
11	270	N	227	-0-	-43	B	-0-	227	3		N	-0-					-0-
12	279	N	191	-0-	-88	B	-0-	191	3		N	-0-					-0-
01	248	N	158	-0-	-90	B	-0-	158	3		N	-0-					-0-
02	224	N	159	-0-	-65	B	-0-	159	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	186	N	161	-0-	-25	B	-0-	161	3		N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

10	236	N	236	-0-	-0-	B	-0-	236	3		N	-0-					-0-
11	300	N	269	-0-	-31	B	-0-	269	3		N	-0-					-0-
12	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-					-0-
01	248	N	217	-0-	-31	B	-0-	217	3		N	-0-					-0-
02	252	N	181	-0-	-71	B	-0-	181	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	248	N	233	-0-	-15	B	-0-	233	3		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
02	364	N	281	-0-	-83 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	319	-0-	-84 B	-0-	319	3			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
02	252	N	205	-0-	-47 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	330	N	260	-0-	-70 B	-0-	260	3			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	252	N	185	-0-	-67 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
02	196	N	167	-0-	-29 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
11	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
02	364	N	296	-0-	-68 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	308	N	232	-0-	-76 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	203	-0-	-76 B	-0-	203	3			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
01	403	N	285	-0-	-118 B	-0-	285	3			N	-0-					-0-
02	336	N	244	-0-	-92 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
11	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
02	364	N	317	-0-	-47 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	333	-0-	-70 B	-0-	333	3			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	504	N	265	-0-	-239 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	251	-0-	-121 B	-0-	251	3			N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

10	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
11	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
12	1620	N	1306	-0-	-314 B	-0-	1306	3			N	-0-					-0-
01	1457	N	1243	-0-	-214 B	-0-	1243	3			N	-0-					-0-
02	1204	N	1004	-0-	-200 B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
11	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
12	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	420	N	304	-0-	-116 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	391	-0-	-105 B	-0-	391	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
11	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
12	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
01	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
02	728	N	689	-0-	-39 B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	695	-0-	-142 B	-0-	695	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	263	-0-	-171 B	-0-	263	3			N	-0-					-0-
11	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
12	341	N	193	-0-	-148 B	-0-	193	3			N	-0-					-0-
01	248	N	140	-0-	-108 B	-0-	140	3			N	-0-					-0-
02	224	N	146	-0-	-78 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
11	330	N	264	-0-	-66 B	-0-	264	3			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	252	N	175	-0-	-77 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
01	744	N	595	-0-	-149 B	-0-	595	3			N	-0-					-0-
02	672	N	555	-0-	-117 B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	615	-0-	-98 B	-0-	615	3			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
11	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
12	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
01	1581	N	1479	-0-	-102 B	-0-	1479	3			N	-0-					-0-
02	1596	N	1080	-0-	-516 B	-0-	1080	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1676	N	1329	-0-	-347 B	-0-	1329	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
11	330	N	264	-0-	-66 B	-0-	264	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
02	252	N	174	-0-	-78 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	176	-0-	-165 B	-0-	176	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	835	-0-	-95 B	-0-	835	3			N	-0-					-0-
11	870	N	733	-0-	-137 B	-0-	733	3			N	-0-					-0-
12	868	N	847	-0-	-21 B	-0-	847	3			N	-0-					-0-
01	837	N	760	-0-	-77 B	-0-	760	3			N	-0-					-0-
02	672	N	662	-0-	-10 B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	613	-0-	-224 B	-0-	613	3			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
01	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
02	56	N	26	-0-	-30 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	682	N	300	-0-	-382 B	-0-	300	3			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	280	N	218	-0-	-62 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	221	-0-	-89 B	-0-	221	3			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
11	480	N	445	-0-	-35 B	-0-	445	3			N	-0-					-0-
12	527	N	442	-0-	-85 B	-0-	442	3			N	-0-					-0-
01	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
02	420	N	318	-0-	-102 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	480	N	417	-0-	-63 B	-0-	417	3			N	-0-					-0-
12	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
02	392	N	309	-0-	-83 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
11	480	N	433	-0-	-47 B	-0-	433	2			N	-0-					-0-
12	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
01	527	N	248	-0-	-279 B	-0-	248	2			N	-0-					-0-
02	392	N	111	-0-	-281 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	80	-0-	-416 B	-0-	80	2			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
01	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
02	196	N	166	-0-	-30 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	52	-0-	-134 B	-0-	52	2			N	-0-					-0-

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING, LLC //CONT.// 606154
STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEW-TEX OPERATING II, LLC 606156
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	B	-0-	208	2			N	-0-					-0-
*11	210	N	202	-0-	-8	B	-0-	202	2			N	-0-					-0-
*12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
*01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
*02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	490	-0-	-6	B	-0-	490	2			N	-0-					-0-
11	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
12	496	N	495	-0-	-1	B	-0-	495	2			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
02	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	482	-0-	-14	B	-0-	482	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	605	-0-	-15	B	-0-	605	2			N	-0-					-0-
11	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
12	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
01	620	N	604	-0-	-16	B	-0-	604	2			N	-0-					-0-
02	588	N	511	-0-	-77	B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	634	N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
11	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
12	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	394	N	372	-0-	-22 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	-0-	-0-	-385 B	-0-					N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	140	N	69	-0-	-71 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
12	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
02	56	N	19	-0-	-37 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	251	N	193	-0-	-58 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	-0-	-0-	-189 B	-0-					N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
11	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
12	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
02	295	N	293	-0-	-2 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	-0-	-0-	-258 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	248	N	166	-0-	-82 B	-0-	166	3			N	-0-					-0-
02	252	N	215	-0-	-37 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
01	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
02	280	N	214	-0-	-66 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	349	-0-	-24 B	-0-	349	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
01	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
02	308	N	293	-0-	-15 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
11	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
12	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	812	N	592	-0-	-220 B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
11	150	N	150	-0-	-0- B	-0-	150	3		N	-0-			-0-
12	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
01	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
02	140	N	139	-0-	-1 B	-0-	139	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	155	N	154	-0-	-1 B	-0-	154	3		N	-0-			-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	124	-0-	-0- B	-0-	124	3		N	-0-			-0-
11	120	N	105	-0-	-15 B	-0-	105	3		N	-0-			-0-
12	124	N	97	-0-	-27 B	-0-	97	3		N	-0-			-0-
01	124	N	81	-0-	-43 B	-0-	81	3		N	-0-			-0-
02	112	N	69	-0-	-43 B	-0-	69	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	93	N	69	-0-	-24 B	-0-	69	3		N	-0-			-0-

PARALLEL ENERGY LP 639020
BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	879	N	879	-0-	-0- B	-0-	879	3		N	-0-			-0-
11	621	N	621	-0-	-0- B	-0-	621	3		N	-0-			-0-
12	484	N	382	-0-	-102 B	-0-	382	3		N	-0-			-0-
01	617	N	617	-0-	-0- B	-0-	617	3		N	-0-			-0-
02	587	N	523	-0-	-64 B	-0-	523	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	666	N	666	-0-	-0- B	-0-	666	3		N	-0-			-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	-0-	-0-	-155 B	-0-				N	-0-			-0-
11	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-
12	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	238	N	238	-0-	-0- B	-0-	238	3		N	-0-			-0-
11	330	N	330	-0-	-0- B	-0-	330	3		N	-0-			-0-
12	186	N	154	-0-	-32 B	-0-	154	3		N	-0-			-0-
01	248	N	216	-0-	-32 B	-0-	216	3		N	-0-			-0-
02	308	N	194	-0-	-114 B	-0-	194	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	291	N	291	-0-	-0- B	-0-	291	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0- B	-0-	155	1	573	3	N	-0-					-0-
11	446	N	-0-	-0-	-446 B	-0-					N	-0-					-0-
12	479	N	-0-	-0-	-479 B	-0-					N	-0-					-0-
01	435	N	319	-0-	-116 B	-0-	155	1	164	3	N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	155	1	335	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
11	900	N	883	-0-	-17 B	-0-	883	3			N	-0-					-0-
12	868	N	862	-0-	-6 B	-0-	862	3			N	-0-					-0-
01	899	N	831	-0-	-68 B	-0-	831	3			N	-0-					-0-
02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
11	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
12	665	N	644	-0-	-21 B	-0-	644	3			N	-0-					-0-
01	713	N	634	-0-	-79 B	-0-	634	3			N	-0-					-0-
02	616	N	502	-0-	-114 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
*03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	254	-0-	-56	B	-0-	254	3			N	-0-					-0-
11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
12	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
02	280	N	231	-0-	-49	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

10	838	N	712	-0-	-126	B	-0-	712	3			N	-0-					-0-
11	720	N	544	-0-	-176	B	-0-	544	3			N	-0-					-0-
12	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
01	713	N	264	-0-	-449	B	-0-	264	3			N	-0-					-0-
02	504	N	191	-0-	-313	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	704	-0-	-40	B	-0-	704	3			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

10	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
11	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
12	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

10	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
11	540	N	254	-0-	-286	B	-0-	254	3			N	-0-					-0-
12	651	N	375	-0-	-276	B	-0-	375	3			N	-0-					-0-
01	589	N	321	-0-	-268	B	-0-	321	3			N	-0-					-0-
02	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

10	1085	N	779	-0-	-306	B	-0-	779	3			N	-0-					-0-
11	1080	N	438	-0-	-642	B	-0-	438	3			N	-0-					-0-
12	1147	N	620	-0-	-527	B	-0-	620	3			N	-0-					-0-
01	775	N	655	-0-	-120	B	-0-	655	3			N	-0-					-0-
02	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	432	-0-	-188	B	-0-	432	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

10	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
11	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
12	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
01	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
02	28	N	3	-0-	-25	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
11	870	N	701	-0-	-169 B	-0-	701	3			N	-0-					-0-
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
01	775	N	710	-0-	-65 B	-0-	710	3			N	-0-					-0-
02	644	N	517	-0-	-127 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	756	-0-	-19 B	-0-	756	3			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
11	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
12	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
01	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
02	504	N	497	-0-	-7 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	538	-0-	-51 B	-0-	538	3			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	N	1707	-0-	-0- B	-0-	150	1	1557	3	N	-0-					199
11	1646	N	1646	-0-	-0- B	-0-	145	1	1501	3	N	-0-					199
12	1704	N	1704	-0-	-0- B	-0-	155	1	1547	3	N	2					201
							2	9									
01	1581	N	1581	-0-	-0- B	-0-	150	1	1429	3	N	2					203
							2	9									
02	1540	N	1330	-0-	-210 B	-0-	130	1	1200	3	N	-0-					203
03/01 BALANCING DATE STATUS -> -0-																	
*03	1240	N	1240	-0-	-0- B	-0-	145	1	1094	3	N	1					204
							1	9									

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

10	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
11	720	N	700	-0-	-20 B	-0-	700	3			N	-0-					-0-
12	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
01	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
02	644	N	613	-0-	-31 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	696	-0-	-48 B	-0-	696	3			N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

10	1201	2488	-0-	1287 B	5233	2488	3				N	-0-					-0-
11	1317	2463	-0-	1146 B	6379	2463	3				N	-0-					-0-
12	1134	2598	-0-	1464 B	7843	2598	3				N	-0-					-0-
01	1618	2500	-0-	882 B	8725	2500	3				N	-0-					-0-
02	1783	2225	-0-	442 B	9167	2225	3				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9167																	
03	1188	2426	-0-	1238 B	10405	2426	3				N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
11	990	N	956	-0-	-34 B	-0-	956	3			N	-0-					-0-
12	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
01	1085	N	946	-0-	-139 B	-0-	946	3			N	-0-					-0-
02	896	N	718	-0-	-178 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
11	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
12	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
01	1488	N	1319	-0-	-169 B	-0-	1319	3			N	-0-					-0-
02	1288	N	999	-0-	-289 B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
12	992	N	932	-0-	-60 B	-0-	932	3			N	-0-					-0-
01	992	N	952	-0-	-40 B	-0-	952	3			N	-0-					-0-
02	896	N	823	-0-	-73 B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	280	N	195	-0-	-85 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
12	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
01	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-
02	532	N	480	-0-	-52 B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	280	N	119	-0-	-161 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

10	1333	N	1099	-0-	-234 B	-0-	1099	3			N	-0-					-0-
11	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
12	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
01	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
02	1232	N	804	-0-	-428 B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1225	-0-	-108 B	-0-	1225	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

10	589	N	470	-0-	-119 B	-0-	470	3			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
01	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
02	532	N	446	-0-	-86 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

10	217	N	139	-0-	-78 B	-0-	139	3			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	196	N	146	-0-	-50 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

10	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
02	168	N	148	-0-	-20 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1434	-0-	-23	B	-0-	1434	3			N	-0-					-0-
11	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
12	1488	N	1479	-0-	-9	B	-0-	1479	3			N	-0-					-0-
01	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
02	1344	N	1287	-0-	-57	B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1440	-0-	-48	B	-0-	1440	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
11	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
12	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
01	1519	N	1111	-0-	-408	B	-0-	1111	3			N	-0-					-0-
02	1092	N	998	-0-	-94	B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1092	-0-	-55	B	-0-	1092	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
11	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
12	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
01	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
02	308	N	150	-0-	-158	B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
11	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
12	434	N	406	-0-	-28	B	-0-	406	3			N	-0-					-0-
01	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
11	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
02	196	N	106	-0-	-90	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	68	-0-	-149	B	-0-	68	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
11	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
12	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
01	1426	N	1351	-0-	-75	B	-0-	1351	3			N	-0-					-0-
02	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1279	-0-	-85	B	-0-	1279	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
12	837	N	833	-0-	-4	B	-0-	833	3			N	-0-					-0-
01	992	N	854	-0-	-138	B	-0-	854	3			N	-0-					-0-
02	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	805	-0-	-32	B	-0-	805	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
11	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
12	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
01	589	N	479	-0-	-110	B	-0-	479	3			N	-0-					-0-
02	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	544	-0-	-45	B	-0-	544	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
11	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
12	403	N	371	-0-	-32	B	-0-	371	3			N	-0-					-0-
01	465	N	354	-0-	-111	B	-0-	354	3			N	-0-					-0-
02	364	N	317	-0-	-47	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	335	-0-	-37	B	-0-	335	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
11	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
12	1116	N	1092	-0-	-24 B	-0-	1092	3			N	-0-					-0-
01	1178	N	1097	-0-	-81 B	-0-	1097	3			N	-0-					-0-
02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	993	-0-	-92 B	-0-	993	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	992	N	881	-0-	-111 B	-0-	881	3			N	-0-					-0-
01	930	N	841	-0-	-89 B	-0-	841	3			N	-0-					-0-
02	812	N	751	-0-	-61 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
11	390	N	299	-0-	-91 B	-0-	299	3			N	-0-					-0-
12	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
01	775	N	315	-0-	-460 B	-0-	315	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1295	-0-	-7 B	-0-	1295	3			N	-0-					-0-
11	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
12	1395	N	1262	-0-	-133 B	-0-	1262	3			N	-0-					-0-
01	1302	N	1250	-0-	-52 B	-0-	1250	3			N	-0-					-0-
02	1148	N	1093	-0-	-55 B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1243	-0-	-28 B	-0-	1243	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
11	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
12	930	N	892	-0-	-38 B	-0-	892	3			N	-0-					-0-
01	899	N	826	-0-	-73 B	-0-	826	3			N	-0-					-0-
02	812	N	774	-0-	-38 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	869	-0-	-30 B	-0-	869	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
11	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
01	837	N	599	-0-	-238 B	-0-	599	3			N	-0-					-0-
02	532	N	500	-0-	-32 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	689	-0-	-55 B	-0-	689	3			N	-0-					-0-
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	775	N	714	-0-	-61 B	-0-	714	3			N	-0-					-0-
01	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
02	644	N	612	-0-	-32 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
02	224	N	185	-0-	-39 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
02	392	N	386	-0-	-6 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1739	N	1602	-0-	-137 B	-0-	1602	3			N	-0-					-0-
11	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
12	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
01	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
02	2016	N	1942	-0-	-74 B	-0-	1942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	962	-0-	-61 B	-0-	962	3			N	-0-					-0-
11	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
12	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
02	896	N	833	-0-	-63 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	983	-0-	-40 B	-0-	983	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
02	168	N	157	-0-	-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
01	217	N	138	-0-	-79 B	-0-	138	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	141	-0-	-107 B	-0-	141	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	280	N	111	-0-	-169 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	147	-0-	-70 B	-0-	147	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	196	N	149	-0-	-47 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
02	140	N	73	-0-	-67 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
12	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
01	217	N	23	-0-	-194	B	-0-	23	3			N	-0-					-0-
02	224	N	14	-0-	-210	B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	7	-0-	-241	B	-0-	7	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
11	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
12	868	N	858	-0-	-10	B	-0-	858	3			N	-0-					-0-
01	930	N	838	-0-	-92	B	-0-	838	3			N	-0-					-0-
02	812	N	666	-0-	-146	B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	809	-0-	-59	B	-0-	809	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-
11	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-
02	56	N	43	-0-	-13	B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
11	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
12	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
01	1147	N	904	-0-	-243	B	-0-	904	3			N	-0-					-0-
02	896	N	813	-0-	-83	B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	867	-0-	-94	B	-0-	867	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	623	-0-	-90	B	-0-	623	3			N	-0-					-0-
11	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
12	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
01	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
02	672	N	630	-0-	-42	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	90	N	47	-0-	-43 B	-0-	47	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	155	N	82	-0-	-73 B	-0-	82	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
11	120	N	19	-0-	-101 B	-0-	19	3			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	505	-0-	-53 B	-0-	505	3			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	713	N	346	-0-	-367 B	-0-	346	3			N	-0-					-0-
01	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	1054	N	958	-0-	-96 B	-0-	958	3			N	-0-					-0-
01	992	N	950	-0-	-42 B	-0-	950	3			N	-0-					-0-
02	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	931	-0-	-30 B	-0-	931	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	749	-0-	-57 B	-0-	749	3			N	-0-					-0-
11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
12	837	N	800	-0-	-37 B	-0-	800	3			N	-0-					-0-
01	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
02	700	N	695	-0-	-5 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
11	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
12	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
01	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-
02	616	N	566	-0-	-50 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	663	-0-	-19 B	-0-	663	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	472	-0-	-241 B	-0-	472	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
01	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
01	899	N	442	-0-	-457 B	-0-	442	3			N	-0-					-0-
02	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
11	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
12	2248	N	2248	-0-	-0- B	-0-	2248	3			N	-0-					-0-
01	2418	N	1808	-0-	-610 B	-0-	1808	3			N	-0-					-0-
02	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
02	392	N	346	-0-	-46 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	742	-0-	-157 B	-0-	742	3			N	-0-					-0-
11	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
12	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
01	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
02	896	N	719	-0-	-177 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	748	-0-	-58	B	-0-	748	3			N	-0-					-0-
11	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
12	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
01	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
02	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	660	-0-	-208	B	-0-	660	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	977	-0-	-139	B	-0-	977	3			N	-0-					-0-
11	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
12	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
01	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
02	1036	N	775	-0-	-261	B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1088	-0-	-59	B	-0-	1088	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
11	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
12	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
01	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
02	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
11	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
12	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
01	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
02	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	148	-0-	-131	B	-0-	148	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
11	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
12	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
01	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
02	476	N	462	-0-	-14	B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
11	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
12	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
01	1922	N	1863	-0-	-59 B	-0-	1863	3			N	-0-					-0-
02	2072	N	1470	-0-	-602 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
11	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
12	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
01	775	N	711	-0-	-64 B	-0-	711	3			N	-0-					-0-
02	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	709	-0-	-66 B	-0-	709	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	300	-0-	-506 B	-0-	300	3			N	-0-					-0-
11	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
12	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
01	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
02	1540	N	813	-0-	-727 B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	858	-0-	-196 B	-0-	858	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	983	-0-	-71 B	-0-	983	3			N	-0-					-0-
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	1147	N	998	-0-	-149 B	-0-	998	3			N	-0-					-0-
01	992	N	917	-0-	-75 B	-0-	917	3			N	-0-					-0-
02	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	645	-0-	-6	B	-0-	645	3			N	-0-					-0-
11	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
12	744	N	654	-0-	-90	B	-0-	654	3			N	-0-					-0-
01	651	N	595	-0-	-56	B	-0-	595	3			N	-0-					-0-
02	616	N	575	-0-	-41	B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
12	651	N	615	-0-	-36	B	-0-	615	3			N	-0-					-0-
01	651	N	596	-0-	-55	B	-0-	596	3			N	-0-					-0-
02	588	N	539	-0-	-49	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	620	N	537	-0-	-83	B	-0-	537	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
11	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
01	930	N	776	-0-	-154 B	-0-	776	3			N	-0-					-0-
02	728	N	665	-0-	-63 B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	674	-0-	-101 B	-0-	674	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
11	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
12	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
01	527	N	456	-0-	-71 B	-0-	456	3			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1270	-0-	-63 B	-0-	1270	3			N	-0-					-0-
11	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
12	1395	N	1243	-0-	-152 B	-0-	1243	3			N	-0-					-0-
01	1271	N	1198	-0-	-73 B	-0-	1198	3			N	-0-					-0-
02	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1235	-0-	-5 B	-0-	1235	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
11	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
12	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
01	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
12	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-
01	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
02	448	N	377	-0-	-71 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
11	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
12	465	N	356	-0-	-109	B	-0-	356	3			N	-0-					-0-
01	496	N	443	-0-	-53	B	-0-	443	3			N	-0-					-0-
02	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
11	180	N	75	-0-	-105	B	-0-	75	3			N	-0-					-0-
12	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
01	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
02	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	374	-0-	-122	B	-0-	374	3			N	-0-					-0-
11	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
12	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
02	588	N	448	-0-	-140	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	589	N	492	-0-	-97	B	-0-	492	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	574	-0-	-15	B	-0-	574	3			N	-0-					-0-
11	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
12	620	N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-
01	589	N	565	-0-	-24	B	-0-	565	3			N	-0-					-0-
02	504	N	483	-0-	-21	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	589	N	501	-0-	-88	B	-0-	501	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
11	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-
12	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
01	1488	N	1398	-0-	-90	B	-0-	1398	3			N	-0-					-0-
02	1288	N	1162	-0-	-126	B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1154	-0-	-303	B	-0-	1154	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
11	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
12	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
01	1054	N	962	-0-	-92	B	-0-	962	3			N	-0-					-0-
02	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	888	-0-	-104	B	-0-	888	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
11	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
12	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
01	1023	N	739	-0-	-284	B	-0-	739	3			N	-0-					-0-
02	700	N	648	-0-	-52	B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
11	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
12	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
01	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
02	560	N	384	-0-	-176	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	643	-0-	-101	B	-0-	643	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
11	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
12	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
01	1922	N	1719	-0-	-203	B	-0-	1719	3			N	-0-					-0-
02	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
11	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
12	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
01	899	N	886	-0-	-13	B	-0-	886	3			N	-0-					-0-
02	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	621	-0-	-371	B	-0-	621	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
11	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	806	N	711	-0-	-95 B	-0-	711	3			N	-0-					-0-
02	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	618	-0-	-95 B	-0-	618	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	504	N	475	-0-	-29 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
11	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
12	341	N	99	-0-	-242 B	-0-	99	3			N	-0-					-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
02	224	N	166	-0-	-58 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
11	120	N	71	-0-	-49 B	-0-	71	3			N	-0-					-0-
12	124	N	61	-0-	-63 B	-0-	61	3			N	-0-					-0-
01	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
11	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
12	837	N	747	-0-	-90	B	-0-	747	3			N	-0-					-0-
01	806	N	614	-0-	-192	B	-0-	614	3			N	-0-					-0-
02	700	N	629	-0-	-71	B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
11	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
12	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
01	1395	N	1258	-0-	-137	B	-0-	1258	3			N	-0-					-0-
02	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1234	-0-	-6	B	-0-	1234	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
11	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
12	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
01	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
02	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
11	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
12	1604	N	1473	-0-	-131	B	-0-	1473	3			N	-0-					-0-
01	1550	N	1407	-0-	-143	B	-0-	1407	3			N	-0-					-0-
02	1344	N	1309	-0-	-35	B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1427	-0-	-61	B	-0-	1427	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1071	-0-	-14	B	-0-	1071	3			N	-0-					-0-
11	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
12	1085	N	1038	-0-	-47	B	-0-	1038	3			N	-0-					-0-
01	1085	N	1032	-0-	-53	B	-0-	1032	3			N	-0-					-0-
02	952	N	933	-0-	-19	B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
11	1889	N	1889	-0-	-0-	B	-0-	1889	3			N	-0-					-0-
12	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
01	1953	N	1795	-0-	-158	B	-0-	1795	3			N	-0-					-0-
02	1764	N	1408	-0-	-356	B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1714	N	1156	-0-	-558	B	-0-	1156	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
12	620	N	496	-0-	-124 B	-0-	496	3			N	-0-					-0-
01	620	N	538	-0-	-82 B	-0-	538	3			N	-0-					-0-
02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

10	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
11	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
12	899	N	813	-0-	-86 B	-0-	813	3			N	-0-					-0-
01	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
02	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

10	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
11	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	224	N	207	-0-	-17 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

10	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	1054	N	962	-0-	-92 B	-0-	962	3			N	-0-					-0-
01	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
02	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	865	-0-	-96 B	-0-	865	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

10	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
11	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
12	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
11	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
12	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
01	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
02	112	N	96	-0-	-16	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	173	-0-	-75	B	-0-	173	3			N	-0-					-0-
11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
12	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
01	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
02	308	N	234	-0-	-74	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	243	-0-	-67	B	-0-	243	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
11	450	N	5	-0-	-445	B	-0-	5	3			N	-0-					-0-
12	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
01	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
02	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1232	-0-	-39	B	-0-	1232	3			N	-0-					-0-
11	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
12	1395	N	1252	-0-	-143	B	-0-	1252	3			N	-0-					-0-
01	1240	N	1234	-0-	-6	B	-0-	1234	3			N	-0-					-0-
02	1148	N	1078	-0-	-70	B	-0-	1078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1232	-0-	-8	B	-0-	1232	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	744	-0-	-155	B	-0-	744	3			N	-0-					-0-
11	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
12	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
01	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
02	784	N	665	-0-	-119	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	778	-0-	-59	B	-0-	778	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
11	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
12	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
01	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
02	252	N	239	-0-	-13	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
11	450	N	320	-0-	-130 B	-0-	320	3			N	-0-					-0-
12	620	N	201	-0-	-419 B	-0-	201	3			N	-0-					-0-
01	620	N	309	-0-	-311 B	-0-	309	3			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
11	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
12	1147	N	995	-0-	-152 B	-0-	995	3			N	-0-					-0-
01	1054	N	854	-0-	-200 B	-0-	854	3			N	-0-					-0-
02	924	N	843	-0-	-81 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
01	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
01	279	N	212	-0-	-67 B	-0-	212	3			N	-0-					-0-
02	224	N	188	-0-	-36 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	189	-0-	-59 B	-0-	189	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
11	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
12	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
02	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	252	N	247	-0-	-5 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
11	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
12	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
01	1674	N	1132	-0-	-542 B	-0-	1132	3			N	-0-					-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1189	-0-	-51 B	-0-	1189	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
11	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	992	N	937	-0-	-55 B	-0-	937	3			N	-0-					-0-
02	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	938	-0-	-23 B	-0-	938	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
11	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
12	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
01	713	N	621	-0-	-92 B	-0-	621	3			N	-0-					-0-
02	560	N	487	-0-	-73 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
01	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	437	-0-	-121 B	-0-	437	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
01	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
02	756	N	735	-0-	-21 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
02	448	N	444	-0-	-4 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	56	N	23	-0-	-33 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
11	660	N	657	-0-	-3	B	-0-	657	3			N	-0-					-0-
12	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
01	1023	N	874	-0-	-149	B	-0-	874	3			N	-0-					-0-
02	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1580	N	1524	-0-	-56	B	-0-	1524	3			N	-0-					-0-
11	1170	N	940	-0-	-230	B	-0-	940	3			N	-0-					-0-
12	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
01	1519	N	1467	-0-	-52	B	-0-	1467	3			N	-0-					-0-
02	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1529	N	1528	-0-	-1	B	-0-	1528	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
11	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
01	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
02	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	54	-0-	-39	B	-0-	54	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
11	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
12	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
01	744	N	599	-0-	-145	B	-0-	599	3			N	-0-					-0-
02	588	N	514	-0-	-74	B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
11	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
12	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
01	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
02	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	492	-0-	-35	B	-0-	492	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
11	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
12	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
01	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
02	560	N	514	-0-	-46	B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

10	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
11	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
12	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
01	682	N	605	-0-	-77	B	-0-	605	3			N	-0-					-0-
02	560	N	556	-0-	-4	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	596	-0-	-86	B	-0-	596	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

10	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
11	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
12	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
01	465	N	440	-0-	-25	B	-0-	440	3			N	-0-					-0-
02	420	N	397	-0-	-23	B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	445	-0-	-20	B	-0-	445	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

10	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
11	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
12	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
01	589	N	588	-0-	-1	B	-0-	588	3			N	-0-					-0-
02	560	N	504	-0-	-56	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	581	-0-	-8	B	-0-	581	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

10	589	N	458	-0-	-131	B	-0-	458	3			N	-0-					-0-
11	450	N	435	-0-	-15	B	-0-	435	3			N	-0-					-0-
12	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
01	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-
02	420	N	367	-0-	-53	B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1015 N	1015	-0-	-0-	B	-0-	1015	3		N	-0-			-0-
11	794 N	794	-0-	-0-	B	-0-	794	3		N	-0-			-0-
12	882 N	882	-0-	-0-	B	-0-	882	3		N	-0-			-0-
01	1023 N	655	-0-	-368	B	-0-	655	3		N	-0-			-0-
02	866 N	866	-0-	-0-	B	-0-	866	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	872 N	872	-0-	-0-	B	-0-	872	3		N	-0-			-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	932 N	932	-0-	-0-	B	-0-	932	3		N	-0-			-0-
11	854 N	854	-0-	-0-	B	-0-	854	3		N	-0-			-0-
12	961 N	910	-0-	-51	B	-0-	910	3		N	-0-			-0-
01	930 N	894	-0-	-36	B	-0-	894	3		N	-0-			-0-
02	795 N	795	-0-	-0-	B	-0-	795	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	906 N	906	-0-	-0-	B	-0-	906	3		N	-0-			-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	633 N	633	-0-	-0-	B	-0-	633	3		N	-0-			-0-
11	588 N	588	-0-	-0-	B	-0-	588	3		N	-0-			-0-
12	620 N	567	-0-	-53	B	-0-	567	3		N	-0-			-0-
01	622 N	622	-0-	-0-	B	-0-	622	3		N	-0-			-0-
02	560 N	418	-0-	-142	B	-0-	418	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	558 N	439	-0-	-119	B	-0-	439	3		N	-0-			-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
11	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
12	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
01	1550	N	1530	-0-	-20 B	-0-	1530	3			N	-0-					-0-
02	1456	N	1336	-0-	-120 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1393	-0-	-126 B	-0-	1393	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	248	N	132	-0-	-116 B	-0-	132	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
11	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
01	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
02	588	N	573	-0-	-15 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	19	-0-	-136 B	-0-	19	3			N	-0-					-0-
11	120	N	36	-0-	-84 B	-0-	36	3			N	-0-					-0-
12	7	N	3	-0-	-4 B	-0-	3	3			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
02	28	N	9	-0-	-19 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
02	532	N	522	-0-	-10 B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	247	-0-	-63 B	-0-	247	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	310	N	252	-0-	-58 B	-0-	252	3			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
02	224	N	182	-0-	-42 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
12	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	937	-0-	-55 B	-0-	937	3			N	-0-					-0-
11	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
12	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
01	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
02	812	N	740	-0-	-72 B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1197	N	1197	-0-	-0-	B	-0-	1197	3		N	-0-			-0-
11	1164	N	1164	-0-	-0-	B	-0-	1164	3		N	-0-			-0-
12	1037	N	1037	-0-	-0-	B	-0-	1037	3		N	-0-			-0-
01	1209	N	1040	-0-	-169	B	-0-	1040	3		N	-0-			-0-
02	1092	N	745	-0-	-347	B	-0-	745	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	525	-0-	-498	B	-0-	525	3		N	-0-			-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	628	N	628	-0-	-0-	B	-0-	628	3		N	-0-			-0-
11	543	N	543	-0-	-0-	B	-0-	543	3		N	-0-			-0-
12	627	N	627	-0-	-0-	B	-0-	627	3		N	-0-			-0-
01	623	N	623	-0-	-0-	B	-0-	623	3		N	-0-			-0-
02	518	N	518	-0-	-0-	B	-0-	518	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	533	-0-	-87	B	-0-	533	3		N	-0-			-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	243	N	243	-0-	-0-	B	-0-	243	3		N	-0-			-0-
11	192	N	192	-0-	-0-	B	-0-	192	3		N	-0-			-0-
12	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-
01	248	N	202	-0-	-46	B	-0-	202	3		N	-0-			-0-
02	168	N	160	-0-	-8	B	-0-	160	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	171	-0-	-15	B	-0-	171	3		N	-0-			-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1575	N	2310	-0-	735	B	735	2310	3		N	-0-			-0-
11	1943	N	2115	-0-	172	B	907	2115	3		N	-0-			-0-
12	1439	N	2223	-0-	784	B	1691	2223	3		N	-0-			-0-
01	2662	N	2155	-0-	-507	B	1184	2155	3		N	-0-			-0-
02	2982		1857	-0-	-1125	B	59	1857	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 59															
*03	1523		1935	-0-	412	B	471	1935	3		N	-0-			-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	169	-0-	-172	B	-0-	169	3		N	-0-			-0-
11	274	N	274	-0-	-0-	B	-0-	274	3		N	-0-			-0-
12	321	N	321	-0-	-0-	B	-0-	321	3		N	-0-			-0-
01	317	N	317	-0-	-0-	B	-0-	317	3		N	-0-			-0-
02	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	342	N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085	N	1022	-0-	-63	B	-0-	1022	3		N	-0-			-0-
11	1095	N	1095	-0-	-0-	B	-0-	1095	3		N	-0-			-0-
12	1178	N	1100	-0-	-78	B	-0-	1100	3		N	-0-			-0-
01	1089	N	1089	-0-	-0-	B	-0-	1089	3		N	-0-			-0-
02	1036	N	936	-0-	-100	B	-0-	936	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1085	N	1051	-0-	-34	B	-0-	1051	3		N	-0-			-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519	N	1475	-0-	-44	B	-0-	1475	3		N	-0-			-0-
11	1477	N	1477	-0-	-0-	B	-0-	1477	3		N	-0-			-0-
12	1537	N	1537	-0-	-0-	B	-0-	1537	3		N	-0-			-0-
01	1528	N	1528	-0-	-0-	B	-0-	1528	3		N	-0-			-0-
02	1372	N	1304	-0-	-68	B	-0-	1304	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	1523	-0-	-27	B	-0-	1523	3		N	-0-			-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	594	N	594	-0-	-0-	B	-0-	594	3		N	-0-			-0-
11	606	N	606	-0-	-0-	B	-0-	606	3		N	-0-			-0-
12	751	N	751	-0-	-0-	B	-0-	751	3		N	-0-			-0-
01	670	N	670	-0-	-0-	B	-0-	670	3		N	-0-			-0-
02	560	N	555	-0-	-5	B	-0-	555	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	600	-0-	-144	B	-0-	600	3		N	-0-			-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	113	-0-	-11	B	-0-	113	3		N	-0-			-0-
11	106	N	106	-0-	-0-	B	-0-	106	3		N	-0-			-0-
12	124	N	109	-0-	-15	B	-0-	109	3		N	-0-			-0-
01	124	N	108	-0-	-16	B	-0-	108	3		N	-0-			-0-
02	112	N	96	-0-	-16	B	-0-	96	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	108	-0-	-16	B	-0-	108	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

10	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
11	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
12	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
01	620	N	449	-0-	-171	B	-0-	449	3			N	-0-					-0-
02	448	N	413	-0-	-35	B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

10	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
11	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
12	961	N	826	-0-	-135	B	-0-	826	3			N	-0-					-0-
01	930	N	820	-0-	-110	B	-0-	820	3			N	-0-					-0-
02	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	778	-0-	-59	B	-0-	778	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

10	1333	N	1329	-0-	-4	B	-0-	1329	3			N	-0-					-0-
11	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
12	1426	N	1189	-0-	-237	B	-0-	1189	3			N	-0-					-0-
01	1333	N	1245	-0-	-88	B	-0-	1245	3			N	-0-					-0-
02	1120	N	1003	-0-	-117	B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

10	930	N	882	-0-	-48	B	-0-	882	3			N	-0-					-0-
11	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
12	961	N	883	-0-	-78	B	-0-	883	3			N	-0-					-0-
01	868	N	723	-0-	-145	B	-0-	723	3			N	-0-					-0-
02	784	N	773	-0-	-11	B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	815	-0-	-53	B	-0-	815	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

10	1271	N	1174	-0-	-97	B	-0-	1174	3			N	-0-					-0-
11	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
12	1333	N	1180	-0-	-153	B	-0-	1180	3			N	-0-					-0-
01	1178	N	1072	-0-	-106	B	-0-	1072	3			N	-0-					-0-
02	1092	N	1052	-0-	-40	B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1174	-0-	-4	B	-0-	1174	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	713	N	649	-0-	-64 B	-0-	649	3			N	-0-					-0-
01	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1653	-0-	-21 B	-0-	1653	3			N	-0-					-0-
11	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
12	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
01	1643	N	1586	-0-	-57 B	-0-	1586	3			N	-0-					-0-
02	1484	N	1398	-0-	-86 B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1605	-0-	-7 B	-0-	1605	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
11	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
12	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
01	1612	N	1555	-0-	-57 B	-0-	1555	3			N	-0-					-0-
02	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	930	N	799	-0-	-131 B	-0-	799	3			N	-0-					-0-
02	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	696	-0-	-110 B	-0-	696	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
11	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
12	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
01	1798	N	1127	-0-	-671 B	-0-	1127	3			N	-0-					-0-
02	1624	N	1305	-0-	-319 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1687	N	1679	-0-	-8 B	-0-	1679	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1230	-0-	-10 B	-0-	1230	3			N	-0-					-0-
11	1170	N	1167	-0-	-3 B	-0-	1167	3			N	-0-					-0-
12	1240	N	1143	-0-	-97 B	-0-	1143	3			N	-0-					-0-
01	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
02	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
01	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
12	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
01	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
02	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	400	-0-	-127 B	-0-	400	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1643	-0-	-31 B	-0-	1643	3			N	-0-					-0-
11	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
12	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
01	1643	N	1532	-0-	-111 B	-0-	1532	3			N	-0-					-0-
02	1484	N	1283	-0-	-201 B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
11	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-
12	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
01	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
02	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	904	-0-	-26 B	-0-	904	3			N	-0-					-0-
11	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
12	992	N	937	-0-	-55 B	-0-	937	3			N	-0-					-0-
01	899	N	791	-0-	-108 B	-0-	791	3			N	-0-					-0-
02	784	N	764	-0-	-20 B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	946	-0-	-77 B	-0-	946	3			N	-0-					-0-
11	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
12	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
01	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
02	1008	N	731	-0-	-277 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1019	-0-	-4 B	-0-	1019	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
12	372	N	308	-0-	-64 B	-0-	308	3			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	806	N	658	-0-	-148 B	-0-	658	3			N	-0-					-0-
01	806	N	603	-0-	-203 B	-0-	603	3			N	-0-					-0-
02	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
11	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
01	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
02	448	N	260	-0-	-188 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
11	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
12	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
01	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
02	1764	N	1686	-0-	-78 B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1659	-0-	-46 B	-0-	1659	3			N	-0-					-0-
11	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
12	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
01	1674	N	1653	-0-	-21 B	-0-	1653	3			N	-0-					-0-
02	1512	N	1436	-0-	-76 B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1665	N	1664	-0-	-1 B	-0-	1664	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
11	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
12	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
01	1767	N	1737	-0-	-30 B	-0-	1737	3			N	-0-					-0-
02	1596	N	1489	-0-	-107 B	-0-	1489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1698	N	1592	-0-	-106 B	-0-	1592	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2388	N	1974	-0-	-414 B	-0-	1974	3			N	-0-					-0-
11	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
12	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
01	1953	N	1586	-0-	-367 B	-0-	1586	3			N	-0-					-0-
02	1764	N	1750	-0-	-14 B	-0-	1750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	273	-0-	-99 B	-0-	273	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
11	570	N	394	-0-	-176 B	-0-	394	3			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
12	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	532	N	505	-0-	-27 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
11	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
12	1178	N	1028	-0-	-150 B	-0-	1028	3			N	-0-					-0-
01	1116	N	926	-0-	-190 B	-0-	926	3			N	-0-					-0-
02	952	N	929	-0-	-23 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	966	-0-	-57 B	-0-	966	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
11	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
12	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
01	2077	N	1923	-0-	-154 B	-0-	1923	3			N	-0-					-0-
02	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	857	-0-	-11 B	-0-	857	3			N	-0-					-0-
11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
12	899	N	841	-0-	-58 B	-0-	841	3			N	-0-					-0-
01	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
02	784	N	728	-0-	-56 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1758	-0-	-9 B	-0-	1758	3			N	-0-					-0-
11	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
12	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
01	1767	N	1707	-0-	-60 B	-0-	1707	3			N	-0-					-0-
02	1540	N	1521	-0-	-19 B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1680	-0-	-25 B	-0-	1680	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1914		2520	-0-	606 B	1470	2520	3			N	-0-					-0-
11	2226		2356	-0-	130 B	1600	2356	3			N	-0-					-0-
12	1779		2265	-0-	486 B	2086	2265	3			N	-0-					-0-
01	2898		2350	-0-	-548 B	1538	2350	3			N	-0-					-0-
02	3221		2121	-0-	-1100 B	438	2121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 438																	
03	1873		2171	-0-	298 B	736	2171	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	879	-0-	-20 B	-0-	879	3			N	-0-					-0-
11	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
12	961	N	895	-0-	-66 B	-0-	895	3			N	-0-					-0-
01	868	N	776	-0-	-92 B	-0-	776	3			N	-0-					-0-
02	812	N	783	-0-	-29 B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	186	N	113	-0-	-73 B	-0-	113	3			N	-0-					-0-
01	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	83	-0-	-41 B	-0-	83	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2587		3912	-0-	1325 B	5012	3912	3			N	-0-					-0-
11	2789		4082	-0-	1293 B	6305	4082	3			N	-0-					-0-
12	2454		4188	-0-	1734 B	8039	4188	3			N	-0-					-0-
01	3365		4159	-0-	794 B	8833	4159	3			N	-0-					-0-
02	3697		3539	-0-	-158 B	8675	3539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8675																	
03	2566		4056	-0-	1490 B	10165	4056	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
11	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
12	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
01	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
02	644	N	587	-0-	-57 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
11	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
12	1147	N	1037	-0-	-110 B	-0-	1037	3			N	-0-					-0-
01	1116	N	896	-0-	-220 B	-0-	896	3			N	-0-					-0-
02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	942	-0-	-81 B	-0-	942	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
11	120	N	70	-0-	-50 B	-0-	70	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	96	-0-	-152 B	-0-	96	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
12	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
01	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
02	476	N	414	-0-	-62 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
12	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
01	837	N	776	-0-	-61 B	-0-	776	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	653	-0-	-153 B	-0-	653	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	97	-0-	-368 B	-0-	97	3			N	-0-					-0-
11	450	N	192	-0-	-258 B	-0-	192	3			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
11	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
12	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
01	1798	N	1663	-0-	-135 B	-0-	1663	3			N	-0-					-0-
02	1568	N	1429	-0-	-139 B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
01	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	434	-0-	-93 B	-0-	434	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
11	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
12	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
01	682	N	559	-0-	-123 B	-0-	559	3			N	-0-					-0-
02	560	N	476	-0-	-84 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	681	-0-	-1 B	-0-	681	3			N	-0-					-0-
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
01	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
02	504	N	427	-0-	-77 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	527	N	471	-0-	-56 B	-0-	471	3			N	-0-					-0-
01	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
02	420	N	361	-0-	-59 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
02	336	N	324	-0-	-12 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
11	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
12	651	N	647	-0-	-4 B	-0-	647	3			N	-0-					-0-
01	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
02	588	N	538	-0-	-50 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1753	N	1753	-0-	-0-	B	-0-	1753	3			N	-0-					-0-
11	1667	N	1667	-0-	-0-	B	-0-	1667	3			N	-0-					-0-
12	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-
01	1767	N	1466	-0-	-301	B	-0-	1466	3			N	-0-					-0-
02	1568	N	1556	-0-	-12	B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
11	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
12	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
01	341	N	301	-0-	-40	B	-0-	301	3			N	-0-					-0-
02	280	N	263	-0-	-17	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
11	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
12	1519	N	1317	-0-	-202	B	-0-	1317	3			N	-0-					-0-
01	1395	N	1326	-0-	-69	B	-0-	1326	3			N	-0-					-0-
02	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1260	-0-	-42	B	-0-	1260	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	715	-0-	-370	B	-0-	715	3			N	-0-					-0-
11	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
12	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
02	1372	N	1084	-0-	-288	B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1158	-0-	-113	B	-0-	1158	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1633		3160	-0-	1527	B	2997	3160	3			N	-0-					-0-
11	1991		2843	-0-	852	B	3849	2843	3			N	-0-					-0-
12	1498		2970	-0-	1472	B	5321	2970	3			N	-0-					-0-
01	2703		3385	-0-	682	B	6003	3385	3			N	-0-					-0-
02	3023		2544	-0-	-479	B	5524	2544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5524																		
03	1583		2695	-0-	1112	B	6636	2695	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	263	-0-	-78	B	-0-	263	3			N	-0-					-0-
11	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
12	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
01	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
02	336	N	192	-0-	-144	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
11	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-
12	1641	N	1306	-0-	-335	B	-0-	1306	3			N	-0-					-0-
01	1457	N	1263	-0-	-194	B	-0-	1263	3			N	-0-					-0-
02	1232	N	1140	-0-	-92	B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1208	-0-	-94	B	-0-	1208	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
11	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
12	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
01	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
02	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
11	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-
12	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
01	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
02	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1616	N	1530	-0-	-86	B	-0-	1530	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21	B	-0-	41	3			N	-0-					-0-
11	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
12	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
01	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
02	56	N	41	-0-	-15	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2060	N	2060	-0-	-0-	B	-0-	2060	3			N	-0-					-0-
11	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
12	2032	N	2032	-0-	-0-	B	-0-	2032	3			N	-0-					-0-
01	2046	N	1966	-0-	-80	B	-0-	1966	3			N	-0-					-0-
02	1733	N	1733	-0-	-0-	B	-0-	1733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
11	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
12	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
01	527	N	500	-0-	-27	B	-0-	500	3			N	-0-					-0-
02	448	N	440	-0-	-8	B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3091	N	2285	-0-	-806	B	-0-	2285	3			N	-0-					-0-
11	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-
12	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
01	2294	N	1898	-0-	-396	B	-0-	1898	3			N	-0-					-0-
02	1988	N	1937	-0-	-51	B	-0-	1937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2029	N	2029	-0-	-0-	B	-0-	2029	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2498	N	2335	-0-	-163	B	-0-	2335	3			N	-0-					-0-
11	2758	N	2758	-0-	-0-	B	-0-	2758	3			N	-0-					-0-
12	2763	N	2763	-0-	-0-	B	-0-	2763	3			N	-0-					-0-
01	2709	N	2709	-0-	-0-	B	-0-	2709	3			N	-0-					-0-
02	2331	N	2331	-0-	-0-	B	-0-	2331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2686	N	2686	-0-	-0-	B	-0-	2686	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
11	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
12	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-
01	496	N	459	-0-	-37	B	-0-	459	3			N	-0-					-0-
02	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
11	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
12	496	N	420	-0-	-76	B	-0-	420	3			N	-0-					-0-
01	465	N	431	-0-	-34	B	-0-	431	3			N	-0-					-0-
02	392	N	372	-0-	-20	B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	418	-0-	-16	B	-0-	418	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1766	N	1695	-0-	-71	B	-0-	1695	3			N	-0-					-0-
11	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-
12	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
01	1705	N	1671	-0-	-34	B	-0-	1671	3			N	-0-					-0-
02	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1720	N	1605	-0-	-115	B	-0-	1605	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
11	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
12	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
01	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
02	1400	N	717	-0-	-683	B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
11	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
12	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-
01	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
11	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
12	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
01	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-
02	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	347	-0-	-56	B	-0-	347	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808 N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
11	766 N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	868 N	793	-0-	-75 B	-0-	793	3			N	-0-					-0-
01	806 N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-
02	728 N	693	-0-	-35 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	806 N	739	-0-	-67 B	-0-	739	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1448	-0-	-40	B	-0-	1448	3			N	-0-					-0-
11	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
12	1503	N	1464	-0-	-39	B	-0-	1464	3			N	-0-					-0-
01	1457	N	1431	-0-	-26	B	-0-	1431	3			N	-0-					-0-
02	1316	N	1275	-0-	-41	B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1429	-0-	-28	B	-0-	1429	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	887	-0-	-12	B	-0-	887	3			N	-0-					-0-
11	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
12	868	N	854	-0-	-14	B	-0-	854	3			N	-0-					-0-
01	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
02	756	N	744	-0-	-12	B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	846	-0-	-22	B	-0-	846	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
11	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
12	961	N	837	-0-	-124	B	-0-	837	3			N	-0-					-0-
01	930	N	825	-0-	-105	B	-0-	825	3			N	-0-					-0-
02	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	811	-0-	-26	B	-0-	811	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	566	-0-	-178	B	-0-	566	3			N	-0-					-0-
11	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
12	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
01	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
02	840	N	584	-0-	-256	B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	642	-0-	-102	B	-0-	642	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
11	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
12	1333	N	1330	-0-	-3	B	-0-	1330	3			N	-0-					-0-
01	1550	N	1347	-0-	-203	B	-0-	1347	3			N	-0-					-0-
02	1316	N	1201	-0-	-115	B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
11	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
12	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
01	248	N	40	-0-	-208	B	-0-	40	3			N	-0-					-0-
02	196	N	29	-0-	-167	B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	21	-0-	-134	B	-0-	21	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
11	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
12	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
01	1364	N	1195	-0-	-169	B	-0-	1195	3			N	-0-					-0-
02	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1347	-0-	-203	B	-0-	1347	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
12	434	N	328	-0-	-106	B	-0-	328	3			N	-0-					-0-
01	372	N	313	-0-	-59	B	-0-	313	3			N	-0-					-0-
02	308	N	235	-0-	-73	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	277	-0-	-64	B	-0-	277	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
11	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
12	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
01	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
02	196	N	171	-0-	-25	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

10	1550	N	1455	-0-	-95	B	-0-	1455	3			N	-0-					-0-
11	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
12	1588	N	1463	-0-	-125	B	-0-	1463	3			N	-0-					-0-
01	1457	N	1437	-0-	-20	B	-0-	1437	3			N	-0-					-0-
02	1316	N	1287	-0-	-29	B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1415	-0-	-42	B	-0-	1415	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

10	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
11	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
12	930	N	858	-0-	-72	B	-0-	858	3			N	-0-					-0-
01	899	N	877	-0-	-22	B	-0-	877	3			N	-0-					-0-
02	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	837	-0-	-31	B	-0-	837	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

10	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
11	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
12	682	N	663	-0-	-19	B	-0-	663	3			N	-0-					-0-
01	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
02	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	631	-0-	-20	B	-0-	631	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

10	3100	N	2439	-0-	-661 B	263	2439	3			N	-0-					-0-
11	2714	N	2451	-0-	-263 B	-0-	2451	3			N	-0-					-0-
12	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
01	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
02	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2615	N	2615	-0-	-0- B	-0-	2615	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

10	1023	N	988	-0-	-35 B	-0-	988	3			N	-0-					-0-
11	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
12	1054	N	961	-0-	-93 B	-0-	961	3			N	-0-					-0-
01	992	N	969	-0-	-23 B	-0-	969	3			N	-0-					-0-
02	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	956	-0-	-5 B	-0-	956	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	372	N	218	-0-	-154 B	-0-	218	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	224	N	203	-0-	-21 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

10	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
12	682	N	640	-0-	-42 B	-0-	640	3			N	-0-					-0-
01	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
02	560	N	465	-0-	-95 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	517	-0-	-134 B	-0-	517	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2572	-0-	-528	B	723	2572	3			N	-0-					-0-
11	2973	N	2250	-0-	-723	B	-0-	2250	3			N	-0-					-0-
12	2491	N	2491	-0-	-0-	B	-0-	2491	3			N	-0-					-0-
01	2700	N	2700	-0-	-0-	B	-0-	2700	3			N	-0-					-0-
02	2085	N	2085	-0-	-0-	B	-0-	2085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
11	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
12	1641	N	1523	-0-	-118	B	-0-	1523	3			N	-0-					-0-
01	1643	N	1614	-0-	-29	B	-0-	1614	3			N	-0-					-0-
02	1316	N	1198	-0-	-118	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1127	-0-	-392	B	-0-	1127	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
11	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
12	1364	N	1329	-0-	-35	B	-0-	1329	3			N	-0-					-0-
01	1426	N	1317	-0-	-109	B	-0-	1317	3			N	-0-					-0-
02	1232	N	1044	-0-	-188	B	-0-	1044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	974	-0-	-359	B	-0-	974	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-
11	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
12	1054	N	987	-0-	-67	B	-0-	987	3			N	-0-					-0-
01	992	N	945	-0-	-47	B	-0-	945	3			N	-0-					-0-
02	868	N	851	-0-	-17	B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	935	-0-	-57	B	-0-	935	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	546	-0-	-12	B	-0-	546	3			N	-0-					-0-
11	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
12	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-
01	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
02	504	N	479	-0-	-25	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	496	-0-	-62	B	-0-	496	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
11	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
12	1271	N	1105	-0-	-166	B	-0-	1105	3			N	-0-					-0-
01	1147	N	1095	-0-	-52	B	-0-	1095	3			N	-0-					-0-
02	1008	N	966	-0-	-42	B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1013	-0-	-103	B	-0-	1013	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
12	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-
01	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
02	196	N	191	-0-	-5	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1526	-0-	-117	B	-0-	1526	3			N	-0-					-0-
11	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
12	1609	N	1547	-0-	-62	B	-0-	1547	3			N	-0-					-0-
01	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
02	1568	N	1250	-0-	-318	B	-0-	1250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1434	-0-	-116	B	-0-	1434	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1510	-0-	-9	B	-0-	1510	3			N	-0-					-0-
11	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
12	1631	N	1450	-0-	-181	B	-0-	1450	3			N	-0-					-0-
01	1519	N	1390	-0-	-129	B	-0-	1390	3			N	-0-					-0-
02	1344	N	1260	-0-	-84	B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1444	-0-	-13	B	-0-	1444	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
11	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
12	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
01	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-
02	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	22	-0-	-40	B	-0-	22	3			N	-0-					-0-
11	30	N	25	-0-	-5	B	-0-	25	3			N	-0-					-0-
12	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
01	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
02	28	N	22	-0-	-6	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	36	-0-	-26	B	-0-	36	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
11	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
12	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
01	1271	N	1059	-0-	-212 B	-0-	1059	3			N	-0-					-0-
02	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1098	-0-	-18 B	-0-	1098	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
11	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
12	713	N	679	-0-	-34 B	-0-	679	3			N	-0-					-0-
01	682	N	668	-0-	-14 B	-0-	668	3			N	-0-					-0-
02	616	N	593	-0-	-23 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
11	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	527	N	377	-0-	-150 B	-0-	377	3			N	-0-					-0-
02	336	N	296	-0-	-40 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
11	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
12	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
01	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
02	504	N	488	-0-	-16 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	558	N	483	-0-	-75 B	-0-	483	3			N	-0-					-0-
02	448	N	426	-0-	-22 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
11	720	N	712	-0-	-8 B	-0-	712	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	1054	N	942	-0-	-112 B	-0-	942	3			N	-0-					-0-
02	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
11	300	N	210	-0-	-90 B	-0-	210	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	620	N	302	-0-	-318 B	-0-	302	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
11	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
12	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					-0-
01	744	N	681	-0-	-63 B	-0-	681	3			N	-0-					-0-
02	616	N	577	-0-	-39 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	610	-0-	-103 B	-0-	610	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1480	-0-	-101 B	-0-	1480	3			N	-0-					-0-
11	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
12	1588	N	1493	-0-	-95 B	-0-	1493	3			N	-0-					-0-
01	1488	N	1453	-0-	-35 B	-0-	1453	3			N	-0-					-0-
02	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1421	-0-	-67 B	-0-	1421	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	479	-0-	-17 B	-0-	479	3			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
01	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

BIVINS WELL #: A253 RRCID -> 273519 COMPL. DATE 11/11/2010 TOTAL DEPTH 3002 PERF. 2085 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
11	14	N	7	-0-	-7	B	-0-	7	2			N	-0-					-0-
12	31	N	4	-0-	-27	B	-0-	4	2			N	-0-					-0-
01	9	N	6	-0-	-3	B	-0-	6	2			N	-0-					-0-
02	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
11	30	N	12	-0-	-18	B	-0-	12	2			N	-0-					-0-
12	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
01	14	N	13	-0-	-1	B	-0-	13	2			N	-0-					-0-
02	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
11	180	N	27	-0-	-153	B	-0-	27	2			N	-0-					-0-
12	217	N	14	-0-	-203	B	-0-	14	2			N	-0-					-0-
01	124	N	9	-0-	-115	B	-0-	9	2			N	-0-					-0-
02	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	4	-0-	-10	B	-0-	4	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	346	-0-	-57	B	-0-	346	2			N	-0-					-0-
11	390	N	337	-0-	-53	B	-0-	337	2			N	-0-					-0-
12	372	N	340	-0-	-32	B	-0-	340	2			N	-0-					-0-
01	341	N	304	-0-	-37	B	-0-	304	2			N	-0-					-0-
02	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	283	-0-	-58	B	-0-	283	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	435	-0-	-433	B	-0-	435	2			N	-0-					-0-
11	840	N	727	-0-	-113	B	-0-	727	2			N	-0-					-0-
12	849	N	671	-0-	-178	B	-0-	671	2			N	-0-					-0-
01	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-
02	672	N	266	-0-	-406	B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	303	-0-	-379	B	-0-	303	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
11	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
12	389	N	261	-0-	-128	B	-0-	261	2			N	-0-					-0-
01	403	N	346	-0-	-57	B	-0-	346	2			N	-0-					-0-
02	392	N	25	-0-	-367	B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	59	-0-	-189	B	-0-	59	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
01	712	N	525	-0-	-187 B	-0-	525	2			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	203	-0-	-76 B	-0-	203	3			N	-0-					-0-
11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
02	252	N	129	-0-	-123 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	138	-0-	-141 B	-0-	138	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. 147699
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-
01	837	N	779	-0-	-58	-0-	779	2			N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
03	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
11	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
12	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	2			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
12	341	N	266	-0-	-75	-0-	266	2			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
12	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2359	N	2359	-0-	-0-	-0-	446	1	1913	2	N	-0-			-0-
11	1680	N	543	-0-	-1137	-0-	119	1	424	2	N	-0-			-0-
12	1736	N	1442	-0-	-294	-0-	256	1	1186	2	N	-0-			-0-
01	1736	N	1627	-0-	-109	-0-	287	1	1340	2	N	-0-			-0-
02	1650	N	1650	-0-	-0-	-0-	307	1	1343	2	N	-0-			-0-
*03	2217	N	2217	-0-	-0-	-0-	348	1	1869	2	N	-0-			-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-			-0-
11	415	N	415	-0-	-0-	-0-	415	2			N	-0-			-0-
12	372	N	354	-0-	-18	-0-	354	2			N	-0-			-0-
01	372	N	330	-0-	-42	-0-	330	2			N	-0-			-0-
02	392	N	292	-0-	-100	-0-	292	2			N	-0-			-0-
03	341	N	285	-0-	-56	-0-	285	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-			-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-			-0-
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-			-0-
01	372	N	338	-0-	-34	-0-	338	2			N	-0-			-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-			-0-
03	341	N	265	-0-	-76	-0-	265	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-			-0-
11	582	N	582	-0-	-0-	-0-	582	2			N	-0-			-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-			-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-			-0-
02	532	N	457	-0-	-75	-0-	457	2			N	-0-			-0-
*03	501	N	501	-0-	-0-	-0-	501	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	472	-0-	-24	-0-	472	2			N	-0-			-0-
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-			-0-
12	465	N	454	-0-	-11	-0-	454	2			N	-0-			-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-			-0-
02	448	N	447	-0-	-1	-0-	447	2			N	-0-			-0-
*03	517	N	517	-0-	-0-	-0-	517	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-			-0-
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-			-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-			-0-
01	527	N	521	-0-	-6	-0-	521	2			N	-0-			-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-			-0-
03	496	N	340	-0-	-156	-0-	340	2			N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	372	N	260	-0-	-112	-0-	260	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
12	620	N	608	-0-	-12	-0-	608	2			N	-0-					-0-
01	620	N	470	-0-	-150	-0-	470	2			N	-0-					-0-
02	560	N	383	-0-	-177	-0-	383	2			N	-0-					-0-
03	620	N	469	-0-	-151	-0-	469	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1605	N	1222	-0-	-383	-0-	1222	2			N	-0-					-0-
11	1530	N	1113	-0-	-417	-0-	1113	2			N	-0-					-0-
12	1426	N	1108	-0-	-318	-0-	1108	2			N	-0-					-0-
01	1209	N	1151	-0-	-58	-0-	1151	2			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
*03	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	672	-0-	-10	-0-	672	2			N	-0-					-0-
11	660	N	657	-0-	-3	-0-	657	2			N	-0-					-0-
12	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
01	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	2			N	-0-					-0-
*03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-
12	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
01	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	600	N	549	-0-	-51	-0-	549	2			N	-0-					-0-
12	744	N	536	-0-	-208	-0-	536	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	527	N	404	-0-	-123	-0-	404	2			N	-0-					-0-

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

10	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
01	806	N	657	-0-	-149	-0-	657	3			N	-0-					-0-
02	784	N	733	-0-	-51	-0-	733	3			N	-0-					-0-
*03	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARALLEL ENERGY LP 639020
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	558	N	264	-0-	-294	-0-	264	3			N	-0-					-0-
01	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
02	476	N	355	-0-	-121	-0-	355	3			N	-0-					-0-
*03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	482	-0-	-169	-0-	471	3	11	9	N	10					282
11	570	N	438	-0-	-132	-0-	429	3	9	9	N	8					290
12	496	N	483	-0-	-13	-0-	475	3	8	9	N	7					297
01	496	N	485	-0-	-11	-0-	479	3	6	9	N	5					302
02	420	N	395	-0-	-25	-0-	393	3	2	9	N	2					304
03	496	N	428	-0-	-68	-0-	417	3	11	9	N	10					314

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					49
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					49
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					49
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					49
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					49
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					77
11	210	N	-0-	-0-	-210	-0-					N	-0-					77
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					77
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	248	N	78	-0-	-170	-0-	78	3			N	-0-					-0-
02	196	N	163	-0-	-33	-0-	163	3			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	150	1	216	3	N	6					122
							7	9									
11	339	N	339	-0-	-0-	-0-	140	1	198	3	N	1					123
							1	9									
12	376	N	376	-0-	-0-	-0-	150	1	225	3	N	1					124
							1	9									
01	372	N	345	-0-	-27	-0-	140	1	204	3	N	1					125
							1	9									
02	321	N	321	-0-	-0-	-0-	130	1	190	3	N	1					126
							1	9									
03	372	N	355	-0-	-17	-0-	145	1	206	3	N	4					130
							4	9									

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	682	N	594	-0-	-88	-0-	594	3			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-
03	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

10	775	N	634	-0-	-141	-0-	634	3			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	806	N	588	-0-	-218	-0-	588	3			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
02	672	N	661	-0-	-11	-0-	661	3			N	-0-					-0-
*03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

10	698	N	698	-0-	-0-	-0-	155	1	543	3	N	-0-					115
11	665	N	665	-0-	-0-	-0-	150	1	515	3	N	-0-					115
12	713	N	703	-0-	-10	-0-	155	1	548	3	N	-0-					115
01	713	N	658	-0-	-55	-0-	145	1	513	3	N	-0-					115
02	616	N	584	-0-	-32	-0-	130	1	454	3	N	-0-					115
03	713	N	639	-0-	-74	-0-	145	1	494	3	N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
02	364	N	343	-0-	-21	-0-	343	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	322	3			N	-0-			-0-
11	330	N	302	-0-	-28	-0-	302	3			N	-0-			-0-
12	341	N	302	-0-	-39	-0-	302	3			N	-0-			-0-
01	310	N	267	-0-	-43	-0-	267	3			N	-0-			-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
03	310	N	303	-0-	-7	-0-	303	3			N	-0-			-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-			-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-
*03	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-			-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-			-0-
12	465	N	306	-0-	-159	-0-	306	3			N	-0-			-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-			-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-			-0-
*03	405	N	405	-0-	-0-	-0-	405	3			N	-0-			-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	90	3			N	-0-			155
11	90	N	85	-0-	-5	-0-	85	3			N	-0-			155
12	93	N	91	-0-	-2	-0-	91	3			N	-0-			155
01	93	N	89	-0-	-4	-0-	89	3			N	-0-			155
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-			155
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-			155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			354
11	0	N	-0-	-0-	-0-	-0-					N	-0-			354
12	0	N	-0-	-0-	-0-	-0-					N	-0-			354
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			354
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-			354
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-			354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	596	-0-	-24	-0-	150	1	443	3	N	3			135
							3	9							
11	540	N	524	-0-	-16	-0-	140	1	381	3	N	3			138
							3	9							
12	628	N	628	-0-	-0-	-0-	145	1	482	3	N	1			139
							1	9							
01	589	N	578	-0-	-11	-0-	145	1	430	3	N	3			142
							3	9							
02	557	N	557	-0-	-0-	-0-	130	1	418	3	N	8			150
							9	9							
03	620	N	565	-0-	-55	-0-	145	1	414	3	N	5			155
							6	9							

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					20
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					20
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					20
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					20
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

10	401	N	401	-0-	-0-	-0-	150	1	250	3	N	1					15
							1	9									
11	385	N	385	-0-	-0-	-0-	145	1	240	3	N	-0-					15
12	403	N	367	-0-	-36	-0-	135	1	232	3	N	-0-					15
01	403	N	173	-0-	-230	-0-	70	1	101	3	N	2					17
							2	9									
02	364	N	202	-0-	-162	-0-	85	1	117	3	N	-0-					17
03	372	N	263	-0-	-109	-0-	110	1	152	3	N	1					18
							1	9									

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

10	465	N	463	-0-	-2	-0-	150	1	311	3	N	2					177
							2	9									
11	428	N	428	-0-	-0-	-0-	145	1	282	3	N	1					178
							1	9									
12	483	N	483	-0-	-0-	-0-	150	1	333	3	N	-0-					178
01	470	N	470	-0-	-0-	-0-	145	1	325	3	N	-0-					178
02	418	N	418	-0-	-0-	-0-	130	1	285	3	N	3					181
							3	9									
03	496	N	418	-0-	-78	-0-	145	1	272	3	N	1					182
							1	9									

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

10	217	N	202	-0-	-15	-0-	202	3			N	-0-					99
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					99
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					99
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					99
02	168	N	26	-0-	-142	-0-	26	3			N	-0-					99
03	186	N	105	-0-	-81	-0-	105	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

10	651	N	631	-0-	-20	-0-	150	1	459	3	N	20					431
							22	9									
11	536	N	536	-0-	-0-	-0-	145	1	380	3	N	10					441
							11	9									
12	651	N	603	-0-	-48	-0-	150	1	453	3	N	-0-					441
01	620	N	606	-0-	-14	-0-	145	1	461	3	N	-0-					441
02	504	N	441	-0-	-63	-0-	130	1	311	3	N	-0-					441
03	589	N	379	-0-	-210	-0-	145	1	234	3	N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

10	341	N	336	-0-	-5	-0-	150	1	186	3	N	-0-					35
11	323	N	323	-0-	-0-	-0-	145	1	178	3	N	-0-					35
12	341	N	340	-0-	-1	-0-	150	1	190	3	N	-0-					35
01	341	N	321	-0-	-20	-0-	145	1	176	3	N	-0-					35
02	308	N	289	-0-	-19	-0-	130	1	159	3	N	-0-					35
03	341	N	312	-0-	-29	-0-	145	1	167	3	N	-0-					35

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0-	-0-	155	1	392	3	N	-0-					64
11	510	N	510	-0-	-0-	-0-	145	1	365	3	N	-0-					64
12	558	N	558	-0-	-0-	-0-	150	1	408	3	N	-0-					64
01	558	N	528	-0-	-30	-0-	145	1	383	3	N	-0-					64
02	476	N	473	-0-	-3	-0-	130	1	343	3	N	-0-					64
03	558	N	518	-0-	-40	-0-	150	1	368	3	N	-0-					64

JESTER WELL #: 3018R RRCID -> 175715 COMPL. DATE 01/03/2000 TOTAL DEPTH 2275 PERF. 1908 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2013 - P/A 12-13-2012

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
01	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					8
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					8
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					8
01	101	N	101	-0-	-0-	-0-	100	3	1	9	N	1					9
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					9
03	124	N	86	-0-	-38	-0-	86	3			N	-0-					9

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	70	-0-	-116	-0-	70	3			N	-0-					6
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					6
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					6
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					6
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					6
*03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

10	868	N	853	-0-	-15	-0-	150	1	702	3	N	1					61
							1	9									
11	780	N	777	-0-	-3	-0-	145	1	632	3	N	-0-					61
12	878	N	878	-0-	-0-	-0-	150	1	728	3	N	-0-					61
01	868	N	842	-0-	-26	-0-	145	1	697	3	N	-0-					61
02	738	N	738	-0-	-0-	-0-	130	1	608	3	N	-0-					61
03	868	N	807	-0-	-61	-0-	145	1	659	3	N	3					64
							3	9									

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

10	471	N	471	-0-	-0-	-0-	150	1	309	3	N	11					177
							12	9									
11	432	N	432	-0-	-0-	-0-	145	1	283	3	N	4					181
							4	9									
12	449	N	449	-0-	-0-	-0-	150	1	292	3	N	6					187
							7	9									
01	465	N	426	-0-	-39	-0-	145	1	274	3	N	6					193
							7	9									
02	392	N	374	-0-	-18	-0-	130	1	238	3	N	5					198
							6	9									
03	434	N	411	-0-	-23	-0-	145	1	258	3	N	7					205
							8	9									

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	150	1	302	3	N	20					374
							22	9									
11	427	N	427	-0-	-0-	-0-	145	1	278	3	N	4					378
							4	9									
12	478	N	478	-0-	-0-	-0-	150	1	317	3	N	10					388
							11	9									
01	465	N	456	-0-	-9	-0-	145	1	300	3	N	10					398
							11	9									
02	392	N	389	-0-	-3	-0-	130	1	248	3	N	10					408
							11	9									
03	465	N	397	-0-	-68	-0-	140	1	257	3	N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

10	124	N	111	-0-	-13	-0-	111	3			N	-0-					130
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					130
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					130
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					130
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					130
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

10	192	N	192	-0-	-0-	-0-	75	1	117	3	N	-0-					10
11	180	N	177	-0-	-3	-0-	69	1	108	3	N	-0-					10
12	189	N	189	-0-	-0-	-0-	75	1	114	3	N	-0-					10
01	186	N	179	-0-	-7	-0-	72	1	107	3	N	-0-					10
02	168	N	159	-0-	-9	-0-	63	1	96	3	N	-0-					10
03	186	N	175	-0-	-11	-0-	69	1	106	3	N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					27
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					27
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					27
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					27
02	112	N	17	-0-	-95	-0-	17	3			N	-0-					27
03	124	N	67	-0-	-57	-0-	67	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

10	1230	N	1230	-0-	-0-	-0-	150	1	1073	3	N	6					273
							7	9									
11	1155	N	1155	-0-	-0-	-0-	145	1	1009	3	N	1					274
							1	9									
12	1247	N	1247	-0-	-0-	-0-	150	1	1097	3	N	-0-					274
01	1240	N	1179	-0-	-61	-0-	145	1	1034	3	N	-0-					274
02	1092	N	1013	-0-	-79	-0-	130	1	883	3	N	-0-					274
03	1240	N	1142	-0-	-98	-0-	145	1	978	3	N	17					291
							19	9									

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	196	N	176	-0-	-20	-0-	176	3			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			14
11	0	N	-0-	-0-	-0-	-0-			N	-0-			14
12	0	N	-0-	-0-	-0-	-0-			N	-0-			14
01	1	N	1	-0-	-0-	-0-	1	3	N	-0-			14
02	1	N	1	-0-	-0-	-0-	1	3	N	-0-			14
*03	1	N	1	-0-	-0-	-0-	1	3	N	-0-			14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	620	N	603	-0-	-17	-0-	602	3	1	9	N	1			143
11	720	N	547	-0-	-173	-0-	546	3	1	9	N	1			144
12	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1			145
01	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1			146
02	568	N	568	-0-	-0-	-0-	567	3	1	9	N	1			147
03	620	N	614	-0-	-6	-0-	613	3	1	9	N	1			148

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	140	1	337	3	N	1			104
							1	9							
11	307	N	307	-0-	-0-	-0-	85	1	221	3	N	1			105
							1	9							
12	496	N	395	-0-	-101	-0-	110	1	285	3	N	-0-			105
01	465	N	363	-0-	-102	-0-	100	1	262	3	N	1			106
							1	9							
02	380	N	380	-0-	-0-	-0-	100	1	279	3	N	1			107
							1	9							
03	403	N	371	-0-	-32	-0-	100	1	269	3	N	2			109
							2	9							

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	3	N	-0-			179
11	105	N	105	-0-	-0-	-0-	105	3	N	-0-			179
12	124	N	114	-0-	-10	-0-	114	3	N	-0-			179
01	124	N	21	-0-	-103	-0-	21	3	N	-0-			179
02	112	N	90	-0-	-22	-0-	90	3	N	-0-			179
03	124	N	49	-0-	-75	-0-	49	3	N	-0-			179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-			N	-0-			135
11	2	N	2	-0-	-0-	-0-	2	3	N	-0-			135
12	3	N	3	-0-	-0-	-0-	3	3	N	-0-			135
01	0	N	-0-	-0-	-0-	-0-			N	-0-			135
02	2	N	1	-0-	-1	-0-	1	3	N	-0-			135
03	3	N	2	-0-	-1	-0-	2	3	N	-0-			135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	3	N	-0-			-0-
11	360	N	359	-0-	-1	-0-	359	3	N	-0-			-0-
12	372	N	356	-0-	-16	-0-	356	3	N	-0-			-0-
01	372	N	306	-0-	-66	-0-	306	3	N	-0-			-0-
02	355	N	355	-0-	-0-	-0-	355	3	N	-0-			-0-
*03	363	N	363	-0-	-0-	-0-	363	3	N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					173
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					173
12	279	N	221	-0-	-58	-0-	221	3			N	-0-					173
01	279	N	222	-0-	-57	-0-	222	3			N	-0-					173
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					173
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

10	713	N	579	-0-	-134	-0-	150	1	418	3	N	10					236
							11	9									
11	660	N	465	-0-	-195	-0-	140	1	308	3	N	15					251
							17	9									
12	620	N	510	-0-	-110	-0-	145	1	351	3	N	13					264
							14	9									
01	589	N	403	-0-	-186	-0-	115	1	271	3	N	15					279
							17	9									
02	451	N	451	-0-	-0-	-0-	125	1	309	3	N	15					294
							17	9									
*03	604	N	604	-0-	-0-	-0-	145	1	442	3	N	15					309
							17	9									

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					150
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					150
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					150
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					150
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					150
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

10	93	N	76	-0-	-17	-0-	76	3			N	-0-					56
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					56
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					56
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					56
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					56
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

10	31	N	23	-0-	-8	-0-	23	3			N	-0-					7
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					7
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					7
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					7
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					7
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

10	185	N	185	-0-	-0-	-0-	155	1	30	3	N	-0-					28
11	181	N	181	-0-	-0-	-0-	150	1	31	3	N	-0-					28
12	187	N	187	-0-	-0-	-0-	155	1	32	3	N	-0-					28
01	186	N	181	-0-	-5	-0-	150	1	31	3	N	-0-					28
02	168	N	163	-0-	-5	-0-	135	1	28	3	N	-0-					28
03	186	N	180	-0-	-6	-0-	150	1	30	3	N	-0-					28

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	545	-0-	-44	-0-	150	1	395	3	N	-0-					148
11	555	N	555	-0-	-0-	-0-	145	1	409	3	N	1					149
							1	9									
12	562	N	562	-0-	-0-	-0-	150	1	412	3	N	-0-					149
01	558	N	488	-0-	-70	-0-	140	1	348	3	N	-0-					149
02	532	N	440	-0-	-92	-0-	120	1	320	3	N	-0-					149
03	558	N	498	-0-	-60	-0-	145	1	353	3	N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					30
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					30
12	279	N	159	-0-	-120	-0-	159	3			N	-0-					30
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					30
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					30
*03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	275	-0-	-593	-0-	275	3			N	-0-					-0-
11	960	N	196	-0-	-764	-0-	196	3			N	-0-					-0-
12	434	N	244	-0-	-190	-0-	244	3			N	-0-					-0-
01	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
01	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					64
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					64
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					64
01	310	N	291	-0-	-19	-0-	291	3			N	-0-					64
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					64
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	442	-0-	-147	-0-	442	3			N	-0-					64
11	389	N	389	-0-	-0-	-0-	387	3	2	9	N	2					66
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					66
01	438	N	438	-0-	-0-	-0-	434	3	4	9	N	4					70
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					70
03	465	N	421	-0-	-44	-0-	421	3			N	-0-					70

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748

THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
02	252	N	220	-0-	-32	-0-	220	3			N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	756	N	705	-0-	-51	-0-	705	3			N	-0-					-0-
03	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	496	N	222	-0-	-274	-0-	222	3			N	-0-					-0-
01	496	N	162	-0-	-334	-0-	162	3			N	-0-					-0-
02	392	N	270	-0-	-122	-0-	270	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	589	N	300	-0-	-289	-0-	300	3			N	-0-					-0-
01	558	N	348	-0-	-210	-0-	348	3			N	-0-					-0-
02	504	N	344	-0-	-160	-0-	344	3			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-
01	341	N	86	-0-	-255	-0-	86	3			N	-0-					-0-
02	308	N	110	-0-	-198	-0-	110	3			N	-0-					-0-
03	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	589	N	269	-0-	-320	-0-	269	3			N	-0-					-0-
01	589	N	231	-0-	-358	-0-	231	3			N	-0-					-0-
02	476	N	363	-0-	-113	-0-	363	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	434	N	224	-0-	-210	-0-	224	3			N	-0-					-0-
01	434	N	230	-0-	-204	-0-	230	3			N	-0-					-0-
02	364	N	296	-0-	-68	-0-	296	3			N	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

10	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
11	1380	N	1220	-0-	-160	-0-	1220	3			N	-0-					-0-
12	1364	N	1051	-0-	-313	-0-	1051	3			N	-0-					-0-
01	1271	N	1108	-0-	-163	-0-	1108	3			N	-0-					-0-
02	1148	N	1037	-0-	-111	-0-	1037	3			N	-0-					-0-
*03	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
11	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
12	1333	N	877	-0-	-456	-0-	877	3			N	-0-					-0-
01	1364	N	1052	-0-	-312	-0-	1052	3			N	-0-					-0-
02	1176	N	1062	-0-	-114	-0-	1062	3			N	-0-					-0-
*03	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	465	N	249	-0-	-216	-0-	249	3			N	-0-					-0-
01	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
02	392	N	327	-0-	-65	-0-	327	3			N	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	465	N	246	-0-	-219	-0-	246	3			N	-0-					-0-
01	496	N	265	-0-	-231	-0-	265	3			N	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	3			N	-0-					-0-
*03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
01	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
01	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
11	600	N	423	-0-	-177	-0-	423	3			N	-0-					-0-
12	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
01	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
02	588	N	540	-0-	-48	-0-	540	3			N	-0-					-0-
*03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	496	N	225	-0-	-271	-0-	225	3			N	-0-					-0-
01	465	N	275	-0-	-190	-0-	275	3			N	-0-					-0-
02	364	N	307	-0-	-57	-0-	307	3			N	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	2800	N	2908	-0-	108	108	2908	3			N	-0-					-0-
*03	3100	N	3846	-0-	746	854	3846	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

10	1674	N	775	-0-	-899	-0-	775	3			N	-0-					-0-
11	1170	N	615	-0-	-555	-0-	615	3			N	-0-					-0-
12	1457	N	528	-0-	-929	-0-	528	3			N	-0-					-0-
01	775	N	241	-0-	-534	-0-	241	3			N	-0-					-0-
02	588	N	156	-0-	-432	-0-	156	3			N	-0-					-0-
03	527	N	21	-0-	-506	-0-	21	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	899	N	710	-0-	-189	-0-	710	3			N	-0-					-0-
02	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
*03	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	496	N	349	-0-	-147	-0-	349	3			N	-0-					-0-
02	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0- B	-0-	2	1	742	2	N	-0-					11
11	788	N	788	-0-	-0- B	-0-	9	1	779	2	N	-0-					11
12	1055	N	1055	-0-	-0- B	-0-	19	1	1036	2	N	-0-					11
01	885	N	885	-0-	-0- B	-0-	32	1	853	2	N	-0-					11
02	1030	N	1030	-0-	-0- B	-0-	29	1	1001	2	N	-0-					11
03/01 BALANCING DATE STATUS -> -0-																	
*03	1236	N	1236	-0-	-0- B	-0-	32	1	1204	2	N	-0-					11

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

10	868	N	150	-0-	-718	-0-	150	2			N	-0-					91
11	750	N	637	-0-	-113	-0-	637	2			N	-0-					91
12	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					91
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					91
*02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					91
*03	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					91

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

10	1131	N	1131	-0-	-0-	-0-	249	1	882	2	N	-0-					82
11	900	N	874	-0-	-26	-0-	120	1	754	2	N	-0-					82
12	1271	N	865	-0-	-406	-0-	28	1	837	2	N	-0-					82
01	1116	N	706	-0-	-410	-0-	28	1	678	2	N	-0-					82
02	812	N	788	-0-	-24	-0-	28	1	760	2	N	-0-					82
03	868	N	784	-0-	-84	-0-	31	1	753	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

10	1612	N	1599	-0-	-13	-0-	1599	3			N	-0-					-0-
11	1740	N	1108	-0-	-632	-0-	1108	3			N	-0-					-0-
12	1829	N	408	-0-	-1421	-0-	408	3			N	-0-					-0-
01	1612	N	56	-0-	-1556	-0-	56	3			N	-0-					-0-
02	1036	N	99	-0-	-937	-0-	99	3			N	-0-					-0-
03	403	N	116	-0-	-287	-0-	116	3			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					50
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					50
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					50
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					50
02	252	N	92	-0-	-160	-0-	92	3			N	-0-					50
03	155	N	89	-0-	-66	-0-	89	3			N	-0-					50
	DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504																
10	961	N	881	-0-	-80	-0-	880	3	1	9	N	1	178	1			105
11	949	N	949	-0-	-0-	-0-	946	3	3	9	N	3					108
12	961	N	926	-0-	-35	-0-	926	3			N	-0-					108
01	1114	N	1114	-0-	-0-	-0-	1081	3	33	9	N	30					138
02	903	N	903	-0-	-0-	-0-	888	3	15	9	N	14					152
*03	947	N	947	-0-	-0-	-0-	923	3	24	9	N	22					174
	JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963																
10	2138	N	2138	-0-	-0-	-0-	2125	3	13	9	N	12	162	1			5
11	2160	N	2023	-0-	-137	-0-	2015	3	8	9	N	7					12
12	2170	N	2134	-0-	-36	-0-	2128	3	6	9	N	5					17
01	2325	N	2018	-0-	-307	-0-	2018	3			N	-0-					17
02	1876	N	1801	-0-	-75	-0-	1801	3			N	-0-					17
*03	2477	N	2477	-0-	-0-	-0-	2475	3	2	9	N	2					19
	DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468																
10	791	N	791	-0-	-0-	-0-	787	3	4	9	N	4					182
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					182
12	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					182
01	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					182
02	920	N	920	-0-	-0-	-0-	920	3			N	-0-					182
03	1333	N	870	-0-	-463	-0-	870	3			N	-0-					182
	HUNTINGTON ENERGY, L.L.C. 419291																
	PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497																
10	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					-0-
11	DLQ G-10		3322	-0-	3322	3322	3322	2			N	-0-					-0-
12	5510	X	2188	-0-	-3322	-0-	2188	2			N	-0-					-0-
01	2790	X	2301	-0-	-489	-0-	2301	2			N	-0-					-0-
*02	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
*03	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
	PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198																
10	1829	N	1763	-0-	-66	-0-	1763	2			N	-0-					-0-
11	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
12	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
01	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
02	2240	N	1899	-0-	-341	-0-	1899	2			N	-0-					-0-
03	2201	N	2166	-0-	-35	-0-	2166	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

10	2046	X	1102	-0-	-944	-0-	62	1	1038	2	N	2							34
							2	9											
11	1950	X	1780	-0-	-170	-0-	58	1	1716	2	N	5							39
							6	9											
12	2012	X	2012	-0-	-0-	-0-	62	1	1950	2	N	-0-							39
01	1984	X	1749	-0-	-235	-0-	62	1	1687	2	N	-0-							39
02	1680	X	1438	-0-	-242	-0-	56	1	1382	2	N	-0-							39
03	2015	X	1740	-0-	-275	-0-	62	1	1678	2	N	-0-							39

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

10	1789	N	1789	-0-	-0-	-0-	62	1	1688	2	N	35							162
							39	9											
11	1578	N	1578	-0-	-0-	-0-	60	1	1488	2	N	27							189
							30	9											
12	1684	N	1684	-0-	-0-	-0-	62	1	1537	2	N	77	51	1					215
							85	9											
01	1977	N	1977	-0-	-0-	-0-	62	1	1896	2	N	17							232
							19	9											
02	1484	N	1444	-0-	-40	-0-	56	1	1388	2	N	-0-	192	1					40
03	1674	N	1519	-0-	-155	-0-	62	1	1425	2	N	29							69
							32	9											

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

10	465	X	280	-0-	-185	-0-	36	1	244	2	N	-0-							99
11	645	X	645	-0-	-0-	-0-	58	1	587	2	N	-0-							99
12	636	X	636	-0-	-0-	-0-	60	1	576	2	N	-0-							99
01	579	X	579	-0-	-0-	-0-	60	1	519	2	N	-0-							99
02	616	X	517	-0-	-99	-0-	52	1	447	2	N	16	1	8					114
							18	9											
03	682	X	571	-0-	-111	-0-	62	1	509	2	N	-0-							114

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

10	31	N	20	-0-	-11	-0-	12	1	8	2	N	-0-							77
11	8	N	-0-	-0-	-8	-0-					N	-0-							77
12	0	N	-0-	-0-	-0-	-0-					N	-0-							77
01	31	N	-0-	-0-	-31	-0-					N	-0-							77
02	0	N	-0-	-0-	-0-	-0-					N	-0-							77
03	0	N	-0-	-0-	-0-	-0-					N	-0-							77

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: 1307 T RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77

WORKED OVER ANOTHER ZONE.. 06/01/2011

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6529	X	6529	-0-	-0-	-0-	6526	3	3	9	N	3	2	1	2	8	12
*11	6564	X	6564	-0-	-0-	-0-	6564	3			N	-0-					12
*12	6143	X	6143	-0-	-0-	-0-	6143	3			N	-0-					12
*01	5691	X	5691	-0-	-0-	-0-	5691	3			N	-0-					12
*02	5729	X	5729	-0-	-0-	-0-	5729	3			N	-0-					12
*03	6317	X	6317	-0-	-0-	-0-	6317	3			N	-0-					12

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	10					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	3100	N	5456	-0-	2356	2356	5456	2			N	-0-					40
02	2800	N	3005	-0-	205	2561	3005	2			N	-0-					40
*03	3100	N	2616	-0-	-484	2077	2616	2			N	-0-					40

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14712	X	14712	-0-	-0-	-0-	14712	2			N	-0-					-0-
11	14213	X	14213	-0-	-0-	-0-	14213	2			N	-0-					-0-
12	14277	X	14277	-0-	-0-	-0-	14277	2			N	-0-					-0-
01	13888	X	13888	-0-	-0-	-0-	13888	2			N	-0-					-0-
02	11593	X	11593	-0-	-0-	-0-	11593	2			N	-0-					-0-
*03	13389	X	13389	-0-	-0-	-0-	13389	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	2			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	3 1	1 4	135	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	2 2	1 4	85	3	N	-0-					-0-
12	155	N	126	-0-	-29	-0-	2 2	1 4	122	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	2 1	1 4	137	3	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	2 2	1 4	98	3	N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	2 1	1 4	130	3	N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1530	N	1530	-0-	-0-	-0-	1505	3	25	9	N	23					72
11	1590	N	1415	-0-	-175	-0-	1404	3	11	9	N	10					82
12	1519	N	1435	-0-	-84	-0-	1401	3	34	9	N	31					113
01	1612	N	1247	-0-	-365	-0-	1247	3			N	-0-					113
02	1316	N	1164	-0-	-152	-0-	1157	3	7	9	N	6					119
03	1426	N	1244	-0-	-182	-0-	1227	3	17	9	N	15					134

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	2	3	1	4	N	-0-					-0-
11	780	N	436	-0-	-344	-0-	9	1	425	3	N	-0-					-0-
							2	4									
12	465	N	372	-0-	-93	-0-	8	1	362	3	N	-0-					-0-
							2	4									
01	354	N	354	-0-	-0-	-0-	6	1	346	3	N	-0-					-0-
							2	4									
02	420	N	343	-0-	-77	-0-	7	1	334	3	N	-0-					-0-
							2	4									
03	372	N	369	-0-	-3	-0-	5	1	363	3	N	-0-					-0-
							1	4									

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	15	1	756	3	N	-0-					141
							1	4									
11	847	N	847	-0-	-0-	-0-	19	1	826	3	N	-0-					141
							2	4									
12	779	N	779	-0-	-0-	-0-	17	1	760	3	N	-0-					141
							2	4									
01	775	N	620	-0-	-155	-0-	13	1	606	3	N	-0-					141
							1	4									
02	784	N	631	-0-	-153	-0-	14	1	615	3	N	-0-					141
							2	4									
03	775	N	547	-0-	-228	-0-	10	1	536	3	N	-0-					141
							1	4									

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2544	N	2544	-0-	-0-	-0-	66	1	2455	3	N	20					141
							1	4	22	9							
11	2466	N	2466	-0-	-0-	-0-	75	1	2389	3	N	-0-					141
							2	4									
12	2546	N	2546	-0-	-0-	-0-	76	1	2438	3	N	27					168
							2	4	30	9							
01	2542	N	2498	-0-	-44	-0-	79	1	2412	3	N	5					173
							1	4	6	9							
02	2296	N	2218	-0-	-78	-0-	70	1	2146	3	N	-0-					173
							2	4									
03	2542	N	2440	-0-	-102	-0-	49	1	2360	3	N	27	193	1			7
							1	4	30	9							

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	X	1264	-0-	-0-	-0-	31	1	1232	3	N	-0-					-0-
							1	4									
11	1140	X	358	-0-	-782	-0-	10	1	346	3	N	-0-					-0-
							2	4									
12	1178	N	428	-0-	-750	-0-	12	1	414	3	N	-0-					-0-
							2	4									
01	2631	N	2631	-0-	-0-	-0-	45	1	2584	3	N	-0-					-0-
							2	4									
02	2800	N	2942	-0-	142	142	53	1	2887	3	N	-0-					-0-
							2	4									
*03	2961	N	2819	-0-	-142	-0-	36	1	2782	3	N	-0-					-0-
							1	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	1054	N	458	-0-	-596	-0-	458	3			N	-0-					-0-
01	1054	N	412	-0-	-642	-0-	412	3			N	-0-					-0-
02	476	N	274	-0-	-202	-0-	274	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	14	1	582	3	N	-0-					109
							1	4									
11	600	N	573	-0-	-27	-0-	15	1	556	3	N	-0-					109
							2	4									
12	598	N	598	-0-	-0-	-0-	13	1	583	3	N	-0-					109
							2	4									
01	589	N	583	-0-	-6	-0-	11	1	571	3	N	-0-					109
							1	4									
02	532	N	503	-0-	-29	-0-	11	1	490	3	N	-0-					109
							2	4									
03	589	N	572	-0-	-17	-0-	8	1	563	3	N	-0-					109
							1	4									

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1386	-0-	-40	-0-	1382	3	4	9	N	4					44
11	1470	N	1404	-0-	-66	-0-	1404	3			N	-0-					44
12	1426	N	1395	-0-	-31	-0-	1392	3	3	9	N	3					47
01	1395	N	1317	-0-	-78	-0-	1317	3			N	-0-					47
02	1316	N	1089	-0-	-227	-0-	1086	3	3	9	N	3					50
*03	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					50

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1193	N	1193	-0-	-0-	-0-	22	1	1170	3	N	-0-					-0-
							1	4									
11	1200	N	916	-0-	-284	-0-	27	1	887	3	N	-0-					-0-
							2	4									
12	1045	N	1045	-0-	-0-	-0-	25	1	1018	3	N	-0-					-0-
							2	4									
01	1178	N	1107	-0-	-71	-0-	34	1	1072	3	N	-0-					-0-
							1	4									
02	883	N	883	-0-	-0-	-0-	20	1	861	3	N	-0-					-0-
							2	4									
03	1054	N	839	-0-	-215	-0-	13	1	825	3	N	-0-					-0-
							1	4									

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2468	-0-	-756	-0-	29	1	2438	3	N	-0-					-0-
							1	4									
11	2760	X	2273	-0-	-487	-0-	29	1	2242	3	N	-0-					-0-
							2	4									
12	2821	X	2369	-0-	-452	-0-	29	1	2338	3	N	-0-					-0-
							2	4									
01	2821	X	2389	-0-	-432	-0-	40	1	2348	3	N	-0-					-0-
							1	4									
02	2436	X	2033	-0-	-403	-0-	28	1	2003	3	N	-0-					-0-
							2	4									
03	2480	X	2109	-0-	-371	-0-	20	1	2087	3	N	-0-					-0-
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	595	-0-	-676	-0-	23	1	571	3	N	-0-					2
							1	4									
11	792	N	792	-0-	-0-	-0-	38	1	752	3	N	-0-					2
							2	4									
12	682	N	128	-0-	-554	-0-	12	1	114	3	N	-0-					2
							2	4									
01	589	N	22	-0-	-567	-0-	21	3	1	4	N	-0-					2
*02	728	N	435	-0-	-293	-0-	16	1	419	3	N	-0-					2
*03	1403	N	1403	-0-	-0-	-0-	37	1	1365	3	N	-0-					2
							1	4									

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

10	791	N	791	-0-	-0-	-0-	19	1	771	3	N	-0-					-0-
							1	4									
11	720	N	607	-0-	-113	-0-	16	1	589	3	N	-0-					-0-
							2	4									
12	547	N	547	-0-	-0-	-0-	13	1	532	3	N	-0-					-0-
							2	4									
01	806	N	219	-0-	-587	-0-	7	1	211	3	N	-0-					-0-
							1	4									
02	560	N	331	-0-	-229	-0-	9	1	320	3	N	-0-					-0-
							2	4									
03	558	N	245	-0-	-313	-0-	4	1	240	3	N	-0-					-0-
							1	4									

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

10	5205	X	5205	-0-	-0-	-0-	43	1	5161	3	N	-0-					121
							1	4									
11	4623	X	4623	-0-	-0-	-0-	44	1	4577	3	N	-0-					121
							2	4									
12	4714	X	4714	-0-	-0-	-0-	38	1	4674	3	N	-0-					121
							2	4									
01	4630	X	4630	-0-	-0-	-0-	39	1	4590	3	N	-0-					121
							1	4									
02	4070	X	4070	-0-	-0-	-0-	37	1	4031	3	N	-0-					121
							2	4									
*03	4360	X	4360	-0-	-0-	-0-	22	1	4337	3	N	-0-					121
							1	4									

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1705	-0-	-155	-0-	1705	2			N	-0-					184
11	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					184
12	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					184
01	1705	N	1066	-0-	-639	-0-	1066	2			N	-0-					184
02	1708	N	900	-0-	-808	-0-	900	2			N	-0-					184
03	1860	N	722	-0-	-1138	-0-	722	2			N	-0-					184

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

10	2264	N	2264	-0-	-0-	-0-	2255	2	9	9	N	8					294
11	1778	N	1778	-0-	-0-	-0-	1772	2	6	9	N	5					299
12	2132	N	2132	-0-	-0-	-0-	2128	2	4	9	N	4					303
01	2263	N	1852	-0-	-411	-0-	1845	2	7	9	N	6					309
02	1652	N	1478	-0-	-174	-0-	1469	2	9	9	N	8					317
03	2139	N	1504	-0-	-635	-0-	1490	2	14	9	N	13					330

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

10	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					90
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					90
12	1116	N	926	-0-	-190	-0-	926	2			N	-0-					90
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					90
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					90
*03	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

10	53754	X	43243	-0-	-10511	-0-	43045	2	198	9	N	180	190	1			130
11	52020	X	38641	-0-	-13379	-0-	38463	2	178	9	N	162					292
12	53754	X	37640	-0-	-16114	-0-	37498	2	142	9	N	129	194	1			227
01	50871	X	34479	-0-	-16392	-0-	34393	2	86	9	N	78	193	1			112
02	42224	X	31365	-0-	-10859	-0-	31249	2	116	9	N	105					217
03	43245	X	32472	-0-	-10773	-0-	32340	2	132	9	N	120	189	1			148

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

10	6107	X	2368	-0-	-3739	-0-	62	1	2306	2	N	-0-					7
11	4620	X	2595	-0-	-2025	-0-	58	1	2537	2	N	-0-					7
12	4774	X	4717	-0-	-57	-0-	58	1	4659	2	N	-0-					7
01	4340	X	2518	-0-	-1822	-0-	60	1	2458	2	N	-0-					7
02	3920	X	2560	-0-	-1360	-0-	44	1	2516	2	N	-0-					7
03	4712	X	2981	-0-	-1731	-0-	60	1	2921	2	N	-0-					7

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
11	1920	X	162	-0-	-1758	-0-	162	2			N	-0-					-0-
12	1984	X	140	-0-	-1844	-0-	140	2			N	-0-					-0-
01	1984	X	686	-0-	-1298	-0-	686	2			N	-0-					-0-
02	1792	X	1205	-0-	-587	-0-	1205	2			N	-0-					-0-
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2361	-0-	-181	-0-	134	1	2227	2	N	-0-					61
11	2220	N	887	-0-	-1333	-0-	44	1	843	2	N	-0-					61
12	2480	N	1045	-0-	-1435	-0-	55	1	990	2	N	-0-					61
01	2356	N	1410	-0-	-946	-0-	21	1	1389	2	N	-0-	1	7			60
02	840	N	-0-	-0-	-840	-0-					N	-0-					60
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					60

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ETAL -M- WELL #: 4 RRCID -> 069507 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2014 - P&A 02/10/14

PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2074	-0-	-127	-0-	31 33	1 9	2010	2	N	30					175
11	2067	N	2067	-0-	-0-	-0-	30 3	1 9	2034	2	N	3	117	1	1	8	60
12	2175	N	2175	-0-	-0-	-0-	31 47	1 9	2097	2	N	43					103
01	2172	N	2172	-0-	-0-	-0-	31 65	1 9	2076	2	N	59					162
02	1932	N	1863	-0-	-69	-0-	28 6	1 9	1829	2	N	5	95	1			72
03	2170	N	2079	-0-	-91	-0-	31 31	1 9	2017	2	N	28					100

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2228	-0-	-66	-0-	180	1	2048	2	N	-0-					10
11	2550	N	1954	-0-	-596	-0-	180	1	1774	2	N	-0-					10
12	2440	N	2440	-0-	-0-	-0-	180	1	2260	2	N	-0-					10
01	2232	N	1596	-0-	-636	-0-	186	1	1410	2	N	-0-					10
02	1820	N	1530	-0-	-290	-0-	105	1	1425	2	N	-0-					10
*03	2754	N	2754	-0-	-0-	-0-	168	1	2586	2	N	-0-					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	663	-0-	-887	-0-	272	1	391	2	N	-0-					2
11	1101	N	1101	-0-	-0-	-0-	464	1	637	2	N	-0-					2
12	620	N	499	-0-	-121	-0-	176	1	323	2	N	-0-					2
01	850	N	850	-0-	-0-	-0-	496	1	354	2	N	-0-					2
02	1036	N	669	-0-	-367	-0-	243	1	426	2	N	-0-					2
*03	784	N	784	-0-	-0-	-0-	432	1	352	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1770	N	1770	-0-	-0-	-0-	31	1	1739	2	N	-0-					-0-
11	1815	N	1815	-0-	-0-	-0-	30	1	1785	2	N	-0-					-0-
12	1567	N	1567	-0-	-0-	-0-	31	1	1536	2	N	-0-					-0-
01	1767	N	1346	-0-	-421	-0-	31	1	1315	2	N	-0-					-0-
02	1680	N	1093	-0-	-587	-0-	23	1	1070	2	N	-0-					-0-
03	1581	N	776	-0-	-805	-0-	30	1	746	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2001	-0-	-355	-0-	62	1	1939	2	N	-0-					2
11	2470	N	2470	-0-	-0-	-0-	60	1	2410	2	N	-0-					2
12	2352	N	2352	-0-	-0-	-0-	40	1	2312	2	N	-0-					2
01	2015	N	933	-0-	-1082	-0-	46	1	887	2	N	-0-					2
02	2296	N	1979	-0-	-317	-0-	56	1	1923	2	N	-0-					2
03	2356	N	2244	-0-	-112	-0-	62	1	2182	2	N	-0-					2

RANGE PRODUCTION COMPANY, LLC 691795
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

10	2418	X	401	-0-	-2017	-0-	401	2			N	-0-					22
11	2340	X	1116	-0-	-1224	-0-	1116	2			N	-0-					22
12	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					22
01	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					22
*02	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					22
*03	3100	N	3128	-0-	28	28	3128	2			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

10	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					-0-
11	2250	X	2044	-0-	-206	-0-	2044	2			N	-0-					-0-
12	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
01	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
*02	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-
*03	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

10	1860	N	1090	-0-	-770	-0-	1090	2			N	-0-					-0-
11	1620	N	308	-0-	-1312	-0-	308	2			N	-0-					-0-
12	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-
01	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
*02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
*03	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

10	2480	N	1849	-0-	-631	-0-	1849	2			N	-0-					-0-
11	2310	N	917	-0-	-1393	-0-	917	2			N	-0-					-0-
12	1984	N	1700	-0-	-284	-0-	1700	2			N	-0-					-0-
01	1860	N	1792	-0-	-68	-0-	1792	2			N	-0-					-0-
*02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
03	1705	N	1648	-0-	-57	-0-	1648	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

10	1457	X	102	-0-	-1355	-0-	102	2			N	-0-					-0-
11	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					10
11	870	N	258	-0-	-612	-0-	258	2			N	-0-					10
12	713	N	360	-0-	-353	-0-	360	2			N	-0-					10
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					10
*02	922	N	922	-0-	-0-	-0-	922	2			N	-0-					10
*03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
11	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
12	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
*02	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
*03	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					182
11	330	N	279	-0-	-51	-0-	279	2			N	-0-					182
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					182
01	341	N	38	-0-	-303	-0-	38	2			N	-0-					182
*02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					182
03	341	N	284	-0-	-57	-0-	284	2			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
11	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					-0-
12	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
01	4395	X	4395	-0-	-0-	-0-	4395	2			N	-0-					-0-
*02	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
*03	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

REMORA OPERATING, LLC 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3211	X	3211	-0-	-0-	-0-	102	1	3109	2	N	-0-					-0-
11	2790	X	2143	-0-	-647	-0-	65	1	2078	2	N	-0-					-0-
12	4166	X	4166	-0-	-0-	-0-	102	1	4064	2	N	-0-					-0-
01	2883	X	2608	-0-	-275	-0-	76	1	2532	2	N	-0-					-0-
02	3499	X	3499	-0-	-0-	-0-	102	1	3397	2	N	-0-					-0-
*03	3141	X	3141	-0-	-0-	-0-	86	1	3055	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	129	-0-	-1359	-0-	129	2			N	-0-					-0-
11	1440	N	340	-0-	-1100	-0-	54	1	286	2	N	-0-					-0-
12	1147	N	860	-0-	-287	-0-	117	1	743	2	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	27	1	167	2	N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	267	-0-	-167	B	-12461	267	2			N	-0-					119
11	420	#	373	-0-	-47	B	-12508	4	1	369	2	N	-0-					119
12	434	#	393	-0-	-41	B	-12549	3	1	390	2	N	-0-					119
01	434	#	332	-0-	-102	B	-12651	1	1	331	2	N	-0-					119
02	392	#	324	-0-	-68	B	-12719	324	2			N	-0-					119
03	403	#	298	-0-	-105	B	-12824	298	2			N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N		783	-0-	-0-		-0-	768	2	15	9	N	14	7	1	7	8	20
11	960	N		645	-0-	-315		-0-	645	2			N	-0-					20
12	806	N		799	-0-	-7		-0-	799	2			N	-0-					20
01	775	N		593	-0-	-182		-0-	593	2			N	-0-					20
02	616	N		508	-0-	-108		-0-	508	2			N	-0-					20
03	806	N		457	-0-	-349		-0-	457	2			N	-0-					20

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					171
11	660	N	593	-0-	-67	-0-	593	3			N	-0-					171
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					171
01	654	N	654	-0-	-0-	-0-	606	3	48	9	N	44	189	1			26
02	560	N	537	-0-	-23	-0-	536	3	1	9	N	1					27
03	620	N	413	-0-	-207	-0-	413	3			N	-0-					27

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2679	N	2679	-0-	-0-	-0-	2649	3	30	9	N	27					287
11	2556	N	2556	-0-	-0-	-0-	2555	3	1	9	N	1	186	1			102
12	2656	N	2656	-0-	-0-	-0-	2641	3	15	9	N	14					116
01	2554	N	2554	-0-	-0-	-0-	2523	3	31	9	N	28					144
02	2365	N	2365	-0-	-0-	-0-	2336	3	29	9	N	26					170
*03	2644	N	2644	-0-	-0-	-0-	2620	3	24	9	N	22					192

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1144	-0-	-65	-0-	5	1	1138	3	N	-0-					45
							1	4									
11	1170	N	1119	-0-	-51	-0-	5	1	1112	3	N	-0-					45
							2	4									
12	1180	N	1180	-0-	-0-	-0-	5	1	1173	3	N	-0-					45
							2	4									
01	1378	N	1378	-0-	-0-	-0-	10	1	1367	3	N	-0-					45
							1	4									
*02	1036	N	1017	-0-	-19	-0-	7	1	1008	3	N	-0-					45
							2	4									
03	1178	N	1111	-0-	-67	-0-	5	1	1104	3	N	1					46
							1	4	1	9							

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	14	1	1116	3	N	-0-					7
							1	4									
11	767	N	767	-0-	-0-	-0-	12	1	753	3	N	-0-					7
							2	4									
12	1050	N	1050	-0-	-0-	-0-	9	1	1039	3	N	-0-					7
							2	4									
01	1116	N	911	-0-	-205	-0-	9	1	901	3	N	-0-					7
							1	4									
02	820	N	820	-0-	-0-	-0-	9	1	798	3	N	10					17
							2	4	11	9							
*03	1177	N	1177	-0-	-0-	-0-	9	1	1166	3	N	1					18
							1	4	1	9							

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	20	1	831	3	N	8					114
							1	4	9	9							
11	930	N	685	-0-	-245	-0-	18	1	665	3	N	-0-					114
							2	4									
12	937	N	937	-0-	-0-	-0-	22	1	913	3	N	-0-					114
							2	4									
01	868	N	702	-0-	-166	-0-	15	1	676	3	N	9					123
							1	4	10	9							
02	697	N	697	-0-	-0-	-0-	19	1	675	3	N	1					124
							2	4	1	9							
03	930	N	360	-0-	-570	-0-	8	1	349	3	N	2					126
							1	4	2	9							

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	582	-0-	-193	-0-	17	1 4	564	3	N	-0-					87
11	840	N	406	-0-	-434	-0-	14	1 4	390	3	N	-0-					87
12	651	N	422	-0-	-229	-0-	13	1 4	407	3	N	-0-					87
01	589	N	421	-0-	-168	-0-	13	1 4	407	3	N	-0-					87
02	392	N	268	-0-	-124	-0-	10	1 4	256	3	N	-0-					87
*03	530	N	530	-0-	-0-	-0-	14	1 4	515	3	N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3485	X	3485	-0-	-0-	-0-	120	1 4	3364	3	N	-0-					124
11	3368	X	3368	-0-	-0-	-0-	137	1 4	3229	3	N	-0-					124
12	3347	X	3347	-0-	-0-	-0-	122	1 4	3223	3	N	-0-					124
01	3061	X	3061	-0-	-0-	-0-	106	1 4	2954	3	N	-0-					124
02	2584	X	2584	-0-	-0-	-0-	101	1 4	2481	3	N	-0-					124
*03	1809	X	1809	-0-	-0-	-0-	45	1 4	1763	3	N	-0-					124

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	671	-0-	-972	-0-	671	3			N	-0-					245
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					245
12	620	N	422	-0-	-198	-0-	422	3			N	-0-					245
01	682	N	563	-0-	-119	-0-	563	3			N	-0-					245
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					245
03	434	N	368	-0-	-66	-0-	368	3			N	-0-					245

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2658	-0-	-225	-0-	128	1	2530	2	N	-0-					83
11	2670	X	586	-0-	-2084	-0-	49	1	537	2	N	-0-					83
12	2759	X	982	-0-	-1777	-0-	66	1	916	2	N	-0-					83
01	2759	X	2261	-0-	-498	-0-	33	1	2228	2	N	-0-					83
02	560	N	-0-	-0-	-560	-0-					N	-0-					83
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1014	-0-	-40	-0-	65	1	949	2	Y	-0-					116
11	900	N	777	-0-	-123	-0-	11	1	766	2	Y	-0-					116
12	1032	N	1032	-0-	-0-	-0-	63	1	969	2	Y	-0-					116
01	1144	N	1144	-0-	-0-	-0-	17	1	1127	2	Y	-0-					116
02	728	N	-0-	-0-	-728	-0-					Y	-0-					116
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					116

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	402	2	3	9	N	3					50
11	360	N	327	-0-	-33	-0-	327	2			N	-0-					50
12	403	N	196	-0-	-207	-0-	188	2	8	9	N	7					57
01	403	N	91	-0-	-312	-0-	91	2			N	-0-					57
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					57
*03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					57

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	95	-0-	-370	-0-	10	1	85	2	N	-0-					132
11	270	N	79	-0-	-191	-0-	4	1	75	2	N	-0-					132
12	246	N	246	-0-	-0-	-0-	7	1	239	2	N	-0-					132
01	483	N	483	-0-	-0-	-0-	14	1	469	2	N	-0-					132
*02	208	N	208	-0-	-0-	-0-	10	1	198	2	N	-0-					132
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014 - PLUGGED 03/03/14

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9303	X	9303	-0-	-0-	-0-	9229	2	74	9	N	67	197	1			147
11	7780	X	7780	-0-	-0-	-0-	7685	2	95	9	N	86					233
12	9300	X	4217	-0-	-5083	-0-	4156	2	61	9	N	55	195	1			93
01	9300	X	7417	-0-	-1883	-0-	7380	2	37	9	N	34					127
02	8400	X	7789	-0-	-611	-0-	7694	2	95	9	N	86					213
03	9300	X	7196	-0-	-2104	-0-	7141	2	55	9	N	50	193	1			70

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1	-0-	1	20	1	2			N	-0-					-0-
*11	21	X	1	-0-	-20	-0-	1	2			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0-	-0-	40	1	1383	2	N	7					100
							8	9									
11	1560	N	626	-0-	-934	-0-	29	1	588	2	N	8					108
							9	9									
12	1209	N	29	-0-	-1180	-0-	15	1	14	2	N	-0-					108
01	1426	N	36	-0-	-1390	-0-	32	1	4	2	N	-0-					108
02	588	N	42	-0-	-546	-0-	16	1	26	2	N	-0-					108
*03	228	N	228	-0-	-0-	-0-	48	1	167	2	N	12					120
							13	9									

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	578	-0-	-817	-0-	26	1	552	2	N	-0-					60
11	900	N	93	-0-	-807	-0-	27	1	66	2	N	-0-					60
12	600	N	600	-0-	-0-	-0-	20	1	580	2	N	-0-					60
01	690	N	690	-0-	-0-	-0-	31	1	659	2	N	-0-					60
02	465	N	465	-0-	-0-	-0-	18	1	447	2	N	-0-					60
*03	827	N	827	-0-	-0-	-0-	27	1	800	2	N	-0-					60

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2430	N	1354	-0-	-1076	-0-	109	1	1245	2	N	-0-	379	1			97
11	2460	X	893	-0-	-1567	-0-	54	1	839	2	N	-0-					97
12	2542	X	1426	-0-	-1116	-0-	38	1	1388	2	N	-0-					97
01	2542	X	1457	-0-	-1085	-0-	89	1	1368	2	N	-0-					97
02	2455	X	2455	-0-	-0-	-0-	117	1	2338	2	N	-0-					97
*03	1919	X	1919	-0-	-0-	-0-	111	1	1808	2	N	-0-					97

NEWFIELD EXPLORATION COMPANY 606617
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF. 10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	417	-0-	-482	-0-	417	2			N	-0-					36
11	930	N	911	-0-	-19	-0-	911	2			N	-0-					36
12	930	N	891	-0-	-39	-0-	891	2			N	-0-					36
01	403	N	-0-	-0-	-403	-0-					N	-0-					36
*02	840	N	721	-0-	-119	-0-	721	2			N	-0-					36
03	899	N	751	-0-	-148	-0-	751	2			N	-0-					36

PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	843	2	7	9	N	6					138
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					138
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					138
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					138
*02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					138
*03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					138

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF. 10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1772	N	1772	-0-	-0-	-0-	1771	2	1	9	N	1					136
11	1740	N	1360	-0-	-380	-0-	1359	2	1	9	N	1					137
12	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					137
01	1767	N	247	-0-	-1520	-0-	246	2	1	9	N	1					138
*02	1260	N	241	-0-	-1019	-0-	241	2			N	-0-					138
03	1581	N	921	-0-	-660	-0-	921	2			N	-0-					138

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2058	-0-	-236	-0-	2056	2	2	9	N	2					87
11	2220	N	1726	-0-	-494	-0-	1726	2			N	-0-					87
12	1767	N	1518	-0-	-249	-0-	1518	2			N	-0-					87
01	2046	N	1799	-0-	-247	-0-	1799	2			N	-0-					87
*02	1624	N	1371	-0-	-253	-0-	1371	2			N	-0-					87
*03	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					87

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

10	2177	N	2177	-0-	-0-	-0-	2170	2	7	9	N	6					214
11	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					214
12	2008	N	2008	-0-	-0-	-0-	2006	2	2	9	N	2					216
01	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					216
*02	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					216
*03	2504	N	2504	-0-	-0-	-0-	2502	2	2	9	N	2					217

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					27
11	390	N	203	-0-	-187	-0-	203	2			N	-0-					27
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					27
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					27
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					27
*03	463	N	463	-0-	-0-	-0-	463	1			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

10	62	N	5	-0-	-57	-0-	5	2			N	-0-					62
11	60	N	-0-	-0-	-60	-0-					N	-0-					62
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					62
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					62
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					62
*03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					62

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3871	X	3871	-0-	-0-	-0-	3854	2	17	9	N	15	142	1			48
11	3442	X	3442	-0-	-0-	-0-	3401	2	41	9	N	37					85
12	3498	X	3498	-0-	-0-	-0-	3472	2	26	9	N	24					109
01	2870	X	2870	-0-	-0-	-0-	2835	2	35	9	N	32					141
*02	3386	X	3386	-0-	-0-	-0-	3380	2	6	9	N	5					146
*03	4089	X	4089	-0-	-0-	-0-	4049	2	40	9	N	36					182

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1161	-0-	-141	-0-	1161	2			N	-0-					200
11	1170	N	776	-0-	-394	-0-	776	2			N	-0-					200
12	992	N	879	-0-	-113	-0-	879	2			N	-0-					200
01	1147	N	559	-0-	-588	-0-	559	2			N	-0-					200
*02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					200
*03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF. 10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	794	2	14	9	N	13					213
11	610	N	610	-0-	-0-	-0-	562	2	48	9	N	44	200	1			57
12	514	N	514	-0-	-0-	-0-	506	2	8	9	N	7					64
01	626	N	626	-0-	-0-	-0-	613	2	13	9	N	12					76
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					76
*03	648	N	648	-0-	-0-	-0-	642	2	6	9	N	5					81

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF. 11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3233	-0-	133	1574	36	1	3196	3	N	-0-					-0-
							1	4									
11	4458	X	2884	-0-	-1574	-0-	36	1	2846	3	N	-0-					-0-
							2	4									
12	2888	X	2888	-0-	-0-	-0-	37	1	2849	3	N	-0-					-0-
							2	4									
01	2716	X	2716	-0-	-0-	-0-	40	1	2675	3	N	-0-					-0-
							1	4									
02	2268	X	2130	-0-	-138	-0-	31	1	2097	3	N	-0-					-0-
							2	4									
*03	2730	X	2730	-0-	-0-	-0-	28	1	2701	3	N	-0-					-0-
							1	4									

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF. 10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4760	X	4760	-0-	-0-	-0-	80	1	4680	3	N	-0-					6
11	3299	X	3299	-0-	-0-	-0-	80	1	3219	3	N	-0-					6
12	3100	X	435	-0-	-2665	-0-	80	1	355	3	N	-0-					6
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					6
02	364	X	NO RPT	-0-	-364	-0-					N	NO RPT					6
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	571	-0-	-328	-0-	571	2			N	-0-					15
11	630	N	514	-0-	-116	-0-	514	2			N	-0-					15
12	589	N	-0-	-0-	-589	-0-					N	-0-					15
01	558	N	537	-0-	-21	-0-	537	2			N	-0-					15
02	476	N	464	-0-	-12	-0-	464	2			N	-0-					15
*03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
11	840	N	791	-0-	-49	-0-	791	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	868	N	839	-0-	-29	-0-	839	3			N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	16	1	616	3	N	-0-					-0-
							1	4									
11	600	N	600	-0-	-0-	-0-	17	1	581	3	N	-0-					-0-
							2	4									
12	638	N	638	-0-	-0-	-0-	33	1	603	3	N	-0-					-0-
							2	4									
01	573	N	573	-0-	-0-	-0-	13	1	559	3	N	-0-					-0-
							1	4									
02	516	N	516	-0-	-0-	-0-	13	1	501	3	N	-0-					-0-
							2	4									
*03	547	N	547	-0-	-0-	-0-	10	1	536	3	N	-0-					-0-
							1	4									

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	25	1	566	3	N	9					175
							1	4	10	9							
11	720	N	605	-0-	-115	-0-	26	1	571	3	N	5					180
							2	4	6	9							
12	682	N	427	-0-	-255	-0-	28	1	386	3	N	10					190
							2	4	11	9							
01	748	N	748	-0-	-0-	-0-	25	1	719	3	N	3					193
							1	4	3	9							
02	560	N	558	-0-	-2	-0-	23	1	531	3	N	2					195
							2	4	2	9							
*03	607	N	607	-0-	-0-	-0-	12	1	581	3	N	12					207
							1	4	13	9							

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	#	1567	-0-	-1595	-0-	1567	2			N	-0-					47
11	3060	#	807	-0-	-2253	-0-	807	2			N	-0-					47
12	3162	#	2561	-0-	-601	-0-	2561	2			N	-0-					47
01	2366	R	2366	-0-	-0-	-0-	2366	2			N	-0-					47
02	2092	R	2092	-0-	-0-	-0-	2092	2			N	-0-					47
*03	2739	R	2739	-0-	-0-	-0-	2739	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
11	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
12	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
01	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
02	1092	N	990	-0-	-102 B	-0-	990	2			N	-0-					-0-
03	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
12	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1874	N	1874	-0-	-0- B	-0-	1874	2			N	-0-					-0-
11	1890	N	1720	-0-	-170 B	-0-	1720	2			N	-0-					-0-
12	1877	N	1877	-0-	-0- B	-0-	1877	2			N	-0-					-0-
01	1860	N	1768	-0-	-92 B	-0-	1768	2			N	-0-					-0-
02	1596	N	1558	-0-	-38 B	-0-	1558	2			N	-0-					-0-
03	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
11	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
01	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
02	644	N	606	-0-	-38 B	-0-	606	2			N	-0-					-0-
03	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
01	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
03	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
02	112	N	72	-0-	-40 B	-0-	72	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
11	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
12	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
01	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
02	476	N	418	-0-	-58	B	-0-	418	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
11	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
01	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
02	84	N	76	-0-	-8	B	-0-	76	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1253	N	1253	-0-	-0-	B	-0-	1253	2			N	-0-					-0-
11	1153	N	1153	-0-	-0-	B	-0-	1153	2			N	-0-					-0-
12	1072	N	1072	-0-	-0-	B	-0-	1072	2			N	-0-					-0-
01	1240	N	1001	-0-	-239	B	-0-	1001	2			N	-0-					-0-
02	1064	N	911	-0-	-153	B	-0-	911	2			N	-0-					-0-
03	1085	N	NO RPT	-0-	-1085	B	-0-					N	NO RPT					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
11	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-
12	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
01	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
02	140	N	120	-0-	-20	B	-0-	120	2			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
11	360	N	355	-0-	-5	B	-0-	355	2			N	-0-					-0-
12	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
01	434	N	364	-0-	-70	B	-0-	364	2			N	-0-					-0-
02	336	N	260	-0-	-76	B	-0-	260	2			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
11	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
12	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
01	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
02	392	N	363	-0-	-29	B	-0-	363	2			N	-0-					-0-
03	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
11	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
12	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
01	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
02	644	N	640	-0-	-4	B	-0-	640	2			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	84	N	48	-0-	-36 B	-0-	48	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
11	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
12	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
01	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
02	1064	N	1003	-0-	-61 B	-0-	1003	2			N	-0-					-0-
03	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2044	-0-	-0- B	-0-	2044	2			N	-0-					-0-
11	2040	N	1793	-0-	-247 B	-0-	1793	2			N	-0-					-0-
12	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
01	2046	N	2030	-0-	-16 B	-0-	2030	2			N	-0-					-0-
02	1750	N	1750	-0-	-0- B	-0-	1750	2			N	-0-					-0-
03	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
11	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
12	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
01	930	N	875	-0-	-55 B	-0-	875	2			N	-0-					-0-
02	980	N	918	-0-	-62 B	-0-	918	2			N	-0-					-0-
03	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	2			N	-0-					-0-
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
11	420	N	396	-0-	-24 B	-0-	396	2			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
01	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
02	364	N	363	-0-	-1 B	-0-	363	2			N	-0-					-0-
03	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
11	1230	N	1084	-0-	-146 B	-0-	1084	2			N	-0-					-0-
12	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
01	1271	N	1215	-0-	-56 B	-0-	1215	2			N	-0-					-0-
02	1008	N	991	-0-	-17 B	-0-	991	2			N	-0-					-0-
03	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
11	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
12	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
01	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
02	1092	N	997	-0-	-95 B	-0-	997	2			N	-0-					-0-
03	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
12	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
02	504	N	442	-0-	-62 B	-0-	442	2			N	-0-					-0-
03	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
11	990	N	959	-0-	-31 B	-0-	959	2			N	-0-					-0-
12	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
01	992	N	965	-0-	-27 B	-0-	965	2			N	-0-					-0-
02	896	N	895	-0-	-1 B	-0-	895	2			N	-0-					-0-
03	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
11	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
02	700	N	602	-0-	-98 B	-0-	602	2			N	-0-					-0-
03	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
01	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
02	504	N	451	-0-	-53 B	-0-	451	2			N	-0-					-0-
03	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	90	N	31	-0-	-59 B	-0-	31	2			N	-0-					-0-
12	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
11	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
01	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
03	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
11	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
12	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
01	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
02	980	N	890	-0-	-90 B	-0-	890	2			N	-0-					-0-
03	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
01	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
11	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
12	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
01	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
02	896	N	676	-0-	-220 B	-0-	676	2			N	-0-					-0-
03	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
11	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
02	336	N	190	-0-	-146 B	-0-	190	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
11	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	168	N	114	-0-	-54 B	-0-	114	2			N	-0-					-0-
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
11	270	N	260	-0-	-10	B	-0-	260	2			N	-0-					-0-
12	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
01	279	N	240	-0-	-39	B	-0-	240	2			N	-0-					-0-
02	252	N	167	-0-	-85	B	-0-	167	2			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					-0-
11	750	N	709	-0-	-41	B	-0-	709	2			N	-0-					-0-
12	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
01	739	N	739	-0-	-0-	B	-0-	739	2			N	-0-					-0-
02	672	N	640	-0-	-32	B	-0-	640	2			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
11	775	N	775	-0-	-0-	B	-0-	775	2			N	-0-					-0-
12	788	N	788	-0-	-0-	B	-0-	788	2			N	-0-					-0-
01	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-
02	504	N	320	-0-	-184	B	-0-	320	2			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	818	-0-	-112 B	-0-	130	1	688	2	N	-0-					-0-
11	870	N	723	-0-	-147 B	-0-	130	1	593	2	N	-0-					-0-
12	713	N	610	-0-	-103 B	-0-	130	1	480	2	N	-0-					-0-
01	806	N	496	-0-	-310 B	-0-	130	1	366	2	N	-0-					-0-
02	672	N	477	-0-	-195 B	-0-	130	1	347	2	N	-0-					-0-
03	620	N	235	-0-	-385 B	-0-	130	1	105	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-
11	540	N	513	-0-	-27 B	-0-	513	2			N	-0-					-0-
12	527	N	523	-0-	-4 B	-0-	523	2			N	-0-					-0-
01	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*03	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*03	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2095	N	2095	-0-	-0- B	-0-	2095	2			N	-0-					-0-
11	1980	N	1932	-0-	-48 B	-0-	1932	2			N	-0-					-0-
12	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					-0-
01	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-
02	1792	N	1752	-0-	-40 B	-0-	1752	2			N	-0-					-0-
03	2015	N	1727	-0-	-288 B	-0-	1727	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*01	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	-0-	-0-	-3100	45134					N	-0-					97
11	3000	N	-0-	-0-	-3000	42134					N	-0-					97
12	3100	N	-0-	-0-	-3100	39034					N	-0-					97
01	3100	N	-0-	-0-	-3100	35934					N	-0-					97
02	2800	N	-0-	-0-	-2800	33134					N	-0-					97
03	0	N	NO RPT	-0-	-0-	33134					N	NO RPT					97

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2433	N	2433	-0-	-0-	-0-	2421	2	12	9	N	11					198
11	2288	N	2288	-0-	-0-	-0-	2278	2	10	9	N	9					207
12	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-	172	1			35
01	2244	N	2244	-0-	-0-	-0-	2236	2	8	9	N	7					42
02	2128	N	1996	-0-	-132	-0-	1984	2	12	9	N	11					53
03	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					53

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	206	-0-	-259	-0-	206	2			N	-0-					163
11	450	#	134	-0-	-316	-0-	134	2			N	-0-					163
12	217	#	195	-0-	-22	-0-	195	2			N	-0-					163
01	217	#	169	-0-	-48	-0-	169	2			N	-0-					163
02	401	R	401	-0-	-0-	-0-	401	2			N	-0-					163
*03	761	R	761	-0-	-0-	-0-	761	2			N	-0-					163

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION //CONT.// 039136
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	R	409	-0-	-0-	-0-	409	2			N	-0-					156
11	1848	R	1848	-0-	-0-	-0-	1848	2			N	-0-					156
12	1896	R	1896	-0-	-0-	-0-	1896	2			N	-0-					156
01	1773	R	1773	-0-	-0-	-0-	1773	2			N	-0-					156
02	1736	#	1404	-0-	-332	-0-	1404	2			N	-0-					156
03	1922	#	1200	-0-	-722	-0-	1200	2			N	-0-					156

BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

10	3372	R	3372	-0-	-0-	-0-	68	1	3279	3	N	22					108
							1	4	24	9							
11	3351	R	3351	-0-	-0-	-0-	76	1	3198	3	N	68					176
							2	4	75	9							
12	3611	R	3611	-0-	-0-	-0-	77	1	3519	3	N	12					188
							2	4	13	9							
01	3268	R	3268	-0-	-0-	-0-	62	1	3203	3	N	2					190
							1	4	2	9							
02	2802	R	2802	-0-	-0-	-0-	67	1	2730	3	N	3					193
							2	4	3	9							
03	2945	#	2725	-0-	-220	-0-	39	1	2685	3	N	-0-					193
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

10	713	#	521	-0-	-192	-0-	515	2	6	9	N	5					249
11	704	R	704	-0-	-0-	-0-	704	2			N	-0-					249
12	713	#	601	-0-	-112	-0-	601	2			N	-0-					249
01	651	#	612	-0-	-39	-0-	612	2			N	-0-	179	1			70
02	644	#	608	-0-	-36	-0-	608	2			N	-0-					70
*03	721	R	721	-0-	-0-	-0-	721	2			N	-0-					70

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

10	2867	N	2867	-0-	-0-	-0-	58	1	2790	3	N	16	20	5			265
							1	4	18	9							
11	2820	N	2407	-0-	-413	-0-	51	1	2344	3	N	9					274
							2	4	10	9							
12	2776	N	2776	-0-	-0-	-0-	55	1	2710	3	N	8					282
							2	4	9	9							
01	2852	N	2584	-0-	-268	-0-	42	1	2538	3	N	2					284
							2	4	2	9							
02	2240	N	2198	-0-	-42	-0-	50	1	2132	3	N	13					297
							2	4	14	9							
03	2790	N	2203	-0-	-587	-0-	22	1	2170	3	N	9					306
							1	4	10	9							

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
11	840	N	631	-0-	-209	-0-	631	2			N	-0-					-0-
12	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
01	806	N	443	-0-	-363	-0-	443	2			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
03	806	N	600	-0-	-206	-0-	600	2			N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	#	1795	-0-	-158	-0-	1795	3			N	-0-					63
11	1950	#	1781	-0-	-169	-0-	1781	3			N	-0-					63
12	2015	#	1861	-0-	-154	-0-	1861	3			N	-0-					63
01	2015	#	1729	-0-	-286	-0-	1729	3			N	-0-					63
02	1680	#	1610	-0-	-70	-0-	1610	3			N	-0-					63
03	1860	#	1761	-0-	-99	-0-	1761	3			N	-0-					63

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	755	-0-	-51	-0-	744	3	11	9	N	10					123
11	780	#	729	-0-	-51	-0-	725	3	4	9	N	4					127
12	806	#	775	-0-	-31	-0-	774	3	1	9	N	1					128
01	806	#	752	-0-	-54	-0-	731	3	21	9	N	19					147
02	700	#	632	-0-	-68	-0-	632	3			N	-0-					147
03	775	#	664	-0-	-111	-0-	664	3			N	-0-					147

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	#	978	-0-	-45	-0-	972	3	6	9	N	5					142
11	990	#	961	-0-	-29	-0-	955	3	6	9	N	5					147
12	992	#	929	-0-	-63	-0-	912	3	17	9	N	15					162
01	992	#	464	-0-	-528	-0-	464	3			N	-0-					162
02	896	#	384	-0-	-512	-0-	371	3	13	9	N	12					174
03	992	#	328	-0-	-664	-0-	328	3			N	-0-					174

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	#	2280	-0-	-14	-0-	2263	2	17	9	N	15					243
11	2220	#	2121	-0-	-99	-0-	2118	2	3	9	N	3					246
12	2294	#	2163	-0-	-131	-0-	2160	2	3	9	N	3					249
01	2294	#	2101	-0-	-193	-0-	2099	2	2	9	N	2	183	1			68
02	2072	#	1948	-0-	-124	-0-	1948	2			N	-0-					68
03	2294	#	2174	-0-	-120	-0-	2174	2			N	-0-					68

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	#	1239	-0-	-32	-0-	1229	2	10	9	N	9					206
11	1230	#	1067	-0-	-163	-0-	1066	2	1	9	N	1					207
12	1209	#	1038	-0-	-171	-0-	1016	2	22	9	N	20	178	1			49
01	1240	#	1083	-0-	-157	-0-	1081	2	2	9	N	2					51
02	1120	#	985	-0-	-135	-0-	983	2	2	9	N	2					53
03	1240	#	1131	-0-	-109	-0-	1131	2			N	-0-					53

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

10	589	#	538	-0-	-51	-0-	521	2	17	9	N	15	146	1			23
11	725	R	725	-0-	-0-	-0-	707	2	18	9	N	16					39
12	955	R	955	-0-	-0-	-0-	933	2	22	9	N	20					59
01	1008	R	1008	-0-	-0-	-0-	980	2	28	9	N	25					84
02	889	R	889	-0-	-0-	-0-	869	2	20	9	N	18					102
03	961	#	843	-0-	-118	-0-	818	2	25	9	N	23					125

ENERVEST OPERATING, L.L.C. 252131
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

10	620	#	524	-0-	-96	-0-	524	2			N	-0-					80
11	600	#	518	-0-	-82	-0-	518	2			N	-0-					80
12	620	#	376	-0-	-244	-0-	376	2			N	-0-					80
01	713	#	487	-0-	-226	-0-	487	2			N	-0-					80
02	494	R	494	-0-	-0-	-0-	494	2			N	-0-					80
03	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					80

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

10	1085	#	1059	-0-	-26	-0-	1057	2	2	9	N	2					140
11	1050	#	1032	-0-	-18	-0-	1032	2			N	-0-					140
12	1016	R	1016	-0-	-0-	-0-	1016	2			N	-0-					140
01	963	R	963	-0-	-0-	-0-	963	2			N	-0-					140
02	952	#	840	-0-	-112	-0-	840	2			N	-0-					140
03	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					140

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	#	241	-0-	-906	-0-	18 21	1 9	202	2	N	19					189
11	1172	R	1172	-0-	-0-	-0-	98	1	1074	2	N	-0-					189
12	1454	R	1454	-0-	-0-	-0-	140	1	1314	2	N	-0-					189
01	1221	R	1221	-0-	-0-	-0-	131	1	1090	2	N	-0-					189
02	1092	#	885	-0-	-207	-0-	125	1	760	2	N	-0-					189
03	1457	#	925	-0-	-532	-0-	140	1	785	2	N	-0-					189

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	#	543	-0-	-77	-0-	536	3	7	9	N	6					64
11	600	#	543	-0-	-57	-0-	528	3	15	9	N	14					78
12	620	#	557	-0-	-63	-0-	539	3	18	9	N	16					94
01	589	#	566	-0-	-23	-0-	551	3	15	9	N	14					108
02	532	#	520	-0-	-12	-0-	506	3	14	9	N	13					121
03	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					121

PEERY (MARMATON) 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2208	N	2208	-0-	-0-	B	-0-	2084	3	124	9	N	113	184	1			132
11	1154	N	1154	-0-	-0-	B	-0-	1134	3	20	9	N	18					150
12	1750	N	1750	-0-	-0-	B	-0-	1725	3	25	9	N	23					173
01	2404	N	2404	-0-	-0-	B	-0-	2262	3	142	9	N	129	179	1			123
02	2014	N	2014	-0-	-0-	B	-0-	1944	3	70	9	N	64					187
03/01 BALANCING DATE STATUS -> -0-																		
*03	2237	N	2237	-0-	-0-	B	-0-	2109	3	128	9	N	116					303

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	4327	-0-	4043 B	124504	1064	1	3136	2	N	115	168	1			358
							127	9									
11	0		3937	-0-	3937 B	128441	1022	1	2784	2	N	119	177	1			300
							131	9									
12	0		4058	-0-	4058 B	132499	974	1	2946	2	N	125	181	1			244
							138	9									
01	2618		1969	-0-	-649 B	131850	748	1	1154	2	N	61					305
							67	9									
02	0		2172	-0-	2172 B	134022	766	1	1316	2	N	82	5	1	5	8	377
							90	9									
03/01 BALANCING DATE STATUS -> 134022																	
03	0		2778	-0-	2778 B	136800	744	1	1900	2	N	122	179	1			320
							134	9									

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2208	N	2225	-0-	17 B	-21462	909	1	1207	2	N	99					498
							109	9									
11	0	N	2886	-0-	2886 B	-18576	1006	1	1714	2	N	151	380	1			269
							166	9									
12	0		3654	-0-	3654 B	-14922	1056	1	2415	2	N	166	182	1			253
							183	9									
01	458		2762	-0-	2304 B	-12618	1047	1	1576	2	N	126					379
							139	9									
02	0		2004	-0-	2004 B	-10614	974	1	934	2	N	87					466
							96	9									
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10614																	
03	0		2257	-0-	2257 B	2257	1079	1	1048	2	N	118	178	1			406
							130	9									

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0- B	-0-	57	1	171	3	N	-0-					141
							1	4									
11	243	N	243	-0-	-0- B	-0-	77	1	161	3	N	3					144
							2	4	3	9							
12	281	N	281	-0-	-0- B	-0-	72	1	207	3	N	-0-					144
							2	4									
01	217	N	175	-0-	-42 B	-0-	54	1	120	3	N	-0-					144
							1	4									
02	156	N	156	-0-	-0- B	-0-	41	1	83	3	N	27					171
							2	4	30	9							
03/01 BALANCING DATE STATUS -> -0-																	
*03	163	N	163	-0-	-0- B	-0-	34	1	104	3	N	22					193
							1	4	24	9							

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

10	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					205
11	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					205
12	972	N	972	-0-	-0- B	-0-	963	2	9	9	N	8					213
01	956	N	956	-0-	-0- B	-0-	948	2	8	9	N	7					220
02	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					220
03/01 BALANCING DATE STATUS -> -0-																	
*03	946	N	946	-0-	-0- B	-0-	937	2	9	9	N	8					228

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

10	2914	X	2848	-0-	-66	-0-	138	1	2690	2	N	18	48	1			41
							20	9									
11	2760	X	2732	-0-	-28	-0-	133	1	2590	2	N	8					49
							9	9									
12	2759	X	2527	-0-	-232	-0-	138	1	2364	2	N	23					72
							25	9									
01	2852	X	2465	-0-	-387	-0-	138	1	2325	2	N	2					74
							2	9									
02	2576	X	2200	-0-	-376	-0-	125	1	2055	2	N	18	59	1			33
							20	9									
03	2852	X	2316	-0-	-536	-0-	138	1	2171	2	N	6					39
							7	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					105

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	17517	-0-	17517 B	229856	1079	1	16181	2	N	104	177	1			222
							143	4	114	9							
11	0	W	15909	-0-	15909 B	245765	957	1	14838	2	N	97					319
							7	4	107	9							
12	0	W	15945	-0-	15945 B	261710	1079	1	14758	2	N	98	181	1			236
							108	9									
01	0	W	15001	-0-	15001 B	276711	1054	1	13769	2	N	162	185	1			213
							178	9									
02	0	W	12685	-0-	12685 B	289396	961	1	11694	2	N	27					240
							30	9									
03/01 BALANCING DATE STATUS -> 289396																	
03	0		13578	-0-	13578 B	302974	1067	1	12361	2	N	136	190	1			186
							150	9									

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					32
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					32
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					32
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					32
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					32
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

10	248	N	248	-0-	-0-	-0-	36	1	212	2	N	-0-					33
11	237	N	237	-0-	-0-	-0-	56	1	181	2	N	-0-					33
12	289	N	289	-0-	-0-	-0-	48	1	219	2	N	20					53
							22	9									
01	289	N	289	-0-	-0-	-0-	62	1	223	2	N	4					57
							4	9									
02	231	N	231	-0-	-0-	-0-	44	1	187	2	N	-0-					57
03	279	N	258	-0-	-21	-0-	62	1	196	2	N	-0-					57

ENERVEST OPERATING, L.L.C. 252131
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

10	620	X	47	-0-	-573	-0-	47	2			N	-0-					48
11	690	X	-0-	-0-	-690	-0-					N	-0-					48
12	713	X	141	-0-	-572	-0-	105	2	36	9	N	33					81
01	713	X	247	-0-	-466	-0-	3	1	230	2	N	13					94
							14	9									
02	504	X	-0-	-0-	-504	-0-					N	11					105
03	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					105

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

10	10620	X	10620	-0-	-0-	-0-	10620	2			N	-0-					86
11	10170	X	10027	-0-	-143	-0-	10027	2			N	-0-					86
12	DLQ G-10		10290	-0-	10290	10290	10290	2			N	-0-					86
01	DLQ G-10		10653	-0-	10653	20943	10653	2			N	-0-					86
02	DLQ G-10		9865	-0-	9865	30808	9865	2			N	-0-					86
*03	41192	X	10384	-0-	-30808	-0-	10384	2			N	-0-					86

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		6226	-0-	6226	6226	6162	2	64	9	N	58					58
08	0		5792	-0-	5792	12018	5724	2	68	9	N	62					120
*09	17899	X	5881	-0-	-12018	-0-	5822	2	59	9	N	54					174
10	12152	X	5069	-0-	-7083	-0-	5019	2	50	9	N	45					219
11	11760	X	3803	-0-	-7957	-0-	3757	2	46	9	N	42					261
12	12152	X	3971	-0-	-8181	-0-	3914	2	57	9	N	52	194	1			119
01	12152	X	5362	-0-	-6790	-0-	5317	2	45	9	N	41					160
02	10976	X	5958	-0-	-5018	-0-	5912	2	46	9	N	42					202
03	12152	X	6307	-0-	-5845	-0-	6254	2	53	9	N	48					250

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1488	-0-	-124	-0-	60	1	1428	2	N	-0-					82
11	1591	X	1591	-0-	-0-	-0-	60	1	1531	2	N	-0-					82
12	1643	X	1311	-0-	-332	-0-	52	1	1259	2	N	-0-					82
01	1643	X	1324	-0-	-319	-0-	56	1	1268	2	N	-0-					82
02	1484	X	1377	-0-	-107	-0-	56	1	1321	2	N	-0-					82
03	1643	X	1478	-0-	-165	-0-	62	1	1416	2	N	-0-					82

ENERVEST OPERATING, L.L.C. 252131
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					77
11	1170	N	969	-0-	-201	-0-	969	2			N	-0-					77
12	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					77
01	1160	N	1160	-0-	-0-	-0-	17	1	1143	2	N	-0-					77
02	896	N	-0-	-0-	-896	-0-					N	-0-					77
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	649	-0-	-2	-0-	22	1	627	2	N	-0-					213
11	676	N	676	-0-	-0-	-0-	21	1	655	2	N	-0-					213
12	589	N	471	-0-	-118	-0-	23	1	448	2	N	-0-					213
01	651	N	597	-0-	-54	-0-	21	1	576	2	N	-0-					213
02	644	N	608	-0-	-36	-0-	23	1	585	2	N	-0-					213
*03	717	N	717	-0-	-0-	-0-	24	1	693	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	686	-0-	-27	-0-	686	2			N	-0-					35
11	720	N	564	-0-	-156	-0-	564	2			N	-0-					35
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					35
*01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					35
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					35
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	62	1	876	2	N	4					141
							4	9									
11	993	N	993	-0-	-0-	-0-	60	1	933	2	N	-0-					141
12	871	N	871	-0-	-0-	-0-	54	1	817	2	N	-0-					141
01	968	N	968	-0-	-0-	-0-	54	1	914	2	N	-0-					141
02	964	N	964	-0-	-0-	-0-	56	1	908	2	N	-0-					141
*03	795	N	795	-0-	-0-	-0-	60	1	735	2	N	-0-					141

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2684	-0-	-106	-0-	62	1	2300	2	N	293	476	1	10	8	115
							322	9									
11	2700	X	2602	-0-	-98	-0-	60	1	2238	2	N	276	12	8			379
							304	9									
12	2697	X	2282	-0-	-415	-0-	60	1	2035	2	N	170	189	1			360
							187	9									
01	2697	X	2558	-0-	-139	-0-	60	1	2198	2	N	273	348	1	8	8	277
							300	9									
02	2436	X	2321	-0-	-115	-0-	56	1	2070	2	N	177	183	1	2	8	269
							195	9									
03	2697	X	2488	-0-	-209	-0-	62	1	2148	2	N	253	193	1	6	8	323
							278	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					34
11	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					34
12	1054	N	835	-0-	-219	-0-	835	3			N	-0-					34
01	1395	N	531	-0-	-864	-0-	531	3			N	-0-					34
02	1064	N	440	-0-	-624	-0-	440	3			N	-0-					34
03	837	N	545	-0-	-292	-0-	545	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	282	2	21	9	N	19					142
11	723	N	723	-0-	-0-	-0-	697	2	26	9	N	24					166
12	837	N	697	-0-	-140	-0-	653	2	44	9	N	40					206
01	1944	N	1944	-0-	-0-	-0-	1935	2	9	9	N	8					214
02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					214
*03	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					214

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	628	-0-	-54	-0-	62	1	566	2	N	-0-					150
11	644	N	644	-0-	-0-	-0-	60	1	584	2	N	-0-					150
12	656	N	656	-0-	-0-	-0-	62	1	594	2	N	-0-					150
01	769	N	769	-0-	-0-	-0-	60	1	709	2	N	-0-					150
02	665	N	665	-0-	-0-	-0-	56	1	603	2	N	5					155
							6	9									
03	651	N	630	-0-	-21	-0-	62	1	568	2	N	-0-					155

ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	31	1	615	2	N	-0-	20	1			65
11	720	N	515	-0-	-205	-0-	25	1	488	2	N	2					67
							2	9									
12	651	N	506	-0-	-145	-0-	31	1	475	2	N	-0-					67
01	651	N	434	-0-	-217	-0-	31	1	403	2	N	-0-					67
02	565	N	565	-0-	-0-	-0-	28	1	537	2	N	-0-					67
*03	678	N	678	-0-	-0-	-0-	31	1	647	2	N	-0-					67

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	315	-0-	-770	-0-	315	2			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

10	1674	N	1334	-0-	-340	-0-	1332	2	2	9	N	2					12
11	1260	N	1149	-0-	-111	-0-	1142	2	7	9	N	6					18
12	1209	N	1173	-0-	-36	-0-	1173	2			N	-0-					18
*01	1333	N	564	-0-	-769	-0-	564	2			N	-0-					18
02	1064	N	966	-0-	-98	-0-	966	2			N	-0-					18
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

10	1426	N	1367	-0-	-59	-0-	1364	2	3	9	N	3					28
11	1380	N	1264	-0-	-116	-0-	1255	2	9	9	N	8					36
12	1395	N	1302	-0-	-93	-0-	1300	2	2	9	N	2					38
*01	1364	N	1177	-0-	-187	-0-	1177	2			N	-0-					38
02	1176	N	890	-0-	-286	-0-	887	2	3	9	N	3					41
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					41

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

10	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					103
11	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-	89	1			14
12	3100	X	2697	-0-	-403	-0-	2697	2			N	-0-					14
01	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					14
*02	2800	X	-0-	-0-	-2800	-0-					N	-0-					14
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					14

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

10	14B2 EXT		205	-0-	205	1881	205	2			N	-0-					-0-
11	14B2 EXT		194	-0-	194	2075	194	2			N	-0-					-0-
12	14B2 EXT		171	-0-	171	2246	171	2			N	-0-					-0-
01	14B2 EXT		205	-0-	205	2451	205	2			N	-0-					-0-
02	14B2 EXT		184	-0-	184	2635	184	2			N	-0-					-0-
03	14B2 EXT		213	-0-	213	2848	213	2			N	-0-					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	661	-0-	-21	-0-	1	1	659	2	N	1					45
							1	9									
11	690	N	648	-0-	-42	-0-	1	1	646	2	N	1					46
							1	9									
12	682	N	657	-0-	-25	-0-	1	1	655	2	N	1					47
							1	9									
01	657	N	657	-0-	-0-	-0-	1	1	655	2	N	1					48
							1	9									
02	616	N	569	-0-	-47	-0-	1	1	567	2	N	1					49
							1	9									
*03	621	N	621	-0-	-0-	-0-	1	1	619	2	N	1					50
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	431	-0-	-3	-0-	62	1	369	2	N	-0-					73
11	420	#	403	-0-	-17	-0-	60	1	343	2	N	-0-					73
12	434	#	126	-0-	-308	-0-	22	1	104	2	N	-0-					73
01	435	R	435	-0-	-0-	-0-	50	1	385	2	N	-0-					73
02	432	R	432	-0-	-0-	-0-	56	1	376	2	N	-0-					73
*03	454	R	454	-0-	-0-	-0-	62	1	392	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	812	-0-	-149	-0-	812	2			N	-0-					27
11	840	#	597	-0-	-243	-0-	597	2			N	-0-					27
12	880	R	880	-0-	-0-	-0-	880	2			N	-0-					27
01	868	#	816	-0-	-52	-0-	816	2			N	-0-					27
02	728	#	611	-0-	-117	-0-	611	2			N	-0-					27
*03	1004	R	1004	-0-	-0-	-0-	1004	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	#	1109	-0-	-38	-0-	31	1	1078	2	N	-0-					132
11	1110	#	1063	-0-	-47	-0-	30	1	1033	2	N	-0-					132
12	1116	#	1084	-0-	-32	-0-	31	1	1053	2	N	-0-					132
01	1116	#	1035	-0-	-81	-0-	31	1	1004	2	N	-0-					132
02	1008	#	931	-0-	-77	-0-	931	2			N	-0-					132
03	1116	#	1034	-0-	-82	-0-	1034	2			N	-0-					132

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	R	485	-0-	-0-	-0-	62	1	423	2	N	-0-					53
11	483	R	483	-0-	-0-	-0-	60	1	423	2	N	-0-					53
12	497	R	497	-0-	-0-	-0-	62	1	435	2	N	-0-					53
01	536	R	536	-0-	-0-	-0-	62	1	474	2	N	-0-					53
02	460	R	460	-0-	-0-	-0-	56	1	404	2	N	-0-					53
*03	514	R	514	-0-	-0-	-0-	62	1	452	2	N	-0-					53

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	#	920	-0-	-72	-0-	62	1	839	2	N	17					144
							19	9									
11	960	#	639	-0-	-321	-0-	60	1	567	2	N	11					155
							12	9									
12	961	#	875	-0-	-86	-0-	62	1	794	2	N	17					172
							19	9									
01	961	#	283	-0-	-678	-0-	30	1	253	2	N	-0-					172
02	868	#	615	-0-	-253	-0-	48	1	559	2	N	7					179
							8	9									
03	930	#	241	-0-	-689	-0-	32	1	206	2	N	3					182
							3	9									

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

10	1395	#	1299	-0-	-96	-0-	1288	3	11	9	N	10					125
11	1290	#	1053	-0-	-237	-0-	1045	3	8	9	N	7					132
12	1333	#	916	-0-	-417	-0-	913	3	3	9	N	3					135
01	1333	#	724	-0-	-609	-0-	716	3	8	9	N	7					142
02	1176	#	983	-0-	-193	-0-	966	3	17	9	N	15					157
03	1302	#	1153	-0-	-149	-0-	1144	3	9	9	N	8					165

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

10	2170	#	2115	-0-	-55	-0-	2104	2	11	9	N	10					50
11	2130	#	2041	-0-	-89	-0-	2028	2	13	9	N	12					62
12	2201	#	2067	-0-	-134	-0-	2053	2	14	9	N	13					75
01	2201	#	1930	-0-	-271	-0-	1919	2	11	9	N	10					85
02	1904	#	1848	-0-	-56	-0-	1835	2	13	9	N	12					97
03	2108	#	1797	-0-	-311	-0-	1789	2	8	9	N	7					104

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 05/31/1962 TOTAL DEPTH N/A PERF. 7448 - 7454

10	14B2 EXT		4408	-0-	4408 B	20010	4408	3			N	-0-					30
11	14B2 EXT		4290	-0-	4290 B	24300	4290	3			N	-0-					30
12	14B2 EXT		3405	-0-	3405 B	27705	3405	3			N	-0-					30
01	14B2 EXT		3309	-0-	3309 B	31014	3309	3			N	-0-					30
02	14B2 EXT		2795	-0-	2795 B	33809	2795	3			N	-0-					30
*03	36881	X	3072	-0-	-33809 B	-0-	3072	3			N	-0-					30

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3027	N	3027	-0-	-0- B	-0-	3012	3	15	9	N	14					49
11	2340	N	2270	-0-	-70 B	-0-	2236	3	34	9	N	31					80
12	2160	N	2160	-0-	-0- B	-0-	2157	3	3	9	N	3					83
01	3038	N	2158	-0-	-880 B	-0-	2136	3	22	9	N	20					103
02	2701	N	2701	-0-	-0- B	-0-	2694	3	7	9	N	6					109
*03	2777	N	2777	-0-	-0- B	-0-	2766	3	11	9	N	10					119

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1819	-0-	-382 B	-0-	1784	2	35	9	N	32					107
11	1980	X	1776	-0-	-204 B	-0-	1743	2	33	9	N	30					137
12	T. A.		1707	-0-	1707 B	1707	1672	2	35	9	N	32					169
01	T. A.		1676	-0-	1676 B	3383	1631	2	45	9	N	41	182	1			28
02	T. A.		1510	-0-	1510 B	4893	1492	2	18	9	N	16					44
*03	6551	X	1658	-0-	-4893 B	-0-	1633	2	25	9	N	23					67

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	1400	-0-	501 B	-10163	62	1	1338	2	N	-0-					150
11	990	N	1326	-0-	336 B	-9827	60	1	1266	2	N	-0-					150
12	1426	N	1017	-0-	-409 B	-9827	62	1	955	2	N	-0-					150
01	1395	N	1271	-0-	-124 B	-9827	62	1	1209	2	N	-0-					150
02	1232	N	1003	-0-	-229 B	-9827	56	1	947	2	N	-0-					150
03	1023	N	1357	-0-	334 B	-9493	62	1	1295	2	N	-0-					150

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1469	-0-	-19 B	-0-	62	1	1406	2	N	1	189	1			22
							1	9									
11	1440	N	1385	-0-	-55 B	-0-	60	1	1325	2	N	-0-					22
12	1488	N	1360	-0-	-128 B	-0-	62	1	1298	2	N	-0-					22
01	1457	N	1384	-0-	-73 B	-0-	62	1	1322	2	N	-0-					22
02	1288	N	1063	-0-	-225 B	-0-	56	1	1007	2	N	-0-					22
*03	1439	N	1439	-0-	-0- B	-0-	62	1	1368	2	N	8					30
							9	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0- B	-0-	60	1	299	2	N	3					41
							3	9									
11	360	N	339	-0-	-21 B	-0-	60	1	275	2	N	4					45
							4	9									
12	345	N	345	-0-	-0- B	-0-	62	1	283	2	N	-0-					45
01	372	N	262	-0-	-110 B	-0-	62	1	199	2	N	1					46
							1	9									
02	308	N	149	-0-	-159 B	-0-	56	1	93	2	N	-0-					46
03	341	N	175	-0-	-166 B	-0-	62	1	111	2	N	2					48
							2	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2664	-0-	-839 B	-0-	84	1	2568	2	N	11	24	1			18
							12	9									
11	3530	X	3530	-0-	-0- B	-0-	94	1	3423	2	N	12					30
							13	9									
12	3286	X	3238	-0-	-48 B	-0-	97	1	3118	2	N	21					51
							23	9									
01	3286	X	2397	-0-	-889 B	-0-	87	1	2306	2	N	4	53	1			2
							4	9									
02	2968	X	2764	-0-	-204 B	-0-	87	1	2667	2	N	9					11
							10	9									
03	3286	X	2834	-0-	-452 B	-0-	97	1	2715	2	N	20					31
							22	9									

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1346	-0-	-297 B	-0-	97	1	1231	2	N	16					80
							18	9									
11	1816	N	1816	-0-	-0- B	-0-	94	1	1694	2	N	25	65	1			40
							28	9									
12	1643	N	1606	-0-	-37 B	-0-	97	1	1485	2	N	22					62
							24	9									
01	1400	N	1400	-0-	-0- B	-0-	97	1	1263	2	N	36	62	1			36
							40	9									
02	1708	N	1295	-0-	-413 B	-0-	87	1	1205	2	N	3					39
							3	9									
*03	1844	N	1844	-0-	-0- B	-0-	97	1	1710	2	N	34					73
							37	9									

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1895	-0-	-988 B	-0-	66	1	1799	2	N	27	78	1			14
							30	9									
11	3000	X	2872	-0-	-128 B	-0-	78	1	2710	2	N	76					90
							84	9									
12	2883	N	2666	-0-	-217 B	-0-	97	1	2510	2	N	54	102	1			42
							59	9									
01	2355	N	2355	-0-	-0- B	-0-	87	1	2198	2	N	64	74	1			32
							70	9									
02	2688	N	2140	-0-	-548 B	-0-	84	1	2001	2	N	50					82
							55	9									
03	2666	N	2132	-0-	-534 B	-0-	97	1	1985	2	N	45	73	1			54
							50	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0- B	-0-	939	2	6	9	N	5					91
11	660	N	152	-0-	-508 B	-0-	142	2	10	9	N	9					100
12	682	N	531	-0-	-151 B	-0-	524	2	7	9	N	6	87	1			19
01	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					19
02	1067	N	1067	-0-	-0- B	-0-	1059	2	8	9	N	7					26
*03	1099	N	1099	-0-	-0- B	-0-	1096	2	3	9	N	3					29

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0- B	-0-	594	2	136	9	N	124	177	1			265
11	642	N	642	-0-	-0- B	-0-	181	2	461	9	N	419	542	1			142
12	589	N	538	-0-	-51 B	-0-	310	2	228	9	N	207					349
01	744	N	737	-0-	-7 B	-0-	489	2	248	9	N	225	375	1			199
02	618	N	618	-0-	-0- B	-0-	406	2	212	9	N	193	190	1			202
03	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					202

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	360	-0-	-12	-0-	31	1	329	2	N	-0-					77
11	361	N	361	-0-	-0-	-0-	30	1	328	2	N	3					80
							3	9									
12	372	N	352	-0-	-20	-0-	31	1	321	2	N	-0-					80
01	372	N	321	-0-	-51	-0-	31	1	290	2	N	-0-					80
02	336	N	329	-0-	-7	-0-	28	1	301	2	N	-0-					80
*03	374	N	374	-0-	-0-	-0-	31	1	343	2	N	-0-					80

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	702	-0-	-73	-0-	62	1	640	2	N	-0-					119
11	720	#	690	-0-	-30	-0-	60	1	630	2	N	-0-					119
12	740	R	740	-0-	-0-	-0-	62	1	678	2	N	-0-					119
01	735	R	735	-0-	-0-	-0-	62	1	673	2	N	-0-					119
02	660	R	660	-0-	-0-	-0-	56	1	604	2	N	-0-					119
03	744	#	724	-0-	-20	-0-	62	1	661	2	N	1					120
							1	9									

PERRYTON, NW. (MORROW, UPPER) //CONT.// 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	R	784	-0-	-0-	-0-	783	2	1	9	N	1					109
11	768	R	768	-0-	-0-	-0-	768	2			N	-0-					109
12	806	#	764	-0-	-42	-0-	762	2	2	9	N	2					111
01	806	#	766	-0-	-40	-0-	766	2			N	-0-					111
02	740	R	740	-0-	-0-	-0-	740	2			N	-0-					111
*03	845	R	845	-0-	-0-	-0-	845	2			N	-0-					111

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1886	N	1886	-0-	-0-	-0-	1816	2	70	9	N	64					296
11	1869	N	1869	-0-	-0-	-0-	1773	2	96	9	N	87	193	1			190
12	1960	N	1960	-0-	-0-	-0-	1866	2	94	9	N	85					275
01	1781	N	1781	-0-	-0-	-0-	1749	2	32	9	N	29	174	1			130
02	1758	N	1758	-0-	-0-	-0-	1675	2	83	9	N	75					205
*03	1899	N	1899	-0-	-0-	-0-	1821	2	78	9	N	71					276

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	421	-0-	-13	-0-	421	2			N	-0-					147
11	479	X	479	-0-	-0-	-0-	479	2			N	-0-					147
12	571	X	571	-0-	-0-	-0-	571	2			N	-0-					147
01	600	X	600	-0-	-0-	-0-	600	2			N	-0-					147
02	546	X	546	-0-	-0-	-0-	546	2			N	-0-					147
*03	658	X	658	-0-	-0-	-0-	658	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	#	1505	-0-	-200	-0-	1505	2			N	-0-					84
11	1734	R	1734	-0-	-0-	-0-	1734	2			N	-0-					84
12	1922	#	1830	-0-	-92	-0-	1681	2	149	9	N	135	190	1			29
01	1922	#	1367	-0-	-555	-0-	1361	2	6	9	N	5					34
*02	1736	#	1524	-0-	-212	-0-	1522	2	2	9	N	2					36
03	1829	#	1421	-0-	-408	-0-	1353	2	68	9	N	62					98

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					2
11	30	N	-0-	-0-	-30	-0-					N	-0-					2
12	31	N	-0-	-0-	-31	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	227	-0-	-114	-0-	52	1	174	2	N	1					143
							1	9									
11	240	N	150	-0-	-90	-0-	50	1	99	2	N	1					144
							1	9									
12	310	N	298	-0-	-12	-0-	62	1	236	2	N	-0-					144
01	217	N	175	-0-	-42	-0-	50	1	125	2	N	-0-					144
02	163	N	163	-0-	-0-	-0-	52	1	111	2	N	-0-					144
03	310	N	180	-0-	-130	-0-	62	1	118	2	N	-0-					144

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					127
11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					127
12	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					127
01	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					127
*02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					127
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					141
11	570	N	561	-0-	-9	-0-	561	2			N	-0-					141
12	620	N	522	-0-	-98	-0-	522	2			N	-0-					141
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					141
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					141
*03	991	N	991	-0-	-0-	-0-	990	2	1	9	N	1	1	8			141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	772	-0-	-34	-0-	772	2			N	-0-					24
11	750	N	647	-0-	-103	-0-	647	2			N	-0-					24
12	775	N	735	-0-	-40	-0-	735	2			N	-0-					24
01	775	N	756	-0-	-19	-0-	756	2			N	-0-					24
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					24
*03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					24

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2023	N	2023	-0-	-0-	-0-	31	1	1992	2	N	-0-					142
11	2040	N	1974	-0-	-66	-0-	30	1	1944	2	N	-0-					142
12	2103	N	2103	-0-	-0-	-0-	31	1	2072	2	N	-0-					142
01	2118	N	2118	-0-	-0-	-0-	31	1	2087	2	N	-0-					142
02	1979	N	1979	-0-	-0-	-0-	28	1	1951	2	N	-0-					142
*03	2141	N	2141	-0-	-0-	-0-	31	1	2110	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					68
11	1260	N	1053	-0-	-207	-0-	1053	3			N	-0-					68
12	1240	N	1023	-0-	-217	-0-	1023	3			N	-0-					68
01	1085	N	1003	-0-	-82	-0-	1003	3			N	-0-					68
02	980	N	835	-0-	-145	-0-	835	3			N	-0-					68
03	1023	N	889	-0-	-134	-0-	889	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#		297	-0-	-44	-0-	297	3			N	-0-					-0-
11	330	#		293	-0-	-37	-0-	293	3			N	-0-					-0-
12	341	#		298	-0-	-43	-0-	298	3			N	-0-					-0-
01	310	#		280	-0-	-30	-0-	280	3			N	-0-					-0-
02	280	#		270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	#		306	-0-	-4	-0-	306	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#		-0-	-0-	-93	-0-					N	-0-					23
11	90	#		-0-	-0-	-90	-0-					N	-0-					23
12	62	#		-0-	-0-	-62	-0-					N	-0-					23
01	0	#		-0-	-0-	-0-	-0-					N	-0-					23
02	0	#		-0-	-0-	-0-	-0-					N	-0-					23
03	0	#	NO RPT		-0-	-0-	-0-					N	NO RPT					23

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#		-0-	-0-	-899	-0-					N	-0-					-0-
11	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	#		970	-0-	-22	-0-	31	1	939	2	N	-0-					-0-
11	960	#		821	-0-	-139	-0-	24	1	797	2	N	-0-					-0-
12	961	#		875	-0-	-86	-0-	875	2			N	-0-					-0-
01	961	#		788	-0-	-173	-0-	31	1	757	2	N	-0-					-0-
02	868	#		635	-0-	-233	-0-	635	2			N	-0-					-0-
03	961	#		727	-0-	-234	-0-	727	2			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	R	576	-0-	-0-	-0-	31	1	545	2	N	-0-					158
11	529	R	529	-0-	-0-	-0-	30	1	499	2	N	-0-					158
12	620	#	472	-0-	-148	-0-	31	1	441	2	N	-0-					158
01	620	#	525	-0-	-95	-0-	31	1	494	2	N	-0-					158
02	560	#	406	-0-	-154	-0-	28	1	378	2	N	-0-					158
03	589	#	406	-0-	-183	-0-	30	1	376	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1670	-0-	-66 B	-0-	1662	2	8	9	N	7					97
11	1680	X	662	-0-	-1018 B	-0-	662	2			N	-0-					97
12	1922	X	1742	-0-	-180 B	-0-	1738	2	4	9	N	4					101
01	1922	X	930	-0-	-992 B	-0-	930	2			N	-0-					101
02	1736	X	1127	-0-	-609 B	-0-	1116	2	11	9	N	10					111
03	1736	X	1493	-0-	-243 B	-0-	1479	2	14	9	N	13					124

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	824	-0-	-385 B	-0-	62	1	762	2	N	-0-					-0-
11	1050	X	983	-0-	-67 B	-0-	60	1	923	2	N	-0-					-0-
12	1023	X	706	-0-	-317 B	-0-	62	1	644	2	N	-0-					-0-
01	1023	X	705	-0-	-318 B	-0-	62	1	643	2	N	-0-					-0-
02	924	X	739	-0-	-185 B	-0-	56	1	683	2	N	-0-					-0-
03	1023	X	696	-0-	-327 B	-0-	62	1	634	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	98	-0-	5 B	-23498	60	1	38	2	N	-0-					157
11	90	N	80	-0-	-10 B	-23498	44	1	28	2	N	7					164
							8	9									
12	93	N	87	-0-	-6 B	-23498	50	1	34	2	N	3					167
							3	9									
01	93	N	58	-0-	-35 B	-23498	42	1	16	2	N	-0-					167
02	84	N	57	-0-	-27 B	-23498	38	1	19	2	N	-0-					167
03	93	N	26	-0-	-67 B	-23498	18	1	8	2	N	-0-					167

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	28	1	14	2	N	-0-					75
11	30	N	24	-0-	-6	-0-	14	1	10	2	N	-0-					75
12	31	N	6	-0-	-25	-0-	2	1	4	2	N	-0-					75
01	31	N	27	-0-	-4	-0-	20	1	7	2	N	-0-					75
02	28	N	19	-0-	-9	-0-	12	1	7	2	N	-0-					75
03	6	N	5	-0-	-1	-0-	2	1	3	2	N	-0-					75

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	895	-0-	-97	-0-	62	1	833	2	N	-0-					125
11	960	N	895	-0-	-65	-0-	60	1	835	2	N	-0-					125
12	861	N	861	-0-	-0-	-0-	62	1	799	2	N	-0-					125
01	899	N	750	-0-	-149	-0-	62	1	688	2	N	-0-					125
02	857	N	857	-0-	-0-	-0-	56	1	801	2	N	-0-					125
*03	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					125

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	#	777	-0-	-618	-0-	777	2			N	-0-					306
11	1350	#	880	-0-	-470	-0-	880	2			N	-0-					306
12	1395	#	966	-0-	-429	-0-	963	2	3	9	N	3					309
01	1395	#	956	-0-	-439	-0-	956	2			N	-0-					309
02	1260	#	1206	-0-	-54	-0-	1206	2			N	-0-					309
*03	1706	R	1706	-0-	-0-	-0-	1706	2			N	-0-					309

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	424	-0-	-41	-0-	424	2			N	-0-					8
11	467	X	467	-0-	-0-	-0-	467	2			N	-0-					8
12	403	X	259	-0-	-144	-0-	259	2			N	-0-					8
01	630	X	630	-0-	-0-	-0-	630	2			N	-0-					8
02	747	X	747	-0-	-0-	-0-	747	2			N	-0-					8
*03	923	X	923	-0-	-0-	-0-	892	2	31	9	N	28	14	1	14	8	8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	489	-0-	-7	-0-	489	2			N	-0-					107
11	480	X	456	-0-	-24	-0-	456	2			N	-0-					107
12	496	X	468	-0-	-28	-0-	468	2			N	-0-	20	1			87
01	496	X	457	-0-	-39	-0-	457	2			N	-0-					87
02	448	X	413	-0-	-35	-0-	413	2			N	-0-					87
03	496	X	454	-0-	-42	-0-	454	2			N	-0-					87

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					187
11	360	N	295	-0-	-65	-0-	295	3			N	-0-					187
12	403	N	361	-0-	-42	-0-	361	3			N	-0-					187
01	372	N	255	-0-	-117	-0-	255	3			N	-0-					187
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					187
*03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	#	1869	-0-	-332 B	-24276	56	1	1813	2	N	-0-					31
11	2190	#	-0-	-0-	-2190 B	-26466					N	-0-					31
12	2263	#	1317	-0-	-946 B	-27412	28	1	1289	2	N	-0-					31
01	2263	#	2104	-0-	-159 B	-27571	46	1	2058	2	N	-0-					31
02	1680	#	2049	-0-	369 B	-27202	56	1	1993	2	N	-0-					31
03	1860	#	2193	-0-	333 B	-26869	62	1	2131	2	N	-0-					31

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	316	-0-	316 B	-11846	316	2			N	-0-					87
11	540	N	405	-0-	-135 B	-11846	405	2			N	-0-					87
12	DLQ G-10		406	-0-	406 B	-11440	406	2			N	-0-					87
01	DLQ G-10		419	-0-	419 B	-11021	419	2			N	-0-					87
02	DLQ G-10		248	-0-	248 B	-10773	248	2			N	-0-					87
03	DLQ G-10		336	-0-	336 B	-10437	336	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	#	2222	-0-	-506	-0-	2222	3			N	-0-					-0-
11	2160	#	1174	-0-	-986	-0-	1174	3			N	-0-					-0-
12	2232	#	1177	-0-	-1055	-0-	1177	3			N	-0-					-0-
01	2232	#	940	-0-	-1292	-0-	940	3			N	-0-					-0-
02	2016	#	762	-0-	-1254	-0-	762	3			N	-0-					-0-
03	2232	#	819	-0-	-1413	-0-	819	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1310	-0-	-612	-0-	1310	2			N	-0-					-0-
11	1950	X	1864	-0-	-86	-0-	1864	2			N	-0-					-0-
12	2015	X	1299	-0-	-716	-0-	1299	2			N	-0-					-0-
01	2015	X	2005	-0-	-10	-0-	2005	2			N	-0-					-0-
02	1736	X	1351	-0-	-385	-0-	1351	2			N	-0-					-0-
03	1922	X	255	-0-	-1667	-0-	255	2			N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2118	X	2118	-0-	-0-	-0-	543	1	1575	2	N	-0-					-0-
11	1830	X	1502	-0-	-328	-0-	543	1	959	2	N	-0-					-0-
12	2542	X	1464	-0-	-1078	-0-	542	1	922	2	N	-0-					-0-
01	2542	X	1679	-0-	-863	-0-	542	1	1137	2	N	-0-					-0-
02	2296	X	1469	-0-	-827	-0-	490	1	979	2	N	-0-					-0-
03	2232	X	1586	-0-	-646	-0-	543	1	1043	2	N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	5208	-0-	-0-	-0-	5202	3	6	9	N	5					40
11	5810	X	5810	-0-	-0-	-0-	5810	3			N	-0-					40
12	6231	X	5891	-0-	-340	-0-	5891	3			N	-0-					40
01	6231	X	5581	-0-	-650	-0-	5581	3			N	-0-					40
*02	5600	X	4847	-0-	-753	-0-	4847	3			N	-0-					40
03	6014	X	5121	-0-	-893	-0-	5121	3			N	-0-					40

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	62	1	94	2	N	-0-			55
11	180	N	147	-0-	-33	-0-	60	1	87	2	N	-0-			55
12	153	N	153	-0-	-0-	-0-	62	1	91	2	N	-0-			55
01	168	N	168	-0-	-0-	-0-	62	1	106	2	N	-0-			55
02	140	N	139	-0-	-1	-0-	56	1	83	2	N	-0-			55
*03	163	N	163	-0-	-0-	-0-	62	1	101	2	N	-0-			55

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

10	124	N	-0-	-0-	-124	-0-					N	-0-			170
11	510	N	363	-0-	-147	-0-	14	1	349	2	N	-0-			170
12	801	N	801	-0-	-0-	-0-	62	1	737	2	N	2			172
							2	9							
01	577	N	577	-0-	-0-	-0-	62	1	512	2	N	3			175
							3	9							
02	501	N	501	-0-	-0-	-0-	56	1	445	2	N	-0-			175
03	806	N	419	-0-	-387	-0-	62	1	357	2	N	-0-			175

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

10	8091	X	5530	-0-	-2561	-0-	30	1	5500	2	N	-0-			-0-
11	8407	X	8407	-0-	-0-	-0-	45	1	8362	2	N	-0-			-0-
12	7812	X	6572	-0-	-1240	-0-	35	1	6537	2	N	-0-			-0-
01	7812	X	7136	-0-	-676	-0-	42	1	7094	2	N	-0-			-0-
02	7840	X	5724	-0-	-2116	-0-	37	1	5687	2	N	-0-			-0-
03	8680	X	1327	-0-	-7353	-0-	9	1	1318	2	N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2373	R	2373	-0-	-0-	-0-	15	1	2354	2	N	4					155
							4	9									
11	2397	R	2397	-0-	-0-	-0-	15	1	2382	2	N	-0-					155
12	2077	#	1923	-0-	-154	-0-	15	1	1902	2	N	5					160
							6	9									
01	2416	R	2416	-0-	-0-	-0-	15	1	2400	2	N	1					161
							1	9									
02	2240	#	1857	-0-	-383	-0-	15	1	1831	2	N	10					171
							11	9									
*03	3029	R	3029	-0-	-0-	-0-	15	1	2997	2	N	15					186
							17	9									

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

10	12	N	12	-0-	-0-	B	-0-	2	1	10	2	N	-0-				33
11	11	N	11	-0-	-0-	B	-0-	2	1	9	2	N	-0-				33
12	8	N	8	-0-	-0-	B	-0-	2	1	6	2	N	-0-				33
01	10	N	9	-0-	-1	B	-0-	2	1	7	2	N	-0-				33
02	11	N	9	-0-	-2	B	-0-	2	1	7	2	N	-0-				33
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0-	B	-0-	2	1	6	2	N	-0-				33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

10	93	N	93	-0-	-0-	B	-0-	62	1	31	2	N	-0-				119
11	90	N	71	-0-	-19	B	-0-	52	1	19	2	N	-0-				119
12	93	N	63	-0-	-30	B	-0-	50	1	13	2	N	-0-				119
01	93	N	90	-0-	-3	B	-0-	42	1	48	2	N	-0-				119
02	113	N	113	-0-	-0-	B	-0-	56	1	57	2	N	-0-				119
03/01 BALANCING DATE STATUS -> -0-																	
*03	74	N	74	-0-	-0-	B	-0-	44	1	30	2	N	-0-				119

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

10	2159	N	2159	-0-	-0-		-0-	2159	3			N	-0-				83
11	2035	N	2035	-0-	-0-		-0-	2035	3			N	-0-				83
12	2197	N	2197	-0-	-0-		-0-	2197	3			N	-0-				83
01	2170	N	1800	-0-	-370		-0-	1800	3			N	-0-				83
02	2126	N	2126	-0-	-0-		-0-	2124	3	2	9	N	2				85
*03	2323	N	2323	-0-	-0-		-0-	2323	3			N	-0-				85

PUNDT (ATOKA) //CONT.// 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3216	-0-	116	284	3179	3	37	9	N	34					85
11	3000	N	3049	-0-	49	333	3049	3			N	-0-					85
12	3484	X	3151	-0-	-333	-0-	3151	3			N	-0-					85
01	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					85
02	2919	X	2919	-0-	-0-	-0-	2919	3			N	-0-					85
*03	3406	X	3406	-0-	-0-	-0-	3406	3			N	-0-					85

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

10	372	#	291	-0-	-81	-0-	291	3			N	-0-					-0-
11	360	#	346	-0-	-14	-0-	346	3			N	-0-					-0-
12	372	#	339	-0-	-33	-0-	339	3			N	-0-					-0-
01	282	R	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	336	#	249	-0-	-87	-0-	249	3			N	-0-					-0-
03	372	#	66	-0-	-306	-0-	66	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

10	589	#	483	-0-	-106	-0-	483	3			N	-0-					-0-
11	575	R	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	589	#	563	-0-	-26	-0-	563	3			N	-0-					-0-
01	496	#	470	-0-	-26	-0-	470	3			N	-0-					-0-
02	532	#	414	-0-	-118	-0-	414	3			N	-0-					-0-
03	589	#	109	-0-	-480	-0-	109	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

10	403	#	315	-0-	-88	-0-	315	3			N	-0-					-0-
11	390	#	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	403	#	368	-0-	-35	-0-	368	3			N	-0-					-0-
01	310	#	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	364	#	270	-0-	-94	-0-	270	3			N	-0-					-0-
03	403	#	72	-0-	-331	-0-	72	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

10	403	#	336	-0-	-67	-0-	336	3			N	-0-					-0-
11	400	R	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	403	#	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	341	#	326	-0-	-15	-0-	326	3			N	-0-					-0-
02	364	#	287	-0-	-77	-0-	287	3			N	-0-					-0-
03	403	#	77	-0-	-326	-0-	77	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

10	403	#	341	-0-	-62	-0-	341	3			N	-0-					-0-
11	390	#	246	-0-	-144	-0-	246	3			N	-0-					-0-
12	310	#	234	-0-	-76	-0-	234	3			N	-0-					-0-
01	341	#	240	-0-	-101	-0-	240	3			N	-0-					-0-
02	308	#	226	-0-	-82	-0-	226	3			N	-0-					-0-
03	341	#	178	-0-	-163	-0-	178	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	784	-0-	-22	-0-	784	3			N	-0-					-0-
11	932	R	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	913	R	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	775	#	762	-0-	-13	-0-	762	3			N	-0-					-0-
02	728	#	669	-0-	-59	-0-	669	3			N	-0-					-0-
03	806	#	178	-0-	-628	-0-	178	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

10	379	R	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	439	R	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	442	R	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	409	R	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	420	#	300	-0-	-120	-0-	300	3			N	-0-					-0-
03	465	#	190	-0-	-275	-0-	190	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

10	620	#	492	-0-	-128	-0-	492	3			N	-0-					-0-
11	600	#	586	-0-	-14	-0-	586	3			N	-0-					-0-
12	620	#	574	-0-	-46	-0-	574	3			N	-0-					-0-
01	496	#	478	-0-	-18	-0-	478	3			N	-0-					-0-
02	560	#	421	-0-	-139	-0-	421	3			N	-0-					-0-
03	620	#	111	-0-	-509	-0-	111	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

10	403	#	332	-0-	-71	-0-	332	3			N	-0-					-0-
11	390	#	240	-0-	-150	-0-	240	3			N	-0-					-0-
12	310	#	228	-0-	-82	-0-	228	3			N	-0-					-0-
01	341	#	234	-0-	-107	-0-	234	3			N	-0-					-0-
02	308	#	220	-0-	-88	-0-	220	3			N	-0-					-0-
03	341	#	174	-0-	-167	-0-	174	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

10	279	#	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	322	R	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	324	R	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	299	R	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	308	#	220	-0-	-88	-0-	220	3			N	-0-					-0-
03	341	#	139	-0-	-202	-0-	139	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

10	279	#	224	-0-	-55	-0-	224	3			N	-0-					-0-
11	270	#	266	-0-	-4	-0-	266	3			N	-0-					-0-
12	279	#	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	218	R	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	252	#	191	-0-	-61	-0-	191	3			N	-0-					-0-
03	279	#	51	-0-	-228	-0-	51	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

10	434	#	347	-0-	-87	-0-	347	3			N	-0-					-0-
11	420	#	413	-0-	-7	-0-	413	3			N	-0-					-0-
12	434	#	404	-0-	-30	-0-	404	3			N	-0-					-0-
01	341	#	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	392	#	296	-0-	-96	-0-	296	3			N	-0-					-0-
03	434	#	79	-0-	-355	-0-	79	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	R	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	589	R	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	546	R	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	560	#	400	-0-	-160	-0-	400	3			N	-0-					-0-
03	620	#	255	-0-	-365	-0-	255	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

10	310	#	256	-0-	-54	-0-	256	3			N	-0-					-0-
11	300	#	185	-0-	-115	-0-	185	3			N	-0-					-0-
12	217	#	175	-0-	-42	-0-	175	3			N	-0-					-0-
01	248	#	180	-0-	-68	-0-	180	3			N	-0-					-0-
02	224	#	169	-0-	-55	-0-	169	3			N	-0-					-0-
03	248	#	134	-0-	-114	-0-	134	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

10	217	#	179	-0-	-38	-0-	179	3			N	-0-					-0-
11	210	#	129	-0-	-81	-0-	129	3			N	-0-					-0-
12	155	#	123	-0-	-32	-0-	123	3			N	-0-					-0-
01	186	#	126	-0-	-60	-0-	126	3			N	-0-					-0-
02	168	#	118	-0-	-50	-0-	118	3			N	-0-					-0-
03	186	#	94	-0-	-92	-0-	94	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

10	620	#	518	-0-	-102	-0-	518	2			N	-0-					-0-
11	600	#	332	-0-	-268	-0-	332	2			N	-0-					-0-
12	620	#	325	-0-	-295	-0-	325	2			N	-0-					-0-
01	527	#	280	-0-	-247	-0-	280	2			N	-0-					-0-
02	476	#	349	-0-	-127	-0-	349	2			N	-0-					-0-
03	527	#	345	-0-	-182	-0-	345	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

10	1488	#	667	-0-	-821	-0-	667	3			N	-0-					-0-
11	1440	#	860	-0-	-580	-0-	860	3			N	-0-					-0-
12	1240	#	812	-0-	-428	-0-	812	3			N	-0-					-0-
01	992	#	482	-0-	-510	-0-	482	3			N	-0-					-0-
02	868	#	684	-0-	-184	-0-	684	3			N	-0-					-0-
03	899	#	347	-0-	-552	-0-	347	3			N	-0-					-0-

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

10	1364	#	850	-0-	-514	-0-	850	3			N	-0-					-0-
11	1320	#	992	-0-	-328	-0-	992	3			N	-0-					-0-
12	1215	R	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
01	1054	#	842	-0-	-212	-0-	842	3			N	-0-					-0-
02	1140	R	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
03	1209	#	636	-0-	-573	-0-	636	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

10	248	#	174	-0-	-74	-0-	174	3			N	-0-					-0-
11	240	#	203	-0-	-37	-0-	203	3			N	-0-					-0-
12	258	R	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	217	#	179	-0-	-38	-0-	179	3			N	-0-					-0-
02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

10	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	14	#	11	-0-	-3	-0-	11	3			N	-0-					-0-
12	14	#	12	-0-	-2	-0-	12	3			N	-0-					-0-
01	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	16	R	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*03	17	R	17	-0-	-0-	-0-	17	3			N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

10	1488	#	1219	-0-	-269	-0-	1219	3			N	-0-					-0-
11	1440	#	926	-0-	-514	-0-	926	3			N	-0-					-0-
12	1488	#	1427	-0-	-61	-0-	1427	3			N	-0-					-0-
01	1426	#	1146	-0-	-280	-0-	1146	3			N	-0-					-0-
02	1347	R	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
03	1426	#	1377	-0-	-49	-0-	1377	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

10	2139	#	1372	-0-	-767	-0-	1372	3			N	-0-					-0-
11	2070	#	1772	-0-	-298	-0-	1772	3			N	-0-					-0-
12	1922	#	1643	-0-	-279	-0-	1643	3			N	-0-					-0-
01	1922	#	970	-0-	-952	-0-	970	3			N	-0-					-0-
02	1512	#	1140	-0-	-372	-0-	1140	3			N	-0-					-0-
03	1674	#	1033	-0-	-641	-0-	1033	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	#	2015	-0-	-775	-0-	2015	3			N	-0-					-0-
11	2640	#	2155	-0-	-485	-0-	2155	3			N	-0-					-0-
12	2511	#	2116	-0-	-395	-0-	2116	3			N	-0-					-0-
01	2325	#	1343	-0-	-982	-0-	1343	3			N	-0-					-0-
02	2193	R	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
03	2232	#	1880	-0-	-352	-0-	1880	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	R	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	256	R	256	-0-	-0-	-0-	238	3	18	9	N	16	7	1			9
01	230	R	230	-0-	-0-	-0-	223	3	7	9	N	6					15
02	147	R	147	-0-	-0-	-0-	141	3	6	9	N	5					20
*03	350	R	350	-0-	-0-	-0-	346	3	4	9	N	4	8	1			16

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	#	1163	-0-	-852	-0-	1163	3			Y	-0-					-0-
11	1950	#	1498	-0-	-452	-0-	1498	3			Y	-0-					-0-
12	1674	#	1305	-0-	-369	-0-	1305	3			Y	-0-					-0-
01	1674	#	774	-0-	-900	-0-	774	3			Y	-0-					-0-
02	1512	#	1099	-0-	-413	-0-	1099	3			Y	-0-					-0-
03	1550	#	724	-0-	-826	-0-	724	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	930	-0-	-248	-0-	930	3			N	-0-					-0-
11	1140	#	1082	-0-	-58	-0-	1082	3			N	-0-					-0-
12	1209	#	1115	-0-	-94	-0-	1115	3			N	-0-					-0-
01	1209	#	804	-0-	-405	-0-	804	3			N	-0-					-0-
02	1092	#	1054	-0-	-38	-0-	1054	3			N	-0-					-0-
03	1116	#	703	-0-	-413	-0-	703	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

10	2325	#	2193	-0-	-132	-0-	2193	3			N	-0-					-0-
11	2824	R	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
12	2487	R	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
01	2325	#	1475	-0-	-850	-0-	1475	3			N	-0-					-0-
02	2100	#	2095	-0-	-5	-0-	2095	3			N	-0-					-0-
03	2325	#	648	-0-	-1677	-0-	648	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

10	1023	#	538	-0-	-485	-0-	538	3			N	-0-					-0-
11	990	#	628	-0-	-362	-0-	628	3			N	-0-					-0-
12	868	#	671	-0-	-197	-0-	671	3			N	-0-					-0-
01	744	#	465	-0-	-279	-0-	465	3			N	-0-					-0-
02	630	R	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	682	#	336	-0-	-346	-0-	336	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

10	248	#	124	-0-	-124	-0-	124	3			Y	-0-					-0-
11	120	#	115	-0-	-5	-0-	115	3			Y	-0-					-0-
12	217	#	86	-0-	-131	-0-	86	3			Y	-0-					-0-
01	217	#	19	-0-	-198	-0-	19	3			Y	-0-					-0-
02	196	#	22	-0-	-174	-0-	22	3			Y	-0-					-0-
*03	400	R	400	-0-	-0-	-0-	400	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	R	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
11	929	R	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
12	866	R	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
01	744	#	704	-0-	-40	-0-	704	3			Y	-0-					-0-
02	710	R	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
*03	673	R	673	-0-	-0-	-0-	673	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	677	-0-	-191	-0-	677	3			N	-0-					-0-
11	840	#	790	-0-	-50	-0-	790	3			N	-0-					-0-
12	903	R	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	837	#	626	-0-	-211	-0-	626	3			N	-0-					-0-
02	848	R	848	-0-	-0-	-0-	848	3			N	-0-					-0-
03	899	#	480	-0-	-419	-0-	480	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	248	-0-	-248	-0-	248	3			N	-0-					-0-
11	480	#	275	-0-	-205	-0-	275	3			N	-0-					-0-
12	476	R	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	465	#	106	-0-	-359	-0-	106	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	#	1219	-0-	-300	-0-	1219	3			N	-0-					-0-
11	1563	R	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
12	1519	#	1254	-0-	-265	-0-	1254	3			N	-0-					-0-
01	1519	#	823	-0-	-696	-0-	823	3			N	-0-					-0-
02	1232	#	967	-0-	-265	-0-	967	3			N	-0-					-0-
03	1364	#	720	-0-	-644	-0-	720	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	#	520	-0-	-38	-0-	520	3			Y	-0-					-0-
11	540	#	472	-0-	-68	-0-	472	3			Y	-0-					-0-
12	527	#	517	-0-	-10	-0-	517	3			Y	-0-					-0-
01	527	#	520	-0-	-7	-0-	520	3			Y	-0-					-0-
02	509	R	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
03	527	#	488	-0-	-39	-0-	488	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	R	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	628	R	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	748	R	748	-0-	-0-	-0-	748	3			N	-0-					-0-
01	519	R	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	702	R	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*03	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	558	-0-	-248	-0-	558	3			N	-0-					-0-
11	780	#	619	-0-	-161	-0-	619	3			N	-0-					-0-
12	744	#	444	-0-	-300	-0-	444	3			N	-0-					-0-
01	620	#	321	-0-	-299	-0-	321	3			N	-0-					-0-
02	588	#	400	-0-	-188	-0-	400	3			N	-0-					-0-
03	651	#	153	-0-	-498	-0-	153	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	320	-0-	320	320	320	3			N	-0-					-0-
01	14B2	EXT	191	-0-	191	511	191	3			N	-0-					-0-
02	14B2	EXT	271	-0-	271	782	271	3			N	-0-					-0-
*03	1004	R	222	-0-	-782	-0-	222	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	#	1335	-0-	-1455	-0-	1335	3			N	-0-					-0-
11	2700	#	1719	-0-	-981	-0-	1719	3			N	-0-					-0-
12	2728	#	1847	-0-	-881	-0-	1847	3			N	-0-					-0-
01	2170	#	1095	-0-	-1075	-0-	1095	3			N	-0-					-0-
02	1708	#	1556	-0-	-152	-0-	1556	3			N	-0-					-0-
03	1860	#	724	-0-	-1136	-0-	724	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	#	889	-0-	-134	-0-	889	3			N	-0-					-0-
11	990	#	986	-0-	-4	-0-	986	3			N	-0-					-0-
12	992	#	658	-0-	-334	-0-	658	3			N	-0-					-0-
01	992	#	476	-0-	-516	-0-	476	3			N	-0-					-0-
02	924	#	593	-0-	-331	-0-	593	3			N	-0-					-0-
03	1023	#	192	-0-	-831	-0-	192	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	641	-0-	-165	-0-	641	3			N	-0-					-0-
11	780	#	711	-0-	-69	-0-	711	3			N	-0-					-0-
12	775	#	641	-0-	-134	-0-	641	3			N	-0-					-0-
01	713	#	464	-0-	-249	-0-	464	3			N	-0-					-0-
02	672	#	578	-0-	-94	-0-	578	3			N	-0-					-0-
03	744	#	19	-0-	-725	-0-	19	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	#	1241	-0-	-495	-0-	1241	3			N	-0-					-0-
11	1680	#	1376	-0-	-304	-0-	1376	3			N	-0-					-0-
12	1643	#	1069	-0-	-574	-0-	1069	3			N	-0-					-0-
01	1364	#	773	-0-	-591	-0-	773	3			N	-0-					-0-
02	1288	#	964	-0-	-324	-0-	964	3			N	-0-					-0-
03	1426	#	326	-0-	-1100	-0-	326	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	#	1013	-0-	-227	-0-	1013	3			Y	-0-					-0-
11	1200	#	1124	-0-	-76	-0-	1124	3			Y	-0-					-0-
12	1178	#	625	-0-	-553	-0-	625	3			Y	-0-					-0-
01	1116	#	452	-0-	-664	-0-	452	3			Y	-0-					-0-
02	1036	#	465	-0-	-571	-0-	465	3			Y	-0-					-0-
03	1147	#	-0-	-0-	-1147	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	#	1199	-0-	-382	-0-	1199	3			Y	-0-					-0-
11	1530	#	1331	-0-	-199	-0-	1331	3			Y	-0-					-0-
12	1488	#	889	-0-	-599	-0-	889	3			Y	-0-					-0-
01	1333	#	643	-0-	-690	-0-	643	3			Y	-0-					-0-
02	1232	#	802	-0-	-430	-0-	802	3			Y	-0-					-0-
03	1364	#	273	-0-	-1091	-0-	273	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	#	1850	-0-	-785	-0-	1850	3			N	-0-					-0-
11	2550	#	2382	-0-	-168	-0-	2382	3			N	-0-					-0-
12	2635	#	2241	-0-	-394	-0-	2241	3			N	-0-					-0-
01	2635	#	1329	-0-	-1306	-0-	1329	3			N	-0-					-0-
02	2380	#	1887	-0-	-493	-0-	1887	3			N	-0-					-0-
03	2449	#	994	-0-	-1455	-0-	994	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2327	R	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-
11	2996	R	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
12	2660	R	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
01	2046	#	1577	-0-	-469	-0-	1577	3			N	-0-					-0-
02	2240	R	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
03	2046	#	1178	-0-	-868	-0-	1178	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	#	1303	-0-	-340	-0-	1303	3			N	-0-					-0-
11	1590	#	1445	-0-	-145	-0-	1445	3			N	-0-					-0-
12	1550	#	1020	-0-	-530	-0-	1020	3			N	-0-					-0-
01	1426	#	738	-0-	-688	-0-	738	3			N	-0-					-0-
02	1344	#	920	-0-	-424	-0-	920	3			N	-0-					-0-
03	1488	#	297	-0-	-1191	-0-	297	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	#	1675	-0-	-340	-0-	1675	3			N	-0-					-0-
11	1950	#	1858	-0-	-92	-0-	1858	3			N	-0-					-0-
12	1891	#	1233	-0-	-658	-0-	1233	3			N	-0-					-0-
01	1860	#	892	-0-	-968	-0-	892	3			N	-0-					-0-
02	1736	#	1113	-0-	-623	-0-	1113	3			N	-0-					-0-
03	1922	#	335	-0-	-1587	-0-	335	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	50	R	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
01	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	T. A.		45	-0-	45	45	45	3			Y	-0-					-0-
03	T. A.		10	-0-	10	55	10	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	R	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
11	2088	R	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
12	1724	R	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
01	1022	R	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
02	1452	R	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
*03	878	R	878	-0-	-0-	-0-	878	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

10	248	#	17	-0-	-231	-0-	17	3			N	-0-					-0-
11	240	#	20	-0-	-220	-0-	20	3			N	-0-					-0-
12	258	R	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	186	#	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

10	2170	#	1666	-0-	-504	-0-	1666	3			N	-0-					-0-
11	2100	#	1944	-0-	-156	-0-	1944	3			N	-0-					-0-
12	2350	R	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
01	2046	#	1629	-0-	-417	-0-	1629	3			N	-0-					-0-
02	2206	R	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
03	2232	#	1259	-0-	-973	-0-	1259	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

10	155	#	81	-0-	-74	-0-	81	3			N	-0-					50
11	120	#	65	-0-	-55	-0-	65	3			N	-0-					50
12	124	#	86	-0-	-38	-0-	86	3			N	-0-					50
01	166	R	166	-0-	-0-	-0-	166	3			N	-0-					50
02	248	R	248	-0-	-0-	-0-	248	3			N	-0-					50
*03	175	R	175	-0-	-0-	-0-	175	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

10	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
01	155	#	19	-0-	-136	-0-	19	3			N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
*03	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	#	1402	-0-	-365	-0-	1402	3			N	-0-					-0-
11	1530	#	1227	-0-	-303	-0-	1227	3			N	-0-					-0-
12	1953	#	1639	-0-	-314	-0-	1639	3			N	-0-					-0-
01	1953	#	858	-0-	-1095	-0-	858	3			N	-0-					-0-
02	1764	#	1304	-0-	-460	-0-	1304	3			N	-0-					-0-
03	1643	#	919	-0-	-724	-0-	919	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

10	837	#	725	-0-	-112	-0-	725	3			N	-0-					-0-
11	780	#	703	-0-	-77	-0-	703	3			N	-0-					-0-
12	775	#	753	-0-	-22	-0-	753	3			N	-0-					-0-
01	771	R	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	672	#	662	-0-	-10	-0-	662	3			N	-0-					-0-
03	744	#	669	-0-	-75	-0-	669	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

10	341	#	156	-0-	-185	-0-	156	3			N	-0-					-0-
11	330	#	182	-0-	-148	-0-	182	3			N	-0-					-0-
12	279	#	258	-0-	-21	-0-	258	3			N	-0-					-0-
01	248	#	179	-0-	-69	-0-	179	3			N	-0-					-0-
02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

10	1395	#	850	-0-	-545	-0-	850	3			N	-0-					-0-
11	1350	#	992	-0-	-358	-0-	992	3			N	-0-					-0-
12	1395	#	1137	-0-	-258	-0-	1137	3			N	-0-					-0-
01	1364	#	788	-0-	-576	-0-	788	3			N	-0-					-0-
02	1067	R	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	1147	#	564	-0-	-583	-0-	564	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

10	465	#	347	-0-	-118	-0-	347	3			N	-0-					-0-
11	450	#	405	-0-	-45	-0-	405	3			N	-0-					-0-
12	439	R	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	434	#	305	-0-	-129	-0-	305	3			N	-0-					-0-
02	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	434	#	252	-0-	-182	-0-	252	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

10	14B2 EXT		3	-0-	3	7	3	3			N	-0-					-0-
11	14B2 EXT		4	-0-	4	11	4	3			N	-0-					-0-
12	63	R	52	-0-	-11	-0-	52	3			N	-0-					-0-
01	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	49	R	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	62	#	36	-0-	-26	-0-	36	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	R	173	-0-	-324	-0-	173	2			Y	-0-					13
11	150	#	141	-0-	-9	-0-	141	2			Y	-0-					13
12	186	#	153	-0-	-33	-0-	153	2			Y	-0-					13
01	186	#	123	-0-	-63	-0-	123	2			Y	-0-					13
02	203	R	203	-0-	-0-	-0-	203	2			Y	-0-					13
03	186	#	172	-0-	-14	-0-	172	2			Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

10	930	#	328	-0-	-602	-0-	328	2			N	-0-					-0-
11	900	#	100	-0-	-800	-0-	3	1	97	2	N	-0-					-0-
12	930	#	-0-	-0-	-930	-0-					N	-0-					-0-
01	992	#	32	-0-	-960	-0-	1	1	31	2	N	-0-					-0-
02	364	#	30	-0-	-334	-0-	30	2			N	-0-					-0-
03	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: 1018 RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					146
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146

PLUGGED AND ABANDONED_____ 01/18/2013 - PLUGGED 01-18-2013

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	#	1224	-0-	108 B	-45254	1123	3	101	9	N	92					288
11	1170	#	1198	-0-	28 B	-45226	1111	3	87	9	N	79					367
12	1302	#	1242	-0-	-60 B	-45286	1185	3	57	9	N	52					419
01	1302	#	1184	-0-	-118 B	-45404	1067	3	117	9	N	106	178	1			347
02	1176	#	1239	-0-	63 B	-45341	1081	3	158	9	N	144	177	1			314
03	1240	#	1334	-0-	94 B	-45247	1182	3	152	9	N	138					452

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	#	194	-0-	-364 B	-54027	118	3	76	9	N	69					168
11	570	#	89	-0-	-481 B	-54508	70	3	19	9	N	17					185
12	589	#	82	-0-	-507 B	-55015	82	3			N	-0-					185
01	589	#	-0-	-0-	-589 B	-55604					N	17					202
02	280	#	158	-0-	-122 B	-55726	105	3	53	9	N	48					250
03	186	#	118	-0-	-68 B	-55794	57	3	61	9	N	55	180	1			125

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R. D. PRICE (BROWN DOLOMITE) //CONT.// 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	#	3906	-0-	-496	-0-	3873	2	33	9	N	30					238
11	4260	#	3876	-0-	-384	-0-	3771	2	105	9	N	95	189	1			144
12	4247	#	3392	-0-	-855	-0-	3319	2	73	9	N	66					210
01	4247	#	2890	-0-	-1357	-0-	2814	2	76	9	N	69	202	1			77
*02	3836	#	2667	-0-	-1169	-0-	2583	2	84	9	N	76					153
03	3999	#	2393	-0-	-1606	-0-	2327	2	66	9	N	60					213

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	#	962	-0-	-464	-0-	34	1	928	2	N	-0-					108
11	974	R	974	-0-	-0-	-0-	46	1	928	2	N	-0-					108
12	1023	#	973	-0-	-50	-0-	52	1	921	2	N	-0-					108
01	1023	#	177	-0-	-846	-0-	48	1	129	2	N	-0-					108
02	924	#	-0-	-0-	-924	-0-					N	-0-					108
*03	1332	R	1332	-0-	-0-	-0-	32	1	1300	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	784	3	6	9	N	5					45
11	780	N	752	-0-	-28	-0-	735	3	17	9	N	15					60
12	837	N	771	-0-	-66	-0-	748	3	23	9	N	21					81
01	775	N	742	-0-	-33	-0-	742	3			N	-0-					81
02	783	N	783	-0-	-0-	-0-	653	3	130	9	N	118	186	1			13
03	775	N	754	-0-	-21	-0-	746	3	8	9	N	7					20

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1085	-0-	-62	-0-	31	1	1053	3	N	-0-					141
							1	4									
11	1020	N	974	-0-	-46	-0-	33	1	939	3	N	-0-					141
							2	4									
12	1116	N	913	-0-	-203	-0-	32	1	879	3	N	-0-					141
							2	4									
01	1085	N	900	-0-	-185	-0-	22	1	877	3	N	-0-					141
							1	4									
02	977	N	977	-0-	-0-	-0-	27	1	948	3	N	-0-					141
							2	4									
*03	950	N	950	-0-	-0-	-0-	21	1	928	3	N	-0-					141
							1	4									

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1027	-0-	-27	-0-	10	1	1017	2	N	-0-					55
11	930	N	713	-0-	-217	-0-	10	1	703	2	N	-0-					55
12	1085	N	906	-0-	-179	-0-	10	1	896	2	N	-0-					55
01	1034	N	1034	-0-	-0-	-0-	10	1	1024	2	N	-0-					55
02	986	N	986	-0-	-0-	-0-	10	1	976	2	N	-0-					55
*03	1075	N	1075	-0-	-0-	-0-	10	1	1065	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1458	-0-	-123	-0-	1437	2	21	9	N	19					84
11	1500	X	1383	-0-	-117	-0-	1353	2	30	9	N	27					111
12	1488	X	1389	-0-	-99	-0-	1369	2	20	9	N	18					129
01	1488	X	1335	-0-	-153	-0-	1315	2	20	9	N	18					147
02	1344	X	1114	-0-	-230	-0-	1104	2	10	9	N	9					156
03	1457	X	1239	-0-	-218	-0-	1219	2	20	9	N	18					174

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2962	-0-	-541	-0-	2962	2			N	-0-					196
11	3270	X	2885	-0-	-385	-0-	2837	2	48	9	N	44	187	1			53
12	3255	X	2745	-0-	-510	-0-	2731	2	14	9	N	13					66
01	3038	X	2563	-0-	-475	-0-	2563	2			N	-0-					66
02	2688	X	2242	-0-	-446	-0-	2228	2	14	9	N	13					79
03	2976	X	2914	-0-	-62	-0-	2914	2			N	-0-					79

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					177
11	1488	X	1488	-0-	-0-	-0-	1464	2	24	9	N	22	194	1			5
12	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					5
01	1705	X	1181	-0-	-524	-0-	1181	2			N	-0-					5
02	1540	X	734	-0-	-806	-0-	734	2			N	-0-					5
03	1705	X	851	-0-	-854	-0-	851	2			N	-0-					5

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2634	-0-	-745	-0-	2634	2			N	-0-					180
11	3090	X	2720	-0-	-370	-0-	2691	2	29	9	N	26	188	1			18
12	3162	X	2537	-0-	-625	-0-	2537	2			N	-0-					18
01	3038	X	2354	-0-	-684	-0-	2354	2			N	-0-					18
02	2660	X	2013	-0-	-647	-0-	2013	2			N	-0-					18
03	2821	X	2678	-0-	-143	-0-	2678	2			N	-0-					18

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2446	-0-	-406	-0-	2407	2	39	9	N	35	189	1			37
11	2670	X	2319	-0-	-351	-0-	2278	2	41	9	N	37					74
12	2635	X	2102	-0-	-533	-0-	2069	2	33	9	N	30					104
01	2480	X	2131	-0-	-349	-0-	2095	2	36	9	N	33					137
02	2212	X	1847	-0-	-365	-0-	1836	2	11	9	N	10					147
03	2449	X	1474	-0-	-975	-0-	1448	2	26	9	N	24					171

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17422	X	16691	-0-	-731	-0-	993	1	15448	2	N	226	195	1			263
							1	4	249	9							
11	15960	X	14515	-0-	-1445	-0-	902	1	13426	2	N	168	193	1			238
							2	4	185	9							
12	17267	X	14428	-0-	-2839	-0-	1012	1	13214	2	N	184					422
							202	9									
01	17267	X	14204	-0-	-3063	-0-	893	1	13159	2	N	138	197	1			363
							152	9									
02	15596	X	13342	-0-	-2254	-0-	818	1	12323	2	N	183	194	1			352
							201	9									
03	16678	X	15074	-0-	-1604	-0-	863	1	14035	2	N	160	369	1			143
							176	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60295	X	17859	-0-	-42436	-0-	17465	2	394	9	N	358	183	1			413
11	58350	X	15547	-0-	-42803	-0-	15250	2	297	9	N	270	387	1			296
12	60295	X	15067	-0-	-45228	-0-	14783	2	284	9	N	258	384	1			170
01	21328	X	13318	-0-	-8010	-0-	13081	2	237	9	N	215	184	1			201
02	17360	X	10865	-0-	-6495	-0-	10675	2	190	9	N	173					374
03	17856	X	10996	-0-	-6860	-0-	10739	2	257	9	N	234	379	1			229

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	14265	-0-	14265	263830	1038	1	12689	2	N	489	564	1			185
							538	9									
11	0	W	12225	-0-	12225	276055	974	1	10834	2	N	379	385	1			179
							417	9									
12	0	W	12181	-0-	12181	288236	1044	1	10718	2	N	381	197	1			363
							419	9									
01	0	W	11301	-0-	11301	299537	1032	1	9943	2	N	296	382	1			277
							326	9									
02	0	W	9240	-0-	9240	308777	642	1	8184	2	N	376	387	1			266
							414	9									
*03	318705	X	9928	-0-	-308777	-0-	1008	1	8604	2	N	287	380	1			173
							316	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150598	X	24230	-0-	-126368	-0-	23702	2	528	9	N	480	374	1			327
11	145740	X	21494	-0-	-124246	-0-	21106	2	388	9	N	353	381	1			299
12	150598	X	21044	-0-	-129554	-0-	20779	2	265	9	N	241	389	1			151
01	150598	X	20276	-0-	-130322	-0-	20022	2	254	9	N	231	186	1			196
02	136024	X	17213	-0-	-118811	-0-	17002	2	211	9	N	192	192	1			196
03	150598	X	18169	-0-	-132429	-0-	17942	2	227	9	N	206	187	1			215

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					45
11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					45
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					45
01	1426	N	1317	-0-	-109	-0-	1317	2			N	-0-					45
02	1316	N	475	-0-	-841	-0-	475	2			N	-0-					45
03	1488	N	390	-0-	-1098	-0-	390	2			N	-0-					45

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3126	-0-	-315	-0-	3126	2			N	-0-					154
11	3360	X	2140	-0-	-1220	-0-	2079	2	61	9	N	55					209
12	3472	X	3018	-0-	-454	-0-	2950	2	68	9	N	62					271
01	3472	X	2321	-0-	-1151	-0-	2321	2			N	-0-					271
02	2828	X	2129	-0-	-699	-0-	2038	2	91	9	N	83	191	1			163
03	3131	X	2409	-0-	-722	-0-	2380	2	29	9	N	26					189

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					230
11	0	N	-0-	-0-	-0-	-0-					N	-0-					230
12	0	N	-0-	-0-	-0-	-0-					N	-0-	189	1			41
01	0	N	-0-	-0-	-0-	-0-					N	8					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	267	197	1			119

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1082	-0-	-96	-0-	1079	2	3	9	N	3	3	8			70
11	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					70
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					70
01	1085	N	960	-0-	-125	-0-	960	2			N	-0-					70
02	1064	N	892	-0-	-172	-0-	892	2			N	-0-					70
03	1116	N	1037	-0-	-79	-0-	1029	2	8	9	N	7					77

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2524	N	2524	-0-	-0-	-0-	2426	2	98	9	N	89	191	1			143
11	2171	N	2171	-0-	-0-	-0-	2167	2	4	9	N	4					147
12	3100	N	22151	-0-	19051	19051	22151	2			N	-0-					147
01	3100	N	1384	-0-	-1716	17335	1384	2			N	-0-					147
02	2800	N	805	-0-	-1995	15340	805	2			N	-0-					147
*03	15829	X	489	-0-	-15340	-0-	488	2	1	9	N	1					148

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2168	-0-	-250	-0-	2158	2	10	9	N	9	1	8			138
11	2220	N	2182	-0-	-38	-0-	2181	2	1	9	N	1					139
12	2408	N	2408	-0-	-0-	-0-	2394	2	14	9	N	13					152
01	2202	N	2202	-0-	-0-	-0-	2084	2	118	9	N	107	192	1			67
02	2044	N	2023	-0-	-21	-0-	2022	2	1	9	N	1	1	8			67
03	2418	N	2261	-0-	-157	-0-	2252	2	9	9	N	8					75

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1364	-0-	-31	-0-	1335	2	29	9	N	26					74
11	1320	N	1291	-0-	-29	-0-	1278	2	13	9	N	12					86
12	1333	N	1295	-0-	-38	-0-	1275	2	20	9	N	18					104
01	1364	N	1267	-0-	-97	-0-	1267	2			N	-0-					104
02	1204	N	1119	-0-	-85	-0-	1112	2	7	9	N	6					110
03	1302	N	1287	-0-	-15	-0-	1248	2	39	9	N	35					145

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1983	-0-	-125	-0-	1955	2	28	9	N	25					279
11	2010	N	1820	-0-	-190	-0-	1820	2			N	-0-					279
12	1922	N	1710	-0-	-212	-0-	1710	2			N	-0-					279
01	1984	N	1822	-0-	-162	-0-	1822	2			N	-0-					279
02	1708	N	1434	-0-	-274	-0-	1434	2			N	-0-					279
03	1705	N	1375	-0-	-330	-0-	1375	2			N	-0-					279

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

10	1953	N	1815	-0-	-138	-0-	1805	2	10	9	N	9	4	8			180
11	2248	N	2248	-0-	-0-	-0-	2246	2	2	9	N	2					182
12	2292	N	2292	-0-	-0-	-0-	2252	2	40	9	N	36	2	8			216
01	2034	N	2034	-0-	-0-	-0-	2008	2	26	9	N	24					240
02	2100	N	1385	-0-	-715	-0-	1365	2	20	9	N	18	196	1	1	8	61
03	2294	N	1811	-0-	-483	-0-	1745	2	66	9	N	60					121

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83

SAMSON LONE STAR, LLC 744737
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED ONE WELL CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

10	0	W	949	-0-	949	13068	938	2	11	9	N	10					75
11	0	W	916	-0-	916	13984	906	2	10	9	N	9					84
12	0	W	908	-0-	908	14892	908	2			N	-0-					84
01	0	W	-0-	-0-	-0-	14892					N	-0-					84
02	0	W	853	-0-	853	15745	845	2	8	9	N	7					91
03	0	W	NO RPT	-0-	-0-	15745					N	NO RPT					91

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

10	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	93	X	64	-0-	-29	-0-	64	3			N	-0-					-0-
01	93	X	55	-0-	-38	-0-	55	3			N	-0-					-0-
02	112	X	55	-0-	-57	-0-	55	3			N	-0-					-0-
03	124	X	69	-0-	-55	-0-	69	3			N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	151	-0-	-35	-0-	151	3			N	-0-					-0-
11	150	X	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	155	X	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	X	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	140	X	137	-0-	-3	-0-	137	3			N	-0-					-0-
*03	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	810	-0-	500 B	-1602	802	2	8	9	N	7					194
11	720	N	651	-0-	-69 B	-1602	651	2			N	-0-					194
12	558	N	741	-0-	183 B	-1419	734	2	7	9	N	6	190	1			10
01	806	N	778	-0-	-28 B	-1419	772	2	6	9	N	5					15
02	616	N	632	-0-	16 B	-1403	618	2	14	9	N	13					28
03	744	N	591	-0-	-153 B	-1403	589	2	2	9	N	2					30

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	#	1553	-0-	-369 B	-13538	1549	3	4	9	N	4	4	8			35
11	1200	#	1399	-0-	199 B	-13339	1399	3			N	-0-					35
12	1364	#	1379	-0-	15 B	-13324	1378	3	1	9	N	1	1	8			35
01	1550	#	1322	-0-	-228 B	-13552	1321	3	1	9	N	1	1	8			35
02	1400	#	1142	-0-	-258 B	-13810	1141	3	1	9	N	1	1	8			35
03	1550	#	1398	-0-	-152 B	-13962	1396	3	2	9	N	2	2	8			35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	101	-0-	-23 B	-5508	97	3	4	9	N	4					122
11	120	#	86	-0-	-34 B	-5542	86	3			N	-0-					122
12	124	#	118	-0-	-6 B	-5548	53	3	65	9	N	59	178	1	1	8	2
01	124	#	77	-0-	-47 B	-5595	77	3			N	-0-					2
02	84	#	60	-0-	-24 B	-5619	60	3			N	-0-					2
03	124	#	85	-0-	-39 B	-5658	82	3	3	9	N	3					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF. 11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF. 11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					75
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					75
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					75
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					75
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					75
*03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					23
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					23
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					23
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					23
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					23
*03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					35
*03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	250	2	2	9	N	2					28
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					28
12	232	N	232	-0-	-0-	-0-	231	2	1	9	N	1					29
01	248	N	130	-0-	-118	-0-	130	2			N	-0-					29
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					29
*03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					29

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	721	2	7	9	N	6					68
11	650	N	650	-0-	-0-	-0-	644	2	6	9	N	5					73
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					73
01	713	N	587	-0-	-126	-0-	587	2			N	-0-					73
02	616	N	512	-0-	-104	-0-	512	2			N	-0-					73
03	620	N	510	-0-	-110	-0-	510	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	179	2	1	9	N	1					31
11	163	N	163	-0-	-0-	-0-	161	2	2	9	N	2					33
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					33
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					33
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					33
*03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	54	2	3	9	N	3			98
11	49	N	49	-0-	-0-	-0-	47	2	2	9	N	2			100
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-			100
01	62	N	34	-0-	-28	-0-	34	2			N	-0-			100
02	56	N	23	-0-	-33	-0-	23	2			N	-0-			100
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-			100

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

10	3658	X	3354	-0-	-304	-0-	3351	2	3	9	N	3			65
11	3540	X	3191	-0-	-349	-0-	3183	2	8	9	N	7			72
12	3339	X	3339	-0-	-0-	-0-	3335	2	4	9	N	4			76
01	3348	X	3220	-0-	-128	-0-	3214	2	6	9	N	5			81
02	3024	X	2867	-0-	-157	-0-	2863	2	4	9	N	4			85
03	3348	X	3150	-0-	-198	-0-	3088	2	62	9	N	56			141

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

10	207	N	207	-0-	-0-	-0-	204	2	3	9	N	3			53
11	180	N	180	-0-	-0-	-0-	178	2	2	9	N	2			55
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-			55
01	217	N	-0-	-0-	-217	-0-					N	-0-			55
02	168	N	166	-0-	-2	-0-	166	2			N	-0-			55
03	186	N	185	-0-	-1	-0-	185	2			N	-0-			55

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

10	49	N	49	-0-	-0-	-0-	45	2	4	9	N	4			35
11	39	N	39	-0-	-0-	-0-	38	2	1	9	N	1			36
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-			36
01	62	N	34	-0-	-28	-0-	34	2			N	-0-			36
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-			36
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-			36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

10	366	N	366	-0-	-0-	-0-	366	2			N	-0-			88
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-			88
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-			88
01	372	N	132	-0-	-240	-0-	132	2			N	-0-			88
02	308	N	304	-0-	-4	-0-	304	2			N	-0-			88
03	372	N	336	-0-	-36	-0-	336	2			N	-0-			88

APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

10	3100	N	3755	-0-	655	655	386	1	3349	2	N	18			151
							20	9							
11	1590	N	935	-0-	-655	-0-	99	1	825	2	N	10			161
							11	9							
12	1278	N	1278	-0-	-0-	-0-	44	1	1226	2	N	7			168
							8	9							
01	1504	X	1504	-0-	-0-	-0-	39	1	1454	2	N	10			178
							11	9							
02	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-			178
*03	683	X	683	-0-	-0-	-0-	672	2	11	9	N	10			188

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3466	X	3466	-0-	-0-	-0-	493 65	1 9	2908	2	N	59					155
11	2987	X	2987	-0-	-0-	-0-	536 64	1 9	2387	2	N	58					213
12	3366	X	3366	-0-	-0-	-0-	636 98	1 9	2632	2	N	89	212	1			90
01	3038	X	2054	-0-	-984	-0-	2020	2	34	9	N	31					121
02	2744	X	1486	-0-	-1258	-0-	1469	2	17	9	N	15					136
03	3038	X	1605	-0-	-1433	-0-	1569	2	36	9	N	33					169

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5446	X	5446	-0-	-0-	-0-	5361	2	85	9	N	77					243
11	5250	X	5098	-0-	-152	-0-	5052	2	46	9	N	42	190	1			95
12	5210	X	5210	-0-	-0-	-0-	5113	2	97	9	N	88	28	1			155
01	5177	X	4745	-0-	-432	-0-	4676	2	69	9	N	63					218
02	4676	X	2267	-0-	-2409	-0-	2220	2	47	9	N	43	182	1			79
03	5177	X	3410	-0-	-1767	-0-	3389	2	21	9	N	19					98

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7048	-0-	-950	-0-	6987	2	61	9	N	55					264
11	7470	X	6312	-0-	-1158	-0-	6271	2	41	9	N	37	186	1			115
12	6553	X	6553	-0-	-0-	-0-	6461	2	92	9	N	84	28	1			171
01	6413	X	6413	-0-	-0-	-0-	6372	2	41	9	N	37					208
02	5691	X	5691	-0-	-0-	-0-	5655	2	36	9	N	33					241
*03	5975	X	5975	-0-	-0-	-0-	5903	2	72	9	N	65	190	1			116

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7229	-0-	-769	-0-	7071	2	158	9	N	144	187	1			198
11	7380	X	6710	-0-	-670	-0-	6565	2	145	9	N	132	184	1			146
12	6631	X	6631	-0-	-0-	-0-	6440	2	191	9	N	174	222	1			98
01	6510	X	6445	-0-	-65	-0-	6290	2	155	9	N	141					239
02	5880	X	5547	-0-	-333	-0-	5396	2	151	9	N	137	181	1			195
03	6510	X	6376	-0-	-134	-0-	6243	2	133	9	N	121					316

BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					129
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					129
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					129
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					129
02	224	N	167	-0-	-57	-0-	167	3			N	-0-					129
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					129

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	891	-0-	-380	-0-	891	3			N	-0-					48
11	1200	N	585	-0-	-615	-0-	585	3			N	-0-					48
12	1116	N	565	-0-	-551	-0-	565	3			N	-0-					48
01	899	N	557	-0-	-342	-0-	557	3			N	-0-					48
02	560	N	524	-0-	-36	-0-	524	3			N	-0-					48
*03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					48

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					217
11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					217
12	1085	N	931	-0-	-154	-0-	927	3	4	9	N	4	181	1			40
01	1085	N	1004	-0-	-81	-0-	1003	3	1	9	N	1	1	8			40
02	1053	N	1053	-0-	-0-	-0-	1008	3	45	9	N	41					81
*03	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					81

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1343	N	1343	-0-	-0-	-0-	1339	3	4	9	N	4	1	8			58
11	1530	N	1452	-0-	-78	-0-	1426	3	26	9	N	24					82
12	1116	N	1104	-0-	-12	-0-	1087	3	17	9	N	15					97
01	1873	N	1873	-0-	-0-	-0-	1848	3	25	9	N	23					120
02	1344	N	1192	-0-	-152	-0-	1188	3	4	9	N	4					124
*03	1609	N	1609	-0-	-0-	-0-	1586	3	23	9	N	21					145

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	405	-0-	-246	-0-	405	3			N	-0-					13
11	600	N	351	-0-	-249	-0-	351	3			N	-0-					13
12	496	N	339	-0-	-157	-0-	339	3			N	-0-					13
01	403	N	322	-0-	-81	-0-	322	3			N	-0-					13
02	336	N	256	-0-	-80	-0-	256	3			N	-0-					13
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2114	N	2114	-0-	-0-	-0-	571	1	1485	3	N	53	3	8			100
							58	9									
11	1878	N	1878	-0-	-0-	-0-	462	1	1379	3	N	34	3	8			131
							37	9									
12	2056	N	2056	-0-	-0-	-0-	559	1	1469	3	N	25	12	8			144
							28	9									
01	2088	N	2088	-0-	-0-	-0-	593	1	1466	3	N	26	4	8			166
							29	9									
02	1845	N	1845	-0-	-0-	-0-	513	1	1296	3	N	33	3	8			196
							36	9									
*03	2316	N	2316	-0-	-0-	-0-	694	1	1622	3	N	-0-					196

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1140	-0-	-875	-0-	1130	3	10	9	N	9	1	8			105
11	2070	N	1791	-0-	-279	-0-	1783	3	8	9	N	7					112
12	1891	N	1153	-0-	-738	-0-	1138	3	15	9	N	14	2	8			124
01	1981	N	1981	-0-	-0-	-0-	1961	3	20	9	N	18	1	8			141
02	1950	N	1950	-0-	-0-	-0-	1937	3	13	9	N	12	1	8			152
*03	2065	N	2065	-0-	-0-	-0-	2048	3	17	9	N	15					167

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	867	N	867	-0-	-0-	-0-	867	3			N	-0-					25
11	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					25
12	620	N	565	-0-	-55	-0-	565	3			N	-0-					25
01	868	N	624	-0-	-244	-0-	624	3			N	-0-					25
02	1120	N	794	-0-	-326	-0-	794	3			N	-0-					25
*03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					25

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

10	279	N	252	-0-	-27	-0-	252	3			N	-0-					69
11	240	N	227	-0-	-13	-0-	227	3			N	-0-					69
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					69
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					69
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					69
03	310	N	226	-0-	-84	-0-	226	3			N	-0-					69

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

10	1085	N	822	-0-	-263	-0-	812	3	10	9	N	9					182
11	930	N	845	-0-	-85	-0-	838	3	7	9	N	6					188
12	837	N	786	-0-	-51	-0-	776	3	10	9	N	9	2	8			195
01	837	N	794	-0-	-43	-0-	788	3	6	9	N	5					200
02	784	N	660	-0-	-124	-0-	660	3			N	-0-					200
03	775	N	746	-0-	-29	-0-	740	3	6	9	N	5					205

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

10	1518	X	1518	-0-	-0-	-0-	1518	3			N	-0-					77
11	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					77
12	1931	N	1931	-0-	-0-	-0-	1925	3	6	9	N	5					82
01	1855	N	1855	-0-	-0-	-0-	1820	3	35	9	N	32					114
02	2279	N	2279	-0-	-0-	-0-	2245	3	34	9	N	31					145
*03	2062	N	2062	-0-	-0-	-0-	2029	3	33	9	N	30					175

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

10	4195	X	4195	-0-	-0-	-0-	4141	3	54	9	N	49	1	8			180
11	4055	X	4055	-0-	-0-	-0-	3986	3	69	9	N	63	183	1			60
12	3977	X	3977	-0-	-0-	-0-	3923	3	54	9	N	49	2	8			107
01	3964	X	3964	-0-	-0-	-0-	3943	3	21	9	N	19	2	8			124
02	3627	X	3627	-0-	-0-	-0-	3604	3	23	9	N	21	1	8			144
*03	4043	X	4043	-0-	-0-	-0-	3993	3	50	9	N	45					189

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	2					112
11	90	N	46	-0-	-44	-0-	46	3			N	-0-					112
12	155	N	107	-0-	-48	-0-	71	3	36	9	N	33					145
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					145
02	60	N	60	-0-	-0-	-0-	56	3	4	9	N	4					149
03	93	N	48	-0-	-45	-0-	48	3			N	-0-					149

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1523	N	1523	-0-	-0-	-0-	1505	3	18	9	N	16					123
11	1470	N	1404	-0-	-66	-0-	1387	3	17	9	N	15					138
12	1519	N	1449	-0-	-70	-0-	1441	3	8	9	N	7	3	8			142
01	1519	N	1399	-0-	-120	-0-	1381	3	18	9	N	16	1	8			157
02	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					157
*03	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					157

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2876	-0-	-317	-0-	2876	3			N	-0-					112
11	3090	X	2740	-0-	-350	-0-	2740	3			N	-0-					112
12	3193	X	2969	-0-	-224	-0-	2968	3	1	9	N	1	1	8			112
01	3162	X	2735	-0-	-427	-0-	2724	3	11	9	N	10					122
02	2688	X	2487	-0-	-201	-0-	2479	3	8	9	N	7					129
03	2976	X	2753	-0-	-223	-0-	2736	3	17	9	N	15					144

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2339	-0-	-17	-0-	2327	3	12	9	N	11	1	8			140
11	2280	X	1782	-0-	-498	-0-	1762	3	20	9	N	18	1	8			157
12	2232	N	1417	-0-	-815	-0-	1411	3	6	9	N	5	4	8			158
01	2325	N	1936	-0-	-389	-0-	1900	3	36	9	N	33	1	8			190
02	1820	N	1820	-0-	-0-	-0-	1811	3	9	9	N	8	1	8			197
*03	1927	N	1927	-0-	-0-	-0-	1924	3	3	9	N	3					200

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4218	-0-	-29	-0-	2002	1	2187	3	N	26	1	8			124
							29	9									
11	4140	X	3452	-0-	-688	-0-	1351	1	2084	3	N	15					139
							17	9									
12	4278	X	2551	-0-	-1727	-0-	490	1	2042	3	N	17					156
							19	9									
01	4278	X	2012	-0-	-2266	-0-	149	1	1842	3	N	19	1	8			174
							21	9									
02	3808	X	2479	-0-	-1329	-0-	2426	3	53	9	N	48	1	8			221
03	4216	X	2679	-0-	-1537	-0-	2649	3	30	9	N	27					248

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1804	N	1804	-0-	-0-	-0-	1203	1	586	3	N	14	1	8			105
							15	9									
11	1200	N	798	-0-	-402	-0-	709	1	89	3	N	-0-					105
12	1302	N	657	-0-	-645	-0-	547	1	109	3	N	1	1	8			105
							1	9									
01	1736	N	487	-0-	-1249	-0-	430	1	57	3	N	-0-					105
02	756	N	118	-0-	-638	-0-	96	1	20	3	N	2					107
							2	9									
*03	1316	N	1316	-0-	-0-	-0-	957	1	326	3	N	30					137
							33	9									

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	318	-0-	-23	-0-	315	3	3	9	N	3					143
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					143
12	341	N	304	-0-	-37	-0-	300	3	4	9	N	4					147
01	310	N	301	-0-	-9	-0-	298	3	3	9	N	3					150
02	280	N	250	-0-	-30	-0-	248	3	2	9	N	2					152
03	310	N	230	-0-	-80	-0-	228	3	2	9	N	2					154

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2950	-0-	-243	-0-	2909	3	41	9	N	37	186	1	1	8	25
11	3000	X	2870	-0-	-130	-0-	2856	3	14	9	N	13	1	8			37
12	3131	X	2923	-0-	-208	-0-	2878	3	45	9	N	41	3	8			75
01	3131	X	3128	-0-	-3	-0-	3084	3	44	9	N	40	1	8			114
02	2828	X	2706	-0-	-122	-0-	2672	3	34	9	N	31	1	8			144
*03	3248	X	3248	-0-	-0-	-0-	3190	3	58	9	N	53					197

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	915	-0-	-108	-0-	913	3	2	9	N	2					75
11	960	N	907	-0-	-53	-0-	895	3	12	9	N	11					86
12	977	N	977	-0-	-0-	-0-	947	3	30	9	N	27					113
01	951	N	951	-0-	-0-	-0-	942	3	9	9	N	8					121
02	840	N	731	-0-	-109	-0-	725	3	6	9	N	5					126
03	992	N	782	-0-	-210	-0-	771	3	11	9	N	10					136

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2682	N	2682	-0-	-0-	-0-	2679	3	3	9	N	3	1	8			124
11	1440	N	1367	-0-	-73	-0-	1366	3	1	9	N	1					125
12	1457	N	1419	-0-	-38	-0-	1416	3	3	9	N	3	3	8			125
01	2697	N	1469	-0-	-1228	-0-	1466	3	3	9	N	3	1	8			127
02	1288	N	1257	-0-	-31	-0-	1248	3	9	9	N	8	1	8			134
03	1426	N	1338	-0-	-88	-0-	1318	3	20	9	N	18					152

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2359	-0-	-28	-0-	2314	3	45	9	N	41	192	1	1	8	43
11	2100	N	1353	-0-	-747	-0-	1351	3	2	9	N	2					45
12	2325	N	1835	-0-	-490	-0-	1833	3	2	9	N	2	2	8			45
01	2356	N	1846	-0-	-510	-0-	1846	3			N	-0-					45
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					45
*03	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					45

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5548	X	5548	-0-	-0-	-0-	466	1	4995	3	N	79	4	8			232
							87	9									
11	5340	X	4737	-0-	-603	-0-	418	1	4260	3	N	54	188	1	3	8	95
							59	9									
12	4894	X	4894	-0-	-0-	-0-	437	1	4337	3	N	109	9	8			195
							120	9									
01	5549	X	5379	-0-	-170	-0-	461	1	4862	3	N	51	3	8			243
							56	9									
02	5017	X	5017	-0-	-0-	-0-	472	1	4478	3	N	61	194	1	3	8	107
							67	9									
*03	5768	X	5768	-0-	-0-	-0-	588	1	5095	3	N	77					184
							85	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1962	N	1962	-0-	-0-	-0-	1936	3	26	9	N	24					42
11	1808	N	1808	-0-	-0-	-0-	1780	3	28	9	N	25					67
12	1876	N	1876	-0-	-0-	-0-	1856	3	20	9	N	18					85
01	2004	N	2004	-0-	-0-	-0-	1974	3	30	9	N	27					112
02	1510	N	1510	-0-	-0-	-0-	1499	3	11	9	N	10	1	8			121
*03	1792	N	1792	-0-	-0-	-0-	1738	3	54	9	N	49					170

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1493	N	1493	-0-	-0-	-0-	1474	3	19	9	N	17	2	8			149
11	1470	N	1377	-0-	-93	-0-	1373	3	4	9	N	4	1	8			152
12	1488	N	1470	-0-	-18	-0-	1451	3	19	9	N	17	4	8			165
01	1488	N	1454	-0-	-34	-0-	1436	3	18	9	N	16	1	8			180
02	1288	N	1193	-0-	-95	-0-	1171	3	22	9	N	20	1	8			199
03	1457	N	1320	-0-	-137	-0-	1314	3	6	9	N	5					204

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	792	-0-	-107	-0-	792	2			N	-0-					23
11	810	N	617	-0-	-193	-0-	617	2			N	-0-					23
12	775	N	547	-0-	-228	-0-	547	2			N	-0-					23
01	806	N	443	-0-	-363	-0-	443	2			N	-0-					23
02	588	N	352	-0-	-236	-0-	352	2			N	-0-					23
03	558	N	326	-0-	-232	-0-	326	2			N	-0-					23

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3422	X	3422	-0-	-0-	-0-	520	1	2750	3	N	138	6	8			241
							152	9									
11	3018	X	3018	-0-	-0-	-0-	406	1	2504	3	N	98	195	1	5	8	139
							108	9									
12	3687	X	3687	-0-	-0-	-0-	495	1	3147	3	N	41	21	8			159
							45	9									
01	4000	X	4000	-0-	-0-	-0-	513	1	3450	3	N	34	6	8			187
							37	9									
02	3592	X	3592	-0-	-0-	-0-	465	1	3085	3	N	38	6	8			219
							42	9									
*03	4240	X	4240	-0-	-0-	-0-	578	1	3640	3	N	20					239
							22	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

10	2516	N	2516	-0-	-0-	-0-	2503	3	13	9	N	12	1	8			200
11	2353	N	2353	-0-	-0-	-0-	2292	3	61	9	N	55	1	8			254
12	2635	X	2088	-0-	-547	-0-	2085	3	3	9	N	3					257
01	2635	X	2142	-0-	-493	-0-	2094	3	48	9	N	44					301
02	2380	X	1983	-0-	-397	-0-	1946	3	37	9	N	34	1	8			334
03	2511	X	2178	-0-	-333	-0-	2147	3	31	9	N	28	193	1			169

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

10	1519	N	1514	-0-	-5	-0-	1490	3	24	9	N	22					153
11	1470	N	1397	-0-	-73	-0-	1380	3	17	9	N	15					168
12	1519	N	1431	-0-	-88	-0-	1413	3	18	9	N	16					184
01	1519	N	1418	-0-	-101	-0-	1407	3	11	9	N	10					194
02	1316	N	1285	-0-	-31	-0-	1275	3	10	9	N	9					203
03	1426	N	1402	-0-	-24	-0-	1392	3	10	9	N	9					212

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

10	496	N	206	-0-	-290	-0-	195	3	11	9	N	10					247
11	180	N	161	-0-	-19	-0-	160	3	1	9	N	1	1	8			247
12	297	N	297	-0-	-0-	-0-	293	3	4	9	N	4	171	1			80
01	248	N	134	-0-	-114	-0-	134	3			N	-0-					80
02	140	N	83	-0-	-57	-0-	83	3			N	-0-					80
*03	641	N	641	-0-	-0-	-0-	619	3	22	9	N	20					100

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

10	2046	N	1932	-0-	-114	-0-	1897	3	35	9	N	32	1	8			85
11	1920	N	1773	-0-	-147	-0-	1752	3	21	9	N	19	1	8			103
12	1953	N	1631	-0-	-322	-0-	1610	3	21	9	N	19	1	8			121
01	1922	N	1791	-0-	-131	-0-	1773	3	18	9	N	16					137
02	1842	N	1842	-0-	-0-	-0-	1829	3	13	9	N	12					149
*03	2015	N	2015	-0-	-0-	-0-	1993	3	22	9	N	20					169

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

10	0	N	-0-	-0-	-0-	-0-					N	-0-					169
11	0	N	-0-	-0-	-0-	-0-					N	-0-					169
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	93	N	-0-	-0-	-93	-0-					N	-0-					169

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	362	-0-	-847	-0-	78	1	282	3	N	2					132
							2	9									
11	1080	N	912	-0-	-168	-0-	704	1	207	3	N	1	1	8			132
							1	9									
12	1798	N	1204	-0-	-594	-0-	1009	1	148	3	N	43	3	8			172
							47	9									
01	1072	N	1072	-0-	-0-	-0-	1071	1	1	9	N	1	29	1			144
02	1015	N	1015	-0-	-0-	-0-	1011	1	4	9	N	4					148
03	1209	N	220	-0-	-989	-0-	112	1	105	3	N	3					151
							3	9									

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1119	-0-	-710	-0-	1087	3	32	9	N	29	2	8			160
11	696	N	696	-0-	-0-	-0-	673	3	23	9	N	21	1	8			180
12	882	N	882	-0-	-0-	-0-	858	3	24	9	N	22	7	8			195
01	1116	N	709	-0-	-407	-0-	691	3	18	9	N	16	1	8			210
02	644	N	380	-0-	-264	-0-	350	3	30	9	N	27	4	8			233
03	868	N	707	-0-	-161	-0-	688	3	19	9	N	17					250

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	305	N	305	-0-	-0-	-0-	266	3	39	9	N	35					107
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					107
03	124	N	-0-	-0-	-124	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	97	-0-	-678	-0-	84	1	13	3	N	-0-					84
11	600	N	68	-0-	-532	-0-	68	1			N	-0-					84
12	35	N	35	-0-	-0-	-0-	32	1	3	9	N	3	3	8			84
01	93	N	-0-	-0-	-93	-0-					N	-0-					84
02	56	N	-0-	-0-	-56	-0-					N	-0-					84
03	31	N	-0-	-0-	-31	-0-					N	-0-					84

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2751	X	2751	-0-	-0-	-0-	482	1	2124	3	N	132	4	8			235
							145	9									
11	2213	X	2213	-0-	-0-	-0-	385	1	1731	3	N	88	183	1	3	8	137
							97	9									
12	2149	X	2149	-0-	-0-	-0-	445	1	1602	3	N	93	13	8			217
							102	9									
01	1581	N	326	-0-	-1255	-0-	282	1	44	9	N	40	1	8			256
02	1428	N	272	-0-	-1156	-0-	185	1	87	9	N	79	180	1	1	8	154
03	1581	N	381	-0-	-1200	-0-	286	1	95	9	N	86					240

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	649	-0-	-33	-0-	645	3	4	9	N	4	176	1			25
11	660	N	552	-0-	-108	-0-	545	3	7	9	N	6					31
12	651	N	603	-0-	-48	-0-	603	3			N	-0-					31
01	651	N	539	-0-	-112	-0-	533	3	6	9	N	5					36
02	504	N	463	-0-	-41	-0-	455	3	8	9	N	7					43
*03	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1					44

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2864	X	2864	-0-	-0-	-0-	661	1	2148	3	N	50					202
							55	9									
11	2730	X	2120	-0-	-610	-0-	493	1	1530	3	N	88	167	1			123
							97	9									
12	2852	X	2739	-0-	-113	-0-	660	1	1992	3	N	79	15	8			187
							87	9									
01	2852	X	2325	-0-	-527	-0-	673	1	1595	3	N	52					239
							57	9									
*02	2576	X	1828	-0-	-748	-0-	583	1	1193	3	N	47	187	1	4	8	95
							52	9									
03	2852	X	858	-0-	-1994	-0-	523	1	312	3	N	21					116
							23	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	640	-0-	-1282	-0-	640	3			N	-0-					131
11	1860	X	762	-0-	-1098	-0-	762	3			N	-0-					131
12	806	N	738	-0-	-68	-0-	738	3			N	-0-					131
01	651	N	613	-0-	-38	-0-	613	3			N	-0-					131
02	1440	N	1440	-0-	-0-	-0-	1439	3	1	9	N	1	1	8			131
*03	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					131

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1974	-0-	-134	-0-	1948	3	26	9	N	24	1	8			202
11	1950	N	1867	-0-	-83	-0-	1837	3	30	9	N	27	169	1	1	8	59
12	2015	N	1869	-0-	-146	-0-	1847	3	22	9	N	20	2	8			77
01	1984	N	1864	-0-	-120	-0-	1840	3	24	9	N	22					99
02	1736	N	1683	-0-	-53	-0-	1662	3	21	9	N	19					118
*03	1864	N	1864	-0-	-0-	-0-	1840	3	24	9	N	22					140

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3603	X	3603	-0-	-0-	-0-	817	1	2736	3	N	45	5	8			80
							50	9									
11	3172	X	3172	-0-	-0-	-0-	675	1	2474	3	N	21	4	8			97
							23	9									
12	3590	X	3590	-0-	-0-	-0-	776	1	2773	3	N	37	20	8			114
							41	9									
01	4213	X	4213	-0-	-0-	-0-	824	1	3364	3	N	23	7	8			130
							25	9									
02	3248	X	3039	-0-	-209	-0-	746	1	2276	3	N	15	3	8			142
							17	9									
03	3596	X	3370	-0-	-226	-0-	785	1	2579	3	N	5					147
							6	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1766	-0-	-32	-0-	1751	3	15	9	N	14	173	1	1	8	90
11	1740	N	1190	-0-	-550	-0-	1176	3	14	9	N	13	1	8			102
12	1767	N	1055	-0-	-712	-0-	1038	3	17	9	N	15	5	8			112
01	1767	N	1339	-0-	-428	-0-	1330	3	9	9	N	8					120
02	1120	N	934	-0-	-186	-0-	923	3	11	9	N	10					130
03	1054	N	1030	-0-	-24	-0-	1017	3	13	9	N	12					142

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2626	-0-	-319	-0-	2607	3	19	9	N	17					139
11	2850	X	2504	-0-	-346	-0-	2495	3	9	9	N	8					147
12	2585	X	2585	-0-	-0-	-0-	2582	3	3	9	N	3					150
01	3427	X	3427	-0-	-0-	-0-	3397	3	30	9	N	27					177
02	2649	X	2649	-0-	-0-	-0-	2649	3			N	-0-					177
03	2573	N	1839	-0-	-734	-0-	1824	3	15	9	N	14					191

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	32	-0-	-2231	-0-	17	1	13	3	N	2					129
							2	9									
11	2010	N	365	-0-	-1645	-0-	355	1	10	9	N	9	3	8			135
12	2263	N	181	-0-	-2082	-0-	179	1	1	3	N	1	1	8			135
							1	9									
01	80	N	80	-0-	-0-	-0-	80	1			N	-0-					135
02	336	N	321	-0-	-15	-0-	313	1	8	9	N	7	3	8			139
*03	296	N	296	-0-	-0-	-0-	293	1	3	9	N	3					142

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1018	-0-	-5	-0-	1015	3	3	9	N	3	1	8			50
11	1050	N	996	-0-	-54	-0-	983	3	13	9	N	12	1	8			61
12	1054	N	973	-0-	-81	-0-	950	3	23	9	N	21	4	8			78
01	1023	N	835	-0-	-188	-0-	832	3	3	9	N	3	1	8			80
02	924	N	853	-0-	-71	-0-	852	3	1	9	N	1	1	8			80
*03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					80

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2273	N	2273	-0-	-0-	-0-	744	1	1497	3	N	29	3	8			195
							32	9									
11	1925	N	1925	-0-	-0-	-0-	612	1	1295	3	N	16	185	1	3	8	23
							18	9									
12	1831	N	1831	-0-	-0-	-0-	685	1	1111	3	N	32	12	8			43
							35	9									
01	1605	N	1605	-0-	-0-	-0-	701	1	841	3	N	57	5	8			95
							63	9									
02	1656	N	1656	-0-	-0-	-0-	645	1	965	3	N	42	4	8			133
							46	9									
*03	1762	N	1762	-0-	-0-	-0-	758	1	982	3	N	20					153
							22	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6446	X	6446	-0-	-0-	-0-	1266	1	5093	3	N	79					213
							87	9									
11	5843	X	5843	-0-	-0-	-0-	1231	1	4527	3	N	77	186	1			104
							85	9									
12	3499	X	3499	-0-	-0-	-0-	540	1	2919	3	N	36	30	8			110
							40	9									
01	4381	X	4381	-0-	-0-	-0-	685	1	3641	3	N	50	7	8			153
							55	9									
02	2982	X	2982	-0-	-0-	-0-	591	1	2311	3	N	73	4	8			222
							80	9									
*03	2457	X	2457	-0-	-0-	-0-	629	1	1766	3	N	56					278
							62	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2151	-0-	-174	-0-	414	1	1690	3	N	43	3	8			73
							47	9									
11	2164	N	2164	-0-	-0-	-0-	396	1	1720	3	N	44	3	8			114
							48	9									
12	2236	N	2236	-0-	-0-	-0-	458	1	1697	3	N	74	11	8			177
							81	9									
01	2139	N	2115	-0-	-24	-0-	417	1	1655	3	N	39	4	8			212
							43	9									
02	2016	N	1803	-0-	-213	-0-	391	1	1375	3	N	34	4	8			242
							37	9									
*03	2330	N	2330	-0-	-0-	-0-	443	1	1842	3	N	41	189	1			94
							45	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3315	X	3315	-0-	-0-	-0-	464	1	2804	3	N	43	12	8			99
							47	9									
11	2700	X	2608	-0-	-92	-0-	432	1	2103	3	N	66	11	8			154
							73	9									
12	2858	X	2858	-0-	-0-	-0-	494	1	2309	3	N	50	45	8			159
							55	9									
01	3317	X	1526	-0-	-1791	-0-	346	1	1118	3	N	56	11	8			204
							62	9									
02	2996	X	2330	-0-	-666	-0-	461	1	1823	3	N	42	190	1	13	8	43
							46	9									
03	3317	X	2783	-0-	-534	-0-	567	1	2192	3	N	22					65
							24	9									

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	857	-0-	-414	-0-	411	1	434	3	N	11	2	8			336
							12	9									
11	914	N	914	-0-	-0-	-0-	375	1	509	3	N	27	189	1	2	8	172
							30	9									
12	1354	N	1354	-0-	-0-	-0-	916	1	423	3	N	14	9	8			177
							15	9									
01	1646	N	1646	-0-	-0-	-0-	1067	1	576	3	N	3	3	8			177
							3	9									
02	840	N	491	-0-	-349	-0-	484	1	7	9	N	6	1	8			182
03	1364	N	226	-0-	-1138	-0-	150	1	76	9	N	69					251

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	55
11	30	N	-0-	-0-	-30	-0-	N	-0-	55
12	0	N	-0-	-0-	-0-	-0-	N	-0-	55
01	0	N	-0-	-0-	-0-	-0-	N	-0-	55
02	0	N	-0-	-0-	-0-	-0-	N	-0-	55
03	0	N	-0-	-0-	-0-	-0-	N	-0-	55

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1078	N	1078	-0-	-0-	-0-	401	1	654	3	N	21	7	8			139
							23	9									
11	810	N	671	-0-	-139	-0-	385	1	272	3	N	13	5	8			147
							14	9									
12	874	N	874	-0-	-0-	-0-	427	1	414	3	N	30	20	8			157
							33	9									
01	1085	N	575	-0-	-510	-0-	399	1	172	3	N	4	4	8			157
							4	9									
02	616	N	441	-0-	-175	-0-	384	1	51	3	N	5	3	8			159
							6	9									
*03	1019	N	1019	-0-	-0-	-0-	450	1	566	3	N	3					162
							3	9									

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

10	1426	N	1261	-0-	-165	-0-	1260	3	1	9	N	1	170	1	1	8	38
11	1380	N	1190	-0-	-190	-0-	1181	3	9	9	N	8	1	8			45
12	1333	N	1248	-0-	-85	-0-	1239	3	9	9	N	8					53
01	1271	N	1222	-0-	-49	-0-	1205	3	17	9	N	15	1	8			67
02	1120	N	1079	-0-	-41	-0-	1075	3	4	9	N	4	1	8			70
03	1240	N	1194	-0-	-46	-0-	1187	3	7	9	N	6					76

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

10	403	N	153	-0-	-250	-0-	33	1	120	3	N	-0-					169
11	330	N	137	-0-	-193	-0-	24	1	113	3	N	-0-					169
12	57	N	57	-0-	-0-	-0-	29	1	28	3	N	-0-					169
01	155	N	47	-0-	-108	-0-	40	1	7	3	N	-0-					169
02	140	N	108	-0-	-32	-0-	60	1	14	3	N	31					200
							34	9									
*03	715	N	715	-0-	-0-	-0-	459	1	206	3	N	45					245
							50	9									

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

10	2689	X	2689	-0-	-0-	-0-	861	1	1762	3	N	60	6	8			160
							66	9									
11	2722	X	2722	-0-	-0-	-0-	863	1	1761	3	N	89	5	8			244
							98	9									
12	2170	X	1590	-0-	-580	-0-	796	1	792	3	N	2					246
							2	9									
01	2170	X	1029	-0-	-1141	-0-	629	1	376	3	N	22	1	8			267
							24	9									
02	1960	X	935	-0-	-1025	-0-	695	1	175	3	N	59	7	8			319
							65	9									
03	2170	X	947	-0-	-1223	-0-	888	1	59	9	N	54					373

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

10	1674	N	786	-0-	-888	-0-	585	1	150	3	N	46	2	8			194
							51	9									
11	1620	N	499	-0-	-1121	-0-	452	1	47	9	N	43	177	1	2	8	58
12	1674	N	813	-0-	-861	-0-	494	1	278	3	N	37	9	8			86
							41	9									
01	775	N	709	-0-	-66	-0-	506	1	161	3	N	38	3	8			121
							42	9									
02	765	N	765	-0-	-0-	-0-	458	1	267	3	N	36	3	8			154
							40	9									
*03	1065	N	1065	-0-	-0-	-0-	572	1	459	3	N	31					185
							34	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	812	1			N	-0-					40
11	150	N	5	-0-	-145	-0-	1	1	4	3	N	-0-					40
12	620	N	-0-	-0-	-620	-0-					N	-0-					40
01	806	N	-0-	-0-	-806	-0-					N	-0-					40
02	5	N	-0-	-0-	-5	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

10	2449	X	-0-	-0-	-2449	-0-					N	62	1	8			296
11	2652	X	2652	-0-	-0-	-0-	409	1	2224	3	N	17	4	8			309
							19	9									
12	3472	X	100	-0-	-3372	-0-	66	1	34	9	N	31	3	8			337
01	3472	X	650	-0-	-2822	-0-	327	1	309	3	N	13	3	8			347
							14	9									
02	2464	X	1317	-0-	-1147	-0-	392	1	921	3	N	4	4	8			347
							4	9									
03	2728	X	1738	-0-	-990	-0-	604	1	1120	3	N	13	193	1			167
							14	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

10	961	N	885	-0-	-76	-0-	373	1	480	3	N	29	2	8			107
							32	9									
11	900	N	796	-0-	-104	-0-	356	1	421	3	N	17	2	8			122
							19	9									
12	930	N	841	-0-	-89	-0-	404	1	408	3	N	26	8	8			140
							29	9									
01	899	N	717	-0-	-182	-0-	358	1	342	3	N	15	3	8			152
							17	9									
02	756	N	596	-0-	-160	-0-	332	1	254	3	N	9	2	8			159
							10	9									
03	837	N	676	-0-	-161	-0-	342	1	325	3	N	8					167
							9	9									

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					276
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					276
12	2085	N	2085	-0-	-0-	-0-	191	1	1882	3	N	11					287
							12	9									
01	3100	N	3142	-0-	42	42	434	1	2706	3	N	2					289
							2	9									
02	2800	N	2803	-0-	3	45	281	1	2522	3	N	-0-					289
03	2077	N	2009	-0-	-68	-0-	300	1	1709	3	N	-0-					289

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

10	2759	X	2396	-0-	-363	-0-	479	1	1865	3	N	47	3	8			157
							52	9									
11	2490	X	2334	-0-	-156	-0-	457	1	1787	3	N	82	193	1	3	8	43
							90	9									
12	2511	N	2444	-0-	-67	-0-	532	1	1859	3	N	48	10	8			81
							53	9									
01	2387	N	2310	-0-	-77	-0-	486	1	1750	3	N	67	4	8			144
							74	9									
02	2184	N	2068	-0-	-116	-0-	465	1	1535	3	N	62	4	8			202
							68	9									
03	2449	N	2132	-0-	-317	-0-	523	1	1525	3	N	76	178	1			100
							84	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	5	-0-	-212	-0-	5	1			N	-0-					160
11	150	N	36	-0-	-114	-0-	4	1	32	9	N	29					189
12	45	N	45	-0-	-0-	-0-	15	1	30	9	N	27	2	8			214
01	5	N	2	-0-	-3	-0-	2	1			N	-0-					214
02	511	N	511	-0-	-0-	-0-	509	1	2	9	N	2	2	8			214
*03	3100	N	5780	-0-	2680	2680	1110	1	4648	3	N	20					234
							22	9									

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	186	-0-	-713	-0-	143	1	43	9	N	39					224
11	1624	X	1624	-0-	-0-	-0-	491	1	1130	3	N	3	3	8			224
							3	9									
12	899	X	35	-0-	-864	-0-	26	1	9	9	N	8					232
01	899	X	379	-0-	-520	-0-	108	1	269	3	N	2	159	1	2	8	73
							2	9									
02	3721	X	3721	-0-	-0-	-0-	981	1	2651	3	N	81	15	8			139
							89	9									
*03	4864	X	4864	-0-	-0-	-0-	1593	1	3221	3	N	45					184
							50	9									

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					100
11	1840	N	1840	-0-	-0-	-0-	363	1	1470	3	N	6	2	8			104
							7	9									
12	2710	N	2710	-0-	-0-	-0-	838	1	1871	3	N	1	1	8			104
							1	9									
01	1891	N	1581	-0-	-310	-0-	594	1	986	3	N	1	1	8			104
							1	9									
02	1708	N	746	-0-	-962	-0-	380	1	362	3	N	4					108
							4	9									
03	1891	N	1344	-0-	-547	-0-	474	1	869	3	N	1					109
							1	9									

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7030	X	7030	-0-	-0-	-0-	7011	3	19	9	N	17					154
11	7200	X	5760	-0-	-1440	-0-	5754	3	6	9	N	5					159
12	7440	X	5468	-0-	-1972	-0-	5454	3	14	9	N	13	2	8			170
01	7440	X	5905	-0-	-1535	-0-	5901	3	4	9	N	4					174
02	6580	X	4940	-0-	-1640	-0-	4928	3	12	9	N	11					185
03	7037	X	6994	-0-	-43	-0-	6860	3	134	9	N	122					307

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	390	-0-	-137	-0-	383	3	7	9	N	6					186
11	466	N	466	-0-	-0-	-0-	464	3	2	9	N	2					188
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					188
01	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					190
02	448	N	413	-0-	-35	-0-	390	3	23	9	N	21					211
*03	494	N	494	-0-	-0-	-0-	484	3	10	9	N	9					220

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					60
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					60
12	124	N	27	-0-	-97	-0-	27	3			N	-0-					60
01	155	N	12	-0-	-143	-0-	12	3			N	-0-					60
02	84	N	10	-0-	-74	-0-	10	3			N	-0-					60
03	31	N	-0-	-0-	-31	-0-					N	-0-					60

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1884	-0-	-38	-0-	516	1	1315	3	N	48	8	8			238
							53	9									
11	1860	N	1203	-0-	-657	-0-	344	1	808	3	N	46	179	1	4	8	101
							51	9									
12	1922	N	1288	-0-	-634	-0-	192	1	1086	3	N	9	9	8			101
							10	9									
01	1891	N	655	-0-	-1236	-0-	214	1	435	3	N	5	2	8			104
							6	9									
02	1120	N	724	-0-	-396	-0-	223	1	475	3	N	24	6	8			122
							26	9									
03	1302	N	787	-0-	-515	-0-	260	1	502	3	N	23					145
							25	9									

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1488	-0-	-217	-0-	432	1	1027	3	N	26	3	8			164
							29	9									
11	1590	N	1337	-0-	-253	-0-	408	1	911	3	N	16	3	8			177
							18	9									
12	1643	N	1411	-0-	-232	-0-	466	1	909	3	N	33	11	8			199
							36	9									
01	1488	N	1252	-0-	-236	-0-	415	1	807	3	N	27	187	1	4	8	35
							30	9									
02	1260	N	1127	-0-	-133	-0-	385	1	723	3	N	17	3	8			49
							19	9									
03	1426	N	1194	-0-	-232	-0-	368	1	816	3	N	9					58
							10	9									

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1231	-0-	-102	-0-	407	1	813	3	N	10	5	8			35
							11	9									
11	1995	N	1995	-0-	-0-	-0-	444	1	1517	3	N	31	9	8			57
							34	9									
12	1793	N	1793	-0-	-0-	-0-	471	1	1265	3	N	52	24	8			85
							57	9									
01	1240	N	986	-0-	-254	-0-	436	1	542	3	N	7	7	8			85
							8	9									
02	1876	N	1161	-0-	-715	-0-	398	1	756	3	N	6	6	8			85
							7	9									
03	1798	N	1176	-0-	-622	-0-	422	1	742	3	N	11					96
							12	9									

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	228	-0-	-82	-0-	228	3			N	-0-					87
11	300	N	-0-	-0-	-300	-0-					N	-0-					87
12	341	N	-0-	-0-	-341	-0-					N	-0-					87
01	217	N	-0-	-0-	-217	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1276	-0-	-305	-0-	1269	3	7	9	N	6					120
11	1470	N	1111	-0-	-359	-0-	1108	3	3	9	N	3					123
12	1550	N	1116	-0-	-434	-0-	1105	3	11	9	N	10					133
01	1271	N	1167	-0-	-104	-0-	1157	3	10	9	N	9	1	8			141
02	1043	N	1043	-0-	-0-	-0-	1037	3	6	9	N	5					146
*03	1155	N	1155	-0-	-0-	-0-	1136	3	19	9	N	17					163

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3472	-0-	-0-	-0-	930	1	2475	3	N	61	184	1	4	8	134
							67	9									
11	2970	X	2588	-0-	-382	-0-	880	1	1671	3	N	34	2	8			166
							37	9									
12	3069	X	3061	-0-	-8	-0-	645	1	2390	3	N	24	12	8			178
							26	9									
01	3069	X	1824	-0-	-1245	-0-	490	1	1305	3	N	26	3	8			201
							29	9									
02	2772	X	2410	-0-	-362	-0-	540	1	1850	3	N	18	4	8			215
							20	9									
03	3069	X	2998	-0-	-71	-0-	754	1	2104	3	N	127					342
							140	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	445	1	455	3	N	-0-					155
11	822	N	822	-0-	-0-	-0-	370	1	448	3	N	4					159
							4	9									
12	1563	N	1563	-0-	-0-	-0-	1015	1	541	3	N	6					165
							7	9									
01	1504	N	1504	-0-	-0-	-0-	903	1	597	3	N	4					169
							4	9									
02	1877	N	1877	-0-	-0-	-0-	817	1	1060	3	N	-0-					169
*03	1185	N	1185	-0-	-0-	-0-	420	1	764	3	N	1					170
							1	9									

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	-0-	-0-	-1457	-0-					N	1					130
11	1500	N	596	-0-	-904	-0-	594	3	2	9	N	2					132
12	1516	N	1516	-0-	-0-	-0-	1476	3	40	9	N	36	3	8			165
01	1910	N	1910	-0-	-0-	-0-	1898	3	12	9	N	11	2	8			174
02	1671	N	1671	-0-	-0-	-0-	1669	3	2	9	N	2	1	8			175
*03	1740	N	1740	-0-	-0-	-0-	1710	3	30	9	N	27					202

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2995	-0-	-229	-0-	460	1	2495	3	N	36	2	8			172
							40	9									
11	3120	X	1954	-0-	-1166	-0-	377	1	1523	3	N	49	1	8			220
							54	9									
12	3224	X	2624	-0-	-600	-0-	404	1	2198	3	N	20	7	8			233
							22	9									
01	3069	X	1207	-0-	-1862	-0-	97	1	1101	3	N	8	4	8			237
							9	9									
02	2716	X	995	-0-	-1721	-0-	393	1	592	3	N	9	1	8			245
							10	9									
03	3007	X	1839	-0-	-1168	-0-	418	1	1410	3	N	10					255
							11	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	590	-0-	-30	-0-	590	3			N	-0-					62
11	600	N	-0-	-0-	-600	-0-					N	-0-					62
12	744	N	-0-	-0-	-744	-0-					N	-0-					62
01	589	N	-0-	-0-	-589	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	366	-0-	-1153	-0-	201	1	165	3	N	-0-					102
11	960	N	620	-0-	-340	-0-	226	1	390	3	N	4	1	8			105
							4	9									
12	1457	N	368	-0-	-1089	-0-	330	1	38	3	N	-0-					105
01	372	N	44	-0-	-328	-0-	44	1			N	-0-					105
02	588	N	157	-0-	-431	-0-	149	1	8	9	N	7	2	8			110
*03	411	N	411	-0-	-0-	-0-	344	1	66	3	N	1					111
							1	9									

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF. 10118 - 10560

10	4061	X	3661	-0-	-400	-0-	3619	3	42	9	N	38	1	8			136
11	3900	X	3453	-0-	-447	-0-	3417	3	36	9	N	33					169
12	3906	X	3497	-0-	-409	-0-	3463	3	34	9	N	31	3	8			197
01	3813	X	3646	-0-	-167	-0-	3611	3	35	9	N	32					229
02	3388	X	3036	-0-	-352	-0-	3008	3	28	9	N	25	175	1			79
*03	3683	X	3683	-0-	-0-	-0-	3647	3	36	9	N	33					112

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

10	806	N	768	-0-	-38	-0-	581	1	147	3	N	36	6	8			85
							40	9									
11	609	N	609	-0-	-0-	-0-	460	1	86	3	N	57	5	8			137
							63	9									
12	568	N	568	-0-	-0-	-0-	493	1	75	9	N	68	11	8			194
01	775	N	592	-0-	-183	-0-	515	1	77	9	N	70	182	1	4	8	78
02	560	N	429	-0-	-131	-0-	370	1	59	9	N	54	1	8			131
*03	639	N	639	-0-	-0-	-0-	564	1	75	9	N	68					199

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

10	2790	X	2510	-0-	-280	-0-	2458	3	52	9	N	47	1	8			88
11	2670	X	2263	-0-	-407	-0-	2211	3	52	9	N	47	1	8			134
12	2635	X	2122	-0-	-513	-0-	2069	3	53	9	N	48	2	8			180
01	2604	X	2498	-0-	-106	-0-	2420	3	78	9	N	71	188	1	1	8	62
02	2352	X	2186	-0-	-166	-0-	2129	3	57	9	N	52	1	8			113
03	2511	X	2417	-0-	-94	-0-	2369	3	48	9	N	44					157

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

10	1375	N	1375	-0-	-0-	-0-	405	1	911	3	N	54	1	8			70
							59	9									
11	1412	N	1412	-0-	-0-	-0-	425	1	933	3	N	49					119
							54	9									
12	1425	N	1425	-0-	-0-	-0-	459	1	929	3	N	34	3	8			150
							37	9									
01	1364	N	1147	-0-	-217	-0-	319	1	798	3	N	27	1	8			176
							30	9									
02	1316	N	1108	-0-	-208	-0-	313	1	765	3	N	27					203
							30	9									
03	1426	N	1330	-0-	-96	-0-	374	1	931	3	N	23					226
							25	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1088	-0-	-59	-0-	408	1	649	3	N	28	1	8			55
							31	9									
11	1080	N	638	-0-	-442	-0-	375	1	224	3	N	35	1	8			89
							39	9									
12	1116	N	905	-0-	-211	-0-	438	1	427	3	N	36	3	8			122
							40	9									
01	1085	N	1036	-0-	-49	-0-	400	1	564	3	N	65	2	8			185
							72	9									
02	760	N	760	-0-	-0-	-0-	368	1	349	3	N	39	2	8			222
							43	9									
*03	1073	N	1073	-0-	-0-	-0-	461	1	600	3	N	11	189	1			44
							12	9									

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26	-0-	67	3			N	-0-					155
11	217	N	217	-0-	-0-	-0-	96	3	121	9	N	110	176	1			89
12	104	N	104	-0-	-0-	-0-	93	3	11	9	N	10					99
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					99
02	196	N	174	-0-	-22	-0-	174	3			N	-0-					99
*03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					99

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	548	-0-	-2552	-0-	533	3	15	9	N	14	165	1	2	8	16
11	3000	X	1610	-0-	-1390	-0-	262	1	1324	3	N	22	6	8			32
							24	9									
12	3100	X	2905	-0-	-195	-0-	746	1	2112	3	N	43	20	8			55
							47	9									
01	2139	X	1734	-0-	-405	-0-	571	1	1135	3	N	25	7	8			73
							28	9									
02	1512	X	445	-0-	-1067	-0-	416	1	29	9	N	26	5	8			94
03	2914	X	2335	-0-	-579	-0-	708	1	1610	3	N	15					109
							17	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4112	-0-	-693	-0-	4112	3			N	-0-					133
11	4330	X	4330	-0-	-0-	-0-	4330	3			N	-0-					133
12	4771	X	4771	-0-	-0-	-0-	4768	3	3	9	N	3	3	8			133
01	4815	X	4815	-0-	-0-	-0-	4814	3	1	9	N	1	1	8			133
02	4125	X	4125	-0-	-0-	-0-	4124	3	1	9	N	1	1	8			133
*03	5003	X	5003	-0-	-0-	-0-	5003	3			N	-0-					133

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4365	-0-	-347	-0-	4361	3	4	9	N	4					84
11	4470	X	4273	-0-	-197	-0-	4270	3	3	9	N	3					87
12	4681	X	4681	-0-	-0-	-0-	4679	3	2	9	N	2					89
01	4724	X	4724	-0-	-0-	-0-	4724	3			N	-0-					89
02	4047	X	4047	-0-	-0-	-0-	4047	3			N	-0-					89
*03	4910	X	4910	-0-	-0-	-0-	4910	3			N	-0-					89

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2913	-0-	-838	-0-	2911	3	2	9	N	2	2	8			51
11	3390	X	3028	-0-	-362	-0-	3026	3	2	9	N	2	2	8			51
12	3566	X	3566	-0-	-0-	-0-	3557	3	9	9	N	8	8	8			51
01	3286	X	3231	-0-	-55	-0-	3228	3	3	9	N	3	3	8			51
02	3024	X	3024	-0-	-0-	-0-	3021	3	3	9	N	3	3	8			51
*03	3565	X	3405	-0-	-160	-0-	3377	3	28	9	N	25					76

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1377	-0-	-111	-0-	1355	3	22	9	N	20					172
11	1440	N	1334	-0-	-106	-0-	1288	3	46	9	N	42	189	1			25
12	1395	N	1338	-0-	-57	-0-	1321	3	17	9	N	15					40
01	1364	N	1227	-0-	-137	-0-	1208	3	19	9	N	17					57
02	1232	N	1068	-0-	-164	-0-	1043	3	25	9	N	23					80
03	1333	N	1128	-0-	-205	-0-	1106	3	22	9	N	20					100

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4114	-0-	-40	-0-	4108	3	6	9	N	5	1	8			219
11	4255	X	4255	-0-	-0-	-0-	4255	3			N	-0-					219
12	4154	X	4126	-0-	-28	-0-	4125	3	1	9	N	1	1	8			219
01	4154	X	3838	-0-	-316	-0-	3830	3	8	9	N	7	1	8			225
02	3976	X	3520	-0-	-456	-0-	3457	3	63	9	N	57	1	8			281
03	4402	X	3825	-0-	-577	-0-	3817	3	8	9	N	7	185	1			103

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1553	-0-	-90	-0-	1527	3	26	9	N	24	1	8			82
11	1620	N	1556	-0-	-64	-0-	1525	3	31	9	N	28					110
12	1661	N	1661	-0-	-0-	-0-	1653	3	8	9	N	7	2	8			115
01	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					115
02	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					115
*03	2298	N	2298	-0-	-0-	-0-	2262	3	36	9	N	33					148

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2829	-0-	-302	-0-	2793	3	36	9	N	33	184	1			48
11	3030	X	2674	-0-	-356	-0-	2628	3	46	9	N	42					90
12	3038	X	2735	-0-	-303	-0-	2706	3	29	9	N	26	1	8			115
01	3038	X	2687	-0-	-351	-0-	2645	3	42	9	N	38					153
02	2716	X	2402	-0-	-314	-0-	2365	3	37	9	N	34					187
03	2821	X	2648	-0-	-173	-0-	2612	3	36	9	N	33	181	1			39

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	25					N	-0-					175
11	14B2 EXT		12	-0-	12	37	12	3			N	-0-					175
12	39	N	2	-0-	-37	-0-	2	3			N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	12	N	-0-	-0-	-12	-0-					N	-0-					175
03	2	N	-0-	-0-	-2	-0-					N	-0-					175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	573	-0-	-2403	-0-	541	3	32	9	N	29	3	8			230
11	2130	X	580	-0-	-1550	-0-	35	1	455	3	N	82	1	8			311
							90	9									
12	930	N	211	-0-	-719	-0-	183	1	28	9	N	25	182	1	5	8	149
01	558	N	319	-0-	-239	-0-	305	1	14	9	N	13	8	8			154
02	1026	N	1026	-0-	-0-	-0-	452	1	374	3	N	182	10	8			326
							200	9									
*03	1567	N	1567	-0-	-0-	-0-	616	1	805	3	N	133	364	1			95
							146	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1321	N	1321	-0-	-0-	-0-	411	1	836	3	N	67	187	1	5	8	60
							74	9									
11	1320	N	1011	-0-	-309	-0-	401	1	483	3	N	115	4	8			171
							127	9									
12	1322	N	1322	-0-	-0-	-0-	448	1	760	3	N	104	187	1	16	8	72
							114	9									
01	1333	N	861	-0-	-472	-0-	420	1	373	3	N	62	5	8			129
							68	9									
02	1062	N	1062	-0-	-0-	-0-	376	1	594	3	N	84	4	8			209
							92	9									
03	1333	N	824	-0-	-509	-0-	372	1	399	3	N	48	195	1			62
							53	9									

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1510	-0-	-71	-0-	1502	3	8	9	N	7					60
11	1620	N	1519	-0-	-101	-0-	1465	3	54	9	N	49					109
*12	1550	N	1539	-0-	-11	-0-	1508	3	31	9	N	28					137
01	1519	N	1358	-0-	-161	-0-	1314	3	44	9	N	40					177
02	1428	N	1222	-0-	-206	-0-	1197	3	25	9	N	23					200
03	1519	N	1398	-0-	-121	-0-	1357	3	41	9	N	37	185	1			52

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	52	-0-	-413	-0-	52	3			N	-0-					-0-
11	450	N	202	-0-	-248	-0-	202	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		14	-0-	14	14	3	1	11	3	N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	14					N	-0-					25
12	14	X	-0-	-0-	-14	-0-					N	67					92
01	0	X	-0-	-0-	-0-	-0-					N	-0-					92
02	0	X	-0-	-0-	-0-	-0-					N	2					94
03	0	X	-0-	-0-	-0-	-0-					N	3					97

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2392	-0-	-150	-0-	2350	3	42	9	N	38	1	8			146
11	2400	N	2311	-0-	-89	-0-	2257	3	54	9	N	49	1	8			194
12	2387	N	2378	-0-	-9	-0-	2322	3	56	9	N	51	195	1	3	8	47
01	2387	N	2387	-0-	-0-	-0-	2323	3	64	9	N	58	1	8			104
02	2156	N	2104	-0-	-52	-0-	2075	3	29	9	N	26	1	8			129
03	2387	N	2341	-0-	-46	-0-	2285	3	56	9	N	51					180

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2411	N	2411	-0-	-0-	-0-	516	1	1867	3	N	25	189	1	3	8	61
							28	9									
11	1923	N	1923	-0-	-0-	-0-	381	1	1491	3	N	46	3	8			104
							51	9									
12	2249	N	2249	-0-	-0-	-0-	452	1	1760	3	N	34	11	8			127
							37	9									
01	2483	N	2483	-0-	-0-	-0-	470	1	1962	3	N	46	4	8			169
							51	9									
02	2219	N	2219	-0-	-0-	-0-	427	1	1729	3	N	57	3	8			223
							63	9									
*03	2462	N	2462	-0-	-0-	-0-	524	1	1873	3	N	59	191	1			91
							65	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

10	3131	X	2835	-0-	-296	-0-	2780	3	55	9	N	50	1	8			79
11	2910	X	2793	-0-	-117	-0-	2729	3	64	9	N	58	2	8			135
12	3101	X	3101	-0-	-0-	-0-	3040	3	61	9	N	55	6	8			184
01	3178	X	3178	-0-	-0-	-0-	3144	3	34	9	N	31	2	8			213
02	2632	X	2555	-0-	-77	-0-	2519	3	36	9	N	33	181	1	1	8	64
03	3100	X	2745	-0-	-355	-0-	2691	3	54	9	N	49					113

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

10	2719	N	2719	-0-	-0-	-0-	994	1	1681	3	N	40	187	1	16	8	42
							44	9									
11	1353	N	1353	-0-	-0-	-0-	607	1	734	3	N	11	8	8			45
							12	9									
12	589	N	405	-0-	-184	-0-	302	1	88	3	N	14	9	8			50
							15	9									
01	589	N	11	-0-	-578	-0-	11	1			N	-0-					50
02	532	N	34	-0-	-498	-0-	32	1	2	9	N	2					52
03	403	N	101	-0-	-302	-0-	81	1	20	9	N	18					70

PARALLEL ENERGY LP 639020
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

10	868	N	792	-0-	-76	-0-	792	3			N	-0-					62
11	810	N	802	-0-	-8	-0-	802	3			N	-0-					62
12	899	N	798	-0-	-101	-0-	798	3			N	-0-					62
01	806	N	438	-0-	-368	-0-	438	3			N	-0-					62
02	756	N	638	-0-	-118	-0-	638	3			N	-0-					62
03	806	N	722	-0-	-84	-0-	722	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

10	2200	N	2200	-0-	-0-	-0-	2191	3	9	9	N	8					66
11	2091	N	2091	-0-	-0-	-0-	2082	3	9	9	N	8					74
12	2162	N	2162	-0-	-0-	-0-	2162	3			N	-0-					74
01	2176	N	2176	-0-	-0-	-0-	2170	3	6	9	N	5					79
02	1963	N	1963	-0-	-0-	-0-	1952	3	11	9	N	10					89
*03	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					89

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

10	2821	X	2681	-0-	-140	-0-	2681	3			N	-0-					131
11	2700	X	2527	-0-	-173	-0-	2527	3			N	-0-					131
12	2728	N	579	-0-	-2149	-0-	579	3			N	-0-					131
01	2666	N	-0-	-0-	-2666	-0-					N	-0-					131
02	2352	N	-0-	-0-	-2352	-0-					N	-0-					131
03	T. A.		-0-	-0-	-190	-0-					N	-0-					131

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2945	-0-	-279	-0-	2945	3			N	-0-					65
11	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					65
12	3100	X	2883	-0-	-217	-0-	2883	3			N	-0-					65
01	4289	X	4289	-0-	-0-	-0-	4289	3			N	-0-					65
02	3644	X	3644	-0-	-0-	-0-	3644	3			N	-0-					65
*03	3195	X	3195	-0-	-0-	-0-	3159	3	36	9	N	33					98

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1575	N	1575	-0-	-0-	-0-	1561	3	14	9	N	13					56
11	1530	N	1518	-0-	-12	-0-	1498	3	20	9	N	18					74
12	1705	N	1598	-0-	-107	-0-	1584	3	14	9	N	13					87
01	1723	N	1723	-0-	-0-	-0-	1703	3	20	9	N	18					105
02	1545	N	1545	-0-	-0-	-0-	1539	3	6	9	N	5					110
*03	1760	N	1760	-0-	-0-	-0-	1738	3	22	9	N	20					130

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5293	-0-	-132	-0-	5208	3	85	9	N	77					130
11	5190	X	4935	-0-	-255	-0-	4882	3	53	9	N	48					178
12	5125	X	5125	-0-	-0-	-0-	5059	3	66	9	N	60	109	1			129
01	5060	X	5060	-0-	-0-	-0-	4981	3	79	9	N	72					201
02	4555	X	4555	-0-	-0-	-0-	4497	3	58	9	N	53					254
*03	5033	X	5033	-0-	-0-	-0-	4948	3	85	9	N	77	183	1			148

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	801	-0-	-98	-0-	768	3	33	9	N	30					150
11	810	N	741	-0-	-69	-0-	711	3	30	9	N	27					177
12	807	N	807	-0-	-0-	-0-	785	3	22	9	N	20	78	1			119
01	1298	N	1298	-0-	-0-	-0-	1263	3	35	9	N	32					151
02	738	N	738	-0-	-0-	-0-	718	3	20	9	N	18					169
03	806	N	781	-0-	-25	-0-	770	3	11	9	N	10					179

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3390	-0-	-268	-0-	3346	3	44	9	N	40					137
11	3450	X	3281	-0-	-169	-0-	3273	3	8	9	N	7					144
12	3410	X	3339	-0-	-71	-0-	3303	3	36	9	N	33	106	1			71
01	3410	X	3220	-0-	-190	-0-	3195	3	25	9	N	23					94
02	3080	X	2878	-0-	-202	-0-	2837	3	41	9	N	37					131
03	3379	X	3183	-0-	-196	-0-	3147	3	36	9	N	33					164

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4048	-0-	-292	-0-	4002	3	46	9	N	42	62	1			134
11	3990	X	3755	-0-	-235	-0-	3713	3	42	9	N	38					172
12	3928	X	3928	-0-	-0-	-0-	3884	3	44	9	N	40	125	1			87
01	3875	X	3846	-0-	-29	-0-	3799	3	47	9	N	43					130
02	3500	X	3463	-0-	-37	-0-	3417	3	46	9	N	42					172
03	3875	X	3783	-0-	-92	-0-	3731	3	52	9	N	47					219

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1509	-0-	-165	-0-	1509	3			N	-0-					115
11	1620	N	1408	-0-	-212	-0-	1408	3			N	-0-					115
12	1612	N	1388	-0-	-224	-0-	1388	3			N	-0-					115
01	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					115
02	1316	N	1266	-0-	-50	-0-	1266	3			N	-0-					115
*03	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					115

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					60
11	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					60
12	1767	N	1739	-0-	-28	-0-	1739	3			N	-0-					60
01	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					60
02	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					60
*03	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1536	-0-	-262	-0-	1525	3	11	9	N	10					120
11	2070	N	1468	-0-	-602	-0-	1444	3	24	9	N	22					142
12	1736	N	1473	-0-	-263	-0-	1449	3	24	9	N	22					164
01	1550	N	1462	-0-	-88	-0-	1445	3	17	9	N	15					179
02	1372	N	1296	-0-	-76	-0-	1274	3	22	9	N	20					199
03	1488	N	1360	-0-	-128	-0-	1346	3	14	9	N	13					212

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1856	-0-	-97	-0-	1843	3	13	9	N	12					141
11	1860	N	1764	-0-	-96	-0-	1740	3	24	9	N	22					163
12	1922	N	1796	-0-	-126	-0-	1768	3	28	9	N	25	73	1			115
01	1860	N	1777	-0-	-83	-0-	1758	3	19	9	N	17					132
02	1652	N	1606	-0-	-46	-0-	1576	3	30	9	N	27					159
03	1798	N	1794	-0-	-4	-0-	1776	3	18	9	N	16					175

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1791	-0-	-193	-0-	1791	3			N	-0-					88
11	1890	N	1669	-0-	-221	-0-	1669	3			N	-0-					88
12	2015	N	1779	-0-	-236	-0-	1779	3			N	-0-					88
01	1798	N	1756	-0-	-42	-0-	1756	3			N	-0-					88
02	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					88
*03	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					88

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2475	-0-	-67	-0-	2438	3	37	9	N	34	137	1			59
11	2430	N	2328	-0-	-102	-0-	2287	3	41	9	N	37					96
12	2542	N	2415	-0-	-127	-0-	2374	3	41	9	N	37					133
01	2480	N	2372	-0-	-108	-0-	2329	3	43	9	N	39					172
02	2184	N	2128	-0-	-56	-0-	2093	3	35	9	N	32					204
03	2418	N	2331	-0-	-87	-0-	2279	3	52	9	N	47					251

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	310	3	41	9	N	37					92
11	565	N	565	-0-	-0-	-0-	543	3	22	9	N	20					112
12	615	N	615	-0-	-0-	-0-	598	3	17	9	N	15					127
01	355	N	355	-0-	-0-	-0-	335	3	20	9	N	18					145
02	532	N	311	-0-	-221	-0-	302	3	9	9	N	8					153
03	620	N	321	-0-	-299	-0-	311	3	10	9	N	9					162

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	611	3	6	9	N	5					83
11	600	N	550	-0-	-50	-0-	547	3	3	9	N	3					86
12	651	N	525	-0-	-126	-0-	523	3	2	9	N	2					88
01	620	N	339	-0-	-281	-0-	333	3	6	9	N	5					93
02	504	N	273	-0-	-231	-0-	271	3	2	9	N	2					95
03	527	N	307	-0-	-220	-0-	301	3	6	9	N	5					100

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	648	-0-	-282	-0-	648	3			N	-0-					113
11	690	N	560	-0-	-130	-0-	560	3			N	-0-					113
12	682	N	607	-0-	-75	-0-	607	3			N	-0-					113
01	651	N	624	-0-	-27	-0-	624	3			N	-0-					113
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					113
03	620	N	539	-0-	-81	-0-	539	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

10	407	X	407	-0-	-0-	-0-	407	3			N	-0-					50
11	428	X	428	-0-	-0-	-0-	428	3			N	-0-					50
12	434	N	371	-0-	-63	-0-	371	3			N	-0-					50
01	403	N	385	-0-	-18	-0-	385	3			N	-0-					50
02	392	N	303	-0-	-89	-0-	303	3			N	-0-					50
03	372	N	261	-0-	-111	-0-	261	3			N	-0-					50

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

10	1769	N	1769	-0-	-0-	-0-	1744	3	25	9	N	23					138
11	1620	N	1512	-0-	-108	-0-	1479	3	33	9	N	30					168
12	1674	N	1637	-0-	-37	-0-	1624	3	13	9	N	12	77	1			103
01	1674	N	1095	-0-	-579	-0-	1071	3	24	9	N	22					125
02	1400	N	-0-	-0-	-1400	-0-					N	-0-					125
03	T. A.		-0-	-0-	-530	-0-					N	-0-					125

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

10	1860	N	917	-0-	-943	-0-	884	2	33	9	N	30					69
11	1260	N	445	-0-	-815	-0-	445	2			N	-0-					69
12	1178	N	510	-0-	-668	-0-	510	2			N	-0-					69
01	930	N	676	-0-	-254	-0-	676	2			N	-0-					69
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					69
*03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					69

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

10	2263	N	1770	-0-	-493	-0-	816	1	913	2	N	37					208
							41	9									
11	2190	N	206	-0-	-1984	-0-	119	1	75	2	N	11					219
							12	9									
12	2046	N	352	-0-	-1694	-0-	272	1	69	2	N	10					229
							11	9									
01	1767	N	612	-0-	-1155	-0-	612	1			N	-0-					229
02	991	N	991	-0-	-0-	-0-	952	1	39	2	N	-0-					229
*03	1115	N	1115	-0-	-0-	-0-	1054	1	61	2	N	-0-					229

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

10	2717	N	2717	-0-	-0-	-0-	2673	2	44	9	N	40	195	1			119
11	2542	N	2542	-0-	-0-	-0-	2500	2	42	9	N	38					157
12	2694	N	2694	-0-	-0-	-0-	2658	2	36	9	N	33					190
01	2624	N	2624	-0-	-0-	-0-	2576	2	48	9	N	44					234
*02	2612	N	2612	-0-	-0-	-0-	2567	2	45	9	N	41					275
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					275

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2537	-0-	-36	-0-	2509	2	28	9	N	25	196	1			167
11	2610	N	2484	-0-	-126	-0-	2467	2	17	9	N	15					182
12	2586	N	2586	-0-	-0-	-0-	2569	2	17	9	N	15					197
01	2512	N	2512	-0-	-0-	-0-	2492	2	20	9	N	18					215
*02	2277	N	2277	-0-	-0-	-0-	2257	2	20	9	N	18					233
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					233

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4128	-0-	-367	-0-	4065	2	63	9	N	57					208
11	4170	X	3846	-0-	-324	-0-	3783	2	63	9	N	57					265
12	DLQ G-10		3935	-0-	3935	3935	3885	2	50	9	N	45					310
01	DLQ G-10		3816	-0-	3816	7751	3771	2	45	9	N	41	196	1			155
02	DLQ G-10		3427	-0-	3427	11178	3379	2	48	9	N	44					199
*03	14919	X	3741	-0-	-11178	-0-	3680	2	61	9	N	55					254

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	215					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	650	-0-	-249	-0-	650	2			N	-0-					-0-
11	780	N	545	-0-	-235	-0-	545	2			N	-0-					-0-
12	682	N	409	-0-	-273	-0-	409	2			N	-0-					-0-
01	651	N	351	-0-	-300	-0-	351	2			N	-0-					-0-
02	504	N	389	-0-	-115	-0-	389	2			N	-0-					-0-
03	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	#	69	-0-	-2132	-0-	8	3	61	9	N	55					236
11	1530	#	-0-	-0-	-1530	-0-					N	-0-	73	1			163
12	620	#	-0-	-0-	-620	-0-					N	-0-					163
01	186	#	-0-	-0-	-186	-0-					N	-0-					163
02	168	#	-0-	-0-	-168	-0-					N	-0-					163
03	62	#	-0-	-0-	-62	-0-					N	-0-					163

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	748 N	748	-0-	-0-	-0-	748	2		N	-0-			-0-
11	705 N	705	-0-	-0-	-0-	705	2		N	-0-			-0-
12	813 N	813	-0-	-0-	-0-	813	2		N	-0-			-0-
01	744 N	680	-0-	-64	-0-	680	2		N	-0-			-0-
02	804 N	804	-0-	-0-	-0-	804	2		N	-0-			-0-
03	806 N	392	-0-	-414	-0-	392	2		N	-0-			-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	#	11	-0-	-4	-0-	2	1	9	2	N	-0-					166
11	30	#	8	-0-	-22	-0-	2	1	6	2	N	-0-					166
12	31	#	13	-0-	-18	-0-	6	1	7	2	N	-0-					166
01	31	#	5	-0-	-26	-0-	2	1	3	2	N	-0-					166
02	14	#	6	-0-	-8	-0-	4	1	2	2	N	-0-					166
*03	15	R	15	-0-	-0-	-0-	6	1	9	2	N	-0-					166

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

10	935	N	935	-0-	-0-	-0-	27	1	902	2	N	5					155
							6	9									
11	1115	N	1115	-0-	-0-	-0-	30	1	1083	2	N	2					157
							2	9									
12	1302	N	1062	-0-	-240	-0-	31	1	1030	2	N	1					158
							1	9									
01	988	N	988	-0-	-0-	-0-	31	1	953	2	N	4					162
							4	9									
02	1036	N	890	-0-	-146	-0-	28	1	862	2	N	-0-					162
03	1054	N	982	-0-	-72	-0-	31	1	950	2	N	1					163
							1	9									

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

10	124	N	70	-0-	-54	-0-	6	1	64	2	N	-0-	124	1			30
11	30	N	28	-0-	-2	-0-	2	1	26	2	N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					30
02	387	N	387	-0-	-0-	-0-	18	1	369	2	N	-0-					30
*03	429	N	429	-0-	-0-	-0-	25	1	402	2	N	2					32
							2	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

10	372	N	335	-0-	-37	-0-	27	1	308	2	N	-0-					120
11	226	N	226	-0-	-0-	-0-	14	1	212	2	N	-0-					120
12	401	N	401	-0-	-0-	-0-	11	1	390	2	N	-0-					120
01	341	N	141	-0-	-200	-0-	9	1	132	2	N	-0-					120
02	224	N	215	-0-	-9	-0-	10	1	205	2	N	-0-					120
03	403	N	128	-0-	-275	-0-	7	1	121	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113179	X	113179	-0-	-0-	-0-	112198	2	981	9	N	892	928	1			131
11	106916	X	106916	-0-	-0-	-0-	105890	2	1026	9	N	933	927	1			137
12	114328	X	107982	-0-	-6346	-0-	107391	2	591	9	N	537	570	1			104
01	114328	X	105125	-0-	-9203	-0-	103881	2	1244	9	N	1131	1117	1			118
*02	102228	X	92785	-0-	-9443	-0-	92178	2	607	9	N	552	553	1			117
03	113181	X	100782	-0-	-12399	-0-	99838	2	944	9	N	858	909	1			66

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

*10	31969	X	31969	-0-	-0-	-0-	560	1	31025	2	N	346	380	1			107
							3	4	381	9							
*11	29783	X	29783	-0-	-0-	-0-	647	1	28916	2	N	197	189	1			115
							3	4	217	9							
*12	29952	X	29952	-0-	-0-	-0-	581	1	28959	2	N	372	374	1			113
							3	4	409	9							
*01	27554	X	27554	-0-	-0-	-0-	539	1	26610	2	N	365	386	1			92
							3	4	402	9							
*02	24460	X	24460	-0-	-0-	-0-	582	1	23674	2	N	183	181	1			94
							3	4	201	9							
*03	26777	X	26777	-0-	-0-	-0-	452	1	25893	2	N	390	376	1			108
							3	4	429	9							

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

10	58404	X	51707	-0-	-6697	-0-	553	1	50537	2	N	558	540	1			105
							3	4	614	9							
11	54270	X	49260	-0-	-5010	-0-	640	1	48037	2	N	527	572	1			60
							3	4	580	9							
12	45756	X	45756	-0-	-0-	-0-	597	1	44677	2	N	435	378	1			117
							3	4	479	9							
*01	47769	X	47769	-0-	-0-	-0-	531	1	46608	2	N	570	553	1			134
							3	4	627	9							
*02	40219	X	40219	-0-	-0-	-0-	560	1	39315	2	N	310	378	1			66
							3	4	341	9							
*03	46161	X	46161	-0-	-0-	-0-	446	1	45108	2	N	549	556	1			59
							3	4	604	9							

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

10	2945	X	-0-	-0-	-2945	-0-					N	-0-					121
*11	1620	X	-0-	-0-	-1620	-0-					N	-0-					121
*12	2077	X	2077	-0-	-0-	-0-	2053	2	24	9	N	22					143
*01	3880	X	3880	-0-	-0-	-0-	333	1	3479	2	N	60					203
							2	4	66	9							
*02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					203
03	2077	N	-0-	-0-	-2077	-0-					N	-0-					203

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		92736	-0-	92736	92736	91777	2	2	4	N	870	754	1			116
							957	9									
12	0		97512	-0-	97512	190248	96931	2	2	4	N	526	560	1			82
							579	9									
*01	284602	X	94354	-0-	-190248	-0-	93096	2	1	4	N	1143	1103	1			122
							1257	9									
02	91980	X	83130	-0-	-8850	-0-	82255	2	2	4	N	794	777	1			139
							873	9									
03	101835	X	89402	-0-	-12433	-0-	88002	2	1	4	N	1272	1310	1			101
							1399	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	9074	X	NO RPT	-0-	-9074	-0-					N	NO RPT					-0-
02	9772	X	NO RPT	-0-	-9772	-0-					N	NO RPT					-0-
03	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

10	2170	N	1326	-0-	-844	-0-	1312	2	14	9	N	13					38
11	1664	N	1664	-0-	-0-	-0-	1353	2	311	9	N	283	174	1			147
12	1457	N	1275	-0-	-182	-0-	1201	2	74	9	N	67					214
01	1333	N	949	-0-	-384	-0-	850	2	99	9	N	90					304
02	1540	N	1325	-0-	-215	-0-	1130	2	195	9	N	177	194	1			287
*03	1289	N	1289	-0-	-0-	-0-	1079	2	210	9	N	191	184	1			294

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

10	51677	X	45501	-0-	-6176	-0-	43166	2	2335	9	N	2123	1873	1			475
11	47850	X	42114	-0-	-5736	-0-	40027	2	2087	9	N	1897	1858	1			514
12	49445	X	43255	-0-	-6190	-0-	41623	2	1632	9	N	1484	1608	1			390
01	45694	X	41983	-0-	-3711	-0-	40417	2	1566	9	N	1424	1469	1			345
02	41104	X	36623	-0-	-4481	-0-	35105	2	1518	9	N	1380	1103	1			622
03	45508	X	39142	-0-	-6366	-0-	37347	2	1795	9	N	1632	1836	1			418

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

04	SHUT IN		21913	-0-	21913	21913	21807	3	106	9	N	96					96
05	SHUT IN		152447	-0-	152447	174360	145723	3	6724	9	N	6113	5675	1			534
06	0	W	128711	-0-	128711	303071	124529	3	4182	9	N	3802	3933	1			403
07	0	W	115840	-0-	115840	418911	112405	3	3435	9	N	3123	2800	1			726
08	0	W	93514	-0-	93514	512425	90874	3	2640	9	N	2400	2942	1			184
09	0	W	81519	-0-	81519	593944	79328	3	2191	9	N	1992	1734	1			442
10	0	W	78913	-0-	78913	672857	76758	3	2155	9	N	1959	2142	1			259
11	0	W	71904	-0-	71904	744761	69916	3	1988	9	N	1807	1368	1			698
12	0	W	61498	-0-	61498	806259	59982	3	1516	9	N	1378	1730	1			346
01	0	W	62008	-0-	62008	868267	60451	3	1557	9	N	1415	1360	1			401
02	0	W	57822	-0-	57822	926089	56623	3	1199	9	N	1090	1174	1			317
03	0	W	48479	-0-	48479	974568	47476	2	1003	9	N	912	764	1			465

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	250713	X	131328	-0-	-119385	-0-	126405	3	4923	9	N	4475	4421	1			659
*05	119509	X	119509	-0-	-0-	-0-	115539	3	3970	9	N	3609	3980	1			288
*06	108576	X	108576	-0-	-0-	-0-	104252	3	4324	9	N	3931	3548	1			671
*07	97273	X	97273	-0-	-0-	-0-	93942	3	3331	9	N	3028	2988	1			711
*08	86983	X	86983	-0-	-0-	-0-	84508	3	2475	9	N	2250	2424	1			537
*09	78993	X	78993	-0-	-0-	-0-	76409	3	2584	9	N	2349	2289	1			597
*10	96187	X	96187	-0-	-0-	-0-	93219	3	2968	9	N	2698	2884	1			411
*11	79521	X	79521	-0-	-0-	-0-	77075	3	2446	9	N	2224	2130	1			505
*12	75581	X	75581	-0-	-0-	-0-	73329	3	2252	9	N	2047	2165	1			387
*01	67661	X	67661	-0-	-0-	-0-	65553	3	2108	9	N	1916	2111	1			192
*02	61065	X	61065	-0-	-0-	-0-	59277	3	1788	9	N	1625	1377	1			440
*03	56947	X	56947	-0-	-0-	-0-	55279	2	1668	9	N	1516	1564	1			392

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	28675	X	23477	-0-	-5198	-0-	23256	3	221	9	N	201	196	1			190
*11	28020	X	22221	-0-	-5799	-0-	22034	3	187	9	N	170	196	1			164
*12	28954	X	20826	-0-	-8128	-0-	20580	3	246	9	N	224	194	1			194
*01	28954	X	22033	-0-	-6921	-0-	21791	3	242	9	N	220	194	1			220
*02	23632	X	19297	-0-	-4335	-0-	18996	2	301	9	N	274	196	1			298
*03	23467	X	15476	-0-	-7991	-0-	15285	2	191	9	N	174	394	1			78

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17391	X	16519	-0-	-872	-0-	16363	2	156	9	N	142	194	1			60
11	16740	X	15364	-0-	-1376	-0-	15193	2	171	9	N	155					215
12	17174	X	15446	-0-	-1728	-0-	15293	2	153	9	N	139	197	1			157
01	16957	X	15203	-0-	-1754	-0-	15057	2	146	9	N	133	197	1			93
*02	14924	X	13536	-0-	-1388	-0-	13413	2	123	9	N	112					205
03	16523	X	14829	-0-	-1694	-0-	14712	2	117	9	N	106	191	1			120

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	898	-0-	-373	-0-	884	3	14	9	N	13					84
11	1110	N	889	-0-	-221	-0-	877	3	12	9	N	11					95
12	930	N	807	-0-	-123	-0-	794	3	13	9	N	12					107
01	899	N	725	-0-	-174	-0-	718	3	7	9	N	6					113
*02	840	N	715	-0-	-125	-0-	708	2	7	9	N	6					119
03	806	N	-0-	-0-	-806	-0-					N	7					126

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	996	-0-	-523	-0-	790	3	206	9	N	187					262
11	1050	N	899	-0-	-151	-0-	777	3	122	9	N	111	181	1			192
12	829	N	829	-0-	-0-	-0-	673	3	156	9	N	142	178	1			156
01	992	N	83	-0-	-909	-0-	49	3	34	9	N	31					187
*02	840	N	-0-	-0-	-840	-0-					N	11					198
03	837	N	426	-0-	-411	-0-	217	2	209	9	N	190					388

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	37	-0-	-1699	-0-	37	3			N	-0-					101
11	1680	X	97	-0-	-1583	-0-	97	3			N	-0-					101
12	1736	X	17	-0-	-1719	-0-	17	3			N	-0-					101
*01	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					101
*02	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-	101	1			-0-
*03	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
EWING WELL #: 174 RRCID -> 254357 COMPL. DATE 06/03/2009 TOTAL DEPTH 10470 PERF.10054 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	28	-0-	-654	-0-	28	3			N	-0-					86
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*01	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-	86	1			-0-
*02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

10	8556	X	7798	-0-	-758	-0-	7798	2			N	-0-					236
11	7980	X	7259	-0-	-721	-0-	7259	2			N	-0-					236
12	8246	X	7136	-0-	-1110	-0-	7136	2			N	-0-					236
01	7843	X	7041	-0-	-802	-0-	7041	2			N	-0-					236
*02	7084	X	6059	-0-	-1025	-0-	6059	2			N	-0-					236
03	7812	X	6588	-0-	-1224	-0-	6588	2			N	-0-					236

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

10	156395	X	122351	-0-	-34044	-0-	121452	2	899	9	N	817	774	1			218
11	140130	X	-0-	-0-	-140130	-0-					N	653	579	1			292
12	133300	X	110553	-0-	-22747	-0-	109781	2	772	9	N	702	694	1			300
01	129983	X	106802	-0-	-23181	-0-	106414	2	388	9	N	353	391	1			262
*02	114632	X	31161	-0-	-83471	-0-	30857	2	304	9	N	276	381	1			157
03	122357	X	31510	-0-	-90847	-0-	31117	2	393	9	N	357	196	1			318

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

10	86738	X	61006	-0-	-25732	-0-	60386	2	620	9	N	564	387	1			331
11	73890	X	-0-	-0-	-73890	-0-					N	593	594	1			330
12	75082	X	55166	-0-	-19916	-0-	54603	2	563	9	N	512	589	1			253
01	69626	X	58860	-0-	-10766	-0-	58309	2	551	9	N	501	387	1			367
*02	55104	X	54643	-0-	-461	-0-	54279	2	364	9	N	331	386	1			312
03	61008	X	53459	-0-	-7549	-0-	52979	2	480	9	N	436	380	1			368

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

10	4340	X	4003	-0-	-337	-0-	3872	2	131	9	N	119	185	1			184
11	4110	X	3734	-0-	-376	-0-	3589	2	145	9	N	132	196	1			120
12	4247	X	3846	-0-	-401	-0-	3726	2	120	9	N	109					229
01	3999	X	3440	-0-	-559	-0-	3422	2	18	9	N	16					245
*02	3612	X	3014	-0-	-598	-0-	2922	2	92	9	N	84	191	1			138
03	3999	X	3326	-0-	-673	-0-	3214	2	112	9	N	102					240

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

10	29419	X	25412	-0-	-4007	-0-	25215	2	197	9	N	179	379	1			175
11	27030	X	23912	-0-	-3118	-0-	23741	2	171	9	N	155					330
12	27931	X	23620	-0-	-4311	-0-	23448	2	172	9	N	156	192	1			294
01	27590	X	22765	-0-	-4825	-0-	22626	2	139	9	N	126	199	1			221
*02	22960	X	19003	-0-	-3957	-0-	18890	2	113	9	N	103					324
03	25420	X	17305	-0-	-8115	-0-	17100	2	205	9	N	186	195	1			315

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

10	82987	X	28970	-0-	-54017	-0-	28781	2	189	9	N	172	187	1			398
11	71490	X	-0-	-0-	-71490	-0-					N	166	189	1			375
12	49104	X	22310	-0-	-26794	-0-	22163	2	147	9	N	134	196	1			313
01	29388	X	16799	-0-	-12589	-0-	16680	2	119	9	N	108					421
*02	26544	X	13579	-0-	-12965	-0-	13476	2	103	9	N	94	198	1			317
03	28985	X	12232	-0-	-16753	-0-	12232	2			N	-0-					317

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	4767	-0-	-6610	-0-	4728	2	39	9	N	35					228
11	8880	X	2542	-0-	-6338	-0-	2542	2			N	-0-					228
12	7006	X	3300	-0-	-3706	-0-	3300	2			N	-0-					228
01	5828	X	1376	-0-	-4452	-0-	1376	2			N	-0-					228
*02	4732	X	156	-0-	-4576	-0-	156	2			N	-0-					228
03	4774	X	71	-0-	-4703	-0-	71	2			N	-0-					228

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41261	X	35448	-0-	-5813	-0-	34929	2	519	9	N	472	585	1			228
11	37710	X	-0-	-0-	-37710	-0-					N	463	396	1			295
12	38285	X	34048	-0-	-4237	-0-	33542	2	506	9	N	460	395	1			360
01	37727	X	31346	-0-	-6381	-0-	30855	2	491	9	N	446	583	1			223
*02	32368	X	27442	-0-	-4926	-0-	27028	2	414	9	N	376	392	1			207
03	35433	X	29820	-0-	-5613	-0-	29350	2	470	9	N	427	392	1			242

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	15056	-0-	-5063	-0-	14723	2	333	9	N	303	369	1			275
11	16804	X	16804	-0-	-0-	-0-	16325	2	479	9	N	435	364	1			346
12	15345	X	14880	-0-	-465	-0-	14394	2	486	9	N	442	554	1			234
01	15066	X	13360	-0-	-1706	-0-	12880	2	480	9	N	436	178	1			492
*02	15680	X	11132	-0-	-4548	-0-	10802	2	330	9	N	300	352	1			440
03	17360	X	11553	-0-	-5807	-0-	11168	2	385	9	N	350	188	1			602

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38533	X	35564	-0-	-2969	-0-	35140	2	424	9	N	385	195	1			361
11	36450	X	-0-	-0-	-36450	-0-					N	75	194	1			242
12	36053	X	35434	-0-	-619	-0-	35056	2	378	9	N	344	197	1			389
01	35650	X	33453	-0-	-2197	-0-	33229	2	224	9	N	204	395	1			198
*02	32116	X	30065	-0-	-2051	-0-	29847	2	218	9	N	198	191	1			205
03	35557	X	31437	-0-	-4120	-0-	31210	2	227	9	N	206	198	1			213

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115134	X	79333	-0-	-35801	-0-	78786	2	547	9	N	497	372	1			508
11	99960	X	82338	-0-	-17622	-0-	81520	2	818	9	N	744	952	1			300
12	99975	X	73523	-0-	-26452	-0-	72780	2	743	9	N	675	608	1			367
01	92442	X	72110	-0-	-20332	-0-	71524	2	586	9	N	533	621	1			279
*02	83496	X	67345	-0-	-16151	-0-	66842	2	503	9	N	457	380	1			356
03	85095	X	62910	-0-	-22185	-0-	62331	2	579	9	N	526	582	1			300

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	W	125005	-0-	125005	3556397	124437	3	568	9	N	516	765	1			356
*11	0	W	112156	-0-	112156	3668553	111197	3	959	9	N	872	773	1			455
*12	0	W	104283	-0-	104283	3772836	103460	3	823	9	N	748	969	1			234
*01	0	W	100728	-0-	100728	3873564	99930	3	798	9	N	725	616	1			343
*02	0	W	96185	-0-	96185	3969749	95488	2	697	9	N	634	591	1			386
*03	3990851	X	21102	-0-	-3969749	-0-	20343	2	759	9	N	690	761	1			315

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	285	-0-	-7496	-0-	285	2			N	-0-					154
11	7170	X	-0-	-0-	-7170	-0-					N	-0-					154
12	5115	X	-0-	-0-	-5115	-0-					N	-0-	79	1			75
01	3472	X	-0-	-0-	-3472	-0-					N	79					154
*02	1008	X	-0-	-0-	-1008	-0-					N	-0-					154
03	279	X	-0-	-0-	-279	-0-					N	-0-					154

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184109	X	68960	-0-	-115149	-0-	68276	2	684	9	N	622	761	1			372
11	178170	X	63489	-0-	-114681	-0-	62801	2	688	9	N	625	747	1			250
12	184109	X	65819	-0-	-118290	-0-	65131	2	688	9	N	625	581	1			294
01	184109	X	50478	-0-	-133631	-0-	49924	2	554	9	N	504	595	1			203
*02	46225	X	46225	-0-	-0-	-0-	45856	2	369	9	N	335	381	1			157
*03	50055	X	50055	-0-	-0-	-0-	49625	2	430	9	N	391	196	1			352

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266848	X	NO RPT	-0-	-266848	-0-					N	NO RPT					-0-
11	258240	X	NO RPT	-0-	-258240	-0-					N	NO RPT					-0-
12	266848	X	80711	-0-	-186137	-0-	79308	2	1403	9	N	1275	969	1			306
01	266848	X	75850	-0-	-190998	-0-	74868	2	982	9	N	893	784	1			415
*02	DELQ PR		65522	-0-	65522	65522	64737	2	785	9	N	714	789	1			340
*03	132786	X	67264	-0-	-65522	-0-	66461	2	803	9	N	730	578	1			492

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	72133	-0-	72133	1859286	71375	2	758	9	N	689	781	1			475
11	0	W	72700	-0-	72700	1931986	71709	2	991	9	N	901	960	1			416
12	0	W	66151	-0-	66151	1998137	65859	2	292	9	N	265	436	1			245
01	0	W	64421	-0-	64421	2062558	63806	2	615	9	N	559	407	1			397
*02	0	W	64096	-0-	64096	2126654	63531	3	565	9	N	514	588	1			323
*03	2191379	X	64725	-0-	-2126654	-0-	64237	2	488	9	N	444	390	1			377

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		26893	-0-	26893	26893	26012	3	881	9	N	801	562	1			239
09	0		198621	-0-	198621	225514	190303	3	8318	9	N	7562	7148	1			653
10	0	W	195746	-0-	195746	421260	188443	3	7303	9	N	6639	6722	1			570
11	0	W	191792	-0-	191792	613052	185697	3	6095	9	N	5541	5579	1			532
12	0	W	180659	-0-	180659	793711	175084	3	5575	9	N	5068	4898	1			702
01	0	W	145083	-0-	145083	938794	140572	3	4511	9	N	4101	4270	1			533
02	0	W	122989	-0-	122989	1061783	119393	3	3596	9	N	3269	3237	1			565
03	0	W	128779	-0-	128779	1190562	124928	2	3851	9	N	3501	3326	1			740

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		100619	-0-	100619	100619	97835	2	2784	9	N	2531	2061	1			470
*07	275128	X	174509	-0-	-100619	-0-	171255	2	3254	9	N	2958	2884	1			544
08	195610	X	126000	-0-	-69610	-0-	124130	2	1870	9	N	1700	1677	1			567
09	189300	X	109199	-0-	-80101	-0-	107569	2	1630	9	N	1482	1721	1			328
10	195610	X	97798	-0-	-97812	-0-	96411	2	1387	9	N	1261	1343	1			246
11	189300	X	82912	-0-	-106388	-0-	81700	2	1212	9	N	1102	956	1			392
12	195610	X	77809	-0-	-117801	-0-	76685	2	1124	9	N	1022	1153	1			261
01	195610	X	66971	-0-	-128639	-0-	66081	2	890	9	N	809	773	1			297
02	176680	X	56110	-0-	-120570	-0-	55372	2	738	9	N	671	593	1			375
03	195610	X	50573	-0-	-145037	-0-	49855	2	718	9	N	653	586	1			442

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1977	X	1977	-0-	-0-	-0-	51	1	1925	2	N	-0-					20
							1	4									
11	1860	X	1645	-0-	-215	-0-	52	1	1591	2	N	-0-	20	5			-0-
							2	4									
12	2170	X	1331	-0-	-839	-0-	30	1	1299	2	N	-0-					-0-
							2	4									
01	2170	X	1261	-0-	-909	-0-	22	1	1238	2	N	-0-					-0-
							1	4									
02	1960	X	1127	-0-	-833	-0-	26	1	1099	2	N	-0-					-0-
							2	4									
03	1984	X	1391	-0-	-593	-0-	23	1	1367	2	N	-0-					-0-
							1	4									

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

10	1240	X	1068	-0-	-172	-0-	1068	3			N	-0-					62
11	1170	X	885	-0-	-285	-0-	885	3			N	-0-					62
12	1209	X	1133	-0-	-76	-0-	1133	3			N	-0-					62
01	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					62
02	952	X	865	-0-	-87	-0-	865	3			N	-0-					62
03	1147	X	998	-0-	-149	-0-	998	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RULER (MORROW UPPER) //CONT.// 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY //CONT.// 881167
MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	520	-0-	-7	-0-	520	2			N	-0-					7
11	510	N	503	-0-	-7	-0-	503	2			N	-0-					7
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					7
01	527	N	520	-0-	-7	-0-	520	2			N	-0-					7
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					7
*03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					299
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					299
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					299
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					299
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					299
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					124
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					124
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					124
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					124
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					124
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

10	62	N	-0-	-0-	-62	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-	70	1			14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 1089 RRCID -> 083698 COMPL. DATE 05/09/1978 TOTAL DEPTH 9650 PERF. 9159 - 9218

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09118 08/31/2014

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

10	1364	N	1121	-0-	-243	-0-	1099	2	22	9	N	20					226
11	1208	N	1208	-0-	-0-	-0-	1157	2	51	9	N	46					272
12	1364	N	1077	-0-	-287	-0-	1060	2	17	9	N	15					287
01	1171	N	1171	-0-	-0-	-0-	1121	2	50	9	N	45	186	1			146
02	1120	N	824	-0-	-296	-0-	804	2	20	9	N	18					164
03	1085	N	953	-0-	-132	-0-	920	2	33	9	N	30					194

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	3100	N	3420	-0-	320	1541	3323	2	97	9	N	88					220
11	3000	N	1730	-0-	-1270	271	1679	2	51	9	N	46					266
12	2635	X	1099	-0-	-1536	-0-	1068	2	31	9	N	28					294
01	2635	X	1395	-0-	-1240	-0-	1352	2	43	9	N	39	188	1			145
02	2380	X	863	-0-	-1517	-0-	837	2	26	9	N	24					169
03	2635	X	366	-0-	-2269	-0-	366	2			N	-0-					169

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	1271	X	502	-0-	-769	-0-	33	1	469	2	N	-0-					124
11	1230	X	384	-0-	-846	-0-	384	2			N	-0-					124
12	1271	X	582	-0-	-689	-0-	582	2			N	-0-					124
01	1271	X	504	-0-	-767	-0-	503	2	1	9	N	1					125
02	448	X	262	-0-	-186	-0-	12	1	250	2	N	-0-					125
03	589	N	148	-0-	-441	-0-	148	2			N	-0-					125

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	3472	X	1877	-0-	-1595	-0-	1877	2			N	-0-					265
11	3360	X	1661	-0-	-1699	-0-	1633	2	28	9	N	25	111	1			179
12	3472	X	1842	-0-	-1630	-0-	1842	2			N	-0-					179
01	2263	X	1366	-0-	-897	-0-	1364	2	2	9	N	2					181
02	2044	X	1309	-0-	-735	-0-	1309	2			N	-0-					181
03	1891	X	1224	-0-	-667	-0-	1201	2	23	9	N	21					202

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	31726	X	31726	-0-	-0-	-0-	1053	1	29956	2	N	652	560	1			453
							717	9									
11	31932	X	31932	-0-	-0-	-0-	972	1	30071	2	N	808	925	1			336
							889	9									
12	30074	X	30074	-0-	-0-	-0-	909	1	28391	2	N	704	751	1			289
							774	9									
01	27521	X	27521	-0-	-0-	-0-	995	1	25842	2	N	622	735	1			176
							684	9									
02	23493	X	23493	-0-	-0-	-0-	974	1	21903	2	N	560	375	1			361
							616	9									
*03	22166	X	22166	-0-	-0-	-0-	1041	1	20366	2	N	690	543	1			508
							759	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	5890	X	2862	-0-	-3028	-0-	2798	2	64	9	N	58	180	1			129
11	5700	X	1278	-0-	-4422	-0-	1278	2			N	-0-					129
12	4092	X	1247	-0-	-2845	-0-	1247	2			N	-0-					129
01	7461	X	7461	-0-	-0-	-0-	7248	2	213	9	N	194	187	1			136
02	7448	X	7448	-0-	-0-	-0-	7258	2	190	9	N	173					309
*03	9579	X	9579	-0-	-0-	-0-	9294	2	285	9	N	259	369	1			199

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	307148	X	303168	-0-	-3980	-0-	603	1	293878	2	N	7897	7927	1			514
							8687	9									
*11	297240	X	278990	-0-	-18250	-0-	408	1	272564	2	N	5471	5516	1			469
							6018	9									
*12	307148	X	221331	-0-	-85817	-0-	264	1	217514	2	N	3230	3403	1			296
							3553	9									
*01	307148	X	228459	-0-	-78689	-0-	153	1	224764	2	N	3220	2843	1			673
							3542	9									
*02	277424	X	182191	-0-	-95233	-0-	179751	2	2440	9	N	2218	2452	1			439
*03	307148	X	170587	-0-	-136561	-0-	167941	2	2646	9	N	2405	2642	1			202

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

10	744	N	675	-0-	-69	-0-	5	1	666	3	N	3					20
							1	4	3	9							
11	548	N	548	-0-	-0-	-0-	5	1	541	3	N	-0-					20
							2	4									
12	653	N	653	-0-	-0-	-0-	12	1	639	3	N	-0-					20
							2	4									
01	682	N	474	-0-	-208	-0-	4	1	469	3	N	-0-					20
							1	4									
02	574	N	574	-0-	-0-	-0-	6	1	566	3	N	-0-					20
							2	4									
03	651	N	435	-0-	-216	-0-	3	1	431	3	N	-0-					20
							1	4									

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

10	155	N	1	-0-	-154	-0-	1	4			N	-0-					81
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					81
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
*03	19	N	19	-0-	-0-	-0-	3	1	15	3	N	-0-					81
							1	4									

MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	212	-0-	-129	-0-	8	1	203	3	N	-0-					72
							1	4									
11	183	N	183	-0-	-0-	-0-	13	1	168	3	N	-0-					72
							2	4									
12	279	N	237	-0-	-42	-0-	21	1	214	3	N	-0-					72
							2	4									
01	217	N	167	-0-	-50	-0-	30	1	136	3	N	-0-					72
							1	4									
02	281	N	281	-0-	-0-	-0-	12	1	267	3	N	-0-					72
							2	4									
03	248	N	187	-0-	-61	-0-	6	1	180	3	N	-0-					72
							1	4									

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	145	-0-	-72	-0-	2	1	141	3	N	1					30
							1	4	1	9							
11	180	N	120	-0-	-60	-0-	1	1	115	3	N	2					32
							2	4	2	9							
12	163	N	163	-0-	-0-	-0-	2	1	156	3	N	3					35
							2	4	3	9							
01	155	N	153	-0-	-2	-0-	2	1	146	3	N	4					39
							1	4	4	9							
02	161	N	161	-0-	-0-	-0-	3	1	150	3	N	5					44
							2	4	6	9							
03	155	N	97	-0-	-58	-0-	1	1	92	3	N	3					47
							1	4	3	9							

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1133	-0-	-386	-0-	14	1	1096	3	N	20					185
							1	4	22	9							
11	1171	N	1171	-0-	-0-	-0-	29	1	1096	3	N	40					225
							2	4	44	9							
12	1224	N	1224	-0-	-0-	-0-	31	1	1191	3	N	-0-					225
							2	4									
01	1147	N	1143	-0-	-4	-0-	54	1	1088	3	N	-0-					225
							1	4									
02	1092	N	1007	-0-	-85	-0-	32	1	973	3	N	-0-					225
							2	4									
03	1209	N	1104	-0-	-105	-0-	10	1	1027	3	N	60	169	1			116
							1	4	66	9							

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	376	2	20	9	N	18					112
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					112
12	651	N	517	-0-	-134	-0-	517	2			N	-0-					112
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					112
*02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					112
03	527	N	347	-0-	-180	-0-	345	2	2	9	N	2					114

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

10	398	N	398	-0-	-0-	-0-	6	1	368	3	N	21					113
							1	4	23	9							
11	360	N	338	-0-	-22	-0-	6	1	330	3	N	-0-					113
							2	4									
12	390	N	390	-0-	-0-	-0-	7	1	381	3	N	-0-					113
							2	4									
01	388	N	388	-0-	-0-	-0-	5	1	382	3	N	-0-					113
							1	4									
*02	371	N	371	-0-	-0-	-0-	6	1	363	3	N	-0-					113
							2	4									
03	403	N	389	-0-	-14	-0-	4	1	384	3	N	-0-					113
							1	4									

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

10	496	N	26	-0-	-470	-0-	25	3	1	4	N	-0-					30
11	90	N	44	-0-	-46	-0-	1	1	41	3	N	-0-					30
							2	4									
12	461	N	461	-0-	-0-	-0-	7	1	452	3	N	-0-					30
							2	4									
01	170	N	170	-0-	-0-	-0-	2	1	167	3	N	-0-					30
							1	4									
02	175	N	175	-0-	-0-	-0-	3	1	170	3	N	-0-					30
							2	4									
03	465	N	18	-0-	-447	-0-	17	3	1	4	N	-0-					30

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

10	713	N	597	-0-	-116	-0-	4	1	592	3	N	-0-					47
							1	4									
11	488	N	488	-0-	-0-	-0-	4	1	482	3	N	-0-					47
							2	4									
12	744	N	542	-0-	-202	-0-	5	1	535	3	N	-0-					47
							2	4									
01	589	N	495	-0-	-94	-0-	3	1	491	3	N	-0-					47
							1	4									
02	509	N	509	-0-	-0-	-0-	4	1	503	3	N	-0-					47
							2	4									
*03	641	N	641	-0-	-0-	-0-	3	1	559	3	N	71					118
							1	4	78	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	701	-0-	-74	-0-	17	1	683	3	N	-0-					45
							1	4									
11	693	N	693	-0-	-0-	-0-	22	1	669	3	N	-0-					45
							2	4									
12	830	N	830	-0-	-0-	-0-	16	1	812	3	N	-0-					45
							2	4									
01	713	N	691	-0-	-22	-0-	15	1	675	3	N	-0-					45
							1	4									
02	644	N	615	-0-	-29	-0-	10	1	603	3	N	-0-					45
							2	4									
03	837	N	529	-0-	-308	-0-	14	1	514	3	N	-0-					45
							1	4									

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					29
11	681	N	681	-0-	-0-	-0-	669	3	12	9	N	11					40
12	771	N	771	-0-	-0-	-0-	765	3	6	9	N	5					45
01	694	N	694	-0-	-0-	-0-	691	3	1	4	N	2					47
							2	9									
02	644	N	624	-0-	-20	-0-	621	3	3	9	N	3					50
03	775	N	637	-0-	-138	-0-	633	3	4	9	N	4					54

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					176
11	60	N	-0-	-0-	-60	-0-					N	-0-					176
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					176
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					176
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					176
03	217	N	145	-0-	-72	-0-	145	3			N	-0-					176

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1373	-0-	-1727	529	15	1	1348	3	N	8					163
							1	4	9	9							
11	1806	N	1277	-0-	-529	-0-	16	1	1250	3	N	8					171
							2	4	9	9							
12	1302	N	1011	-0-	-291	-0-	11	1	975	3	N	21					192
							2	4	23	9							
01	2790	X	1632	-0-	-1158	-0-	18	1	1589	3	N	22	182	1			32
							1	4	24	9							
*02	2520	X	1268	-0-	-1252	-0-	16	1	1250	3	N	-0-					32
							2	4									
*03	1261	N	1261	-0-	-0-	-0-	11	1	1232	3	N	15					47
							1	4	17	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	651	N	551	-0-	-100	-0-	551	3	N	-0-			54
11	490	N	490	-0-	-0-	-0-	490	3	N	-0-			54
12	554	N	554	-0-	-0-	-0-	553	3 1 9	N	1			55
01	558	N	394	-0-	-164	-0-	390	3 4 9	N	4			59
02	483	N	483	-0-	-0-	-0-	480	3 3 9	N	3			62
03	558	N	472	-0-	-86	-0-	464	3 8 9	N	7			69

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

10	1116	N	837	-0-	-279	-0-	13 1	823 3	N	-0-				202
							1 4							
11	870	N	801	-0-	-69	-0-	13 1	786 3	N	-0-				202
							2 4							
12	903	N	903	-0-	-0-	-0-	11 1	890 3	N	-0-				202
							2 4							
01	869	N	869	-0-	-0-	-0-	10 1	814 3	N	40				242
							1 4	44 9						
02	756	N	738	-0-	-18	-0-	10 1	726 3	N	-0-				242
							2 4							
03	899	N	757	-0-	-142	-0-	9 1	747 3	N	-0-				242
							1 4							

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

10	1269	N	1269	-0-	-0-	-0-	18 1	1194 3	N	51				91
							1 4	56 9						
11	1290	N	759	-0-	-531	-0-	13 1	733 3	N	10				101
							2 4	11 9						
12	1377	N	1377	-0-	-0-	-0-	22 1	1331 3	N	20				121
							2 4	22 9						
01	1271	N	466	-0-	-805	-0-	7 1	458 3	N	-0-				121
							1 4							
02	700	N	103	-0-	-597	-0-	4 3	2 4	N	88	184	1		25
							97 9							
03	1364	N	28	-0-	-1336	-0-	27 3	1 4	N	-0-				25

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

10	1178	N	926	-0-	-252	-0-	8 1	872 3	N	41				71
							1 4	45 9						
11	785	N	785	-0-	-0-	-0-	8 1	742 3	N	30				101
							2 4	33 9						
12	1011	N	1011	-0-	-0-	-0-	11 1	998 3	N	-0-				101
							2 4							
01	933	N	933	-0-	-0-	-0-	23 1	846 3	N	57				158
							1 4	63 9						
02	950	N	950	-0-	-0-	-0-	21 1	927 3	N	-0-				158
							2 4							
03	1023	N	900	-0-	-123	-0-	8 1	890 3	N	1	8	5		151
							1 4	1 9						

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

10	1767	N	1228	-0-	-539	-0-	1228	3	N	-0-				20
11	1095	N	1095	-0-	-0-	-0-	1073	3 22 9	N	20				40
12	1356	N	1356	-0-	-0-	-0-	1356	3	N	-0-				40
01	1240	N	1180	-0-	-60	-0-	1161	3 19 9	N	17				57
02	1036	N	927	-0-	-109	-0-	927	3	N	-0-				57
03	1364	N	895	-0-	-469	-0-	895	3	N	-0-				57

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

10	1922	N	1441	-0-	-481	-0-	25	1	1370	3	N	41	184	1			8
							1	4	45	9							
11	1256	N	1256	-0-	-0-	-0-	25	1	1216	3	N	12					20
							2	4	13	9							
12	1457	N	1367	-0-	-90	-0-	24	1	1341	3	N	-0-					20
							2	4									
01	1426	N	1255	-0-	-171	-0-	20	1	1234	3	N	-0-					20
							1	4									
02	1176	N	1131	-0-	-45	-0-	20	1	1109	3	N	-0-					20
							2	4									
03	1364	N	1085	-0-	-279	-0-	15	1	1069	3	N	-0-					20
							1	4									

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

10	1984	N	1387	-0-	-597	-0-	16	1	1370	3	N	-0-					101
							1	4									
11	1122	N	1122	-0-	-0-	-0-	17	1	1081	3	N	20					121
							2	4	22	9							
12	1829	N	1829	-0-	-0-	-0-	26	1	1801	3	N	-0-					121
							2	4									
01	1395	N	988	-0-	-407	-0-	12	1	953	3	N	20					141
							1	4	22	9							
02	1140	N	1140	-0-	-0-	-0-	18	1	1074	3	N	42					183
							2	4	46	9							
03	1829	N	884	-0-	-945	-0-	8	1	875	3	N	-0-					183
							1	4									

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

10	1178	N	1044	-0-	-134	-0-	13	1	1019	3	N	10					79
							1	4	11	9							
11	840	N	538	-0-	-302	-0-	9	1	527	3	N	-0-					79
							2	4									
12	1147	N	912	-0-	-235	-0-	15	1	880	3	N	14	34	5			59
							2	4	15	9							
01	1054	N	976	-0-	-78	-0-	15	1	959	3	N	-0-	14	5			45
							2	4									
02	2800	N	4579	-0-	1779	1779	75	1	4485	3	N	15					60
							2	4	17	9							
*03	3100	N	10884	-0-	7784	9563	141	1	10326	3	N	378	378	1			60
							1	4	416	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	503	-0-	-613	-0-	10	1	492	3	N	-0-					20
							1	4									
11	360	N	306	-0-	-54	-0-	7	1	297	3	N	-0-					20
							2	4									
12	653	N	653	-0-	-0-	-0-	15	1	636	3	N	-0-					20
							2	4									
01	496	N	340	-0-	-156	-0-	15	1	324	3	N	-0-					20
							1	4									
02	280	N	278	-0-	-2	-0-	6	1	270	3	N	-0-					20
							2	4									
03	651	N	101	-0-	-550	-0-	1	1	99	3	N	-0-					20
							1	4									

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	554	-0-	-717	-0-	6	1	535	3	N	11					102
							1	4	12	9							
11	660	N	537	-0-	-123	-0-	6	1	519	3	N	9					111
							2	4	10	9							
12	682	N	343	-0-	-339	-0-	5	1	325	3	N	10					121
							2	4	11	9							
01	578	N	578	-0-	-0-	-0-	7	1	570	3	N	-0-					121
							1	4									
02	566	N	566	-0-	-0-	-0-	7	1	540	3	N	15					136
							2	4	17	9							
*03	439	N	439	-0-	-0-	-0-	4	1	434	3	N	-0-					136
							1	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	257	-0-	257	4989	2	1	253	3	N	1					20
							1	4	1	9							
11	3000	N	199	-0-	-2801	2188	1	1	194	3	N	2					22
							2	4	2	9							
12	2343	N	155	-0-	-2188	-0-	2	1	151	3	N	-0-					22
							2	4									
01	248	N	209	-0-	-39	-0-	1	1	207	3	N	-0-					22
							1	4									
02	258	N	258	-0-	-0-	-0-	3	1	253	3	N	-0-					22
							2	4									
*03	246	N	246	-0-	-0-	-0-	2	1	241	3	N	2					24
							1	4	2	9							

CHESAPEAKE OPERATING, L.L.C. 147699
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013 - PLUGGED 09/16/13

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

10	15562	X	-0-	-0-	-15562	-0-					N	-0-	175	1			242
11	15060	X	-0-	-0-	-15060	-0-					N	-0-					242
12	15562	X	-0-	-0-	-15562	-0-					N	-0-					242
01	11067	X	-0-	-0-	-11067	-0-					N	-0-					242
02	9996	X	-0-	-0-	-9996	-0-					N	-0-					242
03	0	X	-0-	-0-	-0-	-0-					N	-0-					242

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

10	775	N	656	-0-	-119	-0-	642	2	14	9	N	13					1287
11	510	N	391	-0-	-119	-0-	371	2	20	9	N	18					1305
12	410	N	410	-0-	-0-	-0-	397	2	13	9	N	12					1317
01	651	N	317	-0-	-334	-0-	304	2	13	9	N	12					1329
02	364	N	251	-0-	-113	-0-	238	2	13	9	N	12					1341
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1341

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

10	1829	N	1614	-0-	-215	-0-	1591	2	23	9	N	21					1817
11	1710	N	1702	-0-	-8	-0-	1649	2	53	9	N	48					1865
12	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					1865
01	1612	N	1170	-0-	-442	-0-	1170	2			N	-0-					1865
02	1810	N	1810	-0-	-0-	-0-	1787	2	23	9	N	21					1886
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1886

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	756	-0-	-267	-0-	756	2			N	-0-					140
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					140
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					140
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					140
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					140
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					140

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2559	N	2559	-0-	-0-	-0-	2271	2	288	9	N	262	176	1			443
11	3000	N	5188	-0-	2188	2188	5023	2	165	9	N	150	176	1			417
12	3100	N	5067	-0-	1967	4155	4379	2	688	9	N	625	722	1			320
01	3100	N	4118	-0-	1018	5173	3633	2	485	9	N	441	179	1			582
02	2800	N	2884	-0-	84	5257	2741	2	143	9	N	130	355	1			357
03	2325	X	NO RPT	-0-	-2325	2932					N	NO RPT					357

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1916	N	1916	-0-	-0-	-0-	1862	2	54	9	N	49					217
11	3000	N	5827	-0-	2827	2827	5777	2	50	9	N	45					262
12	3100	N	5128	-0-	2028	4855	5092	2	36	9	N	33	180	1			115
01	3100	N	3517	-0-	417	5272	3514	2	3	9	N	3					118
02	2800	N	1404	-0-	-1396	3876	1387	2	17	9	N	15					133
03	1984	X	NO RPT	-0-	-1984	1892					N	NO RPT					133

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					215
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					215
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					215
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					215
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					215
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					215

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	884	-0-	-170	-0-	882	2	2	9	N	2	175	1			32
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					32
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					32
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					32
02	530	N	530	-0-	-0-	-0-	496	2	34	9	N	31					63
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					63

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	866	N	866	-0-	-0-	-0-	743	2	123	9	N	112					317
11	2192	N	2192	-0-	-0-	-0-	2186	2	6	9	N	5					322
12	2099	N	2099	-0-	-0-	-0-	1944	2	155	9	N	141	358	1			105
01	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					105
02	1645	N	1645	-0-	-0-	-0-	1477	2	168	9	N	153					258
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					258

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4971	-0-	1871	1871	4700	2	271	9	N	246	174	1			312
11	3000	N	7769	-0-	4769	6640	7675	2	94	9	N	85	120	1			277
12	3100	N	9420	-0-	6320	12960	9420	2			N	-0-					277
01	3100	N	7515	-0-	4415	17375	7515	2			N	-0-					277
02	23550	X	6175	-0-	-17375	-0-	6175	2			N	-0-					277
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					277

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

10	14B2	EXT	-0-	-0-	-0-	-0-					N	35					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

10	1457	N	470	-0-	-987	-0-	320	2	150	9	N	136	176	1			185
11	1511	N	1511	-0-	-0-	-0-	1313	2	198	9	N	180	120	1			245
12	1819	N	1819	-0-	-0-	-0-	1555	2	264	9	N	240	358	1			127
01	1724	N	1724	-0-	-0-	-0-	1592	2	132	9	N	120					247
02	1647	N	1647	-0-	-0-	-0-	1418	2	229	9	N	208	182	1			273
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					273

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

10	966	N	966	-0-	-0-	-0-	888	2	78	9	N	71	175	1			148
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					148
12	271	N	271	-0-	-0-	-0-	47	2	224	9	N	204	177	1			175
01	338	N	338	-0-	-0-	-0-	305	2	33	9	N	30					205
02	126	N	126	-0-	-0-	-0-	24	2	102	9	N	93	178	1			120
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					120

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

*04	0	W	3218	-0-	3218	34533	2038	2	1180	9	N	1073	965	1			275
*05	0	W	2738	-0-	2738	37271	1858	2	880	9	N	800	958	1			117
*06	0	W	3642	-0-	3642	40913	2822	2	820	9	N	745	577	1			285
*07	0	W	3601	-0-	3601	44514	2922	2	679	9	N	617	577	1			325
*08	0	W	3670	-0-	3670	48184	2949	2	721	9	N	655	575	1			405
*09	0	W	2277	-0-	2277	50461	1924	2	353	9	N	321	384	1			342
*10	0	W	3790	-0-	3790	54251	2873	2	917	9	N	834	776	1			400
*11	0	W	3257	-0-	3257	57508	2643	2	614	9	N	558	585	1			373
*12	0	W	3412	-0-	3412	60920	2748	2	664	9	N	604	587	1			390
*01	0	W	3286	-0-	3286	64206	2673	2	613	9	N	557	784	1			163
*02	0	W	2656	-0-	2656	66862	2124	2	532	9	N	484	392	1			255
03	0	W	3238	-0-	3238	70100	2654	2	584	9	N	531	388	1			398

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1988	-0-	-58	-0-	31	1	1957	2	N	-0-					198
11	1950	N	1788	-0-	-162	-0-	23	1	1765	2	N	-0-					198
12	1984	N	1648	-0-	-336	-0-	27	1	1621	2	N	-0-					198
01	2073	N	2073	-0-	-0-	-0-	19	1	2054	2	N	-0-					198
02	1680	N	1351	-0-	-329	-0-	20	1	1331	2	N	-0-					198
*03	2259	N	2259	-0-	-0-	-0-	31	1	2228	2	N	-0-					198

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3560	-0-	-532	-0-	31	1	3499	2	N	27	197	1			108
							30	9									
11	3930	X	3289	-0-	-641	-0-	30	1	3204	2	N	50					158
							55	9									
12	4061	X	3604	-0-	-457	-0-	31	1	3479	2	N	85					243
							94	9									
01	3565	X	3522	-0-	-43	-0-	31	1	3418	2	N	66	195	1			114
							73	9									
02	3220	X	3069	-0-	-151	-0-	28	1	2985	2	N	51					165
							56	9									
03	3596	X	3376	-0-	-220	-0-	31	1	3295	2	N	45					210
							50	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3533	-0-	-1489	-0-	31	1	3449	2	N	48					215
							53	9									
11	3360	X	2959	-0-	-401	-0-	23	1	2886	2	N	45					260
							50	9									
12	3472	X	2770	-0-	-702	-0-	27	1	2693	2	N	45					305
							50	9									
01	3472	X	2896	-0-	-576	-0-	19	1	2808	2	N	63					368
							69	9									
02	3136	X	2397	-0-	-739	-0-	20	1	2311	2	N	60					428
							66	9									
*03	3474	X	3474	-0-	-0-	-0-	30	1	3305	2	N	126	391	1			163
							139	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2312	-0-	-571	-0-	31	1	2207	2	N	67					237
							74	9									
11	2430	N	1943	-0-	-487	-0-	23	1	1867	2	N	48					285
							53	9									
12	2325	N	1925	-0-	-400	-0-	26	1	1836	2	N	57	200	1			142
							63	9									
01	2325	N	2175	-0-	-150	-0-	19	1	2106	2	N	45					187
							50	9									
02	1820	N	1697	-0-	-123	-0-	20	1	1589	2	N	80					267
							88	9									
*03	2705	N	2705	-0-	-0-	-0-	31	1	2555	2	N	108	196	1			179
							119	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	26	1	271	2	N	-0-					90
11	240	N	131	-0-	-109	-0-	21	1	110	2	N	-0-					90
12	248	N	125	-0-	-123	-0-	27	1	98	2	N	-0-					90
01	248	N	151	-0-	-97	-0-	21	1	130	2	N	-0-					90
02	130	N	130	-0-	-0-	-0-	28	1	102	2	N	-0-					90
03	124	N	110	-0-	-14	-0-	17	1	93	2	N	-0-					90

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	4886	-0-	-1345	-0-	31	1	4780	2	N	68	197	1			175
							75	9									
11	5430	X	4495	-0-	-935	-0-	30	1	4382	2	N	75					250
							83	9									
12	5611	X	5238	-0-	-373	-0-	31	1	5106	2	N	92					342
							101	9									
01	4898	X	4266	-0-	-632	-0-	31	1	4157	2	N	71					413
							78	9									
02	4424	X	3845	-0-	-579	-0-	28	1	3760	2	N	52	198	1			267
							57	9									
03	5239	X	3858	-0-	-1381	-0-	31	1	3741	2	N	78					345
							86	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2292	-0-	-560	-0-	31	1	2224	2	N	34	181	1			230
							37	9									
11	2370	N	2179	-0-	-191	-0-	30	1	2091	2	N	53					283
							58	9									
12	2387	N	2294	-0-	-93	-0-	31	1	2237	2	N	24					307
							26	9									
01	2294	N	2255	-0-	-39	-0-	31	1	2160	2	N	58					365
							64	9									
02	2047	N	2047	-0-	-0-	-0-	28	1	1917	2	N	93	185	1			273
							102	9									
03	2294	N	1968	-0-	-326	-0-	30	1	1888	2	N	45					318
							50	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2254	-0-	-257	-0-	31	1	2214	2	N	8					221
							9	9									
11	2192	N	2192	-0-	-0-	-0-	30	1	2125	2	N	34					255
							37	9									
12	2237	N	2237	-0-	-0-	-0-	31	1	2161	2	N	41	180	1			116
							45	9									
01	2263	N	2101	-0-	-162	-0-	31	1	2048	2	N	20					136
							22	9									
02	2044	N	1800	-0-	-244	-0-	28	1	1772	2	N	-0-					136
03	2232	N	1974	-0-	-258	-0-	31	1	1943	2	N	-0-					136

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3141	-0-	41	41	31	1	3077	2	N	30					335
							33	9									
11	3000	N	3103	-0-	103	144	30	1	3038	2	N	32					367
							35	9									
12	3100	N	3213	-0-	113	257	30	1	3149	2	N	31					398
							34	9									
01	3560	X	3303	-0-	-257	-0-	31	1	3253	2	N	17					415
							19	9									
02	2996	X	2996	-0-	-0-	-0-	28	1	2937	2	N	28					443
							31	9									
*03	3259	X	3259	-0-	-0-	-0-	30	1	3173	2	N	51	191	1			303
							56	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	31	1	119	2	N	-0-					153
11	150	N	144	-0-	-6	-0-	23	1	121	2	N	-0-					153
12	155	N	129	-0-	-26	-0-	27	1	102	2	N	-0-					153
01	155	N	152	-0-	-3	-0-	21	1	131	2	N	-0-					153
02	140	N	94	-0-	-46	-0-	28	1	66	2	N	-0-					153
03	124	N	121	-0-	-3	-0-	31	1	90	2	N	-0-					153

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

10	3069	X	2313	-0-	-756	-0-	30	1	2283	2	N	-0-					112
11	2970	X	2012	-0-	-958	-0-	26	1	1986	2	N	-0-					112
12	3069	X	2728	-0-	-341	-0-	31	1	2664	2	N	30					142
							33	9									
01	2549	X	2549	-0-	-0-	-0-	31	1	2473	2	N	41					183
							45	9									
02	2128	X	2118	-0-	-10	-0-	28	1	2047	2	N	39					222
							43	9									
03	2728	X	2489	-0-	-239	-0-	31	1	2430	2	N	25					247
							28	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

10	2170	N	1588	-0-	-582	-0-	31	1	1537	2	N	18					233
							20	9									
11	1710	N	1646	-0-	-64	-0-	29	1	1602	2	N	14					247
							15	9									
12	1767	N	1717	-0-	-50	-0-	29	1	1669	2	N	17	202	1			62
							19	9									
01	1628	N	1628	-0-	-0-	-0-	31	1	1591	2	N	5					67
							6	9									
02	1540	N	1478	-0-	-62	-0-	28	1	1450	2	N	-0-					67
03	1705	N	1523	-0-	-182	-0-	30	1	1493	2	N	-0-					67

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

10	2883	N	2687	-0-	-196	-0-	31	1	2564	2	N	84					180
							92	9									
11	2610	N	2515	-0-	-95	-0-	30	1	2409	2	N	69					249
							76	9									
12	2635	N	2447	-0-	-188	-0-	31	1	2371	2	N	41					290
							45	9									
01	2697	N	-0-	-0-	-2697	-0-					N	-0-					290
02	2352	N	40	-0-	-2312	-0-	11	1	29	9	N	26	201	1			115
03	2449	N	79	-0-	-2370	-0-	20	1	59	2	N	-0-					115

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

10	10199	X	252	-0-	-9947	-0-	252	1			N	-0-					263
11	690	X	15	-0-	-675	-0-	15	1			N	-0-					263
12	315	X	315	-0-	-0-	-0-	30	1	285	2	N	-0-					263
01	665	X	665	-0-	-0-	-0-	26	1	639	2	N	-0-					263
02	224	X	12	-0-	-212	-0-	12	1			N	-0-					263
*03	3100	N	3202	-0-	102	102	26	1	3131	2	N	41					304
							45	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	342	-0-	-1394	-0-	31	1	311	2	N	-0-					125
11	360	N	325	-0-	-35	-0-	30	1	295	2	N	-0-					125
12	371	N	371	-0-	-0-	-0-	31	1	340	2	N	-0-					125
01	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					125
02	308	N	216	-0-	-92	-0-	28	1	188	2	N	-0-					125
03	372	N	247	-0-	-125	-0-	31	1	216	2	N	-0-					125

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1291	-0-	-1189	-0-	31	1	1260	2	N	-0-					229
11	1560	N	1136	-0-	-424	-0-	28	1	1108	2	N	-0-					229
12	1392	N	1392	-0-	-0-	-0-	31	1	1355	2	N	5					234
							6	9									
01	1469	N	1469	-0-	-0-	-0-	31	1	1416	2	N	20					254
							22	9									
02	1064	N	1004	-0-	-60	-0-	27	1	977	2	N	-0-					254
03	1395	N	1051	-0-	-344	-0-	31	1	1020	2	N	-0-					254

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1829	-0-	-403	-0-	30	1	1780	2	N	17					130
							19	9									
11	1590	N	1537	-0-	-53	-0-	22	1	1506	2	N	8					138
							9	9									
12	1953	N	1450	-0-	-503	-0-	26	1	1400	2	N	22					160
							24	9									
01	1829	N	1725	-0-	-104	-0-	18	1	1687	2	N	18					178
							20	9									
02	1428	N	1375	-0-	-53	-0-	20	1	1331	2	N	22					200
							24	9									
*03	1979	N	1979	-0-	-0-	-0-	29	1	1909	2	N	37					237
							41	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	435	-0-	-371	-0-	31	1	404	2	N	-0-					270
11	780	N	289	-0-	-491	-0-	23	1	266	2	N	-0-					270
12	682	N	212	-0-	-470	-0-	28	1	184	2	N	-0-					270
01	434	N	261	-0-	-173	-0-	22	1	239	2	N	-0-					270
02	280	N	213	-0-	-67	-0-	28	1	185	2	N	-0-					270
*03	233	N	233	-0-	-0-	-0-	31	1	202	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16182	X	1846	-0-	-14336	-0-	30	1	1772	2	N	40					227
							44	9									
11	6778	X	6778	-0-	-0-	-0-	29	1	6597	2	N	138					365
							152	9									
12	6809	X	6809	-0-	-0-	-0-	31	1	6623	2	N	141	201	1			305
							155	9									
01	5867	X	5867	-0-	-0-	-0-	31	1	5704	2	N	120					425
							132	9									
02	4020	X	4020	-0-	-0-	-0-	27	1	3916	2	N	70					495
							77	9									
*03	3550	X	3550	-0-	-0-	-0-	30	1	3472	2	N	44	201	1			338
							48	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
10	9021	X	4553	-0-	-4468	-0-	31	1	4459	2	N	57			254
							63	9							
11	6960	X	4554	-0-	-2406	-0-	30	1	4449	2	N	68			322
							75	9							
12	7192	X	4700	-0-	-2492	-0-	30	1	4606	2	N	58	193	1	187
							64	9							
01	5456	X	5340	-0-	-116	-0-	31	1	5215	2	N	85			272
							94	9							
02	4403	X	4403	-0-	-0-	-0-	28	1	4290	2	N	77			349
							85	9							
03	4712	X	4580	-0-	-132	-0-	30	1	4475	2	N	68			417
							75	9							

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
10	6169	X	5988	-0-	-181	-0-	31	1	5755	2	N	184			605
							202	9							
11	5910	X	5023	-0-	-887	-0-	30	1	4864	2	N	117	362	1	360
							129	9							
12	6076	X	5319	-0-	-757	-0-	31	1	5167	2	N	110			470
							121	9							
01	5983	X	4511	-0-	-1472	-0-	30	1	4341	2	N	127			597
							140	9							
02	5404	X	2008	-0-	-3396	-0-	27	1	1930	2	N	46			643
							51	9							
03	5983	X	3239	-0-	-2744	-0-	30	1	3084	2	N	114	202	1	555
							125	9							

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
10	6820	X	6550	-0-	-270	-0-	31	1	6434	2	N	77	190	1	230
							85	9							
11	6690	X	2484	-0-	-4206	-0-	18	1	2453	2	N	12			242
							13	9							
12	7999	X	7999	-0-	-0-	-0-	30	1	7864	2	N	95			337
							105	9							
01	6913	X	5099	-0-	-1814	-0-	30	1	4959	2	N	100			437
							110	9							
02	5908	X	2002	-0-	-3906	-0-	15	1	1952	2	N	32	184	1	285
							35	9							
03	7998	X	4110	-0-	-3888	-0-	31	1	4027	2	N	47			332
							52	9							

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
10	5766	X	5366	-0-	-400	-0-	31	1	5156	2	N	163	382	1	275
							179	9							
11	5580	X	4418	-0-	-1162	-0-	30	1	4285	2	N	94			369
							103	9							
12	5766	X	4677	-0-	-1089	-0-	31	1	4511	2	N	123	199	1	293
							135	9							
01	5704	X	4264	-0-	-1440	-0-	30	1	4088	2	N	133	187	1	239
							146	9							
02	4956	X	3185	-0-	-1771	-0-	28	1	3100	2	N	52			291
							57	9							
03	5363	X	3152	-0-	-2211	-0-	31	1	3064	2	N	52			343
							57	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	5439	-0-	-5380	-0-	31	1	5354	2	N	49					672
							54	9									
11	8610	X	4452	-0-	-4158	-0-	24	1	4383	2	N	41					713
							45	9									
12	8897	X	6004	-0-	-2893	-0-	28	1	5939	2	N	34	400	1			347
							37	9									
01	6014	X	5842	-0-	-172	-0-	24	1	5760	2	N	53					400
							58	9									
02	5432	X	4087	-0-	-1345	-0-	27	1	4036	2	N	22					422
							24	9									
03	6014	X	4889	-0-	-1125	-0-	31	1	4816	2	N	38					460
							42	9									

RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	46	-0-	-791	-0-	46	2			N	-0-					55
11	810	N	36	-0-	-774	-0-	36	2			N	-0-					55
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					55
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					55
*02	28	N	17	-0-	-11	-0-	17	2			N	-0-					55
03	62	N	52	-0-	-10	-0-	49	2	3	9	N	3					58

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	142	-0-	-44	-0-	142	2			N	-0-					136
11	150	N	122	-0-	-28	-0-	122	2			N	-0-					136
12	155	N	111	-0-	-44	-0-	111	2			N	-0-					136
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					136
*02	112	N	99	-0-	-13	-0-	99	2			N	-0-					136
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					135

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1638	-0-	-98	-0-	1609	2	29	9	N	26					73
11	1620	N	1204	-0-	-416	-0-	1180	2	24	9	N	22					95
12	1643	N	1294	-0-	-349	-0-	1293	2	1	9	N	1					96
01	1643	N	1183	-0-	-460	-0-	1157	2	26	9	N	24					120
*02	1227	N	1227	-0-	-0-	-0-	1209	2	18	9	N	16					136
03	1302	N	1254	-0-	-48	-0-	1254	2			N	-0-					136

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	772	-0-	-282	-0-	89	1	650	3	N	30					239
							33	9									
11	843	N	843	-0-	-0-	-0-	96	1	700	3	N	43					282
							47	9									
12	682	N	539	-0-	-143	-0-	60	1	436	3	N	39	189	1			132
							43	9									
01	868	N	868	-0-	-0-	-0-	102	1	746	3	N	18					150
							20	9									
02	784	N	677	-0-	-107	-0-	79	1	579	3	N	17					167
							19	9									
*03	687	N	687	-0-	-0-	-0-	79	1	577	3	N	28					195
							31	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	10724	-0-	-715	-0-	1065	1	9587	3	N	65					398
							72	9									
11	12390	X	7438	-0-	-4952	-0-	740	1	6659	3	N	35	190	1			243
							39	9									
12	12803	X	7886	-0-	-4917	-0-	787	1	7082	3	N	15					258
							17	9									
01	12803	X	8298	-0-	-4505	-0-	828	1	7446	3	N	22					280
							24	9									
02	9800	X	7768	-0-	-2032	-0-	775	1	6976	3	N	15					295
							17	9									
03	10726	X	9502	-0-	-1224	-0-	946	1	8511	3	N	41	188	1			148
							45	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

10	1009	N	1009	-0-	-0-	-0-	121	1	888	3	N	-0-					54
11	1260	N	778	-0-	-482	-0-	93	1	685	3	N	-0-					54
12	992	N	500	-0-	-492	-0-	60	1	440	3	N	-0-					54
01	1023	N	838	-0-	-185	-0-	101	1	737	3	N	-0-					54
02	728	N	688	-0-	-40	-0-	83	1	605	3	N	-0-					54
*03	1151	N	1151	-0-	-0-	-0-	138	1	1013	3	N	-0-					54

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

10	1705	N	1057	-0-	-648	-0-	94	1	954	3	N	8					113
							9	9									
11	1710	N	1710	-0-	-0-	-0-	152	1	1545	3	N	12					125
							13	9									
12	1694	N	1694	-0-	-0-	-0-	152	1	1529	3	N	12					137
							13	9									
01	1228	N	1228	-0-	-0-	-0-	110	1	1111	3	N	6					143
							7	9									
02	1596	N	845	-0-	-751	-0-	76	1	761	3	N	7					150
							8	9									
03	1705	N	749	-0-	-956	-0-	67	1	676	3	N	5					155
							6	9									

MCMORDIE 90 WELL #: 2 RRCID -> 235840 COMPL. DATE 02/15/2008 TOTAL DEPTH 9430 PERF. 9186 - 9327

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/15/2014 - P&A 05/15/14

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

10	1457	N	1383	-0-	-74	-0-	164	1	1205	3	N	13					167
							14	9									
11	1325	N	1325	-0-	-0-	-0-	156	1	1144	3	N	23					190
							25	9									
12	1426	N	1301	-0-	-125	-0-	154	1	1132	3	N	14					204
							15	9									
01	1395	N	1275	-0-	-120	-0-	150	1	1102	3	N	21					225
							23	9									
02	1267	N	1267	-0-	-0-	-0-	151	1	1110	3	N	5					230
							6	9									
*03	1439	N	1439	-0-	-0-	-0-	172	1	1258	3	N	8					238
							9	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	326	-0-	-15	-0-	39	1	287	3	N	-0-					117
11	330	N	328	-0-	-2	-0-	39	1	289	3	N	-0-					117
12	285	N	285	-0-	-0-	-0-	34	1	251	3	N	-0-					117
01	359	N	359	-0-	-0-	-0-	43	1	316	3	N	-0-					117
02	334	N	334	-0-	-0-	-0-	40	1	294	3	N	-0-					117
03	279	N	185	-0-	-94	-0-	22	1	163	3	N	-0-					117

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

10	1271	N	1160	-0-	-111	-0-	137	1	1003	3	N	18					148
							20	9									
11	1050	N	1006	-0-	-44	-0-	118	1	868	3	N	18					166
							20	9									
12	1068	N	1068	-0-	-0-	-0-	127	1	928	3	N	12					178
							13	9									
01	1147	N	949	-0-	-198	-0-	111	1	818	3	N	18					196
							20	9									
02	952	N	952	-0-	-0-	-0-	112	1	819	3	N	19					215
							21	9									
*03	1055	N	1055	-0-	-0-	-0-	124	1	913	3	N	16					231
							18	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

10	2945	X	2854	-0-	-91	-0-	332	1	2434	3	N	80	195	1			183
							88	9									
11	2850	X	2747	-0-	-103	-0-	316	1	2320	3	N	101					284
							111	9									
12	2852	N	2651	-0-	-201	-0-	308	1	2256	3	N	79	176	1			187
							87	9									
01	2852	N	2727	-0-	-125	-0-	310	1	2273	3	N	131					318
							144	9									
02	2576	N	2576	-0-	-0-	-0-	297	1	2181	3	N	89					407
							98	9									
*03	2890	N	2890	-0-	-0-	-0-	334	1	2446	3	N	100	190	1			317
							110	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

10	1116	N	923	-0-	-193	-0-	110	1	803	3	N	9					222
							10	9									
11	1320	N	638	-0-	-682	-0-	76	1	559	3	N	3					225
							3	9									
12	1054	N	411	-0-	-643	-0-	49	1	360	3	N	2					227
							2	9									
01	930	N	837	-0-	-93	-0-	100	1	736	3	N	1					228
							1	9									
02	888	N	888	-0-	-0-	-0-	106	1	774	3	N	7					235
							8	9									
*03	659	N	659	-0-	-0-	-0-	76	1	561	3	N	20	190	1			65
							22	9									

MCMORDIE 91 WELL #: 3 RRCID -> 244474 COMPL. DATE 10/28/2008 TOTAL DEPTH 9840 PERF. 9198 - 9507

10	0	N	-0-	-0-	-0-	-0-					N	-0-					96
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	0	N	-0-	-0-	-0-	-0-					N	-0-					96
02	0	N	-0-	-0-	-0-	-0-					N	-0-					96
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	96	6			-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5105	-0-	-506	-0-	601	1	4406	3	N	89	183	1			206
							98	9									
11	5190	X	4680	-0-	-510	-0-	551	1	4041	3	N	80	186	1			100
							88	9									
12	5270	X	4537	-0-	-733	-0-	536	1	3933	3	N	62					162
							68	9									
01	5177	X	4460	-0-	-717	-0-	527	1	3861	3	N	65					227
							72	9									
02	4676	X	4362	-0-	-314	-0-	512	1	3751	3	N	90					317
							99	9									
03	5115	X	3932	-0-	-1183	-0-	462	1	3385	3	N	77	192	1			202
							85	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1142	-0-	-284	-0-	127	1	930	3	N	77	184	1			163
							85	9									
11	1028	N	1028	-0-	-0-	-0-	117	1	856	3	N	50					213
							55	9									
12	1488	N	1137	-0-	-351	-0-	126	1	921	3	N	82	180	1			115
							90	9									
01	1147	N	1139	-0-	-8	-0-	120	1	878	3	N	128					243
							141	9									
02	1234	N	1234	-0-	-0-	-0-	132	1	966	3	N	124					367
							136	9									
03	1147	N	1038	-0-	-109	-0-	112	1	823	3	N	94	176	1			285
							103	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2181	-0-	-82	-0-	258	1	1895	3	N	25					265
							28	9									
11	2190	N	2149	-0-	-41	-0-	253	1	1855	3	N	37	185	1			117
							41	9									
12	2170	N	1831	-0-	-339	-0-	216	1	1587	3	N	25					142
							28	9									
01	2170	N	1629	-0-	-541	-0-	194	1	1421	3	N	13					155
							14	9									
02	2016	N	631	-0-	-1385	-0-	75	1	550	3	N	5					160
							6	9									
03	1829	N	1606	-0-	-223	-0-	192	1	1406	3	N	7					167
							8	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	635	-0-	-667	-0-	56	1	575	3	N	4					120
							4	9									
11	514	N	514	-0-	-0-	-0-	46	1	467	3	N	1					121
							1	9									
12	644	N	644	-0-	-0-	-0-	57	1	583	3	N	4					125
							4	9									
01	620	N	559	-0-	-61	-0-	50	1	506	3	N	3					128
							3	9									
02	604	N	604	-0-	-0-	-0-	54	1	548	3	N	2					130
							2	9									
03	651	N	425	-0-	-226	-0-	38	1	384	3	N	3					133
							3	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	712	2	9	9	N	8					89
11	664	N	664	-0-	-0-	-0-	655	2	9	9	N	8					97
12	713	N	678	-0-	-35	-0-	668	2	10	9	N	9					106
01	713	N	503	-0-	-210	-0-	495	2	8	9	N	7					113
*02	616	N	492	-0-	-124	-0-	17	1	472	2	N	3					116
							3	9									
03	682	N	587	-0-	-95	-0-	583	2	4	9	N	4					120

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	675	2			N	-0-					2
11	870	N	622	-0-	-248	-0-	622	2			N	-0-					2
12	744	N	650	-0-	-94	-0-	650	2			N	-0-					2
01	682	N	655	-0-	-27	-0-	655	2			N	-0-					2
02	588	N	569	-0-	-19	-0-	30	1	539	2	N	-0-					2
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	207	2	2	9	N	2					35
11	210	N	125	-0-	-85	-0-	125	2			N	-0-					35
12	186	N	168	-0-	-18	-0-	166	2	2	9	N	2					37
01	217	N	183	-0-	-34	-0-	182	2	1	9	N	1					38
*02	169	N	169	-0-	-0-	-0-	4	1	161	2	N	4					42
							4	9									
*03	155	N	126	-0-	-29	-0-	125	2	1	9	N	1					43

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1224	N	1224	-0-	-0-	-0-	1216	2	8	9	N	7					198
11	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					199
12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					199
01	822	N	822	-0-	-0-	-0-	820	2	2	9	N	2					201
02	594	N	594	-0-	-0-	-0-	8	1	583	2	N	3					204
							3	9									
*03	676	N	676	-0-	-0-	-0-	674	2	2	9	N	2					206

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					45
11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					45
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					45
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					45
02	455	N	455	-0-	-0-	-0-	86	1	369	2	N	-0-					45
03	341	N	249	-0-	-92	-0-	249	2			N	-0-					45

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1793	X	1793	-0-	-0-	-0-	1712	2	81	9	N	74	390	1			197
11	2458	X	2458	-0-	-0-	-0-	2334	2	124	9	N	113					310
12	1705	X	394	-0-	-1311	-0-	361	2	33	9	N	30					340
01	1705	X	167	-0-	-1538	-0-	153	2	14	9	N	13					353
02	1540	X	96	-0-	-1444	-0-	4	1	92	2	N	-0-					353
03	1705	X	77	-0-	-1628	-0-	77	2			N	-0-					353

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					123
11	90	N	-0-	-0-	-90	-0-					N	-0-					123
12	62	N	-0-	-0-	-62	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	28	N	-0-	-0-	-28	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1563	N	1563	-0-	-0-	-0-	1541	2	22	9	N	20					138
11	1650	N	1222	-0-	-428	-0-	1214	2	8	9	N	7					145
12	1798	N	1344	-0-	-454	-0-	1331	2	13	9	N	12					157
01	1550	N	1360	-0-	-190	-0-	1348	2	12	9	N	11					168
02	1195	N	1195	-0-	-0-	-0-	54	1	1130	2	N	10					178
							11	9									
*03	1349	N	1349	-0-	-0-	-0-	1332	2	17	9	N	15					193

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1989	N	1989	-0-	-0-	-0-	1972	2	17	9	N	15					156
11	1614	N	1614	-0-	-0-	-0-	1604	2	10	9	N	9					165
12	1524	N	1524	-0-	-0-	-0-	1505	2	19	9	N	17					182
01	1643	N	1643	-0-	-0-	-0-	1631	2	12	9	N	11					193
*02	1359	N	1359	-0-	-0-	-0-	71	1	1284	2	N	4					197
							4	9									
*03	1682	N	1682	-0-	-0-	-0-	1658	2	24	9	N	22					219

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	233	2	17	9	N	15					197
11	259	N	259	-0-	-0-	-0-	247	2	12	9	N	11					208
12	217	N	153	-0-	-64	-0-	142	2	11	9	N	10					218
01	248	N	161	-0-	-87	-0-	157	2	4	9	N	4					222
*02	252	N	106	-0-	-146	-0-	6	1	99	2	N	1					223
							1	9									
03	155	N	97	-0-	-58	-0-	89	2	8	9	N	7					230

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1265	N	1265	-0-	-0-	-0-	1251	2	14	9	N	13					95
11	1350	N	1022	-0-	-328	-0-	1009	2	13	9	N	12					107
12	1395	N	1240	-0-	-155	-0-	1226	2	14	9	N	13					120
01	1271	N	1137	-0-	-134	-0-	1120	2	17	9	N	15					135
02	1028	N	1028	-0-	-0-	-0-	35	1	982	2	N	10					145
							11	9									
03	1240	N	1236	-0-	-4	-0-	1219	2	17	9	N	15					160

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	620	2	31	9	N	28					245
11	849	N	849	-0-	-0-	-0-	810	2	39	9	N	35					280
12	990	N	990	-0-	-0-	-0-	970	2	20	9	N	18					298
01	1122	N	1122	-0-	-0-	-0-	1078	2	44	9	N	40					338
02	1105	N	1105	-0-	-0-	-0-	17	1	1049	2	N	35					373
							39	9									
*03	1226	N	1226	-0-	-0-	-0-	1180	2	46	9	N	42					415

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

10	1173	N	1173	-0-	-0-	-0-	1153	2	20	9	N	18					83
11	1170	N	1082	-0-	-88	-0-	1063	2	19	9	N	17					100
12	1209	N	1140	-0-	-69	-0-	1120	2	20	9	N	18					118
01	1178	N	1118	-0-	-60	-0-	1101	2	17	9	N	15					133
02	1008	N	964	-0-	-44	-0-	38	1	913	2	N	12					145
							13	9									
03	1147	N	1112	-0-	-35	-0-	1090	2	22	9	N	20					165

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

10	13394	X	13394	-0-	-0-	-0-	13194	2	200	9	N	182	387	1			128
11	DLQ G-10		9874	-0-	9874	9874	9721	2	153	9	N	139					267
12	DLQ G-10		12343	-0-	12343	22217	12171	2	172	9	N	156					423
01	DLQ G-10		12672	-0-	12672	34889	12460	2	212	9	N	193	388	1			228
*02	42731	X	7842	-0-	-34889	-0-	293	1	7446	2	N	94					322
							103	9									
*03	13255	X	13255	-0-	-0-	-0-	680	1	12365	2	N	191	193	1			320
							210	9									

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

10	3782	X	2132	-0-	-1650	-0-	36	1	2084	3	N	10					131
							1	4	11	9							
11	2910	X	1869	-0-	-1041	-0-	37	1	1786	3	N	40					171
							2	4	44	9							
12	2883	X	2484	-0-	-399	-0-	47	1	2387	3	N	44	195	1			20
							2	4	48	9							
01	2139	X	1689	-0-	-450	-0-	25	1	1612	3	N	46					66
							1	4	51	9							
02	1932	X	1673	-0-	-259	-0-	33	1	1638	3	N	-0-					66
							2	4									
03	2480	X	1290	-0-	-1190	-0-	17	1	1255	3	N	15					81
							1	4	17	9							

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

ST. CLAIR (9200) //CONT.// 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34689	X	31569	-0-	-3120	-0-	30920	2	649	9	N	590	968	1			360
11	33390	X	28718	-0-	-4672	-0-	28221	2	497	9	N	452	385	1			427
12	29432	X	29432	-0-	-0-	-0-	28968	2	464	9	N	422	199	1			650
01	32178	X	29286	-0-	-2892	-0-	28757	2	529	9	N	481	789	1			342
02	29064	X	25976	-0-	-3088	-0-	631	1	24901	2	N	404	394	1			352
							444	9									
03	31558	X	28850	-0-	-2708	-0-	418	1	27971	2	N	419	379	1			392
							461	9									

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023	-0-					N	5					18
11	1048	N	1048	-0-	-0-	-0-	1031	2	17	9	N	15	33	1			-0-
12	2294		1087	-0-	-1207	-0-	1087	2			N	-0-					-0-
01	2294		1061	-0-	-1233	-0-	1061	2			N	-0-					-0-
*02	2072		1027	-0-	-1045	-0-	1020	2	7	9	N	6					6
*03	1365	R	1365	-0-	-0-	-0-	1351	2	14	9	N	13					19

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SECOND CREEK (MORROW UPPER) //CONT.// 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1545	-0-	-5	-0-	10	1	1535	2	N	-0-					200
11	1560	N	1510	-0-	-50	-0-	10	1	1498	2	N	2					202
							2	9									
12	1581	N	1510	-0-	-71	-0-	10	1	1499	2	N	1					203
							1	9									
01	1550	N	1246	-0-	-304	-0-	10	1	1230	2	N	5					208
							6	9									
02	1400	N	773	-0-	-627	-0-	10	1	763	2	N	-0-					208
03	1519	N	1393	-0-	-126	-0-	10	1	1375	2	N	7					215
							8	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	630	N	606	-0-	-24	-0-	606	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	560	N	478	-0-	-82	-0-	478	2			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
11	750	N	488	-0-	-262	-0-	488	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	620	N	495	-0-	-125	-0-	495	2			N	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	2			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
11	1140	N	508	-0-	-632	-0-	508	2			N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

10	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
11	1530	N	1500	-0-	-30	-0-	1500	2			N	-0-					-0-
12	1550	N	1516	-0-	-34	-0-	1516	2			N	-0-					-0-
01	1519	N	1495	-0-	-24	-0-	1495	2			N	-0-					-0-
02	1400	N	1329	-0-	-71	-0-	1329	2			N	-0-					-0-
03	1519	N	1240	-0-	-279	-0-	1240	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

10	1174	N	1174	-0-	-0-	-0-	130	1	1044	2	N	-0-					-0-
11	930	N	906	-0-	-24	-0-	130	1	776	2	N	-0-					-0-
12	868	N	806	-0-	-62	-0-	130	1	676	2	N	-0-					-0-
01	1178	N	742	-0-	-436	-0-	130	1	612	2	N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	130	1	836	2	N	-0-					-0-
*03	1059	N	1059	-0-	-0-	-0-	130	1	929	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

10	341	#	121	-0-	-220	-0-	121	3			N	-0-					43
11	402	R	402	-0-	-0-	-0-	402	3			N	-0-					43
12	310	#	235	-0-	-75	-0-	235	3			N	-0-					43
01	124	#	-0-	-0-	-124	-0-					N	-0-					43
02	546	R	546	-0-	-0-	-0-	545	3	1	9	N	1					44
03	403	#	86	-0-	-317	-0-	86	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

10	589	#	272	-0-	-317	-0-	272	3			N	-0-					102
11	570	#	469	-0-	-101	-0-	469	3			N	-0-					102
12	690	R	690	-0-	-0-	-0-	690	3			N	-0-					102
01	857	R	857	-0-	-0-	-0-	857	3			N	-0-					102
02	760	R	760	-0-	-0-	-0-	760	3			N	-0-					102
03	682	#	632	-0-	-50	-0-	632	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

10	1082	R	1082	-0-	-0-	-0-	990	2	92	9	N	84					347
11	962	R	962	-0-	-0-	-0-	919	2	43	9	N	39	171	1			215
12	1023	#	950	-0-	-73	-0-	943	2	7	9	N	6					221
01	1085	#	924	-0-	-161	-0-	914	2	10	9	N	9					230
02	980	#	834	-0-	-146	-0-	826	2	8	9	N	7					237
03	1085	#	858	-0-	-227	-0-	848	2	10	9	N	9					246

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	#	1714	-0-	-301	-0-	1714	3			N	-0-					-0-
11	1950	#	1568	-0-	-382	-0-	1568	3			N	-0-					-0-
12	2030	R	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-
01	1922	#	1737	-0-	-185	-0-	1737	3			N	-0-					-0-
02	1680	#	1221	-0-	-459	-0-	1221	3			N	-0-					-0-
03	2015	#	1669	-0-	-346	-0-	1669	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2171	R	2171	-0-	-0-	-0-	2171	3			N	-0-					140
11	2190	#	2015	-0-	-175	-0-	2015	3			N	-0-					140
12	2356	#	2005	-0-	-351	-0-	2005	3			N	-0-					140
01	2356	#	2022	-0-	-334	-0-	2022	3			N	-0-					140
02	2128	#	1407	-0-	-721	-0-	1407	3			N	-0-					140
03	2170	#	1943	-0-	-227	-0-	1943	3			N	-0-					140

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	R	127	-0-	-0-	-0-	127	3			N	-0-					15
11	14B2	EXT	14	-0-	14	14	14	3			N	-0-					15
12	14B2	EXT	18	-0-	18	32	18	3			N	-0-					15
01	14B2	EXT	5	-0-	5	37	5	3			N	-0-					15
02	14B2	EXT	149	-0-	149	186	74	3	75	9	N	68					83
03	14B2	EXT	315	-0-	315	501	298	3	17	9	N	15					98

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1846	R	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
11	2100	#	1722	-0-	-378	-0-	1722	2			N	-0-					-0-
12	2170	#	1696	-0-	-474	-0-	1696	2			N	-0-					-0-
01	2170	#	1773	-0-	-397	-0-	1773	2			N	-0-					-0-
02	1736	#	1632	-0-	-104	-0-	1632	2			N	-0-					-0-
03	1860	#	1700	-0-	-160	-0-	1700	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	#	2243	-0-	-144	-0-	2243	2			N	-0-					36
11	2250	#	1967	-0-	-283	-0-	1967	2			N	-0-					36
12	2244	R	2244	-0-	-0-	-0-	2244	2			N	-0-	36	7			-0-
01	2232	#	2031	-0-	-201	-0-	2031	2			N	-0-					-0-
02	2016	#	1828	-0-	-188	-0-	1828	2			N	-0-					-0-
03	2232	#	1992	-0-	-240	-0-	1992	2			N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	37	-0-	-366	-0-	37	2			N	-0-					-0-
11	300	#	40	-0-	-260	-0-	40	2			N	-0-					-0-
12	310	#	238	-0-	-72	-0-	238	2			N	-0-					-0-
01	217	#	198	-0-	-19	-0-	198	2			N	-0-					-0-
*02	373	R	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	#	1577	-0-	-66	-0-	39	1	1538	2	N	-0-					-0-
11	1590	#	994	-0-	-596	-0-	30	1	964	2	N	-0-					-0-
12	1643	#	1437	-0-	-206	-0-	31	1	1406	2	N	-0-					-0-
01	1643	#	1304	-0-	-339	-0-	31	1	1273	2	N	-0-					-0-
02	1428	#	768	-0-	-660	-0-	26	1	742	2	N	-0-					-0-
03	1581	#	1416	-0-	-165	-0-	31	1	1385	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2314	R	2314	-0-	-0-	-0-	31	1	2283	2	N	-0-					-0-
11	2070	#	1941	-0-	-129	-0-	30	1	1911	2	N	-0-					-0-
12	2139	#	2039	-0-	-100	-0-	29	1	2010	2	N	-0-					-0-
01	2325	#	1394	-0-	-931	-0-	20	1	1374	2	N	-0-					-0-
02	2100	#	2034	-0-	-66	-0-	26	1	2008	2	N	-0-					-0-
03	2325	#	1862	-0-	-463	-0-	31	1	1831	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	#	1043	-0-	-259	-0-	31	1	1012	2	N	-0-					-0-
11	1080	#	1048	-0-	-32	-0-	30	1	1018	2	N	-0-					-0-
12	1085	#	1073	-0-	-12	-0-	31	1	1042	2	N	-0-					-0-
01	1085	#	589	-0-	-496	-0-	16	1	573	2	N	-0-					-0-
02	1225	R	1225	-0-	-0-	-0-	28	1	1197	2	N	-0-					-0-
03	1085	#	915	-0-	-170	-0-	31	1	884	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
CROWE WELL #: 7058 RRCID -> 068357 COMPL. DATE 09/13/1976 TOTAL DEPTH 7500 PERF. 6899 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/17/2014 - PLUGGED 10/17/14

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	#	2390	-0-	-493	-0-	2390	2			N	-0-					85
11	2790	#	1669	-0-	-1121	-0-	1669	2			N	-0-					85
12	2883	#	2809	-0-	-74	-0-	2809	2			N	-0-					85
01	2926	R	2926	-0-	-0-	-0-	2922	2	4	9	N	4					89
02	2156	#	1547	-0-	-609	-0-	1547	2			N	-0-					89
03	2821	#	2702	-0-	-119	-0-	2702	2			N	-0-					89

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2273	R	2273	-0-	-0-	-0-	130	1	2143	2	N	-0-					200
11	2093	R	2093	-0-	-0-	-0-	130	1	1963	2	N	-0-					200
12	1339	R	1339	-0-	-0-	-0-	130	1	1209	2	N	-0-					200
01	1209	#	949	-0-	-260	-0-	130	1	819	2	N	-0-					200
02	1092	#	861	-0-	-231	-0-	130	1	731	2	N	-0-					200
03	1209	#	1051	-0-	-158	-0-	59	1	992	2	N	-0-					200

ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	392	-0-	-42	-0-	392	2			N	-0-					-0-
11	420	#	375	-0-	-45	-0-	375	2			N	-0-					-0-
12	434	#	385	-0-	-49	-0-	385	2			N	-0-					-0-
01	410	R	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	364	#	354	-0-	-10	-0-	354	2			N	-0-					-0-
03	403	#	371	-0-	-32	-0-	371	2			N	-0-					-0-

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2359	R	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
11	2220	#	1880	-0-	-340	-0-	1880	2			N	-0-					-0-
12	2294	#	1695	-0-	-599	-0-	1695	2			N	-0-					-0-
01	2356	#	2138	-0-	-218	-0-	2138	2			N	-0-					-0-
02	2238	R	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
*03	2525	R	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	127	-0-	-958	-0-	39	1	66	2	N	20					172
							22	9									
11	1080	#	570	-0-	-510	-0-	168	1	234	2	N	153	176	1			149
							168	9									
12	1116	#	544	-0-	-572	-0-	202	1	169	2	N	157	181	1			125
							173	9									
01	1116	#	502	-0-	-614	-0-	202	1	201	2	N	90					215
							99	9									
02	588	#	521	-0-	-67	-0-	202	1	208	2	N	101	181	1			135
							111	9									
03	589	#	516	-0-	-73	-0-	202	1	170	2	N	131					266
							144	9									

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	R	538	-0-	-0-	-0-	202	1	336	2	N	-0-					-0-
11	757	R	757	-0-	-0-	-0-	202	1	555	2	N	-0-					-0-
12	770	R	770	-0-	-0-	-0-	202	1	568	2	N	-0-					-0-
01	527	#	7	-0-	-520	-0-	7	1			N	-0-					-0-
02	700	#	371	-0-	-329	-0-	72	1	299	2	N	-0-					-0-
03	775	#	194	-0-	-581	-0-	194	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	R	717	-0-	-0-	-0-	101	1	605	2	N	10					10
							11	9									
11	674	R	674	-0-	-0-	-0-	108	1	566	2	N	-0-					10
12	1023	#	538	-0-	-485	-0-	130	1	386	2	N	20					30
							22	9									
01	1023	#	511	-0-	-512	-0-	130	1	381	2	N	-0-					30
02	924	#	908	-0-	-16	-0-	130	1	761	2	N	15					45
							17	9									
*03	1020	R	1020	-0-	-0-	-0-	130	1	851	2	N	35					80
							39	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

10	742	R	742	-0-	-0-	-0-	742	2			N	-0-					-0-
11	725	R	725	-0-	-0-	-0-	725	2			N	-0-					-0-
12	618	R	618	-0-	-0-	-0-	618	2			N	-0-					-0-
01	744	#	324	-0-	-420	-0-	324	2			N	-0-					-0-
02	672	#	237	-0-	-435	-0-	237	2			N	-0-					-0-
03	744	#	38	-0-	-706	-0-	38	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

10	1721	R	1721	-0-	-0-	-0-	202	1	1452	2	N	61	184	1			117
							67	9									
11	1620	#	1545	-0-	-75	-0-	202	1	1329	2	N	13					130
							14	9									
12	1674	#	1643	-0-	-31	-0-	202	1	1353	2	N	80					210
							88	9									
01	1674	#	1230	-0-	-444	-0-	163	1	1043	2	N	22					232
							24	9									
02	1512	#	1305	-0-	-207	-0-	159	1	1065	2	N	74	182	1			124
							81	9									
03	1674	#	1562	-0-	-112	-0-	202	1	1302	2	N	53					177
							58	9									

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

10	1922	#	1917	-0-	-5	-0-	1701	2	216	9	N	196	176	1			291
11	1860	#	1824	-0-	-36	-0-	1633	2	191	9	N	174	185	1			280
12	1953	#	1824	-0-	-129	-0-	1666	2	158	9	N	144	183	1			241
01	1953	#	1819	-0-	-134	-0-	1625	2	194	9	N	176	179	1			238
02	1764	#	821	-0-	-943	-0-	631	2	190	9	N	173	179	1			232
03	1922	#	1486	-0-	-436	-0-	1304	2	182	9	N	165	185	1			212

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

10	2418	R	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
11	2409	R	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
12	2378	R	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
01	2418	#	2336	-0-	-82	-0-	2336	2			N	-0-					-0-
02	2240	#	2097	-0-	-143	-0-	2097	2			N	-0-					-0-
03	2480	#	2367	-0-	-113	-0-	2367	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

10	929	R	929	-0-	-0-	-0-	130	1	799	2	N	-0-					-0-
11	810	#	605	-0-	-205	-0-	91	1	514	2	N	-0-					-0-
12	942	R	942	-0-	-0-	-0-	130	1	812	2	N	-0-					-0-
01	930	#	512	-0-	-418	-0-	63	1	449	2	N	-0-					-0-
02	926	R	926	-0-	-0-	-0-	130	1	796	2	N	-0-					-0-
03	930	#	923	-0-	-7	-0-	130	1	793	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2619	R	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
11	1870	R	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
12	1798	#	994	-0-	-804	-0-	994	2			N	-0-					-0-
01	1798	#	564	-0-	-1234	-0-	564	2			N	-0-					-0-
02	1624	#	275	-0-	-1349	-0-	275	2			N	-0-					-0-
03	1798	#	418	-0-	-1380	-0-	418	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	#	1438	-0-	-174	-0-	1438	2			N	-0-					-0-
11	1560	#	1099	-0-	-461	-0-	1099	2			N	-0-					-0-
12	1581	#	1088	-0-	-493	-0-	1088	2			N	-0-					-0-
01	1581	#	1241	-0-	-340	-0-	1241	2			N	-0-					-0-
02	1344	#	931	-0-	-413	-0-	931	2			N	-0-					-0-
03	1426	#	1135	-0-	-291	-0-	1135	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	526	-0-	-125	-0-	526	2			N	-0-					139
11	630	#	550	-0-	-80	-0-	550	2			N	-0-					139
12	651	#	583	-0-	-68	-0-	583	2			N	-0-					139
01	603	R	603	-0-	-0-	-0-	603	2			N	-0-					139
02	538	R	538	-0-	-0-	-0-	538	2			N	-0-					139
03	589	#	488	-0-	-101	-0-	488	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	451	-0-	-14	-0-	451	2			N	-0-					-0-
11	420	#	394	-0-	-26	-0-	394	2			N	-0-					-0-
12	434	#	418	-0-	-16	-0-	418	2			N	-0-					-0-
01	465	#	391	-0-	-74	-0-	391	2			N	-0-					-0-
02	420	#	332	-0-	-88	-0-	332	2			N	-0-					-0-
03	465	#	224	-0-	-241	-0-	224	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9746	R	9746	-0-	-0-	-0-	9746	2			N	-0-					-0-
11	9340	R	9340	-0-	-0-	-0-	9340	2			N	-0-					-0-
12	8825	R	8825	-0-	-0-	-0-	8825	2			N	-0-					-0-
01	9734	#	7900	-0-	-1834	-0-	7900	2			N	-0-					-0-
02	8792	#	6310	-0-	-2482	-0-	6310	2			N	-0-					-0-
03	9734	#	6844	-0-	-2890	-0-	6844	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2714	R	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
11	2579	R	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
12	2661	R	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-
01	2232	#	2135	-0-	-97	-0-	2135	2			N	-0-					-0-
02	2070	R	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
03	2232	#	1894	-0-	-338	-0-	1894	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	454	-0-	-11	-0-	454	2			N	-0-					-0-
11	450	#	411	-0-	-39	-0-	411	2			N	-0-					-0-
12	434	#	404	-0-	-30	-0-	404	2			N	-0-					-0-
01	465	#	366	-0-	-99	-0-	366	2			N	-0-					-0-
02	420	#	325	-0-	-95	-0-	325	2			N	-0-					-0-
03	465	#	444	-0-	-21	-0-	444	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	#	711	-0-	-2	-0-	711	2			N	-0-					-0-
11	720	#	671	-0-	-49	-0-	671	2			N	-0-					-0-
12	744	#	664	-0-	-80	-0-	664	2			N	-0-					-0-
01	744	#	653	-0-	-91	-0-	653	2			N	-0-					-0-
02	644	#	600	-0-	-44	-0-	600	2			N	-0-					-0-
03	713	#	521	-0-	-192	-0-	521	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	#	1495	-0-	-117	-0-	1482	2	13	9	N	12					234
11	1590	#	1532	-0-	-58	-0-	1515	2	17	9	N	15					249
12	1643	#	1503	-0-	-140	-0-	1483	2	20	9	N	18					267
01	1643	#	1483	-0-	-160	-0-	1466	2	17	9	N	15	158	1			124
02	1456	#	1365	-0-	-91	-0-	1348	2	17	9	N	15					139
03	1581	#	1347	-0-	-234	-0-	1327	2	20	9	N	18					157

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038		1174	-0-	-1864	-0-	31	1	1143	2	N	-0-					96
11	2940		1938	-0-	-1002	-0-	30	1	1908	2	N	-0-					96
12	2758	R	2758	-0-	-0-	-0-	29	1	2729	2	N	-0-					96
01	2684	R	2684	-0-	-0-	-0-	28	1	2656	2	N	-0-					96
02	2656	R	2656	-0-	-0-	-0-	28	1	2628	2	N	-0-					96
03	2759	N	2346	-0-	-413	-0-	31	1	2315	2	N	-0-					96

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					17
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					17
12	341	N	327	-0-	-14	-0-	327	2			N	-0-					17
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					17
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					17
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					17

DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-
11	510	N	398	-0-	-112	-0-	398	3			N	-0-					-0-
12	465	N	283	-0-	-182	-0-	283	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1234	N	1234	-0-	-0-	-0-	31	1	1203	2	N	-0-					143
11	1140	N	1108	-0-	-32	-0-	30	1	1078	2	N	-0-					143
12	1240	N	1126	-0-	-114	-0-	29	1	1097	2	N	-0-					143
01	1240	N	1125	-0-	-115	-0-	28	1	1097	2	N	-0-					143
02	1036	N	922	-0-	-114	-0-	26	1	896	2	N	-0-					143
*03	1322	N	1322	-0-	-0-	-0-	31	1	1221	2	N	64					207
							70	9									

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

10	561	N	561	-0-	-0-	-0-	31	1	530	2	N	-0-					170
11	420	N	379	-0-	-41	-0-	30	1	349	2	N	-0-					170
12	465	N	464	-0-	-1	-0-	28	1	436	2	N	-0-					170
01	558	N	287	-0-	-271	-0-	26	1	261	2	N	-0-					170
02	364	N	260	-0-	-104	-0-	26	1	234	2	N	-0-					170
*03	701	N	701	-0-	-0-	-0-	31	1	670	2	N	-0-					170

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

10	1860	X	1695	-0-	-165	-0-	31	1	1664	2	N	-0-					192
11	1650	X	1397	-0-	-253	-0-	30	1	1367	2	N	-0-					192
12	1705	X	1540	-0-	-165	-0-	28	1	1512	2	N	-0-					192
01	1727	X	1727	-0-	-0-	-0-	29	1	1698	2	N	-0-					192
02	1540	X	1108	-0-	-432	-0-	27	1	1081	2	N	-0-					192
03	1705	X	1381	-0-	-324	-0-	31	1	1350	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

10	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-				22
11	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-				22
12	403	N	230	-0-	-173	B	-0-	230	2			N	-0-				22
01	145	N	145	-0-	-0-	B	-0-	37	2	108	9	N	98				120
02	335	N	335	-0-	-0-	B	-0-	1	2	334	9	N	304	357	1		67
03	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT				67

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
11	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
12	682	N	675	-0-	-7 B	-0-	675	2			N	-0-					-0-
01	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
02	644	N	637	-0-	-7 B	-0-	637	2			N	-0-					-0-
*03	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
11	930	N	428	-0-	-502	-0-	428	3			N	-0-					-0-
12	899	N	752	-0-	-147	-0-	752	3			N	-0-					-0-
01	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*03	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	29	-0-	-219	-0-	29	2			N	-0-					27
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					27
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					27
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					27
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					27
03	155	N	53	-0-	-102	-0-	53	2			N	-0-					27

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2341	N	2341	-0-	-0-	-0-	2337	2	4	9	N	4					148
11	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					148
12	2348	N	2348	-0-	-0-	-0-	2329	2	19	9	N	17					165
01	2356	N	2234	-0-	-122	-0-	2220	2	14	9	N	13					178
02	2100	N	2075	-0-	-25	-0-	2071	2	4	9	N	4					182
03	2356	N	2285	-0-	-71	-0-	2272	2	13	9	N	12					194

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO DISPOSAL, INC. 637381
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	140	N	45	-0-	-95	-0-	45	3			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	1025	2			N	-0-					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1023	-0-	-0- B	-0-	31	1	992	2	N	-0-					-0-
11	1020	N	946	-0-	-74 B	-0-	30	1	916	2	N	-0-					-0-
12	1054	N	935	-0-	-119 B	-0-	30	1	905	2	N	-0-					-0-
01	1023	N	964	-0-	-59 B	-0-	29	1	935	2	N	-0-					-0-
02	896	N	746	-0-	-150 B	-0-	26	1	720	2	N	-0-					-0-
*03	1144	N	1144	-0-	-0- B	-0-	31	1	1113	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	137	-0-	-111 B	-0-	137	2			N	-0-					44
11	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					44
12	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					44
01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					44
02	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					44
*03	701	N	701	-0-	-0- B	-0-	699	2	2	9	N	2					46

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115

CHESAPEAKE OPERATING, L.L.C. 147699
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	#	1168	-0-	-72	-0-	1168	2			N	-0-					195
11	1170	R	1170	-0-	-0-	-0-	1170	2			N	-0-					195
12	1054	#	744	-0-	-310	-0-	744	2			N	-0-					195
01	1178	#	704	-0-	-474	-0-	704	2			N	-0-					195
02	1092	#	756	-0-	-336	-0-	756	2			N	-0-					195
03	1209	#	861	-0-	-348	-0-	861	2			N	-0-					195

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	#	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

10	2015	#	920	-0-	-1095	-0-	920	3			N	-0-					111
11	2000	R	2000	-0-	-0-	-0-	2000	3			N	-0-					111
12	1712	R	1712	-0-	-0-	-0-	1712	3			N	-0-					111
01	1395	#	617	-0-	-778	-0-	616	3	1	9	N	1					112
02	1876	#	1170	-0-	-706	-0-	1170	3			N	-0-					112
03	2077	#	1608	-0-	-469	-0-	1608	3			N	-0-					112

CHESAPEAKE OPERATING, L.L.C. 147699
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

10	465	#	461	-0-	-4	-0-	461	2			N	-0-					2
11	450	#	392	-0-	-58	-0-	392	2			N	-0-					2
12	465	#	442	-0-	-23	-0-	442	2			N	-0-					2
01	465	#	407	-0-	-58	-0-	407	2			N	-0-					2
02	420	#	119	-0-	-301	-0-	119	2			N	-0-					2
03	150	#	-0-	-0-	-150	-0-					N	-0-					2

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

10	155	#	133	-0-	-22	-0-	31	1	102	2	N	-0-					215
11	150	#	133	-0-	-17	-0-	30	1	103	2	N	-0-					215
12	155	#	147	-0-	-8	-0-	31	1	116	2	N	-0-					215
01	162	R	162	-0-	-0-	-0-	31	1	131	2	N	-0-					215
02	148	R	148	-0-	-0-	-0-	28	1	120	2	N	-0-					215
*03	163	R	163	-0-	-0-	-0-	31	1	132	2	N	-0-					215

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	#	-0-	-0-	-1581	-0-					N	3	100	1			-0-
11	1530	#	-0-	-0-	-1530	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	R	563	-0-	-0-	-0-	563	2			N	-0-					117
11	559	R	559	-0-	-0-	-0-	559	2			N	-0-					117
12	482	R	482	-0-	-0-	-0-	482	2			N	-0-					117
01	409	R	409	-0-	-0-	-0-	409	2			N	-0-					117
02	504	#	322	-0-	-182	-0-	322	2			N	-0-					117
03	558	#	459	-0-	-99	-0-	459	2			N	-0-					117

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2679	R	2679	-0-	-0-	-0-	2679	2			N	-0-					131
11	2280	#	1997	-0-	-283	-0-	1997	2			N	-0-					131
12	2682	R	2682	-0-	-0-	-0-	2682	2			N	-0-					131
01	2356	#	2240	-0-	-116	-0-	2240	2			N	-0-					131
*02	2471	R	2471	-0-	-0-	-0-	2471	2			N	-0-					131
03	2356	#	2140	-0-	-216	-0-	2140	2			N	-0-					131

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	365	-0-	-100	-0-	365	2			N	-0-					-0-
11	450	#	359	-0-	-91	-0-	359	2			N	-0-					-0-
12	410	R	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	403	#	334	-0-	-69	-0-	334	2			N	-0-					-0-
02	364	#	273	-0-	-91	-0-	273	2			N	-0-					-0-
03	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3362	-0-	-544	-0-	113	1	3249	2	N	-0-					-0-
11	3780	X	2911	-0-	-869	-0-	130	1	2781	2	N	-0-					-0-
12	3906	X	2754	-0-	-1152	-0-	130	1	2624	2	N	-0-					-0-
01	3906	X	2668	-0-	-1238	-0-	130	1	2538	2	N	-0-					-0-
02	3528	X	2310	-0-	-1218	-0-	130	1	2180	2	N	-0-					-0-
03	3348	X	2376	-0-	-972	-0-	130	1	2246	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
11	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	412	-0-	-22	-0-	412	2			N	-0-					44
11	390	N	379	-0-	-11	-0-	379	2			N	-0-					44
12	403	N	375	-0-	-28	-0-	375	2			N	-0-					44
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					44
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					44
*03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					44

DAVIS, TRAVIS H. GAS 206850
JARVIS WELL #: 1 RRCID -> 086075 COMPL. DATE 06/30/1979 TOTAL DEPTH 6300 PERF. 6052 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	8	-0-	-23	-0-	8	1			N	-0-					-0-
11	12	X	8	-0-	-4	-0-	8	2			N	-0-					-0-
12	12	X	5	-0-	-7	-0-	5	2			N	-0-					-0-
01	10	X	3	-0-	-7	-0-	3	2			N	-0-					-0-
02	8	X	5	-0-	-3	-0-	5	1			N	-0-					-0-
03	8	X	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	103	-0-	-858	-0-	103	2			N	-0-					118
11	930	X	87	-0-	-843	-0-	87	2			N	-0-					118
12	682	X	124	-0-	-558	-0-	124	2			N	-0-					118
01	682	X	197	-0-	-485	-0-	197	2			N	-0-					118
02	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					118
03	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					118

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	423	-0-	-414	-0-	423	2			N	-0-					102
11	750	X	212	-0-	-538	-0-	212	2			N	-0-					102
12	775	X	386	-0-	-389	-0-	386	2			N	-0-					102
01	775	X	728	-0-	-47	-0-	728	2			N	-0-					102
02	835	X	835	-0-	-0-	-0-	835	2			N	-0-					102
*03	939	X	939	-0-	-0-	-0-	939	2			N	-0-					102

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1781	-0-	-1226	-0-	989	1	701	2	N	83	181	1			102
							91	9									
11	1980	X	1455	-0-	-525	-0-	837	1	554	2	N	58					160
							64	9									
12	1705	X	1475	-0-	-230	-0-	953	1	424	2	N	89	192	1			57
							98	9									
01	1767	X	1139	-0-	-628	-0-	725	1	348	2	N	60					117
							66	9									
02	1596	X	139	-0-	-1457	-0-	130	2	9	9	N	8					125
03	1767	X	150	-0-	-1617	-0-	117	2	33	9	N	30					155

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7782	X	7782	-0-	-0-	-0-	7661	2	121	9	N	110	193	1			141
11	7362	X	7362	-0-	-0-	-0-	7234	2	128	9	N	116	188	1			69
12	7624	X	7624	-0-	-0-	-0-	7462	2	162	9	N	147	31	1			185
01	7572	X	7572	-0-	-0-	-0-	7411	2	161	9	N	146	191	1			140
02	6757	X	6757	-0-	-0-	-0-	6629	2	128	9	N	116					256
*03	7126	X	7126	-0-	-0-	-0-	7003	2	123	9	N	112	189	1			179

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10933	X	10933	-0-	-0-	-0-	1053	1	9764	2	N	105	189	1			98
							116	9									
11	9508	X	9508	-0-	-0-	-0-	1041	1	8357	2	N	100					198
							110	9									
12	8789	X	8789	-0-	-0-	-0-	1037	1	7611	2	N	128	231	1			95
							141	9									
01	6051	X	6051	-0-	-0-	-0-	845	1	5123	2	N	75					170
							83	9									
02	3889	X	3889	-0-	-0-	-0-	690	1	3143	2	N	51					221
							56	9									
*03	5817	X	5817	-0-	-0-	-0-	877	1	4865	2	N	68					289
							75	9									

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	14	1			85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

10	1395	X	1314	-0-	-81	-0-	1219	2	95	9	N	86					170
11	1350	X	677	-0-	-673	-0-	645	2	32	9	N	29	186	1			13
12	1271	X	679	-0-	-592	-0-	679	2			N	-0-					13
01	1302	X	482	-0-	-820	-0-	482	2			N	-0-					13
02	1176	X	507	-0-	-669	-0-	507	2			N	-0-					13
03	1302	X	470	-0-	-832	-0-	450	2	20	9	N	18					31

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

10	126	N	126	-0-	-0-	-0-	112	2	14	9	N	13					33
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					33
12	313	N	313	-0-	-0-	-0-	261	2	52	9	N	47					80
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					80
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					80
03	310	N	94	-0-	-216	-0-	94	2			N	-0-					80

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237

PLUGGED AND ABANDONED_____ 08/18/2010

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

10	4030	X	3821	-0-	-209	-0-	3821	2			N	-0-					46
11	4050	X	3701	-0-	-349	-0-	3701	2			N	-0-					46
12	4185	X	3926	-0-	-259	-0-	3926	2			N	-0-					46
01	4185	X	3788	-0-	-397	-0-	3787	2	1	9	N	1					47
*02	3556	X	3390	-0-	-166	-0-	3390	2			N	-0-					47
03	3937	X	3705	-0-	-232	-0-	3705	2			N	-0-					47

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

10	3627	X	2737	-0-	-890	-0-	2737	2			N	-0-					195
11	3510	X	2855	-0-	-655	-0-	2855	2			N	-0-					195
12	3131	X	2634	-0-	-497	-0-	2634	2			N	-0-					195
01	3131	X	2700	-0-	-431	-0-	2700	2			N	-0-					195
*02	2660	X	2456	-0-	-204	-0-	2456	2			N	-0-					195
03	2945	X	2570	-0-	-375	-0-	2570	2			N	-0-					195

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

10	4526	X	4094	-0-	-432	-0-	4068	2	26	9	N	24					168
11	4350	X	3969	-0-	-381	-0-	3905	2	64	9	N	58					226
12	4309	X	4099	-0-	-210	-0-	4013	2	86	9	N	78	183	1			121
01	4309	X	3813	-0-	-496	-0-	3761	2	52	9	N	47					168
*02	3752	X	3447	-0-	-305	-0-	3425	2	22	9	N	20					188
03	4092	X	4075	-0-	-17	-0-	4054	2	21	9	N	19					207

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

10	4805	X	4740	-0-	-65	-0-	4616	3	124	9	N	113	202	1			72
11	4650	X	4429	-0-	-221	-0-	4268	3	161	9	N	146					218
12	4708	X	4708	-0-	-0-	-0-	4640	3	68	9	N	62	186	1			94
01	4743	X	4547	-0-	-196	-0-	4489	3	58	9	N	53					147
*02	4284	X	4030	-0-	-254	-0-	3983	2	47	9	N	43					190
03	4743	X	4533	-0-	-210	-0-	4483	3	50	9	N	45					235

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

10	1860	X	1715	-0-	-145	-0-	1715	3			N	-0-					161
11	1830	X	1606	-0-	-224	-0-	1606	3			N	-0-					161
12	1891	X	1680	-0-	-211	-0-	1680	3			N	-0-					161
01	1891	X	1670	-0-	-221	-0-	1670	3			N	-0-					161
*02	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					161
03	1705	X	1636	-0-	-69	-0-	1636	3			N	-0-					161

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

10	1519	X	1001	-0-	-518	-0-	984	3	17	9	N	15					96
11	1470	X	819	-0-	-651	-0-	681	3	138	9	N	125					221
12	775	X	526	-0-	-249	-0-	498	3	28	9	N	25	186	1			60
01	992	X	247	-0-	-745	-0-	244	3	3	9	N	3					63
*02	896	X	687	-0-	-209	-0-	685	2	2	9	N	2					65
03	992	X	843	-0-	-149	-0-	843	3			N	-0-					65

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

10	2325	X	1967	-0-	-358	-0-	1937	3	30	9	N	27					135
11	2220	X	1760	-0-	-460	-0-	1710	3	50	9	N	45					180
12	1860	X	1849	-0-	-11	-0-	1765	3	84	9	N	76	184	1			72
01	1953	X	1755	-0-	-198	-0-	1732	3	23	9	N	21					93
*02	1764	X	1612	-0-	-152	-0-	1588	2	24	9	N	22					115
03	1953	X	1769	-0-	-184	-0-	1739	3	30	9	N	27					142

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

10	5146	X	4467	-0-	-679	-0-	4339	2	128	9	N	116	197	1			96
11	4740	X	3977	-0-	-763	-0-	3938	2	39	9	N	35					131
12	4712	X	4038	-0-	-674	-0-	3900	2	138	9	N	125	186	1			70
01	4712	X	3848	-0-	-864	-0-	3817	2	31	9	N	28					98
*02	4032	X	3475	-0-	-557	-0-	3423	2	52	9	N	47					145
03	4464	X	4228	-0-	-236	-0-	4148	2	80	9	N	73					218

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

10	155	X	120	-0-	-35	-0-	120	3			N	-0-					209
11	105	X	105	-0-	-0-	-0-	105	3			N	-0-					209
12	155	X	51	-0-	-104	-0-	51	3			N	-0-					209
01	155	X	60	-0-	-95	-0-	60	3			N	-0-					209
*02	140	X	64	-0-	-76	-0-	64	2			N	-0-					209
03	124	X	98	-0-	-26	-0-	98	3			N	-0-					209

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

10	3472	X	3289	-0-	-183	-0-	3281	2	8	9	N	7					76
11	3390	X	3141	-0-	-249	-0-	3135	2	6	9	N	5					81
12	3503	X	3034	-0-	-469	-0-	3032	2	2	9	N	2					83
01	3503	X	3044	-0-	-459	-0-	3033	2	11	9	N	10					93
*02	2968	X	2670	-0-	-298	-0-	2648	2	22	9	N	20					113
03	3286	X	3034	-0-	-252	-0-	2995	2	39	9	N	35					148

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

10	3565	X	3500	-0-	-65	-0-	3445	3	55	9	N	50					175
11	3360	X	2793	-0-	-567	-0-	2751	3	42	9	N	38					213
12	3472	X	3175	-0-	-297	-0-	3145	3	30	9	N	27					240
01	3503	X	3295	-0-	-208	-0-	3265	3	30	9	N	27	200	1			67
*02	3164	X	2771	-0-	-393	-0-	2746	2	25	9	N	23					90
*03	3722	X	3722	-0-	-0-	-0-	3667	3	55	9	N	50					140

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

10	5101	X	5101	-0-	-0-	-0-	5101	3			N	-0-					110
11	4920	X	4713	-0-	-207	-0-	4713	3			N	-0-					110
12	5208	X	4803	-0-	-405	-0-	4786	3	17	9	N	15					125
01	5208	X	4862	-0-	-346	-0-	4840	3	22	9	N	20					145
*02	4704	X	4183	-0-	-521	-0-	4166	2	17	9	N	15					160
03	5115	X	4530	-0-	-585	-0-	4500	3	30	9	N	27					187

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3687	-0-	-436	-0-	3631	2	56	9	N	51					162
11	4050	X	3349	-0-	-701	-0-	3306	2	43	9	N	39					201
12	4185	X	3539	-0-	-646	-0-	3486	2	53	9	N	48	180	1			69
01	4185	X	3415	-0-	-770	-0-	3368	2	47	9	N	43					112
*02	3416	X	2887	-0-	-529	-0-	2840	2	47	9	N	43					155
03	3689	X	2844	-0-	-845	-0-	2787	2	57	9	N	52					207

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2184	-0-	-575	-0-	2134	3	50	9	N	45					161
11	2220	X	1722	-0-	-498	-0-	1661	3	61	9	N	55					216
12	2294	X	1609	-0-	-685	-0-	1561	3	48	9	N	44	193	1			67
01	2294	X	1520	-0-	-774	-0-	1475	3	45	9	N	41					108
*02	1960	X	1763	-0-	-197	-0-	1715	2	48	9	N	44					152
*03	2201	X	2201	-0-	-0-	-0-	2126	3	75	9	N	68					220

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3070	-0-	-185	-0-	3070	2			N	-0-					57
11	3480	X	2906	-0-	-574	-0-	2906	2			N	-0-					57
12	3596	X	2654	-0-	-942	-0-	2654	2			N	-0-					57
01	3596	X	2623	-0-	-973	-0-	2617	2	6	9	N	5					62
*02	3136	X	2040	-0-	-1096	-0-	2040	2			N	-0-					62
03	3069	X	2820	-0-	-249	-0-	2800	2	20	9	N	18					80

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2429	X	2429	-0-	-0-	-0-	2260	2	169	9	N	154	203	1			116
11	2430	X	1733	-0-	-697	-0-	1691	2	42	9	N	38					154
12	2728	X	2041	-0-	-687	-0-	1920	2	121	9	N	110	181	1			83
01	2728	X	1780	-0-	-948	-0-	1752	2	28	9	N	25					108
*02	2464	X	1550	-0-	-914	-0-	1511	2	39	9	N	35					143
03	2418	X	1485	-0-	-933	-0-	1435	2	50	9	N	45					188

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2696	-0-	-156	-0-	2670	3	26	9	N	24					141
11	2760	X	2201	-0-	-559	-0-	2159	3	42	9	N	38					179
12	2759	X	2213	-0-	-546	-0-	2097	3	116	9	N	105	203	1			81
01	2759	X	2505	-0-	-254	-0-	2431	3	74	9	N	67					148
*02	2492	X	1693	-0-	-799	-0-	1628	2	65	9	N	59					207
03	2697	X	2470	-0-	-227	-0-	2431	3	39	9	N	35					242

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4629	X	4629	-0-	-0-	-0-	4568	2	61	9	N	55					187
11	3991	X	3991	-0-	-0-	-0-	3959	2	32	9	N	29					216
12	3906	X	3335	-0-	-571	-0-	3270	2	65	9	N	59	189	1			86
01	3906	X	3703	-0-	-203	-0-	3652	2	51	9	N	46					132
*02	3528	X	2672	-0-	-856	-0-	2622	2	50	9	N	45					177
03	3906	X	3347	-0-	-559	-0-	3303	2	44	9	N	40					217

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	3978	-0-	-2067	-0-	3950	2	28	9	N	25					154
11	5820	X	3758	-0-	-2062	-0-	3711	2	47	9	N	43					197
12	5828	X	2719	-0-	-3109	-0-	2686	2	33	9	N	30	175	1			52
01	5704	X	3459	-0-	-2245	-0-	3420	2	39	9	N	35					87
*02	3836	X	3140	-0-	-696	-0-	3089	2	51	9	N	46					133
03	3968	X	3496	-0-	-472	-0-	3437	2	59	9	N	54					187

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3248	X	3248	-0-	-0-	-0-	3191	2	57	9	N	52					144
11	2781	X	2781	-0-	-0-	-0-	2727	2	54	9	N	49					193
12	3379	X	2912	-0-	-467	-0-	2912	2			N	-0-					193
01	3379	X	2694	-0-	-685	-0-	2694	2			N	-0-					193
*02	3052	X	2126	-0-	-926	-0-	2126	2			N	-0-					193
03	3255	X	1482	-0-	-1773	-0-	1482	2			N	-0-					193

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4014	X	4014	-0-	-0-	-0-	3958	2	56	9	N	51					167
11	3879	X	3879	-0-	-0-	-0-	3824	2	55	9	N	50					217
12	4154	X	3272	-0-	-882	-0-	3210	2	62	9	N	56	186	1			87
01	4154	X	4094	-0-	-60	-0-	4010	2	84	9	N	76					163
*02	3752	X	3395	-0-	-357	-0-	3316	2	79	9	N	72					235
03	3999	X	2686	-0-	-1313	-0-	2629	2	57	9	N	52					287

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4136	-0-	-421	-0-	4089	3	47	9	N	43					162
11	4380	X	3685	-0-	-695	-0-	3655	3	30	9	N	27					189
12	4340	X	3722	-0-	-618	-0-	3683	3	39	9	N	35	174	1			50
01	4340	X	3495	-0-	-845	-0-	3464	3	31	9	N	28					78
*02	3808	X	3265	-0-	-543	-0-	3248	2	17	9	N	15					93
03	4123	X	3557	-0-	-566	-0-	3525	3	32	9	N	29					122

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	894	-0-	-4965	-0-	894	3			N	-0-					50
11	5670	X	5428	-0-	-242	-0-	5332	3	96	9	N	87					137
12	6189	X	6189	-0-	-0-	-0-	6102	3	87	9	N	79					216
01	6040	X	6040	-0-	-0-	-0-	5985	3	55	9	N	50	184	1			82
*02	5484	X	5484	-0-	-0-	-0-	5433	2	51	9	N	46					128
*03	6491	X	6491	-0-	-0-	-0-	6447	3	44	9	N	40					168

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1432	-0-	-769	-0-	214	1	1171	2	N	43					165
							47	9									
11	1800	X	689	-0-	-1111	-0-	46	1	643	2	N	-0-					165
12	1767	X	799	-0-	-968	-0-	711	2	88	9	N	80	200	1			45
01	1767	X	1136	-0-	-631	-0-	1136	2			N	-0-					45
02	1288	X	1049	-0-	-239	-0-	92	1	921	2	N	33					78
							36	9									
03	1426	X	1388	-0-	-38	-0-	153	1	1129	2	N	96					174
							106	9									

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2199	N	2199	-0-	-0-	-0-	477	1	1635	2	N	79	186	1			129
							87	9									
11	2040	N	1489	-0-	-551	-0-	384	1	1042	2	N	57					186
							63	9									
12	2263	N	2263	-0-	-0-	-0-	460	1	1730	2	N	66					252
							73	9									
01	2170	N	2110	-0-	-60	-0-	346	1	1702	2	N	56					308
							62	9									
02	1770	N	1770	-0-	-0-	-0-	294	1	1388	2	N	80					388
							88	9									
*03	2323	N	2323	-0-	-0-	-0-	415	1	1816	2	N	84	188	1			284
							92	9									

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1378	-0-	-420	-0-	1378	2			N	-0-					150
11	1590	N	1159	-0-	-431	-0-	1153	2	6	9	N	5					155
12	1457	N	1197	-0-	-260	-0-	1193	2	4	9	N	4					159
01	1364	N	903	-0-	-461	-0-	892	2	11	9	N	10					169
02	1092	N	570	-0-	-522	-0-	567	2	3	9	N	3					172
03	1209	N	659	-0-	-550	-0-	656	2	3	9	N	3					175

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1505	-0-	-76	-0-	1505	2			N	-0-					42
11	1770	N	1525	-0-	-245	-0-	1525	2			N	-0-					42
12	1581	N	1571	-0-	-10	-0-	1570	2	1	9	N	1					43
01	1519	N	1033	-0-	-486	-0-	1029	2	4	9	N	4					47
02	1428	N	1059	-0-	-369	-0-	1056	2	3	9	N	3					50
03	1581	N	1555	-0-	-26	-0-	1555	2			N	-0-					50

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5435	X	5435	-0-	-0-	-0-	5429	2	6	9	N	5					152
11	5250	X	4814	-0-	-436	-0-	4811	2	3	9	N	3					155
12	5673	X	5291	-0-	-382	-0-	5289	2	2	9	N	2					157
01	5673	X	5062	-0-	-611	-0-	5055	2	7	9	N	6					163
02	5124	X	4784	-0-	-340	-0-	4783	2	1	9	N	1					164
*03	5452	X	5452	-0-	-0-	-0-	5430	2	22	9	N	20	169	1			15

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2220	-0-	-229	-0-	2220	2			N	-0-					28
11	1980	N	1875	-0-	-105	-0-	1875	2			N	-0-					28
12	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					28
01	2232	N	1911	-0-	-321	-0-	1911	2			N	-0-					28
02	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					28
03	2139	N	1710	-0-	-429	-0-	1710	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					139
11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					139
12	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					139
01	3100	N	3621	-0-	521	521	3621	2			N	-0-					139
02	1814	N	1293	-0-	-521	-0-	1293	2			N	-0-					139
*03	3100	N	4304	-0-	1204	1204	4304	2			N	-0-					139

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (DOWNTHROWN, MORROW) //CONT.// 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3472	-0-	-434	-0-	3472	3			N	-0-					97
11	3810	X	2978	-0-	-832	-0-	2978	3			N	-0-					97
12	3937	X	2917	-0-	-1020	-0-	2915	3	2	9	N	2					99
01	3937	X	2737	-0-	-1200	-0-	2716	3	21	9	N	19					118
*02	3276	X	2075	-0-	-1201	-0-	2075	2			N	-0-					118
03	3472	X	2695	-0-	-777	-0-	2695	3			N	-0-					118

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	#	1359	-0-	-5	-0-	1342	2	17	9	N	15					65
11	1500	#	1351	-0-	-149	-0-	1180	2	171	9	N	155					220
12	1550	#	1186	-0-	-364	-0-	1186	2			N	-0-					220
01	1550	#	1191	-0-	-359	-0-	1191	2			N	-0-					220
02	1288	#	917	-0-	-371	-0-	917	2			N	-0-					220
03	1395	#	1110	-0-	-285	-0-	1110	2			N	-0-					220

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4288	X	4288	-0-	-0-	-0-	5	1	4215	2	N	62	15	8			67
							68	9									
11	4140	X	3858	-0-	-282	-0-	5	1	3842	2	N	10					77
							11	9									
12	4433	X	4203	-0-	-230	-0-	31	1	4078	2	N	85	37	8			125
							94	9									
01	4433	X	3340	-0-	-1093	-0-	31	1	3234	2	N	68					193
							75	9									
02	4004	X	3443	-0-	-561	-0-	28	1	3317	2	N	89	170	1	35	8	77
							98	9									
03	4278	X	3749	-0-	-529	-0-	31	1	3675	2	N	39	11	8			105
							43	9									

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	3923	-0-	-1347	-0-	434	1	3459	2	N	27					122
							30	9									
11	5100	X	1748	-0-	-3352	-0-	420	1	1316	2	N	11					133
							12	9									
12	5270	X	4656	-0-	-614	-0-	434	1	3983	2	N	217					350
							239	9									
01	4898	X	4132	-0-	-766	-0-	31	1	4082	2	N	17	181	1			186
							19	9									
02	3556	X	3329	-0-	-227	-0-	28	1	3183	2	N	107					293
							118	9									
03	4650	X	2000	-0-	-2650	-0-	1968	2	32	9	N	29					322

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	253	-0-	-336	-0-	124	1	129	2	N	-0-					154
11	570	X	245	-0-	-325	-0-	120	1	125	2	N	-0-					154
12	589	X	252	-0-	-337	-0-	124	1	128	2	N	-0-					154
01	434	X	249	-0-	-185	-0-	124	1	125	2	N	-0-					154
02	242	X	242	-0-	-0-	-0-	112	1	130	2	N	-0-					154
*03	679	X	679	-0-	-0-	-0-	124	1	555	2	N	-0-					154

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3424	-0-	-854	-0-	3424	2			N	-0-					202
11	4140	X	1873	-0-	-2267	-0-	1873	2			N	-0-					202
12	4278	X	2338	-0-	-1940	-0-	2338	2			N	-0-					202
01	4185	X	2549	-0-	-1636	-0-	2542	2	7	9	N	6	6	8			202
02	3584	X	1938	-0-	-1646	-0-	1938	2			N	-0-					202
*03	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					202

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4689	-0-	-240	-0-	4689	2			N	-0-					155
11	5461	X	5461	-0-	-0-	-0-	5461	2			N	-0-					155
12	5053	X	4883	-0-	-170	-0-	4883	2			N	-0-					155
01	5466	X	5466	-0-	-0-	-0-	5466	2			N	-0-					155
02	5096	X	4567	-0-	-529	-0-	4567	2			N	-0-					155
03	5642	X	4485	-0-	-1157	-0-	4485	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	329	-0-	-105	-0-	329	2			N	-0-					126
11	330	N	317	-0-	-13	-0-	317	2			N	-0-					126
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					126
01	341	N	233	-0-	-108	-0-	233	2			N	-0-					126
*02	308	N	288	-0-	-20	-0-	288	2			N	-0-	126	7			-0-
03	341	N	278	-0-	-63	-0-	278	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	60	1	618	2	N	-0-					22
11	680	N	680	-0-	-0-	-0-	58	1	622	2	N	-0-					22
12	702	N	702	-0-	-0-	-0-	62	1	640	2	N	-0-					22
01	682	N	679	-0-	-3	-0-	60	1	619	2	N	-0-					22
02	644	N	425	-0-	-219	-0-	42	1	383	2	N	-0-					22
*03	742	N	742	-0-	-0-	-0-	62	1	680	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
12	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
02	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
*03	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	1106	-0-	-1467	-0-	1106	2			N	-0-					-0-
11	2070	N	1759	-0-	-311	-0-	1759	2			N	-0-					-0-
12	2232	N	2113	-0-	-119	-0-	2113	2			N	-0-					-0-
01	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
02	1652	N	1376	-0-	-276	-0-	1376	2			N	-0-					-0-
03	2108	N	1796	-0-	-312	-0-	1796	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	31	1	469	2	N	-0-					61
11	450	N	409	-0-	-41	-0-	30	1	379	2	N	-0-					61
12	432	N	432	-0-	-0-	-0-	31	1	401	2	N	-0-					61
01	496	N	349	-0-	-147	-0-	20	1	329	2	N	-0-					61
02	582	N	582	-0-	-0-	-0-	27	1	555	2	N	-0-					61
*03	528	N	528	-0-	-0-	-0-	31	1	497	2	N	-0-					61

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0-	-0-	31	1	308	2	N	-0-					27
11	337	N	337	-0-	-0-	-0-	30	1	307	2	N	-0-					27
12	326	N	326	-0-	-0-	-0-	30	1	296	2	N	-0-					27
01	341	N	211	-0-	-130	-0-	13	1	198	2	N	-0-					27
02	308	N	120	-0-	-188	-0-	8	1	112	2	N	-0-					27
*03	487	N	487	-0-	-0-	-0-	30	1	457	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1749	-0-	-235	-0-	30	1	1719	2	N	-0-					83
11	1890	N	1658	-0-	-232	-0-	25	1	1631	2	N	2					85
							2	9									
12	1953	N	1885	-0-	-68	-0-	29	1	1856	2	N	-0-					85
01	1736	N	1626	-0-	-110	-0-	24	1	1588	2	N	13					98
							14	9									
02	1540	N	1390	-0-	-150	-0-	25	1	1354	2	N	10					108
							11	9									
*03	2150	N	2150	-0-	-0-	-0-	30	1	2120	2	N	-0-					108

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
11	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
02	364	N	223	-0-	-141	-0-	223	2			N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1401	-0-	-304	-0-	1282	2	119	9	N	108					228
11	2010	N	1069	-0-	-941	-0-	1069	2			N	-0-					228
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					228
01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					228
*02	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					228
03	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					228

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2323	-0-	-219	-0-	2316	3	7	9	N	6					119
11	2550	N	2180	-0-	-370	-0-	2180	3			N	-0-					119
12	2418	N	2242	-0-	-176	-0-	2242	3			N	-0-					119
01	2325	N	2202	-0-	-123	-0-	2202	3			N	-0-					119
02	2044	N	1925	-0-	-119	-0-	1925	3			N	-0-					119
03	2232	N	2138	-0-	-94	-0-	2138	3			N	-0-					119

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
12	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
01	775	N	721	-0-	-54	-0-	721	2			N	-0-					-0-
02	700	N	646	-0-	-54	-0-	646	2			N	-0-					-0-
*03	744	N	657	-0-	-87	-0-	657	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	644	-0-	-69	-0-	644	2			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
02	672	N	634	-0-	-38	-0-	634	2			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	252	N	192	-0-	-60	-0-	192	3			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	22					232
11	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					232
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					232
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					232
02	28	N	3	-0-	-25 B	-0-	3	2			N	-0-					232
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					232

SMITH PERRYTON (7600) //CONT.// 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

10	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					7
11	2764	X	2764	-0-	-0-	-0-	2753	3	11	9	N	10					17
12	2075	X	2075	-0-	-0-	-0-	2049	3	26	9	N	24					41
01	2378	X	2378	-0-	-0-	-0-	2369	3	9	9	N	8					49
02	1951	X	1951	-0-	-0-	-0-	1941	3	10	9	N	9					58
*03	1044	X	1044	-0-	-0-	-0-	1043	3	1	9	N	1					59

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	434	N	295	-0-	-139	-0-	295	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	2			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	3873	-0-	-1521	-0-	3856	2	17	9	N	15					170
11	5220	X	3503	-0-	-1717	-0-	3499	2	4	9	N	4	4	8			170
12	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					170
01	4619	X	2736	-0-	-1883	-0-	2716	2	20	9	N	18					188
02	3780	X	3198	-0-	-582	-0-	3174	2	24	9	N	22					210
*03	4178	X	4178	-0-	-0-	-0-	4116	2	62	9	N	56					266

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	403	-0-	-372	-0-	403	3			N	-0-					25
11	750	#	237	-0-	-513	-0-	237	3			N	-0-					25
12	775	#	436	-0-	-339	-0-	436	3			N	-0-					25
01	775	#	429	-0-	-346	-0-	429	3			N	-0-					25
02	700	#	411	-0-	-289	-0-	411	3			N	-0-					25
03	434	#	378	-0-	-56	-0-	378	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

10	11439	X	8582	-0-	-2857	-0-	8582	2			N	-0-					184
11	10260	X	8898	-0-	-1362	-0-	8898	2			N	-0-					184
12	8168	X	8168	-0-	-0-	-0-	8134	2	34	9	N	31					215
01	9951	X	8119	-0-	-1832	-0-	8104	2	15	9	N	14					229
02	8316	X	6246	-0-	-2070	-0-	6243	2	3	9	N	3					232
03	9207	X	7311	-0-	-1896	-0-	7302	2	9	9	N	8					240

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

10	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
11	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	775	N	299	-0-	-476	-0-	299	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

10	1860	N	1578	-0-	-282	-0-	260	1	1267	2	N	46					99
							51	9									
11	1720	N	1720	-0-	-0-	-0-	280	1	1440	2	N	-0-					99
12	1860	N	1836	-0-	-24	-0-	310	1	1526	2	N	-0-					99
01	1591	N	1591	-0-	-0-	-0-	280	1	1311	2	N	-0-					99
02	1693	N	1693	-0-	-0-	-0-	280	1	1413	2	N	-0-					99
03	1829	N	1782	-0-	-47	-0-	300	1	1482	2	N	-0-					99

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

10	1085	N	866	-0-	-219	-0-	866	2			N	-0-					126
11	990	N	898	-0-	-92	-0-	898	2			N	-0-					126
12	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					126
01	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					126
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					126
*03	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					126

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					45
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					45
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					45
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					45
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					45
03	93	N	34	-0-	-59	-0-	34	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3717	R	3717	-0-	-0-	-0-	3714	3	3	9	N	3					162
11	3810	R	3810	-0-	-0-	-0-	3807	3	3	9	N	3					165
12	3692	R	3692	-0-	-0-	-0-	3688	3	4	9	N	4					169
01	3244	R	3244	-0-	-0-	-0-	3242	3	2	9	N	2					171
02	3567	R	3567	-0-	-0-	-0-	3567	3			N	-0-					171
*03	3482	R	3482	-0-	-0-	-0-	3478	3	4	9	N	4	1	1	1	8	173

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
03	744	N	715	-0-	-29	-0-	715	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TURNER ENERGY SERVICES, LLC 873494
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	#	630	-0-	-517	-0-	104	1	526	2	N	-0-					124
11	1080	#	653	-0-	-427	-0-	175	1	478	2	N	-0-					124
12	1116	#	749	-0-	-367	-0-	202	1	547	2	N	-0-					124
01	1023	#	674	-0-	-349	-0-	111	1	563	2	N	-0-					124
02	924	#	624	-0-	-300	-0-	130	1	494	2	N	-0-					124
03	744	#	351	-0-	-393	-0-	111	1	240	2	N	-0-					124

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1129	N	1129	-0-	-0-	-0-	1125	2	4	9	N	4					88
11	1061	N	1061	-0-	-0-	-0-	1057	2	4	9	N	4					92
12	1178	N	1055	-0-	-123	-0-	1035	2	20	9	N	18					110
01	1116	N	1096	-0-	-20	-0-	1094	2	2	9	N	2					112
02	980	N	697	-0-	-283	-0-	691	2	6	9	N	5					117
03	1054	N	989	-0-	-65	-0-	979	2	10	9	N	9					126

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

10	1209	N	1193	-0-	-16	-0-	1154	2	39	9	Y	35	82	1			71
11	1170	N	1123	-0-	-47	-0-	1090	2	33	9	Y	30					101
12	1146	N	1146	-0-	-0-	-0-	1113	2	33	9	Y	30	87	1			44
01	1147	N	1123	-0-	-24	-0-	1079	2	44	9	Y	40					84
02	1090	N	1090	-0-	-0-	-0-	1062	2	28	9	Y	25	86	1			23
*03	1181	N	1181	-0-	-0-	-0-	1148	2	33	9	Y	30					53

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

10	1215	N	1215	-0-	-0-	-0-	1154	2	61	9	Y	55	82	1			101
11	1170	N	1145	-0-	-25	-0-	1090	2	55	9	Y	50					151
12	1168	N	1168	-0-	-0-	-0-	1113	2	55	9	Y	50	87	1			114
01	1147	N	1134	-0-	-13	-0-	1079	2	55	9	Y	50					164
02	1112	N	1112	-0-	-0-	-0-	1062	2	50	9	Y	45	86	1			123
*03	1198	N	1198	-0-	-0-	-0-	1148	2	50	9	Y	45					168

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

10	1085	N	1020	-0-	-65	-0-	1014	2	6	9	N	5					92
11	1020	N	995	-0-	-25	-0-	989	2	6	9	N	5					97
12	1085	N	989	-0-	-96	-0-	983	2	6	9	N	5					102
01	1023	N	950	-0-	-73	-0-	944	2	6	9	N	5					107
02	924	N	884	-0-	-40	-0-	878	2	6	9	N	5					112
03	992	N	952	-0-	-40	-0-	946	2	6	9	N	5					117

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1324	-0-	-381	-0-	1324	2			N	-0-					-0-
11	1650	X	1118	-0-	-532	-0-	1118	2			N	-0-					-0-
12	1612	X	1370	-0-	-242	-0-	1370	2			N	-0-					-0-
01	1522	X	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
02	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
03	1364	X	1353	-0-	-11	-0-	1353	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2083	-0-	-521	-0-	281	1	1802	2	N	-0-					-0-
11	2520	X	2074	-0-	-446	-0-	271	1	1803	2	N	-0-					-0-
12	2604	X	2043	-0-	-561	-0-	279	1	1764	2	N	-0-					-0-
01	2077	X	1972	-0-	-105	-0-	29	1	1943	2	N	-0-					-0-
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					-0-
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1400	X	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
11	1221	X	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
12	DLQ G-10		1137	-0-	1137	1137	1137	2			Y	-0-					-0-
01	DLQ G-10		706	-0-	706	1843	706	2			Y	-0-					-0-
02	500	N	962	-0-	462	2305	962	2			Y	-0-					-0-
*03	3100	N	1022	-0-	-2078	227	1022	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	4	-0-	-11	-0-	4	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	185	-0-	-466	-0-	185	2			N	-0-					10
11	757	N	757	-0-	-0-	-0-	755	2	2	9	N	2					12
12	850	N	850	-0-	-0-	-0-	850	2			N	-0-					12
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					12
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					12
03	775	N	761	-0-	-14	-0-	761	2			N	-0-					12

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1733	-0-	-189	-0-	1733	3			N	-0-					35
11	1740	N	1692	-0-	-48	-0-	1692	3			N	-0-					35
12	1767	N	1674	-0-	-93	-0-	1674	3			N	-0-					35
01	1736	N	1583	-0-	-153	-0-	1583	3			N	-0-					35
02	1568	N	1461	-0-	-107	-0-	1461	3			N	-0-					35
03	1674	N	1538	-0-	-136	-0-	1538	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	573	-0-	-78	-0-	573	2			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
*03	775	N	561	-0-	-214	-0-	561	2			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2342	-0-	-76	-0-	2342	3			N	-0-					-0-
11	2340	X	2160	-0-	-180	-0-	2160	3			N	-0-					-0-
12	2356	X	2234	-0-	-122	-0-	2234	3			N	-0-					-0-
01	2356	X	1982	-0-	-374	-0-	1982	3			N	-0-					-0-
02	2128	X	1913	-0-	-215	-0-	1913	3			N	-0-					-0-
03	2356	X	2007	-0-	-349	-0-	2007	3			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	59	-0-	-1646	-0-	1	1	57	3	N	-0-					74
							1	4									
11	3202	X	3202	-0-	-0-	-0-	49	1	3151	3	N	-0-					74
							2	4									
12	6014	X	6014	-0-	-0-	-0-	62	1	5950	3	N	-0-					74
							2	4									
01	3920	X	3920	-0-	-0-	-0-	42	1	3877	3	N	-0-					74
							1	4									
02	3794	X	3794	-0-	-0-	-0-	39	1	3751	3	N	2					76
							2	4	2	9							
*03	3278	X	3278	-0-	-0-	-0-	25	1	3252	3	N	-0-					76
							1	4									

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

10	682	X	656	-0-	-26	-0-	11 1	1 4	644	3	N	-0-					29
11	660	X	615	-0-	-45	-0-	12 2	1 4	601	3	N	-0-					29
12	682	X	630	-0-	-52	-0-	11 2	1 4	617	3	N	-0-					29
01	651	X	580	-0-	-71	-0-	10 1	1 4	569	3	N	-0-					29
02	588	X	534	-0-	-54	-0-	7 2	1 4	525	3	N	-0-					29
03	651	X	557	-0-	-94	-0-	3 1	1 4	553	3	N	-0-					29

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

10	2976	X	2174	-0-	-802	-0-	2174	3			N	-0-					135
11	2940	X	2039	-0-	-901	-0-	2039	3			N	-0-					135
12	3038	X	2845	-0-	-193	-0-	2845	3			N	-0-					135
01	3038	X	2449	-0-	-589	-0-	2449	3			N	-0-					135
02	1960	X	1929	-0-	-31	-0-	1929	3			N	-0-					135
03	2852	X	2483	-0-	-369	-0-	2483	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

10	496	X	384	-0-	-112	-0-	384	3			N	-0-					62
11	480	X	345	-0-	-135	-0-	345	3			N	-0-					62
12	403	X	361	-0-	-42	-0-	361	3			N	-0-					62
01	372	X	359	-0-	-13	-0-	359	3			N	-0-					62
02	336	X	326	-0-	-10	-0-	326	3			N	-0-					62
*03	652	X	652	-0-	-0-	-0-	652	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					44

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-
02	532	N	435	-0-	-97	-0-	435	2			N	-0-					-0-
03	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1401	R	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
11	1478	R	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
12	1643	#	1609	-0-	-34	-0-	1609	3			N	-0-					-0-
01	1643	#	1425	-0-	-218	-0-	1425	3			N	-0-					-0-
02	1484	#	400	-0-	-1084	-0-	400	3			N	-0-					-0-
03	1612	#	495	-0-	-1117	-0-	495	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 270659 COMPL. DATE 12/18/2012 TOTAL DEPTH 3396 PERF. 3354 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	R	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	795	R	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	837	#	604	-0-	-233	-0-	604	3			N	-0-					-0-
01	837	#	214	-0-	-623	-0-	214	3			N	-0-					-0-
02	756	#	320	-0-	-436	-0-	320	3			N	-0-					-0-
03	837	#	681	-0-	-156	-0-	681	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	819	-0-	-80	-0-	819	2			N	-0-					-0-
11	870	#	634	-0-	-236	-0-	634	2			N	-0-					-0-
12	775	#	746	-0-	-29	-0-	746	2			N	-0-					-0-
01	837	#	690	-0-	-147	-0-	690	2			N	-0-					-0-
02	756	#	579	-0-	-177	-0-	579	2			N	-0-					-0-
03	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF. 12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) //CONT.// 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SERVICES, LLC 873494
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					30

BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1176	-0-	-33	-0-	612	1	454	2	N	100					257
							110	9									
11	1140	N	683	-0-	-457	-0-	202	1	480	2	N	1	190	1			68
							1	9									
12	1240	N	689	-0-	-551	-0-	20	1	669	2	N	-0-					68
01	1178	N	452	-0-	-726	-0-	452	2			N	-0-					68
02	644	N	447	-0-	-197	-0-	20	1	427	2	N	-0-					68
*03	865	N	865	-0-	-0-	-0-	22	1	682	2	N	146	175	1			39
							161	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3034	X	3034	-0-	-0-	-0-	2916	3	118	9	N	107					147
11	2790	X	2376	-0-	-414	-0-	2376	3			N	-0-	57	1			90
12	2941	X	2941	-0-	-0-	-0-	2866	3	75	9	N	68					158
01	3236	X	3236	-0-	-0-	-0-	3186	3	50	9	N	45					203
02	3072	X	3072	-0-	-0-	-0-	3059	3	13	9	N	12					215
*03	3381	X	3381	-0-	-0-	-0-	3302	3	79	9	N	72	185	1			102

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2842	-0-	-72	-0-	873	1	1808	3	N	146	184	1			95
							161	9									
11	2820	X	2100	-0-	-720	-0-	769	1	1331	3	N	-0-					95
12	2914	X	2621	-0-	-293	-0-	868	1	1665	3	N	80					175
							88	9									
01	2914	X	2195	-0-	-719	-0-	821	1	1291	3	N	75	192	1			58
							83	9									
02	2632	X	2028	-0-	-604	-0-	785	1	1166	3	N	70					128
							77	9									
03	2852	X	2153	-0-	-699	-0-	868	1	1233	3	N	47					175
							52	9									

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1161	N	1161	-0-	-0-	-0-	618	1	525	2	N	16	367	1			102
							18	9									
11	1234	N	1234	-0-	-0-	-0-	538	1	696	2	N	-0-					102
12	1350	N	1350	-0-	-0-	-0-	553	1	797	2	N	-0-					102
01	1023	N	964	-0-	-59	-0-	964	2			N	-0-					102
02	1026	N	1026	-0-	-0-	-0-	872	2	154	9	N	140	192	1			50
*03	1725	N	1725	-0-	-0-	-0-	430	1	1295	2	N	-0-					50

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	1315	-0-	-1630	-0-	1315	3			N	-0-					90
11	2340	N	1244	-0-	-1096	-0-	1200	3	44	9	N	40	119	1			11
12	1426	N	1174	-0-	-252	-0-	1174	3			N	-0-					11
01	1302	N	1096	-0-	-206	-0-	1096	3			N	-0-					11
02	1148	N	1107	-0-	-41	-0-	1107	3			N	-0-					11
*03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					11

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4638	-0-	-291	-0-	887	1	3712	2	N	35					129
							39	9									
11	4770	X	437	-0-	-4333	-0-	149	1	271	2	N	15					144
							17	9									
12	5735	X	174	-0-	-5561	-0-	168	1	6	9	N	5					149
01	5735	X	2439	-0-	-3296	-0-	404	1	2011	2	N	22					171
							24	9									
02	5180	X	5037	-0-	-143	-0-	943	1	4072	2	N	20					191
							22	9									
03	4650	X	4371	-0-	-279	-0-	1257	1	3097	2	N	15	186	1			20
							17	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	2069	-0-	-163	-0-	2069	3			N	-0-					83
11	2160	X	1821	-0-	-339	-0-	1821	3			N	-0-					83
12	2232	X	1772	-0-	-460	-0-	1772	3			N	-0-					83
01	2232	X	1646	-0-	-586	-0-	1646	3			N	-0-					83
02	1900	X	1900	-0-	-0-	-0-	1900	3			N	-0-					83
03	2077	X	1582	-0-	-495	-0-	1582	3			N	-0-					83

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0-	-0-	743	2	128	9	N	116	178	1			20
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					20
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					20
01	837	N	788	-0-	-49	-0-	788	2			N	-0-					20
02	728	N	645	-0-	-83	-0-	612	2	33	9	N	30					50
03	775	N	657	-0-	-118	-0-	657	2			N	-0-					50

DOBSON RANCH 1 WELL #: 301 RRCID -> 249391 COMPL. DATE 01/02/2009 TOTAL DEPTH 13545 PERF.12467 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2014

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	N	2415	-0-	-0-	-0-	878	1	1435	2	N	93	187	1			221
							102	9									
11	1756	N	1756	-0-	-0-	-0-	297	1	1458	2	N	1	193	1			29
							1	9									
12	1519	N	1498	-0-	-21	-0-	28	1	1470	2	N	-0-					29
01	1519	N	884	-0-	-635	-0-	884	2			N	-0-					29
02	1372	N	1264	-0-	-108	-0-	1264	2			N	-0-					29
*03	2130	N	2130	-0-	-0-	-0-	367	1	1684	2	N	72					101
							79	9									

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	595	2	140	9	N	127					299
11	630	N	542	-0-	-88	-0-	542	2			N	-0-	189	1			110
12	620	N	573	-0-	-47	-0-	573	2			N	-0-					110
01	744	N	545	-0-	-199	-0-	544	2	1	9	N	1					111
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					111
*03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					111

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16399	X	16399	-0-	-0-	-0-	1079	1	15022	2	N	271	371	1			388
							298	9									
11	15444	X	15444	-0-	-0-	-0-	986	1	14138	2	N	291	191	1			488
							320	9									
12	17319	X	17319	-0-	-0-	-0-	1009	1	16029	2	N	255	387	1			356
							281	9									
01	16461	X	16282	-0-	-179	-0-	1079	1	14887	2	N	287	390	1			253
							316	9									
02	14868	X	14052	-0-	-816	-0-	974	1	12819	2	N	235	184	1			304
							259	9									
03	16461	X	15351	-0-	-1110	-0-	1079	1	13989	2	N	257	374	1			187
							283	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30797	X	30797	-0-	-0-	-0-	1834	1	25862	2	N	2819	2633	1			736
							3101	9									
11	24825	X	24825	-0-	-0-	-0-	1565	1	20641	2	N	2381	2289	1			828
							2619	9									
12	29071	X	29071	-0-	-0-	-0-	1806	1	25076	2	N	1990	2290	1			528
							2189	9									
01	26837	X	26837	-0-	-0-	-0-	1735	1	22184	2	N	2653	2656	1			525
							2918	9									
02	24419	X	24419	-0-	-0-	-0-	1739	1	20525	2	N	1959	1717	1			767
							2155	9									
*03	26286	X	26286	-0-	-0-	-0-	1957	1	22105	2	N	2022	2253	1			536
							2224	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5188	-0-	-1446	-0-	837	1	4091	2	N	236	370	1			144
							260	9									
11	6420	X	4594	-0-	-1826	-0-	811	1	3556	2	N	206	192	1			158
							227	9									
12	5701	X	5701	-0-	-0-	-0-	853	1	4616	2	N	211	194	1			175
							232	9									
01	5208	X	2895	-0-	-2313	-0-	691	1	2020	2	N	167					342
							184	9									
02	4676	X	2426	-0-	-2250	-0-	340	1	1908	2	N	162	189	1			315
							178	9									
03	5208	X	5201	-0-	-7	-0-	627	1	4284	2	N	264	189	1			390
							290	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19251	X	15462	-0-	-3789	-0-	878	1	14182	2	N	365	178	1			256
							402	9									
11	17910	X	15060	-0-	-2850	-0-	850	1	13867	2	N	312	383	1			185
							343	9									
12	17360	X	15463	-0-	-1897	-0-	859	1	14304	2	N	273	192	1			266
							300	9									
01	16492	X	12195	-0-	-4297	-0-	590	1	11239	2	N	333	379	1			220
							366	9									
02	14868	X	11606	-0-	-3262	-0-	716	1	10704	2	N	169	195	1			194
							186	9									
*03	16224	X	16224	-0-	-0-	-0-	815	1	15015	2	N	358	180	1			372
							394	9									

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31936	X	31936	-0-	-0-	-0-	31232	2	704	9	N	640	751	1			264
11	30720	X	30322	-0-	-398	-0-	29634	2	688	9	N	625	564	1			325
12	34534	X	30340	-0-	-4194	-0-	29650	2	690	9	N	627	569	1			383
01	34069	X	29189	-0-	-4880	-0-	28499	2	690	9	N	627	771	1			239
02	29960	X	24654	-0-	-5306	-0-	24079	2	575	9	N	523	384	1			378
03	31930	X	27437	-0-	-4493	-0-	26820	2	617	9	N	561	563	1	1	8	375

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27423	X	27423	-0-	-0-	-0-	868	1	24480	2	N	1886	2038	1			572
							2075	9									
11	34588	X	34588	-0-	-0-	-0-	814	1	31738	2	N	1851	1693	1			730
							2036	9									
12	33836	X	33836	-0-	-0-	-0-	864	1	30909	2	N	1875	1881	1			724
							2063	9									
01	29790	X	29790	-0-	-0-	-0-	857	1	26769	2	N	1967	2080	1			611
							2164	9									
02	26820	X	26820	-0-	-0-	-0-	755	1	24459	2	N	1460	1344	1			727
							1606	9									
*03	28936	X	28936	-0-	-0-	-0-	878	1	26243	2	N	1650	1689	1			688
							1815	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

10	43400	X	37129	-0-	-6271	-0-	36215	2	914	9	N	831	567	1			472
11	40770	X	35056	-0-	-5714	-0-	34091	2	965	9	N	877	741	1			608
12	36239	X	34845	-0-	-1394	-0-	33903	2	942	9	N	856	1139	1			325
01	36239	X	33135	-0-	-3104	-0-	32331	2	804	9	N	731	764	1			292
02	32732	X	28141	-0-	-4591	-0-	27442	2	699	9	N	635	388	1			539
03	36239	X	29174	-0-	-7065	-0-	28956	2	218	9	N	198	572	1	1	8	164

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

10	2476	N	2476	-0-	-0-	-0-	2388	2	88	9	N	80	190	1			165
11	2128	N	2128	-0-	-0-	-0-	2126	2	2	9	N	2					167
12	2407	N	2407	-0-	-0-	-0-	2268	2	139	9	N	126					293
01	2369	N	2369	-0-	-0-	-0-	2267	2	102	9	N	93	189	1			197
02	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					197
*03	2303	N	2303	-0-	-0-	-0-	2237	2	66	9	N	60					257

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

10	13733	X	12546	-0-	-1187	-0-	1061	1	11343	2	N	129	190	1			313
							142	9									
11	13290	X	11134	-0-	-2156	-0-	1005	1	10004	2	N	114	183	1			244
							125	9									
12	12300	X	12300	-0-	-0-	-0-	1061	1	11011	2	N	207	191	1			260
							228	9									
01	12183	X	12133	-0-	-50	-0-	873	1	11005	2	N	232	193	1			299
							255	9									
02	11004	X	10912	-0-	-92	-0-	882	1	9887	2	N	130	380	1			49
							143	9									
*03	12360	X	12360	-0-	-0-	-0-	1076	1	11069	2	N	195	187	1			57
							215	9									

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

10	14167	X	13168	-0-	-999	-0-	675	1	12108	2	N	350	382	1			308
							385	9									
11	13410	X	12784	-0-	-626	-0-	650	1	11816	2	N	289	195	1			402
							318	9									
12	13857	X	10690	-0-	-3167	-0-	10368	2	322	9	N	293	380	1			315
01	13640	X	10132	-0-	-3508	-0-	9767	2	365	9	N	332	370	1			277
02	12124	X	10138	-0-	-1986	-0-	9796	2	342	9	N	311	375	1			213
03	13206	X	10609	-0-	-2597	-0-	10227	2	382	9	N	347	367	1			193

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	22634	-0-	-2290	-0-	409	1	21674	2	N	501	384	1			241
							551	9									
11	23610	X	21097	-0-	-2513	-0-	396	1	20198	2	N	457	569	1			129
							503	9									
12	21797	X	21797	-0-	-0-	-0-	365	1	20907	2	N	477	388	1			218
							525	9									
01	21340	X	21340	-0-	-0-	-0-	285	1	20546	2	N	463	382	1			299
							509	9									
02	19007	X	19007	-0-	-0-	-0-	119	1	18448	2	N	400	382	1			317
							440	9									
*03	20192	X	20192	-0-	-0-	-0-	327	1	19378	2	N	443	563	1			197
							487	9									

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25265	X	22288	-0-	-2977	-0-	878	1	20870	2	N	491	563	1			162
							540	9									
11	23820	X	20655	-0-	-3165	-0-	835	1	19395	2	N	386	376	1			172
							425	9									
12	22227	X	21636	-0-	-591	-0-	878	1	20297	2	N	419	191	1			400
							461	9									
01	22227	X	20756	-0-	-1471	-0-	840	1	19430	2	N	442	563	1			279
							486	9									
02	20076	X	18459	-0-	-1617	-0-	772	1	17201	2	N	442	367	1			354
							486	9									
03	22227	X	20286	-0-	-1941	-0-	878	1	18871	2	N	488	563	1			279
							537	9									

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	7924	-0-	-2802	-0-	1570	1	6303	2	N	46	185	1			334
							51	9									
11	9990	X	7937	-0-	-2053	-0-	1264	1	6555	2	N	107	187	1			254
							118	9									
12	11224	X	11224	-0-	-0-	-0-	1553	1	9323	2	N	316	189	1			381
							348	9									
01	11628	X	11628	-0-	-0-	-0-	1557	1	9829	2	N	220					601
							242	9									
02	8868	X	8868	-0-	-0-	-0-	1380	1	7294	2	N	176	376	1			401
							194	9									
*03	9329	X	9329	-0-	-0-	-0-	1361	1	7691	2	N	252	371	1			282
							277	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	15364	-0-	-2337	-0-	782	1	14024	2	N	507	192	1			432
							558	9									
11	16950	X	14474	-0-	-2476	-0-	769	1	13179	2	N	478	756	1			154
							526	9									
12	15215	X	15215	-0-	-0-	-0-	878	1	13789	2	N	498	385	1			267
							548	9									
01	14415	X	14193	-0-	-222	-0-	826	1	12863	2	N	458	363	1			362
							504	9									
02	13541	X	13541	-0-	-0-	-0-	663	1	12435	2	N	403	389	1			376
							443	9									
*03	14729	X	14729	-0-	-0-	-0-	821	1	13382	2	N	478	555	1			299
							526	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	8028	-0-	-528	-0-	878	1	6965	2	N	168	180	1			343
							185	9									
11	8280	X	7587	-0-	-693	-0-	850	1	6583	2	N	140	384	1			99
							154	9									
12	8556	X	7120	-0-	-1436	-0-	878	1	6075	2	N	152					251
							167	9									
01	8525	X	6418	-0-	-2107	-0-	745	1	5538	2	N	123	198	1			176
							135	9									
02	7700	X	4985	-0-	-2715	-0-	571	1	4263	2	N	137					313
							151	9									
03	8029	X	6972	-0-	-1057	-0-	758	1	6049	2	N	150	373	1			90
							165	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9297	X	9297	-0-	-0-	-0-	1319	1	7648	2	N	300	408	1			363
							330	9									
11	8550	X	6813	-0-	-1737	-0-	1143	1	5402	2	N	244	384	1			223
							268	9									
12	11408	X	7384	-0-	-4024	-0-	1575	1	5586	2	N	203	193	1			233
							223	9									
01	11408	X	6980	-0-	-4428	-0-	1037	1	5591	2	N	320	189	1			364
							352	9									
02	10304	X	6667	-0-	-3637	-0-	1244	1	5134	2	N	263	381	1			246
							289	9									
03	9300	X	8403	-0-	-897	-0-	1636	1	6448	2	N	290	358	1			178
							319	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30163	X	26771	-0-	-3392	-0-	859	1	25241	2	N	610	412	1			363
							671	9									
11	28650	X	25360	-0-	-3290	-0-	850	1	23886	2	N	567	587	1			343
							624	9									
12	26753	X	25620	-0-	-1133	-0-	878	1	24125	2	N	561	575	1			329
							617	9									
01	26753	X	24723	-0-	-2030	-0-	878	1	23201	2	N	585	774	1			140
							644	9									
02	24164	X	21406	-0-	-2758	-0-	793	1	20027	2	N	533	383	1			290
							586	9									
03	26753	X	23294	-0-	-3459	-0-	824	1	21833	2	N	579	556	1			313
							637	9									

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23777	X	21027	-0-	-2750	-0-	812	1	19611	2	N	549	594	1			420
							604	9									
11	22620	X	20100	-0-	-2520	-0-	835	1	18751	2	N	467	384	1			503
							514	9									
12	21142	X	20440	-0-	-702	-0-	694	1	19303	2	N	403	727	1			179
							443	9									
01	21142	X	20027	-0-	-1115	-0-	876	1	18658	2	N	448	376	1			251
							493	9									
02	19096	X	16399	-0-	-2697	-0-	793	1	15182	2	N	385	382	1			254
							424	9									
03	21018	X	18965	-0-	-2053	-0-	832	1	17665	2	N	425	377	1			302
							468	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

10	21359	X	19850	-0-	-1509	-0-	19423	2	427	9	N	388	383	1			322
11	20580	X	18503	-0-	-2077	-0-	18062	2	441	9	N	401	381	1			342
12	19220	X	18940	-0-	-280	-0-	18524	2	416	9	N	378	383	1			337
01	19220	X	18499	-0-	-721	-0-	18056	2	443	9	N	403	581	1			159
02	17360	X	16614	-0-	-746	-0-	16240	2	374	9	N	340					499
03	19220	X	17631	-0-	-1589	-0-	17177	2	454	9	N	413	567	1			345

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

10	32085	X	32085	-0-	-0-	-0-	1756	1	27997	2	N	2120	2407	1			563
							2332	9									
11	28079	X	28079	-0-	-0-	-0-	1643	1	24499	2	N	1761	1538	1			786
							1937	9									
12	31250	X	31250	-0-	-0-	-0-	1669	1	27553	2	N	1844	1723	1			907
							2028	9									
01	33701	X	33701	-0-	-0-	-0-	1654	1	30108	2	N	1763	2092	1			578
							1939	9									
02	20963	X	20963	-0-	-0-	-0-	1315	1	18144	2	N	1367	1337	1			608
							1504	9									
*03	22124	X	22124	-0-	-0-	-0-	1756	1	18517	2	N	1683	1696	1			595
							1851	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

10	557	N	557	-0-	-0-	-0-	244	1	310	2	N	3					185
							3	9									
11	1128	N	1128	-0-	-0-	-0-	44	1	1063	2	N	19	189	1			15
							21	9									
12	712	N	712	-0-	-0-	-0-	681	2	31	9	N	28					43
01	310	N	-0-	-0-	-310	-0-					N	-0-					43
02	1013	N	1013	-0-	-0-	-0-	959	2	54	9	N	49					92
*03	882	N	882	-0-	-0-	-0-	849	2	33	9	N	30					122

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

10	7502	X	7113	-0-	-389	-0-	878	1	6009	2	N	205	180	1			160
							226	9									
11	7260	X	6970	-0-	-290	-0-	830	1	5910	2	N	209	188	1			181
							230	9									
12	7502	X	5782	-0-	-1720	-0-	878	1	4744	2	N	145	192	1			134
							160	9									
01	7254	X	7086	-0-	-168	-0-	878	1	5989	2	N	199	181	1			152
							219	9									
02	6552	X	6038	-0-	-514	-0-	793	1	5029	2	N	196	192	1			156
							216	9									
03	7192	X	5430	-0-	-1762	-0-	707	1	4591	2	N	120	192	1			84
							132	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	13490	-0-	-1266	-0-	878	1	11967	2	N	586	572	1			198
							645	9									
11	14160	X	12759	-0-	-1401	-0-	815	1	11376	2	N	516	560	1			154
							568	9									
12	12022	X	12022	-0-	-0-	-0-	878	1	10631	2	N	466	385	1			235
							513	9									
01	11891	X	11891	-0-	-0-	-0-	763	1	10547	2	N	528	581	1			182
							581	9									
02	12362	X	12362	-0-	-0-	-0-	793	1	10995	2	N	522	578	1			126
							574	9									
*03	11988	X	11988	-0-	-0-	-0-	821	1	10639	2	N	480	355	1			251
							528	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

10	73650	X	16685	-0-	-56965	-0-	1061	1	15217	2	N	370	534	1			264
							407	9									
11	21090	X	14085	-0-	-7005	-0-	1008	1	12682	2	N	359	384	1			239
							395	9									
12	20398	X	13024	-0-	-7374	-0-	1006	1	11688	2	N	300	195	1			344
							330	9									
01	19096	X	13278	-0-	-5818	-0-	1073	1	11855	2	N	318	376	1			286
							350	9									
02	16296	X	10551	-0-	-5745	-0-	927	1	9339	2	N	259	192	1			353
							285	9									
03	16678	X	10986	-0-	-5692	-0-	1079	1	9576	2	N	301	376	1			278
							331	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

10	0	W	22816	-0-	22816	488034	1079	1	21243	2	N	449	382	1			425
							494	9									
11	0	W	20377	-0-	20377	508411	1044	1	18968	2	N	332	576	1			181
							365	9									
12	0	W	18977	-0-	18977	527388	1006	1	17555	2	N	378	190	1			369
							416	9									
01	0	W	18840	-0-	18840	546228	1003	1	17640	2	N	179	195	1			353
							197	9									
02	0	W	16560	-0-	16560	562788	974	1	15260	2	N	296	388	1			261
							326	9									
03	0	W	17200	-0-	17200	579988	1079	1	15736	2	N	350	380	1			231
							385	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	158891	-0-	158891	158891	149278	2	9613	9	N	8739	6535	0	1833	1	371
03	0	W	161553	-0-	161553	320444	152424	2	9129	9	N	8299	2904	0	5192	1	574

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	135429	X	135429	-0-	-0-	-0-	130037	2	5392	9	N	4902	4496	1			406
*12	155973	X	155973	-0-	-0-	-0-	149245	2	6728	9	N	6116	6239	1			283
*01	157763	X	157763	-0-	-0-	-0-	152493	2	5270	9	N	4791	1534	0	3235	1	305
*02	112032	X	112032	-0-	-0-	-0-	106902	2	5130	9	N	4664	4535	0			434
*03	107137	X	107137	-0-	-0-	-0-	102899	2	4238	9	N	3853	1215	0	2634	1	438

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	34797	-0-	34797	111950	33306	2	1491	9	Y	1355	1327	1			329
05	0	Z	29192	-0-	29192	141142	79	1	27980	2	Y	1030	1141	1			218
							1133	9									
06	0	Z	24390	-0-	24390	165532	23432	2	958	9	Y	871	777	1			312
07	0	Z	21257	-0-	21257	186789	20308	2	949	9	Y	863	750	1			425
08	0	Z	5851	-0-	5851	192640	5429	2	422	9	Y	384	570	1			239
09	0	Z	3019	-0-	3019	195659	2724	2	295	9	Y	268	190	1			317
10	0	Z	3009	-0-	3009	198668	2705	2	304	9	Y	276	141	0			452
11	0	Z	9706	-0-	9706	208374	7857	2	1849	9	Y	1681	1326	0	381	1	426
12	0	Z	13511	-0-	13511	221885	11926	2	1585	9	Y	1441	1408	0			459
01	0	Z	13245	-0-	13245	235130	12517	2	728	9	Y	662	674	0			447
02	0	Z	10679	-0-	10679	245809	10112	2	567	9	Y	515	548	0			414
03	0	Z	7747	-0-	7747	253556	7158	2	589	9	Y	535	489	0	19	1	450

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121582	X	NO RPT	-0-	-121582	-0-					Y	NO RPT					-0-
11	117660	X	NO RPT	-0-	-117660	-0-					Y	NO RPT					-0-
12	121582	X	NO RPT	-0-	-121582	-0-					Y	NO RPT					-0-
01	121582	X	NO RPT	-0-	-121582	-0-					Y	NO RPT					-0-
02	109816	X	NO RPT	-0-	-109816	-0-					Y	NO RPT					-0-
03	121582	X	NO RPT	-0-	-121582	-0-					Y	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3566	-0-	-216	-0-	3511	2	55	9	N	50					152
11	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					152
12	3999	X	3229	-0-	-770	-0-	3218	2	11	9	N	10					162
01	3844	X	352	-0-	-3492	-0-	344	2	8	9	N	7					169
02	3728	X	3728	-0-	-0-	-0-	3667	2	61	9	N	55	181	1			43
03	3999	X	2676	-0-	-1323	-0-	2646	2	30	9	N	27					70

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3014	X	3014	-0-	-0-	-0-	2945	2	69	9	N	63					137
11	3641	X	3641	-0-	-0-	-0-	3630	2	11	9	N	10					147
12	3577	X	3577	-0-	-0-	-0-	3568	2	9	9	N	8	127	1	1	8	27
01	2939	X	2939	-0-	-0-	-0-	2919	2	20	9	N	18					45
02	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					45
*03	3131	X	3131	-0-	-0-	-0-	3129	2	2	9	N	2	1	8			46

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2072	-0-	-129	-0-	2061	2	11	9	N	10					107
11	2261	N	2261	-0-	-0-	-0-	2253	2	8	9	N	7					114
12	2511	N	2150	-0-	-361	-0-	2144	2	6	9	N	5	46	1			73
01	2077	N	1867	-0-	-210	-0-	1835	2	32	9	N	29					102
02	2100	N	1628	-0-	-472	-0-	1627	2	1	9	N	1					103
03	2139	N	2086	-0-	-53	-0-	2077	2	9	9	N	8					111

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	1914	-0-	-845	-0-	1914	2			N	-0-					72
11	2280	N	1808	-0-	-472	-0-	1772	2	36	9	N	33					105
12	1953	N	1899	-0-	-54	-0-	1899	2			N	-0-					105
01	1922	N	751	-0-	-1171	-0-	751	2			N	-0-					105
02	1680	N	-0-	-0-	-1680	-0-					N	-0-					105
03	1891	N	-0-	-0-	-1891	-0-					N	1	1	8			105

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2598	-0-	-68	-0-	2540	2	58	9	N	53	180	1			79
11	3000	N	3073	-0-	73	73	2990	2	83	9	N	75					154
12	3100	N	3156	-0-	56	129	3099	2	57	9	N	52	147	1			59
01	2961	N	2832	-0-	-129	-0-	2771	2	61	9	N	55					114
02	2408	X	2251	-0-	-157	-0-	2199	2	52	9	N	47					161
03	2666	X	2327	-0-	-339	-0-	2272	2	55	9	N	50	146	1			65

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	1500	-0-	-0-	-0-	1470	2	30	9	N	27					159
11	1389	N	1389	-0-	-0-	-0-	1356	2	33	9	N	30					189
12	1477	N	1477	-0-	-0-	-0-	1445	2	32	9	N	29	118	1			100
01	1552	N	1552	-0-	-0-	-0-	1504	2	48	9	N	44					144
02	1288	N	1070	-0-	-218	-0-	1042	2	28	9	N	25					169
03	1488	N	1285	-0-	-203	-0-	1249	2	36	9	N	33					202

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3861	X	3861	-0-	-0-	-0-	3782	2	79	9	N	72					204
11	3098	X	3098	-0-	-0-	-0-	3040	2	58	9	N	53	182	1			75
12	2660	X	2660	-0-	-0-	-0-	2586	2	74	9	N	67					142
01	2913	X	2913	-0-	-0-	-0-	2834	2	79	9	N	72					214
02	2714	X	2714	-0-	-0-	-0-	2647	2	67	9	N	61	182	1			93
*03	2994	X	2994	-0-	-0-	-0-	2910	2	84	9	N	76	1	8			168

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

10	2170	N	1071	-0-	-1099	-0-	1071	2			N	-0-					162
11	2100	N	1827	-0-	-273	-0-	1827	2			N	-0-					162
12	2170	N	2103	-0-	-67	-0-	2103	2			N	-0-					162
01	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					162
02	1708	N	1083	-0-	-625	-0-	1083	2			N	-0-					162
03	2108	N	1615	-0-	-493	-0-	1607	2	8	9	N	7					169

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

10	2108	X	2108	-0-	-0-	-0-	2093	2	15	9	N	14	159	1			57
11	1950	X	842	-0-	-1108	-0-	841	2	1	9	N	1	36	1			22
12	2015	X	783	-0-	-1232	-0-	783	2			N	-0-					22
01	2015	X	684	-0-	-1331	-0-	655	2	29	9	N	26					48
02	1820	X	38	-0-	-1782	-0-	28	2	10	9	N	9					57
03	2015	X	1219	-0-	-796	-0-	1164	2	55	9	N	50					107

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

10	2692	N	2692	-0-	-0-	-0-	2690	2	2	9	N	2					84
11	2374	N	2374	-0-	-0-	-0-	2371	2	3	9	N	3					87
12	2787	N	2787	-0-	-0-	-0-	2768	2	19	9	N	17					104
01	1860	N	1268	-0-	-592	-0-	1235	2	33	9	N	30					134
02	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					134
*03	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					134

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

10	2373	N	2058	-0-	-315	-0-	2058	2			N	-0-					47
11	2010	N	1116	-0-	-894	-0-	1116	2			N	-0-					47
12	2976	X	2633	-0-	-343	-0-	2633	2			N	-0-					47
01	2976	X	1465	-0-	-1511	-0-	1465	2			N	-0-					47
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					47
03	2635	X	-0-	-0-	-2635	-0-					N	-0-					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4533	-0-	-551	-0-	4460	2	73	9	N	66	1	8			206
11	4920	X	3261	-0-	-1659	-0-	3250	2	11	9	N	10					216
12	3782	X	25	-0-	-3757	-0-	25	2			N	-0-					216
01	3782	X	737	-0-	-3045	-0-	737	2			N	-0-					216
02	13965	X	13965	-0-	-0-	-0-	13661	2	304	9	N	276	182	1			310
*03	11790	X	11790	-0-	-0-	-0-	11514	2	276	9	N	251	367	1	1	8	193

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1435	N	1435	-0-	-0-	-0-	1385	2	50	9	N	45					137
11	1680	N	1398	-0-	-282	-0-	1354	2	44	9	N	40					177
12	1364	N	1229	-0-	-135	-0-	1177	2	52	9	N	47	179	1			45
01	1426	N	1003	-0-	-423	-0-	972	2	31	9	N	28					73
02	1316	N	711	-0-	-605	-0-	698	2	13	9	N	12					85
*03	1386	N	1386	-0-	-0-	-0-	1342	2	44	9	N	40					125

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2846	-0-	-130	-0-	2846	2			N	-0-					145
11	2970	X	2842	-0-	-128	-0-	2818	2	24	9	N	22					167
12	3069	X	2459	-0-	-610	-0-	2392	2	67	9	N	61	117	1	1	8	110
01	3069	X	2636	-0-	-433	-0-	2603	2	33	9	N	30					140
02	2660	X	2311	-0-	-349	-0-	2278	2	33	9	N	30					170
03	2945	X	2621	-0-	-324	-0-	2567	2	54	9	N	49	1	8			218

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2399	N	2399	-0-	-0-	-0-	2355	2	44	9	N	40					169
11	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					169
12	2356	N	1675	-0-	-681	-0-	1667	2	8	9	N	7	144	1			32
01	2387	N	489	-0-	-1898	-0-	489	2			N	-0-					32
02	2800	N	2860	-0-	60	60	2799	2	61	9	N	55					87
*03	2166	N	2106	-0-	-60	-0-	2064	2	42	9	N	38					125

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	978	N	978	-0-	-0-	-0-	965	2	13	9	N	12					160
11	840	N	618	-0-	-222	-0-	605	2	13	9	N	12					172
12	250	N	250	-0-	-0-	-0-	249	2	1	9	N	1					173
01	992	N	362	-0-	-630	-0-	358	2	4	9	N	4					177
02	588	N	408	-0-	-180	-0-	399	2	9	9	N	8					185
*03	360	N	360	-0-	-0-	-0-	346	2	14	9	N	13	165	1			33

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	1051	2	9	9	N	8	142	1			45
11	1200	N	1065	-0-	-135	-0-	1030	2	35	9	N	32					77
12	1147	N	1110	-0-	-37	-0-	1093	2	17	9	N	15					92
01	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					92
02	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					92
*03	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					92

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2404	-0-	-262	-0-	2350	2	54	9	N	49					234
11	2550	N	2087	-0-	-463	-0-	2064	2	23	9	N	21					255
12	2418	N	1840	-0-	-578	-0-	1809	2	31	9	N	28	183	1			100
01	2418	N	35	-0-	-2383	-0-	33	2	2	9	N	2					102
02	1978	N	1978	-0-	-0-	-0-	1950	2	28	9	N	25					127
*03	2214	N	2214	-0-	-0-	-0-	2201	2	13	9	N	12					139

STILES WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1634	-0-	-102	-0-	1621	2	13	9	N	12					80
11	1841	N	1841	-0-	-0-	-0-	1835	2	6	9	N	5					85
12	1705	N	865	-0-	-840	-0-	865	2			N	-0-					85
01	1643	N	449	-0-	-1194	-0-	449	2			N	-0-					85
02	1708	N	769	-0-	-939	-0-	765	2	4	9	N	4	49	1			40
*03	1370	N	1370	-0-	-0-	-0-	1367	2	3	9	N	3					43

STILES WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2697	-0-	-0-	-0-	2630	2	67	9	N	61	1	8			150
11	2449	N	2449	-0-	-0-	-0-	2421	2	28	9	N	25	93	1			82
12	2060	N	2060	-0-	-0-	-0-	1992	2	68	9	N	62					144
01	682	N	575	-0-	-107	-0-	549	2	26	9	N	24	131	1	3	8	34
02	1838	N	1838	-0-	-0-	-0-	1809	2	29	9	N	26					60
*03	1954	N	1954	-0-	-0-	-0-	1908	2	46	9	N	42					102

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2888	X	2888	-0-	-0-	-0-	2841	2	47	9	N	43					240
11	2814	X	2814	-0-	-0-	-0-	2775	2	39	9	N	35	180	1			95
12	2883	X	2883	-0-	-0-	-0-	2842	2	41	9	N	37					132
01	2356	X	2284	-0-	-72	-0-	2240	2	44	9	N	40					172
02	2128	N	2092	-0-	-36	-0-	2067	2	25	9	N	23					195
*03	3039	N	3039	-0-	-0-	-0-	3039	2			N	-0-	171	1			24

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3683	X	3683	-0-	-0-	-0-	3658	2	25	9	N	23					160
11	3000	X	2186	-0-	-814	-0-	2149	2	37	9	N	34					194
12	3100	X	2796	-0-	-304	-0-	2720	2	76	9	N	69	179	1	1	8	83
01	3100	X	1991	-0-	-1109	-0-	1950	2	41	9	N	37	1	8			119
02	2917	X	2917	-0-	-0-	-0-	2830	2	87	9	N	79					198
03	3100	X	2840	-0-	-260	-0-	2761	2	79	9	N	72	110	1	1	8	159

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1267	-0-	-314	-0-	1267	2			N	-0-					247
11	1440	N	947	-0-	-493	-0-	947	2			N	-0-	155	1			92
12	1395	N	722	-0-	-673	-0-	722	2			N	-0-					92
01	1271	N	870	-0-	-401	-0-	867	2	3	9	N	3					95
02	896	N	343	-0-	-553	-0-	343	2			N	-0-					95
*03	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ALEXANDER WELL #: 4023 RRCID -> 209477 COMPL. DATE 02/04/2005 TOTAL DEPTH 13910 PERF.12762 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2014 - P&A 08/28/14

STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1218	N	1218	-0-	-0-	-0-	1187	2	31	9	N	28					201
11	1140	N	1100	-0-	-40	-0-	1071	2	29	9	N	26	180	1	1	8	46
12	1178	N	935	-0-	-243	-0-	914	2	21	9	N	19					65
01	1209	N	921	-0-	-288	-0-	906	2	15	9	N	14					79
02	1036	N	975	-0-	-61	-0-	961	2	14	9	N	13					92
*03	1048	N	1048	-0-	-0-	-0-	1003	2	45	9	N	41	73	1			60

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2311	N	2311	-0-	-0-	-0-	2277	2	34	9	N	31					135
11	2023	N	2023	-0-	-0-	-0-	1983	2	40	9	N	36	110	1	1	8	60
12	2697	X	2525	-0-	-172	-0-	2457	2	68	9	N	62					122
01	2697	X	1993	-0-	-704	-0-	1993	2			N	-0-					122
02	1876	N	1848	-0-	-28	-0-	1848	2			N	-0-					122
03	2511	N	1792	-0-	-719	-0-	1781	2	11	9	N	10					132

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3062	N	3062	-0-	-0-	-0-	3040	2	22	9	N	20	59	1			178
11	2290	N	2290	-0-	-0-	-0-	2200	2	90	9	N	82	165	1			95
12	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					95
01	2883	N	1828	-0-	-1055	-0-	1815	2	13	9	N	12					107
02	2128	N	1488	-0-	-640	-0-	1471	2	17	9	N	15					122
03	2015	N	1605	-0-	-410	-0-	1564	2	41	9	N	37					159

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5573	X	5573	-0-	-0-	-0-	5382	2	191	9	N	174	371	1			92
11	2637	X	2637	-0-	-0-	-0-	2569	2	68	9	N	62					154
12	2697	X	2380	-0-	-317	-0-	2318	2	62	9	N	56	1	8			209
01	2697	X	1795	-0-	-902	-0-	1764	2	31	9	N	28	110	1			127
02	2436	X	2173	-0-	-263	-0-	2107	2	66	9	N	60					187
03	2697	X	2140	-0-	-557	-0-	2056	2	84	9	N	76	186	1	1	8	76

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	731	-0-	-850	-0-	731	2			N	-0-					35
11	1170	N	783	-0-	-387	-0-	783	2			N	-0-					35
12	2598	N	2598	-0-	-0-	-0-	2521	2	77	9	N	70					105
01	930	N	930	-0-	-0-	-0-	930	2			N	-0-					105
02	880	N	880	-0-	-0-	-0-	876	2	4	9	N	4					109
03	2604	N	1193	-0-	-1411	-0-	1164	2	29	9	N	26					135

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	120	1			47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	888	2	14	9	N	13					90
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					90
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					90
01	709	N	709	-0-	-0-	-0-	708	2	1	9	N	1	1	8			90
02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					90
*03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					90

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3420	-0-	320	320	3291	2	129	9	N	117	1	8			227
11	3000	N	2975	-0-	-25	295	2856	2	119	9	N	108	179	1	1	8	155
12	3038	X	2714	-0-	-324	-0-	2618	2	96	9	N	87	183	1	1	8	58
01	3038	X	2858	-0-	-180	-0-	2711	2	147	9	N	134					192
02	2744	X	2705	-0-	-39	-0-	2597	2	108	9	N	98	186	1			104
*03	3549	X	3549	-0-	-0-	-0-	3418	2	131	9	N	119	1	8			222

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1812	-0-	-358	-0-	1760	2	52	9	N	47					197
11	1650	N	1507	-0-	-143	-0-	1471	2	36	9	N	33	165	1			65
12	1988	N	1988	-0-	-0-	-0-	1931	2	57	9	N	52					117
01	1798	N	980	-0-	-818	-0-	927	2	53	9	N	48					165
02	2043	N	2043	-0-	-0-	-0-	1991	2	52	9	N	47					212
03	1984	N	1298	-0-	-686	-0-	1251	2	47	9	N	43	148	1			107

STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2311	-0-	-262	-0-	2265	2	46	9	N	42					144
11	2490	X	2204	-0-	-286	-0-	2138	2	66	9	N	60	112	1			92
12	2573	X	1814	-0-	-759	-0-	1814	2			N	-0-					92
01	2573	X	2553	-0-	-20	-0-	2507	2	46	9	N	42					134
02	2184	X	1745	-0-	-439	-0-	1730	2	15	9	N	14	79	1			69
03	2325	X	807	-0-	-1518	-0-	787	2	20	9	N	18					87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3555	X	3555	-0-	-0-	-0-	3475	2	80	9	N	73	178	1			132
11	2700	X	2000	-0-	-700	-0-	1936	2	64	9	N	58					190
12	2790	X	1085	-0-	-1705	-0-	1077	2	8	9	N	7					197
01	2790	X	1224	-0-	-1566	-0-	1169	2	55	9	N	50					247
02	2520	X	124	-0-	-2396	-0-	95	2	29	9	N	26	177	1			96
03	2790	X	139	-0-	-2651	-0-	113	2	26	9	N	24					120

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 10/31/2013 - PLUGGED 10/31/13

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

10	1147	N	443	-0-	-704	-0-	443	2			N	-0-					172
11	870	N	405	-0-	-465	-0-	405	2			N	-0-					172
12	661	N	661	-0-	-0-	-0-	660	2	1	9	N	1	117	1			56
01	434	N	38	-0-	-396	-0-	38	2			N	-0-					56
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					56
03	651	N	561	-0-	-90	-0-	561	2			N	-0-					56

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

10	2356	X	2259	-0-	-97	-0-	2194	2	65	9	N	59					150
11	2280	X	1981	-0-	-299	-0-	1953	2	28	9	N	25					175
12	2356	X	2149	-0-	-207	-0-	2130	2	19	9	N	17	113	1			79
01	2263	N	1781	-0-	-482	-0-	1709	2	72	9	N	65					144
02	1848	N	1842	-0-	-6	-0-	1781	2	61	9	N	55					199
03	2139	N	2066	-0-	-73	-0-	2011	2	55	9	N	50	182	1			67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	363	-0-	-1032	-0-	353	2	10	9	N	9	178	1			66
11	510	N	402	-0-	-108	-0-	376	2	26	9	N	24					90
12	748	N	748	-0-	-0-	-0-	698	2	50	9	N	45	1	8			134
01	391	N	391	-0-	-0-	-0-	360	2	31	9	N	28					162
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					162
03	744	N	665	-0-	-79	-0-	629	2	36	9	N	33	133	1			62

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

10	608		-0-	-0-	-608	-0-					N	-0-					45
11	608		-0-	-0-	-608	-0-					N	-0-					45
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					45

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

10	1147	N	378	-0-	-769	-0-	378	2			N	-0-					37
11	690	N	258	-0-	-432	-0-	250	2	8	9	N	7					44
12	496	N	135	-0-	-361	-0-	117	2	18	9	N	16					60
01	372	N	331	-0-	-41	-0-	321	2	10	9	N	9					69
02	573	N	573	-0-	-0-	-0-	573	2			N	-0-					69
*03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					69

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES 67 WELL #: 6067 RRCID -> 215204 COMPL. DATE 12/17/2005 TOTAL DEPTH 14010 PERF.12539 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	P&A	COND	-0-	-0-	-0-	2620					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	2620					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	2620					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	2620					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	2620					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	2620					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	2620					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	2620					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	2620					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	2620					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	2620					N	-0-					-0-
03	P&A	COND	NO RPT	-0-	-0-	2620					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 2/15/2013

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

10	2139	X	2111	-0-	-28	-0-	2111	2			N	-0-					89
11	2070	X	1999	-0-	-71	-0-	1999	2			N	-0-					89
12	3100	N	9967	-0-	6867	6867	9967	2			N	-0-					89
01	3100	N	8885	-0-	5785	12652	8884	2	1	9	N	1					90
02	2800	N	7080	-0-	4280	16932	7078	2	2	9	N	2					92
*03	26269	X	9337	-0-	-16932	-0-	9337	2			N	-0-					92

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

10	2294	X	1592	-0-	-702	-0-	1524	2	68	9	N	62					253
11	1950	X	218	-0-	-1732	-0-	199	2	19	9	N	17	190	1			80
12	1736	N	-0-	-0-	-1736	-0-					N	-0-					80
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					80
02	196	N	-0-	-0-	-196	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

10	1178	N	1126	-0-	-52	-0-	1126	2			N	-0-					40
11	1110	N	1080	-0-	-30	-0-	1080	2			N	-0-					40
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					40
01	1116	N	78	-0-	-1038	-0-	78	2			N	-0-					40
02	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					40
03	1023	N	779	-0-	-244	-0-	779	2			N	-0-					40

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

10	3767	X	3767	-0-	-0-	-0-	3675	2	92	9	N	84					214
11	3000	X	2121	-0-	-879	-0-	2071	2	50	9	N	45	173	1			86
12	2480	X	460	-0-	-2020	-0-	440	2	20	9	N	18					104
01	2480	X	966	-0-	-1514	-0-	955	2	11	9	N	10					114
02	2240	X	786	-0-	-1454	-0-	758	2	28	9	N	25					139
03	2480	X	342	-0-	-2138	-0-	331	2	11	9	N	10					149

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

10	713	N	298	-0-	-415	-0-	296	2	2	9	N	2					92
11	630	N	300	-0-	-330	-0-	300	2			N	-0-					92
12	589	N	141	-0-	-448	-0-	127	2	14	9	N	13					105
01	310	N	129	-0-	-181	-0-	126	2	3	9	N	3					108
02	280	N	107	-0-	-173	-0-	107	2			N	-0-					108
03	155	N	119	-0-	-36	-0-	119	2			N	-0-					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

10	1612	N	1570	-0-	-42	-0-	1567	2	3	9	N	3					92
11	1849	N	1849	-0-	-0-	-0-	1832	2	17	9	N	15					107
12	2767	N	2767	-0-	-0-	-0-	2716	2	51	9	N	46	1	8			152
01	2145	N	2145	-0-	-0-	-0-	2132	2	13	9	N	12					164
02	1540	N	1270	-0-	-270	-0-	1270	2			N	-0-					164
03	1705	N	1662	-0-	-43	-0-	1654	2	8	9	N	7	129	1	1	8	41

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

10	3100	N	2552	-0-	-548	662	2486	2	66	9	N	60	118	1	1	8	95
11	3239	X	2577	-0-	-662	-0-	2471	2	106	9	N	96	110	1	1	8	80
12	2615	X	2615	-0-	-0-	-0-	2517	2	98	9	N	89	109	1	1	8	59
01	1489	X	1489	-0-	-0-	-0-	1475	2	14	9	N	13					72
02	1731	X	1731	-0-	-0-	-0-	1663	2	68	9	N	62	104	1			30
*03	1770	X	1770	-0-	-0-	-0-	1714	2	56	9	N	51					81

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

10	1302	N	1042	-0-	-260	-0-	1025	2	17	9	N	15					128
11	960	N	835	-0-	-125	-0-	824	2	11	9	N	10					138
12	992	N	947	-0-	-45	-0-	911	2	36	9	N	33	1	8			170
01	1208	N	1208	-0-	-0-	-0-	1188	2	20	9	N	18					188
02	784	N	488	-0-	-296	-0-	466	2	22	9	N	20					208
03	961	N	608	-0-	-353	-0-	595	2	13	9	N	12	174	1			46

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

10	1715	N	1715	-0-	-0-	-0-	1682	2	33	9	N	30					125
11	1620	N	1118	-0-	-502	-0-	1098	2	20	9	N	18	99	1			44
12	1674	N	1246	-0-	-428	-0-	1235	2	11	9	N	10					54
01	1674	N	615	-0-	-1059	-0-	615	2			N	-0-					54
02	1036	N	626	-0-	-410	-0-	626	2			N	-0-					54
03	1240	N	516	-0-	-724	-0-	516	2			N	-0-					54

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

10	2325	X	-0-	-0-	-2325	-0-					N	-0-					220
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					220
12	155	N	-0-	-0-	-155	-0-					N	2	143	1			79
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

10	3658	X	3551	-0-	-107	-0-	3551	2			N	-0-					130
11	3540	X	2857	-0-	-683	-0-	2857	2			N	-0-					130
12	4769	X	4769	-0-	-0-	-0-	4769	2			N	-0-					130
01	3968	X	2648	-0-	-1320	-0-	2642	2	6	9	N	5					135
02	3220	X	2484	-0-	-736	-0-	2484	2			N	-0-					135
03	4774	X	2546	-0-	-2228	-0-	2533	2	13	9	N	12					147

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					42
11	150	N	-0-	-0-	-150	-0-					N	-0-					42
12	155	N	-0-	-0-	-155	-0-					N	-0-					42
01	155	N	-0-	-0-	-155	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*03	592	N	592	-0-	-0-	-0-	584	2	8	9	N	7	33	1	1	8	15

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					50
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					50
12	961	N	206	-0-	-755	-0-	206	2			N	-0-					50
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					50
02	616	N	244	-0-	-372	-0-	244	2			N	-0-					50
*03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					50

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					62
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2520	N	2520	-0-	-0-	-0-	2489	2	31	9	N	28	114	1			113
11	2370	N	1115	-0-	-1255	-0-	1111	2	4	9	N	4	61	1			56
12	3100	N	4965	-0-	1865	1865	4909	2	56	9	N	51	1	8			106
01	3100	N	2829	-0-	-271	1594	2811	2	18	9	N	16					122
02	2800	N	2053	-0-	-747	847	2053	2			N	-0-					122
*03	3699	X	2852	-0-	-847	-0-	2850	2	2	9	N	2					124

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 08/09/2013 - PLUGGED 08-09-2013

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

10	434	X	-0-	-0-	-434	-0-					N	-0-					30
11	420	X	-0-	-0-	-420	-0-					N	-0-					30
12	434	X	-0-	-0-	-434	-0-					N	-0-					30
01	434	X	-0-	-0-	-434	-0-					N	-0-					30
02	364	X	-0-	-0-	-364	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

10	1942	N	1942	-0-	-0-	-0-	1936	2	6	9	N	5	144	1			40
11	480	N	19	-0-	-461	-0-	19	2			N	-0-					40
12	94	N	94	-0-	-0-	-0-	93	2	1	9	N	1					41
01	1953	N	29	-0-	-1924	-0-	29	2			N	-0-					41
02	28	N	-0-	-0-	-28	-0-					N	-0-					41
03	93	N	-0-	-0-	-93	-0-					N	-0-					41

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

10	4841	X	4841	-0-	-0-	-0-	4807	2	34	9	N	31					145
11	4413	X	4413	-0-	-0-	-0-	4384	2	29	9	N	26					171
12	3539	X	3539	-0-	-0-	-0-	3503	2	36	9	N	33	156	1			48
01	2571	X	2571	-0-	-0-	-0-	2568	2	3	9	N	3					51
02	3299	X	3299	-0-	-0-	-0-	3267	2	32	9	N	29					80
*03	4806	X	4806	-0-	-0-	-0-	4756	2	50	9	N	45					125

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

10	2015	N	1941	-0-	-74	-0-	1941	2			N	-0-					104
11	2250	N	1980	-0-	-270	-0-	1980	2			N	-0-					104
12	2077	N	1606	-0-	-471	-0-	1606	2			N	-0-					104
01	1953	N	1830	-0-	-123	-0-	1830	2			N	-0-					104
02	1848	N	1676	-0-	-172	-0-	1676	2			N	-0-					104
*03	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					104

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

10	2852	X	1441	-0-	-1411	-0-	1441	2			N	-0-					70
11	2400	X	1370	-0-	-1030	-0-	1370	2			N	-0-					70
12	1860	X	1433	-0-	-427	-0-	1433	2			N	-0-					70
01	1608	N	1608	-0-	-0-	-0-	1594	2	14	9	N	13					83
02	1317	N	1317	-0-	-0-	-0-	1314	2	3	9	N	3					86
*03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					86

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

10	2971	N	2971	-0-	-0-	-0-	2969	2	2	9	N	2					142
11	3000	N	3537	-0-	537	537	3535	2	2	9	N	2					144
12	3100	N	3112	-0-	12	549	3111	2	1	9	N	1	59	1			86
01	3100	N	2564	-0-	-536	13	2564	2			N	-0-					86
02	2900	X	2887	-0-	-13	-0-	2873	2	14	9	N	13					99
*03	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					99

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1998	-0-	-17	-0-	1998	2			N	-0-					157
11	1950	X	1493	-0-	-457	-0-	1484	2	9	9	N	8					165
12	2015	X	1347	-0-	-668	-0-	1336	2	11	9	N	10	64	1	1	8	110
01	2015	X	1160	-0-	-855	-0-	1154	2	6	9	N	5					115
02	1792	X	1149	-0-	-643	-0-	1141	2	8	9	N	7					122
03	1333	N	1316	-0-	-17	-0-	1307	2	9	9	N	8					130

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1751	-0-	-388	-0-	1748	2	3	9	N	3					56
11	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					56
12	2263	N	1292	-0-	-971	-0-	1271	2	21	9	N	19					75
01	1736	N	1711	-0-	-25	-0-	1699	2	12	9	N	11					86
02	2800	N	3504	-0-	704	704	3491	2	13	9	N	12					98
*03	3100	N	3849	-0-	749	1453	3840	2	9	9	N	8					106

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	454	2	23	9	N	21					205
11	390	N	285	-0-	-105	-0-	284	2	1	9	N	1	171	1			35
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					35
01	465	N	62	-0-	-403	-0-	62	2			N	-0-					35
02	280	N	-0-	-0-	-280	-0-					N	10					45
03	217	N	-0-	-0-	-217	-0-					N	-0-					45

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2918	N	2918	-0-	-0-	-0-	2887	2	31	9	N	28					52
11	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					52
12	2325	N	1867	-0-	-458	-0-	1867	2			N	-0-					52
01	2697	N	1778	-0-	-919	-0-	1761	2	17	9	N	15					67
02	1820	N	1541	-0-	-279	-0-	1541	2			N	-0-					67
03	1860	N	1677	-0-	-183	-0-	1676	2	1	9	N	1	48	1			20

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1281	-0-	-920	-0-	1261	2	20	9	N	18					125
11	2160	N	-0-	-0-	-2160	-0-					N	6	92	1			39
12	2046	N	-0-	-0-	-2046	-0-					N	-0-					39
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3789	X	3789	-0-	-0-	-0-	3645	2	144	9	N	131	173	1	1	8	181
11	3330	X	3296	-0-	-34	-0-	3235	2	61	9	N	55	1	8			235
12	3441	X	3138	-0-	-303	-0-	3050	2	88	9	N	80	1	8			314
01	3782	X	2657	-0-	-1125	-0-	2587	2	70	9	N	64	180	1			198
02	3416	X	1962	-0-	-1454	-0-	1890	2	72	9	N	65	176	1			87
03	3782	X	2443	-0-	-1339	-0-	2379	2	64	9	N	58	1	8			144

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			57
11	0	N	-0-	-0-	-0-	-0-			N	-0-			57
12	2	N	2	-0-	-0-	-0-	2	2	N	-0-			57
01	0	N	-0-	-0-	-0-	-0-			N	-0-			57
02	0	N	-0-	-0-	-0-	-0-			N	-0-			57
03	2	N	-0-	-0-	-2	-0-			N	-0-			57

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

10	2232	N	1825	-0-	-407	-0-	1781	2	44 9	N	40			155
11	2010	N	1834	-0-	-176	-0-	1786	2	48 9	N	44			199
12	1829	N	698	-0-	-1131	-0-	679	2	19 9	N	17	182	1	34
01	1909	N	1909	-0-	-0-	-0-	1857	2	52 9	N	47			81
02	1708	N	1022	-0-	-686	-0-	1012	2	10 9	N	9			90
*03	1803	N	1803	-0-	-0-	-0-	1766	2	37 9	N	34	1	8	123

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

10	1705	X	562	-0-	-1143	-0-	555	2	7 9	N	6	41	1	139
11	1650	X	515	-0-	-1135	-0-	508	2	7 9	N	6			145
12	1550	X	162	-0-	-1388	-0-	162	2		N	-0-			145
01	558	X	97	-0-	-461	-0-	97	2		N	-0-			145
02	504	X	406	-0-	-98	-0-	398	2	8 9	N	7			152
*03	452	N	452	-0-	-0-	-0-	451	2	1 9	N	1	1	8	152

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

10	1302	N	1133	-0-	-169	-0-	1133	2		N	-0-			73
11	1232	N	1232	-0-	-0-	-0-	1226	2	6 9	N	5			78
12	1209	N	1179	-0-	-30	-0-	1153	2	26 9	N	24			102
01	1224	N	1224	-0-	-0-	-0-	1204	2	20 9	N	18			120
02	1148	N	915	-0-	-233	-0-	891	2	24 9	N	22			142
*03	1191	N	1191	-0-	-0-	-0-	1165	2	26 9	N	24	134	1	32

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

10	1973	N	1973	-0-	-0-	-0-	1971	2	2 9	N	2			117
11	1920	N	1812	-0-	-108	-0-	1812	2		N	-0-			117
12	2108	N	1883	-0-	-225	-0-	1872	2	11 9	N	10			127
01	1984	N	1498	-0-	-486	-0-	1498	2		N	-0-			127
02	1824	N	1824	-0-	-0-	-0-	1824	2		N	-0-			127
*03	1892	N	1892	-0-	-0-	-0-	1889	2	3 9	N	3			130

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

10	4340	X	3747	-0-	-593	-0-	3739	2	8 9	N	7			65
11	4200	X	2342	-0-	-1858	-0-	2342	2		N	-0-			65
12	4278	X	2284	-0-	-1994	-0-	2284	2		N	-0-			65
01	4278	X	2381	-0-	-1897	-0-	2381	2		N	-0-			65
02	3752	X	2143	-0-	-1609	-0-	2143	2		N	-0-			65
03	3751	X	2307	-0-	-1444	-0-	2307	2		N	-0-			65

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

10	8303	X	8303	-0-	-0-	-0-	8289	2	14 9	N	13	1	8	90
11	8064	X	8064	-0-	-0-	-0-	8050	2	14 9	N	13	33	1	70
12	8701	X	8701	-0-	-0-	-0-	8675	2	26 9	N	24	3	8	91
01	9659	X	9659	-0-	-0-	-0-	9606	2	53 9	N	48	8	8	131
02	9085	X	9085	-0-	-0-	-0-	9057	2	28 9	N	25	114	1	42
*03	10539	X	10539	-0-	-0-	-0-	10510	2	29 9	N	26	2	8	66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2218	-0-	-200	-0-	2218	2			N	-0-					92
11	2280	N	2004	-0-	-276	-0-	2004	2			N	-0-					92
12	3100	N	3587	-0-	487	487	3587	2			N	-0-					92
01	2232	N	612	-0-	-1620	-0-	612	2			N	-0-					92
02	1876	N	822	-0-	-1054	-0-	802	2	20	9	N	18					110
03	2604	X	1751	-0-	-853	-0-	1749	2	2	9	N	2					112

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2532	-0-	-320	-0-	2492	2	40	9	N	36					107
11	2834	X	2834	-0-	-0-	-0-	2797	2	37	9	N	34					141
12	2852	X	2334	-0-	-518	-0-	2267	2	67	9	N	61	1	8			201
01	2852	X	393	-0-	-2459	-0-	393	2			N	-0-					201
02	2576	X	809	-0-	-1767	-0-	795	2	14	9	N	13					214
03	2852	X	1867	-0-	-985	-0-	1845	2	22	9	N	20	185	1	1	8	48

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	5	-0-	-212	-0-	5	2			N	-0-					196
11	60	X	4	-0-	-56	-0-	4	2			N	-0-					196
12	31	X	4	-0-	-27	-0-	4	2			N	-0-					196
01	5	N	-0-	-0-	-5	-0-					N	-0-					196
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					196
*03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					196

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2515	-0-	-89	-0-	2508	2	7	9	N	6					31
11	2580	N	2378	-0-	-202	-0-	2365	2	13	9	N	12					43
12	2573	N	2175	-0-	-398	-0-	2167	2	8	9	N	7					50
01	2511	N	1569	-0-	-942	-0-	1566	2	3	9	N	3					53
02	2365	N	2365	-0-	-0-	-0-	2362	2	3	9	N	3					56
03	2170	N	1031	-0-	-1139	-0-	1031	2			N	-0-					56

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	2	37	1			21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	5151	-0-	-6877	-0-	5149	2	2	9	N	2	1	8			150
11	4377	X	4377	-0-	-0-	-0-	4377	2			N	-0-					150
12	4345	X	4345	-0-	-0-	-0-	4328	2	17	9	N	15	1	8			164
01	5487	X	5487	-0-	-0-	-0-	5468	2	19	9	N	17	1	8			180
02	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					180
*03	3951	X	3951	-0-	-0-	-0-	3948	2	3	9	N	3	55	1	1	8	127

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1666	-0-	-1093	-0-	1636	2	30	9	N	27	1	8			173
11	2550	X	64	-0-	-2486	-0-	61	2	3	9	N	3	146	1			30
12	2449	X	221	-0-	-2228	-0-	221	2			N	-0-					30
01	2449	X	225	-0-	-2224	-0-	225	2			N	-0-					30
02	1568	X	217	-0-	-1351	-0-	217	2			N	-0-					30
03	1674	X	125	-0-	-1549	-0-	125	2			N	-0-					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

10	3100	X	1748	-0-	-1352	-0-	1724	2	24	9	N	22					235
11	3000	X	1780	-0-	-1220	-0-	1774	2	6	9	N	5	178	1	1	8	61
12	2976	X	742	-0-	-2234	-0-	740	2	2	9	N	2					63
01	2759	X	275	-0-	-2484	-0-	252	2	23	9	N	21					84
02	2128	X	182	-0-	-1946	-0-	174	2	8	9	N	7					91
03	744	N	126	-0-	-618	-0-	126	2			N	-0-					91

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

10	3627	X	3191	-0-	-436	-0-	3141	2	50	9	N	45					160
11	3330	X	3286	-0-	-44	-0-	3214	2	72	9	N	65	125	1			100
12	3379	X	2845	-0-	-534	-0-	2773	2	72	9	N	65					165
01	3286	X	3147	-0-	-139	-0-	3139	2	8	9	N	7					172
02	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					172
*03	3707	X	3707	-0-	-0-	-0-	3627	2	80	9	N	73	187	1			58

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

10	7533	X	6713	-0-	-820	-0-	6707	2	6	9	N	5					56
11	7290	X	7111	-0-	-179	-0-	7105	2	6	9	N	5					61
12	7626	X	7124	-0-	-502	-0-	7118	2	6	9	N	5					66
01	7316	X	6983	-0-	-333	-0-	6965	2	18	9	N	16					82
02	6636	X	6559	-0-	-77	-0-	6553	2	6	9	N	5					87
03	7347	X	6866	-0-	-481	-0-	6863	2	3	9	N	3					90

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

10	3583	X	3583	-0-	-0-	-0-	3555	2	28	9	N	25					81
11	3433	X	3433	-0-	-0-	-0-	3409	2	24	9	N	22	73	1			30
12	6339	X	6339	-0-	-0-	-0-	6297	2	42	9	N	38	36	1	1	8	31
01	7691	X	7691	-0-	-0-	-0-	7622	2	69	9	N	63	3	8			91
02	8498	X	8498	-0-	-0-	-0-	8448	2	50	9	N	45	101	1			35
*03	8700	X	8700	-0-	-0-	-0-	8658	2	42	9	N	38	39	1	1	8	33

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

10	1240	N	758	-0-	-482	-0-	757	2	1	9	N	1					80
11	780	N	678	-0-	-102	-0-	678	2			N	-0-					80
12	806	N	102	-0-	-704	-0-	100	2	2	9	N	2	56	1			26
01	744	N	3	-0-	-741	-0-	3	2			N	-0-					26
02	644	N	216	-0-	-428	-0-	201	2	15	9	N	14					40
03	93	N	20	-0-	-73	-0-	20	2			N	-0-					40

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

10	1480	N	1480	-0-	-0-	-0-	1450	2	30	9	N	27					128
11	1373	N	1373	-0-	-0-	-0-	1360	2	13	9	N	12					140
12	1495	N	1495	-0-	-0-	-0-	1462	2	33	9	N	30					170
01	1488	N	1336	-0-	-152	-0-	1330	2	6	9	N	5					175
02	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					175
03	1488	N	1055	-0-	-433	-0-	939	2	116	9	N	105	182	1			98

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10146	X	10146	-0-	-0-	-0-	10126	2	20	9	N	18	1	8			208
11	8542	X	8542	-0-	-0-	-0-	8542	2			N	-0-					208
12	9920	X	8246	-0-	-1674	-0-	8240	2	6	9	N	5	161	1	1	8	51
01	9920	X	7433	-0-	-2487	-0-	7426	2	7	9	N	6	3	8			54
02	8960	X	8691	-0-	-269	-0-	8663	2	28	9	N	25	1	8			78
03	9920	X	9866	-0-	-54	-0-	9823	2	43	9	N	39	1	8			116

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2994	X	2994	-0-	-0-	-0-	2993	2	1	9	N	1	1	8			137
11	2395	X	2395	-0-	-0-	-0-	2393	2	2	9	N	2	1	8			138
12	2150	X	2150	-0-	-0-	-0-	2146	2	4	9	N	4	4	8			138
01	1691	X	1691	-0-	-0-	-0-	1662	2	29	9	N	26	26	8			138
02	1372	X	1076	-0-	-296	-0-	1076	2			N	-0-					138
*03	2230	X	2230	-0-	-0-	-0-	2213	2	17	9	N	15	1	8			152

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	5179	-0-	-8151	-0-	5178	2	1	9	N	1					77
11	12900	X	4466	-0-	-8434	-0-	4458	2	8	9	N	7					84
12	12369	X	4223	-0-	-8146	-0-	4216	2	7	9	N	6					90
01	11315	X	3948	-0-	-7367	-0-	3938	2	10	9	N	9					99
02	7868	X	4096	-0-	-3772	-0-	4084	2	12	9	N	11					110
03	5177	X	3725	-0-	-1452	-0-	3723	2	2	9	N	2					112

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5487	-0-	-0-	-0-	5458	2	29	9	N	26	144	1			90
11	5392	X	5392	-0-	-0-	-0-	5371	2	21	9	N	19					109
12	6737	X	6737	-0-	-0-	-0-	6670	2	67	9	N	61					170
01	6142	X	6142	-0-	-0-	-0-	6106	2	36	9	N	33	33	8			170
02	5442	X	5442	-0-	-0-	-0-	5436	2	6	9	N	5					175
*03	5381	X	5381	-0-	-0-	-0-	5350	2	31	9	N	28					203

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3076	X	3076	-0-	-0-	-0-	3065	2	11	9	N	10					65
11	2970	X	2798	-0-	-172	-0-	2787	2	11	9	N	10					75
12	3069	X	2702	-0-	-367	-0-	2692	2	10	9	N	9					84
01	3069	X	2234	-0-	-835	-0-	2212	2	22	9	N	20					104
02	2772	X	2312	-0-	-460	-0-	2301	2	11	9	N	10					114
03	3069	X	1626	-0-	-1443	-0-	1615	2	11	9	N	10					124

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6682	X	6682	-0-	-0-	-0-	6654	2	28	9	N	25					80
11	5970	X	5754	-0-	-216	-0-	5733	2	21	9	N	19					99
12	6045	X	5654	-0-	-391	-0-	5636	2	18	9	N	16					115
01	6045	X	5546	-0-	-499	-0-	5531	2	15	9	N	14	77	1			52
02	5460	X	5101	-0-	-359	-0-	5079	2	22	9	N	20					72
03	6045	X	5462	-0-	-583	-0-	5445	2	17	9	N	15					87

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	9799	-0-	-1423	-0-	9613	2	186	9	N	169	184	1	2	8	155
11	10440	X	8038	-0-	-2402	-0-	7859	2	179	9	N	163	185	1	1	8	132
12	10788	X	8105	-0-	-2683	-0-	7966	2	139	9	N	126	224	1	5	8	29
01	9796	X	9102	-0-	-694	-0-	8885	2	217	9	N	197	170	1	9	8	47
02	8848	X	8513	-0-	-335	-0-	8372	2	141	9	N	128					175
03	9796	X	8039	-0-	-1757	-0-	7857	2	182	9	N	165	182	1	1	8	157

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109473	X	109473	-0-	-0-	-0-	106803	2	2670	9	N	2427	2196	1	20	8	695
*11	77333	X	77333	-0-	-0-	-0-	75606	2	1727	9	N	1570	1626	1	16	8	623
*12	76940	X	76940	-0-	-0-	-0-	74898	2	2042	9	N	1856	2074	1	22	8	383
01	69494	X	69494	-0-	-0-	-0-	67974	2	1520	9	N	1382	1198	1	12	8	555
02	59546	X	59546	-0-	-0-	-0-	58147	2	1399	9	N	1272	1456	1			371
*03	61894	X	61894	-0-	-0-	-0-	60556	2	1338	9	N	1216	1218	1	15	8	354

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	9580	-0-	-1177	-0-	9285	2	295	9	N	268	190	1	1	8	385
11	10110	X	9540	-0-	-570	-0-	9289	2	251	9	N	228	356	1	1	8	256
12	9414	X	9414	-0-	-0-	-0-	9199	2	215	9	N	195	184	1	2	8	265
01	9841	X	9841	-0-	-0-	-0-	9592	2	249	9	N	226	360	1	11	8	120
02	7893	X	7893	-0-	-0-	-0-	7666	2	227	9	N	206	68	1			258
*03	7676	X	7676	-0-	-0-	-0-	7471	2	205	9	N	186	359	1	1	8	84

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4300	-0-	-319	-0-	4271	2	29	9	N	26	66	1	1	8	86
11	4470	X	3789	-0-	-681	-0-	3771	2	18	9	N	16	64	1			38
12	7689	X	7689	-0-	-0-	-0-	7625	2	64	9	N	58	54	1	3	8	39
01	6464	X	6464	-0-	-0-	-0-	6427	2	37	9	N	34	12	8			61
02	6576	X	6576	-0-	-0-	-0-	6540	2	36	9	N	33	74	1			20
*03	7312	X	7312	-0-	-0-	-0-	7271	2	41	9	N	37	1	8			56

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5429	X	5429	-0-	-0-	-0-	5396	2	33	9	N	30					95
11	5603	X	5603	-0-	-0-	-0-	5588	2	15	9	N	14					109
12	6169	X	4663	-0-	-1506	-0-	4646	2	17	9	N	15					124
01	6169	X	4454	-0-	-1715	-0-	4430	2	24	9	N	22	103	1			43
02	5736	X	5736	-0-	-0-	-0-	5685	2	51	9	N	46					89
03	5797	X	4830	-0-	-967	-0-	4805	2	25	9	N	23					112

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	15440	-0-	-2261	-0-	15440	2			N	-0-					132
11	16920	X	14792	-0-	-2128	-0-	14779	2	13	9	N	12	12	8			132
12	14919	X	14919	-0-	-0-	-0-	14875	2	44	9	N	40	30	8			142
01	13051	X	9425	-0-	-3626	-0-	9425	2			N	-0-					142
02	11788	X	5222	-0-	-6566	-0-	5215	2	7	9	N	6	6	8			142
03	13051	X	5379	-0-	-7672	-0-	5367	2	12	9	N	11	7	8			146

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45787	X	39222	-0-	-6565	-0-	38410	2	812	9	N	738	747	1	2	8	238
11	42540	X	39867	-0-	-2673	-0-	39214	2	653	9	N	594	741	1	2	8	89
12	39388	X	39388	-0-	-0-	-0-	38775	2	613	9	N	557	541	1	6	8	99
01	39370	X	38515	-0-	-855	-0-	37746	2	769	9	N	699	552	1	14	8	232
02	35560	X	33930	-0-	-1630	-0-	33227	2	703	9	N	639	745	1			126
03	39370	X	35375	-0-	-3995	-0-	34659	2	716	9	N	651	540	1	3	8	234

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150947	X	150947	-0-	-0-	-0-	146435	2	4512	9	N	4102	4267	1	25	8	838
*11	126250	X	126250	-0-	-0-	-0-	122706	2	3544	9	N	3222	3336	1	20	8	704
12	110867	X	110867	-0-	-0-	-0-	107429	2	3438	9	N	3125	3075	1	42	8	712
01	97087	X	97087	-0-	-0-	-0-	94136	2	2951	9	N	2683	2608	1	34	8	753
02	78144	X	78144	-0-	-0-	-0-	75706	2	2438	9	N	2216	1869	1	3	8	1097
*03	84143	X	84143	-0-	-0-	-0-	81804	2	2339	9	N	2126	2454	1	16	8	753

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44640	X	40641	-0-	-3999	-0-	39819	2	822	9	N	747	730	1	6	8	224
11	42810	X	32965	-0-	-9845	-0-	32395	2	570	9	N	518	540	1	9	8	193
12	41354	X	40897	-0-	-457	-0-	40293	2	604	9	N	549	538	1	32	8	172
01	41738	X	41738	-0-	-0-	-0-	41155	2	583	9	N	530	538	1	1	8	163
02	37352	X	36730	-0-	-622	-0-	36273	2	457	9	N	415	357	1			221
03	40889	X	39957	-0-	-932	-0-	39393	2	564	9	N	513	538	1	12	8	184

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24985	X	24985	-0-	-0-	-0-	24300	2	685	9	N	623	728	1	7	8	136
11	24027	X	24027	-0-	-0-	-0-	23431	2	596	9	N	542	548	1	5	8	125
12	24583	X	16380	-0-	-8203	-0-	16033	2	347	9	N	315	353	1	9	8	78
01	24583	X	19142	-0-	-5441	-0-	18544	2	598	9	N	544	530	1	32	8	60
02	22204	X	20255	-0-	-1949	-0-	19778	2	477	9	N	434	366	1	2	8	126
03	24583	X	17461	-0-	-7122	-0-	17018	2	443	9	N	403	364	1	4	8	161

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	11982	-0-	-4107	-0-	11490	2	492	9	N	447	536	1	7	8	164
11	12330	X	10618	-0-	-1712	-0-	10177	2	441	9	N	401	339	1	30	8	196
12	15020	X	15020	-0-	-0-	-0-	14579	2	441	9	N	401	451	1	57	8	89
01	16303	X	16303	-0-	-0-	-0-	15884	2	419	9	N	381	184	1	29	8	257
02	15256	X	15256	-0-	-0-	-0-	14874	2	382	9	N	347	366	1	6	8	232
*03	12996	X	12996	-0-	-0-	-0-	12488	2	508	9	N	462	532	1	14	8	148

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	11858	-0-	-1162	-0-	11404	2	454	9	N	413	330	1			264
11	12600	X	11544	-0-	-1056	-0-	11069	2	475	9	N	432	539	1			157
12	11655	X	11655	-0-	-0-	-0-	11175	2	480	9	N	436	347	1			246
01	11172	X	11172	-0-	-0-	-0-	10724	2	448	9	N	407	544	1			109
02	9800	X	9601	-0-	-199	-0-	9231	2	370	9	N	336	171	1			274
03	10850	X	10289	-0-	-561	-0-	9895	2	394	9	N	358	534	1	3	8	95

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54870	X	41470	-0-	-13400	-0-	40033	2	1437	9	N	1306	1406	1			226
11	49020	X	38637	-0-	-10383	-0-	37258	2	1379	9	N	1254	1085	1			395
12	41373	X	41373	-0-	-0-	-0-	40013	2	1360	9	N	1236	1243	1			388
01	40557	X	40557	-0-	-0-	-0-	39347	2	1210	9	N	1100	1093	1			395
02	36236	X	36236	-0-	-0-	-0-	34939	2	1297	9	N	1179	1251	1			323
*03	38688	X	38688	-0-	-0-	-0-	37526	2	1162	9	N	1056	1092	1	4	8	283

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15729	X	15729	-0-	-0-	-0-	15263	2	466	9	N	424	539	1	3	8	111
11	15187	X	15187	-0-	-0-	-0-	14732	2	455	9	N	414	364	1	11	8	150
12	14935	X	14935	-0-	-0-	-0-	14558	2	377	9	N	343	182	1	23	8	288
01	13179	X	13179	-0-	-0-	-0-	12802	2	377	9	N	343	362	1	32	8	237
02	10922	X	10922	-0-	-0-	-0-	10605	2	317	9	N	288	357	1			168
03	9796	X	9466	-0-	-330	-0-	9176	2	290	9	N	264	334	1	2	8	96

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21204	X	17666	-0-	-3538	-0-	16938	2	728	9	N	662	738	1	4	8	215
11	19650	X	14222	-0-	-5428	-0-	13649	2	573	9	N	521	528	1	3	8	205
12	15905	X	15905	-0-	-0-	-0-	15287	2	618	9	N	562	543	1	8	8	216
01	18902	X	18902	-0-	-0-	-0-	18137	2	765	9	N	695	749	1	8	8	154
02	13702	X	13702	-0-	-0-	-0-	13146	2	556	9	N	505	557	1			102
03	14229	X	13306	-0-	-923	-0-	12725	2	581	9	N	528	544	1	8	8	78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24521	X	18174	-0-	-6347	-0-	17653	2	521	9	N	474	510	1	5	8	179
11	22470	X	19394	-0-	-3076	-0-	18888	2	506	9	N	460	553	1	4	8	82
12	21018	X	18176	-0-	-2842	-0-	17611	2	565	9	N	514	369	1	7	8	220
01	21018	X	15368	-0-	-5650	-0-	14905	2	463	9	N	421	511	1	2	8	128
02	18984	X	16666	-0-	-2318	-0-	16169	2	497	9	N	452	379	1	1	8	200
03	20026	X	13514	-0-	-6512	-0-	13121	2	393	9	N	357	371	1	2	8	184

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33418	X	29690	-0-	-3728	-0-	28974	2	716	9	N	651	696	1	6	8	286
11	32010	X	24757	-0-	-7253	-0-	24060	2	697	9	N	634	550	1	8	8	362
12	32209	X	25731	-0-	-6478	-0-	25185	2	546	9	N	496	544	1	16	8	298
01	31434	X	24755	-0-	-6679	-0-	24100	2	655	9	N	595	366	1	6	8	521
02	28000	X	21508	-0-	-6492	-0-	20954	2	554	9	N	504	733	1			292
03	29698	X	23946	-0-	-5752	-0-	23296	2	650	9	N	591	734	1	9	8	140

STILES 67 WELL #: 13H RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8657	-0-	-116	-0-	7986	2	671	9	N	610	525	1	8	8	199
11	8490	X	7308	-0-	-1182	-0-	6741	2	567	9	N	515	545	1	5	8	164
12	8153	X	4137	-0-	-4016	-0-	3721	2	416	9	N	378	501	1	11	8	30
01	8153	X	6197	-0-	-1956	-0-	5712	2	485	9	N	441	357	1	6	8	108
02	7364	X	6267	-0-	-1097	-0-	5838	2	429	9	N	390	360	1	1	8	137
03	8153	X	5170	-0-	-2983	-0-	4622	2	548	9	N	498	501	1	9	8	125

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19778	X	17520	-0-	-2258	-0-	16830	2	690	9	N	627	559	1	5	8	307
11	18360	X	11480	-0-	-6880	-0-	10983	2	497	9	N	452	523	1	4	8	232
12	19935	X	19935	-0-	-0-	-0-	19035	2	900	9	N	818	737	1	7	8	306
01	18391	X	18391	-0-	-0-	-0-	17607	2	784	9	N	713	498	1	16	8	505
02	17584	X	17584	-0-	-0-	-0-	16832	2	752	9	N	684	921	1			268
03	19933	X	19749	-0-	-184	-0-	18785	2	964	9	N	876	731	1	7	8	406

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34606	X	34606	-0-	-0-	-0-	33404	2	1202	9	N	1093	885	1			353
11	16580	X	16580	-0-	-0-	-0-	15520	2	1060	9	N	964	1064	1			253
12	23651	X	23651	-0-	-0-	-0-	22426	2	1225	9	N	1114	891	1			476
01	37693	X	37693	-0-	-0-	-0-	36578	2	1115	9	N	1014	1268	1			222
02	33304	X	33304	-0-	-0-	-0-	32300	2	1004	9	N	913	880	1			255
*03	35301	X	35301	-0-	-0-	-0-	34311	2	990	9	N	900	894	1	6	8	255

STILES 67 WELL #: 22H RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103672	X	103672	-0-	-0-	-0-	100405	2	3267	9	N	2970	3002	1	6	8	605
11	81520	X	81520	-0-	-0-	-0-	79783	2	1737	9	N	1579	1957	1	6	8	221
12	88236	X	88236	-0-	-0-	-0-	84519	2	3717	9	N	3379	3010	1	14	8	576
01	66675	X	66675	-0-	-0-	-0-	63967	2	2708	9	N	2462	2447	1	3	8	588
02	50040	X	50040	-0-	-0-	-0-	48461	2	1579	9	N	1435	1575	1	1	8	447
*03	49836	X	49836	-0-	-0-	-0-	48598	2	1238	9	N	1125	1218	1	1	8	353

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	12290	-0-	-265	-0-	11747	2	543	9	N	494	514	1	5	8	156
11	12150	X	7756	-0-	-4394	-0-	7390	2	366	9	N	333	357	1	3	8	129
12	11749	X	10741	-0-	-1008	-0-	10309	2	432	9	N	393	329	1	10	8	183
01	11749	X	10433	-0-	-1316	-0-	10011	2	422	9	N	384	523	1	4	8	40
02	10612	X	7567	-0-	-3045	-0-	7244	2	323	9	N	294	184	1	1	8	149
03	11749	X	10540	-0-	-1209	-0-	10101	2	439	9	N	399	356	1	4	8	188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13423	X	10529	-0-	-2894	-0-	9918	2	611	9	N	555	558	1	4	8	174
11	12030	X	9527	-0-	-2503	-0-	8998	2	529	9	N	481	556	1	4	8	95
12	12431	X	9552	-0-	-2879	-0-	9066	2	486	9	N	442	345	1	10	8	182
01	12431	X	9388	-0-	-3043	-0-	8902	2	486	9	N	442	534	1	1	8	89
02	10388	X	6829	-0-	-3559	-0-	6415	2	414	9	N	376	354	1			111
03	10540	X	10132	-0-	-408	-0-	9550	2	582	9	N	529	553	1	6	8	81

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54345	X	54345	-0-	-0-	-0-	52526	2	1819	9	N	1654	1580	1	2	8	557
11	51290	X	51290	-0-	-0-	-0-	49577	2	1713	9	N	1557	1784	1	9	8	321
12	51691	X	51691	-0-	-0-	-0-	50079	2	1612	9	N	1465	1276	1	16	8	494
01	50047	X	50047	-0-	-0-	-0-	48521	2	1526	9	N	1387	1595	1	2	8	284
02	43534	X	43534	-0-	-0-	-0-	42216	2	1318	9	N	1198	1056	1	1	8	425
*03	41677	X	41677	-0-	-0-	-0-	40306	2	1371	9	N	1246	1401	1	3	8	267

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39637	X	39637	-0-	-0-	-0-	38632	2	1005	9	N	914	902	1			249
11	38022	X	38022	-0-	-0-	-0-	37059	2	963	9	N	875	724	1			400
12	37200	X	34674	-0-	-2526	-0-	33666	2	1008	9	N	916	912	1			404
01	37200	X	32489	-0-	-4711	-0-	31425	2	1064	9	N	967	1092	1			279
02	33600	X	28233	-0-	-5367	-0-	27257	2	976	9	N	887	927	1			239
03	37200	X	30087	-0-	-7113	-0-	29265	2	822	9	N	747	734	1	3	8	249

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62186	X	42570	-0-	-19616	-0-	40979	2	1591	9	N	1446	1623	1	6	8	266
11	54660	X	38891	-0-	-15769	-0-	37537	2	1354	9	N	1231	1269	1	5	8	223
12	45601	X	36091	-0-	-9510	-0-	34864	2	1227	9	N	1115	1084	1	13	8	241
01	45601	X	37410	-0-	-8191	-0-	36179	2	1231	9	N	1119	1083	1	3	8	274
02	41188	X	32191	-0-	-8997	-0-	31188	2	1003	9	N	912	903	1	1	8	282
03	42563	X	34358	-0-	-8205	-0-	33160	2	1198	9	N	1089	1258	1	6	8	107

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54312	X	29455	-0-	-24857	-0-	28336	2	1119	9	N	1017	1110	1			256
11	46710	X	28570	-0-	-18140	-0-	27626	2	944	9	N	858	942	1			172
12	40300	X	38515	-0-	-1785	-0-	37384	2	1131	9	N	1028	922	1			278
01	39691	X	39691	-0-	-0-	-0-	38654	2	1037	9	N	943	1054	1			167
02	37430	X	37430	-0-	-0-	-0-	36554	2	876	9	N	796	730	1			233
*03	42324	X	42324	-0-	-0-	-0-	41320	2	1004	9	N	913	928	1	4	8	214

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21576	X	14195	-0-	-7381	-0-	13094	2	1101	9	N	1001	903	1	9	8	225
11	19800	X	13249	-0-	-6551	-0-	12234	2	1015	9	N	923	1047	1	9	8	92
12	13826	X	12375	-0-	-1451	-0-	11447	2	928	9	N	844	720	1	15	8	201
01	13826	X	9682	-0-	-4144	-0-	8855	2	827	9	N	752	709	1	1	8	243
02	12488	X	10352	-0-	-2136	-0-	9589	2	763	9	N	694	713	1			224
03	13826	X	10468	-0-	-3358	-0-	9606	2	862	9	N	784	883	1	7	8	118

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84630	X	48471	-0-	-36159	-0-	47002	2	1469	9	N	1335	1307	1	1	8	286
11	68010	X	44213	-0-	-23797	-0-	42935	2	1278	9	N	1162	1094	1	13	8	341
12	55063	X	55063	-0-	-0-	-0-	53882	2	1181	9	N	1074	1281	1	39	8	95
01	52019	X	52019	-0-	-0-	-0-	50748	2	1271	9	N	1155	1089	1	3	8	158
02	42840	X	37618	-0-	-5222	-0-	36750	2	868	9	N	789	735	1	2	8	210
03	47430	X	45975	-0-	-1455	-0-	45084	2	891	9	N	810	884	1	6	8	130

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45911	X	33323	-0-	-12588	-0-	31619	2	1704	9	N	1549	1486	1	6	8	237
11	38820	X	30468	-0-	-8352	-0-	29023	2	1445	9	N	1314	1309	1	4	8	238
12	38068	X	30951	-0-	-7117	-0-	29495	2	1456	9	N	1324	1306	1	11	8	245
01	35898	X	26891	-0-	-9007	-0-	25686	2	1205	9	N	1095	935	1	3	8	402
02	30716	X	23940	-0-	-6776	-0-	22900	2	1040	9	N	945	1109	1			238
03	33325	X	28158	-0-	-5167	-0-	26891	2	1267	9	N	1152	1278	1	6	8	106

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190619	X	84264	-0-	-106355	-0-	82443	2	1821	9	N	1655	1606	1	3	8	358
11	150990	X	74268	-0-	-76722	-0-	72574	2	1694	9	N	1540	1491	1	3	8	404
12	87606	X	70474	-0-	-17132	-0-	68754	2	1720	9	N	1564	1671	1	6	8	291
01	87606	X	60345	-0-	-27261	-0-	59267	2	1078	9	N	980	931	1	1	8	339
02	76104	X	49763	-0-	-26341	-0-	48723	2	1040	9	N	945	925	1			359
03	84258	X	59672	-0-	-24586	-0-	58330	2	1342	9	N	1220	1292	1	7	8	280

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68696	X	50242	-0-	-18454	-0-	49430	2	812	9	N	738	721	1	12	8	166
11	62070	X	43379	-0-	-18691	-0-	42721	2	658	9	N	598	352	1	7	8	405
12	52793	X	42412	-0-	-10381	-0-	41759	2	653	9	N	594	720	1	14	8	265
01	52793	X	41212	-0-	-11581	-0-	40498	2	714	9	N	649	712	1	24	8	178
02	47684	X	35970	-0-	-11714	-0-	35322	2	648	9	N	589	548	1			219
03	50251	X	36711	-0-	-13540	-0-	36088	2	623	9	N	566	643	1	6	8	136

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98225	X	98225	-0-	-0-	-0-	94481	2	3744	9	N	3404	2941	1	69	8	499
11	79956	X	79956	-0-	-0-	-0-	77305	2	2651	9	N	2410	2444	1	38	8	427
*12	77400	X	77400	-0-	-0-	-0-	74807	2	2593	9	N	2357	2154	1	67	8	563
01	73518	X	73518	-0-	-0-	-0-	71239	2	2279	9	N	2072	1952	1	16	8	667
02	63136	X	63136	-0-	-0-	-0-	61210	2	1926	9	N	1751	1719	1	7	8	692
*03	58278	X	58278	-0-	-0-	-0-	56467	2	1811	9	N	1646	1969	1	17	8	352

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133827	X	92318	-0-	-41509	-0-	89094	2	3224	9	N	2931	2840	1	32	8	266
11	129510	X	67707	-0-	-61803	-0-	64995	2	2712	9	N	2465	2395	1	16	8	320
12	133827	X	61871	-0-	-71956	-0-	59415	2	2456	9	N	2233	2184	1	33	8	336
01	117335	X	49711	-0-	-67624	-0-	47806	2	1905	9	N	1732	1813	1	29	8	226
02	100212	X	39301	-0-	-60911	-0-	37806	2	1495	9	N	1359	1209	1	1	8	375
03	92318	X	41738	-0-	-50580	-0-	40059	2	1679	9	N	1526	1488	1	9	8	404

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208320	X	152034	-0-	-56286	-0-	146481	2	5553	9	N	5048	5024	1	18	8	432
11	201600	X	122507	-0-	-79093	-0-	118269	2	4238	9	N	3853	3700	1	11	8	574
12	208320	X	116739	-0-	-91581	-0-	112891	2	3848	9	N	3498	3416	1	30	8	626
01	200136	X	97845	-0-	-102291	-0-	94943	2	2902	9	N	2638	3028	1	3	8	233
02	180768	X	79598	-0-	-101170	-0-	77171	2	2427	9	N	2206	1837	1	2	8	600
03	152024	X	77335	-0-	-74689	-0-	75293	2	2042	9	N	1856	2146	1	6	8	304

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75733	X	67512	-0-	-8221	-0-	65176	2	2336	9	N	2124	2186	1	21	8	396
11	73290	X	60197	-0-	-13093	-0-	58220	2	1977	9	N	1797	1807	1	17	8	369
12	75733	X	57293	-0-	-18440	-0-	55466	2	1827	9	N	1661	1623	1	42	8	365
01	56459	X	56459	-0-	-0-	-0-	54552	2	1907	9	N	1734	1614	1	31	8	454
02	47889	X	47889	-0-	-0-	-0-	46068	2	1821	9	N	1655	1827	1			282
03	67518	X	51868	-0-	-15650	-0-	50052	2	1816	9	N	1651	1584	1	24	8	325

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163742	X	-0-	-0-	-163742	-0-					N	-0-					-0-
11	158460	X	-0-	-0-	-158460	-0-					N	-0-					-0-
12	163742	X	-0-	-0-	-163742	-0-					N	-0-					-0-
01	163742	X	-0-	-0-	-163742	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231277	X	231277	-0-	-0-	-0-	223839	2	7438	9	N	6762	6269	1	35	5	1051
													57	8			
*11	274745	X	274745	-0-	-0-	-0-	266454	2	8291	9	N	7537	7632	1	78	8	878
12	244284	X	244284	-0-	-0-	-0-	236030	2	8254	9	N	7504	7712	1	164	8	506
01	202582	X	202582	-0-	-0-	-0-	195686	2	6896	9	N	6269	5795	1	47	8	933
02	169657	X	169657	-0-	-0-	-0-	164248	2	5409	9	N	4917	4738	1	7	8	1105
*03	215327	X	215327	-0-	-0-	-0-	209914	2	5413	9	N	4921	5264	1	71	8	691

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160518	X	54719	-0-	-105799	-0-	52721	2	1998	9	N	1816	1826	1	11	8	205
11	155340	X	46615	-0-	-108725	-0-	45140	2	1475	9	N	1341	1245	1	11	8	290
12	160518	X	36665	-0-	-123853	-0-	35437	2	1228	9	N	1116	1074	1	14	8	318
01	160518	X	40342	-0-	-120176	-0-	38902	2	1440	9	N	1309	1304	1	1	8	322
02	54516	X	31556	-0-	-22960	-0-	30436	2	1120	9	N	1018	1221	1			119
03	54715	X	32700	-0-	-22015	-0-	31546	2	1154	9	N	1049	1097	1	8	8	63

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97402	X	33239	-0-	-64163	-0-	31558	2	1681	9	N	1528	1643	1	9	8	155
11	94260	X	27702	-0-	-66558	-0-	26440	2	1262	9	N	1147	1076	1	6	8	220
12	97402	X	23585	-0-	-73817	-0-	22604	2	981	9	N	892	904	1	12	8	196
01	97402	X	21847	-0-	-75555	-0-	20856	2	991	9	N	901	920	1	1	8	176
02	33768	X	18238	-0-	-15530	-0-	17377	2	861	9	N	783	720	1			239
03	33232	X	18821	-0-	-14411	-0-	17992	2	829	9	N	754	878	1	5	8	110

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204321	X	86250	-0-	-118071	-0-	84096	2	2154	9	N	1958	1702	1	6	8	606
11	197730	X	69204	-0-	-128526	-0-	66978	2	2226	9	N	2024	2064	1	5	8	561
12	204321	X	61526	-0-	-142795	-0-	59625	2	1901	9	N	1728	1760	1	9	8	520
01	204321	X	52955	-0-	-151366	-0-	51341	2	1614	9	N	1467	1460	1	15	8	512
02	105224	X	42745	-0-	-62479	-0-	41613	2	1132	9	N	1029	1130	1			411
03	86242	X	46580	-0-	-39662	-0-	45137	2	1443	9	N	1312	1432	1	7	8	284

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88393	X	88393	-0-	-0-	-0-	85890	2	2503	9	N	2275	1830	1	34	8	411
11	118590	X	57073	-0-	-61517	-0-	55405	2	1668	9	N	1516	1285	1	12	8	630
12	122543	X	42503	-0-	-80040	-0-	41045	2	1458	9	N	1325	1648	1	16	8	291
01	122543	X	35864	-0-	-86679	-0-	34846	2	1018	9	N	925	923	1	7	8	286
02	110684	X	25585	-0-	-85099	-0-	24749	2	836	9	N	760	741	1			305
03	88381	X	25881	-0-	-62500	-0-	25071	2	810	9	N	736	744	1	6	8	291

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	33758	X	33758	-0-	-0-	-0-	32534	2	1224	9	N	1113	891	1			222
*01	44522	X	44522	-0-	-0-	-0-	42997	2	1525	9	N	1386	1202	1			406
*02	39038	X	39038	-0-	-0-	-0-	37774	2	1264	9	N	1149	1086	1			469
*03	40137	X	40137	-0-	-0-	-0-	38913	2	1224	9	N	1113	1411	1	20	8	151

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	108934	X	108934	-0-	-0-	-0-	106195	2	2739	9	N	2490	2012	1			478
01	185411	X	177471	-0-	-7940	-0-	172937	2	4534	9	N	4122	4176	1			424
02	167468	X	129850	-0-	-37618	-0-	126854	2	2996	9	N	2724	2709	1			439
03	185411	X	125814	-0-	-59597	-0-	123149	2	2665	9	N	2423	2120	1	22	8	720

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	60506	X	60506	-0-	-0-	-0-	57494	2	3012	9	N	2738	2454	1			284
01	80445	X	42200	-0-	-38245	-0-	39638	2	2562	9	N	2329	2370	1			243
02	72660	X	31259	-0-	-41401	-0-	29195	2	2064	9	N	1876	1834	1			285
03	80445	X	38358	-0-	-42087	-0-	36634	2	1724	9	N	1567	1616	1	4	8	232

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	132420	X	41285	-0-	-91135	-0-	37038	3	4247	9	Y	3861	3816	1			494
07	136834	X	38848	-0-	-97986	-0-	34851	3	3997	9	Y	3634	3747	1	1	8	380
08	136834	X	35677	-0-	-101157	-0-	32325	3	3352	9	Y	3047	2959	1			468
09	132420	X	31908	-0-	-100512	-0-	28729	3	3179	9	Y	2890	2890	1			468
10	136834	X	30249	-0-	-106585	-0-	27228	3	3021	9	Y	2746	2770	1			444
11	132420	X	28180	-0-	-104240	-0-	25459	3	2721	9	Y	2474	2407	1			511
*12	136834	X	27488	-0-	-109346	-0-	24797	2	2691	9	Y	2446	2440	1			517
*01	136834	X	23774	-0-	-113060	-0-	22013	3	1761	9	Y	1601	1674	1	1	8	443
*02	123592	X	21465	-0-	-102127	-0-	20100	3	1365	9	Y	1241	1172	1	2	8	510
*03	11086	X	11086	-0-	-0-	-0-	10404	3	682	9	Y	620	824	1			306

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22382	X	16961	-0-	-5421	-0-	16887	2	74	9	N	67					1216
11	20400	X	15682	-0-	-4718	-0-	15537	2	145	9	N	132	194	1			1154
12	20057	X	15784	-0-	-4273	-0-	15532	2	252	9	N	229	180	1			1203
01	19065	X	7229	-0-	-11836	-0-	7097	2	132	9	N	120	187	1			1136
02	16464	X	237	-0-	-16227	-0-	237	2			N	-0-					1136
03	16957	X	NO RPT	-0-	-16957	-0-					N	NO RPT					1136

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25792	X	21248	-0-	-4544	-0-	20313	2	935	9	N	850	749	1			1109
11	24120	X	18884	-0-	-5236	-0-	18218	2	666	9	N	605	564	1			1150
12	24676	X	17219	-0-	-7457	-0-	16387	2	832	9	N	756	538	1			1368
01	23684	X	15427	-0-	-8257	-0-	14691	2	736	9	N	669	555	1			1482
02	20328	X	13609	-0-	-6719	-0-	13105	2	504	9	N	458	529	1			1411
03	21235	X	NO RPT	-0-	-21235	-0-					N	NO RPT					1411

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85219	X	28765	-0-	-56454	-0-	27849	2	916	9	N	833	710	1			1305
11	82470	X	26622	-0-	-55848	-0-	25706	2	916	9	N	833	712	1			1426
12	85219	X	26947	-0-	-58272	-0-	26174	2	773	9	N	703	539	1			1590
01	25765	X	25765	-0-	-0-	-0-	25141	2	624	9	N	567	887	1			1270
02	27720	X	22468	-0-	-5252	-0-	21890	2	578	9	N	525	520	1			1275
03	28768	X	NO RPT	-0-	-28768	-0-					N	NO RPT					1275

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68324	X	53651	-0-	-14673	-0-	51636	2	2015	9	N	1832	1350	1			2390
11	66120	X	47669	-0-	-18451	-0-	45987	2	1682	9	N	1529	1678	1			2241
12	68324	X	44313	-0-	-24011	-0-	42719	2	1594	9	N	1449	1420	1			2270
01	68324	X	41075	-0-	-27249	-0-	39609	2	1466	9	N	1333	1558	1			2045
02	61712	X	33920	-0-	-27792	-0-	32726	2	1194	9	N	1085	1356	1			1774
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1774

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92256	X	21671	-0-	-70585	-0-	21470	2	201	9	N	183					621
11	89280	X	17156	-0-	-72124	-0-	16716	2	440	9	N	400	362	1			659
12	92256	X	17914	-0-	-74342	-0-	17605	2	309	9	N	281	352	1			588
01	92256	X	14649	-0-	-77607	-0-	14143	2	506	9	N	460	356	1			692
02	83328	X	10624	-0-	-72704	-0-	10372	2	252	9	N	229					921
03	92256	X	NO RPT	-0-	-92256	-0-					N	NO RPT					921

DEVON ENERGY PRODUCTION CO, L.P. 216378
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18236	X	18236	-0-	-0-	-0-	2286	1	15115	3	N	759	731	1			354
							835	9									
11	18068	X	18068	-0-	-0-	-0-	2507	1	14868	3	N	630	762	1			222
							693	9									
12	18445	X	17877	-0-	-568	-0-	2744	1	14500	3	N	575	565	1			232
							633	9									
01	18445	X	14400	-0-	-4045	-0-	2032	1	11561	3	N	734	765	1			201
							807	9									
02	16660	X	12072	-0-	-4588	-0-	1846	1	9570	3	N	596	574	1	1	8	222
							656	9									
03	18445	X	10067	-0-	-8378	-0-	1642	1	7787	3	N	580	570	1			232
							638	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

10	682	N	-0-	-0-	-682	-0-					N	-0-					65
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					65
12	155	N	101	-0-	-54	-0-	101	2			N	-0-					65
01	124	N	82	-0-	-42	-0-	1	1	81	2	N	-0-					65
02	84	N	-0-	-0-	-84	-0-					N	-0-					65
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					65

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

10	870	N	870	-0-	-0-	-0-	844	2	26	9	N	24					179
11	809	N	809	-0-	-0-	-0-	783	2	26	9	N	24	187	1			16
12	837	N	837	-0-	-0-	-0-	816	2	21	9	N	19					35
01	816	N	816	-0-	-0-	-0-	11	1	765	2	N	36					71
							40	9									
02	728	N	-0-	-0-	-728	-0-					N	20					91
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					91

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

10	3937	X	3910	-0-	-27	-0-	374	1	3513	2	N	21	2	8			110
							23	9									
11	3786	X	3786	-0-	-0-	-0-	362	1	3406	2	N	16	1	8			125
							18	9									
12	3903	X	3903	-0-	-0-	-0-	374	1	3489	2	N	36	2	8			159
							40	9									
01	4454	X	4454	-0-	-0-	-0-	54	1	3574	2	N	751	719	1			191
							826	9									
02	3472	X	-0-	-0-	-3472	-0-					N	21					212
03	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					212

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

10	3937	X	3675	-0-	-262	-0-	3673	2	2	9	N	2					98
11	3870	X	3469	-0-	-401	-0-	3469	2			N	-0-					98
12	3720	X	3647	-0-	-73	-0-	3646	2	1	9	N	1					99
01	3750	X	3750	-0-	-0-	-0-	44	1	2905	2	N	728	719	1			108
							801	9									
02	3360	X	-0-	-0-	-3360	-0-					N	3					111
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					111

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					115
11	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					115
12	2480	N	2408	-0-	-72	-0-	2408	2			N	-0-					115
01	3003	N	3003	-0-	-0-	-0-	33	1	2172	2	N	725	719	1			121
							798	9									
02	2156	N	-0-	-0-	-2156	-0-					N	22					143
03	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					143

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*01	4	X	4	-0-	-0-	-0-	3	2	1	9	N	1					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1807	-0-	-766	-0-	1766	2	41	9	N	37					132
11	2190	X	128	-0-	-2062	-0-	127	2	1	9	N	1					133
12	1891	N	404	-0-	-1487	-0-	395	2	9	9	N	8					141
01	1798	N	274	-0-	-1524	-0-	4	1	253	2	N	15	100	1			56
							17	9									
02	112	N	-0-	-0-	-112	-0-					N	-0-					56
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					56

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1813	N	1813	-0-	-0-	-0-	1796	2	17	9	N	15	1	8			132
11	1565	N	1565	-0-	-0-	-0-	1563	2	2	9	N	2					134
12	1736	N	1580	-0-	-156	-0-	1580	2			N	-0-					134
01	2286	N	2286	-0-	-0-	-0-	22	1	1469	2	N	723	719	1			138
							795	9									
02	1456	N	-0-	-0-	-1456	-0-					N	1					139
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					139

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2493	-0-	-886	-0-	2492	2	1	9	N	1					112
11	3270	X	3073	-0-	-197	-0-	3072	2	1	9	N	1					113
12	3036	X	3036	-0-	-0-	-0-	2994	2	42	9	N	38	3	8			148
01	3651	X	3651	-0-	-0-	-0-	41	1	2761	2	N	772	719	1			201
							849	9									
02	2688	X	-0-	-0-	-2688	-0-					N	20					221
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					221

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2623	-0-	-477	-0-	20	1	2603	2	N	-0-					61
11	2905	X	2905	-0-	-0-	-0-	302	1	2545	2	N	53					114
							58	9									
12	2883	X	2761	-0-	-122	-0-	312	1	2449	2	N	-0-					114
01	3100	N	5243	-0-	2143	2143	67	1	4454	2	N	656	545	1			225
							722	9									
02	2604	N	-0-	-0-	-2604	-0-					N	62					287
03	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					287

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3260	-0-	-1142	-0-	3257	2	3	9	N	3					30
11	4290	X	3636	-0-	-654	-0-	3634	2	2	9	N	2					32
12	4433	X	3473	-0-	-960	-0-	3470	2	3	9	N	3					35
01	4433	X	3624	-0-	-809	-0-	42	1	2772	2	N	736	719	1			52
							810	9									
02	3836	X	-0-	-0-	-3836	-0-					N	7					59
03	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					59

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4011	X	4011	-0-	-0-	-0-	3977	2	34	9	N	31					120
11	3900	X	3325	-0-	-575	-0-	3296	2	29	9	N	26					146
12	3999	X	3982	-0-	-17	-0-	3938	2	44	9	N	40	2	8			184
01	4564	X	4564	-0-	-0-	-0-	55	1	3685	2	N	749	719	1			214
							824	9									
02	3612	X	-0-	-0-	-3612	-0-					N	16					230
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					230

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2514	X	2514	-0-	-0-	-0-	461	1	2013	2	N	36	1	8			118
							40	9									
11	2465	X	2465	-0-	-0-	-0-	437	1	1986	2	N	38	1	8			155
							42	9									
12	3006	X	3006	-0-	-0-	-0-	863	1	2104	2	N	35	2	8			188
							39	9									
01	2924	X	2924	-0-	-0-	-0-	43	1	2840	2	N	37	160	1			65
							41	9									
02	140	N	-0-	-0-	-140	-0-					N	28					93
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					93

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	-0-	-0-	-1581	-0-					N	4					77
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					77
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					77
01	988	N	988	-0-	-0-	-0-	1	2	987	9	N	897	897	1			77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3142	X	3142	-0-	-0-	-0-	561	1	2509	2	N	65					114
							72	9									
11	2792	X	2792	-0-	-0-	-0-	543	1	2240	2	N	8					122
							9	9									
12	2874	X	2874	-0-	-0-	-0-	561	1	2249	2	N	58	100	1			80
							64	9									
01	3153	X	3153	-0-	-0-	-0-	46	1	3037	2	N	64	67	1			77
							70	9									
02	168	X	-0-	-0-	-168	-0-					N	-0-					77
03	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					48
11	0	X	-0-	-0-	-0-	-0-					N	-0-					48
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
01	T. A.		-0-	-0-	-0-	-0-					N	188	179	1			57
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					57

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	-0-	-0-	-4774	-0-					N	-0-					12
11	4768	X	4768	-0-	-0-	-0-	141	1	4532	2	N	86	23	8			75
							95	9									
12	4908	X	4908	-0-	-0-	-0-	312	1	4496	2	N	91	2	8			164
							100	9									
01	6484	X	6484	-0-	-0-	-0-	83	1	5566	2	N	759	719	1			204
							835	9									
02	4452	X	-0-	-0-	-4452	-0-					N	7					211
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					211

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5177	-0-	-0-	-0-	312	1	4822	2	N	39	6	8			163
							43	9									
11	5010	X	4489	-0-	-521	-0-	302	1	4146	2	N	37	4	8			196
							41	9									
12	4979	X	4979	-0-	-0-	-0-	312	1	4621	2	N	42	180	1	5	8	53
							46	9									
01	4650	X	4650	-0-	-0-	-0-	56	1	3748	2	N	769	719	1			103
							846	9									
02	4004	X	-0-	-0-	-4004	-0-					N	10					113
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					113

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5197	-0-	-538	-0-	5173	2	24	9	N	22					175
11	5955	X	5955	-0-	-0-	-0-	5920	2	35	9	N	32					207
12	5797	X	5652	-0-	-145	-0-	5617	2	35	9	N	32	180	1	1	8	58
01	6459	X	6459	-0-	-0-	-0-	83	1	5537	2	N	763	719	1			102
							839	9									
02	5572	X	-0-	-0-	-5572	-0-					N	34					136
03	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					136

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1950	N	1950	-0-	-0-	-0-	312	1	1627	2	N	10					90
							11	9									
11	1740	N	1168	-0-	-572	-0-	302	1	864	2	N	2					92
							2	9									
12	1736	N	1214	-0-	-522	-0-	312	1	891	2	N	10					102
							11	9									
01	2588	N	2588	-0-	-0-	-0-	23	1	1556	2	N	917	897	1			122
							1009	9									
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					122
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					122

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2235	-0-	-989	-0-	2214	2	21	9	N	19	4	8			120
11	3270	X	2334	-0-	-936	-0-	2326	2	8	9	N	7					127
12	3379	X	2664	-0-	-715	-0-	2651	2	13	9	N	12	1	8			138
01	3702	X	3702	-0-	-0-	-0-	54	1	3595	2	N	48					186
							53	9									
02	2436	X	-0-	-0-	-2436	-0-					N	7					193
03	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					193

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4146	-0-	-349	-0-	4077	2	69	9	N	63	12	8			168
11	4380	X	3877	-0-	-503	-0-	3804	2	73	9	N	66	191	1	11	8	32
12	3907	X	3907	-0-	-0-	-0-	3846	2	61	9	N	55	2	8			85
01	4540	X	4540	-0-	-0-	-0-	54	1	3626	2	N	782	719	1			148
							860	9									
02	2828	X	-0-	-0-	-2828	-0-					N	53					201
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					201

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2493	-0-	-111	-0-	31	1	2452	2	N	9					54
							10	9									
11	2490	N	2268	-0-	-222	-0-	30	1	2229	2	N	8					62
							9	9									
12	2511	N	2287	-0-	-224	-0-	31	1	2231	2	N	23					85
							25	9									
*01	2594	N	2594	-0-	-0-	-0-	2581	2	13	9	N	12					97
02	2128	N	-0-	-0-	-2128	-0-					N	-0-					97
03	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					97

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2221	-0-	-104	-0-	2186	2	35	9	N	32	171	1			33
11	2070	N	2057	-0-	-13	-0-	2009	2	48	9	N	44					77
12	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					77
01	2931	N	2931	-0-	-0-	-0-	31	1	2056	2	N	767	719	1			125
							844	9									
02	1932	N	-0-	-0-	-1932	-0-					N	4					129
03	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					129

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3444	-0-	-555	-0-	45	1	3367	2	N	29	65	1	4	8	7
							32	9									
11	3870	X	3327	-0-	-543	-0-	300	1	3015	2	N	11	6	8			12
							12	9									
12	3999	X	3396	-0-	-603	-0-	465	1	2925	2	N	5					17
							6	9									
01	3899	X	3899	-0-	-0-	-0-	46	1	3053	2	N	727	719	1			25
							800	9									
02	3276	X	-0-	-0-	-3276	-0-					N	8					33
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3978	-0-	-207	-0-	3976	2	2	9	N	2					41
11	4050	X	3570	-0-	-480	-0-	3570	2			N	-0-					41
12	4185	X	3670	-0-	-515	-0-	3668	2	2	9	N	2					43
01	4185	X	4158	-0-	-27	-0-	50	1	3306	2	N	729	719	1			53
							802	9									
02	3696	X	-0-	-0-	-3696	-0-					N	8					61
03	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					61

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1872	-0-	-825	-0-	1851	2	21	9	N	19					106
11	2280	X	1762	-0-	-518	-0-	1739	2	23	9	N	21					127
12	1891	N	1861	-0-	-30	-0-	1841	2	20	9	N	18					145
01	3100	N	3357	-0-	257	257	35	1	2306	2	N	924	897	1			172
							1016	9									
02	1652	N	-0-	-0-	-1652	-0-					N	6					178
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					178

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4272	-0-	-502	-0-	4236	2	36	9	N	33	1	8			96
11	4440	X	4164	-0-	-276	-0-	261	1	3869	2	N	31	1	8			126
							34	9									
12	4588	X	4578	-0-	-10	-0-	312	1	4226	2	N	36					162
							40	9									
01	4844	X	4844	-0-	-0-	-0-	59	1	3957	2	N	753	719	1			196
							828	9									
02	4088	X	-0-	-0-	-4088	-0-					N	39	185	1			50
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					50

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7162	-0-	-340	-0-	7151	2	11	9	N	10					48
11	7230	X	6943	-0-	-287	-0-	6940	2	3	9	N	3					51
12	7210	X	7210	-0-	-0-	-0-	7198	2	12	9	N	11	1	8			61
01	7620	X	7620	-0-	-0-	-0-	100	1	6689	2	N	755	719	1			97
							831	9									
02	6412	X	-0-	-0-	-6412	-0-					N	7					104
03	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					104

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2225	-0-	-348	-0-	463	1	1744	2	N	16	3	8			165
							18	9									
11	2490	X	1804	-0-	-686	-0-	584	1	1208	2	N	11	5	8			171
							12	9									
12	2573	X	1805	-0-	-768	-0-	402	1	1393	2	N	9	3	8			177
							10	9									
01	2976	X	2976	-0-	-0-	-0-	32	1	2140	2	N	731	719	1			189
							804	9									
02	2184	X	-0-	-0-	-2184	-0-					N	18					207
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2784	X	2784	-0-	-0-	-0-	399	1	2384	2	N	1					38
							1	9									
11	2430	X	2297	-0-	-133	-0-	549	1	1748	2	N	-0-					38
12	3235	X	3235	-0-	-0-	-0-	1205	1	2022	2	N	7	7	8			38
							8	9									
01	3876	X	3876	-0-	-0-	-0-	46	1	3036	2	N	722	719	1			41
							794	9									
02	2520	X	-0-	-0-	-2520	-0-					N	-0-					41
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					41

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2690	N	2690	-0-	-0-	-0-	499	1	2172	2	N	17					72
							19	9									
11	2576	N	2576	-0-	-0-	-0-	482	1	2073	2	N	19					91
							21	9									
12	2201	N	1786	-0-	-415	-0-	499	1	1267	2	N	18	1	8			108
							20	9									
01	3100	N	8219	-0-	5119	5119	102	1	6828	2	N	1172	897	1			383
							1289	9									
*02	2800	N	-0-	-0-	-2800	2319					N	17	191	1			209
03	1798	N	NO RPT	-0-	-1798	521					N	NO RPT					209

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	719	719	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	42					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1993	N	1993	-0-	-0-	-0-	1982	2	11	9	N	10					67
11	1902	N	1902	-0-	-0-	-0-	1893	2	9	9	N	8	62	1			13
12	1953	N	1786	-0-	-167	-0-	1777	2	9	9	N	8					21
01	2357	N	2357	-0-	-0-	-0-	23	1	1531	2	N	730	719	1			32
							803	9									
02	1764	N	-0-	-0-	-1764	-0-					N	6					38
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					38

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2060	-0-	-48	-0-	312	1	1741	2	N	6	1	8			55
							7	9									
11	1710	N	1655	-0-	-55	-0-	302	1	1347	2	N	5					60
							6	9									
12	1891	N	1834	-0-	-57	-0-	312	1	1501	2	N	19					79
							21	9									
01	3100	N	3540	-0-	440	440	37	1	2499	2	N	913	897	1			95
							1004	9									
02	1540	N	-0-	-0-	-1540	-0-					N	1					96
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					96

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	987	-0-	-36	-0-	945	2	42	9	N	38	1	8			187
11	930	N	903	-0-	-27	-0-	873	2	30	9	N	27	2	8			212
12	937	N	937	-0-	-0-	-0-	897	2	40	9	N	36	178	1			70
01	1595	N	1595	-0-	-0-	-0-	23	1	1541	2	N	28					98
							31	9									
02	672	N	-0-	-0-	-672	-0-					N	19					117
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					117

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					26
11	0	X	-0-	-0-	-0-	-0-					N	-0-					26
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					26

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	N	1540	-0-	-0-	-0-	1529	2	11	9	N	10					56
11	1544	N	1544	-0-	-0-	-0-	1533	2	11	9	N	10					66
12	1550	N	1513	-0-	-37	-0-	1498	2	15	9	N	14	1	8			79
01	2003	N	2003	-0-	-0-	-0-	29	1	1953	2	N	19					98
							21	9									
02	1428	N	-0-	-0-	-1428	-0-					N	12					110
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					110

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2824	-0-	-710	-0-	271	1	2535	2	N	16	1	8			137
							18	9									
11	3090	X	2895	-0-	-195	-0-	452	1	2402	2	N	37	19	8			155
							41	9									
12	2883	X	2025	-0-	-858	-0-	468	1	1555	2	N	2					157
							2	9									
01	2821	X	1719	-0-	-1102	-0-	25	1	1677	2	N	15					172
							17	9									
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					172
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3193	-0-	-0-	-0-	3159	2	34	9	N	31	3	8			101
11	2970	X	1163	-0-	-1807	-0-	1067	2	96	9	N	87	76	8			112
12	3255	X	1783	-0-	-1472	-0-	1770	2	13	9	N	12					124
01	3255	X	2799	-0-	-456	-0-	38	1	2530	2	N	210	179	1			155
							231	9									
02	2912	X	-0-	-0-	-2912	-0-					N	2					157
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					157

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2292	-0-	-95	-0-	2246	2	46	9	N	42	180	1	1	8	58
11	2310	N	2090	-0-	-220	-0-	2040	2	50	9	N	45	1	8			102
12	2356	N	2158	-0-	-198	-0-	2119	2	39	9	N	35					137
01	3100	N	3121	-0-	21	21	45	1	3030	2	N	42					179
							46	9									
02	1960	N	-0-	-0-	-1960	-0-					N	21					200
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					200

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2253	-0-	-1281	-0-	2218	2	35	9	N	32	7	8			108
11	3210	X	1078	-0-	-2132	-0-	1054	2	24	9	N	22					130
12	1612	X	1159	-0-	-453	-0-	1145	2	14	9	N	13					143
01	2559	X	2559	-0-	-0-	-0-	23	1	1516	2	N	927	897	1			173
							1020	9									
02	1456	X	-0-	-0-	-1456	-0-					N	6					179
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					179

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2403	N	2403	-0-	-0-	-0-	2353	2	50	9	N	45	1	8			224
11	2400	N	2387	-0-	-13	-0-	2337	2	50	9	N	45	181	1	2	8	86
12	2418	N	2202	-0-	-216	-0-	2177	2	25	9	N	23					109
*01	3100	N	3257	-0-	157	157	3194	2	63	9	N	57					166
02	2212	N	-0-	-0-	-2212	-0-					N	21					187
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					187

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2821	-0-	-0-	-0-	468	1	2328	2	N	23	1	8			188
							25	9									
11	2669	N	2669	-0-	-0-	-0-	452	1	2183	2	N	31	187	1			32
							34	9									
12	2294	N	2069	-0-	-225	-0-	468	1	1576	2	N	23					55
							25	9									
01	2294	N	237	-0-	-2057	-0-	3	1	228	2	N	5					60
							6	9									
02	2072	N	-0-	-0-	-2072	-0-					N	4					64
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5731	-0-	-66	-0-	5697	2	34	9	N	31					179
11	5610	X	5206	-0-	-404	-0-	5159	2	47	9	N	43	181	1			41
12	5436	X	5436	-0-	-0-	-0-	5353	2	83	9	N	75					116
01	4979	X	4979	-0-	-0-	-0-	72	1	4815	2	N	84	184	1			16
							92	9									
02	4256	X	-0-	-0-	-4256	-0-					N	5					21
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					21

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2656	N	2656	-0-	-0-	-0-	312	1	2322	2	N	20					113
							22	9									
11	2052	N	2052	-0-	-0-	-0-	302	1	1727	2	N	21					134
							23	9									
12	2356	N	1923	-0-	-433	-0-	312	1	1583	2	N	25					159
							28	9									
01	3100	N	3310	-0-	210	210	34	1	2262	2	N	922	897	1			184
							1014	9									
02	1904	N	-0-	-0-	-1904	-0-					N	2					186
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					186

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2259	N	2259	-0-	-0-	-0-	312	1	1936	2	N	10					88
							11	9									
11	2131	N	2131	-0-	-0-	-0-	302	1	1810	2	N	17					105
							19	9									
12	2165	N	2165	-0-	-0-	-0-	312	1	1839	2	N	13					118
							14	9									
01	2558	N	2558	-0-	-0-	-0-	34	1	2292	2	N	211	184	1			145
							232	9									
02	1848	N	-0-	-0-	-1848	-0-					N	11					156
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					156

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5631	X	5631	-0-	-0-	-0-	30	1	5547	2	N	49	4	8			125
							54	9									
11	4890	X	4434	-0-	-456	-0-	207	1	4184	2	N	39	129	1	4	8	31
							43	9									
12	5174	X	5174	-0-	-0-	-0-	282	1	4848	2	N	40	4	8			67
							44	9									
01	5947	X	5947	-0-	-0-	-0-	75	1	5021	2	N	774	719	1			122
							851	9									
02	3416	X	-0-	-0-	-3416	-0-					N	43					165
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					165

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5046	X	5046	-0-	-0-	-0-	384	1	4560	2	N	93	130	1			10
							102	9									
11	5460	X	5460	-0-	-0-	-0-	659	1	4794	2	N	6	1	8			15
							7	9									
12	6469	X	6469	-0-	-0-	-0-	1105	1	5353	2	N	10					25
							11	9									
01	5456	X	3086	-0-	-2370	-0-	45	1	3026	2	N	14					39
							15	9									
02	5040	X	-0-	-0-	-5040	-0-					N	10					49
03	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3297	X	3297	-0-	-0-	-0-	181	1	3064	2	N	47	1	8			76
							52	9									
11	3201	X	3201	-0-	-0-	-0-	302	1	2852	2	N	43	63	1	1	8	55
							47	9									
12	3385	X	3385	-0-	-0-	-0-	312	1	3025	2	N	44					99
							48	9									
01	4903	X	4903	-0-	-0-	-0-	57	1	3799	2	N	952	897	1			154
							1047	9									
02	2352	X	-0-	-0-	-2352	-0-					N	27					181
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					181

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2065	-0-	-384	-0-	2026	2	39	9	N	35	1	8			169
11	2130	N	1393	-0-	-737	-0-	1368	2	25	9	N	23					192
12	2268	N	2268	-0-	-0-	-0-	2238	2	30	9	N	27	182	1			37
01	3100	N	3371	-0-	271	271	49	1	3280	2	N	38					75
							42	9									
02	1288	N	-0-	-0-	-1288	-0-					N	16					91
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					91

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2810	-0-	-135	-0-	312	1	2448	2	N	45	1	8			180
							50	9									
11	2726	X	2726	-0-	-0-	-0-	302	1	2341	2	N	75	191	1	25	8	39
							83	9									
12	2796	X	2796	-0-	-0-	-0-	312	1	2434	2	N	45					84
							50	9									
01	4155	X	4155	-0-	-0-	-0-	46	1	3060	2	N	954	897	1			141
							1049	9									
02	2464	N	-0-	-0-	-2464	-0-					N	25					166
03	2728	N	NO RPT	-0-	-2728	-0-					N	NO RPT					166

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4127	-0-	-1081	-0-	312	1	3779	2	N	33	1	8			138
							36	9									
11	4860	X	3799	-0-	-1061	-0-	302	1	3453	2	N	40	2	8			176
							44	9									
12	4216	X	3925	-0-	-291	-0-	312	1	3581	2	N	29	1	8			204
							32	9									
01	4551	X	4551	-0-	-0-	-0-	66	1	4404	2	N	74	186	1			92
							81	9									
02	3808	X	-0-	-0-	-3808	-0-					N	-0-					92
03	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					92

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3022	-0-	-419	-0-	2966	2	56	9	N	51					147
11	3090	X	2300	-0-	-790	-0-	2285	2	15	9	N	14	122	1			39
12	3069	X	1681	-0-	-1388	-0-	1657	2	24	9	N	22					61
01	3069	X	2502	-0-	-567	-0-	22	1	1465	2	N	923	897	1			87
							1015	9									
02	2772	X	-0-	-0-	-2772	-0-					N	1					88
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1843	-0-	-1040	-0-	1829	2	14	9	N	13	6	8			84
11	2040	N	1732	-0-	-308	-0-	1712	2	20	9	N	18	60	1			42
12	1860	N	1220	-0-	-640	-0-	30	1	1182	2	N	7					49
							8	9									
01	2186	N	2186	-0-	-0-	-0-	17	1	1161	2	N	916	897	1			68
							1008	9									
02	1624	N	-0-	-0-	-1624	-0-					N	9					77
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					77

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	9294	-0-	-502	-0-	748	1	8262	2	N	258	170	1			339
							284	9									
11	9480	X	9419	-0-	-61	-0-	1237	1	7910	2	N	247	371	1			215
							272	9									
12	9276	X	9276	-0-	-0-	-0-	1390	1	7626	2	N	236	171	1			280
							260	9									
01	9654	X	9654	-0-	-0-	-0-	138	1	9221	2	N	268	356	1			192
							295	9									
02	7784	X	-0-	-0-	-7784	-0-					N	203					395
03	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					395

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1801	-0-	-214	-0-	312	1	1472	2	N	15	2	8			110
							17	9									
11	1682	N	1682	-0-	-0-	-0-	302	1	1361	2	N	17					127
							19	9									
12	1683	N	1683	-0-	-0-	-0-	312	1	1354	2	N	15					142
							17	9									
01	2818	N	2818	-0-	-0-	-0-	27	1	1780	2	N	919	897	1			164
							1011	9									
02	1512	N	-0-	-0-	-1512	-0-					N	5					169
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					169

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32798	X	27735	-0-	-5063	-0-	27667	2	68	9	Y	62	28	8			176
11	30390	X	26487	-0-	-3903	-0-	328	1	26117	2	Y	38	17	8			197
							42	9									
12	30380	X	27250	-0-	-3130	-0-	468	1	26756	2	Y	24	176	1			45
							26	9									
01	29171	X	27150	-0-	-2021	-0-	389	1	25926	2	Y	759	719	1			85
							835	9									
02	25620	X	-0-	-0-	-25620	-0-					Y	21					106
03	27745	X	NO RPT	-0-	-27745	-0-					Y	NO RPT					106

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF. 13783 - 14591

10	3627	X	3019	-0-	-608	-0-	2995	2	24	9	N	22	80	1			12
11	3390	X	2638	-0-	-752	-0-	2613	2	25	9	N	23					35
12	3635	X	3635	-0-	-0-	-0-	676	1	2924	2	N	32					67
							35	9									
01	3342	X	3342	-0-	-0-	-0-	49	1	3263	2	N	27					94
							30	9									
02	2912	X	-0-	-0-	-2912	-0-					N	23					117
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					117

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF. 12964 - 16555

10	11501	X	10115	-0-	-1386	-0-	748	1	9019	2	Y	316	366	1			111
							348	9									
11	10890	X	9721	-0-	-1169	-0-	920	1	8458	2	Y	312	369	1			54
							343	9									
12	9559	X	9559	-0-	-0-	-0-	1051	1	8210	2	Y	271	187	1			138
							298	9									
01	10128	X	10128	-0-	-0-	-0-	144	1	9614	2	Y	336	359	1			115
							370	9									
02	8484	X	-0-	-0-	-8484	-0-					Y	237	188	1			164
03	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT					164

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF. 13821 - 17850

10	10805	X	10805	-0-	-0-	-0-	10314	2	491	9	N	446	376	1			205
11	10342	X	10342	-0-	-0-	-0-	9907	2	435	9	N	395	178	1			422
12	10222	X	10222	-0-	-0-	-0-	9747	2	475	9	N	432	746	1			108
01	9708	X	9708	-0-	-0-	-0-	185	1	9251	2	N	247	195	1			160
							272	9									
02	9857	X	9857	-0-	-0-	-0-	185	1	9251	2	N	383	365	1			178
							421	9									
03	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					178

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF. 13463 - 17376

10	16306	X	15148	-0-	-1158	-0-	14656	2	492	9	N	447	385	1			160
11	15720	X	13005	-0-	-2715	-0-	12524	2	481	9	N	437	385	1			212
12	15903	X	11656	-0-	-4247	-0-	11184	2	472	9	N	429	383	1			258
01	15903	X	12308	-0-	-3595	-0-	232	1	11601	2	N	432	567	1			123
							475	9									
02	14084	X	12208	-0-	-1876	-0-	232	1	11601	2	N	341	181	1			283
							375	9									
03	15159	X	NO RPT	-0-	-15159	-0-					N	NO RPT					283

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12343	X	12343	-0-	-0-	-0-	623	1	11181	2	N	490	528	1	1	8	95
							539	9									
11	12240	X	11560	-0-	-680	-0-	603	1	10375	2	N	529	367	1	2	8	255
							582	9									
12	11866	X	11866	-0-	-0-	-0-	623	1	10649	2	N	540	550	1	1	8	244
							594	9									
01	14088	X	14088	-0-	-0-	-0-	188	1	12540	2	N	1236	1311	1			169
							1360	9									
02	8988	X	-0-	-0-	-8988	-0-					N	402	360	1			211
03	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					211

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18507	X	15520	-0-	-2987	-0-	731	1	14323	2	N	424	375	1	8	8	170
							466	9									
11	17580	X	14858	-0-	-2722	-0-	960	1	13485	2	N	375	380	1	10	8	155
							413	9									
12	17143	X	14791	-0-	-2352	-0-	1124	1	13275	2	N	356	357	1	4	8	150
							392	9									
01	16925	X	16925	-0-	-0-	-0-	233	1	15547	2	N	1041	1089	1			102
							1145	9									
02	14728	X	-0-	-0-	-14728	-0-					N	255	184	1			173
03	15531	X	NO RPT	-0-	-15531	-0-					N	NO RPT					173

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	16124	-0-	-2507	-0-	1053	1	14718	2	N	321	365	1	3	8	144
							353	9									
11	17850	X	15775	-0-	-2075	-0-	1195	1	14228	2	N	320	358	1	4	8	102
							352	9									
12	15839	X	15839	-0-	-0-	-0-	1309	1	14205	2	N	295	166	1	1	8	230
							325	9									
01	16681	X	16681	-0-	-0-	-0-	230	1	15319	2	N	1029	1090	1			169
							1132	9									
02	14056	X	-0-	-0-	-14056	-0-					N	255	182	1			242
03	15562	X	NO RPT	-0-	-15562	-0-					N	NO RPT					242

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35557	X	30335	-0-	-5222	-0-	748	1	29117	2	N	427	557	1	5	8	206
							470	9									
11	33570	X	25833	-0-	-7737	-0-	704	1	24693	2	N	396	363	1	4	8	235
							436	9									
12	31465	X	26823	-0-	-4642	-0-	734	1	25657	2	N	393	368	1	6	8	254
							432	9									
01	31465	X	24261	-0-	-7204	-0-	351	1	23428	2	N	438	360	1			332
							482	9									
02	28420	X	-0-	-0-	-28420	-0-					N	309	360	1			281
03	30349	X	NO RPT	-0-	-30349	-0-					N	NO RPT					281

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5597	-0-	-820	-0-	1060	1	4409	2	Y	116	177	1	2	8	95
							128	9									
11	6210	X	5216	-0-	-994	-0-	1026	1	4070	2	Y	109	2	8			202
							120	9									
12	5424	X	5424	-0-	-0-	-0-	1033	1	4271	2	Y	109	181	1	3	8	127
							120	9									
01	6175	X	6175	-0-	-0-	-0-	77	1	5162	2	Y	851	906	1			72
							936	9									
02	4088	X	-0-	-0-	-4088	-0-					Y	89					161
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					161

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	21349	-0-	-3575	-0-	21028	2	321	9	Y	292	344	1	1	8	85
11	23250	X	20835	-0-	-2415	-0-	321	1	20216	2	Y	271	186	1	1	8	169
							298	9									
12	23436	X	20779	-0-	-2657	-0-	468	1	20037	2	Y	249	363	1	2	8	53
							274	9									
01	22692	X	20984	-0-	-1708	-0-	306	1	20392	2	Y	260	185	1			128
							286	9									
02	19964	X	-0-	-0-	-19964	-0-					Y	196	188	1			136
03	21545	X	NO RPT	-0-	-21545	-0-					Y	NO RPT					136

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32767	X	25955	-0-	-6812	-0-	25921	2	34	9	N	31	12	8			147
11	30450	X	24322	-0-	-6128	-0-	24293	2	29	9	N	26	4	8			169
12	29946	X	24720	-0-	-5226	-0-	24694	2	26	9	N	24	7	8			186
01	27621	X	26871	-0-	-750	-0-	385	1	25638	2	N	771	719	1			238
							848	9									
02	23912	X	-0-	-0-	-23912	-0-					N	20					258
03	25947	X	NO RPT	-0-	-25947	-0-					N	NO RPT					258

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18259	X	15786	-0-	-2473	-0-	15158	2	628	9	Y	571	545	1			182
11	17100	X	15342	-0-	-1758	-0-	216	1	14499	2	Y	570	558	1			194
							627	9									
12	16629	X	16629	-0-	-0-	-0-	460	1	15509	2	Y	600	564	1			230
							660	9									
01	16220	X	16220	-0-	-0-	-0-	230	1	15317	2	Y	612	736	1			106
							673	9									
02	8064	X	-0-	-0-	-8064	-0-					Y	495	375	1			226
03	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					226

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18662	X	16892	-0-	-1770	-0-	16514	2	378	9	N	344	368	1	3	8	191
11	18060	X	15722	-0-	-2338	-0-	15336	2	386	9	N	351	368	1	2	8	172
12	17298	X	16246	-0-	-1052	-0-	15861	2	385	9	N	350	186	1	1	8	335
01	17954	X	17954	-0-	-0-	-0-	260	1	17335	2	N	326	367	1			294
							359	9									
02	15624	X	-0-	-0-	-15624	-0-					N	412	365	1			341
03	16895	X	NO RPT	-0-	-16895	-0-					N	NO RPT					341

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	10334	-0-	-1663	-0-	748 1 237 9		9349	2	N	215	184	1	2	8	147
11	11220	X	8744	-0-	-2476	-0-	656 1 239 9		7849	2	N	217	194	1	3	8	167
12	9967	X	9967	-0-	-0-	-0-	746 1 206 9		9015	2	N	187					354
01	11246	X	11246	-0-	-0-	-0-	163 1 233 9		10850	2	N	212	356	1			210
02	8988	X	-0-	-0-	-8988	-0-					N	162	183	1			189
03	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					189

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18507	X	14053	-0-	-4454	-0-	13912 2		141	9	N	128	184	1	3	8	49
11	17550	X	14803	-0-	-2747	-0-	194 1 134 9		14475	2	N	122	2	8			169
12	18135	X	14914	-0-	-3221	-0-	385 1 127 9		14402	2	N	115	186	1	1	8	97
01	16864	X	15075	-0-	-1789	-0-	220 1 163 9		14692	2	N	148	181	1			64
02	14952	X	-0-	-0-	-14952	-0-					N	101					165
03	15283	X	NO RPT	-0-	-15283	-0-					N	NO RPT					165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26170	X	26170	-0-	-0-	-0-	746	1	24824	2	N	545	536	1	4	8	494
							600	9									
11	25006	X	25006	-0-	-0-	-0-	724	1	23645	2	N	579	555	1	5	8	513
							637	9									
12	23813	X	23813	-0-	-0-	-0-	730	1	22540	2	N	494	738	1			269
							543	9									
01	24396	X	24396	-0-	-0-	-0-	353	1	23548	2	N	450	162	1			557
							495	9									
02	16492	X	-0-	-0-	-16492	-0-					N	36					593
03	18259	X	NO RPT	-0-	-18259	-0-					N	NO RPT					593

DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45206	X	45206	-0-	-0-	-0-	1434	1	42918	2	N	776	914	1	12	8	161
							854	9									
11	41753	X	41753	-0-	-0-	-0-	1343	1	39672	2	N	671	546	1	11	8	275
							738	9									
12	40039	X	40039	-0-	-0-	-0-	1401	1	37974	2	N	604	370	1	4	8	505
							664	9									
01	45648	X	45648	-0-	-0-	-0-	652	1	43435	2	N	1419	1643	1			281
							1561	9									
02	13188	X	-0-	-0-	-13188	-0-					N	805	737	1			349
03	14601	X	NO RPT	-0-	-14601	-0-					N	NO RPT					349

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27094	X	23933	-0-	-3161	-0-	1434	1	22112	2	N	352	355	1	1	8	307
							387	9									
11	26010	X	22137	-0-	-3873	-0-	1388	1	20345	2	N	367	370	1	1	8	303
							404	9									
12	23684	X	23017	-0-	-667	-0-	1434	1	21209	2	N	340	360	1			283
							374	9									
01	23684	X	23107	-0-	-577	-0-	335	1	22339	2	N	394	365	1			312
							433	9									
02	21392	X	-0-	-0-	-21392	-0-					N	425	373	1			364
03	23684	X	NO RPT	-0-	-23684	-0-					N	NO RPT					364

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27156	X	23097	-0-	-4059	-0-	22604	2	493	9	N	448	905	1	1	8	154
11	25530	X	21316	-0-	-4214	-0-	20855	2	461	9	N	419	366	1	1	8	206
12	23684	X	21842	-0-	-1842	-0-	21420	2	422	9	N	384	352	1			238
01	24444	X	24444	-0-	-0-	-0-	356	1	23711	2	N	343	362	1			219
							377	9									
02	21392	X	-0-	-0-	-21392	-0-					N	245	191	1			273
03	23095	X	NO RPT	-0-	-23095	-0-					N	NO RPT					273

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33884	X	33884	-0-	-0-	-0-	1995	1	31388	2	N	455	729	1	8	8	212
							501	9									
11	30498	X	30498	-0-	-0-	-0-	1865	1	28151	2	N	438	371	1	8	8	271
							482	9									
12	29106	X	29106	-0-	-0-	-0-	1966	1	26696	2	N	404	557	1	2	8	116
							444	9									
01	34555	X	34555	-0-	-0-	-0-	489	1	32584	2	N	1347	1257	1			206
							1482	9									
02	23800	X	-0-	-0-	-23800	-0-					N	369					575
03	26350	X	NO RPT	-0-	-26350	-0-					N	NO RPT					575

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62226	X	62226	-0-	-0-	-0-	1322	1	59767	2	N	1034	1269	1	4	8	259
							1137	9									
11	56161	X	56161	-0-	-0-	-0-	1283	1	53643	2	N	1123	919	1	3	8	460
							1235	9									
12	50987	X	50987	-0-	-0-	-0-	1340	1	48461	2	N	1078	1096	1			442
							1186	9									
01	53363	X	53363	-0-	-0-	-0-	771	1	51405	2	N	1079	1089	1			432
							1187	9									
02	18620	X	-0-	-0-	-18620	-0-					N	859	907	1			384
03	20615	X	NO RPT	-0-	-20615	-0-					N	NO RPT					384

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27063	X	23602	-0-	-3461	-0-	22752	2	850	9	N	773	580	1			360
11	25530	X	21885	-0-	-3645	-0-	21065	2	820	9	N	745	773	1			332
12	24800	X	21587	-0-	-3213	-0-	20739	2	848	9	N	771	763	1			340
01	24800	X	22902	-0-	-1898	-0-	433	1	21674	2	N	723	776	1			287
							795	9									
02	22799	X	22799	-0-	-0-	-0-	433	1	21674	2	N	629	554	1			362
							692	9									
03	23591	X	NO RPT	-0-	-23591	-0-					N	NO RPT					362

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25327	X	21159	-0-	-4168	-0-	1122	1	19861	2	N	160	180	1	7	8	63
							176	9									
11	24240	X	19282	-0-	-4958	-0-	1059	1	18107	2	N	105	10	8			158
							116	9									
12	22971	X	19020	-0-	-3951	-0-	1122	1	17821	2	N	70	4	8			224
							77	9									
01	23399	X	23399	-0-	-0-	-0-	342	1	22797	2	N	236	355	1			105
							260	9									
02	19824	X	-0-	-0-	-19824	-0-					N	92					197
03	21173	X	NO RPT	-0-	-21173	-0-					N	NO RPT					197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24738	X	22746	-0-	-1992	-0-	1122 459	1 9	21165	2	N	417	543	1	3	8	85
11	23940	X	21090	-0-	-2850	-0-	1086 428	1 9	19576	2	N	389	367	1	5	8	102
12	22847	X	21888	-0-	-959	-0-	1122 394	1 9	20372	2	N	358	354	1	1	8	105
01	23269	X	23269	-0-	-0-	-0-	337 439	1 9	22493	2	N	399	377	1			127
02	20636	X	-0-	-0-	-20636	-0-					N	291	184	1			234
03	22754	X	NO RPT	-0-	-22754	-0-					N	NO RPT					234

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16431	X	16431	-0-	-0-	-0-	1496 443	1 9	14492	2	N	403	722	1	3	8	256
11	13743	X	13743	-0-	-0-	-0-	1373 354	1 9	12016	2	N	322	179	1	2	8	397
12	14248	X	14248	-0-	-0-	-0-	1409 358	1 9	12481	2	N	325	560	1	4	8	158
01	13409	X	13409	-0-	-0-	-0-	186 848	1 9	12375	2	N	771	552	1			377
02	6244	X	-0-	-0-	-6244	-0-					N	458	373	1			462
03	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					462

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	31930 X	31701	-0-	-229	-0-	1779	1	29425	2	N	452	346	1	11	8	382		
						497	9											
11	32280 X	27458	-0-	-4822	-0-	1718	1	25248	2	N	447	544	1	10	8	275		
						492	9											
12	33356 X	28337	-0-	-5019	-0-	1742	1	26138	2	N	415	370	1			320		
						457	9											
01	33356 X	29699	-0-	-3657	-0-	434	1	28940	2	N	295	179	1			436		
						325	9											
02	29512 X	-0-	-0-	-29512	-0-					N	319	557	1			198		
03	31713 X	NO RPT	-0-	-31713	-0-					N	NO RPT					198		

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

10	51464 X	51464	-0-	-0-	-0-	1247	1	49583	2	N	576	542	1	8	8	218		
						634	9											
11	47542 X	47542	-0-	-0-	-0-	1150	1	45754	2	N	580	538	1	7	8	253		
						638	9											
12	48740 X	48740	-0-	-0-	-0-	1192	1	46925	2	N	566	543	1	2	8	274		
						623	9											
01	84491 X	84491	-0-	-0-	-0-	1217	1	81111	2	N	1966	1643	1			597		
						2163	9											
02	21224 X	-0-	-0-	-21224	-0-					N	1871	2008	1			460		
03	23498 X	NO RPT	-0-	-23498	-0-					N	NO RPT					460		

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	36306 X	36306	-0-	-0-	-0-	1288	1	34403	2	N	559	705	1	7	8	217		
						615	9											
11	33800 X	33800	-0-	-0-	-0-	1289	1	31888	2	N	566	538	1	8	8	237		
						623	9											
12	34738 X	34738	-0-	-0-	-0-	1352	1	32774	2	N	556	519	1			274		
						612	9											
01	31959 X	31959	-0-	-0-	-0-	464	1	30955	2	N	491	366	1			399		
						540	9											
02	14000 X	-0-	-0-	-14000	-0-					N	472	377	1			494		
03	15500 X	NO RPT	-0-	-15500	-0-					N	NO RPT					494		

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98130	X	98130	-0-	-0-	-0-	1918	1	93315	2	N	2634	2520	1	3	8	578
							2897	9									
11	85839	X	85839	-0-	-0-	-0-	1765	1	81873	2	N	2001	1819	1	4	8	756
							2201	9									
12	83938	X	83938	-0-	-0-	-0-	1962	1	79559	2	N	2197	2546	1			407
							2417	9									
01	116839	X	92087	-0-	-24752	-0-	1322	1	88147	2	N	2380	1987	1			800
							2618	9									
02	100324	X	-0-	-0-	-100324	-0-					N	2361	2558	1			603
03	98115	X	NO RPT	-0-	-98115	-0-					N	NO RPT					603

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292888	X	102062	-0-	-190826	-0-	1182	1	97791	2	N	2808	2942	1	1	8	407
							3089	9									
11	283440	X	79312	-0-	-204128	-0-	1100	1	75780	2	N	2211	2380	1	1	8	237
							2432	9									
12	292888	X	78079	-0-	-214809	-0-	1157	1	74845	2	N	1888	1448	1			677
							2077	9									
01	292888	X	63308	-0-	-229580	-0-	908	1	60566	2	N	1667	1808	1			536
							1834	9									
02	111692	X	-0-	-0-	-111692	-0-					N	1185	1101	1			620
03	102052	X	NO RPT	-0-	-102052	-0-					N	NO RPT					620

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25417	-0-	25417	25417	679	1	23876	2	N	784	362	1			422
							862	9									
*12	344296	X	318879	-0-	-25417	-0-	724	1	307341	2	N	9831	9241	1			1012
							10814	9									
01	329406	X	244146	-0-	-85260	-0-	3502	1	233488	2	N	6505	6866	1			651
							7156	9									
02	297528	X	-0-	-0-	-297528	-0-					N	4362	4513	1			500
03	329406	X	NO RPT	-0-	-329406	-0-					N	NO RPT					500

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1967	-0-	-1133	-0-	372	1	1595	2	N	-0-					172
11	3000	X	2066	-0-	-934	-0-	360	1	1706	2	N	-0-					172
12	3100	X	2398	-0-	-702	-0-	372	1	2026	2	N	-0-	172	0			-0-
01	3069	X	1379	-0-	-1690	-0-	372	1	818	2	N	172					172
							189	9									
02	2268	X	1281	-0-	-987	-0-	336	1	945	2	N	-0-					172
03	2387	X	901	-0-	-1486	-0-	372	1	529	2	N	-0-					172

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-	90	7			20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					20
01	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					20
02	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					20
03	3813	X	1687	-0-	-2126	-0-	1687	2			N	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/01/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	67	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	89	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1975	N	1975	-0-	-0-	-0-	1972	2	3	9	N	3					131
11	1818	N	1818	-0-	-0-	-0-	1809	2	9	9	N	8					139
12	1886	N	1886	-0-	-0-	-0-	1868	2	18	9	N	16					155
01	1859	N	1859	-0-	-0-	-0-	1848	2	11	9	N	10					165
02	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					165
03	1767	N	1732	-0-	-35	-0-	1732	2			N	-0-					165

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 601 RRCID -> 124644 COMPL. DATE 05/30/1987 TOTAL DEPTH 12900 PERF.12295 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-	167	7			-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-	5	7			17
11	150	N	27	-0-	-123	-0-	27	2			N	-0-					17
12	93	N	72	-0-	-21	-0-	72	2			N	-0-					17
01	217	N	140	-0-	-77	-0-	140	2			N	-0-					17
02	28	N	-0-	-0-	-28	-0-					N	-0-					17
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					17

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-	23	7			164
11	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					164
12	1829	N	1236	-0-	-593	-0-	1235	2	1	9	N	1					165
01	1612	N	1406	-0-	-206	-0-	1405	2	1	9	N	1					166
02	1624	N	-0-	-0-	-1624	-0-					N	2					168
*03	1771	N	1771	-0-	-0-	-0-	1768	2	3	9	N	3					171

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-	137	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3502 RRCID -> 128531 COMPL. DATE 09/10/1988 TOTAL DEPTH 12603 PERF.12337 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	95	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/16/2012 - P&A 10-16-12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					81
11	2272	N	2272	-0-	-0-	-0-	2235	2	37	9	N	34					115
12	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					115
01	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					115
02	1764	N	-0-	-0-	-1764	-0-					N	-0-					115
*03	2255	N	2255	-0-	-0-	-0-	2254	2	1	9	N	1					116

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

10	56	N	56	-0-	-0-	-0-	56	2			N	-0-	6	7			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-	16	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-	24	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

10	0	N	-0-	-0-	-0-	-0-					N	-0-	8	7			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-	10	7			-0-
*11	14B2 EXT		923	-0-	923	923	923	2			N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	923					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	923					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	923					N	-0-					-0-
03	14B2 EXT		1442	-0-	1442	2365	1442	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

10	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
11	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-
12	992	X	558	-0-	-434	-0-	558	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					19
11	2806	X	2806	-0-	-0-	-0-	2769	2	37	9	N	34					53
12	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					53
01	2290	X	2290	-0-	-0-	-0-	2267	2	23	9	N	21					74
02	1568	X	-0-	-0-	-1568	-0-					N	3					77
03	1736	X	23	-0-	-1713	-0-	23	2			N	-0-					77

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	13	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	75	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	32	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-	13	7			40
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					40
12	93	N	28	-0-	-65	-0-	28	2			N	-0-					40
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					40
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					40
*03	3100	N	25825	-0-	22725	22725	25822	2	3	9	N	3					43

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	22	-0-	-102	-0-	22	2			Y	-0-					40
11	120	N	83	-0-	-37	-0-	83	2			Y	-0-					40
12	107	N	107	-0-	-0-	-0-	104	2	3	9	Y	3					43
01	87	N	87	-0-	-0-	-0-	80	2	7	9	Y	6					49
02	84	N	-0-	-0-	-84	-0-					Y	1					50
*03	155	N	129	-0-	-26	-0-	126	2	3	9	Y	3					53

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	17	7			52
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					52
12	4	N	-0-	-0-	-4	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	140	N	-0-	-0-	-140	-0-					N	-0-					52
*03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					52

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	2	7			28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	72	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	180	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

10	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					149
11	2340	X	2061	-0-	-279	-0-	2061	2			N	-0-					149
12	2117	X	2117	-0-	-0-	-0-	2107	2	10	9	N	9					158
01	2449	X	2370	-0-	-79	-0-	2370	2			N	-0-					158
02	2212	X	1905	-0-	-307	-0-	1905	2			N	-0-					158
*03	2449	X	2152	-0-	-297	-0-	2152	2			N	-0-					158

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

10	4836	X	2679	-0-	-2157	-0-	2676	2	3	9	N	3					57
11	3600	X	2300	-0-	-1300	-0-	2293	2	7	9	N	6					63
12	2301	X	2301	-0-	-0-	-0-	2287	2	14	9	N	13					76
01	2666	X	2360	-0-	-306	-0-	2358	2	2	9	N	2					78
02	4036	X	4036	-0-	-0-	-0-	4032	2	4	9	N	4					82
*03	4556	X	4556	-0-	-0-	-0-	4541	2	15	9	N	14					96

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "C" 35 WELL #: RRCID -> 207221 COMPL. DATE 10/22/2004 TOTAL DEPTH 15450 PERF.12330 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/25/2010

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1201	-0-	-535	-0-	1176	2	25	9	N	23					156
11	1770	N	1439	-0-	-331	-0-	1407	2	32	9	N	29					185
12	1519	N	647	-0-	-872	-0-	607	2	40	9	N	36	153	1			68
01	2248	N	2248	-0-	-0-	-0-	2202	2	46	9	N	42					110
02	2302	N	2302	-0-	-0-	-0-	2282	2	20	9	N	18					128
*03	1021	N	1021	-0-	-0-	-0-	976	2	45	9	N	41					169

BRITT RANCH 36 WELL #: RRCID -> 207551 COMPL. DATE 02/13/2005 TOTAL DEPTH 14820 PERF.12324 - 14762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	110	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2010

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					147
11	2670	X	2064	-0-	-606	-0-	2064	2			N	-0-					147
12	2759	X	1472	-0-	-1287	-0-	1472	2			N	-0-	113	1			34
01	2759	X	1714	-0-	-1045	-0-	1557	2	157	9	N	143					177
02	2492	X	1478	-0-	-1014	-0-	1478	2			N	-0-					177
*03	2759	X	2004	-0-	-755	-0-	2004	2			N	-0-					177

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-	34	7			-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3508 RRCID -> 208950 COMPL. DATE 03/06/2005 TOTAL DEPTH 14770 PERF.12316 - 14604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	59	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2012 - PLUGGED 11-14-2012

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2833	X	2833	-0-	-0-	-0-	2825	2	8	9	N	7					155
11	2550	N	2337	-0-	-213	-0-	2335	2	2	9	N	2					157
12	2697	N	2189	-0-	-508	-0-	2177	2	12	9	N	11					168
01	2697	N	2248	-0-	-449	-0-	2238	2	10	9	N	9					177
02	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					177
*03	2394	N	2394	-0-	-0-	-0-	2388	2	6	9	N	5					182

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

10	T. A.		-0-	-0-	-0-	-0-					N	-0-	3	7			26
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

10	1302	N	1266	-0-	-36	-0-	1265	2	1	9	Y	1					8
11	1302	N	1302	-0-	-0-	-0-	1301	2	1	9	Y	1					9
12	1412	N	1412	-0-	-0-	-0-	1364	2	48	9	Y	44					53
01	1489	N	1489	-0-	-0-	-0-	1477	2	12	9	Y	11					64
02	1204	N	-0-	-0-	-1204	-0-					Y	28					92
*03	1296	N	1296	-0-	-0-	-0-	1293	2	3	9	Y	3					95

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

10	4030	X	3442	-0-	-588	-0-	3435	2	7	9	N	6					61
11	3930	X	3028	-0-	-902	-0-	3024	2	4	9	N	4					65
12	3213	X	3213	-0-	-0-	-0-	3206	2	7	9	N	6					71
01	5969	X	5969	-0-	-0-	-0-	5969	2			N	-0-					71
02	5252	X	5252	-0-	-0-	-0-	5244	2	8	9	N	7					78
03	3441	X	3359	-0-	-82	-0-	3357	2	2	9	N	2					80

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

10	3379	X	-0-	-0-	-3379	-0-					N	-0-	127	7			141
11	3270	X	-0-	-0-	-3270	-0-					N	-0-					141
12	0	X	-0-	-0-	-0-	-0-					N	-0-					141
01	3162	X	11	-0-	-3151	-0-	9	2	2	9	N	2					143
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					143
03	0	X	-0-	-0-	-0-	-0-					N	-0-					143

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

10	5786	X	5786	-0-	-0-	-0-	5786	2			N	-0-	25	7			27
11	5028	X	5028	-0-	-0-	-0-	5028	2			N	-0-					27
12	10452	X	10452	-0-	-0-	-0-	10452	2			N	-0-					27
01	5797	X	4981	-0-	-816	-0-	4969	2	12	9	N	11					38
02	5236	X	4884	-0-	-352	-0-	4880	2	4	9	N	4					42
03	5859	X	2982	-0-	-2877	-0-	2982	2			N	-0-					42

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

10	2139	N	1952	-0-	-187	-0-	1952	2			N	-0-	35	7			90
11	1980	N	1661	-0-	-319	-0-	1661	2			N	-0-					90
12	1984	N	1950	-0-	-34	-0-	1950	2			N	-0-					90
01	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					90
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					90
03	1953	N	1471	-0-	-482	-0-	1471	2			N	-0-					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	550	-0-	-2302	-0-	529	2	21	9	N	19					100
11	2730	N	2586	-0-	-144	-0-	2586	2			N	-0-					100
12	2852	N	2468	-0-	-384	-0-	2468	2			N	-0-					100
01	2440	N	2440	-0-	-0-	-0-	2439	2	1	9	N	1					101
02	2408	N	1925	-0-	-483	-0-	1924	2	1	9	N	1					102
03	2480	N	1853	-0-	-627	-0-	1853	2			N	-0-					102

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-	48	7			104
11	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					104
12	3100	N	3700	-0-	600	600	3700	2			N	-0-					104
01	2844	N	2244	-0-	-600	-0-	2242	2	2	9	N	2					106
02	1926	N	1926	-0-	-0-	-0-	1792	2	134	9	N	122					228
*03	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-	204	1			24

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	8996	-0-	-769	-0-	8964	2	32	9	N	29					165
11	9450	X	8624	-0-	-826	-0-	8598	2	26	9	N	24					189
12	8725	X	8725	-0-	-0-	-0-	8725	2			N	-0-					189
01	8990	X	8722	-0-	-268	-0-	8702	2	20	9	N	18					207
02	8120	X	7577	-0-	-543	-0-	7563	2	14	9	N	13					220
03	8990	X	8161	-0-	-829	-0-	8136	2	25	9	N	23					243

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4263	-0-	-356	-0-	4249	2	14	9	Y	13					68
11	4470	X	3074	-0-	-1396	-0-	3056	2	18	9	Y	16					84
12	3224	X	3224	-0-	-0-	-0-	3224	2			Y	-0-					84
01	4732	X	4732	-0-	-0-	-0-	4719	2	13	9	Y	12					96
02	4094	X	4094	-0-	-0-	-0-	4075	2	19	9	Y	17					113
*03	4329	X	4329	-0-	-0-	-0-	4310	2	19	9	Y	17	90	1			40

BRITT RANCH UNIT WELL #: 507 RRCID -> 213703 COMPL. DATE 09/22/2004 TOTAL DEPTH 13670 PERF.12303 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-	2	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3974	-0-	-521	-0-	3974	2			N	-0-					132
11	4350	X	3607	-0-	-743	-0-	3520	2	87	9	N	79					211
12	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					211
01	4464	X	3456	-0-	-1008	-0-	3455	2	1	9	N	1					212
02	3864	X	-0-	-0-	-3864	-0-					N	5					217
03	3968	X	3233	-0-	-735	-0-	3233	2			N	-0-					217

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3047	X	3047	-0-	-0-	-0-	3039	2	8	9	N	7					130
11	2610	X	2392	-0-	-218	-0-	2382	2	10	9	N	9					139
12	3034	X	3034	-0-	-0-	-0-	3022	2	12	9	N	11					150
01	3126	X	3126	-0-	-0-	-0-	3120	2	6	9	N	5					155
02	2744	X	2596	-0-	-148	-0-	2595	2	1	9	N	1					156
03	3038	X	2638	-0-	-400	-0-	2636	2	2	9	N	2					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3789	X	3789	-0-	-0-	-0-	3747	2	42	9	N	38					121
11	3540	X	3188	-0-	-352	-0-	3184	2	4	9	N	4					125
12	2321	X	2321	-0-	-0-	-0-	2318	2	3	9	N	3					128
01	3782	X	-0-	-0-	-3782	-0-					N	7					135
02	3416	X	-0-	-0-	-3416	-0-					N	10					145
*03	3782	X	2217	-0-	-1565	-0-	2217	2			N	-0-					145

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3171	X	3171	-0-	-0-	-0-	3131	2	40	9	N	36					187
11	2760	X	2757	-0-	-3	-0-	2733	2	24	9	N	22					209
12	2749	X	2749	-0-	-0-	-0-	2703	2	46	9	N	42					251
01	3162	X	2314	-0-	-848	-0-	2299	2	15	9	N	14					265
02	2856	X	1894	-0-	-962	-0-	1890	2	4	9	N	4					269
03	3162	X	2053	-0-	-1109	-0-	2038	2	15	9	N	14	178	1			105

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2269	N	2269	-0-	-0-	-0-	2202	2	67	9	N	61					110
11	2144	N	2144	-0-	-0-	-0-	2069	2	75	9	N	68					178
12	2077	N	863	-0-	-1214	-0-	812	2	51	9	N	46	167	1			57
01	2077	N	224	-0-	-1853	-0-	206	2	18	9	N	16					73
02	1876	N	828	-0-	-1048	-0-	793	2	35	9	N	32					105
*03	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					105

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4882	X	4882	-0-	-0-	-0-	4865	2	17	9	N	15					78
11	4860	X	4325	-0-	-535	-0-	4308	2	17	9	N	15					93
12	7312	X	7312	-0-	-0-	-0-	7304	2	8	9	N	7					100
01	5363	X	5024	-0-	-339	-0-	5010	2	14	9	N	13					113
02	4620	X	4486	-0-	-134	-0-	4475	2	11	9	N	10					123
*03	4923	X	4923	-0-	-0-	-0-	4917	2	6	9	N	5					128

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3640	X	3640	-0-	-0-	-0-	3637	2	3	9	N	3					79
11	3271	X	3271	-0-	-0-	-0-	3142	2	129	9	N	117					196
12	3702	X	3702	-0-	-0-	-0-	3650	2	52	9	N	47					243
01	3364	X	3364	-0-	-0-	-0-	3361	2	3	9	N	3	223	1			23
02	3271	X	3271	-0-	-0-	-0-	3234	2	37	9	N	34					57
*03	3754	X	3754	-0-	-0-	-0-	3624	2	130	9	N	118					175

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4734	-0-	-102	-0-	4639	2	95	9	N	86					194
11	4680	X	4548	-0-	-132	-0-	4472	2	76	9	N	69					263
12	4678	X	4678	-0-	-0-	-0-	4617	2	61	9	N	55	191	1			127
01	4743	X	4285	-0-	-458	-0-	4227	2	58	9	N	53					180
02	4284	X	-0-	-0-	-4284	-0-					N	59					239
03	4743	X	4556	-0-	-187	-0-	4499	2	57	9	N	52	188	1			103

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3523	X	3523	-0-	-0-	-0-	3506	2	17	9	N	15					182
11	3030	X	3029	-0-	-1	-0-	3009	2	20	9	N	18					200
12	8645	X	8645	-0-	-0-	-0-	8623	2	22	9	N	20					220
01	3891	X	3891	-0-	-0-	-0-	3871	2	20	9	N	18					238
02	3253	X	3253	-0-	-0-	-0-	3223	2	30	9	N	27					265
03	8339	X	3156	-0-	-5183	-0-	3142	2	14	9	N	13					278

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3385	-0-	-273	-0-	3385	2			N	-0-			5	7	126
11	3540	X	2651	-0-	-889	-0-	2651	2			N	-0-					126
12	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					126
01	3658	X	3271	-0-	-387	-0-	3270	2	1	9	N	1					127
02	3080	X	-0-	-0-	-3080	-0-					N	-0-					127
03	3968	X	1120	-0-	-2848	-0-	987	2	133	9	N	121					248

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-			13	7	39
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					39
12	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					39
01	1403	N	1403	-0-	-0-	-0-	1402	2	1	9	N	1					40
02	1204	N	-0-	-0-	-1204	-0-					N	-0-					40
*03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1815	N	1815	-0-	-0-	-0-	1806	2	9	9	N	8					51
11	1650	N	660	-0-	-990	-0-	653	2	7	9	N	6					57
12	1705	N	1175	-0-	-530	-0-	1167	2	8	9	N	7					64
01	1829	N	817	-0-	-1012	-0-	808	2	9	9	N	8					72
02	2127	N	2127	-0-	-0-	-0-	2124	2	3	9	N	3					75
03	1178	N	828	-0-	-350	-0-	827	2	1	9	N	1					76

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			25	7	-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2865	-0-	-390	-0-	2856	2	9	9	N	8					148
11	3150	X	2650	-0-	-500	-0-	2642	2	8	9	N	7					155
12	5152	X	5152	-0-	-0-	-0-	5146	2	6	9	N	5					160
01	3674	X	3674	-0-	-0-	-0-	3671	2	3	9	N	3					163
02	2772	X	-0-	-0-	-2772	-0-					N	-0-					163
03	2852	X	2643	-0-	-209	-0-	2632	2	11	9	N	10					173

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3697	-0-	-364	-0-	3682	2	15	9	N	14					175
11	3930	X	3915	-0-	-15	-0-	3915	2			N	-0-					175
12	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					175
01	4338	X	4338	-0-	-0-	-0-	4335	2	3	9	N	3					178
02	6269	X	6269	-0-	-0-	-0-	6259	2	10	9	N	9					187
*03	4107	X	4107	-0-	-0-	-0-	4106	2	1	9	N	1					188

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			2	7	49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3240	-0-	-170	-0-	3240	2			Y	-0-		6	7		42
11	3772	X	3772	-0-	-0-	-0-	3772	2			Y	-0-					42
12	3712	X	3712	-0-	-0-	-0-	3712	2			Y	-0-					42
01	3317	X	3292	-0-	-25	-0-	3285	2	7	9	Y	6					48
02	3528	X	-0-	-0-	-3528	-0-					Y	2					50
*03	3906	X	2655	-0-	-1251	-0-	2645	2	10	9	Y	9					59

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

10	6890	X	6890	-0-	-0-	-0-	6802	2	88	9	N	80					193
11	6780	X	6764	-0-	-16	-0-	6720	2	44	9	N	40		196	1		37
12	6741	X	6741	-0-	-0-	-0-	6686	2	55	9	N	50					87
01	7130	X	6802	-0-	-328	-0-	6739	2	63	9	N	57					144
02	6440	X	-0-	-0-	-6440	-0-					N	53					197
03	6975	X	6322	-0-	-653	-0-	6300	2	22	9	N	20		162	1		55

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

10	1612	N	-0-	-0-	-1612	-0-					N	-0-					70
11	1830	N	-0-	-0-	-1830	-0-					N	-0-					70
12	434	N	-0-	-0-	-434	-0-					N	3					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

10	2697	X	2683	-0-	-14	-0-	2660	2	23	9	N	21					153
11	2610	X	2393	-0-	-217	-0-	2385	2	8	9	N	7					160
12	19803	X	19803	-0-	-0-	-0-	19771	2	32	9	N	29		130	1		59
01	3219	X	3219	-0-	-0-	-0-	3198	2	21	9	N	19					78
02	2825	X	2825	-0-	-0-	-0-	2824	2	1	9	N	1					79
*03	3077	X	3077	-0-	-0-	-0-	3062	2	15	9	N	14					93

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

10	2046	N	1678	-0-	-368	-0-	1678	2			N	-0-		2	7		15
11	1830	N	1215	-0-	-615	-0-	1215	2			N	-0-					15
12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					15
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					15
02	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					15
*03	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					15

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

10	3565	X	3258	-0-	-307	-0-	3248	2	10	9	N	9					72
11	3270	X	3044	-0-	-226	-0-	3024	2	20	9	N	18					90
12	3214	X	3214	-0-	-0-	-0-	3197	2	17	9	N	15					105
01	3286	X	3236	-0-	-50	-0-	3221	2	15	9	N	14					119
02	2968	X	-0-	-0-	-2968	-0-					N	16					135
03	3255	X	3078	-0-	-177	-0-	3066	2	12	9	N	11					146

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

10	3472	X	3171	-0-	-301	-0-	3171	2			Y	-0-		3	7		97
11	3360	X	3165	-0-	-195	-0-	3165	2			Y	-0-					97
12	3228	X	3228	-0-	-0-	-0-	3228	2			Y	-0-					97
01	3335	X	3335	-0-	-0-	-0-	3327	2	8	9	Y	7					104
02	2968	X	-0-	-0-	-2968	-0-					Y	74					178
*03	3286	X	3252	-0-	-34	-0-	3246	2	6	9	Y	5					183

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	-0-	-0-	-5580	-0-					N	-0-	32	7			79
11	5160	X	-0-	-0-	-5160	-0-					N	-0-					79
12	0	X	-0-	-0-	-0-	-0-					N	-0-					79
01	1333	X	-0-	-0-	-1333	-0-					N	-0-					79
02	0	X	-0-	-0-	-0-	-0-					N	-0-					79
03	0	X	-0-	-0-	-0-	-0-					N	-0-					79

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

10	2093	N	2093	-0-	-0-	-0-	2046	2	47	9	N	43					184
11	2027	N	2027	-0-	-0-	-0-	1980	2	47	9	N	43					227
12	2222	N	2222	-0-	-0-	-0-	2180	2	42	9	N	38	169	1			96
01	2108	N	1736	-0-	-372	-0-	1688	2	48	9	N	44					140
02	1904	N	1587	-0-	-317	-0-	1535	2	52	9	N	47					187
03	2232	N	1738	-0-	-494	-0-	1718	2	20	9	N	18	180	1			25

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

10	2598	X	2598	-0-	-0-	-0-	2466	2	132	9	N	120					209
11	2490	X	2415	-0-	-75	-0-	2415	2			N	-0-					209
12	2787	N	2787	-0-	-0-	-0-	2689	2	98	9	N	89	220	1			78
01	2847	N	2847	-0-	-0-	-0-	2730	2	117	9	N	106					184
02	2421	N	2421	-0-	-0-	-0-	2409	2	12	9	N	11					195
03	2790	N	2632	-0-	-158	-0-	2600	2	32	9	N	29	180	1			44

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

10	1786	N	1786	-0-	-0-	-0-	1719	2	67	9	N	61					158
11	1770	N	1600	-0-	-170	-0-	1596	2	4	9	N	4					162
12	1798	N	1708	-0-	-90	-0-	1658	2	50	9	N	45	162	1			45
01	1798	N	1768	-0-	-30	-0-	1707	2	61	9	N	55					100
02	1484	N	1477	-0-	-7	-0-	1477	2			N	-0-					100
03	1705	N	1579	-0-	-126	-0-	1551	2	28	9	N	25					125

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

10	5518	X	5262	-0-	-256	-0-	5260	2	2	9	N	2					114
11	5070	X	4311	-0-	-759	-0-	4232	2	79	9	N	72					186
12	3252	X	3252	-0-	-0-	-0-	3227	2	25	9	N	23					209
01	5270	X	2556	-0-	-2714	-0-	2534	2	22	9	N	20	195	1			34
02	4760	X	2280	-0-	-2480	-0-	2229	2	51	9	N	46					80
03	5270	X	2595	-0-	-2675	-0-	2576	2	19	9	N	17					97

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

10	1519	N	1421	-0-	-98	-0-	1366	2	55	9	N	50					198
11	1840	N	1840	-0-	-0-	-0-	1829	2	11	9	N	10					208
12	1519	N	1490	-0-	-29	-0-	1447	2	43	9	N	39	106	1	23	8	118
01	1899	N	1899	-0-	-0-	-0-	1879	2	20	9	N	18					136
02	1708	N	1538	-0-	-170	-0-	1538	2			N	-0-					136
*03	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					136

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	270					270
12	591	X	591	-0-	-0-	-0-	572	2	19	9	N	17					287
01	565	N	565	-0-	-0-	-0-	482	2	83	9	N	75	190	1			172
02	316	N	316	-0-	-0-	-0-	254	2	62	9	N	56					228
*03	644	N	644	-0-	-0-	-0-	605	2	39	9	N	35					263

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1977	-0-	-255	-0-	1977	2			N	-0-	22	7			202
11	2100	X	2007	-0-	-93	-0-	2007	2			N	-0-					202
12	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					202
01	1984	N	1246	-0-	-738	-0-	1223	2	23	9	N	21					223
02	1876	N	1721	-0-	-155	-0-	1645	2	76	9	N	69					292
*03	1863	N	1863	-0-	-0-	-0-	1854	2	9	9	N	8					300

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2987	-0-	-113	-0-	2929	2	58	9	N	53	50	7			121
11	3000	X	2840	-0-	-160	-0-	2722	2	118	9	N	107	179	1			49
12	2367	X	2367	-0-	-0-	-0-	2352	2	15	9	N	14					63
01	3038	X	2974	-0-	-64	-0-	2906	2	68	9	N	62					125
02	2800	X	2349	-0-	-451	-0-	2253	2	96	9	N	87					212
03	3100	X	2587	-0-	-513	-0-	2577	2	10	9	N	9					221

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3533	-0-	-559	-0-	3533	2			N	-0-					136
11	4105	X	4105	-0-	-0-	-0-	4103	2	2	9	N	2					138
12	3629	X	3629	-0-	-0-	-0-	3628	2	1	9	N	1					139
01	3658	X	2983	-0-	-675	-0-	2983	2			N	-0-					139
02	3836	X	-0-	-0-	-3836	-0-					N	-0-					139
03	4247	X	3379	-0-	-868	-0-	3379	2			N	-0-					139

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6626	X	6626	-0-	-0-	-0-	6562	2	64	9	N	58					170
11	6840	X	5795	-0-	-1045	-0-	5727	2	68	9	N	62					232
12	5790	X	5790	-0-	-0-	-0-	5705	2	85	9	N	77	264	1			45
01	7068	X	6421	-0-	-647	-0-	6344	2	77	9	N	70					115
02	6300	X	5664	-0-	-636	-0-	5553	2	111	9	N	101					216
03	6634	X	5930	-0-	-704	-0-	5883	2	47	9	N	43					259

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2072	X	2072	-0-	-0-	-0-	2072	2			Y	-0-	14	7			-0-
11	2208	X	2208	-0-	-0-	-0-	2208	2			Y	-0-					-0-
12	2230	X	2230	-0-	-0-	-0-	2230	2			Y	-0-					-0-
01	2108	X	1857	-0-	-251	-0-	1857	2			Y	-0-					-0-
02	2072	X	-0-	-0-	-2072	-0-					Y	-0-					-0-
*03	2294	X	1932	-0-	-362	-0-	1932	2			Y	-0-					-0-

BRITT RANCH "K" 37 WELL #: RRCID -> 225061 COMPL. DATE 09/10/2006 TOTAL DEPTH 15785 PERF.13047 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	97	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2010

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-			2	7	163
11	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					163
12	3098	X	3098	-0-	-0-	-0-	3096	2	2	9	N	2					165
01	3523	X	3523	-0-	-0-	-0-	3521	2	2	9	N	2					167
02	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					167
*03	2814	X	2814	-0-	-0-	-0-	2813	2	1	9	N	1					168

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	7838	-0-	-36	-0-	7808	2	30	9	N	27	187	1			37
11	7650	X	7436	-0-	-214	-0-	7378	2	58	9	N	53					90
12	8042	X	8042	-0-	-0-	-0-	7994	2	48	9	N	44					134
01	8189	X	8189	-0-	-0-	-0-	8111	2	78	9	N	71					205
02	7440	X	7440	-0-	-0-	-0-	7414	2	26	9	N	24					229
03	8029	X	7841	-0-	-188	-0-	7798	2	43	9	N	39	171	1			97

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2489	-0-	-146	-0-	2463	2	26	9	N	24					160
11	2550	X	1983	-0-	-567	-0-	1964	2	19	9	N	17					177
12	2279	X	2279	-0-	-0-	-0-	2257	2	22	9	N	20	116	1			81
01	2604	X	2390	-0-	-214	-0-	2360	2	30	9	N	27					108
02	2268	X	-0-	-0-	-2268	-0-					N	26					134
03	2480	X	2211	-0-	-269	-0-	2180	2	31	9	N	28					162

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3487	-0-	-1504	-0-	3473	2	14	9	Y	13					68
11	2970	X	2484	-0-	-486	-0-	2461	2	23	9	Y	21					89
12	3201	X	3201	-0-	-0-	-0-	3200	2	1	9	Y	1					90
01	3472	X	3462	-0-	-10	-0-	3449	2	13	9	Y	12					102
02	3136	X	3054	-0-	-82	-0-	3034	2	20	9	Y	18					120
*03	3472	X	2825	-0-	-647	-0-	2805	2	20	9	Y	18	96	1			42

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3520	-0-	-107	-0-	3440	2	80	9	N	73					131
11	3510	X	3318	-0-	-192	-0-	3318	2			N	-0-					131
12	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					131
01	3535	X	3535	-0-	-0-	-0-	3403	2	132	9	N	120					251
02	3192	X	3140	-0-	-52	-0-	3138	2	2	9	N	2					253
03	3844	X	3340	-0-	-504	-0-	3340	2			N	-0-					253

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3874	-0-	-559	-0-	3874	2			Y	-0-	14	7			-0-
11	4710	X	2526	-0-	-2184	-0-	2526	2			Y	-0-					-0-
12	5194	X	5194	-0-	-0-	-0-	5194	2			Y	-0-					-0-
01	4867	X	4454	-0-	-413	-0-	4454	2			Y	-0-					-0-
02	3500	X	-0-	-0-	-3500	-0-					Y	-0-					-0-
*03	3875	X	3826	-0-	-49	-0-	3826	2			Y	-0-					-0-

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4604	X	4604	-0-	-0-	-0-	4578	2	26	9	N	24					177
11	4230	X	4074	-0-	-156	-0-	4044	2	30	9	N	27					204
12	3514	X	3514	-0-	-0-	-0-	3497	2	17	9	N	15					219
01	5698	X	5698	-0-	-0-	-0-	5640	2	58	9	N	53					272
02	4200	X	2458	-0-	-1742	-0-	2458	2			N	-0-	183	1			89
*03	4619	X	3138	-0-	-1481	-0-	3130	2	8	9	N	7					96

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3148	-0-	-231	-0-	3148	2			N	-0-			2	7	35
11	3120	X	3079	-0-	-41	-0-	3079	2			N	-0-					35
12	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					35
01	3224	X	2652	-0-	-572	-0-	2649	2	3	9	N	3					38
02	2884	X	2099	-0-	-785	-0-	2095	2	4	9	N	4					42
03	3193	X	2393	-0-	-800	-0-	2393	2			N	-0-					42

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

10	6975	X	6824	-0-	-151	-0-	6761	2	63	9	N	57					141
11	6750	X	6347	-0-	-403	-0-	6289	2	58	9	N	53					194
12	6460	X	6460	-0-	-0-	-0-	6350	2	110	9	N	100	185	1			109
01	7037	X	6372	-0-	-665	-0-	6256	2	116	9	N	105					214
02	6356	X	-0-	-0-	-6356	-0-					N	-0-					214
03	6820	X	6609	-0-	-211	-0-	6587	2	22	9	N	20					234

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-	185	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

10	4030	X	3297	-0-	-733	-0-	3297	2			N	-0-					98
11	3450	X	3120	-0-	-330	-0-	3120	2			N	-0-					98
12	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					98
01	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					98
*02	2676	X	2676	-0-	-0-	-0-	2674	2	2	9	N	2					100
*03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					100

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

10	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					50
11	2799	X	2799	-0-	-0-	-0-	2793	2	6	9	N	5					55
12	2929	X	2929	-0-	-0-	-0-	2900	2	29	9	N	26	1	8			80
01	2416	X	2416	-0-	-0-	-0-	2416	2			N	-0-					80
02	2376	X	2376	-0-	-0-	-0-	2373	2	3	9	N	3					83
03	2387	X	2088	-0-	-299	-0-	2088	2			N	-0-					83

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

10	3556	X	3556	-0-	-0-	-0-	3526	2	30	9	N	27					65
11	2820	X	2703	-0-	-117	-0-	2645	2	58	9	N	53					118
12	2847	X	2847	-0-	-0-	-0-	2844	2	3	9	N	3					121
01	3565	X	2325	-0-	-1240	-0-	2318	2	7	9	N	6					127
02	3220	X	1926	-0-	-1294	-0-	1913	2	13	9	N	12					139
03	3565	X	2849	-0-	-716	-0-	2848	2	1	9	N	1					140

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

10	4836	X	4449	-0-	-387	-0-	4431	2	18	9	N	16					84
11	4590	X	4059	-0-	-531	-0-	4035	2	24	9	N	22					106
12	4302	X	4302	-0-	-0-	-0-	4298	2	4	9	N	4					110
01	5802	X	5802	-0-	-0-	-0-	5597	2	205	9	N	186	218	1			78
02	4088	X	-0-	-0-	-4088	-0-					N	125					203
*03	5468	X	5468	-0-	-0-	-0-	5356	2	112	9	N	102	215	1			90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2696	-0-	-311	-0-	2599	2	97	9	N	88					184
11	2850	X	729	-0-	-2121	-0-	729	2			N	-0-					184
12	0	X	-0-	-0-	-0-	-0-					N	8					192
01	2852	X	-0-	-0-	-2852	-0-					N	-0-					192
02	2576	X	6	-0-	-2570	-0-	6	2			N	-0-	158	1			34
*03	2697	X	-0-	-0-	-2697	-0-					N	-0-					34

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	N	1284	-0-	-0-	-0-	101	1	1161	2	N	20					234
							22	9									
11	1570	N	1570	-0-	-0-	-0-	158	1	1311	2	N	92	188	1			138
							101	9									
12	0	N	-0-	-0-	-0-	-0-					N	236					374
01	1271	N	-0-	-0-	-1271	-0-					N	61	363	1			72
02	1456	N	517	-0-	-939	-0-	356	2	161	9	N	146					218
*03	541	N	541	-0-	-0-	-0-	361	2	180	9	N	164	179	1			203

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-	109	7			145
11	4410	X	2905	-0-	-1505	-0-	2905	2			N	-0-					145
12	4207	X	4207	-0-	-0-	-0-	4206	2	1	9	N	1	113	1			33
01	6784	X	6784	-0-	-0-	-0-	6771	2	13	9	N	12					45
02	6026	X	6026	-0-	-0-	-0-	6003	2	23	9	N	21					66
03	4495	X	3126	-0-	-1369	-0-	3111	2	15	9	N	14					80

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-	28	7			-0-
11	2130	N	1931	-0-	-199	-0-	1931	2			N	-0-					-0-
12	2232	N	1476	-0-	-756	-0-	1476	2			N	-0-					-0-
01	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
02	1792	N	-0-	-0-	-1792	-0-					N	24					24
*03	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					24

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5547	-0-	-157	-0-	5499	2	48	9	N	44					136
11	5520	X	5327	-0-	-193	-0-	5282	2	45	9	N	41					177
12	5335	X	5335	-0-	-0-	-0-	5287	2	48	9	N	44	186	1			35
01	5611	X	5300	-0-	-311	-0-	5269	2	31	9	N	28					63
02	5068	X	4702	-0-	-366	-0-	4671	2	31	9	N	28					91
*03	5777	X	5777	-0-	-0-	-0-	5727	2	50	9	N	45					136

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	-0-	-0-	-3193	-0-					Y	-0-					108
11	420	X	-0-	-0-	-420	-0-					Y	-0-					108
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
03	T. A.		112	-0-	112	112	112	2			Y	-0-					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1256	-0-	-542	-0-	1256	2			Y	-0-	6	7			40
11	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-	24	1			16
12	1373	X	1373	-0-	-0-	-0-	1373	2			Y	-0-					16
01	1736	X	1414	-0-	-322	-0-	1414	2			Y	-0-					16
02	1970	X	1970	-0-	-0-	-0-	1969	2	1	9	Y	1					17
*03	1991	X	1991	-0-	-0-	-0-	1989	2	2	9	Y	2					19

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1887	-0-	-4	-0-	1887	2			Y	-0-					16
11	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					16
12	1872	N	1872	-0-	-0-	-0-	1865	2	7	9	Y	6					22
01	1891	N	1841	-0-	-50	-0-	1841	2			Y	-0-					22
02	1708	N	1650	-0-	-58	-0-	1650	2			Y	-0-					22
*03	1860	N	1242	-0-	-618	-0-	1242	2			Y	-0-					22

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3039	-0-	-309	-0-	3039	2			Y	-0-					47
11	3240	X	2801	-0-	-439	-0-	2801	2			Y	-0-	25	1			22
12	2584	X	2584	-0-	-0-	-0-	2584	2			Y	-0-					22
01	3162	X	3061	-0-	-101	-0-	3061	2			Y	-0-					22
02	2931	X	2931	-0-	-0-	-0-	2931	2			Y	-0-					22
*03	3038	X	2712	-0-	-326	-0-	2712	2			Y	-0-					22

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					80
11	1830	N	1324	-0-	-506	-0-	1324	2			N	-0-					80
12	1736	N	1256	-0-	-480	-0-	1211	2	45	9	N	41	1	8			120
01	1891	N	1572	-0-	-319	-0-	1549	2	23	9	N	21	21	8			120
02	2071	N	2071	-0-	-0-	-0-	2051	2	20	9	N	18	1	8			137
*03	2325	N	2325	-0-	-0-	-0-	2317	2	8	9	N	7	1	8			143

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6327	-0-	-400	-0-	6295	2	32	9	N	29	166	1			63
11	6450	X	5845	-0-	-605	-0-	5825	2	20	9	N	18					81
12	5413	X	5413	-0-	-0-	-0-	5377	2	36	9	N	33					114
01	6448	X	6423	-0-	-25	-0-	6362	2	61	9	N	55					169
02	5712	X	-0-	-0-	-5712	-0-					N	36					205
03	6324	X	5404	-0-	-920	-0-	5382	2	22	9	N	20					225

BRITT RANCH UNIT WELL #: 4409 RRCID -> 230514 COMPL. DATE 05/18/2007 TOTAL DEPTH 15902 PERF.13870 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-	14	7			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/08/2012 - P&A 11-08-12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4004	-0-	-274	-0-	3994	2	10	9	Y	9	28	7			53
11	3960	X	3768	-0-	-192	-0-	3768	2			Y	-0-					53
12	3896	X	3896	-0-	-0-	-0-	3896	2			Y	-0-					53
01	3999	X	3818	-0-	-181	-0-	3806	2	12	9	Y	11					64
02	3612	X	-0-	-0-	-3612	-0-					Y	27					91
*03	3999	X	3815	-0-	-184	-0-	3811	2	4	9	Y	4					95

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1585	-0-	-89	-0-	1585	2			Y	-0-	16	7			-0-
11	1530	N	1514	-0-	-16	-0-	1514	2			Y	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
01	1581	N	1508	-0-	-73	-0-	1508	2			Y	-0-					-0-
02	1400	N	1284	-0-	-116	-0-	1284	2			Y	-0-					-0-
*03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2924	X	2924	-0-	-0-	-0-	2880	2	44	9	N	40					182
11	2730	X	2531	-0-	-199	-0-	2491	2	40	9	N	36					218
12	3004	X	3004	-0-	-0-	-0-	2985	2	19	9	N	17	211	1			24
01	2914	X	2881	-0-	-33	-0-	2853	2	28	9	N	25					49
02	2632	X	2554	-0-	-78	-0-	2520	2	34	9	N	31					80
03	3007	X	2825	-0-	-182	-0-	2817	2	8	9	N	7					87

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3379	-0-	-0-	-0-	3245	2	134	9	N	122					230
11	2790	X	2577	-0-	-213	-0-	2577	2			N	-0-					230
12	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					230
01	3470	X	3470	-0-	-0-	-0-	3469	2	1	9	N	1					231
02	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					231
03	3410	X	1990	-0-	-1420	-0-	1989	2	1	9	N	1	189	1			43

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	6753	-0-	-1369	-0-	6707	2	46	9	N	42					233
11	7590	X	5869	-0-	-1721	-0-	5836	2	33	9	N	30	183	1			80
12	5283	X	5283	-0-	-0-	-0-	5228	2	55	9	N	50					130
01	7254	X	4836	-0-	-2418	-0-	4767	2	69	9	N	63					193
02	6104	X	4066	-0-	-2038	-0-	4001	2	65	9	N	59					252
03	6758	X	5032	-0-	-1726	-0-	4944	2	88	9	N	80	182	1			150

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3001	-0-	-316	-0-	3001	2			N	-0-	10	7			75
11	3150	X	2555	-0-	-595	-0-	2555	2			N	-0-					75
12	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					75
01	3131	X	3018	-0-	-113	-0-	3017	2	1	9	N	1					76
02	2800	X	2618	-0-	-182	-0-	2618	2			N	-0-					76
03	3007	X	2105	-0-	-902	-0-	2105	2			N	-0-					76

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3674	X	3674	-0-	-0-	-0-	3672	2	2	9	N	2					165
11	3510	X	3040	-0-	-470	-0-	3040	2			N	-0-					165
12	3692	X	3692	-0-	-0-	-0-	3513	2	179	9	N	163	189	1	4	8	135
01	3689	X	3268	-0-	-421	-0-	3236	2	32	9	N	29	7	8			157
02	3332	X	3328	-0-	-4	-0-	3278	2	50	9	N	45	2	8			200
03	3689	X	3134	-0-	-555	-0-	3029	2	105	9	N	95	197	1	2	8	96

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3726	-0-	-87	-0-	3726	2			Y	-0-					65
11	3690	X	3428	-0-	-262	-0-	3400	2	28	9	Y	25	59	1			31
12	3325	X	3325	-0-	-0-	-0-	3310	2	15	9	Y	14					45
01	4309	X	3081	-0-	-1228	-0-	2983	2	98	9	Y	89					134
02	3892	X	2564	-0-	-1328	-0-	2543	2	21	9	Y	19	121	1			32
*03	3720	X	2442	-0-	-1278	-0-	2441	2	1	9	Y	1					33

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	45	7			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	41	41	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4229	X	4229	-0-	-0-	-0-	4229	2			Y	-0-					39
11	3870	X	3684	-0-	-186	-0-	3651	2	33	9	Y	30	35	1			34
12	4000	X	4000	-0-	-0-	-0-	3987	2	13	9	Y	12					46
01	4216	X	3791	-0-	-425	-0-	3685	2	106	9	Y	96					142
02	3808	X	2804	-0-	-1004	-0-	2782	2	22	9	Y	20	128	1			34
*03	4216	X	2836	-0-	-1380	-0-	2835	2	1	9	Y	1					35

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3127	-0-	-345	-0-	3126	2	1	9	N	1	195	1			57
11	3360	X	3005	-0-	-355	-0-	2907	2	98	9	N	89					146
12	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-	116	1			30
01	3379	X	2811	-0-	-568	-0-	2811	2			N	-0-					30
02	3052	X	2727	-0-	-325	-0-	2658	2	69	9	N	63					93
03	3131	X	2481	-0-	-650	-0-	2403	2	78	9	N	71					164

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	914	-0-	-729	-0-	914	2			N	-0-					112
11	1470	N	1004	-0-	-466	-0-	1004	2			N	-0-					112
12	1178	N	836	-0-	-342	-0-	835	2	1	9	N	1	1	8			112
01	899	N	724	-0-	-175	-0-	712	2	12	9	N	11	5	8			118
02	1924	N	1924	-0-	-0-	-0-	1843	2	81	9	N	74	4	8			188
*03	1606	N	1606	-0-	-0-	-0-	1605	2	1	9	N	1					189

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1314	-0-	-484	-0-	1314	2			N	-0-					120
11	1350	N	910	-0-	-440	-0-	910	2			N	-0-					120
12	1085	N	947	-0-	-138	-0-	947	2			N	-0-					120
01	1302	N	909	-0-	-393	-0-	901	2	8	9	N	7					127
02	1032	N	1032	-0-	-0-	-0-	1025	2	7	9	N	6					133
03	961	N	877	-0-	-84	-0-	877	2			N	-0-					133

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	5738	-0-	-2167	-0-	5729	2	9	9	N	8					29
11	6180	X	5711	-0-	-469	-0-	5704	2	7	9	N	6					35
12	5949	X	5949	-0-	-0-	-0-	5943	2	6	9	N	5					40
01	6006	X	6006	-0-	-0-	-0-	5999	2	7	9	N	6					46
02	5320	X	-0-	-0-	-5320	-0-					N	1					47
03	5890	X	5773	-0-	-117	-0-	5770	2	3	9	N	3					50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5012	-0-	-413	-0-	4914	2	98	9	Y	89	64	1	50	7	22
11	4560	X	3969	-0-	-591	-0-	3969	2			Y	-0-					22
12	3273	X	3273	-0-	-0-	-0-	3273	2			Y	-0-					22
01	5022	X	2799	-0-	-2223	-0-	2774	2	25	9	Y	23					45
02	4536	X	2916	-0-	-1620	-0-	2904	2	12	9	Y	11					56
*03	5022	X	1182	-0-	-3840	-0-	1179	2	3	9	Y	3	46	1			13

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	5740	-0-	-1669	-0-	5705	2	35	9	Y	32	36	1			30
11	7170	X	2508	-0-	-4662	-0-	2488	2	20	9	Y	18					48
12	5457	X	5457	-0-	-0-	-0-	5437	2	20	9	Y	18	49	1			17
01	5859	X	3858	-0-	-2001	-0-	3858	2			Y	-0-					17
02	5180	X	3150	-0-	-2030	-0-	3150	2			Y	-0-					17
*03	5735	X	4905	-0-	-830	-0-	4892	2	13	9	Y	12					29

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2797	N	2797	-0-	-0-	-0-	2796	2	1	9	Y	1					83
11	2709	N	2709	-0-	-0-	-0-	2709	2			Y	-0-					83
12	2850	N	2850	-0-	-0-	-0-	2844	2	6	9	Y	5	5	8			83
01	2599	N	2599	-0-	-0-	-0-	2570	2	29	9	Y	26	26	8			83
02	2443	N	2443	-0-	-0-	-0-	2431	2	12	9	Y	11	7	8			87
03	2542	N	2279	-0-	-263	-0-	2278	2	1	9	Y	1	1	8			87

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3531	-0-	-499	-0-	3531	2			N	-0-					101
11	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					101
12	3964	X	3964	-0-	-0-	-0-	3962	2	2	9	N	2	2	8			101
01	4216	X	3581	-0-	-635	-0-	3580	2	1	9	N	1	1	8			101
02	3808	X	3615	-0-	-193	-0-	3614	2	1	9	N	1	1	8			101
03	4216	X	3276	-0-	-940	-0-	3275	2	1	9	N	1	1	8			101

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4813	-0-	-23	-0-	901	1	3862	2	N	45					176
							50	9									
11	4680	X	3547	-0-	-1133	-0-	901	1	2599	2	N	43					219
							47	9									
12	3910	X	3910	-0-	-0-	-0-	3852	2	58	9	N	53	174	1			98
01	4805	X	3862	-0-	-943	-0-	3807	2	55	9	N	50					148
02	4340	X	3361	-0-	-979	-0-	3315	2	46	9	N	42					190
03	4805	X	3698	-0-	-1107	-0-	3679	2	19	9	N	17					207

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3042	-0-	-709	-0-	3042	2			N	-0-					159
11	3630	X	3283	-0-	-347	-0-	3208	2	75	9	N	68					227
12	1224	X	1224	-0-	-0-	-0-	1224	2			N	-0-	182	1			45
01	3286	X	3096	-0-	-190	-0-	3052	2	44	9	N	40					85
02	3052	X	2870	-0-	-182	-0-	2850	2	20	9	N	18					103
03	3379	X	3166	-0-	-213	-0-	3162	2	4	9	N	4					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

10	8581	X	8581	-0-	-0-	-0-	8580	2	1	9	N	1	1	8			183
11	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					183
12	T. A.		3976	-0-	3976	3976	3943	2	33	9	N	30					213
01	T. A.		-0-	-0-	-0-	3976					N	50	198	1			65
02	T. A.		3325	-0-	3325	7301	3325	2			N	-0-					65
03	T. A.		3557	-0-	3557	10858	3557	2			N	-0-					65

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

10	4225	X	4225	-0-	-0-	-0-	4195	2	30	9	N	27					119
11	4080	X	3857	-0-	-223	-0-	3835	2	22	9	N	20					139
12	3926	X	3926	-0-	-0-	-0-	3911	2	15	9	N	14					153
01	4371	X	4267	-0-	-104	-0-	4179	2	88	9	N	80	199	1			34
02	3948	X	3890	-0-	-58	-0-	3886	2	4	9	N	4					38
*03	4262	X	4262	-0-	-0-	-0-	4256	2	6	9	N	5					43

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

10	3596	X	2897	-0-	-699	-0-	2871	2	26	9	Y	24	73	1			19
11	3120	X	2588	-0-	-532	-0-	2588	2			Y	-0-					19
12	3306	X	3306	-0-	-0-	-0-	3262	2	44	9	Y	40	44	1			15
01	3224	X	3018	-0-	-206	-0-	3018	2			Y	-0-					15
02	2912	X	2445	-0-	-467	-0-	2445	2			Y	-0-					15
03	3255	X	2909	-0-	-346	-0-	2896	2	13	9	Y	12					26

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

10	3658	X	3377	-0-	-281	-0-	3336	2	41	9	Y	37	59	1			21
11	3540	X	2918	-0-	-622	-0-	2918	2			Y	-0-					21
12	1788	X	1788	-0-	-0-	-0-	1788	2			Y	-0-					21
01	3441	X	1761	-0-	-1680	-0-	1736	2	25	9	Y	23					44
02	3108	X	-0-	-0-	-3108	-0-					Y	10					54
03	5363	X	1733	-0-	-3630	-0-	1730	2	3	9	Y	3	44	1			13

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

10	5456	X	5281	-0-	-175	-0-	5249	2	32	9	Y	29	124	1			50
11	5160	X	5002	-0-	-158	-0-	4896	2	106	9	Y	96	115	1			31
12	4358	X	4358	-0-	-0-	-0-	4358	2			Y	-0-					31
01	5332	X	3821	-0-	-1511	-0-	3729	2	92	9	Y	84					115
02	4816	X	3529	-0-	-1287	-0-	3479	2	50	9	Y	45	135	1			25
03	5332	X	-0-	-0-	-5332	-0-					Y	78					103

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

10	5239	X	4706	-0-	-533	-0-	4625	2	81	9	N	74					174
11	4980	X	4349	-0-	-631	-0-	4240	2	109	9	N	99	184	1			89
12	4699	X	4699	-0-	-0-	-0-	4681	2	18	9	N	16					105
01	5084	X	5024	-0-	-60	-0-	4944	2	80	9	N	73					178
02	4439	X	4439	-0-	-0-	-0-	4332	2	107	9	N	97	185	1			90
*03	4854	X	4854	-0-	-0-	-0-	4793	2	61	9	N	55					145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5431	-0-	-428	-0-	5431	2			N	-0-	5	7			25
11	5490	X	5137	-0-	-353	-0-	5137	2			N	-0-					25
12	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					25
01	5735	X	5735	-0-	-0-	-0-	5665	2	70	9	N	64					89
02	4956	X	-0-	-0-	-4956	-0-					N	-0-					89
*03	5523	X	5523	-0-	-0-	-0-	5523	2			N	-0-					89

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3877	-0-	-990	-0-	3841	2	36	9	N	33					111
11	4170	X	3049	-0-	-1121	-0-	3017	2	32	9	N	29					140
12	3516	X	3516	-0-	-0-	-0-	3488	2	28	9	N	25					165
01	4030	X	3227	-0-	-803	-0-	3192	2	35	9	N	32					197
02	3500	X	2755	-0-	-745	-0-	2741	2	14	9	N	13					210
03	3875	X	2915	-0-	-960	-0-	2870	2	45	9	N	41					251

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	2234	-0-	-3160	-0-	2195	2	39	9	Y	35	40	1			33
11	5220	X	2250	-0-	-2970	-0-	2228	2	22	9	Y	20					53
12	3238	X	3238	-0-	-0-	-0-	3230	2	8	9	Y	7	45	1			15
01	6665	X	2435	-0-	-4230	-0-	2435	2			Y	-0-					15
02	6020	X	1455	-0-	-4565	-0-	1455	2			Y	-0-					15
03	3224	X	2363	-0-	-861	-0-	2350	2	13	9	Y	12					27

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2755	X	2755	-0-	-0-	-0-	2755	2			Y	-0-					48
11	2670	X	2620	-0-	-50	-0-	2599	2	21	9	Y	19	44	1			23
12	2872	N	2872	-0-	-0-	-0-	2847	2	25	9	Y	23					46
01	3100	N	3114	-0-	14	14	3008	2	106	9	Y	96					142
02	2436	N	2332	-0-	-104	-0-	2310	2	22	9	Y	20	128	1			34
03	2883	N	2419	-0-	-464	-0-	2417	2	2	9	Y	2					36

BRITT RANCH I 4 WELL #: 12 RRCID -> 239156 COMPL. DATE 05/13/2010 TOTAL DEPTH 15750 PERF.12370 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	82	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2012 - P/A 11/01/12

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5106	-0-	-1683	-0-	5059	2	47	9	N	43					205
11	6450	X	5887	-0-	-563	-0-	5839	2	48	9	N	44					249
12	5932	X	5932	-0-	-0-	-0-	5906	2	26	9	N	24	185	1			88
01	6386	X	6330	-0-	-56	-0-	6330	2			N	-0-					88
02	5768	X	5293	-0-	-475	-0-	5279	2	14	9	N	13					101
03	6076	X	4512	-0-	-1564	-0-	4511	2	1	9	N	1					102

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2900	-0-	-1192	-0-	2892	2	8	9	Y	7	5	1			5
11	3960	X	2394	-0-	-1566	-0-	2394	2			Y	-0-					5
12	2996	X	2996	-0-	-0-	-0-	2977	2	19	9	Y	17					22
01	4070	X	4070	-0-	-0-	-0-	4046	2	24	9	Y	22					44
02	3819	X	3819	-0-	-0-	-0-	3807	2	12	9	Y	11					55
03	2914	X	2760	-0-	-154	-0-	2757	2	3	9	Y	3	45	1			13

THOMAS 5 WELL #: 3 RRCID -> 240875 COMPL. DATE 10/29/2007 TOTAL DEPTH 15468 PERF.12736 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	188	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6502	X	6502	-0-	-0-	-0-	6501	2	1	9	N	1	1	8			92
11	4200	X	3378	-0-	-822	-0-	3377	2	1	9	N	1	1	8			92
12	3797	X	3797	-0-	-0-	-0-	3615	2	182	9	N	165	4	8			253
01	3658	X	-0-	-0-	-3658	-0-					N	192	201	1			244
02	3304	X	1970	-0-	-1334	-0-	1958	2	12	9	N	11	200	1			55
03	3658	X	3335	-0-	-323	-0-	3277	2	58	9	N	53					108

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7999	X	7999	-0-	-0-	-0-	7999	2			N	-0-					28
11	3840	X	3840	-0-	-0-	-0-	3840	2			N	-0-					28
12	3261	X	3261	-0-	-0-	-0-	3246	2	15	9	N	14	14	8			28
01	3906	X	-0-	-0-	-3906	-0-					N	59	59	8			28
02	3528	X	2842	-0-	-686	-0-	2823	2	19	9	N	17	15	8			30
03	3906	X	3156	-0-	-750	-0-	3149	2	7	9	N	6	6	8			30

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5188	-0-	-702	-0-	5109	2	79	9	Y	72	124	1			93
11	5705	X	5705	-0-	-0-	-0-	5641	2	64	9	Y	58	115	1			36
12	5757	X	5757	-0-	-0-	-0-	5641	2	116	9	Y	105	115	1			26
01	5177	X	5137	-0-	-40	-0-	5137	2			Y	-0-					26
02	5320	X	-0-	-0-	-5320	-0-					Y	107	112	1			21
03	5890	X	-0-	-0-	-5890	-0-					Y	65					86

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5789	-0-	-473	-0-	5722	2	67	9	Y	61	124	1			82
11	5940	X	4880	-0-	-1060	-0-	4815	2	65	9	Y	59	115	1			26
12	5797	X	5797	-0-	-0-	-0-	5797	2			Y	-0-					26
01	6045	X	6017	-0-	-28	-0-	5940	2	77	9	Y	70					96
02	5460	X	-0-	-0-	-5460	-0-					Y	37	112	1			21
03	5828	X	-0-	-0-	-5828	-0-					Y	65					86

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3027	-0-	-817	-0-	3014	2	13	9	Y	12	60	1			31
11	2760	X	2345	-0-	-415	-0-	2309	2	36	9	Y	33					64
12	3111	X	3111	-0-	-0-	-0-	3066	2	45	9	Y	41	57	1			48
01	3038	X	2001	-0-	-1037	-0-	1957	2	44	9	Y	40					88
02	2744	X	1801	-0-	-943	-0-	1747	2	54	9	Y	49	60	1			77
03	3100	X	2340	-0-	-760	-0-	2314	2	26	9	Y	24	59	1			42

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

10	5510	X	5510	-0-	-0-	-0-	5421	2	89	9	Y	81	70	1			31
11	4350	X	3599	-0-	-751	-0-	3424	2	175	9	Y	159	141	1			49
12	4017	X	4017	-0-	-0-	-0-	4014	2	3	9	Y	3					52
01	5116	X	5116	-0-	-0-	-0-	5065	2	51	9	Y	46					98
02	4620	X	4589	-0-	-31	-0-	4555	2	34	9	Y	31					129
03	5115	X	4390	-0-	-725	-0-	4382	2	8	9	Y	7	116	1			20

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

10	5983	X	5821	-0-	-162	-0-	5765	2	56	9	N	51					136
11	5790	X	5785	-0-	-5	-0-	5743	2	42	9	N	38					174
12	5474	X	5474	-0-	-0-	-0-	5423	2	51	9	N	46	117	1			103
01	5828	X	5172	-0-	-656	-0-	5114	2	58	9	N	53					156
02	5404	X	4490	-0-	-914	-0-	4384	2	106	9	N	96					252
03	5983	X	4943	-0-	-1040	-0-	4943	2			N	-0-	175	1			68

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

10	5456	X	-0-	-0-	-5456	-0-					N	-0-					78
11	5220	X	-0-	-0-	-5220	-0-					N	-0-					78
12	0	X	-0-	-0-	-0-	-0-					N	-0-					78
01	899	X	-0-	-0-	-899	-0-					N	1					79
02	0	X	-0-	-0-	-0-	-0-					N	-0-					79
03	0	X	-0-	-0-	-0-	-0-					N	1					80

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

10	1767	N	1418	-0-	-349	-0-	1418	2			Y	-0-	50	7			56
11	1650	N	1509	-0-	-141	-0-	1509	2			Y	-0-	56	1			-0-
12	1640	N	1640	-0-	-0-	-0-	1640	2			Y	-0-					-0-
01	1426	N	1367	-0-	-59	-0-	1349	2	18	9	Y	16					16
02	1512	N	1308	-0-	-204	-0-	1307	2	1	9	Y	1					17
03	1643	N	-0-	-0-	-1643	-0-					Y	2					19

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

10	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-	163	1			103
11	3750	X	3324	-0-	-426	-0-	3324	2			N	-0-					103
12	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					103
01	4154	X	2208	-0-	-1946	-0-	2208	2			N	-0-					103
02	3752	X	1949	-0-	-1803	-0-	1949	2			N	-0-					103
03	4154	X	3791	-0-	-363	-0-	3650	2	141	9	N	128					231

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

10	4929	X	4315	-0-	-614	-0-	4313	2	2	9	N	2					182
11	4620	X	4360	-0-	-260	-0-	4360	2			N	-0-					182
12	4415	X	4415	-0-	-0-	-0-	4389	2	26	9	N	24					206
01	4588	X	4420	-0-	-168	-0-	4354	2	66	9	N	60					266
02	4060	X	3866	-0-	-194	-0-	3822	2	44	9	N	40	193	1			113
03	4495	X	4282	-0-	-213	-0-	4201	2	81	9	N	74					187

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6149	-0-	-361	-0-	989	1	5110	2	N	45					164
							50	9									
11	6300	X	5472	-0-	-828	-0-	928	1	4500	2	N	40	105	1			99
							44	9									
12	4459	X	4459	-0-	-0-	-0-	4330	2	129	9	N	117					216
01	6417	X	4536	-0-	-1881	-0-	4481	2	55	9	N	50	115	1			151
02	5796	X	3791	-0-	-2005	-0-	3789	2	2	9	N	2					153
03	6138	X	4103	-0-	-2035	-0-	4081	2	22	9	N	20					173

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6173	X	6173	-0-	-0-	-0-	6099	2	74	9	Y	67	58	1			26
11	5670	X	4556	-0-	-1114	-0-	4411	2	145	9	Y	132	117	1			41
12	5744	X	5744	-0-	-0-	-0-	5729	2	15	9	Y	14					55
01	6045	X	4805	-0-	-1240	-0-	4753	2	52	9	Y	47					102
02	5460	X	5340	-0-	-120	-0-	5304	2	36	9	Y	33					135
03	6045	X	5437	-0-	-608	-0-	5428	2	9	9	Y	8	121	1			22

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4559	X	4559	-0-	-0-	-0-	4546	2	13	9	Y	12	60	1			31
11	4170	X	3679	-0-	-491	-0-	3643	2	36	9	Y	33					64
12	3077	X	3077	-0-	-0-	-0-	3027	2	50	9	Y	45	60	1			49
01	4557	X	2760	-0-	-1797	-0-	2715	2	45	9	Y	41					90
02	4116	X	2079	-0-	-2037	-0-	2023	2	56	9	Y	51	61	1			80
03	4557	X	1230	-0-	-3327	-0-	1204	2	26	9	Y	24	61	1			43

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1194	-0-	-46	-0-	1194	2			N	-0-					108
11	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					108
12	1147	N	1145	-0-	-2	-0-	1145	2			N	-0-					108
01	1209	N	1109	-0-	-100	-0-	1109	2			N	-0-					108
02	1120	N	1061	-0-	-59	-0-	1051	2	10	9	N	9					117
03	1147	N	951	-0-	-196	-0-	951	2			N	-0-					117

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	3655	-0-	-2142	-0-	3612	2	43	9	Y	39	59	1			23
11	5610	X	2860	-0-	-2750	-0-	2860	2			Y	-0-					23
12	2366	X	2366	-0-	-0-	-0-	2366	2			Y	-0-					23
01	4061	X	2023	-0-	-2038	-0-	1998	2	25	9	Y	23					46
02	3332	X	1840	-0-	-1492	-0-	1828	2	12	9	Y	11					57
03	3689	X	2216	-0-	-1473	-0-	2214	2	2	9	Y	2	46	1			13

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7219	X	7219	-0-	-0-	-0-	7172	2	47	9	Y	43					73
11	7560	X	5621	-0-	-1939	-0-	5610	2	11	9	Y	10	56	1			27
12	6278	X	6278	-0-	-0-	-0-	6255	2	23	9	Y	21					48
01	11811	X	6158	-0-	-5653	-0-	6069	2	89	9	Y	81					129
02	6552	X	5116	-0-	-1436	-0-	5083	2	33	9	Y	30	58	1			101
03	7223	X	6269	-0-	-954	-0-	6206	2	63	9	Y	57	65	1			93

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-	26	7			-0-
11	1290	N	1256	-0-	-34	-0-	1256	2			N	-0-					-0-
12	1302	N	1092	-0-	-210	-0-	1092	2			N	-0-					-0-
01	1271	N	1093	-0-	-178	-0-	1093	2			N	-0-					-0-
02	1176	N	-0-	-0-	-1176	-0-					N	24					24
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					24

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3475	X	3475	-0-	-0-	-0-	3440	2	35	9	Y	32	36	1			30
11	2700	X	338	-0-	-2362	-0-	318	2	20	9	Y	18					48
12	3210	X	3210	-0-	-0-	-0-	3195	2	15	9	Y	14	46	1			16
01	3286	X	1249	-0-	-2037	-0-	1249	2			Y	-0-					16
02	2968	X	529	-0-	-2439	-0-	529	2			Y	-0-					16
03	3286	X	2210	-0-	-1076	-0-	2196	2	14	9	Y	13					28

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7949	-0-	-204	-0-	7936	2	13	9	Y	12	60	1			31
11	7800	X	7326	-0-	-474	-0-	7290	2	36	9	Y	33					64
12	7953	X	7953	-0-	-0-	-0-	7898	2	55	9	Y	50	62	1			52
01	8060	X	7809	-0-	-251	-0-	7762	2	47	9	Y	43					95
02	7280	X	-0-	-0-	-7280	-0-					Y	54	65	1			84
03	7936	X	7705	-0-	-231	-0-	7677	2	28	9	Y	25	64	1			45

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6559	-0-	-230	-0-	6496	2	63	9	N	57					131
11	6570	X	4450	-0-	-2120	-0-	4378	2	72	9	N	65					196
12	5393	X	5393	-0-	-0-	-0-	5292	2	101	9	N	92	183	1			105
01	6572	X	3746	-0-	-2826	-0-	3677	2	69	9	N	63					168
02	5936	X	4989	-0-	-947	-0-	4904	2	85	9	N	77					245
*03	8468	X	8468	-0-	-0-	-0-	8440	2	28	9	N	25	189	1			81

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5799	X	5799	-0-	-0-	-0-	5731	2	68	9	Y	62	54	1			24
11	5160	X	4470	-0-	-690	-0-	4336	2	134	9	Y	122	108	1			38
12	5572	X	5572	-0-	-0-	-0-	5549	2	23	9	Y	21					59
01	5797	X	4786	-0-	-1011	-0-	4732	2	54	9	Y	49					108
02	5322	X	5322	-0-	-0-	-0-	5283	2	39	9	Y	35					143
*03	5812	X	5812	-0-	-0-	-0-	5802	2	10	9	Y	9	129	1			23

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	7037	-0-	-0-	-0-	6943	2	94	9	Y	85					146
11	7620	X	5824	-0-	-1796	-0-	5813	2	11	9	Y	10	113	1			43
12	5951	X	5951	-0-	-0-	-0-	5951	2			Y	-0-					43
01	11532	X	6291	-0-	-5241	-0-	6208	2	83	9	Y	75					118
02	6356	X	5750	-0-	-606	-0-	5720	2	30	9	Y	27	53	1			92
03	7037	X	5896	-0-	-1141	-0-	5834	2	62	9	Y	56	60	1			88

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6086	X	6086	-0-	-0-	-0-	6065	2	21	9	Y	19					32
11	5550	X	4433	-0-	-1117	-0-	4427	2	6	9	Y	5	25	1			12
12	5552	X	5552	-0-	-0-	-0-	5512	2	40	9	Y	36					48
01	6076	X	5951	-0-	-125	-0-	5861	2	90	9	Y	82					130
02	5488	X	4569	-0-	-919	-0-	4538	2	31	9	Y	28	59	1			99
03	6076	X	5467	-0-	-609	-0-	5398	2	69	9	Y	63	65	1			97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3980	-0-	-329	-0-	3956	2	24	9	N	22					133
11	4080	X	3715	-0-	-365	-0-	3692	2	23	9	N	21					154
12	3670	X	3670	-0-	-0-	-0-	3651	2	19	9	N	17	152	1			19
01	4061	X	3482	-0-	-579	-0-	3479	2	3	9	N	3					22
02	3668	X	3322	-0-	-346	-0-	3277	2	45	9	N	41					63
*03	14667	X	14667	-0-	-0-	-0-	14648	2	19	9	N	17					80

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2250	N	2250	-0-	-0-	-0-	2250	2			Y	-0-					51
11	2538	N	2538	-0-	-0-	-0-	2538	2			Y	-0-					51
12	2809	N	2809	-0-	-0-	-0-	2786	2	23	9	Y	21	1	8			71
01	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					71
02	2321	N	2321	-0-	-0-	-0-	2281	2	40	9	Y	36	1	8			106
*03	2360	N	2360	-0-	-0-	-0-	2330	2	30	9	Y	27					133

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3344	X	3344	-0-	-0-	-0-	3332	2	12	9	N	11	1	8			142
11	2040	X	1754	-0-	-286	-0-	1737	2	17	9	N	15					157
12	2108	X	1827	-0-	-281	-0-	1631	2	196	9	N	178	192	1	3	8	140
01	2108	X	-0-	-0-	-2108	-0-					N	75	3	8			212
02	2310	X	2310	-0-	-0-	-0-	2276	2	34	9	N	31					243
*03	2423	X	2423	-0-	-0-	-0-	2422	2	1	9	N	1	200	1			44

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2869	-0-	-324	-0-	2822	2	47	9	Y	43	64	1			77
11	3000	X	2749	-0-	-251	-0-	2696	2	53	9	Y	48	59	1			66
12	2616	X	2616	-0-	-0-	-0-	2606	2	10	9	Y	9	46	1			29
01	3100	X	2737	-0-	-363	-0-	2712	2	25	9	Y	23					52
02	2800	X	2397	-0-	-403	-0-	2364	2	33	9	Y	30					82
03	2883	X	2724	-0-	-159	-0-	2681	2	43	9	Y	39	92	1			29

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5342	-0-	-424	-0-	5307	2	35	9	N	32	196	1			67
11	5580	X	5289	-0-	-291	-0-	5241	2	48	9	N	44					111
12	5254	X	5254	-0-	-0-	-0-	5203	2	51	9	N	46					157
01	5456	X	5019	-0-	-437	-0-	4949	2	70	9	N	64					221
02	4928	X	4139	-0-	-789	-0-	4105	2	34	9	N	31					252
03	5456	X	4622	-0-	-834	-0-	4554	2	68	9	N	62	178	1			136

THOMAS BRITT 6 WELL #: 11 RRCID -> 249848 COMPL. DATE 09/09/2008 TOTAL DEPTH 15460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	67	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2012 - P&A 10-22-12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4199	X	4199	-0-	-0-	-0-	4199	2			N	-0-					150
11	2220	X	2001	-0-	-219	-0-	2001	2			N	-0-					150
12	2294	X	2045	-0-	-249	-0-	2028	2	17	9	N	15					165
01	2294	X	-0-	-0-	-2294	-0-					N	-0-					165
02	2072	X	1670	-0-	-402	-0-	1667	2	3	9	N	3					168
03	2294	X	1800	-0-	-494	-0-	1800	2			N	-0-					168

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6143	X	6143	-0-	-0-	-0-	6142	2	1	9	N	1	1	8			176
11	2573	X	2573	-0-	-0-	-0-	2572	2	1	9	N	1	1	8			176
12	2980	X	2980	-0-	-0-	-0-	2926	2	54	9	N	49	2	8			223
01	2449	X	-0-	-0-	-2449	-0-					N	83	6	8			300
02	2928	X	2928	-0-	-0-	-0-	2900	2	28	9	N	25	198	1			127
*03	2615	X	2615	-0-	-0-	-0-	2603	2	12	9	N	11					138

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9446	X	9446	-0-	-0-	-0-	997	1	8429	2	N	18					79
							20	9									
11	8361	X	8361	-0-	-0-	-0-	914	1	7336	2	N	101					180
							111	9									
12	8148	X	8148	-0-	-0-	-0-	8140	2	8	9	N	7					187
01	7872	X	7872	-0-	-0-	-0-	7824	2	48	9	N	44					231
02	6482	X	6482	-0-	-0-	-0-	6461	2	21	9	N	19					250
*03	6749	X	6749	-0-	-0-	-0-	6746	2	3	9	N	3					253

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4374	-0-	-369	-0-	4370	2	4	9	N	4					134
11	4530	X	4161	-0-	-369	-0-	4147	2	14	9	N	13					147
12	3956	X	3956	-0-	-0-	-0-	3939	2	17	9	N	15	111	1			51
01	4619	X	3652	-0-	-967	-0-	3652	2			N	-0-					51
02	4032	X	3440	-0-	-592	-0-	3419	2	21	9	N	19					70
*03	5042	X	5042	-0-	-0-	-0-	5012	2	30	9	N	27					97

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5316	X	5316	-0-	-0-	-0-	5290	2	26	9	N	24					158
11	5340	X	4576	-0-	-764	-0-	4540	2	36	9	N	33					191
12	4389	X	4389	-0-	-0-	-0-	4070	2	319	9	N	290	183	1			298
01	5518	X	4997	-0-	-521	-0-	4993	2	4	9	N	4					302
02	4928	X	-0-	-0-	-4928	-0-					N	5					307
03	5301	X	5045	-0-	-256	-0-	5038	2	7	9	N	6					313

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5330	-0-	-2	-0-	5279	2	51	9	N	46	174	1			78
11	5179	X	5179	-0-	-0-	-0-	5113	2	66	9	N	60					138
12	5064	X	5064	-0-	-0-	-0-	4985	2	79	9	N	72	109	1			101
01	6286	X	6286	-0-	-0-	-0-	6238	2	48	9	N	44					145
02	4844	X	4699	-0-	-145	-0-	4599	2	100	9	N	91					236
03	5363	X	4657	-0-	-706	-0-	4612	2	45	9	N	41	184	1			93

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5370	-0-	-1605	-0-	1126	1	4197	2	Y	43	64	1			77
							47	9									
11	6480	X	5905	-0-	-575	-0-	1121	1	4731	2	Y	48	59	1			66
							53	9									
12	5160	X	5160	-0-	-0-	-0-	5064	2	96	9	Y	87	96	1			57
01	5363	X	5276	-0-	-87	-0-	5223	2	53	9	Y	48					105
02	5516	X	3493	-0-	-2023	-0-	3429	2	64	9	Y	58					163
03	6107	X	2754	-0-	-3353	-0-	2668	2	86	9	Y	78	182	1	2	8	57

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-	26	7			130
11	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	62	N	-0-	-0-	-62	-0-					N	-0-					130
*02	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	2					132

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24335	X	22873	-0-	-1462	-0-	22851	3	22	9	N	20					98
11	23160	X	22120	-0-	-1040	-0-	22086	3	34	9	N	31					129
12	22394	X	22394	-0-	-0-	-0-	22352	2	42	9	N	38	117	1			50
01	23653	X	22231	-0-	-1422	-0-	22178	2	53	9	N	48					98
02	21196	X	19593	-0-	-1603	-0-	19567	2	26	9	N	24					122
03	22878	X	21594	-0-	-1284	-0-	21541	2	53	9	N	48					170

THOMAS BRITT 6 WELL #: 7 RRCID -> 252767 COMPL. DATE 12/20/2008 TOTAL DEPTH 15262 PERF.12392 - 15257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					Y	-0-	81	7			-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/15/2014 - P&A 07/15/14

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4835	-0-	-218	-0-	4805	2	30	9	N	27	190	1			54
11	4890	X	4663	-0-	-227	-0-	4633	2	30	9	N	27					81
12	4655	X	4655	-0-	-0-	-0-	4600	2	55	9	N	50					131
01	4836	X	4315	-0-	-521	-0-	4245	2	70	9	N	64					195
02	4368	X	3598	-0-	-770	-0-	3595	2	3	9	N	3					198
03	4836	X	4156	-0-	-680	-0-	4097	2	59	9	N	54	179	1			73

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5778	X	3390	-0-	-2388	-0-	3388	2	2	9	N	2					155
11	1530	X	1305	-0-	-225	-0-	1305	2			N	-0-					155
12	1581	X	1475	-0-	-106	-0-	1455	2	20	9	N	18					173
01	1581	X	-0-	-0-	-1581	-0-					N	94	195	1			72
02	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					72
03	1581	X	1390	-0-	-191	-0-	1389	2	1	9	N	1					73

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1639	-0-	-1864	-0-	1639	2			N	-0-					-0-
11	2880	X	1424	-0-	-1456	-0-	1424	2			N	-0-					-0-
12	1459	X	1459	-0-	-0-	-0-	1455	2	4	9	N	4	4	8			-0-
01	1512	X	1512	-0-	-0-	-0-	1471	2	41	9	N	37	37	8			-0-
02	2104	N	2104	-0-	-0-	-0-	2098	2	6	9	N	5	5	8			-0-
*03	2071	N	2071	-0-	-0-	-0-	2068	2	3	9	N	3	3	8			-0-

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26257	X	19396	-0-	-6861	-0-	19312	2	84	9	N	76	158	1			138
11	23670	X	17803	-0-	-5867	-0-	17767	2	36	9	N	33					171
12	828	X	828	-0-	-0-	-0-	792	2	36	9	N	33					204
01	21824	X	65	-0-	-21759	-0-	65	2			N	-0-	162	1			42
02	18900	X	238	-0-	-18662	-0-	238	2			N	-0-					42
03	19406	X	2127	-0-	-17279	-0-	2127	2			N	-0-					36

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4768	-0-	-657	-0-	4714	2	54	9	N	49					115
11	5100	X	4601	-0-	-499	-0-	4549	2	52	9	N	47					162
12	4837	X	4837	-0-	-0-	-0-	4767	2	70	9	N	64	114	1			112
01	5084	X	5053	-0-	-31	-0-	4986	2	67	9	N	61					173
02	4508	X	4282	-0-	-226	-0-	4215	2	67	9	N	61					234
03	4836	X	3738	-0-	-1098	-0-	3673	2	65	9	N	59	176	1			117

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	5050	-0-	-158	-0-	5050	3			Y	-0-					81
11	5040	X	4607	-0-	-433	-0-	4607	3			Y	-0-					81
12	4656	X	4656	-0-	-0-	-0-	4589	2	67	9	Y	61					142
01	5115	X	5075	-0-	-40	-0-	5034	2	41	9	Y	37					179
02	4564	X	4527	-0-	-37	-0-	4521	2	6	9	Y	5					184
03	5053	X	4690	-0-	-363	-0-	4689	2	1	9	Y	1	93	1			92

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2693	-0-	-1027	-0-	2693	3			Y	-0-					80
11	3600	X	2680	-0-	-920	-0-	2680	3			Y	-0-					80
12	2617	X	2617	-0-	-0-	-0-	2555	2	62	9	Y	56					136
01	3348	X	2597	-0-	-751	-0-	2557	2	40	9	Y	36					172
02	2947	X	2947	-0-	-0-	-0-	2943	2	4	9	Y	4					176
*03	3106	X	3106	-0-	-0-	-0-	3105	2	1	9	Y	1	89	1			88

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3547	-0-	-18	-0-	3500	2	47	9	Y	43	64	1			77
11	3540	X	3304	-0-	-236	-0-	3251	2	53	9	Y	48	59	1			66
12	3552	X	3552	-0-	-0-	-0-	3542	2	10	9	Y	9	47	1			28
01	3751	X	3543	-0-	-208	-0-	3518	2	25	9	Y	23					51
02	3388	X	3238	-0-	-150	-0-	3205	2	33	9	Y	30					81
*03	3620	X	3620	-0-	-0-	-0-	3577	2	43	9	Y	39	91	1			29

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	12119	-0-	-1118	-0-	12119	2			N	-0-	1	7			-0-
11	13050	X	8369	-0-	-4681	-0-	8369	2			N	-0-					-0-
12	10916	X	10916	-0-	-0-	-0-	10916	2			N	-0-					-0-
01	13485	X	10223	-0-	-3262	-0-	10223	2			N	-0-					-0-
02	11004	X	8983	-0-	-2021	-0-	8983	2			N	-0-					-0-
03	12121	X	-0-	-0-	-12121	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16058	X	14789	-0-	-1269	-0-	14650	2	139	9	N	126	197	1			149
11	15060	X	14531	-0-	-529	-0-	14444	2	87	9	N	79					228
12	17319	X	17319	-0-	-0-	-0-	17228	2	91	9	N	83					311
01	18785	X	18785	-0-	-0-	-0-	18482	2	303	9	N	275	362	1			224
02	16706	X	16706	-0-	-0-	-0-	16444	2	262	9	N	238	188	1			274
03	16492	X	14658	-0-	-1834	-0-	14248	2	410	9	N	373	375	1			272

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5858	-0-	-156	-0-	5857	2	1	9	N	1	149	1	10	7	109
11	5730	X	5144	-0-	-586	-0-	5144	2			N	-0-					109
12	5197	X	5197	-0-	-0-	-0-	5197	2			N	-0-					109
01	5921	X	5087	-0-	-834	-0-	5087	2			N	-0-					109
02	5292	X	5138	-0-	-154	-0-	5137	2	1	9	N	1					110
03	5859	X	5119	-0-	-740	-0-	5118	2	1	9	N	1					111

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3491	-0-	-384	-0-	3388	2	103	9	N	94	184	1			66
11	3660	X	3367	-0-	-293	-0-	3247	2	120	9	N	109					175
12	3463	X	3463	-0-	-0-	-0-	3339	2	124	9	N	113					288
01	3689	X	3641	-0-	-48	-0-	3544	2	97	9	N	88	195	1			181
02	3332	X	3106	-0-	-226	-0-	3008	2	98	9	N	89					270
03	3503	X	2550	-0-	-953	-0-	2493	2	57	9	N	52	185	1			137

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4733	-0-	-785	-0-	4655	2	78	9	N	71					233
11	5256	X	5256	-0-	-0-	-0-	5201	2	55	9	N	50	180	1			103
12	4849	X	4849	-0-	-0-	-0-	4752	2	97	9	N	88					191
01	4743	X	3956	-0-	-787	-0-	3864	2	92	9	N	84					275
02	5040	X	3680	-0-	-1360	-0-	3602	2	78	9	N	71					346
03	5580	X	4046	-0-	-1534	-0-	4004	2	42	9	N	38	184	1			200

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8831	-0-	-686	-0-	8620	3	211	9	N	192	180	1			165
11	9210	X	7949	-0-	-1261	-0-	7789	3	160	9	N	145	180	1			130
12	8411	X	8411	-0-	-0-	-0-	8280	2	131	9	N	119	187	1			62
01	9517	X	7419	-0-	-2098	-0-	7285	2	134	9	N	122					184
02	8316	X	6446	-0-	-1870	-0-	6347	2	99	9	N	90					274
03	8835	X	8180	-0-	-655	-0-	8000	2	180	9	N	164	188	1			250

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5332	-0-	-0-	-0-	5332	2			N	-0-					-0-
11	3090	X	2459	-0-	-631	-0-	2459	2			N	-0-					-0-
12	2545	X	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
01	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-
02	2324	X	2166	-0-	-158	-0-	2166	2			N	-0-					-0-
03	2573	X	2308	-0-	-265	-0-	2308	2			N	-0-					-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	12336	-0-	-777	-0-	12336	3			N	-0-					-0-
11	13680	X	8002	-0-	-5678	-0-	8002	3			N	-0-					-0-
12	11372	X	11372	-0-	-0-	-0-	11372	2			N	-0-					-0-
01	14136	X	7868	-0-	-6268	-0-	7868	2			N	-0-					-0-
02	12684	X	6546	-0-	-6138	-0-	6546	2			N	-0-					-0-
03	12338	X	-0-	-0-	-12338	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13325	X	13325	-0-	-0-	-0-	13325	2			N	-0-	24	7			-0-
11	22456	X	22456	-0-	-0-	-0-	22456	2			N	-0-					-0-
12	10904	X	10904	-0-	-0-	-0-	10904	2			N	-0-					-0-
01	23550	X	23550	-0-	-0-	-0-	23550	2			N	-0-					-0-
02	21108	X	21108	-0-	-0-	-0-	21108	2			N	-0-					-0-
03	23219	X	-0-	-0-	-23219	-0-					N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24893	X	24297	-0-	-596	-0-	24297	3			N	-0-					-0-
11	23220	X	20442	-0-	-2778	-0-	20442	3			N	-0-					-0-
12	18360	X	18360	-0-	-0-	-0-	18360	2			N	-0-					-0-
01	24304	X	20544	-0-	-3760	-0-	20544	2			N	-0-					-0-
02	21952	X	18206	-0-	-3746	-0-	18206	2			N	-0-					-0-
*03	24304	X	NO RPT	-0-	-24304	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9250	X	9250	-0-	-0-	-0-	9250	3			N	-0-	19	7			-0-
11	8520	X	6112	-0-	-2408	-0-	6112	3			N	-0-					-0-
12	8233	X	8233	-0-	-0-	-0-	8233	2			N	-0-					-0-
01	9238	X	6295	-0-	-2943	-0-	6295	2			N	-0-					-0-
02	8344	X	5502	-0-	-2842	-0-	5502	2			N	-0-					-0-
*03	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35929	X	34500	-0-	-1429	-0-	34500	3			N	-0-	39	7			-0-
11	33900	X	30998	-0-	-2902	-0-	30998	3			N	-0-					-0-
12	18895	X	18895	-0-	-0-	-0-	18895	2			N	-0-					-0-
01	34534	X	31309	-0-	-3225	-0-	31309	2			N	-0-					-0-
02	31164	X	27942	-0-	-3222	-0-	27942	2			N	-0-					-0-
03	34503	X	32143	-0-	-2360	-0-	32143	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13484	X	13484	-0-	-0-	-0-	13484	3			N	-0-	6	7			-0-
11	12840	X	8700	-0-	-4140	-0-	8700	3			N	-0-					-0-
12	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
01	13485	X	8956	-0-	-4529	-0-	8956	2			N	-0-					-0-
02	12180	X	7840	-0-	-4340	-0-	7840	2			N	-0-					-0-
03	13485	X	11458	-0-	-2027	-0-	11458	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16879	X	16879	-0-	-0-	-0-	16879	2			N	-0-	74	7			-0-
11	17302	X	17302	-0-	-0-	-0-	17302	2			N	-0-					-0-
12	16028	X	16028	-0-	-0-	-0-	16028	2			N	-0-					-0-
01	17247	X	17247	-0-	-0-	-0-	17247	2			N	-0-					-0-
02	16156	X	15334	-0-	-822	-0-	15334	2			N	-0-					-0-
*03	17887	X	NO RPT	-0-	-17887	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	7922	-0-	-2153	-0-	1208	1	6699	3	N	14					162
							15	9									
11	8730	X	8355	-0-	-375	-0-	1173	1	7172	3	N	9					171
							10	9									
12	7393	X	7393	-0-	-0-	-0-	7378	2	15	9	N	14					185
01	8649	X	7744	-0-	-905	-0-	7720	2	24	9	N	22					207
02	7812	X	7267	-0-	-545	-0-	7248	2	19	9	N	17					224
*03	9248	X	9248	-0-	-0-	-0-	9246	2	2	9	N	2					226

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32581	X	14699	-0-	-17882	-0-	14008	2	691	9	Y	628	713	1	2	8	237
11	28684	X	28684	-0-	-0-	-0-	27472	2	1212	9	Y	1102	911	1			428
12	24605	X	24605	-0-	-0-	-0-	23677	2	928	9	Y	844	874	1	6	8	392
01	24025	X	22311	-0-	-1714	-0-	21351	2	960	9	Y	873	888	1	4	8	373
02	26768	X	18657	-0-	-8111	-0-	17935	2	722	9	Y	656	604	1	1	8	424
03	29636	X	26245	-0-	-3391	-0-	25435	2	810	9	Y	736	1009	1	6	8	145

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26319	X	24338	-0-	-1981	-0-	24295	3	43	9	N	39	165	1			47
11	24960	X	23308	-0-	-1652	-0-	23268	3	40	9	N	36					83
12	23591	X	23591	-0-	-0-	-0-	23567	2	24	9	N	22					105
01	25296	X	23274	-0-	-2022	-0-	23243	2	31	9	N	28					133
02	22428	X	20735	-0-	-1693	-0-	20610	2	125	9	N	114	162	1			85
03	24335	X	-0-	-0-	-24335	-0-					N	7					92

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9049	X	9049	-0-	-0-	-0-	8817	2	232	9	N	211	189	1			380
11	8739	X	8739	-0-	-0-	-0-	8462	2	277	9	N	252	330	1			302
12	35285	X	35285	-0-	-0-	-0-	34993	2	292	9	N	265	192	1	3	8	372
01	30159	X	30159	-0-	-0-	-0-	29772	2	387	9	N	352	190	1	19	8	515
02	12993	X	12993	-0-	-0-	-0-	12822	2	171	9	N	155	384	1	1	8	285
*03	8871	X	8871	-0-	-0-	-0-	8521	2	350	9	N	318	199	1	2	8	402

BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27218	X	26055	-0-	-1163	-0-	25905	3	150	9	Y	136	188	1			111
11	25230	X	25096	-0-	-134	-0-	24796	3	300	9	Y	273	181	1			203
12	24196	X	24196	-0-	-0-	-0-	23979	2	217	9	Y	197	261	1			139
01	26040	X	22256	-0-	-3784	-0-	21997	2	259	9	Y	235	266	1			108
02	23520	X	20823	-0-	-2697	-0-	20606	2	217	9	Y	197	187	1			118
03	26040	X	22196	-0-	-3844	-0-	21945	2	251	9	Y	228	316	1			30

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	8192	-0-	-147	-0-	8192	3			N	-0-	8	7			72
11	8070	X	4705	-0-	-3365	-0-	4705	2			N	-0-					72
12	7625	X	7625	-0-	-0-	-0-	7625	2			N	-0-					72
01	8184	X	4508	-0-	-3676	-0-	4506	2	2	9	N	2					74
02	7392	X	4034	-0-	-3358	-0-	4034	2			N	-0-					74
03	8184	X	7176	-0-	-1008	-0-	7176	2			N	-0-					74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	9497	-0-	-206	-0-	9497	3			N	-0-	78	7			-0-
11	9390	X	4434	-0-	-4956	-0-	4434	3			N	-0-					-0-
12	8024	X	8024	-0-	-0-	-0-	8024	2			N	-0-					-0-
01	9486	X	4828	-0-	-4658	-0-	4828	2			N	-0-					-0-
02	8568	X	4198	-0-	-4370	-0-	4198	2			N	-0-					-0-
03	9486	X	7861	-0-	-1625	-0-	7861	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205	X	15481	-0-	-1724	-0-	15481	3			N	-0-					-0-
11	16650	X	11466	-0-	-5184	-0-	11466	3			N	-0-					-0-
12	4787	X	4787	-0-	-0-	-0-	4787	2			N	-0-					-0-
01	16585	X	11253	-0-	-5332	-0-	11253	2			N	-0-					-0-
02	13972	X	9934	-0-	-4038	-0-	9934	2			N	-0-					-0-
03	15469	X	13349	-0-	-2120	-0-	13349	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	2290	-0-	-6948	-0-	2290	3			N	-0-					152
11	6842	X	6842	-0-	-0-	-0-	6842	3			N	-0-					152
12	0	X	-0-	-0-	-0-	-0-					N	-0-					152
01	7600	X	7600	-0-	-0-	-0-	7600	2			N	-0-					152
02	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					152
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					152

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6163	-0-	-254	-0-	6013	3	150	9	Y	136	188	1			111
11	5670	X	5404	-0-	-266	-0-	5104	3	300	9	Y	273	181	1			203
12	4571	X	4571	-0-	-0-	-0-	4348	2	223	9	Y	203	265	1			141
01	7325	X	7325	-0-	-0-	-0-	7063	2	262	9	Y	238	270	1			109
02	5544	X	3889	-0-	-1655	-0-	3668	2	221	9	Y	201	190	1			120
03	6138	X	4721	-0-	-1417	-0-	4467	2	254	9	Y	231	321	1			30

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22785	X	22785	-0-	-0-	-0-	22785	3			Y	-0-					-0-
11	20550	X	19893	-0-	-657	-0-	19893	3			Y	-0-					-0-
12	19706	X	19706	-0-	-0-	-0-	19706	2			Y	-0-					-0-
01	22692	X	19880	-0-	-2812	-0-	19880	2			Y	-0-					-0-
02	20496	X	17703	-0-	-2793	-0-	17703	2			Y	-0-					-0-
03	22692	X	-0-	-0-	-22692	-0-					Y	-0-					-0-

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27714	X	25555	-0-	-2159	-0-	25555	3			N	-0-					-0-
11	26460	X	24301	-0-	-2159	-0-	24301	3			N	-0-					-0-
12	20264	X	20264	-0-	-0-	-0-	20264	2			N	-0-					-0-
01	26660	X	24206	-0-	-2454	-0-	24206	2			N	-0-					-0-
02	23576	X	21484	-0-	-2092	-0-	21484	2			N	-0-					-0-
03	25544	X	22955	-0-	-2589	-0-	22955	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097	X	14189	-0-	-908	-0-	14139	3	50	9	N	45	180	1			116
11	14610	X	13300	-0-	-1310	-0-	13062	3	238	9	N	216	189	1			143
12	13729	X	13729	-0-	-0-	-0-	13564	2	165	9	N	150					293
01	14911	X	13048	-0-	-1863	-0-	12821	2	227	9	N	206	368	1			131
02	12964	X	11680	-0-	-1284	-0-	11502	2	178	9	N	162					293
03	14198	X	12582	-0-	-1616	-0-	12453	2	129	9	N	117	180	1			230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15872	X	15694	-0-	-178	-0-	14478	3	1216	9	Y	1105	774	1			584
11	15360	X	13243	-0-	-2117	-0-	12063	3	1180	9	Y	1073	1322	1			335
12	12491	X	12491	-0-	-0-	-0-	11667	2	824	9	Y	749	696	1			388
01	15686	X	12649	-0-	-3037	-0-	11488	2	1161	9	Y	1055	1121	1			322
02	14168	X	10887	-0-	-3281	-0-	10085	2	802	9	Y	729	391	1			660
03	15686	X	-0-	-0-	-15686	-0-					Y	1082	1450	1			292

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22568	X	20002	-0-	-2566	-0-	19196	3	806	9	N	733	751	1			336
11	20580	X	18771	-0-	-1809	-0-	17945	3	826	9	N	751	909	1			178
12	14122	X	14122	-0-	-0-	-0-	13190	2	932	9	N	847	563	1			462
01	20646	X	9527	-0-	-11119	-0-	8691	2	836	9	N	760	926	1			296
02	18116	X	11160	-0-	-6956	-0-	10400	2	760	9	N	691	356	1			631
03	19995	X	12855	-0-	-7140	-0-	12136	2	719	9	N	654	925	1			360

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5789	-0-	-659	-0-	5563	2	226	9	N	205	198	1	1	8	283
11	6695	X	6695	-0-	-0-	-0-	6476	2	219	9	N	199	189	1			293
12	6978	X	6978	-0-	-0-	-0-	6760	2	218	9	N	198	201	1	3	8	287
01	6988	X	6988	-0-	-0-	-0-	6764	2	224	9	N	204	199	1			292
02	5929	X	5929	-0-	-0-	-0-	5735	2	194	9	N	176	198	1			270
*03	7938	X	7938	-0-	-0-	-0-	7738	2	200	9	N	182	201	1	4	8	247

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	6720	-0-	-3014	-0-	6537	2	183	9	N	166	190	1			209
11	8460	X	5950	-0-	-2510	-0-	5740	2	210	9	N	191	193	1	10	8	197
12	5068	X	5068	-0-	-0-	-0-	4860	2	208	9	N	189	191	1			195
01	6851	X	5146	-0-	-1705	-0-	4900	2	246	9	N	224	192	1			227
02	6188	X	3425	-0-	-2763	-0-	3259	2	166	9	N	151	193	1			185
03	6727	X	4649	-0-	-2078	-0-	4462	2	187	9	N	170	193	1			162

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15610	X	15610	-0-	-0-	-0-	15610	2			N	-0-	15	7			130
11	19922	X	19922	-0-	-0-	-0-	19922	2			N	-0-					130
12	15496	X	15496	-0-	-0-	-0-	15496	2			N	-0-					130
01	20682	X	20682	-0-	-0-	-0-	20680	2	2	9	N	2					132
02	18652	X	18652	-0-	-0-	-0-	18652	2			N	-0-					132
03	20584	X	15330	-0-	-5254	-0-	15330	2			N	-0-					132

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18042	X	17111	-0-	-931	-0-	17111	2			N	-0-	17	7			18
11	19903	X	19903	-0-	-0-	-0-	19903	2			N	-0-					18
12	15419	X	15419	-0-	-0-	-0-	15419	2			N	-0-					18
01	20361	X	20361	-0-	-0-	-0-	20361	2			N	-0-					18
02	18564	X	18252	-0-	-312	-0-	18252	2			N	-0-					18
03	20553	X	15724	-0-	-4829	-0-	15724	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17608	X	8836	-0-	-8772	-0-	8443	2	393	9	N	357	385	1	2	8	252
11	17040	X	8748	-0-	-8292	-0-	8375	2	373	9	N	339	194	1			397
12	7761	X	7761	-0-	-0-	-0-	7320	2	441	9	N	401	567	1	3	8	228
01	10509	X	7864	-0-	-2645	-0-	7460	2	404	9	N	367	401	1	9	8	185
02	8680	X	7668	-0-	-1012	-0-	7275	2	393	9	N	357	399	1			143
03	9052	X	8053	-0-	-999	-0-	7620	2	433	9	N	394	386	1	3	8	148

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	-0-	-0-	-6634	-0-					N	346	342	1			120
11	6608	X	6608	-0-	-0-	-0-	6057	3	551	9	N	501	359	1			262
12	6644	X	6644	-0-	-0-	-0-	6112	2	532	9	N	484	534	1			212
01	6510	X	6370	-0-	-140	-0-	5794	2	576	9	N	524	549	1			187
02	5880	X	5433	-0-	-447	-0-	5018	2	415	9	N	377	186	1			378
*03	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					378

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4070	-0-	-1417	-0-	3369	2	701	9	N	637	575	1	2	8	290
11	5418	X	5418	-0-	-0-	-0-	4694	2	724	9	N	658	590	1			358
12	5011	X	5011	-0-	-0-	-0-	4149	2	862	9	N	784	961	1	14	8	167
01	5735	X	4552	-0-	-1183	-0-	3837	2	715	9	N	650	576	1	1	8	240
02	5068	X	4759	-0-	-309	-0-	4097	2	662	9	N	602	583	1			259
*03	5814	X	5814	-0-	-0-	-0-	5205	2	609	9	N	554	675	1	12	8	126

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	11223	-0-	-185	-0-	10928	3	295	9	N	268	185	1			364
11	10950	X	10418	-0-	-532	-0-	10120	3	298	9	N	271	390	1			245
12	10458	X	10458	-0-	-0-	-0-	10136	2	322	9	N	293	196	1			342
01	11067	X	10965	-0-	-102	-0-	10654	2	311	9	N	283	369	1			256
02	9996	X	9265	-0-	-731	-0-	8953	2	312	9	N	284	181	1			359
*03	12012	X	12012	-0-	-0-	-0-	11725	2	287	9	N	261	559	1			61

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16608	X	16608	-0-	-0-	-0-	16045	3	563	9	N	512	346	1			358
11	15210	X	15067	-0-	-143	-0-	14531	3	536	9	N	487	551	1			294
12	14227	X	14227	-0-	-0-	-0-	13718	2	509	9	N	463	513	1			244
01	16616	X	13617	-0-	-2999	-0-	13107	2	510	9	N	464	381	1			327
02	15008	X	11966	-0-	-3042	-0-	11518	2	448	9	N	407	366	1			368
03	16616	X	13260	-0-	-3356	-0-	12739	2	521	9	N	474	554	1			288

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13246	X	13246	-0-	-0-	-0-	12121	2	1125	9	N	1023	954	1	21	8	880
11	13889	X	13889	-0-	-0-	-0-	12826	2	1063	9	N	966	1122	1			724
12	15975	X	15975	-0-	-0-	-0-	14857	2	1118	9	N	1016	1170	1	40	8	530
01	15977	X	15977	-0-	-0-	-0-	14930	2	1047	9	N	952	796	1	3	8	683
02	12964	X	11988	-0-	-976	-0-	11054	2	934	9	N	849	974	1			558
*03	16700	X	16700	-0-	-0-	-0-	15710	2	990	9	N	900	787	1	63	8	608

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22692	X	14040	-0-	-8652	-0-	13356	2	684	9	Y	622	552	1	1	8	241
11	19800	X	15123	-0-	-4677	-0-	14116	2	1007	9	Y	915	732	1			424
12	14480	X	14480	-0-	-0-	-0-	13772	2	708	9	Y	644	760	1	1	8	307
01	15014	X	15014	-0-	-0-	-0-	14288	2	726	9	Y	660	655	1	3	8	309
02	12768	X	12763	-0-	-5	-0-	11948	2	815	9	Y	741	709	1	2	8	339
*03	19623	X	19623	-0-	-0-	-0-	18916	2	707	9	Y	643	818	1	5	8	159

BRITT RANCH UNIT WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20832	X	18586	-0-	-2246	-0-	18093	3	493	9	N	448	358	1			183
11	19260	X	17307	-0-	-1953	-0-	16875	3	432	9	N	393	374	1			202
12	25508	X	25508	-0-	-0-	-0-	24982	2	526	9	N	478	374	1			306
01	19096	X	16473	-0-	-2623	-0-	16100	2	373	9	N	339	380	1			265
02	16800	X	14584	-0-	-2216	-0-	14273	2	311	9	N	283	368	1			180
*03	24565	X	24565	-0-	-0-	-0-	24239	2	326	9	N	296	373	1			103

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31403	X	29601	-0-	-1802	-0-	29451	3	150	9	Y	136	188	1			111
11	28980	X	28802	-0-	-178	-0-	28502	3	300	9	Y	273	181	1			203
12	27207	X	27207	-0-	-0-	-0-	26990	2	217	9	Y	197	261	1			139
01	29636	X	23742	-0-	-5894	-0-	23483	2	259	9	Y	235	266	1			108
02	26768	X	20854	-0-	-5914	-0-	20637	2	217	9	Y	197	187	1			118
03	29636	X	23203	-0-	-6433	-0-	22952	2	251	9	Y	228	316	1			30
HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629																	
10	5642	X	4950	-0-	-692	-0-	4444	2	506	9	N	460	576	1	3	8	242
11	10062	X	10062	-0-	-0-	-0-	9304	2	758	9	N	689	590	1			341
12	5543	X	5543	-0-	-0-	-0-	4931	2	612	9	N	556	571	1	2	8	324
01	4590	X	4590	-0-	-0-	-0-	4111	2	479	9	N	435	401	1			358
02	4153	X	4153	-0-	-0-	-0-	3546	2	607	9	N	552	587	1	2	8	321
*03	5973	X	5973	-0-	-0-	-0-	5454	2	519	9	N	472	571	1	1	8	221
BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028																	
10	24831	X	22365	-0-	-2466	-0-	21850	3	515	9	N	468	561	1			388
11	23070	X	20724	-0-	-2346	-0-	20234	3	490	9	N	445	541	1			292
12	20586	X	20586	-0-	-0-	-0-	20139	2	447	9	N	406	329	1			369
01	22909	X	19924	-0-	-2985	-0-	19465	2	459	9	N	417	545	1			241
02	20384	X	17580	-0-	-2804	-0-	17185	2	395	9	N	359	362	1			238
03	22351	X	19368	-0-	-2983	-0-	18906	2	462	9	N	420	387	1			271
DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036																	
10	20460	X	17307	-0-	-3153	-0-	15848	2	1459	9	N	1326	944	1			818
11	19680	X	15522	-0-	-4158	-0-	14441	2	1081	9	N	983	1336	1	46	8	419
12	12791	X	12791	-0-	-0-	-0-	11480	2	1311	9	N	1192	965	1			646
01	18106	X	18106	-0-	-0-	-0-	16457	2	1649	9	N	1499	1530	1			615
02	15765	X	15765	-0-	-0-	-0-	14498	2	1267	9	N	1152	1170	1			597
*03	16300	X	16300	-0-	-0-	-0-	14853	2	1447	9	N	1315	1542	1			370
DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714																	
10	3659	X	3659	-0-	-0-	-0-	3417	2	242	9	Y	220	253	1			163
11	3638	X	3638	-0-	-0-	-0-	3439	2	199	9	Y	181	187	1	13	8	144
12	2376	X	2376	-0-	-0-	-0-	2126	2	250	9	Y	227	256	1			115
01	2976	X	2716	-0-	-260	-0-	2401	2	315	9	Y	286	187	1			214
02	2688	X	2111	-0-	-577	-0-	1893	2	218	9	Y	198	194	1			218
03	2976	X	2656	-0-	-320	-0-	2435	2	221	9	Y	201	244	1			175
SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441																	
10	14601	X	12799	-0-	-1802	-0-	12391	3	408	9	N	371	364	1			225
11	13740	X	11896	-0-	-1844	-0-	11742	3	154	9	N	140	195	1			170
12	10003	X	10003	-0-	-0-	-0-	9835	2	168	9	N	153	174	1			149
01	13330	X	11731	-0-	-1599	-0-	11652	2	79	9	N	72					221
02	11704	X	10382	-0-	-1322	-0-	10227	2	155	9	N	141	189	1			173
03	12803	X	11301	-0-	-1502	-0-	11301	2			N	-0-					172
BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141																	
10	17391	X	9595	-0-	-7796	-0-	9286	3	309	9	N	281	360	1			162
11	14700	X	6965	-0-	-7735	-0-	6688	3	277	9	N	252	189	1			225
12	12833	X	12833	-0-	-0-	-0-	12259	2	574	9	N	522	369	1			378
01	18597	X	18597	-0-	-0-	-0-	17983	2	614	9	N	558	733	1			203
02	16691	X	16691	-0-	-0-	-0-	16161	2	530	9	N	482	383	1			302
*03	17035	X	17035	-0-	-0-	-0-	16443	2	592	9	N	538	560	1			280

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	7288	-0-	-3872	-0-	7047	2	241	9	Y	219	311	1			162
11	6870	X	6245	-0-	-625	-0-	5934	2	311	9	Y	283	197	1	42	8	206
12	5159	X	5159	-0-	-0-	-0-	4889	2	270	9	Y	245	327	1			124
01	6045	X	5635	-0-	-410	-0-	5327	2	308	9	Y	280	195	1			209
02	5504	X	5504	-0-	-0-	-0-	5187	2	317	9	Y	288	190	1			307
03	6045	X	5072	-0-	-973	-0-	4805	2	267	9	Y	243	340	1			210

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11328	X	11328	-0-	-0-	-0-	11084	3	244	9	N	222	184	1			381
11	10920	X	10669	-0-	-251	-0-	10309	3	360	9	N	327	374	1			334
12	9633	X	9633	-0-	-0-	-0-	9215	2	418	9	N	380	561	1			153
01	11315	X	10637	-0-	-678	-0-	10337	2	300	9	N	273	186	1			240
02	10220	X	9556	-0-	-664	-0-	9282	2	274	9	N	249					489
03	11315	X	8974	-0-	-2341	-0-	8652	2	322	9	N	293	367	1			415

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	9783	-0-	-1408	-0-	9222	3	561	9	Y	510	359	1			318
11	10350	X	9282	-0-	-1068	-0-	8780	3	502	9	Y	456	577	1			197
12	8895	X	8895	-0-	-0-	-0-	8441	2	454	9	Y	413	325	1			285
01	9889	X	9399	-0-	-490	-0-	8962	2	437	9	Y	397	187	1			495
02	8848	X	8299	-0-	-549	-0-	7817	2	482	9	Y	438	369	1			564
03	9796	X	8571	-0-	-1225	-0-	8163	2	408	9	Y	371	736	1			199

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6056	-0-	-1291	-0-	842	1	4723	3	N	446	569	1			236
							491	9									
11	6930	X	5807	-0-	-1123	-0-	714	1	4644	3	N	408	394	1			250
							449	9									
*12	5292	X	5292	-0-	-0-	-0-	4846	2	446	9	N	405	355	1			300
*01	6665	X	5423	-0-	-1242	-0-	4958	2	465	9	N	423	576	1			147
*02	5712	X	4358	-0-	-1354	-0-	3892	2	466	9	N	424					571
03	7409	X	4780	-0-	-2629	-0-	4472	2	308	9	N	280	574	1			277

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11581	X	11581	-0-	-0-	-0-	11093	3	488	9	N	444	572	1			176
11	9994	X	9994	-0-	-0-	-0-	9477	3	517	9	N	470	545	1			101
12	7965	X	7965	-0-	-0-	-0-	7514	2	451	9	N	410	156	1			355
01	11594	X	7664	-0-	-3930	-0-	7212	2	452	9	N	411	519	1			247
02	10472	X	6038	-0-	-4434	-0-	5697	2	341	9	N	310	174	1			383
03	11594	X	6940	-0-	-4654	-0-	6564	2	376	9	N	342	512	1			213

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	17518	-0-	-1485	-0-	16911	3	607	9	N	552	392	1			407
11	17730	X	15859	-0-	-1871	-0-	15253	3	606	9	N	551	737	1			221
12	16633	X	16633	-0-	-0-	-0-	15973	2	660	9	N	600	356	1			465
01	17732	X	15191	-0-	-2541	-0-	14589	2	602	9	N	547	537	1			475
02	15904	X	14562	-0-	-1342	-0-	13997	2	565	9	N	514	559	1			430
03	17515	X	15025	-0-	-2490	-0-	14461	2	564	9	N	513	734	1			209

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	13502	-0-	-2339	-0-	13198	3	304	9	N	276	379	1			197
11	14310	X	11791	-0-	-2519	-0-	11502	3	289	9	N	263					460
12	9123	X	9123	-0-	-0-	-0-	8804	2	319	9	N	290	397	1			353
01	14260	X	7637	-0-	-6623	-0-	7504	2	133	9	N	121	379	1			95
02	12404	X	6809	-0-	-5595	-0-	6404	2	405	9	N	368	359	1			104
03	13516	X	9314	-0-	-4202	-0-	9042	2	272	9	N	247	201	1			150

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	12746	-0-	-119	-0-	12155	3	591	9	N	537	388	1			280
11	12450	X	11306	-0-	-1144	-0-	10716	3	590	9	N	536	547	1			269
12	10572	X	10572	-0-	-0-	-0-	9850	2	722	9	N	656	548	1			377
01	12927	X	9993	-0-	-2934	-0-	9323	2	670	9	N	609	588	1			398
02	11508	X	8664	-0-	-2844	-0-	8177	2	487	9	N	443	533	1			308
03	12741	X	9700	-0-	-3041	-0-	9160	2	540	9	N	491	553	1			246

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	10014	-0-	-1394	-0-	686	1	8670	3	N	598	748	1			454
							658	9									
11	10740	X	9413	-0-	-1327	-0-	611	1	8166	3	N	578	752	1			280
							636	9									
12	8074	X	8074	-0-	-0-	-0-	7539	2	535	9	N	486	511	1			255
01	10881	X	8197	-0-	-2684	-0-	7662	2	535	9	N	486	552	1			189
02	9436	X	7326	-0-	-2110	-0-	6761	2	565	9	N	514	184	1			519
03	10013	X	8213	-0-	-1800	-0-	7552	2	661	9	N	601	927	1			193

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	10870	-0-	-73	-0-	10187	3	683	9	Y	621	720	1			257
11	10020	X	9009	-0-	-1011	-0-	8638	3	371	9	Y	337	153	1			441
12	9295	X	9295	-0-	-0-	-0-	8693	2	602	9	Y	547	709	1			279
01	10075	X	9492	-0-	-583	-0-	9050	2	442	9	Y	402	180	1			501
02	9100	X	8830	-0-	-270	-0-	8298	2	532	9	Y	484	559	1			426
03	10075	X	8653	-0-	-1422	-0-	8100	2	553	9	Y	503	727	1			202

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29853	X	26536	-0-	-3317	-0-	26425	3	111	9	N	101	183	1			83
11	28230	X	24966	-0-	-3264	-0-	24860	3	106	9	N	96					179
12	25137	X	25137	-0-	-0-	-0-	25043	2	94	9	N	85					264
01	27590	X	25020	-0-	-2570	-0-	24899	2	121	9	N	110	180	1			194
02	24416	X	22076	-0-	-2340	-0-	21987	2	89	9	N	81					275
03	26536	X	24414	-0-	-2122	-0-	24304	2	110	9	N	100					375

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22896	X	22896	-0-	-0-	-0-	21503	3	1393	9	N	1266	1121	1			658
11	20855	X	20855	-0-	-0-	-0-	19466	3	1389	9	N	1263	1488	1			433
*12	21208	X	21208	-0-	-0-	-0-	19868	2	1340	9	N	1218	881	1			770
*01	20518	X	20518	-0-	-0-	-0-	19197	2	1321	9	N	1201	1510	1			461
*02	18172	X	18172	-0-	-0-	-0-	16970	2	1202	9	N	1093	573	1			981
*03	20770	X	20770	-0-	-0-	-0-	19549	2	1221	9	N	1110	1502	1			589

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16 RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47629	X	47629	-0-	-0-	-0-	46324	3	1305	9	N	1186	752	0			1101
11	47400	X	47400	-0-	-0-	-0-	46391	2	1009	9	N	917	926	1			1092
12	52525	X	52525	-0-	-0-	-0-	51733	2	792	9	N	720	742	1			1070
01	50736	X	50736	-0-	-0-	-0-	50187	2	549	9	N	499	672	1			897
02	32164	X	32164	-0-	-0-	-0-	31516	2	648	9	N	589	351	1			1135
*03	53211	X	53211	-0-	-0-	-0-	52918	2	293	9	N	266	555	1			846

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	15865	-0-	-1867	-0-	949	1	13232	3	N	1531	1418	1			750
							1684	9									
11	16890	X	15179	-0-	-1711	-0-	901	1	12660	3	N	1471	1842	1			379
							1618	9									
12	14575	X	14575	-0-	-0-	-0-	12719	2	1856	9	N	1687	1336	1			730
01	15345	X	14030	-0-	-1315	-0-	12586	2	1444	9	N	1313	1545	1			498
02	13860	X	12529	-0-	-1331	-0-	11074	2	1455	9	N	1323	1117	1			704
03	15345	X	13953	-0-	-1392	-0-	12311	2	1642	9	N	1493	1749	1			448

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19995	X	17409	-0-	-2586	-0-	1275	1	14967	3	N	1061	935	1			289
							1167	9									
11	18750	X	16413	-0-	-2337	-0-	1297	1	13987	3	N	1026	1120	1			195
							1129	9									
12	5477	X	5477	-0-	-0-	-0-	4415	2	1062	9	N	965	721	1			439
01	17577	X	14690	-0-	-2887	-0-	13653	2	1037	9	N	943	766	1			616
02	15876	X	12718	-0-	-3158	-0-	12002	2	716	9	N	651	944	1			323
03	17422	X	14208	-0-	-3214	-0-	13160	2	1048	9	N	953	922	1			354

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	12671	-0-	-1341	-0-	12170	3	501	9	N	455	758	1			189
11	13740	X	12926	-0-	-814	-0-	12515	3	411	9	N	374	365	1			198
12	12012	X	12012	-0-	-0-	-0-	11480	3	532	9	N	484	196	1			486
01	13764	X	11062	-0-	-2702	-0-	10637	2	425	9	N	386	379	1			493
02	12432	X	9454	-0-	-2978	-0-	9107	2	347	9	N	315	356	1			452
*03	13361	X	NO RPT	-0-	-13361	-0-					N	NO RPT					452

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31496	X	22893	-0-	-8603	-0-	22192	3	701	9	N	637	921	1			233
11	25200	X	21783	-0-	-3417	-0-	21053	3	730	9	N	664	741	1			156
12	22135	X	22135	-0-	-0-	-0-	21366	3	769	9	N	699	363	1			492
01	23746	X	21821	-0-	-1925	-0-	21138	2	683	9	N	621	928	1			185
02	21364	X	19334	-0-	-2030	-0-	18739	2	595	9	N	541					726
*03	22909	X	NO RPT	-0-	-22909	-0-					N	NO RPT					726

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18786	X	15900	-0-	-2886	-0-	928	1	14630	3	N	311	383	1			237
							342	9									
11	18000	X	14766	-0-	-3234	-0-	719	1	13691	3	N	324	195	1			366
							356	9									
12	14489	X	14489	-0-	-0-	-0-	14117	2	372	9	N	338	370	1			334
01	17050	X	13624	-0-	-3426	-0-	13298	2	326	9	N	296	377	1			253
02	14980	X	11781	-0-	-3199	-0-	11496	2	285	9	N	259	191	1			321
03	15903	X	11368	-0-	-4535	-0-	11136	2	232	9	N	211	348	1			184

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24180	X	21234	-0-	-2946	-0-	20512	3	722	9	N	656	763	1			237
11	22710	X	20143	-0-	-2567	-0-	19407	3	736	9	N	669	567	1			339
12	0	X	-0-	-0-	-0-	-0-					N	560	704	1			195
01	21793	X	19316	-0-	-2477	-0-	18619	2	697	9	N	634	384	1			445
02	19600	X	-0-	-0-	-19600	-0-					N	581	379	1			647
03	21235	X	19528	-0-	-1707	-0-	18778	2	750	9	N	682	943	1			386

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24955	X	21890	-0-	-3065	-0-	21218	3	672	9	N	611	510	1			313
11	23370	X	20604	-0-	-2766	-0-	19923	3	681	9	N	619	740	1			192
12	20807	X	20807	-0-	-0-	-0-	20282	2	525	9	N	477	360	1			309
01	23188	X	20423	-0-	-2765	-0-	19757	2	666	9	N	605	563	1			351
02	20328	X	-0-	-0-	-20328	-0-					N	278	187	1			442
03	21886	X	19816	-0-	-2070	-0-	19160	2	656	9	N	596	549	1			489

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27218	X	24550	-0-	-2668	-0-	24505	3	45	9	N	41					124
11	25620	X	23321	-0-	-2299	-0-	23276	3	45	9	N	41					165
12	23607	X	23607	-0-	-0-	-0-	23564	2	43	9	N	39					204
01	25575	X	23259	-0-	-2316	-0-	23116	2	143	9	N	130	197	1			137
02	22596	X	20532	-0-	-2064	-0-	20532	2			N	-0-					137
03	24552	X	22361	-0-	-2191	-0-	22359	2	2	9	N	2					139

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49662	X	43717	-0-	-5945	-0-	42999	3	718	9	N	653	584	1			338
11	45750	X	37580	-0-	-8170	-0-	37061	3	519	9	N	472	562	1			248
12	41370	X	41370	-0-	-0-	-0-	40735	3	635	9	N	577	373	1			452
01	45074	X	13995	-0-	-31079	-0-	13298	2	697	9	N	634	560	1			526
02	40712	X	35414	-0-	-5298	-0-	34803	2	611	9	N	555	539	1			542
03	43679	X	38317	-0-	-5362	-0-	37627	2	690	9	N	627	920	1			249

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58311	X	50499	-0-	-7812	-0-	50499	3			N	-0-	9	7			133
11	54480	X	47807	-0-	-6673	-0-	47807	3			N	-0-					133
12	39757	X	39757	-0-	-0-	-0-	39757	3			N	-0-	107	1			26
01	53134	X	46178	-0-	-6956	-0-	46178	2			N	-0-					26
02	46760	X	40772	-0-	-5988	-0-	40772	2			N	-0-					26
03	50499	X	44132	-0-	-6367	-0-	44132	2			N	-0-					26

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27156	X	25785	-0-	-1371	-0-	997	1	24788	3	N	-0-					-0-
11	26280	X	24764	-0-	-1516	-0-	928	1	23836	3	N	-0-					-0-
12	23946	X	23946	-0-	-0-	-0-	23946	2			N	-0-					-0-
01	26319	X	22183	-0-	-4136	-0-	22183	2			N	-0-					-0-
02	23520	X	18591	-0-	-4929	-0-	18591	2			N	-0-					-0-
03	25792	X	22796	-0-	-2996	-0-	22796	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8963	X	8963	-0-	-0-	-0-	8118	3	845	9	N	768	775	1			296
11	8490	X	7954	-0-	-536	-0-	7101	3	853	9	N	775	541	1			530
12	8111	X	8111	-0-	-0-	-0-	7225	2	886	9	N	805	723	1			612
01	8711	X	7942	-0-	-769	-0-	7055	2	887	9	N	806	757	1			661
02	7868	X	6929	-0-	-939	-0-	6185	2	744	9	N	676	747	1			590
03	8711	X	7706	-0-	-1005	-0-	6943	2	763	9	N	694	901	1			383

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6677	-0-	-577	-0-	6368	3	309	9	N	281	351	1			258
11	6750	X	5929	-0-	-821	-0-	5604	3	325	9	N	295	362	1			191
12	5698	X	5698	-0-	-0-	-0-	5477	2	221	9	N	201	177	1			215
01	6572	X	-0-	-0-	-6572	-0-					N	260	192	1			283
02	5936	X	4976	-0-	-960	-0-	4653	2	323	9	N	294	188	1			389
03	6572	X	5294	-0-	-1278	-0-	5056	2	238	9	N	216	387	1			218

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	9361	-0-	-1055	-0-	997	1	7800	3	N	513	548	1			284
							564	9									
11	10080	X	8785	-0-	-1295	-0-	916	1	7308	3	N	510	551	1			243
							561	9									
12	8632	X	8632	-0-	-0-	-0-	7999	2	633	9	N	575	544	1			274
01	9610	X	7871	-0-	-1739	-0-	7413	2	458	9	N	416	555	1			135
02	8512	X	7116	-0-	-1396	-0-	6602	2	514	9	N	467	365	1			237
03	9362	X	7393	-0-	-1969	-0-	6914	2	479	9	N	435	367	1			305

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16205	X	16205	-0-	-0-	-0-	15099	3	1106	9	N	1005	961	1			316
11	17554	X	17554	-0-	-0-	-0-	16480	3	1074	9	N	976	902	1			390
12	13529	X	13529	-0-	-0-	-0-	12769	2	760	9	N	691	692	1			389
01	16213	X	11556	-0-	-4657	-0-	10447	2	1109	9	N	1008	765	1			632
02	16128	X	9850	-0-	-6278	-0-	8934	2	916	9	N	833	734	1			731
03	17856	X	12642	-0-	-5214	-0-	11602	2	1040	9	N	945	1281	1			395

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80848	X	41986	-0-	-38862	-0-	40256	2	1730	9	N	1573	1925	1			482
11	78240	X	40472	-0-	-37768	-0-	38822	2	1650	9	N	1500	1511	1			471
12	80848	X	42889	-0-	-37959	-0-	41117	2	1772	9	N	1611	1698	1			384
01	0	W	40636	-0-	40636	40636	38830	2	1806	9	N	1642	1572	1			454
02	0	W	34931	-0-	34931	75567	33619	2	1312	9	N	1193	1097	1	3	8	547
03	0	W	49530	-0-	49530	125097	47752	2	1778	9	N	1616	1900	1	5	8	258

LINN OPERATING, INC. 501545
ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	460	-0-	460	9997	446	3	14	9	N	13					117
11	0	W	763	-0-	763	10760	738	3	25	9	N	23					140
12	0	W	722	-0-	722	11482	701	3	21	9	N	19					159
01	0	W	596	-0-	596	12078	577	3	19	9	N	17					176
*02	0	W	771	-0-	771	12849	751	3	20	9	N	18					194
03	0	W	1088	-0-	1088	13937	1064	3	24	9	N	22					216

SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23777	X	23736	-0-	-41	-0-	817	1	22783	2	N	124					159
							136	9									
11	23160	X	20420	-0-	-2740	-0-	904	1	19228	2	N	262					421
							288	9									
12	24986	X	19329	-0-	-5657	-0-	897	1	17999	2	N	394	551	1			264
							433	9									
01	24986	X	19685	-0-	-5301	-0-	877	1	18470	2	N	307	354	1			217
							338	9									
02	22568	X	16602	-0-	-5966	-0-	880	1	15499	2	N	203	356	1			64
							223	9									
03	23746	X	20310	-0-	-3436	-0-	958	1	19147	2	N	186	173	1			77
							205	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47957	X	5270	-0-	-42687	-0-	116	1	4919	2	N	214					346
							235	9									
11	5150	X	5150	-0-	-0-	-0-	134	1	4809	2	N	188	354	1			180
							207	9									
12	6386	X	4839	-0-	-1547	-0-	198	1	4437	2	N	185	172	1			193
							204	9									
01	5952	X	3987	-0-	-1965	-0-	198	1	3615	2	N	158	181	1			170
							174	9									
02	5292	X	3621	-0-	-1671	-0-	179	1	3300	2	N	129					299
							142	9									
03	5332	X	2560	-0-	-2772	-0-	6	1	2421	2	N	121	181	1			239
							133	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SM ENERGY COMPANY 788997
RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	97923	X	97923	-0-	-0-	-0-	1787	1	92342	2	N	3449	3053	1			633
							3794	9									
*05	86071	X	86071	-0-	-0-	-0-	1629	1	81474	2	N	2698	3061	1			270
							2968	9									
*06	58317	X	58317	-0-	-0-	-0-	1144	1	54489	2	N	2440	2465	1			245
							2684	9									
*07	68745	X	68745	-0-	-0-	-0-	1301	1	65069	2	N	2159	2024	1			380
							2375	9									
*08	61189	X	61189	-0-	-0-	-0-	1157	1	57870	2	N	1965	2100	1			245
							2162	9									
*09	50577	X	50577	-0-	-0-	-0-	958	1	47915	2	N	1549	1697	1			457
							1704	9									
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					457
*11	44220	X	44220	-0-	-0-	-0-	42629	2	1591	9	N	1446	1499	1			404
*12	41158	X	41158	-0-	-0-	-0-	39616	2	1542	9	N	1402	1528	1			278
*01	38763	X	38763	-0-	-0-	-0-	731	1	36563	2	N	1335	958	1			655
							1469	9									
*02	38483	X	38483	-0-	-0-	-0-	731	1	36563	2	N	1081	1282	1			454
							1189	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					454

TAPSTONE ENERGY, LLC 836005
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					76
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					76
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					35
11	643	N	643	-0-	-0-	-0-	643	2			N	-0-					35
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					35
01	620	N	382	-0-	-238	-0-	382	2			N	-0-					35
02	588	N	528	-0-	-60	-0-	528	2			N	-0-					35
*03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20501	X	20501	-0-	-0-	-0-	20054	2	447	9	N	406	589	1			44
11	21996	X	21996	-0-	-0-	-0-	21466	2	530	9	N	482	389	1			137
12	19646	X	19646	-0-	-0-	-0-	19339	2	307	9	N	279	376	1			40
01	18185	X	18185	-0-	-0-	-0-	17657	2	528	9	N	480	385	1			135
*02	14565	X	14565	-0-	-0-	-0-	14158	2	407	9	N	370	381	1			124
*03	14852	X	14852	-0-	-0-	-0-	14369	2	483	9	N	439	381	1			182

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2488	X	2488	-0-	-0-	-0-	2403	2	85	9	N	77					261
11	2161	N	2161	-0-	-0-	-0-	2160	2	1	9	N	1	198	1			64
12	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					64
01	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					64
*02	2391	N	2391	-0-	-0-	-0-	2201	2	190	9	N	173	192	1			45
*03	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					45

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2409	-0-	-133	-0-	2409	2			N	-0-					207
11	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					207
12	2542	X	2043	-0-	-499	-0-	2043	2			N	-0-					207
01	2542	X	1988	-0-	-554	-0-	1988	2			N	-0-					207
*02	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					207
*03	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					207

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2326	X	2326	-0-	-0-	-0-	2303	2	23	9	N	21					158
11	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					158
12	2257	X	2257	-0-	-0-	-0-	2157	2	100	9	N	91	191	1			58
01	2278	X	2278	-0-	-0-	-0-	2186	2	92	9	N	84					142
02	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					142
*03	2494	N	2494	-0-	-0-	-0-	2406	2	88	9	N	80	4	1			218

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 06/16/2007 TOTAL DEPTH 16510 PERF.14814 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5596	-0-	-480	-0-	5534	2	62	9	N	56	194	1			33
11	5490	X	4988	-0-	-502	-0-	4899	2	89	9	N	81					114
12	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					114
01	5006	X	5006	-0-	-0-	-0-	4877	2	129	9	N	117	189	1			42
02	4708	X	4708	-0-	-0-	-0-	4629	2	79	9	N	72					114
*03	5137	X	5137	-0-	-0-	-0-	5058	2	79	9	N	72					186

STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	-0-	-0-	-1798	-0-					N	-0-					72
11	1740	X	-0-	-0-	-1740	-0-					N	78					150
12	589	X	-0-	-0-	-589	-0-					N	-0-					150
01	0	X	-0-	-0-	-0-	-0-					N	-0-					150
02	0	W	-0-	-0-	-0-	-0-					N	-0-					150
03	0	W	-0-	-0-	-0-	-0-					N	-0-					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3661	-0-	-648	-0-	878	1	2720	2	N	57					206
							63	9									
11	4170	X	3449	-0-	-721	-0-	850	1	2552	2	N	43	190	1			59
							47	9									
12	3580	X	3580	-0-	-0-	-0-	871	1	2574	2	N	123					182
							135	9									
01	3441	X	3105	-0-	-336	-0-	852	1	2189	2	N	58	193	1			47
							64	9									
*02	3108	X	2900	-0-	-208	-0-	760	1	2140	2	N	-0-					47
*03	3441	X	3168	-0-	-273	-0-	821	1	2195	2	N	138					185
							152	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

10	3309	X	3309	-0-	-0-	-0-	3185	2	124	9	N	113					153
11	2299	X	2299	-0-	-0-	-0-	2299	2			N	-0-					153
12	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					153
01	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					153
*02	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					153
*03	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					153

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

10	835	N	835	-0-	-0-	-0-	835	2			N	-0-					64
11	720	N	651	-0-	-69	-0-	651	2			N	-0-					64
12	961	N	802	-0-	-159	-0-	802	2			N	-0-					64
01	938	N	938	-0-	-0-	-0-	775	2	163	9	N	148	191	1			21
*02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					21
*03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					21

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					28
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					28
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					28
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					28
*02	112	N	95	-0-	-17	-0-	95	2			N	-0-					28
*03	107	N	107	-0-	-0-	-0-	106	2	1	9	N	1					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

10	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					83
11	2120	N	2120	-0-	-0-	-0-	2010	2	110	9	N	100					183
12	1949	N	1949	-0-	-0-	-0-	1916	2	33	9	N	30	188	1			25
01	1891	N	1371	-0-	-520	-0-	1324	2	47	9	N	43					68
02	1708	N	1645	-0-	-63	-0-	1632	2	13	9	N	12					80
03	1891	N	1880	-0-	-11	-0-	1811	2	69	9	N	63					143

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

10	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					84
11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					84
12	2818	N	2818	-0-	-0-	-0-	2740	2	78	9	N	71					155
01	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					155
*02	2099	N	2099	-0-	-0-	-0-	2060	2	39	9	N	35					190
*03	2545	N	2545	-0-	-0-	-0-	2480	2	65	9	N	59	189	1			60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					31
11	5543	X	5543	-0-	-0-	-0-	5468	2	75	9	N	68					99
12	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					99
01	0	W	4795	-0-	4795	4795	4795	2			N	-0-					99
*02	6387	X	1592	-0-	-4795	-0-	1592	2			N	-0-					99
*03	3480	X	3480	-0-	-0-	-0-	3399	2	81	9	N	74					173

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	W	-0-	-0-	-0-	-0-					N	-0-					20
03	0	W	-0-	-0-	-0-	-0-					N	-0-					20

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9089	X	9089	-0-	-0-	-0-	8913	2	176	9	N	160	202	1			67
11	9535	X	9535	-0-	-0-	-0-	9406	2	129	9	N	117					184
12	6571	X	6571	-0-	-0-	-0-	6440	2	131	9	N	119	191	1			112
01	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					112
*02	3699	X	3699	-0-	-0-	-0-	3594	2	105	9	N	95					207
*03	3866	X	3866	-0-	-0-	-0-	3754	2	112	9	N	102	190	1			119

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	865	-0-	-3	-0-	865	2			N	-0-					177
11	840	N	817	-0-	-23	-0-	817	2			N	-0-	164	1			13
12	868	N	844	-0-	-24	-0-	844	2			N	-0-					13
01	868	N	775	-0-	-93	-0-	775	2			N	-0-					13
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					13
*03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					13

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					72

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2483	X	2483	-0-	-0-	-0-	2399	2	84	9	N	76	185	1			155
11	2332	X	2332	-0-	-0-	-0-	2269	2	63	9	N	57					212
12	2462	N	2462	-0-	-0-	-0-	2394	2	68	9	N	62					274
01	1745	N	1745	-0-	-0-	-0-	1682	2	63	9	N	57	191	1			140
*02	2105	N	2105	-0-	-0-	-0-	2032	2	73	9	N	66					206
*03	2227	X	2227	-0-	-0-	-0-	2160	2	67	9	N	61					267

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/25/2006 TOTAL DEPTH 16600 PERF.14848 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5520	X	5520	-0-	-0-	-0-	5388	2	132	9	N	120	190	1			45
11	6672	X	6672	-0-	-0-	-0-	905	1	5658	2	N	99					144
							109	9									
12	7412	X	7412	-0-	-0-	-0-	1079	1	6157	2	N	160	182	1			122
							176	9									
01	7336	X	7336	-0-	-0-	-0-	1067	1	6106	2	N	148	195	1			75
							163	9									
*02	6369	X	6369	-0-	-0-	-0-	961	1	5319	2	N	81					156
							89	9									
*03	3160	X	3160	-0-	-0-	-0-	539	1	2551	2	N	64	192	1			28
							70	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

10	2201	X	1600	-0-	-601	-0-	1561	2	39	9	N	35					141
11	2040	X	1748	-0-	-292	-0-	1748	2			N	-0-					141
12	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					141
01	3100	N	4063	-0-	963	963	4063	2			N	-0-					141
*02	2294	N	1331	-0-	-963	-0-	1331	2			N	-0-					141
*03	2573	N	1387	-0-	-1186	-0-	1387	2			N	-0-					141

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

10	2326	N	2326	-0-	-0-	-0-	2252	2	74	9	N	67	187	1			94
11	2337	N	2337	-0-	-0-	-0-	2293	2	44	9	N	40					134
12	2103	N	2103	-0-	-0-	-0-	2059	2	44	9	N	40					174
01	2032	N	2032	-0-	-0-	-0-	2010	2	22	9	N	20					194
*02	1892	N	1892	-0-	-0-	-0-	1848	2	44	9	N	40					234
*03	1798	N	1751	-0-	-47	-0-	1751	2			N	-0-					234

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

10	3871	X	3871	-0-	-0-	-0-	878	1	2937	2	N	51	196	1			49
							56	9									
11	3201	X	3201	-0-	-0-	-0-	850	1	2239	2	N	102					151
							112	9									
12	3360	X	3360	-0-	-0-	-0-	878	1	2370	2	N	102	193	1			60
							112	9									
01	3455	X	3455	-0-	-0-	-0-	878	1	2485	2	N	84					144
							92	9									
*02	2993	X	2993	-0-	-0-	-0-	793	1	2200	2	N	-0-					144
*03	3293	X	3293	-0-	-0-	-0-	878	1	2301	2	N	104	186	1			62
							114	9									

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

10	4336	X	2148	-0-	-2188	-0-	2148	2			N	-0-					85
11	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					85
12	1957	X	1957	-0-	-0-	-0-	1948	2	9	9	N	8					93
01	1754	X	1754	-0-	-0-	-0-	1748	2	6	9	N	5					98
*02	1790	X	1790	-0-	-0-	-0-	1788	2	2	9	N	2					100
*03	2089	X	2089	-0-	-0-	-0-	2087	2	2	9	N	2					102

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

10	5073	X	5073	-0-	-0-	-0-	5073	2			N	-0-					53
11	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					53
12	3891	X	3891	-0-	-0-	-0-	3890	2	1	9	N	1					54
01	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					54
*02	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					54
*03	3612	X	3612	-0-	-0-	-0-	3578	2	34	9	N	31					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1404	-0-	-580	-0-	1404	2			N	-0-					12
11	1830	N	1608	-0-	-222	-0-	1608	2			N	-0-					12
12	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					12
01	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					12
02	1512	N	1428	-0-	-84	-0-	1428	2			N	-0-					12
03	1829	N	1539	-0-	-290	-0-	1464	2	75	9	N	68					80

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1887	-0-	-531	-0-	1887	2			N	-0-					45
11	2310	N	1770	-0-	-540	-0-	1770	2			N	-0-					45
12	2151	N	2151	-0-	-0-	-0-	2035	2	116	9	N	105					150
01	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					150
*02	1986	N	1986	-0-	-0-	-0-	1869	2	117	9	N	106	189	1			67
*03	2139	N	1902	-0-	-237	-0-	1838	2	64	9	N	58					125

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					162
11	1760	N	1760	-0-	-0-	-0-	1701	2	59	9	N	54					216
12	2006	N	2006	-0-	-0-	-0-	1940	2	66	9	N	60	191	1			85
01	1868	N	1868	-0-	-0-	-0-	1818	2	50	9	N	45					130
*02	1652	N	1609	-0-	-43	-0-	1609	2			N	-0-					130
*03	2015	N	1644	-0-	-371	-0-	1593	2	51	9	N	46					176

BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1763	-0-	-190	-0-	1734	2	29	9	N	26					177
11	1890	N	1836	-0-	-54	-0-	1812	2	24	9	N	22					199
12	1891	N	1599	-0-	-292	-0-	1580	2	19	9	N	17					216
01	1767	N	1462	-0-	-305	-0-	1432	2	30	9	N	27	191	1			52
*02	1708	N	1562	-0-	-146	-0-	1466	2	96	9	N	87					139
*03	1612	N	1415	-0-	-197	-0-	1415	2			N	-0-					139

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2650	-0-	-233	-0-	878	1	1706	3	N	60					195
							66	9									
11	2670	X	2527	-0-	-143	-0-	784	1	1646	3	N	88	196	1			87
							97	9									
12	2635	N	2253	-0-	-382	-0-	690	1	1523	3	N	36					123
							40	9									
01	2635	N	2438	-0-	-197	-0-	723	1	1636	3	N	72					195
							79	9									
02	2352	N	2242	-0-	-110	-0-	779	1	1441	3	N	20					215
							22	9									
*03	2543	N	2543	-0-	-0-	-0-	864	1	1635	3	N	40	183	1			72
							44	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3151	X	3151	-0-	-0-	-0-	3032	2	119	9	N	108	187	1			223
11	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					223
12	2744	X	2744	-0-	-0-	-0-	2731	2	13	9	N	12	185	1			50
01	2635	X	2589	-0-	-46	-0-	2589	2			N	-0-					50
*02	2380	X	2101	-0-	-279	-0-	2101	2			N	-0-					50
*03	2966	X	2966	-0-	-0-	-0-	2848	2	118	9	N	107					157

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	6050	-0-	-3095	-0-	1063	1	4802	2	N	168	191	1			156
							185	9									
11	8820	X	5235	-0-	-3585	-0-	1025	1	4072	2	N	125	191	1			90
							138	9									
12	8928	X	5577	-0-	-3351	-0-	1032	1	4401	2	N	131					221
							144	9									
01	6386	X	5145	-0-	-1241	-0-	871	1	4216	2	N	53	195	1			79
							58	9									
02	5768	X	4251	-0-	-1517	-0-	845	1	3315	2	N	83					162
							91	9									
03	6045	X	5606	-0-	-439	-0-	954	1	4476	2	N	160	183	1			139
							176	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5643	X	5643	-0-	-0-	-0-	5504	2	139	9	N	126	187	1			162
11	5460	X	5022	-0-	-438	-0-	4989	2	33	9	N	30					192
12	5655	X	5655	-0-	-0-	-0-	5558	2	97	9	N	88	190	1			90
01	5394	X	5270	-0-	-124	-0-	5200	2	70	9	N	64					154
*02	4872	X	4399	-0-	-473	-0-	4399	2			N	-0-					154
*03	5394	X	4996	-0-	-398	-0-	4889	2	107	9	N	97					251

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	11205	-0-	-17	-0-	878	1	10307	2	N	18					445
							20	9									
11	10860	X	5294	-0-	-5566	-0-	418	1	4876	2	N	-0-					445
12	12152	X	455	-0-	-11697	-0-	396	1	59	9	N	54	384	1			115
01	12028	X	33	-0-	-11995	-0-	33	1			N	-0-					115
*02	10903	X	10903	-0-	-0-	-0-	227	1	10676	2	N	-0-					115
*03	12140	X	12140	-0-	-0-	-0-	663	1	11477	2	N	-0-					115

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1290	-0-	-136	-0-	1290	2			N	-0-					167
11	1290	N	1264	-0-	-26	-0-	1264	2			N	-0-					167
12	1457	N	1336	-0-	-121	-0-	1250	2	86	9	N	78	195	1			50
01	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					50
*02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					50
*03	1333	N	1211	-0-	-122	-0-	1211	2			N	-0-					50

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15345	X	11862	-0-	-3483	-0-	11823	2	39	9	N	35					184
11	12951	X	12951	-0-	-0-	-0-	12754	2	197	9	N	179	191	1			172
12	13258	X	13258	-0-	-0-	-0-	13038	2	220	9	N	200	193	1			179
01	11873	X	9604	-0-	-2269	-0-	9503	2	101	9	N	92	194	1			77
*02	12096	X	5660	-0-	-6436	-0-	5618	2	42	9	N	38					115
*03	13392	X	6459	-0-	-6933	-0-	6266	2	193	9	N	175	203	1			87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3006	-0-	-280	-0-	857	1	2091	2	N	53					194
							58	9									
11	3150	X	2150	-0-	-1000	-0-	797	1	1268	2	N	77	194	1			77
							85	9									
12	3131	X	2835	-0-	-296	-0-	831	1	1892	2	N	102					179
							112	9									
01	3131	X	1331	-0-	-1800	-0-	878	1	398	2	N	50					229
							55	9									
*02	2828	X	570	-0-	-2258	-0-	490	1	80	9	N	73	188	1			114
*03	3007	X	858	-0-	-2149	-0-	779	1	79	9	N	72					186

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	819	-0-	-421	-0-	819	2			N	-0-					227
11	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					227
12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					227
01	806	N	800	-0-	-6	-0-	800	2			N	-0-					227
*02	1372	N	1070	-0-	-302	-0-	1070	2			N	-0-					227
*03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					227

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5069	X	5069	-0-	-0-	-0-	4978	2	91	9	N	83	196	1			49
11	4680	X	4680	-0-	-0-	-0-	4673	2	7	9	N	6					55
12	5110	X	5110	-0-	-0-	-0-	4987	2	123	9	N	112					167
01	5084	X	4990	-0-	-94	-0-	4895	2	95	9	N	86	193	1			60
*02	4644	X	4644	-0-	-0-	-0-	4563	2	81	9	N	74					134
*03	5236	X	5236	-0-	-0-	-0-	5213	2	23	9	N	21					155

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	W	-0-	-0-	-0-	-0-					N	-0-					25
03	0	W	-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					103
11	300	N	-0-	-0-	-300	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	W	-0-	-0-	-0-	-0-					N	-0-					103
03	0	W	-0-	-0-	-0-	-0-					N	-0-					103

STILES 3 WELL #: 803 RRCID -> 227411 COMPL. DATE 06/25/2009 TOTAL DEPTH 16700 PERF.12610 - 15238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7573	X	7573	-0-	-0-	-0-	7530	2	43	9	N	39					200
11	7850	X	7850	-0-	-0-	-0-	7744	2	106	9	N	96	188	1			108
12	7286	X	7286	-0-	-0-	-0-	7252	2	34	9	N	31					139
01	7450	X	7450	-0-	-0-	-0-	7348	2	102	9	N	93	189	1			43
*02	6863	X	6863	-0-	-0-	-0-	6826	2	37	9	N	34					77
*03	7006	X	6995	-0-	-11	-0-	6984	2	11	9	N	10	7	1			80

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2973	-0-	-1243	-0-	2973	2			N	-0-					18
11	4050	X	2809	-0-	-1241	-0-	2763	2	46	9	N	42					60
12	2666	X	2424	-0-	-242	-0-	2424	2			N	-0-					60
01	2813	X	2813	-0-	-0-	-0-	2767	2	46	9	N	42					102
02	2487	X	2487	-0-	-0-	-0-	2468	2	19	9	N	17					119
03	2666	X	2386	-0-	-280	-0-	2386	2			N	-0-					119

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5073	X	5073	-0-	-0-	-0-	5073	2			N	-0-					157
11	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					157
12	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					157
01	2666	X	2576	-0-	-90	-0-	2576	2			N	-0-					157
*02	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					157
*03	3954	X	3954	-0-	-0-	-0-	3874	2	80	9	N	73					230

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	-0-	-0-	-1829	-0-					N	-0-					130
11	1770	X	-0-	-0-	-1770	-0-					N	-0-					130
12	1829	X	-0-	-0-	-1829	-0-					N	-0-					130
01	0	X	-0-	-0-	-0-	-0-					N	-0-					130
02	0	W	-0-	-0-	-0-	-0-					N	-0-					130
03	0	W	-0-	-0-	-0-	-0-					N	-0-					130

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2681	-0-	-295	-0-	442	1	2151	2	N	80					268
							88	9									
11	2880	X	2311	-0-	-569	-0-	738	1	1541	2	N	29	192	1			105
							32	9									
12	3054	X	3054	-0-	-0-	-0-	822	1	2231	2	N	1					106
							1	9									
01	3224	X	3224	-0-	-0-	-0-	785	1	2351	2	N	80					186
							88	9									
02	2688	X	2116	-0-	-572	-0-	605	1	1511	2	N	-0-					186
03	2976	X	2752	-0-	-224	-0-	627	1	2083	2	N	38					224
							42	9									

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					154
11	2710	X	2710	-0-	-0-	-0-	2622	2	88	9	N	80					234
12	2635	X	2430	-0-	-205	-0-	2429	2	1	9	N	1	190	1			45
01	2635	X	2274	-0-	-361	-0-	2209	2	65	9	N	59					104
*02	2380	X	2278	-0-	-102	-0-	2278	2			N	-0-					104
*03	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5504	-0-	-76	-0-	5443	2	61	9	N	55					195
11	5400	X	4692	-0-	-708	-0-	4606	2	86	9	N	78	191	1			82
12	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					82
01	4549	X	4549	-0-	-0-	-0-	4480	2	69	9	N	63					145
*02	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					145
*03	4448	X	4448	-0-	-0-	-0-	4336	2	112	9	N	102					247

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4684	-0-	-245	-0-	4684	2			N	-0-					182
11	5226	X	5226	-0-	-0-	-0-	5073	2	153	9	N	139					321
12	5487	X	4235	-0-	-1252	-0-	4050	2	185	9	N	168	370	1			119
01	5487	X	5357	-0-	-130	-0-	5274	2	83	9	N	75					194
*02	4872	X	4311	-0-	-561	-0-	4297	2	14	9	N	13					207
*03	5394	X	4305	-0-	-1089	-0-	4142	2	163	9	N	148	204	1			151

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3165	-0-	65	65	3120	2	45	9	N	41					423
11	2730	N	2401	-0-	-329	-0-	2338	2	63	9	N	57					480
12	2821	N	2702	-0-	-119	-0-	2650	2	52	9	N	47	372	1			155
01	2821	X	2228	-0-	-593	-0-	2228	2			N	-0-					155
*02	2548	X	2459	-0-	-89	-0-	2459	2			N	-0-					155
*03	2821	X	2583	-0-	-238	-0-	2515	2	68	9	N	62					217

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	929	-0-	-32	-0-	929	2			N	-0-					39
11	960	N	951	-0-	-9	-0-	852	2	99	9	N	90					129
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					129
01	930	N	774	-0-	-156	-0-	774	2			N	-0-					129
*02	896	N	824	-0-	-72	-0-	824	2			N	-0-					129
*03	923	N	923	-0-	-0-	-0-	923	2			N	-0-					129

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6146	X	6146	-0-	-0-	-0-	6146	2			N	-0-					52
11	5500	X	5500	-0-	-0-	-0-	5449	2	51	9	N	46					98
12	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					98
01	5664	X	5664	-0-	-0-	-0-	5664	2			N	-0-					98
*02	4246	X	4246	-0-	-0-	-0-	4147	2	99	9	N	90					188
*03	3213	X	3213	-0-	-0-	-0-	3191	2	22	9	N	20					208

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5298	X	5298	-0-	-0-	-0-	5265	2	33	9	N	30					60
11	4858	X	4858	-0-	-0-	-0-	4858	2			N	-0-					60
12	4993	X	4993	-0-	-0-	-0-	4921	2	72	9	N	65					125
01	4493	X	4493	-0-	-0-	-0-	4456	2	37	9	N	34					159
*02	4530	X	4530	-0-	-0-	-0-	4457	2	73	9	N	66	192	1			33
*03	4931	X	4931	-0-	-0-	-0-	4869	2	62	9	N	56					89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7048	X	7048	-0-	-0-	-0-	1079	1	5955	2	N	13	185	1			81
							14	9									
11	7104	X	7104	-0-	-0-	-0-	940	1	6101	2	N	57					138
							63	9									
12	8429	X	8429	-0-	-0-	-0-	1079	1	7264	2	N	78					216
							86	9									
01	7290	X	7290	-0-	-0-	-0-	1079	1	6198	2	N	12	182	1			46
							13	9									
*02	6941	X	6941	-0-	-0-	-0-	943	1	5943	2	N	50					96
							55	9									
*03	5975	X	5975	-0-	-0-	-0-	1079	1	4808	2	N	80					176
							88	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

10	4957	X	4957	-0-	-0-	-0-	4856	2	101	9	N	92	193	1			80
11	4170	X	3753	-0-	-417	-0-	3753	2			N	-0-					80
12	5332	X	3123	-0-	-2209	-0-	3123	2			N	-0-					80
01	5270	X	4300	-0-	-970	-0-	4182	2	118	9	N	107					187
*02	4480	X	3266	-0-	-1214	-0-	3183	2	83	9	N	75					262
*03	4960	X	3626	-0-	-1334	-0-	3617	2	9	9	N	8	188	1			82

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

10	217	X	-0-	-0-	-217	-0-					N	-0-					203
11	120	X	-0-	-0-	-120	-0-					N	-0-					203
12	124	X	-0-	-0-	-124	-0-					N	-0-					203
01	0	N	-0-	-0-	-0-	-0-					N	-0-					203
02	0	N	-0-	-0-	-0-	-0-					N	-0-					203
03	0	N	-0-	-0-	-0-	-0-					N	-0-					203

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

10	5084	X	4564	-0-	-520	-0-	4547	2	17	9	N	15	192	1			67
11	4920	X	4356	-0-	-564	-0-	4356	2			N	-0-					67
12	5053	X	4402	-0-	-651	-0-	4347	2	55	9	N	50					117
01	5053	X	4419	-0-	-634	-0-	4318	2	101	9	N	92					209
*02	4564	X	3834	-0-	-730	-0-	3834	2			N	-0-					209
*03	4557	X	4399	-0-	-158	-0-	4313	2	86	9	N	78	188	1			99

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

10	9071	X	9071	-0-	-0-	-0-	9039	2	32	9	N	29					132
11	8490	X	4358	-0-	-4132	-0-	4346	2	12	9	N	11					143
12	9845	X	9845	-0-	-0-	-0-	9717	2	128	9	N	116	191	1			68
01	9393	X	9072	-0-	-321	-0-	9040	2	32	9	N	29					97
*02	8484	X	8207	-0-	-277	-0-	8152	2	55	9	N	50					147
*03	9610	X	8751	-0-	-859	-0-	8685	2	66	9	N	60					207

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

10	4695	X	4695	-0-	-0-	-0-	4651	2	44	9	N	40					219
11	4294	X	4294	-0-	-0-	-0-	4231	2	63	9	N	57	189	1			87
12	4866	X	4866	-0-	-0-	-0-	4803	2	63	9	N	57					144
01	4634	X	4634	-0-	-0-	-0-	4604	2	30	9	N	27					171
02	4056	X	4056	-0-	-0-	-0-	3984	2	72	9	N	65	186	1			50
*03	4534	X	4534	-0-	-0-	-0-	4488	2	46	9	N	42					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6400	-0-	-482	-0-	6319	2	81	9	N	74					221
11	6660	X	5666	-0-	-994	-0-	5569	2	97	9	N	88	192	1			117
12	6164	X	6164	-0-	-0-	-0-	6164	2			N	-0-					117
01	5801	X	5801	-0-	-0-	-0-	5670	2	131	9	N	119					236
*02	6198	X	6198	-0-	-0-	-0-	6059	2	139	9	N	126	191	1			171
*03	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					171

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6868	X	6868	-0-	-0-	-0-	6824	2	44	9	N	40					127
11	6480	X	5609	-0-	-871	-0-	5609	2			N	-0-					127
12	6041	X	6041	-0-	-0-	-0-	5923	2	118	9	N	107					234
01	5221	X	5221	-0-	-0-	-0-	5190	2	31	9	N	28					262
*02	5618	X	5618	-0-	-0-	-0-	5584	2	34	9	N	31	183	1			110
*03	6016	X	6016	-0-	-0-	-0-	5966	2	50	9	N	45					155

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5665	-0-	-876	-0-	5608	2	57	9	N	52					215
11	6330	X	4453	-0-	-1877	-0-	4390	2	63	9	N	57	184	1			88
12	5673	X	5545	-0-	-128	-0-	5446	2	99	9	N	90					178
01	5794	X	5794	-0-	-0-	-0-	5704	2	90	9	N	82	188	1			72
*02	5124	X	4906	-0-	-218	-0-	4831	2	75	9	N	68					140
*03	5744	X	5744	-0-	-0-	-0-	5677	2	67	9	N	61	191	1			10

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13857	X	9290	-0-	-4567	-0-	878	1	8241	2	N	155	183	1			82
							171	9									
11	13440	X	7450	-0-	-5990	-0-	850	1	6479	2	N	110					192
							121	9									
12	7118	X	7118	-0-	-0-	-0-	854	1	6147	2	N	106	191	1			107
							117	9									
01	7031	X	7031	-0-	-0-	-0-	878	1	6032	2	N	110	185	1			32
							121	9									
*02	6220	X	6220	-0-	-0-	-0-	793	1	5369	2	N	53					85
							58	9									
*03	6550	X	6550	-0-	-0-	-0-	850	1	5619	2	N	74					159
							81	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					129
11	3791	X	3791	-0-	-0-	-0-	3744	2	47	9	N	43					172
12	4953	X	4953	-0-	-0-	-0-	617	1	4288	2	N	44					216
							48	9									
01	5362	X	5362	-0-	-0-	-0-	878	1	4444	2	N	36	190	1			62
							40	9									
*02	4587	X	4587	-0-	-0-	-0-	793	1	3739	2	N	50					112
							55	9									
*03	5051	X	5051	-0-	-0-	-0-	878	1	4140	2	N	30					142
							33	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4513	-0-	-1005	-0-	4455	2	58	9	N	53					127
11	4950	X	4177	-0-	-773	-0-	4147	2	30	9	N	27					154
12	5115	X	4351	-0-	-764	-0-	4274	2	77	9	N	70	191	1			33
01	4805	X	4303	-0-	-502	-0-	4303	2			N	-0-					33
02	4172	X	3663	-0-	-509	-0-	3629	2	34	9	N	31					64
03	4526	X	4153	-0-	-373	-0-	4113	2	40	9	N	36					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17625	X	17625	-0-	-0-	-0-	17481	2	144	9	N	131					218
11	18896	X	18896	-0-	-0-	-0-	18767	2	129	9	N	117	188	1			147
12	25947	X	15590	-0-	-10357	-0-	15459	2	131	9	N	119	194	1			72
01	25947	X	14562	-0-	-11385	-0-	14413	2	149	9	N	135					207
02	23436	X	15290	-0-	-8146	-0-	15284	2	6	9	N	5	192	1			20
03	19530	X	11282	-0-	-8248	-0-	11183	2	99	9	N	90					110

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8600	-0-	-452	-0-	8478	2	122	9	N	111					246
11	8760	X	7927	-0-	-833	-0-	7836	2	91	9	N	83	200	1			129
12	8370	X	8077	-0-	-293	-0-	8025	2	52	9	N	47					176
01	8370	X	7020	-0-	-1350	-0-	7020	2			N	-0-					176
*02	7560	X	7494	-0-	-66	-0-	7342	2	152	9	N	138	192	1			122
*03	8370	X	7653	-0-	-717	-0-	7588	2	65	9	N	59					181

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6864	-0-	-328	-0-	6823	2	41	9	N	37					270
11	6960	X	6274	-0-	-686	-0-	6267	2	7	9	N	6	188	1			88
12	7192	X	6630	-0-	-562	-0-	6630	2			N	-0-					88
01	6851	X	6180	-0-	-671	-0-	6108	2	72	9	N	65					153
*02	6188	X	5418	-0-	-770	-0-	5418	2			N	-0-					153
*03	6851	X	6379	-0-	-472	-0-	6379	2			N	-0-					153

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2493	-0-	-142	-0-	2493	3			N	-0-					127
11	5222	X	5222	-0-	-0-	-0-	5198	3	24	9	N	22	136	1			13
12	2635	X	2399	-0-	-236	-0-	2399	3			N	-0-					13
01	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					13
02	2380	X	2225	-0-	-155	-0-	2225	3			N	-0-					13
03	2635	X	2505	-0-	-130	-0-	2505	3			N	-0-					13

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	773	-0-	-157	-0-	773	2			N	-0-					85
11	767	N	767	-0-	-0-	-0-	767	2			N	-0-					85
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					85
01	775	N	308	-0-	-467	-0-	308	2			N	-0-					85
*02	842	N	842	-0-	-0-	-0-	803	2	39	9	N	35					120
*03	964	N	964	-0-	-0-	-0-	821	2	143	9	N	130					250

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11565	X	11565	-0-	-0-	-0-	11485	2	80	9	N	73	190	1			114
11	9852	X	9852	-0-	-0-	-0-	9794	2	58	9	N	53					167
12	15097	X	9778	-0-	-5319	-0-	9664	2	114	9	N	104					271
01	15097	X	9528	-0-	-5569	-0-	9453	2	75	9	N	68	189	1			150
*02	11480	X	8331	-0-	-3149	-0-	8217	2	114	9	N	104					254
*03	11563	X	8840	-0-	-2723	-0-	8762	2	78	9	N	71	191	1			134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10441	X	10441	-0-	-0-	-0-	878	1	9511	2	N	47					373
							52	9									
11	9540	X	5060	-0-	-4480	-0-	425	1	4544	2	N	83					456
							91	9									
12	10261	X	10170	-0-	-91	-0-	150	1	9948	2	N	65	388	1			133
							72	9									
01	10261	X	9346	-0-	-915	-0-	57	1	9192	2	N	88					221
							97	9									
*02	9268	X	8852	-0-	-416	-0-	680	1	8172	2	N	-0-					221
*03	10261	X	9593	-0-	-668	-0-	878	1	8591	2	N	113	189	1			145
							124	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

10	7813	X	7813	-0-	-0-	-0-	7679	2	134	9	N	122					294
11	7200	X	3657	-0-	-3543	-0-	3637	2	20	9	N	18	191	1			121
12	8522	X	8522	-0-	-0-	-0-	8433	2	89	9	N	81					202
01	7750	X	7748	-0-	-2	-0-	7623	2	125	9	N	114					316
*02	8539	X	8539	-0-	-0-	-0-	8373	2	166	9	N	151	195	1			272
*03	9080	X	9080	-0-	-0-	-0-	8958	2	122	9	N	111					383

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

10	9937	X	9937	-0-	-0-	-0-	9803	2	134	9	N	122					272
11	9330	X	9214	-0-	-116	-0-	9147	2	67	9	N	61	193	1			140
12	9548	X	9045	-0-	-503	-0-	8936	2	109	9	N	99					239
01	9548	X	9096	-0-	-452	-0-	9030	2	66	9	N	60	187	1			112
*02	8624	X	7804	-0-	-820	-0-	7685	2	119	9	N	108					220
*03	9548	X	8430	-0-	-1118	-0-	8338	2	92	9	N	84	189	1			115

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

10	3782	X	3334	-0-	-448	-0-	3323	2	11	9	N	10	178	1			100
11	7182	X	7182	-0-	-0-	-0-	637	1	6437	2	N	98					198
							108	9									
12	7626	X	6832	-0-	-794	-0-	835	1	5843	2	N	140	195	1			143
							154	9									
01	7626	X	6626	-0-	-1000	-0-	878	1	5663	2	N	77					220
							85	9									
*02	6888	X	6398	-0-	-490	-0-	793	1	5536	2	N	63	193	1			90
							69	9									
*03	7409	X	6945	-0-	-464	-0-	873	1	5953	2	N	108					198
							119	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

10	5673	X	5670	-0-	-3	-0-	5601	2	69	9	N	63					140
11	5460	X	5219	-0-	-241	-0-	5219	2			N	-0-					140
12	5425	X	5309	-0-	-116	-0-	5230	2	79	9	N	72					212
01	5425	X	5375	-0-	-50	-0-	5297	2	78	9	N	71	195	1			88
*02	4900	X	4745	-0-	-155	-0-	4730	2	15	9	N	14					102
*03	5449	X	5449	-0-	-0-	-0-	5449	2			N	-0-					102

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

10	3751	X	3751	-0-	-0-	-0-	3740	2	11	9	N	10					52
11	3502	X	3502	-0-	-0-	-0-	3444	2	58	9	N	53					105
12	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					105
01	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					105
02	4521	X	4521	-0-	-0-	-0-	4480	2	41	9	N	37					142
*03	4386	X	4386	-0-	-0-	-0-	4344	2	42	9	N	38					180

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4221	-0-	-894	-0-	4092	2	129	9	N	117	189	1			67
11	4800	X	3329	-0-	-1471	-0-	3286	2	43	9	N	39					106
12	4960	X	3597	-0-	-1363	-0-	3563	2	34	9	N	31					137
01	4960	X	3994	-0-	-966	-0-	3953	2	41	9	N	37					174
*02	4200	X	3349	-0-	-851	-0-	3280	2	69	9	N	63					237
*03	4216	X	3588	-0-	-628	-0-	3578	2	10	9	N	9	192	1			54

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3897	X	3897	-0-	-0-	-0-	3800	2	97	9	N	88	179	1			241
11	1890	X	1761	-0-	-129	-0-	1761	2			N	-0-					241
12	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					241
01	2424	X	2424	-0-	-0-	-0-	2283	2	141	9	N	128					369
*02	1764	X	331	-0-	-1433	-0-	318	2	13	9	N	12					381
*03	2647	X	2647	-0-	-0-	-0-	2640	2	7	9	N	6					387

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14694	X	13659	-0-	-1035	-0-	13659	2			N	-0-					152
11	13860	X	12243	-0-	-1617	-0-	12243	2			N	-0-					152
12	13795	X	12122	-0-	-1673	-0-	12122	2			N	-0-					152
01	13795	X	12383	-0-	-1412	-0-	12361	2	22	9	N	20					172
02	12404	X	10586	-0-	-1818	-0-	10582	2	4	9	N	4					176
03	13671	X	11995	-0-	-1676	-0-	11995	2			N	-0-					176

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5933	X	5933	-0-	-0-	-0-	5850	2	83	9	N	75					126
11	8179	X	8179	-0-	-0-	-0-	590	1	7469	2	N	109	192	1			43
							120	9									
12	7210	X	7210	-0-	-0-	-0-	851	1	6296	2	N	57					100
							63	9									
01	7345	X	7345	-0-	-0-	-0-	878	1	6328	2	N	126	185	1			41
							139	9									
*02	6527	X	6527	-0-	-0-	-0-	793	1	5684	2	N	45					86
							50	9									
*03	7323	X	7323	-0-	-0-	-0-	878	1	6324	2	N	110					196
							121	9									

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3837	X	3837	-0-	-0-	-0-	3758	2	79	9	N	72					257
11	3419	X	3419	-0-	-0-	-0-	3417	2	2	9	N	2	187	1			72
12	3660	X	3660	-0-	-0-	-0-	3605	2	55	9	N	50					122
01	3544	X	3544	-0-	-0-	-0-	3498	2	46	9	N	42					164
*02	3713	X	3713	-0-	-0-	-0-	3608	2	105	9	N	95	187	1			72
*03	3436	X	3436	-0-	-0-	-0-	3433	2	3	9	N	3					75

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	10144	-0-	-1853	-0-	9957	2	187	9	N	170					327
11	11580	X	9791	-0-	-1789	-0-	9708	2	83	9	N	75	190	1			212
12	11966	X	10949	-0-	-1017	-0-	10830	2	119	9	N	108	198	1			122
01	10850	X	10707	-0-	-143	-0-	10579	2	128	9	N	116					238
*02	9317	X	9317	-0-	-0-	-0-	9254	2	63	9	N	57					295
*03	10943	X	10491	-0-	-452	-0-	10438	2	53	9	N	48	190	1			153

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10924	X	10924	-0-	-0-	-0-	860	1	9914	3	N	136	188	1			60
							150	9									
11	8978	X	8978	-0-	-0-	-0-	754	1	8119	3	N	95					155
							105	9									
12	9878	X	9878	-0-	-0-	-0-	1079	1	8602	3	N	179	184	1			150
							197	9									
01	8199	X	8199	-0-	-0-	-0-	969	1	7139	3	N	83					233
							91	9									
02	6998	X	6998	-0-	-0-	-0-	957	1	5940	3	N	92	185	1			140
							101	9									
*03	8253	X	8253	-0-	-0-	-0-	1079	1	6989	3	N	168	15	1	15	8	278
							185	9									

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

10	9052	X	8131	-0-	-921	-0-	8019	2	112	9	N	102					212
11	8370	X	7923	-0-	-447	-0-	7838	2	85	9	N	77	197	1			92
12	7688	X	7650	-0-	-38	-0-	7529	2	121	9	N	110					202
01	7688	X	7457	-0-	-231	-0-	7427	2	30	9	N	27					229
*02	6944	X	6742	-0-	-202	-0-	6700	2	42	9	N	38	190	1			77
*03	8519	X	8519	-0-	-0-	-0-	8399	2	120	9	N	109					186

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

10	19561	X	18380	-0-	-1181	-0-	18242	2	138	9	N	125	190	1			164
11	18660	X	17358	-0-	-1302	-0-	17240	2	118	9	N	107	192	1			79
12	18941	X	17348	-0-	-1593	-0-	17238	2	110	9	N	100					179
01	18967	X	18967	-0-	-0-	-0-	18826	2	141	9	N	128	193	1			114
02	17108	X	16222	-0-	-886	-0-	16145	2	77	9	N	70					184
*03	21160	X	21160	-0-	-0-	-0-	21013	2	147	9	N	134	189	1			129

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

10	4991	X	4980	-0-	-11	-0-	4980	2			N	-0-					157
11	4950	X	4950	-0-	-0-	-0-	4810	2	140	9	N	127	191	1			93
12	5456	X	4812	-0-	-644	-0-	4800	2	12	9	N	11					104
01	5456	X	4494	-0-	-962	-0-	4414	2	80	9	N	73					177
*02	4732	X	4537	-0-	-195	-0-	4470	2	67	9	N	61	193	1			45
*03	5115	X	4800	-0-	-315	-0-	4666	2	134	9	N	122					167

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16906 PERF.14967 - 16777

10	4357	X	4357	-0-	-0-	-0-	1069	1	3050	2	N	216					253
							238	9									
11	7710	X	3239	-0-	-4471	-0-	783	1	2318	2	N	125	191	1			187
							138	9									
12	4619	X	2658	-0-	-1961	-0-	737	1	1750	2	N	155	190	1			152
							171	9									
01	4619	X	2809	-0-	-1810	-0-	980	1	1654	2	N	159	196	1			115
							175	9									
*02	4172	X	2564	-0-	-1608	-0-	925	1	1540	2	N	90					205
							99	9									
03	4371	X	1855	-0-	-2516	-0-	889	1	853	2	N	103	187	1			121
							113	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46776	X	46776	-0-	-0-	-0-	46596	2	180	9	N	164					337
11	35655	X	35655	-0-	-0-	-0-	35535	2	120	9	N	109	186	1			260
12	42528	X	42528	-0-	-0-	-0-	42373	2	155	9	N	141	193	1			208
01	46221	X	34710	-0-	-11511	-0-	34612	2	98	9	N	89	187	1			110
02	41748	X	31164	-0-	-10584	-0-	31074	2	90	9	N	82					192
03	46221	X	27345	-0-	-18876	-0-	27256	2	89	9	N	81	184	1	1	8	88

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					153
11	2610	X	2428	-0-	-182	-0-	2428	2			N	-0-					153
12	2697	X	2354	-0-	-343	-0-	2354	2			N	-0-					153
01	2697	X	1946	-0-	-751	-0-	1927	2	19	9	N	17					170
*02	2436	X	1668	-0-	-768	-0-	1666	2	2	9	N	2					172
*03	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					172

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9429	X	9429	-0-	-0-	-0-	878	1	8340	2	N	192	193	1			59
							211	9									
11	9030	X	4520	-0-	-4510	-0-	443	1	4049	2	N	25					84
							28	9									
12	10549	X	10549	-0-	-0-	-0-	712	1	9687	2	N	136					220
							150	9									
01	9424	X	8653	-0-	-771	-0-	878	1	7687	2	N	80	195	1			105
							88	9									
*02	8512	X	7644	-0-	-868	-0-	776	1	6791	2	N	70					175
							77	9									
*03	9424	X	8444	-0-	-980	-0-	878	1	7509	2	N	52					227
							57	9									

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	480	N	-0-	-0-	-480	-0-					N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33821	X	25082	-0-	-8739	-0-	24972	2	110	9	N	100	190	1			28
11	31593	X	31593	-0-	-0-	-0-	31402	2	191	9	N	174	181	1			21
12	31877	X	31877	-0-	-0-	-0-	31742	2	135	9	N	123					144
01	30932	X	30932	-0-	-0-	-0-	30868	2	64	9	N	58	187	1			15
*02	27493	X	27493	-0-	-0-	-0-	27493	2			N	-0-					15
*03	30072	X	30072	-0-	-0-	-0-	29777	2	295	9	N	268	191	1			92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31126	X	31126	-0-	-0-	-0-	508	1	29529	2	Y	990	985	1			406
							1089	9									
11	31046	X	31046	-0-	-0-	-0-	30043	2	1003	9	Y	912	978	1			340
12	31602	X	31602	-0-	-0-	-0-	30545	2	1057	9	Y	961	772	1			529
01	31783	X	31783	-0-	-0-	-0-	30893	2	890	9	Y	809	947	1			391
02	29604	X	29604	-0-	-0-	-0-	28794	2	810	9	Y	736	765	1			362
*03	32523	X	32523	-0-	-0-	-0-	31657	2	866	9	Y	787	770	1			379

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

10	4868	X	4868	-0-	-0-	-0-	774	1	4094	2	Y	-0-					148
11	7957	X	7957	-0-	-0-	-0-	7846	2	111	9	Y	101	185	1			64
12	7771	X	7771	-0-	-0-	-0-	7771	2			Y	-0-					64
01	7755	X	7755	-0-	-0-	-0-	7755	2			Y	-0-					64
02	6986	X	6986	-0-	-0-	-0-	6873	2	113	9	Y	103					167
*03	6987	X	6987	-0-	-0-	-0-	6941	2	46	9	Y	42	184	1			25

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

10	20553	X	17667	-0-	-2886	-0-	17279	2	388	9	Y	353	369	1			373
11	19680	X	16937	-0-	-2743	-0-	16638	2	299	9	Y	272	353	1			292
12	16988	X	16322	-0-	-666	-0-	16019	2	303	9	Y	275	385	1			182
01	16988	X	16144	-0-	-844	-0-	15861	2	283	9	Y	257	173	1			266
02	15344	X	13726	-0-	-1618	-0-	13396	2	330	9	Y	300	352	1			214
03	16988	X	15525	-0-	-1463	-0-	15166	2	359	9	Y	326	381	1			159

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

10	19747	X	17759	-0-	-1988	-0-	878	1	16444	2	Y	397	190	1			271
							437	9									
11	18540	X	17005	-0-	-1535	-0-	850	1	15746	2	Y	372	389	1			254
							409	9									
12	17174	X	16815	-0-	-359	-0-	868	1	15530	2	Y	379	385	1			248
							417	9									
01	17174	X	16214	-0-	-960	-0-	857	1	14957	2	Y	364	382	1			230
							400	9									
02	15512	X	14767	-0-	-745	-0-	793	1	13621	2	Y	321	384	1			167
							353	9									
03	17174	X	16223	-0-	-951	-0-	873	1	14950	2	Y	364	380	1			151
							400	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67913	X	67913	-0-	-0-	-0-	66529	2	1384	9	Y	1258	1297	0			186
11	59448	X	59448	-0-	-0-	-0-	58260	2	1188	9	Y	1080	1137	0			129
12	55947	X	55947	-0-	-0-	-0-	54850	2	1097	9	Y	997	980	0			146
01	52340	X	52340	-0-	-0-	-0-	51244	2	1096	9	Y	996	389	0	382	1	371
02	43435	X	43435	-0-	-0-	-0-	42565	2	870	9	Y	791	44	0	385	1	733
*03	45703	X	45703	-0-	-0-	-0-	44706	2	997	9	Y	906	1218	1			421

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

10	21049	X	14988	-0-	-6061	-0-	14625	2	363	9	N	330	341	0			152
11	20370	X	14223	-0-	-6147	-0-	13887	2	336	9	N	305	305	0			152
12	13787	X	13787	-0-	-0-	-0-	13470	2	317	9	N	288	278	0			162
01	13896	X	13896	-0-	-0-	-0-	13614	2	282	9	N	256	241	0			177
02	12478	X	12478	-0-	-0-	-0-	12127	2	351	9	N	319	324	0			172
*03	14662	X	14662	-0-	-0-	-0-	14267	2	395	9	N	359	297	0	29	1	205

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 68 SL WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

10	88384	X	88384	-0-	-0-	-0-	60403	2	25265	3	N	2469	980	0	1343	1	1133
							2716	9									
11	82458	X	82458	-0-	-0-	-0-	56336	2	23742	3	N	2164	908	0	1544	1	845
							2380	9									
12	79255	X	79255	-0-	-0-	-0-	53453	2	23506	3	N	2087	914	0	962	1	1056
							2296	9									
01	0	W	74202	-0-	74202	74202	51276	2	20852	3	N	1885	650	0	1329	1	962
							2074	9									
02	0	W	67902	-0-	67902	142104	46793	2	19183	3	N	1751	736	0	928	1	1049
							1926	9									
03	0	W	NO RPT	-0-	-0-	142104					N	NO RPT					1049

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

10	13924	X	13924	-0-	-0-	-0-	13635	2	289	9	Y	263	383	1			126
11	13907	X	13907	-0-	-0-	-0-	13665	2	242	9	Y	220					346
12	14198	X	13861	-0-	-337	-0-	13679	2	182	9	Y	165	381	1			130
01	14198	X	13058	-0-	-1140	-0-	12696	2	362	9	Y	329	183	1			276
02	12824	X	11885	-0-	-939	-0-	11742	2	143	9	Y	130	186	1			220
*03	14198	X	13927	-0-	-271	-0-	13587	2	340	9	Y	309	411	1			118

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22227	X	16076	-0-	-6151	-0-	16017	2	59	9	Y	54	52	0			422
11	21510	X	14762	-0-	-6748	-0-	14508	2	254	9	Y	231	220	0			433
12	16926	X	14376	-0-	-2550	-0-	14020	2	356	9	Y	324	306	0			451
01	16926	X	14350	-0-	-2576	-0-	14022	2	328	9	Y	298	177	0	189	1	383
02	14840	X	13530	-0-	-1310	-0-	13323	2	207	9	Y	188	195	0			376
*03	16089	X	13824	-0-	-2265	-0-	13586	2	238	9	Y	216	155	0	40	1	397

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	47443	-0-	47443	981201	46257	2	1186	9	Y	1078	754	0	193	1	353
11	0	W	46341	-0-	46341	1027542	45149	2	1192	9	Y	1084	832	0	380	1	225
12	1073006	X	45464	-0-	-1027542	-0-	44312	2	1152	9	Y	1047	766	0	190	1	316
01	43704	X	43704	-0-	-0-	-0-	42417	2	1287	9	Y	1170	331	0	772	1	383
02	38755	X	38755	-0-	-0-	-0-	37765	2	990	9	Y	900	38	0	965	1	280
*03	41212	X	41212	-0-	-0-	-0-	40139	2	1073	9	Y	975	632	1			623

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22754	X	20456	-0-	-2298	-0-	1607	1	18499	2	Y	318	4	0	195	1	364
							350	9									
11	20040	X	18068	-0-	-1972	-0-	773	1	17108	2	Y	170	159	0	198	1	177
							187	9									
12	18879	X	17745	-0-	-1134	-0-	808	1	16724	2	Y	194	185	0			186
							213	9									
01	20542	X	20542	-0-	-0-	-0-	878	1	19468	2	Y	178	148	0			216
							196	9									
02	17052	X	16835	-0-	-217	-0-	793	1	15748	2	Y	267	261	0			222
							294	9									
*03	18879	X	17831	-0-	-1048	-0-	878	1	16635	2	Y	289	248	0	17	1	246
							318	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	14724	-0-	-1892	-0-	878	1	13538	2	Y	280	382	1			81
							308	9									
11	15420	X	13857	-0-	-1563	-0-	838	1	12736	2	Y	257	199	1			139
							283	9									
12	14167	X	14131	-0-	-36	-0-	878	1	12971	2	Y	256	195	1			200
							282	9									
01	14167	X	13455	-0-	-712	-0-	832	1	12306	2	Y	288	380	1			108
							317	9									
02	13101	X	13101	-0-	-0-	-0-	793	1	12064	2	Y	222	191	1			139
							244	9									
03	14167	X	12972	-0-	-1195	-0-	830	1	11858	2	Y	258	189	1			208
							284	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16647	X	15141	-0-	-1506	-0-	14743	2	398	9	Y	362	372	0			76
11	16110	X	13618	-0-	-2492	-0-	13279	2	339	9	Y	308	309	0			75
12	14530	X	14530	-0-	-0-	-0-	14183	2	347	9	Y	315	302	0			88
01	14477	X	14105	-0-	-372	-0-	13849	2	256	9	Y	233	216	0			105
02	13076	X	12655	-0-	-421	-0-	12304	2	351	9	Y	319	318	0			106
*03	14477	X	13942	-0-	-535	-0-	13567	2	375	9	Y	341	275	0	36	1	136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18724	X	15183	-0-	-3541	-0-	14788	2	395	9	Y	359	392	0			79
11	18120	X	13170	-0-	-4950	-0-	12719	2	451	9	Y	410	412	0			77
12	15159	X	14812	-0-	-347	-0-	14452	2	360	9	Y	327	338	0			66
01	15159	X	14300	-0-	-859	-0-	14016	2	284	9	Y	258	268	0			56
02	13692	X	12572	-0-	-1120	-0-	12353	2	219	9	Y	199	204	0			51
03	15159	X	13451	-0-	-1708	-0-	12916	2	535	9	Y	486	354	0	110	1	73

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

10	16926	X	15294	-0-	-1632	-0-	878	1	13977	2	Y	399	767	1			125
							439	9									
11	15870	X	14219	-0-	-1651	-0-	822	1	13027	2	Y	336	189	1			272
							370	9									
12	14380	X	14380	-0-	-0-	-0-	854	1	13128	2	Y	362	382	1			252
							398	9									
01	14074	X	9286	-0-	-4788	-0-	709	1	8347	2	Y	209	195	1			266
							230	9									
02	12712	X	12291	-0-	-421	-0-	12006	2	285	9	Y	259	190	1			335
03	14074	X	13265	-0-	-809	-0-	12949	2	316	9	Y	287	375	1			247

STILES 16 WELL #: 1116H RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

10	26877	X	25763	-0-	-1114	-0-	25312	2	451	9	Y	410	383	1			565
11	25380	X	24332	-0-	-1048	-0-	23932	2	400	9	Y	364	774	1			155
12	24331	X	24331	-0-	-0-	-0-	23914	2	417	9	Y	379	384	1			150
01	24769	X	24769	-0-	-0-	-0-	24290	2	479	9	Y	435	388	1			197
02	21588	X	20483	-0-	-1105	-0-	20105	2	378	9	Y	344	191	1			350
03	23901	X	21969	-0-	-1932	-0-	21607	2	362	9	Y	329	565	1			114

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					89
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					89
12	3100	N	30881	-0-	27781	27781	30206	2	675	9	Y	614	570	1			133
01	3100	N	36747	-0-	33647	61428	36030	2	717	9	Y	652	565	1			220
02	2800	N	28526	-0-	25726	87154	28009	2	517	9	Y	470	549	1			141
*03	119119	X	31965	-0-	-87154	-0-	31320	2	645	9	Y	586	625	1			102

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

10	22311	X	22311	-0-	-0-	-0-	21782	2	529	9	Y	481	570	1			278
11	21296	X	21296	-0-	-0-	-0-	20783	2	513	9	Y	466	386	1			358
12	20680	X	20680	-0-	-0-	-0-	20187	2	493	9	Y	448	578	1			228
01	20737	X	20737	-0-	-0-	-0-	20200	2	537	9	Y	488	383	1			333
02	19158	X	19158	-0-	-0-	-0-	18687	2	471	9	Y	428	380	1			381
*03	20030	X	20030	-0-	-0-	-0-	19540	2	490	9	Y	445	576	1			250

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11678	X	11678	-0-	-0-	-0-	11293	2	385	9	Y	350	557	1			527
11	12763	X	12763	-0-	-0-	-0-	12435	2	328	9	Y	298	190	1			635
12	12614	X	12614	-0-	-0-	-0-	12310	2	304	9	Y	276	759	1			152
01	12589	X	12589	-0-	-0-	-0-	12248	2	341	9	Y	310	194	1			268
02	11482	X	11482	-0-	-0-	-0-	11196	2	286	9	Y	260	382	1			146
*03	11735	X	11735	-0-	-0-	-0-	11401	2	334	9	Y	304	188	1			262

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32798	X	24982	-0-	-7816	-0-	24157	2	825	9	Y	750	577	0	200	1	151
11	30090	X	18233	-0-	-11857	-0-	17520	2	713	9	Y	648	482	0	184	1	133
12	32292	X	32292	-0-	-0-	-0-	31173	2	1119	9	Y	1017	798	0	201	1	151
01	28768	X	27190	-0-	-1578	-0-	26381	2	809	9	Y	735	625	0	126	1	135
02	25984	X	22851	-0-	-3133	-0-	22018	2	833	9	Y	757	576	0	174	1	142
*03	28768	X	25433	-0-	-3335	-0-	24754	2	679	9	Y	617	318	0	348	1	93

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96317	X	85745	-0-	-10572	-0-	83735	2	2010	9	N	1827	1858	0			577
11	93210	X	78542	-0-	-14668	-0-	76985	2	1557	9	N	1415	1506	0			486
12	T. A.		76502	-0-	76502	76502	75516	2	986	9	N	896	899	0			483
01	T. A.		72034	-0-	72034	148536	70861	2	1173	9	N	1066	995	0			554
02	0	W	66735	-0-	66735	215271	65385	2	1350	9	N	1227	1244	0			537
03	0	W	NO RPT	-0-	-0-	215271					N	NO RPT					537

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20987	X	18462	-0-	-2525	-0-	17891	2	571	9	Y	519	577	1			325
11	19950	X	17685	-0-	-2265	-0-	17193	2	492	9	Y	447	577	1			195
12	18041	X	18041	-0-	-0-	-0-	17478	2	563	9	Y	512	382	1			325
01	17034	X	17034	-0-	-0-	-0-	16433	2	601	9	Y	546	385	1			486
02	15100	X	15100	-0-	-0-	-0-	14547	2	553	9	Y	503	769	1			220
*03	17193	X	17193	-0-	-0-	-0-	16665	2	528	9	Y	480	415	1			285

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24180	X	21184	-0-	-2996	-0-	878	1	19775	2	Y	483	380	1			297
							531	9									
11	22920	X	20305	-0-	-2615	-0-	834	1	19053	2	Y	380	199	1			478
							418	9									
12	21390	X	20341	-0-	-1049	-0-	873	1	19026	2	Y	402	377	1			503
							442	9									
01	21634	X	21634	-0-	-0-	-0-	878	1	20331	2	Y	386	384	1			505
							425	9									
02	19152	X	16227	-0-	-2925	-0-	756	1	15204	2	Y	243	378	1			370
							267	9									
03	21173	X	18104	-0-	-3069	-0-	811	1	16850	2	Y	403	378	1			395
							443	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42222	X	34056	-0-	-8166	-0-	33128	2	928	9	Y	844	963	1			145
11	37020	X	32024	-0-	-4996	-0-	31223	2	801	9	Y	728	578	1			295
12	35163	X	35163	-0-	-0-	-0-	34262	2	901	9	Y	819	767	1			347
01	34193	X	30635	-0-	-3558	-0-	29829	2	806	9	Y	733	769	1			311
02	30884	X	27247	-0-	-3637	-0-	26548	2	699	9	Y	635	579	1			367
*03	35553	X	35553	-0-	-0-	-0-	34738	2	815	9	Y	741	763	1			345

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35898	X	33466	-0-	-2432	-0-	32704	2	762	9	Y	693	491	0	235	1	163
11	34740	X	5409	-0-	-29331	-0-	5153	2	256	9	Y	233	217	0	68	1	111
12	37115	X	37115	-0-	-0-	-0-	36122	2	993	9	Y	903	649	0	205	1	160
01	35247	X	29350	-0-	-5897	-0-	28717	2	633	9	Y	575	455	0	136	1	144
02	29988	X	26198	-0-	-3790	-0-	25314	2	884	9	Y	804	596	0	188	1	164
*03	35247	X	28571	-0-	-6676	-0-	27893	2	678	9	Y	616	304	0	321	1	155

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51754	X	51754	-0-	-0-	-0-	49926	2	1828	9	Y	1662	604	0	1209	1	262
11	35607	X	35607	-0-	-0-	-0-	34028	2	1579	9	Y	1435	675	0	797	1	225
12	46520	X	46520	-0-	-0-	-0-	42167	2	4353	9	Y	3957	3408	0	357	1	417
01	44059	X	44059	-0-	-0-	-0-	39920	2	4139	9	Y	3763	3566	0	243	1	371
02	36237	X	36237	-0-	-0-	-0-	34653	2	1584	9	Y	1440	1213	0	344	1	254
*03	39085	X	39085	-0-	-0-	-0-	37335	2	1750	9	Y	1591	390	0	1216	1	239

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54667	X	54667	-0-	-0-	-0-	53367	2	1300	9	Y	1182	1177	0			254
11	49870	X	49870	-0-	-0-	-0-	48674	2	1196	9	Y	1087	1125	0			216
12	48122	X	48122	-0-	-0-	-0-	47055	2	1067	9	Y	970	951	0			235
01	45449	X	45449	-0-	-0-	-0-	44614	2	835	9	Y	759	333	0	191	1	470
02	40079	X	40079	-0-	-0-	-0-	39390	2	689	9	Y	626	37	0	573	1	486
*03	43072	X	43072	-0-	-0-	-0-	42241	2	831	9	Y	755	456	1			785

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29512	X	20535	-0-	-8977	-0-	19764	2	771	9	Y	701	611	0	145	1	104
11	28530	X	17170	-0-	-11360	-0-	16500	2	670	9	Y	609	476	0	150	1	87
12	22258	X	16418	-0-	-5840	-0-	15574	2	844	9	Y	767	662	0	103	1	89
01	22258	X	17130	-0-	-5128	-0-	16467	2	663	9	Y	603	540	0	75	1	77
02	20104	X	12291	-0-	-7813	-0-	11574	2	717	9	Y	652	561	0	90	1	78
*03	20522	X	10643	-0-	-9879	-0-	10389	2	254	9	Y	231	73	0	193	1	43

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22444	X	18621	-0-	-3823	-0-	17988	2	633	9	Y	575	450	0	155	1	125
11	20370	X	7463	-0-	-12907	-0-	6939	2	524	9	Y	476	403	0	90	1	108
12	17876	X	17876	-0-	-0-	-0-	17232	2	644	9	Y	585	458	0	125	1	110
01	15887	X	15887	-0-	-0-	-0-	15329	2	558	9	Y	507	423	0	87	1	107
02	13776	X	11291	-0-	-2485	-0-	10798	2	493	9	Y	448	349	0	102	1	104
*03	17298	X	17298	-0-	-0-	-0-	16627	2	671	9	Y	610	108	0	491	1	115

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21142	X	13288	-0-	-7854	-0-	878	1	11962	2	Y	407	487	1			70
							448	9									
11	19980	X	11091	-0-	-8889	-0-	255	1	10286	2	Y	500	229	0	123	1	218
							550	9									
12	18972	X	14561	-0-	-4411	-0-	14100	2	461	9	Y	419	304	0	118	1	215
01	18972	X	12639	-0-	-6333	-0-	11949	2	690	9	Y	627	539	0	74	1	229
02	15932	X	12129	-0-	-3803	-0-	11381	2	748	9	Y	680	562	0	111	1	236
*03	14570	X	13564	-0-	-1006	-0-	12904	2	660	9	Y	600	181	0	425	1	230

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84908	X	84908	-0-	-0-	-0-	82987	2	1921	9	Y	1746	1707	1			607
11	87875	X	87875	-0-	-0-	-0-	85770	2	2105	9	Y	1914	2106	1			415
12	83104	X	83104	-0-	-0-	-0-	80941	2	2163	9	Y	1966	1930	1			451
01	77645	X	77645	-0-	-0-	-0-	75620	2	2025	9	Y	1841	1930	1			362
02	68078	X	68078	-0-	-0-	-0-	66321	2	1757	9	Y	1597	1338	1			621
*03	74138	X	74138	-0-	-0-	-0-	72227	2	1911	9	Y	1737	1876	1			482

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14538	X	14538	-0-	-0-	-0-	12353	2	2185	9	Y	1986	1958	0			226
11	0	W	8014	-0-	8014	8014	7148	2	866	9	Y	787	918	0			95
12	0	W	7629	-0-	7629	15643	6742	2	887	9	Y	806	788	0			113
01	0	W	6703	-0-	6703	22346	6531	2	172	9	Y	156	189	0			80
02	29349	X	7003	-0-	-22346	-0-	5938	2	1065	9	Y	968	899	0			149
*03	8581	X	8581	-0-	-0-	-0-	8150	2	431	9	Y	392	409	0	11	1	121

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50034	X	42091	-0-	-7943	-0-	692	1	40355	2	Y	949	769	1			391
							1044	9									
11	46530	X	39207	-0-	-7323	-0-	615	1	37599	2	Y	903	972	1			322
							993	9									
12	43245	X	28622	-0-	-14623	-0-	119	1	27648	2	Y	777	758	1			341
							855	9									
01	43245	X	37580	-0-	-5665	-0-	36605	2	975	9	Y	886	966	1			261
02	38080	X	31552	-0-	-6528	-0-	30654	2	898	9	Y	816	766	1			311
03	42098	X	22228	-0-	-19870	-0-	21688	2	540	9	Y	491	569	1			233

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	8219	-0-	-1174	-0-	7854	3	365	9	Y	332	327	0			177
11	0	W	7665	-0-	7665	7665	7320	3	345	9	Y	314	328	0			163
12	0	W	7298	-0-	7298	14963	6977	3	321	9	Y	292	287	0			168
01	0	W	9096	-0-	9096	24059	8807	3	289	9	Y	263	250	0			181
02	0	W	6623	-0-	6623	30682	6478	3	145	9	Y	132	152	0			161
*03	40281	X	9599	-0-	-30682	-0-	9328	3	271	9	Y	246	203	0	16	1	188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25079	X	19591	-0-	-5488	-0-	322	1	18770	2	Y	454	565	1			341
							499	9									
11	23730	X	18045	-0-	-5685	-0-	283	1	17297	2	Y	423	572	1			192
							465	9									
12	20336	X	17816	-0-	-2520	-0-	75	1	17291	2	Y	409	382	1			219
							450	9									
01	20336	X	14912	-0-	-5424	-0-	14504	2	408	9	Y	371	387	1			203
02	18368	X	11499	-0-	-6869	-0-	11239	2	260	9	Y	236	192	1			247
03	19592	X	11571	-0-	-8021	-0-	11295	2	276	9	Y	251	193	1			305

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

10	67766	X	67766	-0-	-0-	-0-	66031	2	1735	9	Y	1577	1583	0			389
11	63460	X	63460	-0-	-0-	-0-	61819	2	1641	9	Y	1492	1559	0			322
12	63280	X	63280	-0-	-0-	-0-	61832	2	1448	9	Y	1316	1244	0			394
01	62065	X	62065	-0-	-0-	-0-	60473	2	1592	9	Y	1447	596	0	766	1	479
02	54305	X	54305	-0-	-0-	-0-	53008	2	1297	9	Y	1179	70	0	1146	1	442
*03	59503	X	59503	-0-	-0-	-0-	58026	2	1477	9	Y	1343	1196	1			589

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

10	48464	X	48464	-0-	-0-	-0-	45396	2	3068	9	Y	2789	3424	1			1102
11	39300	X	37259	-0-	-2041	-0-	34565	2	2694	9	Y	2449	2277	1			1274
12	48348	X	48348	-0-	-0-	-0-	45522	2	2826	9	Y	2569	3010	1			833
01	48687	X	48687	-0-	-0-	-0-	45773	2	2914	9	Y	2649	2675	1			807
02	39224	X	39224	-0-	-0-	-0-	36867	2	2357	9	Y	2143	2103	1			847
*03	39329	X	39329	-0-	-0-	-0-	36841	2	2488	9	Y	2262	2068	1			1041

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49600	X	32118	-0-	-17482	-0-	30539	2	1579	9	Y	1435	1394	0	134	1	210
11	44250	X	21313	-0-	-22937	-0-	19520	2	1793	9	Y	1630	1552	0	85	1	203
12	30225	X	7641	-0-	-22584	-0-	6549	2	1092	9	Y	993	1036	0	27	1	133
01	32860	X	32860	-0-	-0-	-0-	30418	2	2442	9	Y	2220	2068	0	85	1	200
02	27300	X	23834	-0-	-3466	-0-	23458	2	376	9	Y	342	420	0	42	1	80
*03	30225	X	22880	-0-	-7345	-0-	22464	2	416	9	Y	378	123	0	6	1	329

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61690	X	47442	-0-	-14248	-0-	46409	2	1033	9	Y	939	1008	1			89
11	56850	X	39971	-0-	-16879	-0-	39162	2	809	9	Y	735	755	1			69
12	48174	X	38881	-0-	-9293	-0-	38026	2	855	9	Y	777	538	1			308
01	48174	X	34702	-0-	-13472	-0-	33920	2	782	9	Y	711	950	1			69
02	43512	X	31480	-0-	-12032	-0-	30747	2	733	9	Y	666	579	1			156
03	47430	X	32704	-0-	-14726	-0-	31970	2	734	9	Y	667	562	1	11	8	250

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52204	X	17226	-0-	-34978	-0-	16883	2	343	9	Y	312	398	1			226
11	47670	X	23226	-0-	-24444	-0-	22700	2	526	9	Y	478	141	0	386	1	177
12	37231	X	24700	-0-	-12531	-0-	23949	2	751	9	Y	683	644	0			216
01	37231	X	30937	-0-	-6294	-0-	29244	2	1693	9	Y	1539	1397	0			358
02	27163	X	27163	-0-	-0-	-0-	26323	2	840	9	Y	764	880	0			242
*03	39357	X	39357	-0-	-0-	-0-	37766	2	1591	9	Y	1446	1225	0	66	1	397

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	10499	-0-	-2397	-0-	10018	2	481	9	Y	437	365	0	82	1	112
11	12000	X	8005	-0-	-3995	-0-	7258	2	747	9	Y	679	588	0	76	1	127
12	11129	X	7752	-0-	-3377	-0-	7459	2	293	9	Y	266	254	0	52	1	87
01	11129	X	9226	-0-	-1903	-0-	8772	2	454	9	Y	413	363	0	40	1	97
02	9912	X	8284	-0-	-1628	-0-	7789	2	495	9	Y	450	386	0	61	1	100
*03	10509	X	8832	-0-	-1677	-0-	8231	2	601	9	Y	546	399	0	55	1	192

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	17464	-0-	-1229	-0-	16990	2	474	9	Y	431	284	0	147	1	193
11	20222	X	20222	-0-	-0-	-0-	19350	2	872	9	Y	793	545	0	219	1	222
12	14601	X	14596	-0-	-5	-0-	14205	2	391	9	Y	355	280	0	122	1	175
01	14601	X	12559	-0-	-2042	-0-	12237	2	322	9	Y	293	223	0	70	1	175
02	13883	X	13883	-0-	-0-	-0-	13441	2	442	9	Y	402	269	0	118	1	190
*03	14601	X	10233	-0-	-4368	-0-	9714	2	519	9	Y	472	102	0	275	1	285

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21452	X	15894	-0-	-5558	-0-	15055	2	839	9	Y	763	804	0			208
11	20760	X	15150	-0-	-5610	-0-	14345	2	805	9	Y	732	729	0			211
12	14539	X	14245	-0-	-294	-0-	13479	2	766	9	Y	696	671	0			236
01	14539	X	14528	-0-	-11	-0-	13826	2	702	9	Y	638	600	0			274
02	13132	X	10396	-0-	-2736	-0-	9769	2	627	9	Y	570	608	0			236
*03	14539	X	11438	-0-	-3101	-0-	10687	2	751	9	Y	683	594	0	26	1	299

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49972	X	37296	-0-	-12676	-0-	35976	2	1320	9	Y	1200	1248	0			239
11	48360	X	33351	-0-	-15009	-0-	32096	2	1255	9	Y	1141	1168	0			212
12	39804	X	31361	-0-	-8443	-0-	30126	2	1235	9	Y	1123	1138	0			197
01	39804	X	29920	-0-	-9884	-0-	28887	2	1033	9	Y	939	970	0			166
02	35952	X	26717	-0-	-9235	-0-	25798	2	919	9	Y	835	848	0			153
03	37293	X	27336	-0-	-9957	-0-	26331	2	1005	9	Y	914	619	0	266	1	182

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	42644	-0-	42644	1275349	41556	2	1088	9	Y	989	1000	0			159
11	0	W	38838	-0-	38838	1314187	37830	2	1008	9	Y	916	958	0			117
12	0	W	36913	-0-	36913	1351100	35926	2	987	9	Y	897	879	0			135
01	0	W	35517	-0-	35517	1386617	34531	2	986	9	Y	896	366	0	382	1	283
02	0	W	31653	-0-	31653	1418270	30778	2	875	9	Y	795	42	0	765	1	271
*03	0	W	33319	-0-	33319	1451589	32365	2	954	9	Y	867	982	1			156

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107353	X	53316	-0-	-54037	-0-	51894	2	1422	9	Y	1293	1335	1			208
11	94350	X	46169	-0-	-48181	-0-	44981	2	1188	9	Y	1080	1002	1			286
12	53506	X	42666	-0-	-10840	-0-	41559	2	1107	9	Y	1006	962	1			330
01	53506	X	38919	-0-	-14587	-0-	37884	2	1035	9	Y	941	966	1			305
02	48328	X	32357	-0-	-15971	-0-	31585	2	772	9	Y	702	766	1			241
03	53320	X	32990	-0-	-20330	-0-	32173	2	817	9	Y	743	765	1			219

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	7757	-0-	-4829	-0-	7239	2	518	9	Y	471	190	1			378
11	11070	X	7099	-0-	-3971	-0-	6631	2	468	9	Y	425	578	1			225
12	7409	X	6581	-0-	-828	-0-	6124	2	457	9	Y	415	382	1			258
01	7409	X	6123	-0-	-1286	-0-	5674	2	449	9	Y	408	569	1			97
02	6692	X	5412	-0-	-1280	-0-	5045	2	367	9	Y	334	189	1			242
03	7409	X	5762	-0-	-1647	-0-	5396	2	366	9	Y	333	378	1			197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

10	37448	X	37448	-0-	-0-	-0-	36400	2	1048	9	Y	953	963	0			140
11	49050	X	34404	-0-	-14646	-0-	33446	2	958	9	Y	871	913	0			98
12	45570	X	33546	-0-	-12024	-0-	32652	2	894	9	Y	813	798	0			113
01	41664	X	31908	-0-	-9756	-0-	31052	2	856	9	Y	778	714	0			177
02	35644	X	27158	-0-	-8486	-0-	26485	2	673	9	Y	612	647	0			142
*03	37448	X	29557	-0-	-7891	-0-	28747	2	810	9	Y	736	629	0	47	1	202

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

10	0	W	33499	-0-	33499	600774	33220	2	279	9	Y	254	29	0	241	1	69
11	0	W	23094	-0-	23094	623868	22861	2	233	9	Y	212	4	0	212	1	65
12	0	W	28645	-0-	28645	652513	28434	2	211	9	Y	192	17	0	181	1	59
01	0	W	26947	-0-	26947	679460	26759	2	188	9	Y	171	34	0	124	1	72
02	0	W	23754	-0-	23754	703214	23542	2	212	9	Y	193	6	0	175	1	84
*03	727908	X	24694	-0-	-703214	-0-	24383	2	311	9	Y	283	98	0	195	1	74

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

10	192479	X	58775	-0-	-133704	-0-	56491	2	2284	9	Y	2076	173	0	2118	1	179
11	186270	X	50612	-0-	-135658	-0-	48291	2	2321	9	Y	2110	1993	0			296
12	48989	X	48989	-0-	-0-	-0-	47013	2	1976	9	Y	1796	1745	0			347
01	0	W	44477	-0-	44477	44477	43045	2	1432	9	Y	1302	1187	0			462
02	0	W	37836	-0-	37836	82313	36583	2	1253	9	Y	1139	1200	0	184	1	217
*03	122177	X	39864	-0-	-82313	-0-	38464	2	1400	9	Y	1273	1124	0	40	1	326

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

*10	137609	X	1011	-0-	-136598	-0-	982	3	29	9	Y	26	80	0			153
*11	133170	X	9510	-0-	-123660	-0-	9454	3	56	9	Y	51	51	0			153
12	0	X	-0-	-0-	-0-	-0-					Y	845	793	0			205
*01	33821	X	20785	-0-	-13036	-0-	18798	3	1987	9	Y	1806	1449	0	193	1	369
*02	30091	X	30091	-0-	-0-	-0-	29017	3	1074	9	Y	976	1078	0			267
*03	32405	X	32405	-0-	-0-	-0-	31152	3	1253	9	Y	1139	993	0	58	1	355

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

10	0	Z	61298	-0-	61298	1153013	59538	2	1760	9	Y	1600	1889	1	2	8	347
11	0	Z	55059	-0-	55059	1208072	53464	2	1595	9	Y	1450	1539	1			258
12	0	Z	52655	-0-	52655	1260727	51032	2	1623	9	Y	1475	1353	1	2	8	378
01	0	Z	49505	-0-	49505	1310232	48027	2	1478	9	Y	1344	1347	1			375
02	0	Z	44482	-0-	44482	1354714	43324	2	1158	9	Y	1053	555	0	765	1	108
*03	0	Z	47153	-0-	47153	1401867	45924	2	1229	9	Y	1117	952	0	45	1	228

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131923	X	131923	-0-	-0-	-0-	126058	2	5865	9	Y	5332	2257	0	3439	1	156
													22	8			
11	108229	X	108229	-0-	-0-	-0-	103778	2	4451	9	Y	4046	3934	0			268
12	97913	X	97913	-0-	-0-	-0-	94383	2	3530	9	Y	3209	3134	0			343
01	87126	X	87126	-0-	-0-	-0-	84029	2	3097	9	Y	2815	2659	0			499
02	76752	X	76752	-0-	-0-	-0-	74287	2	2465	9	Y	2241	2444	0			296
*03	72433	X	72433	-0-	-0-	-0-	70020	2	2413	9	Y	2194	1959	0	82	1	449

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	1519	-0-	-4495	-0-	780	1	739	2	N	-0-					149
11	5820	X	2143	-0-	-3677	-0-	829	1	1231	2	N	75					224
							83	9									
12	6014	X	1462	-0-	-4552	-0-	1015	1	411	2	N	33					257
							36	9									
01	6014	X	2120	-0-	-3894	-0-	664	1	1456	2	N	-0-					257
02	5432	X	-0-	-0-	-5432	-0-					N	44	193	1			108
*03	35	X	35	-0-	-0-	-0-	35	1			N	-0-					108

JILL 54 WELL #: 1354H RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42273	X	39285	-0-	-2988	-0-	38984	2	301	9	Y	274	7	0	186	1	81
11	42660	X	29247	-0-	-13413	-0-	29004	2	243	9	Y	221	203	0			99
12	44082	X	18655	-0-	-25427	-0-	18482	2	173	9	Y	157	164	0			92
01	44082	X	20197	-0-	-23885	-0-	20036	2	161	9	Y	146	21	0			217
02	39816	X	15478	-0-	-24338	-0-	15378	2	100	9	Y	91	1	0	171	1	136
*03	14934	X	14934	-0-	-0-	-0-	14813	2	121	9	Y	110	171	1			75

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	48637	-0-	48637	1144175	46722	2	1915	9	Y	1741	1913	1			206
11	0	W	43502	-0-	43502	1187677	41767	2	1735	9	Y	1577	1339	1			444
12	0	W	40192	-0-	40192	1227869	38575	2	1617	9	Y	1470	1727	1			187
01	0	W	41139	-0-	41139	1269008	39514	2	1625	9	Y	1477	1333	1			331
02	0	W	34618	-0-	34618	1303626	33237	2	1381	9	Y	1255	1327	1			259
*03	1340158	X	36532	-0-	-1303626	-0-	35140	2	1392	9	Y	1265	1340	1			184

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARTZ 19 WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	127824	X	127824	-0-	-0-	-0-	122928	3	4896	9	N	4451	4175	1			409
05	0	Z	204856	-0-	204856	204856	199310	2	5546	9	Y	5042	1645	0	3504	1	304
06	0	Z	82022	-0-	82022	286878	79452	2	2570	9	Y	2336	2099	0			541
07	0	Z	67296	-0-	67296	354174	65216	2	2080	9	Y	1891	2082	0			350
08	0	Z	55856	-0-	55856	410030	54020	2	1836	9	Y	1669	1845	0			174
09	0	Z	46759	-0-	46759	456789	45193	2	1566	9	Y	1424	1410	0			188
10	0	Z	43875	-0-	43875	500664	42294	2	1581	9	Y	1437	1445	0			180
11	0	Z	38318	-0-	38318	538982	37033	2	1285	9	Y	1168	1237	0			111
12	0	Z	35274	-0-	35274	574256	34234	2	1040	9	Y	945	935	0			121
01	0	Z	33334	-0-	33334	607590	32491	2	843	9	Y	766	317	0	385	1	185
02	0	Z	29243	-0-	29243	636833	28542	2	701	9	Y	637	55	0	573	1	194
03	0	Z	30929	-0-	30929	667762	30206	2	723	9	Y	657	2	0	607	1	259

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	Z	74556	-0-	74556	364415	73058	2	1498	9	Y	1362	1331	1			342
*11	0	Z	62509	-0-	62509	426924	61172	2	1337	9	Y	1215	1346	1			211
*12	0	Z	60255	-0-	60255	487179	59052	2	1203	9	Y	1094	1155	1			150
*01	0	Z	56136	-0-	56136	543315	55039	2	1097	9	Y	997	758	1			389
*02	0	Z	49156	-0-	49156	592471	48250	2	906	9	Y	824	952	1			261
*03	0	Z	50796	-0-	50796	643267	49789	2	1007	9	Y	915	1018	1			158

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

11	0	W	83047	-0-	83047	83047	79147	2	3900	9	N	3545	3214	1			331
12	0	W	76147	-0-	76147	159194	72487	2	3660	9	N	3327	3380	1			278
01	0	W	51660	-0-	51660	210854	48561	2	3099	9	N	2817	2085	0	775	1	235
02	0	W	46180	-0-	46180	257034	43624	2	2556	9	N	2324	2338	0			221
03	0	W	45182	-0-	45182	302216	42775	2	2407	9	N	2188	704	0	1463	1	242

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

04	0	W	30869	-0-	30869	192941	29650	2	1219	9	N	1108	1116	1			414
05	0	W	28637	-0-	28637	221578	27129	2	1508	9	Y	1371	1544	1			244
06	0	W	25335	-0-	25335	246913	24058	2	1277	9	Y	1161	1124	1			281
07	0	W	24347	-0-	24347	271260	23156	2	1191	9	Y	1083	1108	1			256
08	0	W	22146	-0-	22146	293406	21067	2	1079	9	Y	981	948	1			289
09	0	W	21162	-0-	21162	314568	20137	2	1025	9	Y	932	8	0	754	1	459
10	0	W	20985	-0-	20985	335553	19747	2	1238	9	Y	1125	222	0	1132	1	230
11	0	W	19397	-0-	19397	354950	18066	2	1331	9	Y	1210	384	0	760	1	296
12	0	W	18582	-0-	18582	373532	17703	2	879	9	Y	799	768	1			303
01	0	W	19137	-0-	19137	392669	18251	2	886	9	Y	805	777	1			331
02	0	W	16537	-0-	16537	409206	15810	2	727	9	Y	661	372	0	564	1	56
03	0	W	16517	-0-	16517	425723	15770	2	747	9	Y	679	599	0	16	1	124

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

10	23252	X	203	-0-	-23049	-0-	203	2			N	-0-					55
11	1710	X	1007	-0-	-703	-0-	952	2	55	9	N	50					105
12	797	X	797	-0-	-0-	-0-	797	2			N	-0-					105
01	518	X	518	-0-	-0-	-0-	518	2			N	-0-					105
02	543	X	543	-0-	-0-	-0-	543	2			N	-0-					105
03	1054	X	444	-0-	-610	-0-	444	2			N	-0-					105

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

10	4278	X	-0-	-0-	-4278	-0-					N	-0-					110
11	1980	X	-0-	-0-	-1980	-0-					N	-0-					110
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	X	1667	-0-	-0-	-0-	1642	2	25	9	N	23					193
11	1306	X	1306	-0-	-0-	-0-	1295	2	11	9	N	10					203
12	3100	N	3569	-0-	469	469	3490	2	79	9	N	72					275
01	3100	N	3418	-0-	318	787	3379	2	39	9	N	35					310
02	2800	N	3824	-0-	1024	1811	3747	2	77	9	N	70					380
*03	6948	X	5137	-0-	-1811	-0-	4994	2	143	9	N	130	192	1			318

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					220
11	804	X	804	-0-	-0-	-0-	804	2			N	-0-					220
12	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					220
01	2117	N	2117	-0-	-0-	-0-	1899	2	218	9	N	198					418
02	1708	N	1708	-0-	-0-	-0-	1561	2	147	9	N	134	251	1			301
03	1953	N	1926	-0-	-27	-0-	1926	2			N	-0-					301

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	564	-0-	-2536	17760	564	2			N	-0-					301
11	3000	N	332	-0-	-2668	15092	332	2			N	-0-					301
12	3100	N	782	-0-	-2318	12774	772	2	10	9	N	9					310
01	3100	N	273	-0-	-2827	9947	273	2			N	-0-					310
02	2800	N	14	-0-	-2786	7161	14	2			N	-0-					310
*03	3100	N	1425	-0-	-1675	5486	1405	2	20	9	N	18	216	1			112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1463	-0-	-1637	14082	1463	2			N	-0-					311
11	3000	N	1006	-0-	-1994	12088	1006	2			N	-0-					311
12	3100	N	1832	-0-	-1268	10820	1832	2			N	-0-					311
01	3100	N	2037	-0-	-1063	9757	2012	2	25	9	N	23					334
02	2800	N	1600	-0-	-1200	8557	1515	2	85	9	N	77	199	1			212
*03	3100	N	1691	-0-	-1409	7148	1691	2			N	-0-					212

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	750	-0-	-955	-0-	706	2	44	9	N	40					391
11	1260	X	715	-0-	-545	-0-	715	2			N	-0-					391
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					391
01	3100	N	3129	-0-	29	29	3129	2			N	-0-					391
02	2800	N	5689	-0-	2889	2918	5595	2	94	9	N	85	195	1			281
*03	3100	N	7942	-0-	4842	7760	7911	2	31	9	N	28					309

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1805	-0-	-1295	21589	1747	2	58	9	N	53					269
11	3000	N	1336	-0-	-1664	19925	1317	2	19	9	N	17	196	1			90
12	3100	N	3042	-0-	-58	19867	2968	2	74	9	N	67					157
01	3100	N	2276	-0-	-824	19043	2263	2	13	9	N	12					169
02	2800	N	2774	-0-	-26	19017	2710	2	64	9	N	58					227
*03	3100	N	2898	-0-	-202	18815	2848	2	50	9	N	45					272

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2039	-0-	-286	-0-	2039	2			N	-0-	184	1			231
11	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					231
12	2056	N	2056	-0-	-0-	-0-	2055	2	1	9	N	1					232
01	1070	N	1070	-0-	-0-	-0-	1029	2	41	9	N	37					269
02	1933	N	1933	-0-	-0-	-0-	1930	2	3	9	N	3					272
*03	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					272

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

10	4371	X	3368	-0-	-1003	-0-	35	1	3333	2	N	-0-					-0-
11	4440	X	3982	-0-	-458	-0-	36	1	3946	2	N	-0-					-0-
12	5165	X	5165	-0-	-0-	-0-	47	1	5118	2	N	-0-					-0-
01	4588	X	4386	-0-	-202	-0-	39	1	4347	2	N	-0-					-0-
02	4648	X	4648	-0-	-0-	-0-	42	1	4606	2	N	-0-					-0-
03	4991	X	4563	-0-	-428	-0-	44	1	4519	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

10	16461	X	15162	-0-	-1299	-0-	15162	2			N	-0-					203
11	15540	X	14665	-0-	-875	-0-	14665	2			N	-0-					203
12	15934	X	14982	-0-	-952	-0-	14982	2			N	-0-					203
01	15934	X	15369	-0-	-565	-0-	301	1	15068	2	N	-0-					203
02	15369	X	15369	-0-	-0-	-0-	301	1	15068	2	N	-0-					203
03	15469	X	NO RPT	-0-	-15469	-0-					N	NO RPT					203

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4304	X	4304	-0-	-0-	-0-	4261	2	43	9	N	39	1	1			161
11	3948	X	3948	-0-	-0-	-0-	3948	2			N	-0-					161
12	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					161
01	3476	X	3476	-0-	-0-	-0-	3475	2	1	9	N	1	151	1			11
02	5313	X	5313	-0-	-0-	-0-	5313	2			N	-0-					11
03	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					11

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5361	X	5361	-0-	-0-	-0-	5361	2			N	-0-					-0-
11	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-
12	5362	X	5362	-0-	-0-	-0-	5362	2			N	-0-					-0-
01	5296	X	5296	-0-	-0-	-0-	5296	2			N	-0-					-0-
02	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					-0-
*03	5301	X	5301	-0-	-0-	-0-	5301	2			N	-0-					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20088	#	19280	-0-	-808	-0-	1029	1	18220	2	N	28	189	1			76
							31	9									
11	19279	R	19279	-0-	-0-	-0-	1029	1	18220	2	N	27					103
							30	9									
12	18724		18724	-0-	-0-	-0-	1029	1	17664	2	N	28					131
							31	9									
01	19210		19210	-0-	-0-	-0-	956	1	18225	2	N	26					157
							29	9									
02	16520		16275	-0-	-245	-0-	930	1	15319	2	N	24					181
							26	9									
03	18290		19023	-0-	733	733	1029	1	17964	2	N	27					208
							30	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1294	-0-	-39	-0-	1294	2			N	-0-					-0-
11	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
12	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
01	1302	N	129	-0-	-1173	-0-	129	2			N	-0-					-0-
02	1260	N	1041	-0-	-219	-0-	1041	2			N	-0-					-0-
*03	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
11	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
12	806	X	575	-0-	-231	-0-	575	2			N	-0-					-0-
01	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
02	1036	X	552	-0-	-484	-0-	552	2			N	-0-					-0-
*03	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
01	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
02	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	651	X	544	-0-	-107	-0-	544	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	617	-0-	-437	-0-	617	2			N	-0-					-0-
11	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
12	589	X	351	-0-	-238	-0-	351	2			N	-0-					-0-
01	620	X	436	-0-	-184	-0-	436	2			N	-0-					-0-
02	840	X	419	-0-	-421	-0-	419	2			N	-0-					-0-
03	930	X	519	-0-	-411	-0-	519	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	27	-0-	-221	-0-	27	2			N	-0-					-0-
11	150	X	68	-0-	-82	-0-	68	2			N	-0-					-0-
12	155	X	79	-0-	-76	-0-	79	2			N	-0-					-0-
01	155	X	56	-0-	-99	-0-	56	2			N	-0-					-0-
02	56	X	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	93	X	55	-0-	-38	-0-	55	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	128	-0-	-647	-0-	128	2			N	-0-					-0-
11	750	X	485	-0-	-265	-0-	485	2			N	-0-					-0-
12	682	X	561	-0-	-121	-0-	561	2			N	-0-					-0-
01	682	X	539	-0-	-143	-0-	539	2			N	-0-					-0-
02	448	X	407	-0-	-41	-0-	407	2			N	-0-					-0-
03	558	X	412	-0-	-146	-0-	412	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					100
11	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					100
12	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					100
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					100
02	745	N	745	-0-	-0-	-0-	168	1	577	2	N	-0-					100
*03	1031	N	1031	-0-	-0-	-0-	78	1	953	2	N	-0-					100

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					82
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					82
*03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					82

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY //CONT.// 926560
STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1142	N	1142	-0-	-0-	-0-	10	1	1132	2	Y	-0-					132
11	824	N	824	-0-	-0-	-0-	10	1	814	2	Y	-0-					132
12	739	N	739	-0-	-0-	-0-	10	1	729	2	Y	-0-					132
01	1147	N	507	-0-	-640	-0-	10	1	495	2	Y	2					134
							2	9									
02	1155	N	1155	-0-	-0-	-0-	10	1	1145	2	Y	-0-					134
*03	1454	N	1454	-0-	-0-	-0-	10	1	1444	2	Y	-0-					134

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	-0-	-0-	-372	-0-					N	-0-					152
11	360	#	-0-	-0-	-360	-0-					N	-0-					152
12	155	#	-0-	-0-	-155	-0-					N	-0-					152
01	0	#	-0-	-0-	-0-	-0-					N	-0-					152
02	0	#	-0-	-0-	-0-	-0-					N	-0-					152
03	0	#	-0-	-0-	-0-	-0-					N	-0-					152

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	#	773	-0-	-436	-0-	767	2	6	9	N	5					47
11	1170	#	1006	-0-	-164	-0-	1006	2			N	-0-					47
12	1482	R	1482	-0-	-0-	-0-	1482	2			N	-0-					47
01	1350	R	1350	-0-	-0-	-0-	1331	2	19	9	N	17					64
02	1318	R	1318	-0-	-0-	-0-	1307	2	11	9	N	10					74
03	1488	#	1232	-0-	-256	-0-	1229	2	3	9	N	3					77

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					34
11	240	N	229	-0-	-11	-0-	229	2			Y	-0-					34
12	341	N	147	-0-	-194	-0-	146	2	1	9	Y	1					35
01	341	N	262	-0-	-79	-0-	262	2			Y	-0-					35
*02	224	N	-0-	-0-	-224	-0-					Y	-0-					35
03	155	N	-0-	-0-	-155	-0-					Y	6					41

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: 1 RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012 - P&A 11-01-12

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
TEPE-SLAVIN WELL #: 1068 RRCID -> 205865 COMPL. DATE 04/09/2004 TOTAL DEPTH 9100 PERF. 7998 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-25743					N	-0-	3	7			-0-
11	0		-0-	-0-	-0- B	-25743					N	-0-					-0-
12	0		-0-	-0-	-0- B	-25743					N	-0-					-0-
01	0		-0-	-0-	-0- B	-25743					N	-0-					-0-
02	0	NO	RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	NO	RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 02-15-2013

FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	#	1938	-0-	388 B	-28543	303 8	1 9	1627	2	N	7					163
11	1470	#	1446	-0-	-24 B	-28567	236 9	1 9	1201	2	N	8					171
12	1612	#	866	-0-	-746 B	-29313	847	2	19	9	N	17					188
01	1953	#	1503	-0-	-450 B	-29763	1473	2	30	9	N	27					215
02	1764	#	939	-0-	-825 B	-30588	925	2	14	9	N	13					228
03	1953	#	995	-0-	-958 B	-31546	976	2	19	9	N	17					245

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-	19	7			10
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					10

TURNER ENERGY SERVICES, LLC 873494
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

AXIS ENERGY CORPORATION 039136
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

10	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
11	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
01	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
02	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

10	372	N	353	-0-	-19	B	-0-	353	2			N	-0-					-0-
11	360	N	331	-0-	-29	B	-0-	331	2			N	-0-					-0-
12	372	N	339	-0-	-33	B	-0-	339	2			N	-0-					-0-
01	341	N	327	-0-	-14	B	-0-	327	2			N	-0-					-0-
02	308	N	303	-0-	-5	B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	337	-0-	-4	B	-0-	337	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

10	775	N	761	-0-	-14	B	-0-	761	2			N	-0-					-0-
11	750	N	718	-0-	-32	B	-0-	718	2			N	-0-					-0-
12	775	N	747	-0-	-28	B	-0-	747	2			N	-0-					-0-
01	775	N	749	-0-	-26	B	-0-	749	2			N	-0-					-0-
02	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

10	124	N	85	-0-	-39	B	-0-	85	2			N	-0-					-0-
11	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
12	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
02	448	N	233	-0-	-215	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	257	-0-	-487	B	-0-	257	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

10	1081	N	1081	-0-	-0-	B	-0-	1081	2			N	-0-					-0-
11	1080	N	1017	-0-	-63	B	-0-	1017	2			N	-0-					-0-
12	1085	N	1017	-0-	-68	B	-0-	1017	2			N	-0-					-0-
01	1085	N	1029	-0-	-56	B	-0-	1029	2			N	-0-					-0-
02	952	N	917	-0-	-35	B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1005	-0-	-18	B	-0-	1005	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
11	330	N	293	-0-	-37 B	-0-	293	2			N	-0-					-0-
12	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
01	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
02	280	N	237	-0-	-43 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

10	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
11	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
12	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-
01	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
02	1176	N	1080	-0-	-96 B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1276	-0-	-26 B	-0-	1276	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

10	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
11	660	N	438	-0-	-222 B	-0-	438	2			N	-0-					-0-
12	713	N	373	-0-	-340 B	-0-	373	2			N	-0-					-0-
01	744	N	283	-0-	-461 B	-0-	283	2			N	-0-					-0-
02	420	N	206	-0-	-214 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	207	-0-	-165 B	-0-	207	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

10	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
11	900	N	585	-0-	-315 B	-0-	585	2			N	-0-					-0-
12	899	N	14	-0-	-885 B	-0-	14	2			N	-0-					-0-
01	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
02	560	N	8	-0-	-552 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

10	713	N	501	-0-	-212 B	-0-	501	2			N	-0-					-0-
11	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
12	899	N	677	-0-	-222 B	-0-	677	2			N	-0-					-0-
01	496	N	322	-0-	-174 B	-0-	322	2			N	-0-					-0-
02	756	N	268	-0-	-488 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	289	-0-	-393 B	-0-	289	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1924	-0-	-60 B	-0-	1924	2			N	-0-					-0-
11	1890	N	1883	-0-	-7 B	-0-	1883	2			N	-0-					-0-
12	1953	N	1914	-0-	-39 B	-0-	1914	2			N	-0-					-0-
01	1922	N	1805	-0-	-117 B	-0-	1805	2			N	-0-					-0-
02	1764	N	1641	-0-	-123 B	-0-	1641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1790	-0-	-132 B	-0-	1790	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	876	-0-	-178 B	-0-	876	2			N	-0-					-0-
11	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
12	1302	N	816	-0-	-486 B	-0-	816	2			N	-0-					-0-
01	868	N	87	-0-	-781 B	-0-	87	2			N	-0-					-0-
02	952	N	551	-0-	-401 B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	560	-0-	-246 B	-0-	560	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1992	-0-	-1108 B	-0-	271	1	1721	2	N	-0-					-0-
11	2910	N	1955	-0-	-955 B	-0-	267	1	1688	2	N	-0-					-0-
12	2511	N	2225	-0-	-286 B	-0-	321	1	1904	2	N	-0-					-0-
01	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
02	1820	N	741	-0-	-1079 B	-0-	95	1	646	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	#	1383	-0-	-1717 B	-1717	173	1	1210	2	N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	1644	-0-	-929 B	-0-	295	1	1349	2	N	-0-					-0-
11	2580	N	1579	-0-	-1001 B	-0-	253	1	1326	2	N	-0-					-0-
12	2480	N	1816	-0-	-664 B	-0-	301	1	1515	2	N	-0-					-0-
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
02	1484	N	865	-0-	-619 B	-0-	134	1	731	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1658	-0-	-171 B	-0-	235	1	1423	2	N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2295	-0-	-30 B	-0-	446	1	1849	2	N	-0-					-0-
11	2160	N	1954	-0-	-206 B	-0-	353	1	1601	2	N	-0-					-0-
12	2356	N	2062	-0-	-294 B	-0-	407	1	1655	2	N	-0-					-0-
01	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
02	1820	N	1304	-0-	-516 B	-0-	165	1	1139	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2002	-0-	-75 B	-0-	295	1	1707	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	N	2961	-0-	-170 B	-0-	685	1	2276	2	N	-0-					-0-
11	2910	N	1978	-0-	-932 B	-0-	441	1	1537	2	N	-0-					-0-
12	3007	N	1960	-0-	-1047 B	-0-	477	1	1483	2	N	-0-					-0-
01	2976	N	1119	-0-	-1857 B	-0-	243	1	876	2	N	-0-					-0-
02	1944	N	1944	-0-	-0- B	-0-	471	1	1473	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1953	N	716	-0-	-1237 B	-0-	158	1	558	2	N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	N	4065	-0-	-616 B	-0-	4065	2			N	-0-					-0-
11	6709	N	6709	-0-	-0- B	-0-	6709	2			N	-0-					-0-
12	6975	N	6505	-0-	-470 B	-0-	6505	2			N	-0-					-0-
01	4061	N	3201	-0-	-860 B	-0-	3201	2			N	-0-					-0-
02	6272	N	3088	-0-	-3184 B	-0-	3088	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	6510	N	4839	-0-	-1671 B	-0-	4839	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	N	2571	-0-	-1180 B	-0-	598	1	1973	2	N	-0-					-0-
11	3804	N	3804	-0-	-0- B	-0-	900	1	2904	2	N	-0-					-0-
12	3906	N	3653	-0-	-253 B	-0-	930	1	2723	2	N	-0-					-0-
01	2873	N	2873	-0-	-0- B	-0-	690	1	2183	2	N	-0-					-0-
02	3556	N	3421	-0-	-135 B	-0-	840	1	2581	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	3658	N	3601	-0-	-57 B	-0-	930	1	2671	2	N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	634	-0-	-575 B	-0-	253	1	381	2	N	-0-					-0-
11	1110	N	456	-0-	-654 B	-0-	159	1	297	2	N	-0-					-0-
12	1116	N	792	-0-	-324 B	-0-	348	1	444	2	N	-0-					-0-
01	620	N	3	-0-	-617 B	-0-	3	2			N	-0-					-0-
02	420	N	317	-0-	-103 B	-0-	95	1	222	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	806	N	311	-0-	-495 B	-0-	101	1	210	2	N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	N	2535	-0-	-2952 B	-0-	435	1	2100	2	N	-0-					-0-
11	7078	N	7078	-0-	-0- B	-0-	951	1	6127	2	N	-0-					-0-
12	6565	N	6565	-0-	-0- B	-0-	955	1	5610	2	N	-0-					-0-
01	6092	N	6092	-0-	-0- B	-0-	927	1	5165	2	N	-0-					-0-
02	6608	N	5495	-0-	-1113 B	-0-	837	1	4658	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	6572	N	5441	-0-	-1131 B	-0-	791	1	4650	2	N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1770	-0-	-90 B	-0-	401	1	1369	2	N	-0-					-0-
11	1890	N	1665	-0-	-225 B	-0-	394	1	1271	2	N	-0-					-0-
12	1922	N	1723	-0-	-199 B	-0-	410	1	1313	2	N	-0-					-0-
01	1767	N	856	-0-	-911 B	-0-	198	1	658	2	N	-0-					-0-
02	1568	N	924	-0-	-644 B	-0-	207	1	717	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1736	N	1197	-0-	-539 B	-0-	276	1	921	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1085	-0-	-775 B	-0-	251	1	834	2	N	-0-					-0-
11	1770	N	681	-0-	-1089 B	-0-	124	1	557	2	N	-0-					-0-
12	1767	N	1557	-0-	-210 B	-0-	334	1	1223	2	N	-0-					-0-
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
02	644	N	269	-0-	-375 B	-0-	47	1	222	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	565	-0-	-985 B	-0-	88	1	477	2	N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1654	-0-	-113 B	-0-	251	1	1403	2	N	-0-					-0-
11	2760	N	813	-0-	-1947 B	-0-	92	1	721	2	N	-0-					-0-
12	3286	N	2574	-0-	-712 B	-0-	338	1	2236	2	N	-0-					-0-
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
02	756	N	376	-0-	-380 B	-0-	40	1	336	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	720	-0-	-1853 B	-0-	86	1	634	2	N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	N	4872	-0-	-925 B	-0-	472	1	4400	2	N	-0-					-0-
11	6840	N	6199	-0-	-641 B	-0-	596	1	5603	2	N	-0-					-0-
12	6789	N	5719	-0-	-1070 B	-0-	577	1	5142	2	N	-0-					-0-
01	4867	N	2352	-0-	-2515 B	-0-	227	1	2125	2	N	-0-					-0-
02	5796	N	3650	-0-	-2146 B	-0-	303	1	3347	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6633	N	6633	-0-	-0- B	-0-	621	1	6012	2	N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2568	-0-	-470 B	-0-	733	1	1835	2	N	-0-					-0-
11	2952	N	2952	-0-	-0- B	-0-	864	1	2088	2	N	-0-					-0-
12	3162	N	2626	-0-	-536 B	-0-	791	1	1835	2	N	-0-					-0-
01	2573	N	-0-	-0-	-2573 B	-0-					N	-0-					-0-
02	2744	N	1347	-0-	-1397 B	-0-	506	1	841	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	199	-0-	-2436 B	-0-	88	1	111	2	N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2382	-0-	-439 B	-0-	417	1	1965	2	N	-0-					-0-
11	1950	N	1578	-0-	-372 B	-0-	255	1	1323	2	N	-0-					-0-
12	2480	N	2055	-0-	-425 B	-0-	357	1	1698	2	N	-0-					-0-
01	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
02	1484	N	999	-0-	-485 B	-0-	128	1	871	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	184	-0-	-1862 B	-0-	20	1	164	2	N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	372	N	194	-0-	-178 B	-0-	194	2			N	-0-					-0-
01	248	N	69	-0-	-179 B	-0-	69	2			N	-0-					-0-
02	196	N	66	-0-	-130 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	51	-0-	-135 B	-0-	51	2			N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	N	1832	-0-	-2260 B	-0-	333	1	1499	2	N	-0-					-0-
11	3960	N	3394	-0-	-566 B	-0-	614	1	2780	2	N	-0-					-0-
12	3720	N	3072	-0-	-648 B	-0-	582	1	2490	2	N	-0-					-0-
01	2165	N	2165	-0-	-0- B	-0-	410	1	1755	2	N	-0-					-0-
02	3164	N	1134	-0-	-2030 B	-0-	172	1	962	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	1382	-0-	-1687 B	-0-	210	1	1172	2	N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2382	-0-	2351 B	-2563	2382	2			N	-0-					-0-
11	1470	N	2943	-0-	1473 B	-1090	2943	2			N	-0-					-0-
12	4588	N	2503	-0-	-2085 B	-1090	2503	2			N	-0-					-0-
01	2387	N	688	-0-	-1699 B	-1090	688	2			N	-0-					-0-
02	2744	N	1908	-0-	-836 B	-1090	1908	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1090																	
03	2511	N	1289	-0-	-1222 B	-0-	1289	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

10	713	N	404	-0-	-309	B	-0-	131	1	273	2	N	-0-					-0-
11	720	N	16	-0-	-704	B	-0-	4	1	12	2	N	-0-					-0-
12	806	N	557	-0-	-249	B	-0-	163	1	394	2	N	-0-					-0-
01	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
02	126	N	126	-0-	-0-	B	-0-	39	1	87	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	338	-0-	-220	B	-0-	87	1	251	2	N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

10	6014	N	1092	-0-	-4922	B	-0-	253	1	839	2	N	-0-					-0-
11	4789	N	4789	-0-	-0-	B	-0-	803	1	3986	2	N	-0-					-0-
12	4418	N	4418	-0-	-0-	B	-0-	791	1	3627	2	N	-0-					-0-
01	1085	N	463	-0-	-622	B	-0-	84	1	379	2	N	-0-					-0-
02	4480	N	2	-0-	-4478	B	-0-	1	1	1	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4433	N	2158	-0-	-2275	B	-0-	324	1	1834	2	N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

10	3906	N	2621	-0-	-1285	B	-0-	618	1	2003	2	N	-0-					-0-
11	3630	N	3459	-0-	-171	B	-0-	770	1	2689	2	N	-0-					-0-
12	3410	N	3241	-0-	-169	B	-0-	803	1	2438	2	N	-0-					-0-
01	3421	N	3421	-0-	-0-	B	-0-	816	1	2605	2	N	-0-					-0-
02	3220	N	2839	-0-	-381	B	-0-	720	1	2119	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3496	N	3496	-0-	-0-	B	-0-	893	1	2603	2	N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

10	2790	N	1522	-0-	-1268	B	-0-	497	1	1025	2	N	-0-					-0-
11	2700	N	1336	-0-	-1364	B	-0-	425	1	911	2	N	-0-					-0-
12	2790	N	2385	-0-	-405	B	-0-	769	1	1616	2	N	-0-					-0-
01	1519	N	778	-0-	-741	B	-0-	242	1	536	2	N	-0-					-0-
02	1260	N	629	-0-	-631	B	-0-	193	1	436	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	485	-0-	-1902	B	-0-	144	1	341	2	N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

10	4030	N	2161	-0-	-1869	B	-0-	379	1	1782	2	N	-0-					-0-
11	3750	N	2669	-0-	-1081	B	-0-	439	1	2230	2	N	-0-					-0-
12	4030	N	3451	-0-	-579	B	-0-	605	1	2846	2	N	-0-					-0-
01	2170	N	1131	-0-	-1039	B	-0-	180	1	951	2	N	-0-					-0-
02	2492	N	535	-0-	-1957	B	-0-	104	1	431	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	2348	-0-	-1093	B	-0-	414	1	1934	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	N	4877	-0-	-207 B	-0-	930	1	3947	2	N	-0-					-0-
11	4860	N	4545	-0-	-315 B	-0-	879	1	3666	2	N	-0-					-0-
12	4960	N	4680	-0-	-280 B	-0-	920	1	3760	2	N	-0-					-0-
01	4867	N	4516	-0-	-351 B	-0-	883	1	3633	2	N	-0-					-0-
02	4256	N	4147	-0-	-109 B	-0-	840	1	3307	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4598	-0-	-83 B	-0-	930	1	3668	2	N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
11	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
12	1271	N	1198	-0-	-73 B	-0-	1198	2			N	-0-					-0-
01	1550	N	1086	-0-	-464 B	-0-	1086	2			N	-0-					-0-
02	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	982	-0-	-227 B	-0-	982	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1367	-0-	-927 B	-0-	1367	2			N	-0-					-0-
11	2430	N	938	-0-	-1492 B	-0-	938	2			N	-0-					-0-
12	2449	N	2219	-0-	-230 B	-0-	2219	2			N	-0-					-0-
01	2466	N	2466	-0-	-0- B	-0-	2466	2			N	-0-					-0-
02	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2618	N	2618	-0-	-0- B	-0-	2618	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	N	5351	-0-	-1872 B	-0-	5351	2			N	-0-					-0-
11	7950	N	7932	-0-	-18 B	-0-	7932	2			N	-0-					-0-
12	9672	N	8932	-0-	-740 B	-0-	8932	2			N	-0-					-0-
01	5614	N	5614	-0-	-0- B	-0-	5614	2			N	-0-					-0-
02	7392	N	2723	-0-	-4669 B	-0-	2723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8928	N	2253	-0-	-6675 B	-0-	2253	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1607	-0-	-5 B	-0-	417	1	1190	2	N	-0-					-0-
11	1230	N	974	-0-	-256 B	-0-	249	1	725	2	N	-0-					-0-
12	1612	N	1248	-0-	-364 B	-0-	305	1	943	2	N	-0-					-0-
01	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
02	896	N	-0-	-0-	-896 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	97	-0-	-1143 B	-0-	23	1	74	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	922	-0-	-752 B	-0-	252	1	670	2	N	-0-					-0-
11	1260	N	520	-0-	-740 B	-0-	124	1	396	2	N	-0-					-0-
12	1581	N	1547	-0-	-34 B	-0-	403	1	1144	2	N	-0-					-0-
01	930	N	21	-0-	-909 B	-0-	21	2			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	158	1	454	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1152	-0-	-398 B	-0-	289	1	863	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	N	2478	-0-	-2761 B	-0-	505	1	1973	2	N	-0-					-0-
11	3780	N	1080	-0-	-2700 B	-0-	235	1	845	2	N	-0-					-0-
12	4154	N	3731	-0-	-423 B	-0-	727	1	3004	2	N	-0-					-0-
01	2480	N	553	-0-	-1927 B	-0-	41	1	512	2	N	-0-					-0-
02	1008	N	909	-0-	-99 B	-0-	99	1	810	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	2704	-0-	-1016 B	-0-	522	1	2182	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1188	-0-	-52 B	-0-	446	1	742	2	N	-0-					-0-
11	1111	N	1111	-0-	-0- B	-0-	432	1	679	2	N	-0-					-0-
12	1240	N	1118	-0-	-122 B	-0-	439	1	679	2	N	-0-					-0-
01	1178	N	8	-0-	-1170 B	-0-	8	1			N	-0-					-0-
02	1036	N	81	-0-	-955 B	-0-	33	1	48	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	206	-0-	-910 B	-0-	64	1	142	2	N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1567	N	1567	-0-	-0- B	-0-	446	1	1121	2	N	-0-					-0-
11	1029	N	1029	-0-	-0- B	-0-	269	1	760	2	N	-0-					-0-
12	1550	N	1307	-0-	-243 B	-0-	303	1	1004	2	N	-0-					-0-
01	1581	N	258	-0-	-1323 B	-0-	258	2			N	-0-					-0-
02	952	N	744	-0-	-208 B	-0-	178	1	566	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1086	-0-	-216 B	-0-	268	1	818	2	N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2305	-0-	-175 B	-0-	446	1	1859	2	N	-0-					-0-
11	2310	N	737	-0-	-1573 B	-0-	82	1	655	2	N	-0-					-0-
12	2356	N	721	-0-	-1635 B	-0-	146	1	575	2	N	-0-					-0-
01	2294	N	683	-0-	-1611 B	-0-	101	1	582	2	N	-0-					-0-
02	1501	N	1501	-0-	-0- B	-0-	293	1	1208	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1698	N	1698	-0-	-0- B	-0-	332	1	1366	2	N	-0-					-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1331	N	1331	-0-	-0- B	-0-	256	1	1075	2	N	-0-					-0-
11	2430	N	2033	-0-	-397 B	-0-	301	1	1732	2	N	-0-					-0-
12	2201	N	1932	-0-	-269 B	-0-	379	1	1553	2	N	-0-					-0-
01	1333	N	1008	-0-	-325 B	-0-	185	1	823	2	N	-0-					-0-
02	1904	N	1446	-0-	-458 B	-0-	287	1	1159	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1667	-0-	-255 B	-0-	309	1	1358	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	N	3181	-0-	-105 B	-0-	685	1	2496	2	N	-0-					-0-
11	3150	N	2439	-0-	-711 B	-0-	523	1	1916	2	N	-0-					-0-
12	3255	N	2704	-0-	-551 B	-0-	600	1	2104	2	N	-0-					-0-
01	3193	N	1265	-0-	-1928 B	-0-	228	1	1037	2	N	-0-					-0-
02	2268	N	2222	-0-	-46 B	-0-	451	1	1771	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2181	-0-	-516 B	-0-	431	1	1750	2	N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1417	-0-	-722 B	-2876	1417	2			N	-0-					-0-
11	420	N	834	-0-	414 B	-2462	834	2			N	-0-					-0-
12	2852	N	2865	-0-	13 B	-2449	2865	2			N	-0-					-0-
01	1426	N	2417	-0-	991 B	-1458	2417	2			N	-0-					-0-
02	784	N	1988	-0-	1204 B	-254	1988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -254																	
03	2852	N	1145	-0-	-1707 B	-0-	1145	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	N	4062	-0-	-898 B	-0-	4062	2			N	-0-					-0-
11	5748	N	5748	-0-	-0- B	-0-	5748	2			N	-0-					-0-
12	7440	N	6329	-0-	-1111 B	-0-	6329	2			N	-0-					-0-
01	4061	N	3120	-0-	-941 B	-0-	3120	2			N	-0-					-0-
02	5376	N	2958	-0-	-2418 B	-0-	2958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6324	N	1811	-0-	-4513 B	-0-	1811	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3771	N	3771	-0-	-0- B	-0-	665	1	3106	2	N	-0-					-0-
11	4088	N	4088	-0-	-0- B	-0-	663	1	3425	2	N	-0-					-0-
12	4216	N	3882	-0-	-334 B	-0-	602	1	3280	2	N	-0-					-0-
01	3782	N	1174	-0-	-2608 B	-0-	76	1	1098	2	N	-0-					-0-
02	3808	N	113	-0-	-3695 B	-0-	26	1	87	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2965	-0-	-910 B	-0-	405	1	2560	2	N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1254	-0-	-1195 B	-0-	249	1	1005	2	N	-0-					-0-
11	2280	N	2038	-0-	-242 B	-0-	346	1	1692	2	N	-0-					-0-
12	2294	N	2050	-0-	-244 B	-0-	446	1	1604	2	N	-0-					-0-
01	1240	N	1055	-0-	-185 B	-0-	209	1	846	2	N	-0-					-0-
02	1904	N	1609	-0-	-295 B	-0-	358	1	1251	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1927	-0-	-119 B	-0-	435	1	1492	2	N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	933	-0-	-28 B	-0-	296	1	637	2	N	-0-					-0-
11	1470	N	495	-0-	-975 B	-0-	161	1	334	2	N	-0-					-0-
12	1271	N	908	-0-	-363 B	-0-	292	1	616	2	N	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	138	1	344	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	471	-0-	-428 B	-0-	90	1	381	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	N	2852	-0-	-1519 B	-0-	534	1	2318	2	N	-0-					-0-
11	4940	N	4940	-0-	-0- B	-0-	859	1	4081	2	N	-0-					-0-
12	4929	N	4661	-0-	-268 B	-0-	893	1	3768	2	N	-0-					-0-
01	4402	N	4402	-0-	-0- B	-0-	850	1	3552	2	N	-0-					-0-
02	4620	N	4122	-0-	-498 B	-0-	806	1	3316	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4650	N	3527	-0-	-1123 B	-0-	637	1	2890	2	N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	N	4434	-0-	-2789 B	-0-	4434	2			N	-0-					-0-
11	8040	N	7553	-0-	-487 B	-0-	7553	2			N	-0-					-0-
12	8401	N	7446	-0-	-955 B	-0-	7446	2			N	-0-					-0-
01	4433	N	3483	-0-	-950 B	-0-	3483	2			N	-0-					-0-
02	7056	N	599	-0-	-6457 B	-0-	599	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7440	N	-0-	-0-	-7440 B	-0-					N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	N	7628	-0-	-3532 B	-0-	7628	2			N	-0-					-0-
11	12600	N	11881	-0-	-719 B	-0-	11881	2			N	-0-					-0-
12	13733	N	12288	-0-	-1445 B	-0-	12288	2			N	-0-					-0-
01	10721	N	10721	-0-	-0- B	-0-	10721	2			N	-0-					-0-
02	11088	N	2836	-0-	-8252 B	-0-	2836	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12276	N	11460	-0-	-816 B	-0-	11460	2			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	N	2534	-0-	-1310 B	-0-	557	1	1977	2	N	-0-					-0-
11	3570	N	3143	-0-	-427 B	-0-	661	1	2482	2	N	-0-					-0-
12	3844	N	3436	-0-	-408 B	-0-	782	1	2654	2	N	-0-					-0-
01	2542	N	732	-0-	-1810 B	-0-	127	1	605	2	N	-0-					-0-
02	2940	N	2780	-0-	-160 B	-0-	560	1	2220	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3415	-0-	-26 B	-0-	691	1	2724	2	N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	N	3106	-0-	-1885 B	-0-	468	1	2638	2	N	-0-					-0-
11	4500	N	3844	-0-	-656 B	-0-	549	1	3295	2	N	-0-					-0-
12	4464	N	4002	-0-	-462 B	-0-	611	1	3391	2	N	-0-					-0-
01	3100	N	741	-0-	-2359 B	-0-	97	1	644	2	N	-0-					-0-
02	3584	N	2955	-0-	-629 B	-0-	386	1	2569	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	1160	-0-	-2839 B	-0-	162	1	998	2	N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	N	2908	-0-	-1184 B	-0-	473	1	2435	2	N	-0-					-0-
11	3990	N	3747	-0-	-243 B	-0-	593	1	3154	2	N	-0-					-0-
12	4092	N	3801	-0-	-291 B	-0-	660	1	3141	2	N	-0-					-0-
01	3463	N	3463	-0-	-0- B	-0-	630	1	2833	2	N	-0-					-0-
02	3500	N	3329	-0-	-171 B	-0-	601	1	2728	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3691	-0-	-122 B	-0-	685	1	3006	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	#	1565	-0-	-1628 B	-1628	281	1	1284	2	N	-0-					-0-
11	3090	#	1317	-0-	-1773 B	-3401	203	1	1114	2	N	-0-					-0-
12	3193	#	2106	-0-	-1087 B	-4488	367	1	1739	2	N	-0-					-0-
01	3193	#	-0-	-0-	-3193 B	-7681					N	-0-					-0-
02	2884	#	979	-0-	-1905 B	-9586	133	1	846	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9586																	
03	3193	#	1519	-0-	-1674 B	-11260	192	1	1327	2	N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	1944	-0-	-1125 B	-0-	452	1	1492	2	N	-0-					-0-
11	2820	N	2389	-0-	-431 B	-0-	524	1	1865	2	N	-0-					-0-
12	2666	N	2054	-0-	-612 B	-0-	476	1	1578	2	N	-0-					-0-
01	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
02	2240	N	728	-0-	-1512 B	-0-	133	1	595	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	N	3506	-0-	-1795 B	-0-	466	1	3040	2	N	-0-					-0-
11	4950	N	4759	-0-	-191 B	-0-	644	1	4115	2	N	-0-					-0-
12	4805	N	4332	-0-	-473 B	-0-	611	1	3721	2	N	-0-					-0-
01	3503	N	2573	-0-	-930 B	-0-	273	1	2300	2	N	-0-					-0-
02	4452	N	4268	-0-	-184 B	-0-	557	1	3711	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	4314	-0-	-26 B	-0-	557	1	3757	2	N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	N	2292	-0-	-1211 B	-0-	474	1	1818	2	N	-0-					-0-
11	3330	N	3144	-0-	-186 B	-0-	612	1	2532	2	N	-0-					-0-
12	3171	N	3171	-0-	-0- B	-0-	685	1	2486	2	N	-0-					-0-
01	2294	N	626	-0-	-1668 B	-0-	121	1	505	2	N	-0-					-0-
02	2940	N	2143	-0-	-797 B	-0-	354	1	1789	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3332	N	3332	-0-	-0- B	-0-	685	1	2647	2	N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	N	3608	-0-	-2003 B	-0-	532	1	3076	2	N	-0-					-0-
11	5915	N	5915	-0-	-0- B	-0-	864	1	5051	2	N	-0-					-0-
12	5890	N	4758	-0-	-1132 B	-0-	731	1	4027	2	N	-0-					-0-
01	3596	N	2572	-0-	-1024 B	-0-	310	1	2262	2	N	-0-					-0-
02	5671	N	5671	-0-	-0- B	-0-	806	1	4865	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5631	N	5631	-0-	-0- B	-0-	893	1	4738	2	N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3729	N	3729	-0-	-0- B	-0-	676	1	3053	2	N	-0-					-0-
11	3870	N	3092	-0-	-778 B	-0-	492	1	2600	2	N	-0-					-0-
12	3813	N	3726	-0-	-87 B	-0-	672	1	3054	2	N	-0-					-0-
01	3720	N	1676	-0-	-2044 B	-0-	177	1	1499	2	N	-0-					-0-
02	3099	N	3099	-0-	-0- B	-0-	471	1	2628	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3621	-0-	-99 B	-0-	508	1	3113	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1868	N	1868	-0-	-0- B	-0-	685	1	1183	2	N	-0-			-0-
11	1920	N	1791	-0-	-129 B	-0-	609	1	1182	2	N	-0-			-0-
12	1953	N	1912	-0-	-41 B	-0-	639	1	1273	2	N	-0-			-0-
01	1860	N	84	-0-	-1776 B	-0-	84	2			N	-0-			-0-
02	1680	N	1560	-0-	-120 B	-0-	354	1	1206	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1922	N	1877	-0-	-45 B	-0-	541	1	1336	2	N	-0-			-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-			-0-
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-			-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-			-0-
01	279	N	263	-0-	-16 B	-0-	263	3			N	-0-			-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	626	N	626	-0-	-0- B	-0-	626	2			N	-0-			-0-
11	600	N	596	-0-	-4 B	-0-	596	2			N	-0-			-0-
12	622	N	622	-0-	-0- B	-0-	622	2			N	-0-			-0-
01	628	N	628	-0-	-0- B	-0-	628	2			N	-0-			-0-
02	572	N	572	-0-	-0- B	-0-	572	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	601	-0-	-19 B	-0-	601	2			N	-0-			-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	822	-0-	-15 B	-0-	822	2			N	-0-			-0-
11	930	N	688	-0-	-242 B	-0-	688	2			N	-0-			-0-
12	961	N	864	-0-	-97 B	-0-	864	2			N	-0-			-0-
01	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-			-0-
02	886	N	886	-0-	-0- B	-0-	886	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	964	N	964	-0-	-0- B	-0-	964	2			N	-0-			-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1567	N	1567	-0-	-0- B	-0-	1567	2			N	-0-			-0-
11	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-			-0-
12	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-			-0-
01	1581	N	1566	-0-	-15 B	-0-	1566	2			N	-0-			-0-
02	1428	N	1357	-0-	-71 B	-0-	1357	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1545	-0-	-36 B	-0-	1545	2			N	-0-			-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	448	N	448	-0-	-0- B	-0-	448	2			N	-0-			-0-
11	450	N	434	-0-	-16 B	-0-	434	2			N	-0-			-0-
12	449	N	449	-0-	-0- B	-0-	449	2			N	-0-			-0-
01	454	N	454	-0-	-0- B	-0-	454	2			N	-0-			-0-
02	392	N	366	-0-	-26 B	-0-	366	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	397	-0-	-37 B	-0-	397	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1935	-0-	-235 B	-0-	1935	3			N	-0-					-0-
11	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
12	2139	N	1864	-0-	-275 B	-0-	1864	3			N	-0-					-0-
01	1922	N	1656	-0-	-266 B	-0-	1656	3			N	-0-					-0-
02	1848	N	1607	-0-	-241 B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1757	-0-	-103 B	-0-	1757	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	N	3284	-0-	-312 B	-0-	3284	3			N	-0-					-0-
11	3354	N	3354	-0-	-0- B	-0-	3354	3			N	-0-					-0-
12	3565	N	3311	-0-	-254 B	-0-	3311	3			N	-0-					-0-
01	3286	N	2998	-0-	-288 B	-0-	2998	3			N	-0-					-0-
02	3136	N	2923	-0-	-213 B	-0-	2923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3143	-0-	-174 B	-0-	3143	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2943	-0-	-64 B	-0-	2943	3			N	-0-					-0-
11	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
12	2976	N	2793	-0-	-183 B	-0-	2793	3			N	-0-					-0-
01	2945	N	2161	-0-	-784 B	-0-	2161	3			N	-0-					-0-
02	2660	N	2250	-0-	-410 B	-0-	2250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2513	-0-	-277 B	-0-	2513	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	#	2638	-0-	-524 B	-757	2638	3			N	-0-					-0-
11	3060	#	2716	-0-	-344 B	-1101	2716	3			N	-0-					-0-
12	3162	#	2653	-0-	-509 B	-1610	2653	3			N	-0-					-0-
01	3162	#	2349	-0-	-813 B	-2423	2349	3			N	-0-					-0-
02	2856	#	2258	-0-	-598 B	-3021	2258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3021																	
03	2666	N	2477	-0-	-189 B	-3021	2477	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	302	-0-	-225 B	-0-	302	3			N	-0-					-0-
11	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
02	616	N	206	-0-	-410 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	266	-0-	-323 B	-0-	266	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
11	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	N	3859	-0-	-295 B	-0-	3859	3			N	-0-					-0-
11	3829	N	3829	-0-	-0- B	-0-	3829	3			N	-0-					-0-
12	4030	N	3830	-0-	-200 B	-0-	3830	3			N	-0-					-0-
01	3844	N	3085	-0-	-759 B	-0-	3085	3			N	-0-					-0-
02	3584	N	3155	-0-	-429 B	-0-	3155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3546	-0-	-298 B	-0-	3546	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

10	4503	N	4503	-0-	-0- B	-0-	4503	3			N	-0-					-0-
11	4562	N	4562	-0-	-0- B	-0-	4562	3			N	-0-					-0-
12	4991	N	4167	-0-	-824 B	-0-	4167	3			N	-0-					-0-
01	4495	N	3551	-0-	-944 B	-0-	3551	3			N	-0-					-0-
02	4256	N	4078	-0-	-178 B	-0-	4078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	3556	-0-	-598 B	-0-	3556	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

10	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
02	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
02	336	N	226	-0-	-110 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	169	-0-	-203 B	-0-	169	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

10	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
11	1470	N	1461	-0-	-9 B	-0-	1461	3			N	-0-					-0-
12	1519	N	1505	-0-	-14 B	-0-	1505	3			N	-0-					-0-
01	1519	N	1502	-0-	-17 B	-0-	1502	3			N	-0-					-0-
02	1372	N	1362	-0-	-10 B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1503	-0-	-16 B	-0-	1503	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

10	2883	N	2808	-0-	-75 B	-0-	2808	3			N	-0-					-0-
11	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-					-0-
12	2852	N	2850	-0-	-2 B	-0-	2850	3			N	-0-					-0-
01	2821	N	2618	-0-	-203 B	-0-	2618	3			N	-0-					-0-
02	2576	N	2464	-0-	-112 B	-0-	2464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
11	2250	N	1761	-0-	-489 B	-0-	1761	3			N	-0-					-0-
12	2418	N	1680	-0-	-738 B	-0-	1680	3			N	-0-					-0-
01	2418	N	1265	-0-	-1153 B	-0-	1265	3			N	-0-					-0-
02	1652	N	958	-0-	-694 B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1332	-0-	-342 B	-0-	1332	3			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	947	-0-	-727 B	-0-	947	3			N	-0-					-0-
11	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
12	2232	N	1977	-0-	-255 B	-0-	1977	3			N	-0-					-0-
01	961	N	886	-0-	-75 B	-0-	886	3			N	-0-					-0-
02	1904	N	573	-0-	-1331 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	627	-0-	-1357 B	-0-	627	3			N	-0-					-0-

HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
11	960	N	713	-0-	-247 B	-0-	713	3			N	-0-					-0-
12	992	N	794	-0-	-198 B	-0-	794	3			N	-0-					-0-
01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
02	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
11	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
12	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
01	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
02	616	N	609	-0-	-7 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	N	1462	-0-	-0- B	-0-	72	1	1390	3	N	-0-					-0-
11	1440	N	1423	-0-	-17 B	-0-	72	1	1351	3	N	-0-					-0-
12	1505	N	1505	-0-	-0- B	-0-	74	1	1431	3	N	-0-					-0-
01	1571	N	1571	-0-	-0- B	-0-	74	1	1497	3	N	-0-					-0-
02	1397	N	1397	-0-	-0- B	-0-	67	1	1330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1535	N	1535	-0-	-0- B	-0-	74	1	1461	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	496	N	431	-0-	-65 B	-0-	431	3			N	-0-					-0-
01	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
02	448	N	391	-0-	-57 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
11	1800	N	1777	-0-	-23 B	-0-	1777	3			N	-0-					-0-
12	1860	N	1804	-0-	-56 B	-0-	1804	3			N	-0-					-0-
01	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
02	1652	N	1604	-0-	-48 B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	N	864	-0-	-0- B	-0-	74	1	790	3	N	-0-					-0-
11	840	N	833	-0-	-7 B	-0-	72	1	761	3	N	-0-					-0-
12	871	N	871	-0-	-0- B	-0-	74	1	797	3	N	-0-					-0-
01	868	N	861	-0-	-7 B	-0-	74	1	787	3	N	-0-					-0-
02	784	N	776	-0-	-8 B	-0-	67	1	709	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	846	-0-	-22 B	-0-	74	1	772	3	N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					130
11	1650	N	1413	-0-	-237 B	-0-	1413	3			N	-0-					130
12	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					130
01	1519	N	1300	-0-	-219 B	-0-	1300	3			N	-0-					130
02	1316	N	1083	-0-	-233 B	-0-	1083	3			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1174	-0-	-314 B	-0-	1174	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
11	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
12	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
01	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
02	1204	N	1195	-0-	-9 B	-0-	1195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	450	-0-	-914 B	-0-	450	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
11	1290	N	1170	-0-	-120 B	-0-	1170	3			N	-0-					-0-
12	1395	N	1387	-0-	-8 B	-0-	1387	3			N	-0-					-0-
01	1364	N	1287	-0-	-77 B	-0-	1287	3			N	-0-					-0-
02	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1079	-0-	-316 B	-0-	1079	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	814	-0-	-23 B	-0-	814	3			N	-0-					-0-
11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
12	868	N	803	-0-	-65 B	-0-	803	3			N	-0-					-0-
01	806	N	744	-0-	-62 B	-0-	744	3			N	-0-					-0-
02	756	N	663	-0-	-93 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	696	-0-	-110 B	-0-	696	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
11	870	N	841	-0-	-29 B	-0-	841	3			N	-0-					-0-
12	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
01	899	N	834	-0-	-65 B	-0-	834	3			N	-0-					-0-
02	784	N	749	-0-	-35 B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	721	-0-	-147 B	-0-	721	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
11	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-
12	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
01	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
11	1350	N	1226	-0-	-124 B	-0-	1226	3			N	-0-					-0-
12	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
01	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
02	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1210	-0-	-154 B	-0-	1210	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
11	2850	N	2750	-0-	-100 B	-0-	2750	3			N	-0-					-0-
12	2881	N	2881	-0-	-0- B	-0-	2881	3			N	-0-					-0-
01	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
02	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2841	-0-	-42 B	-0-	2841	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
11	1770	N	1272	-0-	-498 B	-0-	1272	3			N	-0-					-0-
12	1767	N	572	-0-	-1195 B	-0-	572	3			N	-0-					-0-
01	2294	N	977	-0-	-1317 B	-0-	977	3			N	-0-					-0-
02	4681	N	4681	-0-	-0- B	-0-	4681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3923	N	3923	-0-	-0- B	-0-	3923	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
11	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-
12	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
01	899	N	777	-0-	-122 B	-0-	777	3			N	-0-					-0-
02	784	N	676	-0-	-108 B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	655	-0-	-182 B	-0-	655	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2228	N	2228	-0-	-0- B	-0-	2228	2			N	-0-					-0-
11	2160	N	2103	-0-	-57 B	-0-	2103	2			N	-0-					-0-
12	2232	N	2182	-0-	-50 B	-0-	2182	2			N	-0-					-0-
01	2232	N	2165	-0-	-67 B	-0-	2165	2			N	-0-					-0-
02	1960	N	1930	-0-	-30 B	-0-	1930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2164	-0-	-6 B	-0-	2164	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4067	N	4067	-0-	-0- B	-0-	4067	3			N	-0-					-0-
11	4020	N	4005	-0-	-15 B	-0-	4005	3			N	-0-					-0-
12	4155	N	4155	-0-	-0- B	-0-	4155	3			N	-0-					-0-
01	4083	N	4083	-0-	-0- B	-0-	4083	3			N	-0-					-0-
02	3752	N	3533	-0-	-219 B	-0-	3533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	4058	-0-	-96 B	-0-	4058	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
11	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
12	1178	N	1153	-0-	-25 B	-0-	1153	3			N	-0-					-0-
01	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
02	1008	N	979	-0-	-29 B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	876	-0-	-271 B	-0-	876	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
11	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
12	1240	N	1224	-0-	-16 B	-0-	1224	3			N	-0-					-0-
01	1209	N	1166	-0-	-43 B	-0-	1166	3			N	-0-					-0-
02	1092	N	1052	-0-	-40 B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1144	-0-	-65 B	-0-	1144	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
11	1470	N	1393	-0-	-77 B	-0-	1393	3			N	-0-					-0-
12	1550	N	1399	-0-	-151 B	-0-	1399	3			N	-0-					-0-
01	1519	N	1367	-0-	-152 B	-0-	1367	3			N	-0-					-0-
02	1288	N	1137	-0-	-151 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1153	-0-	-242 B	-0-	1153	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
11	1470	N	1450	-0-	-20 B	-0-	1450	3			N	-0-					-0-
12	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
01	1736	N	622	-0-	-1114 B	-0-	622	3			N	-0-					-0-
02	1344	N	714	-0-	-630 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
11	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
12	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
01	1116	N	1047	-0-	-69 B	-0-	1047	3			N	-0-					-0-
02	1036	N	986	-0-	-50 B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
11	1590	N	1534	-0-	-56 B	-0-	1534	3			N	-0-					-0-
12	1612	N	1553	-0-	-59 B	-0-	1553	3			N	-0-					-0-
01	1643	N	1466	-0-	-177 B	-0-	1466	3			N	-0-					-0-
02	1428	N	1301	-0-	-127 B	-0-	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
11	1110	N	1039	-0-	-71 B	-0-	1039	3			N	-0-					-0-
12	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
01	1178	N	662	-0-	-516 B	-0-	662	3			N	-0-					-0-
02	980	N	754	-0-	-226 B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1237	N	1237	-0-	-0- B	-0-	74	1	1163	3	N	-0-					-0-
11	1200	N	1189	-0-	-11 B	-0-	72	1	1117	3	N	-0-					-0-
12	1240	N	1235	-0-	-5 B	-0-	72	1	1163	3	N	-0-					-0-
01	1240	N	1225	-0-	-15 B	-0-	74	1	1151	3	N	-0-					-0-
02	1120	N	1118	-0-	-2 B	-0-	67	1	1051	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1245	N	1245	-0-	-0- B	-0-	74	1	1171	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1941	N	1941	-0-	-0-	B	-0-	1941	3		N	-0-			-0-
11	1977	N	1977	-0-	-0-	B	-0-	1977	3		N	-0-			-0-
12	2015	N	1992	-0-	-23	B	-0-	1992	3		N	-0-			-0-
01	1981	N	1981	-0-	-0-	B	-0-	1981	3		N	-0-			-0-
02	1848	N	1733	-0-	-115	B	-0-	1733	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1984	N	1803	-0-	-181	B	-0-	1803	3		N	-0-			-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

10	528	N	528	-0-	-0-	B	-0-	528	3		N	-0-			-0-
11	510	N	472	-0-	-38	B	-0-	472	3		N	-0-			-0-
12	527	N	526	-0-	-1	B	-0-	526	3		N	-0-			-0-
01	527	N	510	-0-	-17	B	-0-	510	3		N	-0-			-0-
02	454	N	454	-0-	-0-	B	-0-	454	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	486	-0-	-41	B	-0-	486	3		N	-0-			-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

10	628	N	628	-0-	-0-	B	-0-	628	2		N	-0-			-0-
11	605	N	605	-0-	-0-	B	-0-	605	2		N	-0-			-0-
12	620	N	591	-0-	-29	B	-0-	591	2		N	-0-			-0-
01	632	N	632	-0-	-0-	B	-0-	632	2		N	-0-			-0-
02	560	N	560	-0-	-0-	B	-0-	560	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	626	N	626	-0-	-0-	B	-0-	626	2		N	-0-			-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

10	806	N	404	-0-	-402	B	-0-	404	3		N	-0-			-0-
11	1039	N	1039	-0-	-0-	B	-0-	1039	3		N	-0-			-0-
12	1147	N	1030	-0-	-117	B	-0-	1030	3		N	-0-			-0-
01	435	N	435	-0-	-0-	B	-0-	435	3		N	-0-			-0-
02	980	N	242	-0-	-738	B	-0-	242	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	218	-0-	-805	B	-0-	218	3		N	-0-			-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

10	806	N	391	-0-	-415	B	-0-	391	3		N	-0-			-0-
11	1015	N	1015	-0-	-0-	B	-0-	1015	3		N	-0-			-0-
12	1085	N	978	-0-	-107	B	-0-	978	3		N	-0-			-0-
01	453	N	453	-0-	-0-	B	-0-	453	3		N	-0-			-0-
02	952	N	303	-0-	-649	B	-0-	303	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	310	-0-	-682	B	-0-	310	3		N	-0-			-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

10	1747	N	1747	-0-	-0-	B	-0-	1747	3		N	-0-			-0-
11	1680	N	1414	-0-	-266	B	-0-	1414	3		N	-0-			-0-
12	1705	N	1493	-0-	-212	B	-0-	1493	3		N	-0-			-0-
01	1736	N	1413	-0-	-323	B	-0-	1413	3		N	-0-			-0-
02	1316	N	1130	-0-	-186	B	-0-	1130	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1488	N	1130	-0-	-358	B	-0-	1130	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
11	1380	N	1242	-0-	-138 B	-0-	1242	3			N	-0-					-0-
12	1395	N	1314	-0-	-81 B	-0-	1314	3			N	-0-					-0-
01	1457	N	1240	-0-	-217 B	-0-	1240	3			N	-0-					-0-
02	1148	N	998	-0-	-150 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1111	-0-	-191 B	-0-	1111	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
11	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
12	1085	N	1073	-0-	-12 B	-0-	1073	3			N	-0-					-0-
01	1085	N	1063	-0-	-22 B	-0-	1063	3			N	-0-					-0-
02	952	N	940	-0-	-12 B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1043	-0-	-42 B	-0-	1043	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
11	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
12	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
01	1550	N	1511	-0-	-39 B	-0-	1511	3			N	-0-					-0-
02	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	S	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
11	570	S	557	-0-	-13 B	-0-	557	3			N	-0-					-0-
12	589	S	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
01	589	S	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
02	532	S	505	-0-	-27 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	S	555	-0-	-34 B	-0-	555	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
12	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
01	899	N	859	-0-	-40 B	-0-	859	3			N	-0-					-0-
02	784	N	756	-0-	-28 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
11	780	N	714	-0-	-66 B	-0-	714	3			N	-0-					-0-
12	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
01	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	694	-0-	-81 B	-0-	694	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	806	-0-	-124 B	-0-	806	3			N	-0-					-0-
11	840	N	728	-0-	-112 B	-0-	728	3			N	-0-					-0-
12	775	N	698	-0-	-77 B	-0-	698	3			N	-0-					-0-
01	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
02	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
11	450	N	310	-0-	-140 B	-0-	310	3			N	-0-					-0-
12	465	N	323	-0-	-142 B	-0-	323	3			N	-0-					-0-
01	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
11	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
12	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
01	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
02	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
11	2250	N	2124	-0-	-126 B	-0-	2124	3			N	-0-					-0-
12	2294	N	2151	-0-	-143 B	-0-	2151	3			N	-0-					-0-
01	2232	N	2122	-0-	-110 B	-0-	2122	3			N	-0-					-0-
02	1988	N	1852	-0-	-136 B	-0-	1852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2073	-0-	-66 B	-0-	2073	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
11	630	N	595	-0-	-35	B	-0-	595	2			N	-0-					-0-
12	651	N	621	-0-	-30	B	-0-	621	2			N	-0-					-0-
01	651	N	628	-0-	-23	B	-0-	628	2			N	-0-					-0-
02	560	N	524	-0-	-36	B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	536	-0-	-84	B	-0-	536	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

10	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-
11	990	N	985	-0-	-5	B	-0-	985	2			N	-0-					-0-
12	1023	N	1006	-0-	-17	B	-0-	1006	2			N	-0-					-0-
01	1023	N	996	-0-	-27	B	-0-	996	2			N	-0-					-0-
02	924	N	890	-0-	-34	B	-0-	890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	970	-0-	-22	B	-0-	970	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

10	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	341	N	164	-0-	-177	B	-0-	164	3			N	-0-					-0-
02	280	N	187	-0-	-93	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

10	2139	N	2137	-0-	-2	B	-0-	2137	3			N	-0-					-0-
11	2010	N	1960	-0-	-50	B	-0-	1960	3			N	-0-					-0-
12	2294	N	1992	-0-	-302	B	-0-	1992	3			N	-0-					-0-
01	2139	N	1612	-0-	-527	B	-0-	1612	3			N	-0-					-0-
02	1820	N	1687	-0-	-133	B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1674	-0-	-310	B	-0-	1674	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

10	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
11	690	N	532	-0-	-158	B	-0-	532	3			N	-0-					-0-
12	713	N	476	-0-	-237	B	-0-	476	3			N	-0-					-0-
01	682	N	346	-0-	-336	B	-0-	346	3			N	-0-					-0-
02	504	N	262	-0-	-242	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	225	-0-	-240	B	-0-	225	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

10	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	878	N	878	-0-	-0-	B	-0-	878	3		N	-0-			-0-
11	870	N	806	-0-	-64	B	-0-	806	3		N	-0-			-0-
12	899	N	818	-0-	-81	B	-0-	818	3		N	-0-			-0-
01	868	N	785	-0-	-83	B	-0-	785	3		N	-0-			-0-
02	756	N	680	-0-	-76	B	-0-	680	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	748	-0-	-58	B	-0-	748	3		N	-0-			-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3124	N	3124	-0-	-0-	B	-0-	3124	3		N	-0-			-0-
11	3042	N	3042	-0-	-0-	B	-0-	3042	3		N	-0-			-0-
12	3298	N	3298	-0-	-0-	B	-0-	3298	3		N	-0-			-0-
01	3131	N	3037	-0-	-94	B	-0-	3037	3		N	-0-			-0-
02	2828	N	2706	-0-	-122	B	-0-	2706	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3286	N	2906	-0-	-380	B	-0-	2906	3		N	-0-			-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1003	N	1003	-0-	-0-	B	-0-	1003	3		N	-0-			-0-
11	930	N	893	-0-	-37	B	-0-	893	3		N	-0-			-0-
12	981	N	981	-0-	-0-	B	-0-	981	3		N	-0-			-0-
01	992	N	498	-0-	-494	B	-0-	498	3		N	-0-			-0-
02	840	N	603	-0-	-237	B	-0-	603	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1100	N	1100	-0-	-0-	B	-0-	1100	3		N	-0-			-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1235	N	1235	-0-	-0-	B	-0-	1235	3		N	-0-			-0-
11	1140	N	1136	-0-	-4	B	-0-	1136	3		N	-0-			-0-
12	1426	N	1127	-0-	-299	B	-0-	1127	3		N	-0-			-0-
01	1240	N	901	-0-	-339	B	-0-	901	3		N	-0-			-0-
02	1064	N	890	-0-	-174	B	-0-	890	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	943	-0-	-173	B	-0-	943	3		N	-0-			-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	717	S	717	-0-	-0-	B	-0-	717	3		N	-0-			-0-
11	690	S	680	-0-	-10	B	-0-	680	3		N	-0-			-0-
12	713	S	701	-0-	-12	B	-0-	701	3		N	-0-			-0-
01	713	S	685	-0-	-28	B	-0-	685	3		N	-0-			-0-
02	644	S	624	-0-	-20	B	-0-	624	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	S	675	-0-	-38	B	-0-	675	3		N	-0-			-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	458	N	458	-0-	-0-	B	-0-	458	3		N	-0-			-0-
11	450	N	442	-0-	-8	B	-0-	442	3		N	-0-			-0-
12	465	N	458	-0-	-7	B	-0-	458	3		N	-0-			-0-
01	465	N	462	-0-	-3	B	-0-	462	3		N	-0-			-0-
02	420	N	402	-0-	-18	B	-0-	402	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	442	-0-	-23	B	-0-	442	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	859	N	859	-0-	-0-	B	-0-	859	3		N	-0-			-0-
11	840	N	834	-0-	-6	B	-0-	834	3		N	-0-			-0-
12	895	N	895	-0-	-0-	B	-0-	895	3		N	-0-			-0-
01	868	N	855	-0-	-13	B	-0-	855	3		N	-0-			-0-
02	784	N	776	-0-	-8	B	-0-	776	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	935	N	935	-0-	-0-	B	-0-	935	3		N	-0-			-0-

CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

10	729	N	729	-0-	-0-	B	-0-	729	3		N	-0-			-0-
11	720	N	704	-0-	-16	B	-0-	704	3		N	-0-			-0-
12	744	N	729	-0-	-15	B	-0-	729	3		N	-0-			-0-
01	744	N	729	-0-	-15	B	-0-	729	3		N	-0-			-0-
02	654	N	654	-0-	-0-	B	-0-	654	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	725	-0-	-19	B	-0-	725	3		N	-0-			-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

10	2901	N	2901	-0-	-0-	B	-0-	2901	3		N	-0-			-0-
11	2779	N	2779	-0-	-0-	B	-0-	2779	3		N	-0-			-0-
12	2790	N	2694	-0-	-96	B	-0-	2694	3		N	-0-			-0-
01	2914	N	2757	-0-	-157	B	-0-	2757	3		N	-0-			-0-
02	2604	N	2363	-0-	-241	B	-0-	2363	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2779	N	2779	-0-	-0-	B	-0-	2779	3		N	-0-			-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

10	2060	N	2060	-0-	-0-	B	-0-	2060	3		N	-0-			-0-
11	2075	N	2075	-0-	-0-	B	-0-	2075	3		N	-0-			-0-
12	2139	N	2072	-0-	-67	B	-0-	2072	3		N	-0-			-0-
01	2046	N	1948	-0-	-98	B	-0-	1948	3		N	-0-			-0-
02	1932	N	721	-0-	-1211	B	-0-	721	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2077	N	1963	-0-	-114	B	-0-	1963	3		N	-0-			-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

10	3383	N	3383	-0-	-0-	B	-0-	3383	3		N	-0-			-0-
11	3300	N	3267	-0-	-33	B	-0-	3267	3		N	-0-			-0-
12	3379	N	3327	-0-	-52	B	-0-	3327	3		N	-0-			-0-
01	3471	N	3471	-0-	-0-	B	-0-	3471	3		N	-0-			-0-
02	3052	N	2789	-0-	-263	B	-0-	2789	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3317	N	786	-0-	-2531	B	-0-	786	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3783	N	3783	-0-	-0- B	-0-	3783	3			N	-0-					-0-
11	4320	N	3201	-0-	-1119 B	-0-	3201	3			N	-0-					-0-
12	4092	N	3227	-0-	-865 B	-0-	3227	3			N	-0-					-0-
01	3782	N	3180	-0-	-602 B	-0-	3180	3			N	-0-					-0-
02	2996	N	2786	-0-	-210 B	-0-	2786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	916	-0-	-2308 B	-0-	916	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
11	870	N	826	-0-	-44 B	-0-	826	3			N	-0-					-0-
12	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
01	961	N	343	-0-	-618 B	-0-	343	3			N	-0-					-0-
02	784	N	426	-0-	-358 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1191	N	1191	-0-	-0- B	-0-	74	1	1117	3	N	-0-					-0-
11	1230	N	1114	-0-	-116 B	-0-	72	1	1042	3	N	-0-					-0-
12	1209	N	1132	-0-	-77 B	-0-	74	1	1058	3	N	-0-					-0-
01	1178	N	1100	-0-	-78 B	-0-	74	1	1026	3	N	-0-					-0-
02	1036	N	963	-0-	-73 B	-0-	67	1	896	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1076	-0-	-71 B	-0-	74	1	1002	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
11	1380	N	1190	-0-	-190 B	-0-	1190	3			N	-0-					-0-
12	1395	N	1116	-0-	-279 B	-0-	1116	3			N	-0-					-0-
01	1395	N	993	-0-	-402 B	-0-	993	3			N	-0-					-0-
02	1120	N	803	-0-	-317 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	800	-0-	-316 B	-0-	800	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
11	690	N	681	-0-	-9 B	-0-	681	3			N	-0-					-0-
12	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
01	713	N	681	-0-	-32 B	-0-	681	3			N	-0-					-0-
02	644	N	606	-0-	-38 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
11	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
12	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
01	1178	N	203	-0-	-975 B	-0-	203	3			N	-0-					-0-
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1061	-0-	-117 B	-0-	1061	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
12	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	812	N	441	-0-	-371 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2093	-0-	-15 B	-0-	2093	3			N	-0-					-0-
11	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
12	2108	N	2039	-0-	-69 B	-0-	2039	3			N	-0-					-0-
01	2108	N	1808	-0-	-300 B	-0-	1808	3			N	-0-					-0-
02	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
11	660	N	612	-0-	-48 B	-0-	612	3			N	-0-					-0-
12	1147	N	577	-0-	-570 B	-0-	577	3			N	-0-					-0-
01	837	N	64	-0-	-773 B	-0-	64	3			N	-0-					-0-
02	560	N	148	-0-	-412 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	58	-0-	-531 B	-0-	58	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
02	448	N	426	-0-	-22 B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	N	1453	-0-	-0- B	-0-	465	1	988	3	N	-0-					-0-
11	1410	N	1290	-0-	-120 B	-0-	450	1	840	3	N	-0-					-0-
12	1457	N	1246	-0-	-211 B	-0-	420	1	826	3	N	-0-					-0-
01	1457	N	1376	-0-	-81 B	-0-	465	1	911	3	N	-0-					-0-
02	1204	N	1181	-0-	-23 B	-0-	390	1	791	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1204	-0-	-36 B	-0-	465	1	739	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
11	750	N	746	-0-	-4 B	-0-	746	2			N	-0-					-0-
12	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-
02	700	N	647	-0-	-53 B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	695	-0-	-49 B	-0-	695	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
11	1200	N	917	-0-	-283 B	-0-	917	3			N	-0-					-0-
12	1116	N	952	-0-	-164 B	-0-	952	3			N	-0-					-0-
01	1023	N	941	-0-	-82 B	-0-	941	3			N	-0-					-0-
02	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
11	570	N	366	-0-	-204 B	-0-	366	3			N	-0-					-0-
12	558	N	417	-0-	-141 B	-0-	417	3			N	-0-					-0-
01	589	N	318	-0-	-271 B	-0-	318	3			N	-0-					-0-
02	336	N	261	-0-	-75 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	194	-0-	-209 B	-0-	194	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1434	-0-	-581 B	-0-	74	1	1360	3	N	-0-					-0-
11	3350	N	3350	-0-	-0- B	-0-	72	1	3278	3	N	-0-					-0-
12	3150	N	3150	-0-	-0- B	-0-	74	1	3076	3	N	-0-					-0-
01	3108	N	3108	-0-	-0- B	-0-	74	1	3034	3	N	-0-					-0-
02	3136	N	2744	-0-	-392 B	-0-	67	1	2677	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3073	-0-	-89 B	-0-	74	1	2999	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
11	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
12	1085	N	870	-0-	-215 B	-0-	870	3			N	-0-					-0-
01	961	N	753	-0-	-208 B	-0-	753	3			N	-0-					-0-
02	812	N	726	-0-	-86 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	747	-0-	-121 B	-0-	747	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
11	2640	N	2462	-0-	-178 B	-0-	2462	3			N	-0-					-0-
12	2542	N	2447	-0-	-95 B	-0-	2447	3			N	-0-					-0-
01	2666	N	2581	-0-	-85 B	-0-	2581	3			N	-0-					-0-
02	2296	N	2232	-0-	-64 B	-0-	2232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2062	-0-	-387 B	-0-	2062	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
11	990	N	886	-0-	-104 B	-0-	886	3			N	-0-					-0-
12	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
01	1116	N	385	-0-	-731 B	-0-	385	3			N	-0-					-0-
02	840	N	444	-0-	-396 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1179	-0-	-61	B	-0-	1179	3			N	-0-					-0-
11	1320	N	1108	-0-	-212	B	-0-	1108	3			N	-0-					-0-
12	1271	N	945	-0-	-326	B	-0-	945	3			N	-0-					-0-
01	1178	N	1032	-0-	-146	B	-0-	1032	3			N	-0-					-0-
02	1036	N	839	-0-	-197	B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	257	-0-	-673	B	-0-	257	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2080	N	2080	-0-	-0-	B	-0-	2080	3			N	-0-					-0-
11	2310	N	2093	-0-	-217	B	-0-	2093	3			N	-0-					-0-
12	2193	N	2193	-0-	-0-	B	-0-	2193	3			N	-0-					-0-
01	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-
02	1960	N	1894	-0-	-66	B	-0-	1894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2201	-0-	-0-	B	-0-	2201	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
11	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
12	1085	N	1039	-0-	-46	B	-0-	1039	3			N	-0-					-0-
01	1085	N	1016	-0-	-69	B	-0-	1016	3			N	-0-					-0-
02	952	N	904	-0-	-48	B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	960	-0-	-94	B	-0-	960	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
11	660	N	652	-0-	-8	B	-0-	652	3			N	-0-					-0-
12	682	N	651	-0-	-31	B	-0-	651	3			N	-0-					-0-
01	682	N	614	-0-	-68	B	-0-	614	3			N	-0-					-0-
02	616	N	591	-0-	-25	B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
11	780	N	744	-0-	-36	B	-0-	744	3			N	-0-					-0-
12	806	N	764	-0-	-42	B	-0-	764	3			N	-0-					-0-
01	806	N	755	-0-	-51	B	-0-	755	3			N	-0-					-0-
02	700	N	663	-0-	-37	B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	705	-0-	-70	B	-0-	705	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	B	-0-	713	2			N	-0-					-0-
11	690	N	677	-0-	-13	B	-0-	677	2			N	-0-					-0-
12	713	N	700	-0-	-13	B	-0-	700	2			N	-0-					-0-
01	713	N	621	-0-	-92	B	-0-	621	2			N	-0-					-0-
02	644	N	463	-0-	-181	B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	501	-0-	-212	B	-0-	501	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
11	270	N	267	-0-	-3	B	-0-	267	2			N	-0-					-0-
12	279	N	274	-0-	-5	B	-0-	274	2			N	-0-					-0-
01	279	N	232	-0-	-47	B	-0-	232	2			N	-0-					-0-
02	252	N	86	-0-	-166	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	76	-0-	-203	B	-0-	76	2			N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1542	-0-	-225	B	-0-	1542	3			N	-0-					-0-
11	1860	N	1625	-0-	-235	B	-0-	1625	3			N	-0-					-0-
12	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-					-0-
01	1550	N	996	-0-	-554	B	-0-	996	3			N	-0-					-0-
02	1512	N	785	-0-	-727	B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	661	-0-	-1230	B	-0-	661	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
11	1410	N	1394	-0-	-16	B	-0-	1394	3			N	-0-					-0-
12	1457	N	1416	-0-	-41	B	-0-	1416	3			N	-0-					-0-
01	1457	N	1431	-0-	-26	B	-0-	1431	3			N	-0-					-0-
02	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1184	-0-	-242	B	-0-	1184	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2102	-0-	-37 B	-0-	2102	3			N	-0-					-0-
11	2160	N	2010	-0-	-150 B	-0-	2010	3			N	-0-					-0-
12	2170	N	1973	-0-	-197 B	-0-	1973	3			N	-0-					-0-
01	2108	N	2068	-0-	-40 B	-0-	2068	3			N	-0-					-0-
02	1876	N	1873	-0-	-3 B	-0-	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
11	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
12	1085	N	962	-0-	-123 B	-0-	962	3			N	-0-					-0-
01	1085	N	500	-0-	-585 B	-0-	500	3			N	-0-					-0-
02	980	N	667	-0-	-313 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	544	-0-	-417 B	-0-	544	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
11	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
12	1209	N	1198	-0-	-11 B	-0-	1198	3			N	-0-					-0-
01	1209	N	1200	-0-	-9 B	-0-	1200	3			N	-0-					-0-
02	1092	N	1053	-0-	-39 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1163	-0-	-46 B	-0-	1163	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
11	2280	N	1686	-0-	-594 B	-0-	1686	3			N	-0-					-0-
12	2201	N	1992	-0-	-209 B	-0-	1992	3			N	-0-					-0-
01	2232	N	1747	-0-	-485 B	-0-	1747	3			N	-0-					-0-
02	1568	N	1517	-0-	-51 B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1675	-0-	-309 B	-0-	1675	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
01	961	N	715	-0-	-246 B	-0-	715	3			N	-0-					-0-
02	840	N	735	-0-	-105 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
11	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
12	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
01	1147	N	425	-0-	-722 B	-0-	425	3			N	-0-					-0-
02	952	N	562	-0-	-390 B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1051	-0-	-3 B	-0-	1051	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6181	N	6181	-0-	-0-	B	-0-	6181	3			N	-0-					-0-
11	5905	N	5905	-0-	-0-	B	-0-	5905	3			N	-0-					-0-
12	5921	N	5921	-0-	-0-	B	-0-	5921	3			N	-0-					-0-
01	6169	N	4772	-0-	-1397	B	-0-	4772	3			N	-0-					-0-
02	5516	N	4679	-0-	-837	B	-0-	4679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5921	N	5877	-0-	-44	B	-0-	5877	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
11	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
12	1201	N	1201	-0-	-0-	B	-0-	1201	3			N	-0-					-0-
01	1302	N	402	-0-	-900	B	-0-	402	3			N	-0-					-0-
02	1092	N	500	-0-	-592	B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1093	-0-	-116	B	-0-	1093	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
11	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
12	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
01	868	N	231	-0-	-637	B	-0-	231	3			N	-0-					-0-
02	728	N	270	-0-	-458	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	753	-0-	-115	B	-0-	753	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
11	990	N	939	-0-	-51	B	-0-	939	3			N	-0-					-0-
12	992	N	960	-0-	-32	B	-0-	960	3			N	-0-					-0-
01	930	N	701	-0-	-229	B	-0-	701	3			N	-0-					-0-
02	868	N	611	-0-	-257	B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	622	-0-	-339	B	-0-	622	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
11	1470	N	1360	-0-	-110	B	-0-	1360	3			N	-0-					-0-
12	1519	N	1441	-0-	-78	B	-0-	1441	3			N	-0-					-0-
01	1426	N	910	-0-	-516	B	-0-	910	3			N	-0-					-0-
02	1260	N	667	-0-	-593	B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	484	-0-	-942	B	-0-	484	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
11	660	N	624	-0-	-36	B	-0-	624	3			N	-0-					-0-
12	682	N	583	-0-	-99	B	-0-	583	3			N	-0-					-0-
01	713	N	581	-0-	-132	B	-0-	581	3			N	-0-					-0-
02	588	N	474	-0-	-114	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	438	-0-	-151	B	-0-	438	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	421	-0-	-230 B	-0-	421	3			N	-0-					-0-
11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
12	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-
01	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
02	756	N	354	-0-	-402 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	399	-0-	-345 B	-0-	399	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
11	840	N	819	-0-	-21 B	-0-	819	3			N	-0-					-0-
12	992	N	908	-0-	-84 B	-0-	908	3			N	-0-					-0-
01	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
02	756	N	686	-0-	-70 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	599	-0-	-300 B	-0-	599	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
11	1320	N	1270	-0-	-50 B	-0-	1270	3			N	-0-					-0-
12	1333	N	1296	-0-	-37 B	-0-	1296	3			N	-0-					-0-
01	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-					-0-
02	1176	N	1129	-0-	-47 B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1136	-0-	-166 B	-0-	1136	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
11	870	N	739	-0-	-131 B	-0-	739	3			N	-0-					-0-
12	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
01	868	N	580	-0-	-288 B	-0-	580	3			N	-0-					-0-
02	700	N	485	-0-	-215 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	405	-0-	-401 B	-0-	405	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
11	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
12	744	N	710	-0-	-34 B	-0-	710	3			N	-0-					-0-
01	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
02	644	N	566	-0-	-78 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	561	-0-	-152 B	-0-	561	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	150	N	106	-0-	-44 B	-0-	106	3			N	-0-					-0-
12	372	N	131	-0-	-241 B	-0-	131	3			N	-0-					-0-
01	310	N	12	-0-	-298 B	-0-	12	3			N	-0-					-0-
02	112	N	7	-0-	-105 B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
11	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
12	2666	N	1670	-0-	-996 B	-0-	1670	3			N	-0-					-0-
01	2294	N	716	-0-	-1578 B	-0-	716	3			N	-0-					-0-
02	1764	N	887	-0-	-877 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	194	-0-	-1480 B	-0-	194	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
11	990	N	959	-0-	-31 B	-0-	959	3			N	-0-					-0-
12	992	N	987	-0-	-5 B	-0-	987	3			N	-0-					-0-
01	1054	N	662	-0-	-392 B	-0-	662	3			N	-0-					-0-
02	896	N	695	-0-	-201 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	356	-0-	-109 B	-0-	356	3			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
11	1620	N	1519	-0-	-101 B	-0-	1519	3			N	-0-					-0-
12	1643	N	1529	-0-	-114 B	-0-	1529	3			N	-0-					-0-
01	1643	N	1545	-0-	-98 B	-0-	1545	3			N	-0-					-0-
02	1428	N	1171	-0-	-257 B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1444	-0-	-75 B	-0-	1444	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
11	960	N	938	-0-	-22 B	-0-	938	3			N	-0-					-0-
12	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
01	1147	N	319	-0-	-828 B	-0-	319	3			N	-0-					-0-
02	868	N	346	-0-	-522 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
11	780	N	668	-0-	-112 B	-0-	668	3			N	-0-					-0-
12	806	N	676	-0-	-130 B	-0-	676	3			N	-0-					-0-
01	837	N	480	-0-	-357 B	-0-	480	3			N	-0-					-0-
02	616	N	417	-0-	-199 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	340	-0-	-342 B	-0-	340	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
11	570	N	443	-0-	-127	B	-0-	443	2			N	-0-					-0-
12	558	N	534	-0-	-24	B	-0-	534	2			N	-0-					-0-
01	589	N	532	-0-	-57	B	-0-	532	2			N	-0-					-0-
02	420	N	374	-0-	-46	B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	510	-0-	-17	B	-0-	510	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2346	N	2346	-0-	-0-	B	-0-	2346	3			N	-0-					-0-
11	2310	N	2239	-0-	-71	B	-0-	2239	3			N	-0-					-0-
12	2356	N	2152	-0-	-204	B	-0-	2152	3			N	-0-					-0-
01	2356	N	2150	-0-	-206	B	-0-	2150	3			N	-0-					-0-
02	2100	N	2037	-0-	-63	B	-0-	2037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2600	N	2600	-0-	-0-	B	-0-	2600	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2651	N	2651	-0-	-0-	B	-0-	2651	3			N	-0-					-0-
11	2640	N	2534	-0-	-106	B	-0-	2534	3			N	-0-					-0-
12	2728	N	2615	-0-	-113	B	-0-	2615	3			N	-0-					-0-
01	2666	N	2566	-0-	-100	B	-0-	2566	3			N	-0-					-0-
02	2352	N	2240	-0-	-112	B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	2478	-0-	-126	B	-0-	2478	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	B	-0-	940	2			N	-0-					-0-
11	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-					-0-
12	945	N	945	-0-	-0-	B	-0-	945	2			N	-0-					-0-
01	930	N	922	-0-	-8	B	-0-	922	2			N	-0-					-0-
02	868	N	770	-0-	-98	B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	916	-0-	-14	B	-0-	916	2			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
11	810	N	791	-0-	-19	B	-0-	791	3			N	-0-					-0-
12	837	N	821	-0-	-16	B	-0-	821	3			N	-0-					-0-
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	586	-0-	-220	B	-0-	586	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2344	N	2344	-0-	-0-	B	-0-	2344	3			N	-0-					-0-
11	2340	N	2322	-0-	-18	B	-0-	2322	3			N	-0-					-0-
12	2356	N	2309	-0-	-47	B	-0-	2309	3			N	-0-					-0-
01	2356	N	2333	-0-	-23	B	-0-	2333	3			N	-0-					-0-
02	2156	N	2118	-0-	-38	B	-0-	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	1758	-0-	-536	B	-0-	1758	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	808	-0-	-60 B	-0-	808	3			N	-0-					-0-
11	990	N	875	-0-	-115 B	-0-	875	3			N	-0-					-0-
12	899	N	860	-0-	-39 B	-0-	860	3			N	-0-					-0-
01	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	345	-0-	-523 B	-0-	345	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
11	840	N	818	-0-	-22 B	-0-	818	3			N	-0-					-0-
12	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-
01	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	489	-0-	-317 B	-0-	489	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1162	-0-	-16 B	-0-	1162	3			N	-0-					-0-
11	1170	N	1115	-0-	-55 B	-0-	1115	3			N	-0-					-0-
12	1178	N	1156	-0-	-22 B	-0-	1156	3			N	-0-					-0-
01	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
02	1036	N	1001	-0-	-35 B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	940	-0-	-207 B	-0-	940	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1226	-0-	-14 B	-0-	1226	3			N	-0-					-0-
11	1350	N	1277	-0-	-73 B	-0-	1277	3			N	-0-					-0-
12	1302	N	1199	-0-	-103 B	-0-	1199	3			N	-0-					-0-
01	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
02	1204	N	1198	-0-	-6 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	536	-0-	-673 B	-0-	536	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
11	1440	N	1436	-0-	-4 B	-0-	1436	3			N	-0-					-0-
12	1488	N	1482	-0-	-6 B	-0-	1482	3			N	-0-					-0-
01	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
02	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1185	-0-	-303 B	-0-	1185	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
11	780	N	742	-0-	-38 B	-0-	742	3			N	-0-					-0-
12	837	N	754	-0-	-83 B	-0-	754	3			N	-0-					-0-
01	868	N	627	-0-	-241 B	-0-	627	3			N	-0-					-0-
02	700	N	524	-0-	-176 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	447	-0-	-297 B	-0-	447	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
11	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-
12	434	N	362	-0-	-72 B	-0-	362	3			N	-0-					-0-
01	403	N	286	-0-	-117 B	-0-	286	3			N	-0-					-0-
02	336	N	296	-0-	-40 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
11	1740	N	1392	-0-	-348 B	-0-	1392	3			N	-0-					-0-
12	1705	N	1335	-0-	-370 B	-0-	1335	3			N	-0-					-0-
01	1736	N	1223	-0-	-513 B	-0-	1223	3			N	-0-					-0-
02	1288	N	1075	-0-	-213 B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1144	-0-	-189 B	-0-	1144	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
11	1050	N	990	-0-	-60 B	-0-	990	3			N	-0-					-0-
12	1054	N	1019	-0-	-35 B	-0-	1019	3			N	-0-					-0-
01	1023	N	864	-0-	-159 B	-0-	864	3			N	-0-					-0-
02	924	N	718	-0-	-206 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	759	-0-	-264 B	-0-	759	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
11	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
12	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
01	961	N	776	-0-	-185 B	-0-	776	3			N	-0-					-0-
02	924	N	706	-0-	-218 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	721	-0-	-54 B	-0-	721	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-
11	2959	N	2959	-0-	-0- B	-0-	2959	3			N	-0-					-0-
12	3069	N	3037	-0-	-32 B	-0-	3037	3			N	-0-					-0-
01	3100	N	3044	-0-	-56 B	-0-	3044	3			N	-0-					-0-
02	2772	N	2637	-0-	-135 B	-0-	2637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2861	-0-	-177 B	-0-	2861	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3281	-0-	181 B	181	3281	3			N	-0-					-0-
11	2844	N	2663	-0-	-181 B	-0-	2663	3			N	-0-					-0-
12	3224	N	2722	-0-	-502 B	-0-	2722	3			N	-0-					-0-
01	3286	#	3262	-0-	-24 B	-24	3262	3			N	-0-					-0-
02	2968	#	2574	-0-	-394 B	-418	2574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -418																	
03	3286	#	3001	-0-	-285 B	-703	3001	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
11	1800	N	1474	-0-	-326 B	-0-	1474	3			N	-0-					-0-
12	1643	N	1493	-0-	-150 B	-0-	1493	3			N	-0-					-0-
01	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
02	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	529	-0-	-959 B	-0-	529	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
11	900	N	889	-0-	-11 B	-0-	889	3			N	-0-					-0-
12	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-
01	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
02	840	N	745	-0-	-95 B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	855	-0-	-44 B	-0-	855	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
11	750	N	624	-0-	-126 B	-0-	624	3			N	-0-					-0-
12	744	N	680	-0-	-64 B	-0-	680	3			N	-0-					-0-
01	744	N	595	-0-	-149 B	-0-	595	3			N	-0-					-0-
02	588	N	543	-0-	-45 B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	517	-0-	-165 B	-0-	517	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	523	-0-	-531 B	-0-	523	3			N	-0-					-0-
11	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
12	1302	N	1131	-0-	-171 B	-0-	1131	3			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
02	1176	N	167	-0-	-1009 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
12	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
01	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
02	392	N	293	-0-	-99 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	310	-0-	-124 B	-0-	310	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	481	-0-	-356 B	-0-	481	3			N	-0-					-0-
11	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
12	1023	N	979	-0-	-44 B	-0-	979	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	980	N	406	-0-	-574 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	551	-0-	-441 B	-0-	551	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
11	960	N	941	-0-	-19 B	-0-	941	3			N	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
01	992	N	868	-0-	-124 B	-0-	868	3			N	-0-					-0-
02	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
11	900	N	773	-0-	-127 B	-0-	773	3			N	-0-					-0-
12	992	N	902	-0-	-90 B	-0-	902	3			N	-0-					-0-
01	930	N	806	-0-	-124 B	-0-	806	3			N	-0-					-0-
02	728	N	604	-0-	-124 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	481	-0-	-418 B	-0-	481	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	695	-0-	-49 B	-0-	695	3			N	-0-					-0-
11	750	N	724	-0-	-26 B	-0-	724	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
01	682	N	546	-0-	-136 B	-0-	546	3			N	-0-					-0-
02	672	N	450	-0-	-222 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	479	-0-	-265 B	-0-	479	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	973	-0-	-298 B	-0-	973	3			N	-0-					-0-
11	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
12	1674	N	1617	-0-	-57 B	-0-	1617	3			N	-0-					-0-
01	961	N	779	-0-	-182 B	-0-	779	3			N	-0-					-0-
02	1512	N	640	-0-	-872 B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	701	-0-	-911 B	-0-	701	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
11	1470	N	1385	-0-	-85 B	-0-	1385	3			N	-0-					-0-
12	1457	N	1429	-0-	-28 B	-0-	1429	3			N	-0-					-0-
01	1519	N	1304	-0-	-215 B	-0-	1304	3			N	-0-					-0-
02	1288	N	1221	-0-	-67 B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
11	2250	N	2115	-0-	-135 B	-0-	2115	3			N	-0-					-0-
12	2263	N	2186	-0-	-77 B	-0-	2186	3			N	-0-					-0-
01	2263	N	2158	-0-	-105 B	-0-	2158	3			N	-0-					-0-
02	1988	N	1776	-0-	-212 B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2026	-0-	-175 B	-0-	2026	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
11	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
12	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
01	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
02	392	N	366	-0-	-26 B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2996	N	2996	-0-	-0- B	-0-	2996	3			N	-0-					-0-
11	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-
12	3038	N	2313	-0-	-725 B	-0-	2313	3			N	-0-					-0-
01	3007	N	1955	-0-	-1052 B	-0-	1955	3			N	-0-					-0-
02	2464	N	1638	-0-	-826 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	603	-0-	-48 B	-0-	603	3			N	-0-					-0-
11	630	N	597	-0-	-33 B	-0-	597	3			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
01	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
02	560	N	405	-0-	-155 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	421	-0-	-230 B	-0-	421	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-
11	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
12	3355	N	3355	-0-	-0- B	-0-	1023	1	2332	3	N	-0-					-0-
01	1026	N	1026	-0-	-0- B	-0-	132	1	894	3	N	-0-					-0-
02	741	N	741	-0-	-0- B	-0-	66	1	675	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7140	N	7140	-0-	-0- B	-0-	495	1	6645	3	N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
11	660	N	566	-0-	-94 B	-0-	566	3			N	-0-					-0-
12	682	N	606	-0-	-76 B	-0-	606	3			N	-0-					-0-
01	682	N	485	-0-	-197 B	-0-	485	3			N	-0-					-0-
02	532	N	412	-0-	-120 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	354	-0-	-266 B	-0-	354	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
11	2220	N	2113	-0-	-107 B	-0-	2113	3			N	-0-					-0-
12	2263	N	2037	-0-	-226 B	-0-	2037	3			N	-0-					-0-
01	2201	N	2045	-0-	-156 B	-0-	2045	3			N	-0-					-0-
02	1960	N	1846	-0-	-114 B	-0-	1846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1096	-0-	-950 B	-0-	1096	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
11	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
12	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-
01	2578	N	2578	-0-	-0- B	-0-	2578	3			N	-0-					-0-
02	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2551	-0-	-22 B	-0-	2551	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	621	-0-	-805 B	-0-	621	3			N	-0-					-0-
11	1890	N	1808	-0-	-82 B	-0-	1808	3			N	-0-					-0-
12	3410	#	1764	-0-	-1646 B	-1646	1764	3			N	-0-					-0-
01	3410	#	701	-0-	-2709 B	-4355	701	3			N	-0-					-0-
02	3080	#	540	-0-	-2540 B	-6895	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6895																	
03	3410	#	657	-0-	-2753 B	-9648	657	3			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	549	-0-	-319 B	-0-	549	3			N	-0-					-0-
11	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
12	1147	N	1083	-0-	-64 B	-0-	1083	3			N	-0-					-0-
01	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
02	1008	N	352	-0-	-656 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	394	-0-	-691 B	-0-	394	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	333	-0-	-318 B	-0-	333	3			N	-0-					-0-
11	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
12	899	N	781	-0-	-118 B	-0-	781	3			N	-0-					-0-
01	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
02	784	N	214	-0-	-570 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	229	-0-	-546 B	-0-	229	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3023	N	3023	-0-	-0- B	-0-	3023	3			N	-0-					-0-
11	3000	N	3034	-0-	34 B	34	3034	3			N	-0-					-0-
12	3100	N	3192	-0-	92 B	126	3192	3			N	-0-					-0-
01	3100	N	3163	-0-	63 B	189	3163	3			N	-0-					-0-
02	2988	R	2799	-0-	-189 B	-0-	2799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	#	3118	-0-	-75 B	-75	3118	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3019	N	3019	-0-	-0-	B	-0-	3019	3			N	-0-					-0-
11	3030	#	2831	-0-	-199	B	-199	2831	3			N	-0-					-0-
12	3131	#	3061	-0-	-70	B	-269	3061	3			N	-0-					-0-
01	3131	#	2972	-0-	-159	B	-428	2972	3			N	-0-					-0-
02	2828	#	2692	-0-	-136	B	-564	2692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -564																		
03	3131	#	3032	-0-	-99	B	-663	3032	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1000	-0-	-147	B	-0-	1000	3			N	-0-					-0-
11	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-
12	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
01	992	N	933	-0-	-59	B	-0-	933	3			N	-0-					-0-
02	1260	N	957	-0-	-303	B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	977	-0-	-325	B	-0-	977	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3353	N	3353	-0-	-0-	B	-0-	3353	3			N	-0-					-0-
11	3420	N	3302	-0-	-118	B	-0-	3302	3			N	-0-					-0-
12	3417	N	3417	-0-	-0-	B	-0-	3417	3			N	-0-					-0-
01	3348	N	2896	-0-	-452	B	-0-	2896	3			N	-0-					-0-
02	3080	N	2499	-0-	-581	B	-0-	2499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	2580	-0-	-830	B	-0-	2580	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
11	990	N	972	-0-	-18	B	-0-	972	3			N	-0-					-0-
12	1612	N	940	-0-	-672	B	-0-	940	3			N	-0-					-0-
01	1271	N	137	-0-	-1134	B	-0-	137	3			N	-0-					-0-
02	896	N	304	-0-	-592	B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	164	-0-	-766	B	-0-	164	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
11	1380	N	826	-0-	-554	B	-0-	826	3			N	-0-					-0-
12	1426	N	818	-0-	-608	B	-0-	818	3			N	-0-					-0-
01	1457	N	1106	-0-	-351	B	-0-	1106	3			N	-0-					-0-
02	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	740	-0-	-66	B	-0-	740	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
11	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
12	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
01	992	N	140	-0-	-852	B	-0-	140	3			N	-0-					-0-
02	868	N	632	-0-	-236	B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	909	-0-	-83	B	-0-	909	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	#	3703	-0-	-1226 B	-9432	3703	3			N	-0-					-0-
11	4770	#	3293	-0-	-1477 B	-10909	3293	3			N	-0-					-0-
12	3007	N	3365	-0-	358 B	-10551	3365	3			N	-0-					-0-
01	3689	N	2723	-0-	-966 B	-10551	2723	3			N	-0-					-0-
02	3080	N	2381	-0-	-699 B	-10551	67	1	2314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4574		CANCELLED UNDERAGE ->		-5977										
03	3379	N	2762	-0-	-617 B	-4574	74	1	2688	3	N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
11	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
12	1612	N	1540	-0-	-72 B	-0-	1540	3			N	-0-					-0-
01	1643	N	1207	-0-	-436 B	-0-	1207	3			N	-0-					-0-
02	1456	N	933	-0-	-523 B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1550	N	1151	-0-	-399 B	-0-	1151	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2148	-0-	-84 B	-0-	2148	3			N	-0-					-0-
11	2400	N	2173	-0-	-227 B	-0-	2173	3			N	-0-					-0-
12	2263	N	2160	-0-	-103 B	-0-	2160	3			N	-0-					-0-
01	2139	N	1287	-0-	-852 B	-0-	1287	3			N	-0-					-0-
02	2016	N	1246	-0-	-770 B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2170	N	1340	-0-	-830 B	-0-	1340	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
11	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
12	1736	N	1733	-0-	-3 B	-0-	1733	3			N	-0-					-0-
01	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
02	1568	N	1336	-0-	-232 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1736	N	1294	-0-	-442 B	-0-	1294	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
11	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
12	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
01	1240	N	158	-0-	-1082 B	-0-	158	3			N	-0-					-0-
02	1064	N	704	-0-	-360 B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1271	N	1194	-0-	-77 B	-0-	1194	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
11	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
12	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
01	1116	N	217	-0-	-899 B	-0-	217	3			N	-0-					-0-
02	980	N	661	-0-	-319 B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1147	N	1084	-0-	-63 B	-0-	1084	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6705	N	6705	-0-	-0-	B	-0-	6705	3			N	-0-					-0-
11	6660	N	5854	-0-	-806	B	-0-	5854	3			N	-0-					-0-
12	6789	N	5830	-0-	-959	B	-0-	5830	3			N	-0-					-0-
01	6696	N	6167	-0-	-529	B	-0-	6167	3			N	-0-					-0-
02	5460	N	5353	-0-	-107	B	-0-	5353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	5956	N	5956	-0-	-0-	B	-0-	5956	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	550	-0-	-70	B	-0-	550	3			N	-0-					-0-
11	600	N	572	-0-	-28	B	-0-	572	3			N	-0-					-0-
12	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
01	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
02	532	N	498	-0-	-34	B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	280	-0-	-278	B	-0-	280	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	332	-0-	-474	B	-0-	332	3			N	-0-					-0-
11	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
12	1023	N	962	-0-	-61	B	-0-	962	3			N	-0-					-0-
01	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
02	980	N	338	-0-	-642	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	380	-0-	-581	B	-0-	380	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2528	N	2528	-0-	-0-	B	-0-	2528	3			N	-0-					-0-
11	2460	N	2421	-0-	-39	B	-0-	2421	3			N	-0-					-0-
12	2511	N	2485	-0-	-26	B	-0-	2485	3			N	-0-					-0-
01	2562	N	2562	-0-	-0-	B	-0-	2562	3			N	-0-					-0-
02	2268	N	2242	-0-	-26	B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2451	-0-	-29	B	-0-	2451	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1023	-0-	-62	B	-0-	1023	3			N	-0-					-0-
11	1140	N	963	-0-	-177	B	-0-	963	3			N	-0-					-0-
12	1085	N	1023	-0-	-62	B	-0-	1023	3			N	-0-					-0-
01	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
02	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	256	-0-	-364	B	-0-	256	3			N	-0-					-0-
11	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
12	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
01	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
02	728	N	390	-0-	-338	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	475	-0-	-207	B	-0-	475	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	633	-0-	-917 B	-0-	633	3			N	-0-					-0-
11	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
12	2015	N	1698	-0-	-317 B	-0-	1698	3			N	-0-					-0-
01	620	N	393	-0-	-227 B	-0-	393	3			N	-0-					-0-
02	2662	N	2662	-0-	-0- B	-0-	306	1	2356	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1482	-0-	-223 B	-0-	180	1	1302	3	N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
11	720	N	706	-0-	-14 B	-0-	706	3			N	-0-					-0-
12	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
02	672	N	600	-0-	-72 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	606	-0-	-138 B	-0-	606	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	341	N	116	-0-	-225 B	-0-	116	3			N	-0-					-0-
02	308	N	270	-0-	-38 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	990	-0-	-436 B	-0-	990	3			N	-0-					-0-
11	1590	N	1180	-0-	-410 B	-0-	1180	3			N	-0-					-0-
12	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
01	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
02	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	2918	-0-	-151 B	-0-	2918	3			N	-0-					-0-
11	3180	N	2758	-0-	-422 B	-0-	2758	3			N	-0-					-0-
12	2945	N	2884	-0-	-61 B	-0-	2884	3			N	-0-					-0-
01	2914	N	2908	-0-	-6 B	-0-	2908	3			N	-0-					-0-
02	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2824	-0-	-59 B	-0-	2824	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	934	N	934	-0-	-0- B	-0-	934	3		N	-0-			-0-
11	930	N	910	-0-	-20 B	-0-	910	3		N	-0-			-0-
12	942	N	942	-0-	-0- B	-0-	942	3		N	-0-			-0-
01	952	N	952	-0-	-0- B	-0-	952	3		N	-0-			-0-
02	846	N	846	-0-	-0- B	-0-	846	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	930	N	897	-0-	-33 B	-0-	897	3		N	-0-			-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1824	N	1824	-0-	-0- B	-0-	1824	3		N	-0-			-0-
11	1770	N	1767	-0-	-3 B	-0-	1767	3		N	-0-			-0-
12	1829	N	1793	-0-	-36 B	-0-	1793	3		N	-0-			-0-
01	1829	N	1788	-0-	-41 B	-0-	1788	3		N	-0-			-0-
02	1652	N	1628	-0-	-24 B	-0-	1628	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1798	N	1491	-0-	-307 B	-0-	1491	3		N	-0-			-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	516	S	516	-0-	-0- B	-0-	516	3		N	-0-			-0-
11	510	S	503	-0-	-7 B	-0-	503	3		N	-0-			-0-
12	527	S	522	-0-	-5 B	-0-	522	3		N	-0-			-0-
01	527	S	515	-0-	-12 B	-0-	515	3		N	-0-			-0-
02	476	S	463	-0-	-13 B	-0-	463	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	527	S	472	-0-	-55 B	-0-	472	3		N	-0-			-0-

PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
11	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-
12	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	-0-	-0-	-1240 B	-0-				N	-0-			-0-
11	240	N	-0-	-0-	-240 B	-0-				N	-0-			-0-
12	970	N	970	-0-	-0- B	-0-	970	3		N	-0-			-0-
01	1017	N	1017	-0-	-0- B	-0-	1017	3		N	-0-			-0-
02	1318	N	1318	-0-	-0- B	-0-	1318	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	961	N	-0-	-0-	-961 B	-0-				N	-0-			-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	59	N	59	-0-	-0- B	-0-	59	3		N	-0-			-0-
11	180	N	-0-	-0-	-180 B	-0-				N	-0-			-0-
12	2649	N	2649	-0-	-0- B	-0-	2649	3		N	-0-			-0-
01	935	N	935	-0-	-0- B	-0-	935	3		N	-0-			-0-
02	2752	N	2752	-0-	-0- B	-0-	2752	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	2770	N	2770	-0-	-0- B	-0-	2770	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
01	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
02	2800	N	4010	-0-	1210 B	1210	4010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1210																	
*03	3100	N	3534	-0-	434 B	1644	3534	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

10	527	S	284	-0-	-243 B	-0-	284	3			N	-0-					-0-
11	670	S	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
12	682	S	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
01	301	S	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	616	S	195	-0-	-421 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	S	226	-0-	-425 B	-0-	226	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

10	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
11	810	N	791	-0-	-19 B	-0-	791	3			N	-0-					-0-
12	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
01	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
02	728	N	721	-0-	-7 B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

10	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
11	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
02	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

10	3014	N	3014	-0-	-0- B	-0-	3014	3			N	-0-					-0-
11	3120	N	2760	-0-	-360 B	-0-	2760	3			N	-0-					-0-
12	3007	N	2831	-0-	-176 B	-0-	2831	3			N	-0-					-0-
01	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-
02	2576	N	2414	-0-	-162 B	-0-	2414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2785	-0-	-36 B	-0-	2785	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

10	1777	N	1777	-0-	-0- B	-0-	74	1	1703	3	N	-0-					-0-
11	1710	N	1490	-0-	-220 B	-0-	72	1	1418	3	N	-0-					-0-
12	1891	N	1438	-0-	-453 B	-0-	74	1	1364	3	N	-0-					-0-
01	1767	N	1355	-0-	-412 B	-0-	74	1	1281	3	N	-0-					-0-
02	1400	N	1138	-0-	-262 B	-0-	67	1	1071	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1203	-0-	-223 B	-0-	74	1	1129	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	N	1042	-0-	-0- B	-0-	465	1	577	3	N	-0-					-0-
11	672	N	672	-0-	-0- B	-0-	330	1	342	3	N	-0-					-0-
12	961	N	961	-0-	-0- B	-0-	465	1	496	3	N	-0-					-0-
01	1054	N	148	-0-	-906 B	-0-	60	1	88	3	N	-0-					-0-
02	737	N	737	-0-	-0- B	-0-	345	1	392	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	700	-0-	-261 B	-0-	345	1	355	3	N	-0-					-0-

PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

10	1520	N	1520	-0-	-0- B	-0-	74	1	1446	3	N	-0-					-0-
11	1500	N	1495	-0-	-5 B	-0-	72	1	1423	3	N	-0-					-0-
12	1550	N	1338	-0-	-212 B	-0-	74	1	1264	3	N	-0-					-0-
01	1519	N	1380	-0-	-139 B	-0-	74	1	1306	3	N	-0-					-0-
02	1400	N	1277	-0-	-123 B	-0-	67	1	1210	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1449	N	1449	-0-	-0- B	-0-	74	1	1375	3	N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

10	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
11	2070	N	2033	-0-	-37 B	-0-	2033	3			N	-0-					-0-
12	2139	N	2038	-0-	-101 B	-0-	2038	3			N	-0-					-0-
01	2139	N	2091	-0-	-48 B	-0-	2091	3			N	-0-					-0-
02	1904	N	1834	-0-	-70 B	-0-	1834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1689	-0-	-357 B	-0-	1689	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

10	5279	N	5279	-0-	-0- B	-0-	5279	3			N	-0-					-0-
11	5100	N	5014	-0-	-86 B	-0-	5014	3			N	-0-					-0-
12	5332	N	5094	-0-	-238 B	-0-	5094	3			N	-0-					-0-
01	5270	N	4948	-0-	-322 B	-0-	4948	3			N	-0-					-0-
02	4676	N	4543	-0-	-133 B	-0-	4543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5084	N	4951	-0-	-133 B	-0-	4951	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

10	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
11	3120	#	2150	-0-	-970 B	-970	2150	3			N	-0-					-0-
12	3224	#	1863	-0-	-1361 B	-2331	1863	3			N	-0-					-0-
01	3224	#	234	-0-	-2990 B	-5321	234	3			N	-0-					-0-
02	2912	#	1266	-0-	-1646 B	-6967	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6967																	
03	3224	#	911	-0-	-2313 B	-9280	911	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	541	N	541	-0-	-0-	B	-0-	541	3		N	-0-			-0-
11	520	N	520	-0-	-0-	B	-0-	520	3		N	-0-			-0-
12	534	N	534	-0-	-0-	B	-0-	534	3		N	-0-			-0-
01	530	N	530	-0-	-0-	B	-0-	530	3		N	-0-			-0-
02	476	N	459	-0-	-17	B	-0-	459	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	497	-0-	-30	B	-0-	497	3		N	-0-			-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2248	N	2248	-0-	-0-	B	-0-	2248	3		N	-0-			-0-
11	2280	N	2238	-0-	-42	B	-0-	2238	3		N	-0-			-0-
12	2297	N	2297	-0-	-0-	B	-0-	2297	3		N	-0-			-0-
01	2263	N	1881	-0-	-382	B	-0-	1881	3		N	-0-			-0-
02	2100	N	1581	-0-	-519	B	-0-	1581	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2294	N	1658	-0-	-636	B	-0-	1658	3		N	-0-			-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	716	N	716	-0-	-0-	B	-0-	716	3		N	-0-			-0-
11	750	N	607	-0-	-143	B	-0-	607	3		N	-0-			-0-
12	651	N	536	-0-	-115	B	-0-	536	3		N	-0-			-0-
01	713	N	407	-0-	-306	B	-0-	407	3		N	-0-			-0-
02	560	N	307	-0-	-253	B	-0-	307	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	307	-0-	-220	B	-0-	307	3		N	-0-			-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	545	N	545	-0-	-0-	B	-0-	545	2		N	-0-			-0-
11	519	N	519	-0-	-0-	B	-0-	519	2		N	-0-			-0-
12	558	N	543	-0-	-15	B	-0-	543	2		N	-0-			-0-
01	558	N	550	-0-	-8	B	-0-	550	2		N	-0-			-0-
02	479	N	479	-0-	-0-	B	-0-	479	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	522	-0-	-36	B	-0-	522	2		N	-0-			-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	475	N	475	-0-	-0-	B	-0-	475	3		N	-0-			-0-
11	450	N	366	-0-	-84	B	-0-	366	3		N	-0-			-0-
12	465	N	242	-0-	-223	B	-0-	242	3		N	-0-			-0-
01	465	N	294	-0-	-171	B	-0-	294	3		N	-0-			-0-
02	336	N	236	-0-	-100	B	-0-	236	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	217	-0-	-31	B	-0-	217	3		N	-0-			-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395	N	1324	-0-	-71	B	-0-	1324	3		N	-0-			-0-
11	1530	N	1227	-0-	-303	B	-0-	1227	3		N	-0-			-0-
12	1457	N	991	-0-	-466	B	-0-	991	3		N	-0-			-0-
01	1333	N	1035	-0-	-298	B	-0-	1035	3		N	-0-			-0-
02	1148	N	906	-0-	-242	B	-0-	906	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	222	-0-	-770	B	-0-	222	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
11	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
12	1922	N	1661	-0-	-261 B	-0-	1661	3			N	-0-					-0-
01	1798	N	1463	-0-	-335 B	-0-	1463	3			N	-0-					-0-
02	1540	N	1388	-0-	-152 B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1414	-0-	-260 B	-0-	1414	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	293	-0-	-141 B	-0-	293	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	N	3328	-0-	-20 B	-0-	3328	3			N	-0-					-0-
11	3183	N	3183	-0-	-0- B	-0-	3183	3			N	-0-					-0-
12	3286	N	3158	-0-	-128 B	-0-	3158	3			N	-0-					-0-
01	3317	N	2766	-0-	-551 B	-0-	2766	3			N	-0-					-0-
02	2968	N	2962	-0-	-6 B	-0-	2962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3238	N	3238	-0-	-0- B	-0-	3238	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
11	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
12	1178	N	1128	-0-	-50 B	-0-	1128	3			N	-0-					-0-
01	1178	N	968	-0-	-210 B	-0-	968	3			N	-0-					-0-
02	1036	N	1001	-0-	-35 B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
11	900	N	846	-0-	-54 B	-0-	846	3			N	-0-					-0-
12	899	N	830	-0-	-69 B	-0-	830	3			N	-0-					-0-
01	899	N	882	-0-	-17 B	-0-	882	3			N	-0-					-0-
02	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	726	-0-	-111 B	-0-	726	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	527	N	401	-0-	-126 B	-0-	401	3			N	-0-					-0-
01	465	N	240	-0-	-225 B	-0-	240	3			N	-0-					-0-
02	392	N	287	-0-	-105 B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	224	-0-	-179 B	-0-	224	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4376	N	4376	-0-	-0- B	-0-	4376	3			N	-0-					-0-
11	4166	N	4166	-0-	-0- B	-0-	4166	3			N	-0-					-0-
12	4216	N	4215	-0-	-1 B	-0-	4215	3			N	-0-					-0-
01	4371	N	3584	-0-	-787 B	-0-	3584	3			N	-0-					-0-
02	3892	N	3602	-0-	-290 B	-0-	3602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4296	N	4296	-0-	-0- B	-0-	4296	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-					-0-
11	2040	N	1817	-0-	-223 B	-0-	1817	3			N	-0-					-0-
12	2015	N	1852	-0-	-163 B	-0-	1852	3			N	-0-					-0-
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
02	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
11	1350	N	1186	-0-	-164 B	-0-	1186	3			N	-0-					-0-
12	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
01	1395	N	1319	-0-	-76 B	-0-	1319	3			N	-0-					-0-
02	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1246	-0-	-149 B	-0-	1246	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
11	1530	N	1405	-0-	-125 B	-0-	1405	3			N	-0-					-0-
12	1519	N	1498	-0-	-21 B	-0-	1498	3			N	-0-					-0-
01	1457	N	976	-0-	-481 B	-0-	976	3			N	-0-					-0-
02	1316	N	666	-0-	-650 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	606	-0-	-882 B	-0-	606	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
11	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
11	1470	N	1320	-0-	-150	B	-0-	1320	3			N	-0-					-0-
12	1519	N	1336	-0-	-183	B	-0-	1336	3			N	-0-					-0-
01	1550	N	1214	-0-	-336	B	-0-	1214	3			N	-0-					-0-
02	1232	N	988	-0-	-244	B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	936	-0-	-397	B	-0-	936	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	N	1453	-0-	-0-	B	-0-	1453	3			N	-0-					-0-
11	1260	N	1156	-0-	-104	B	-0-	1156	3			N	-0-					-0-
12	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
01	1457	N	501	-0-	-956	B	-0-	501	3			N	-0-					-0-
02	1092	N	429	-0-	-663	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
11	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
12	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
01	1829	N	1805	-0-	-24	B	-0-	1805	3			N	-0-					-0-
02	1568	N	1531	-0-	-37	B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1652	-0-	-84	B	-0-	1652	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1262	-0-	-71	B	-0-	1262	3			N	-0-					-0-
11	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
12	1333	N	1301	-0-	-32	B	-0-	1301	3			N	-0-					-0-
01	1271	N	1190	-0-	-81	B	-0-	1190	3			N	-0-					-0-
02	1176	N	1132	-0-	-44	B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1222	-0-	-80	B	-0-	1222	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2328	N	2328	-0-	-0-	B	-0-	2328	3			N	-0-					-0-
11	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
12	2604	N	2334	-0-	-270	B	-0-	2334	3			N	-0-					-0-
01	2325	N	1824	-0-	-501	B	-0-	1824	3			N	-0-					-0-
02	1988	N	1730	-0-	-258	B	-0-	1730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	1714	-0-	-611	B	-0-	1714	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
11	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
12	1922	N	1118	-0-	-804 B	-0-	1118	3			N	-0-					-0-
01	1643	N	256	-0-	-1387 B	-0-	256	3			N	-0-					-0-
02	1176	N	382	-0-	-794 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	203	-0-	-913 B	-0-	203	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
11	1290	N	1189	-0-	-101 B	-0-	1189	3			N	-0-					-0-
12	1302	N	1230	-0-	-72 B	-0-	1230	3			N	-0-					-0-
01	1333	N	1051	-0-	-282 B	-0-	1051	3			N	-0-					-0-
02	1120	N	926	-0-	-194 B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	894	-0-	-346 B	-0-	894	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
11	1620	N	1542	-0-	-78 B	-0-	1542	3			N	-0-					-0-
12	1736	N	1558	-0-	-178 B	-0-	1558	3			N	-0-					-0-
01	1767	N	1449	-0-	-318 B	-0-	1449	3			N	-0-					-0-
02	1428	N	1091	-0-	-337 B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1018	-0-	-532 B	-0-	1018	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	476	-0-	-764 B	-0-	476	3			N	-0-					-0-
11	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
02	1428	N	559	-0-	-869 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	716	-0-	-803 B	-0-	716	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
11	1260	N	1212	-0-	-48 B	-0-	1212	3			N	-0-					-0-
12	1302	N	1173	-0-	-129 B	-0-	1173	3			N	-0-					-0-
01	1333	N	1137	-0-	-196 B	-0-	1137	3			N	-0-					-0-
02	1120	N	995	-0-	-125 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	469	-0-	-709 B	-0-	469	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1109	-0-	-100 B	-0-	1109	3			N	-0-					-0-
11	1140	N	1050	-0-	-90 B	-0-	1050	3			N	-0-					-0-
12	1147	N	1075	-0-	-72 B	-0-	1075	3			N	-0-					-0-
01	1116	N	1050	-0-	-66 B	-0-	1050	3			N	-0-					-0-
02	980	N	949	-0-	-31 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4902	N	4902	-0-	-0- B	-0-	4902	3			N	-0-					-0-
11	4860	N	4667	-0-	-193 B	-0-	4667	3			N	-0-					-0-
12	4960	N	4605	-0-	-355 B	-0-	4605	3			N	-0-					-0-
01	4898	N	4850	-0-	-48 B	-0-	4850	3			N	-0-					-0-
02	4368	N	3890	-0-	-478 B	-0-	3890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4754	N	4754	-0-	-0- B	-0-	4754	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	#	2597	-0-	-875 B	-1635	2597	3			N	-0-					-0-
11	3360	#	2440	-0-	-920 B	-2555	2440	3			N	-0-					-0-
12	3472	#	2395	-0-	-1077 B	-3632	2395	3			N	-0-					-0-
01	3472	#	2453	-0-	-1019 B	-4651	2453	3			N	-0-					-0-
02	3136	#	2163	-0-	-973 B	-5624	2163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5624																	
03	2387	N	2506	-0-	119 B	-5505	2506	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	513	-0-	-169 B	-0-	513	3			N	-0-					-0-
11	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	784	N	513	-0-	-271 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	539	-0-	-267 B	-0-	539	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
11	990	N	874	-0-	-116 B	-0-	874	3			N	-0-					-0-
12	961	N	940	-0-	-21 B	-0-	940	3			N	-0-					-0-
01	992	N	851	-0-	-141 B	-0-	851	3			N	-0-					-0-
02	812	N	769	-0-	-43 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	834	-0-	-96 B	-0-	834	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
11	840	N	588	-0-	-252 B	-0-	588	3			N	-0-					-0-
12	868	N	438	-0-	-430 B	-0-	438	3			N	-0-					-0-
01	868	N	530	-0-	-338 B	-0-	530	3			N	-0-					-0-
02	560	N	482	-0-	-78 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0- B	282					N	-0-					-0-
11	0	Z	-0-	-0-	-0- B	282					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	282					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	282					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	282					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 282																	
03 14B2 EXT			-0-	-0-	-0- B	282					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
12	930	N	821	-0-	-109 B	-0-	821	3			N	-0-					-0-
01	899	N	637	-0-	-262 B	-0-	637	3			N	-0-					-0-
02	784	N	536	-0-	-248 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	610	-0-	-196 B	-0-	610	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

10	930	N	435	-0-	-495 B	-0-	435	3			N	-0-					-0-
11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
12	1116	N	1014	-0-	-102 B	-0-	1014	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	1064	N	552	-0-	-512 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	588	-0-	-435 B	-0-	588	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

10	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
11	780	N	734	-0-	-46 B	-0-	734	3			N	-0-					-0-
12	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
01	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

10	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
11	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
12	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
01	2573	N	1191	-0-	-1382 B	-0-	1191	3			N	-0-					-0-
02	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2748	N	2748	-0-	-0- B	-0-	2748	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

10	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
11	450	N	390	-0-	-60 B	-0-	390	3			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
01	434	N	325	-0-	-109 B	-0-	325	3			N	-0-					-0-
02	364	N	270	-0-	-94 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	244	-0-	-159 B	-0-	244	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

10	930	N	396	-0-	-534 B	-0-	396	3			N	-0-					-0-
11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
12	1116	N	1078	-0-	-38 B	-0-	1078	3			N	-0-					-0-
01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	1176	N	564	-0-	-612 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	641	-0-	-444 B	-0-	641	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
11	660	N	559	-0-	-101	B	-0-	559	3			N	-0-					-0-
12	713	N	579	-0-	-134	B	-0-	579	3			N	-0-					-0-
01	744	N	439	-0-	-305	B	-0-	439	3			N	-0-					-0-
02	532	N	311	-0-	-221	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	217	-0-	-372	B	-0-	217	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
11	750	N	712	-0-	-38	B	-0-	712	3			N	-0-					-0-
12	806	N	734	-0-	-72	B	-0-	734	3			N	-0-					-0-
01	837	N	663	-0-	-174	B	-0-	663	3			N	-0-					-0-
02	672	N	541	-0-	-131	B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	457	-0-	-287	B	-0-	457	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
11	660	N	651	-0-	-9	B	-0-	651	3			N	-0-					-0-
12	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
01	682	N	633	-0-	-49	B	-0-	633	3			N	-0-					-0-
02	616	N	547	-0-	-69	B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	528	-0-	-154	B	-0-	528	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-
11	1740	N	1705	-0-	-35	B	-0-	1705	3			N	-0-					-0-
12	1767	N	1745	-0-	-22	B	-0-	1745	3			N	-0-					-0-
01	1767	N	1745	-0-	-22	B	-0-	1745	3			N	-0-					-0-
02	1596	N	1568	-0-	-28	B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
11	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
12	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
01	713	N	132	-0-	-581	B	-0-	132	3			N	-0-					-0-
02	560	N	64	-0-	-496	B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	601	-0-	-112	B	-0-	601	3			N	-0-					-0-

O QUINN A WELL #: 1 RRCID -> 027861 COMPL. DATE 01/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-
11	2130	N	2070	-0-	-60 B	-0-	2070	3			N	-0-					-0-
12	2201	N	2154	-0-	-47 B	-0-	2154	3			N	-0-					-0-
01	2139	N	983	-0-	-1156 B	-0-	983	3			N	-0-					-0-
02	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
01	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
02	560	N	531	-0-	-29 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
11	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
12	434	N	380	-0-	-54 B	-0-	380	2			N	-0-					-0-
01	434	N	383	-0-	-51 B	-0-	383	2			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3183	N	3183	-0-	-0- B	-0-	3183	3			N	-0-					-0-
11	3060	N	3039	-0-	-21 B	-0-	3039	3			N	-0-					-0-
12	3193	N	3130	-0-	-63 B	-0-	3130	3			N	-0-					-0-
01	3193	N	3139	-0-	-54 B	-0-	3139	3			N	-0-					-0-
02	2828	N	2753	-0-	-75 B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3106	-0-	-25 B	-0-	3106	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
11	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
12	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
01	1922	N	1760	-0-	-162 B	-0-	1760	3			N	-0-					-0-
02	1708	N	1548	-0-	-160 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1673	-0-	-187 B	-0-	1673	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
11	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
12	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
01	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
02	1344	N	1059	-0-	-285 B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1238	-0-	-188 B	-0-	1238	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
11	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
12	899	N	865	-0-	-34 B	-0-	865	3			N	-0-					-0-
01	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
02	812	N	789	-0-	-23 B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	800	-0-	-68 B	-0-	800	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
12	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-
01	186	N	21	-0-	-165 B	-0-	21	3			N	-0-					-0-
02	168	N	40	-0-	-128 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
11	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
12	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2806	N	2806	-0-	-0- B	-0-	2806	3			N	-0-					-0-
11	2760	N	2483	-0-	-277 B	-0-	2483	3			N	-0-					-0-
12	2728	N	2253	-0-	-475 B	-0-	2253	3			N	-0-					-0-
01	2821	N	2510	-0-	-311 B	-0-	2510	3			N	-0-					-0-
02	2324	N	2184	-0-	-140 B	-0-	2184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	540	N	530	-0-	-10 B	-0-	530	3			N	-0-					-0-
12	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
01	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
02	504	N	482	-0-	-22 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1819	-0-	-41 B	-0-	1819	3			N	-0-					-0-
11	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
12	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
01	1829	N	1710	-0-	-119 B	-0-	1710	3			N	-0-					-0-
02	1820	N	1549	-0-	-271 B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1662	-0-	-291 B	-0-	1662	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0- B	-0-	74	1	798	3	N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	72	1	780	3	N	-0-					-0-
12	868	N	860	-0-	-8 B	-0-	74	1	786	3	N	-0-					-0-
01	1015	N	1015	-0-	-0- B	-0-	74	1	941	3	N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	67	1	725	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	827	-0-	-41 B	-0-	74	1	753	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
11	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
12	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
01	1178	N	1018	-0-	-160 B	-0-	1018	3			N	-0-					-0-
02	1260	N	952	-0-	-308 B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1049	-0-	-191 B	-0-	1049	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
11	570	N	328	-0-	-242 B	-0-	328	3			N	-0-					-0-
12	589	N	371	-0-	-218 B	-0-	371	3			N	-0-					-0-
01	589	N	420	-0-	-169 B	-0-	420	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
11	660	N	549	-0-	-111 B	-0-	549	3			N	-0-					-0-
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	682	N	554	-0-	-128 B	-0-	554	3			N	-0-					-0-
02	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	393	-0-	-196 B	-0-	393	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
01	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
02	588	N	519	-0-	-69 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	525	-0-	-95 B	-0-	525	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	711	N	711	-0-	-0- B	-0-	711	3		N	-0-			-0-
11	690	N	679	-0-	-11 B	-0-	679	3		N	-0-			-0-
12	713	N	704	-0-	-9 B	-0-	704	3		N	-0-			-0-
01	713	N	671	-0-	-42 B	-0-	671	3		N	-0-			-0-
02	644	N	600	-0-	-44 B	-0-	600	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	713	N	687	-0-	-26 B	-0-	687	3		N	-0-			-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	853	N	853	-0-	-0- B	-0-	853	2		N	-0-			-0-
11	870	N	659	-0-	-211 B	-0-	659	2		N	-0-			-0-
12	837	N	671	-0-	-166 B	-0-	671	2		N	-0-			-0-
01	868	N	523	-0-	-345 B	-0-	523	2		N	-0-			-0-
02	616	N	493	-0-	-123 B	-0-	493	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	682	N	513	-0-	-169 B	-0-	513	2		N	-0-			-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519	N	795	-0-	-724 B	-0-	795	3		N	-0-			-0-
11	1955	N	1955	-0-	-0- B	-0-	1955	3		N	-0-			-0-
12	1844	N	1844	-0-	-0- B	-0-	1844	3		N	-0-			-0-
01	1812	N	1812	-0-	-0- B	-0-	1812	3		N	-0-			-0-
02	1820	N	1607	-0-	-213 B	-0-	1607	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1829	N	1756	-0-	-73 B	-0-	1756	3		N	-0-			-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	621	N	621	-0-	-0- B	-0-	621	3		N	-0-			-0-
11	600	N	593	-0-	-7 B	-0-	593	3		N	-0-			-0-
12	627	N	627	-0-	-0- B	-0-	627	3		N	-0-			-0-
01	623	N	623	-0-	-0- B	-0-	623	3		N	-0-			-0-
02	568	N	568	-0-	-0- B	-0-	568	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	620	N	606	-0-	-14 B	-0-	606	3		N	-0-			-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1056	N	1056	-0-	-0- B	-0-	1056	3		N	-0-			-0-
11	1110	N	1016	-0-	-94 B	-0-	1016	3		N	-0-			-0-
12	1175	N	1175	-0-	-0- B	-0-	1175	3		N	-0-			-0-
01	1159	N	1159	-0-	-0- B	-0-	1159	3		N	-0-			-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1178	N	1149	-0-	-29 B	-0-	1149	3		N	-0-			-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1053	N	1053	-0-	-0- B	-0-	1053	3		N	-0-			-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	3		N	-0-			-0-
12	1085	N	1055	-0-	-30 B	-0-	1055	3		N	-0-			-0-
01	1084	N	1084	-0-	-0- B	-0-	1084	3		N	-0-			-0-
02	960	N	960	-0-	-0- B	-0-	960	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1054	N	1043	-0-	-11 B	-0-	1043	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1892	-0-	-30 B	-0-	1892	3			N	-0-					-0-
11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
12	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
01	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
02	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1910	-0-	-12 B	-0-	1910	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
11	810	N	726	-0-	-84 B	-0-	726	3			N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
01	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	526	-0-	-63 B	-0-	526	3			N	-0-					-0-
11	600	N	317	-0-	-283 B	-0-	317	3			N	-0-					-0-
12	558	N	371	-0-	-187 B	-0-	371	3			N	-0-					-0-
01	527	N	453	-0-	-74 B	-0-	453	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
11	1860	N	1637	-0-	-223 B	-0-	1637	3			N	-0-					-0-
12	1829	N	1629	-0-	-200 B	-0-	1629	3			N	-0-					-0-
01	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
02	1540	N	1510	-0-	-30 B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1422	-0-	-221 B	-0-	1422	3			N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
11	1260	N	1146	-0-	-114 B	-0-	1146	3			N	-0-					-0-
12	1302	N	1263	-0-	-39 B	-0-	1263	3			N	-0-					-0-
01	1271	N	1256	-0-	-15 B	-0-	1256	3			N	-0-					-0-
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1244	-0-	-27 B	-0-	1244	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	748	-0-	-58 B	-0-	748	3			N	-0-					-0-
11	840	N	744	-0-	-96 B	-0-	744	3			N	-0-					-0-
12	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
02	700	N	671	-0-	-29 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-					-0-
11	1838	N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-
12	1896	N	1896	-0-	-0-	B	-0-	1896	3			N	-0-					-0-
01	1891	N	1876	-0-	-15	B	-0-	1876	3			N	-0-					-0-
02	1708	N	1663	-0-	-45	B	-0-	1663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	556	-0-	-1335	B	-0-	556	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
11	390	N	377	-0-	-13	B	-0-	377	2			N	-0-					-0-
12	403	N	402	-0-	-1	B	-0-	402	2			N	-0-					-0-
01	403	N	387	-0-	-16	B	-0-	387	2			N	-0-					-0-
02	364	N	351	-0-	-13	B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	382	-0-	-21	B	-0-	382	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	657	-0-	-118	B	-0-	657	3			N	-0-					-0-
11	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
12	868	N	862	-0-	-6	B	-0-	862	3			N	-0-					-0-
01	651	N	623	-0-	-28	B	-0-	623	3			N	-0-					-0-
02	812	N	619	-0-	-193	B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	660	-0-	-208	B	-0-	660	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3780	N	3780	-0-	-0-	B	-0-	3780	3			N	-0-					-0-
11	3780	N	3760	-0-	-20	B	-0-	3760	3			N	-0-					-0-
12	3886	N	3886	-0-	-0-	B	-0-	3886	3			N	-0-					-0-
01	3858	N	3858	-0-	-0-	B	-0-	3858	3			N	-0-					-0-
02	3500	N	3451	-0-	-49	B	-0-	3451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3875	N	3831	-0-	-44	B	-0-	3831	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
11	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
12	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
01	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-

NORTON -D- WELL #: 1 RRCID -> 027993 COMPL. DATE 06/23/1950 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/29/2014 - P&A 10/29/14

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
11	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
12	1054	N	1048	-0-	-6 B	-0-	1048	2			N	-0-					-0-
01	1085	N	1044	-0-	-41 B	-0-	1044	2			N	-0-					-0-
02	952	N	924	-0-	-28 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1005	-0-	-49 B	-0-	1005	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
11	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	784	N	767	-0-	-17 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
11	2520	N	2395	-0-	-125 B	-0-	2395	3			N	-0-					-0-
12	2511	N	2450	-0-	-61 B	-0-	2450	3			N	-0-					-0-
01	2511	N	2444	-0-	-67 B	-0-	2444	3			N	-0-					-0-
02	2240	N	2175	-0-	-65 B	-0-	2175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2435	-0-	-14 B	-0-	2435	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
11	1920	N	1914	-0-	-6 B	-0-	1914	3			N	-0-					-0-
12	1984	N	1972	-0-	-12 B	-0-	1972	3			N	-0-					-0-
01	1984	N	1908	-0-	-76 B	-0-	1908	3			N	-0-					-0-
02	1792	N	1641	-0-	-151 B	-0-	1641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1887	-0-	-97 B	-0-	1887	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1726	-0-	-72 B	-0-	1726	3			N	-0-					-0-
11	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
12	1891	N	1709	-0-	-182 B	-0-	1709	3			N	-0-					-0-
01	1736	N	1368	-0-	-368 B	-0-	1368	3			N	-0-					-0-
02	1624	N	1259	-0-	-365 B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1355	-0-	-350 B	-0-	1355	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
11	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
12	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
01	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
02	784	N	747	-0-	-37 B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	N	3416	-0-	-149 B	-0-	3416	2			N	-0-					-0-
11	3450	N	3272	-0-	-178 B	-0-	3272	2			N	-0-					-0-
12	3565	N	3333	-0-	-232 B	-0-	3333	2			N	-0-					-0-
01	3410	N	2796	-0-	-614 B	-0-	2796	2			N	-0-					-0-
02	3052	N	2786	-0-	-266 B	-0-	2786	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2743	-0-	-605 B	-0-	2743	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
11	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
12	372	N	207	-0-	-165 B	-0-	207	3			N	-0-					-0-
01	310	N	31	-0-	-279 B	-0-	31	3			N	-0-					-0-
02	196	N	42	-0-	-154 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	77	-0-	-140 B	-0-	77	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3649	N	3649	-0-	-0- B	-0-	3649	3			N	-0-					-0-
11	3518	N	3518	-0-	-0- B	-0-	3518	3			N	-0-					-0-
12	3605	N	3605	-0-	-0- B	-0-	3605	3			N	-0-					-0-
01	3658	N	3549	-0-	-109 B	-0-	3549	3			N	-0-					-0-
02	3276	N	3265	-0-	-11 B	-0-	3265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3588	-0-	-8 B	-0-	3588	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	308	-0-	-64 B	-0-	308	3			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	496	N	309	-0-	-187 B	-0-	309	3			N	-0-					-0-
01	310	N	3	-0-	-307 B	-0-	3	3			N	-0-					-0-
02	280	N	103	-0-	-177 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	50	-0-	-260 B	-0-	50	3			N	-0-					-0-

TEXAS HUGOTON GU -5- WELL #: 1 RRCID -> 028200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
11	2759	N	2759	-0-	-0- B	-0-	2759	3			N	-0-					-0-
12	2976	N	2520	-0-	-456 B	-0-	2520	3			N	-0-					-0-
01	2356	N	935	-0-	-1421 B	-0-	935	3			N	-0-					-0-
02	2576	N	2430	-0-	-146 B	-0-	2430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2460	-0-	-51 B	-0-	2460	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1356	-0-	-287 B	-0-	1356	3			N	-0-					-0-
11	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
12	1674	N	1480	-0-	-194 B	-0-	1480	3			N	-0-					-0-
01	1364	N	993	-0-	-371 B	-0-	993	3			N	-0-					-0-
02	1456	N	991	-0-	-465 B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1077	-0-	-411 B	-0-	1077	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
12	837	N	510	-0-	-327 B	-0-	510	3			N	-0-					-0-
01	651	N	352	-0-	-299 B	-0-	352	3			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
11	780	N	631	-0-	-149 B	-0-	631	3			N	-0-					-0-
12	1178	N	584	-0-	-594 B	-0-	584	3			N	-0-					-0-
01	930	N	63	-0-	-867 B	-0-	63	3			N	-0-					-0-
02	588	N	134	-0-	-454 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	66	-0-	-523 B	-0-	66	3			N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
11	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
12	651	N	433	-0-	-218 B	-0-	433	3			N	-0-					-0-
01	589	N	151	-0-	-438 B	-0-	151	3			N	-0-					-0-
02	336	N	77	-0-	-259 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	34	-0-	-400 B	-0-	34	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3237	N	3237	-0-	-0- B	-0-	3237	3			N	-0-					-0-
11	3060	N	3039	-0-	-21 B	-0-	3039	3			N	-0-					-0-
12	3224	N	2717	-0-	-507 B	-0-	2717	3			N	-0-					-0-
01	3224	N	2559	-0-	-665 B	-0-	2559	3			N	-0-					-0-
02	2828	N	2650	-0-	-178 B	-0-	2650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3107	N	3107	-0-	-0- B	-0-	3107	3			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3884	N	3884	-0-	-0- B	-0-	3884	3			N	-0-					-0-
11	3636	N	3636	-0-	-0- B	-0-	3636	3			N	-0-					-0-
12	3937	N	3675	-0-	-262 B	-0-	3675	3			N	-0-					-0-
01	3875	N	3114	-0-	-761 B	-0-	3114	3			N	-0-					-0-
02	3404	N	3404	-0-	-0- B	-0-	3404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3725	N	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
01	155	N	7	-0-	-148 B	-0-	7	3			N	-0-					-0-
02	140	N	12	-0-	-128 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
11	1110	N	544	-0-	-566 B	-0-	544	3			N	-0-					-0-
12	1147	N	590	-0-	-557 B	-0-	590	3			N	-0-					-0-
01	1209	N	784	-0-	-425 B	-0-	784	3			N	-0-					-0-
02	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	511	-0-	-78 B	-0-	511	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
01	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
02	504	N	454	-0-	-50 B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	459	-0-	-99 B	-0-	459	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	504	N	474	-0-	-30 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3125	N	3125	-0-	-0- B	-0-	3125	3			N	-0-					-0-
11	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
12	2914	N	2896	-0-	-18 B	-0-	2896	3			N	-0-					-0-
01	3131	N	1831	-0-	-1300 B	-0-	1831	3			N	-0-					-0-
02	2688	N	2201	-0-	-487 B	-0-	2201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3132	N	3132	-0-	-0- B	-0-	3132	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUELOW WELL #: 2 RRCID -> 078916 COMPL. DATE 09/24/1978 TOTAL DEPTH 2906 PERF. 2750 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3465	N	3465	-0-	-0-	B	-0-	3465	3			N	-0-					-0-
11	4953	N	4953	-0-	-0-	B	-0-	4953	3			N	-0-					-0-
12	5568	N	5568	-0-	-0-	B	-0-	5568	3			N	-0-					-0-
01	3472	N	2411	-0-	-1061	B	-0-	2411	3			N	-0-					-0-
02	5154	N	5154	-0-	-0-	B	-0-	5154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5580	N	5475	-0-	-105	B	-0-	5475	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2798	N	2798	-0-	-0-	B	-0-	2798	3			N	-0-					-0-
11	2520	N	2231	-0-	-289	B	-0-	2231	3			N	-0-					-0-
12	2759	N	2278	-0-	-481	B	-0-	2278	3			N	-0-					-0-
01	2790	N	1094	-0-	-1696	B	-0-	1094	3			N	-0-					-0-
02	2072	N	1021	-0-	-1051	B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1060	-0-	-1203	B	-0-	1060	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
11	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
12	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
01	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
02	616	N	581	-0-	-35	B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	663	-0-	-19	B	-0-	663	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
11	90	N	80	-0-	-10	B	-0-	80	3			N	-0-					-0-
12	186	N	90	-0-	-96	B	-0-	90	3			N	-0-					-0-
01	186	N	19	-0-	-167	B	-0-	19	3			N	-0-					-0-
02	84	N	36	-0-	-48	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	3	-0-	-90	B	-0-	3	3			N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	699	-0-	-541	B	-0-	699	3			N	-0-					-0-
11	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
12	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
01	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
02	1680	N	1343	-0-	-337	B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1319	-0-	-355	B	-0-	1319	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
01	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
02	700	N	687	-0-	-13 B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3644	N	3644	-0-	-0- B	-0-	3644	3			N	-0-					-0-
11	3480	N	3402	-0-	-78 B	-0-	3402	3			N	-0-					-0-
12	3627	N	3472	-0-	-155 B	-0-	3472	3			N	-0-					-0-
01	3658	N	3330	-0-	-328 B	-0-	3330	3			N	-0-					-0-
02	3164	N	2816	-0-	-348 B	-0-	2816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	879	-0-	-2593 B	-0-	879	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	802	-0-	-624 B	-0-	802	3			N	-0-					-0-
11	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
12	1829	N	1745	-0-	-84 B	-0-	1745	3			N	-0-					-0-
01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
02	1680	N	633	-0-	-1047 B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	736	-0-	-1000 B	-0-	736	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	697	-0-	-47 B	-0-	697	3			N	-0-					-0-
11	720	N	626	-0-	-94 B	-0-	626	3			N	-0-					-0-
12	713	N	656	-0-	-57 B	-0-	656	3			N	-0-					-0-
01	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
02	588	N	530	-0-	-58 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	528	-0-	-123 B	-0-	528	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	71	-0-	-53 B	-0-	71	3			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
01	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
02	140	N	56	-0-	-84 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	635	-0-	-78 B	-0-	635	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
11	810	N	786	-0-	-24 B	-0-	786	3			N	-0-					-0-
12	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
01	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-
02	728	N	708	-0-	-20 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	735	-0-	-102 B	-0-	735	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
11	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
12	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
01	1302	N	1143	-0-	-159 B	-0-	1143	3			N	-0-					-0-
02	1176	N	1118	-0-	-58 B	-0-	1118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
11	720	N	699	-0-	-21 B	-0-	699	3			N	-0-					-0-
12	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
01	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1	-0-	-1084 B	-0-	1	3			N	-0-					-0-
11	1260	N	388	-0-	-872 B	-0-	388	3			N	-0-					-0-
12	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
01	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
02	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1316	-0-	-296 B	-0-	1316	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4228	N	4228	-0-	-0- B	-0-	4228	3			N	-0-					-0-
11	4170	N	4110	-0-	-60 B	-0-	4110	3			N	-0-					-0-
12	4340	N	4202	-0-	-138 B	-0-	4202	3			N	-0-					-0-
01	4216	N	4117	-0-	-99 B	-0-	4117	3			N	-0-					-0-
02	3836	N	3702	-0-	-134 B	-0-	3702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	4046	-0-	-170 B	-0-	4046	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2704	-0-	379 B	-3808	2704	3			N	-0-					-0-
11	2400	N	2722	-0-	322 B	-3486	2722	3			N	-0-					-0-
12	2635	N	2733	-0-	98 B	-3388	2733	3			N	-0-					-0-
01	2697	N	2493	-0-	-204 B	-3388	2493	3			N	-0-					-0-
02	2548	N	2241	-0-	-307 B	-3388	67	1	2174	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -546 CANCELLED UNDERAGE -> -2842																	
03	2728	N	2392	-0-	-336 B	-546	74	1	2318	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	854	-0-	-76 B	-0-	74	1	780	3	N	-0-					-0-
11	900	N	794	-0-	-106 B	-0-	72	1	722	3	N	-0-					-0-
12	1739	N	1739	-0-	-0- B	-0-	74	1	1665	3	N	-0-					-0-
01	2116	N	2116	-0-	-0- B	-0-	74	1	2042	3	N	-0-					-0-
02	1594	N	1594	-0-	-0- B	-0-	67	1	1527	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1622	-0-	-114 B	-0-	74	1	1548	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
11	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
12	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
01	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
02	420	N	328	-0-	-92 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	377	-0-	-88 B	-0-	377	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	534	-0-	-303 B	-0-	534	3			N	-0-					-0-
11	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
12	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-
01	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
02	952	N	411	-0-	-541 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	464	-0-	-559 B	-0-	464	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
01	279	N	164	-0-	-115 B	-0-	164	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
11	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
12	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
01	1147	N	1114	-0-	-33 B	-0-	1114	3			N	-0-					-0-
02	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	N	4549	-0-	-194 B	-0-	4549	2			N	-0-					-0-
11	4530	N	4370	-0-	-160 B	-0-	4370	2			N	-0-					-0-
12	4526	N	4386	-0-	-140 B	-0-	4386	2			N	-0-					-0-
01	4557	N	4049	-0-	-508 B	-0-	4049	2			N	-0-					-0-
02	4088	N	2689	-0-	-1399 B	-0-	2689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3101	-0-	-1270 B	-0-	3101	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2032	-0-	-262 B	-0-	2032	3			N	-0-					-0-
11	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
12	2263	N	2075	-0-	-188 B	-0-	2075	3			N	-0-					-0-
01	2046	N	1856	-0-	-190 B	-0-	1856	3			N	-0-					-0-
02	1988	N	1808	-0-	-180 B	-0-	1808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1975	-0-	-102 B	-0-	1975	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
11	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
12	496	N	5	-0-	-491 B	-0-	5	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2544	N	2544	-0-	-0- B	-0-	2544	2			N	-0-					-0-
11	2361	N	2361	-0-	-0- B	-0-	2361	2			N	-0-					-0-
12	2418	N	2351	-0-	-67 B	-0-	2351	2			N	-0-					-0-
01	2542	N	2305	-0-	-237 B	-0-	2305	2			N	-0-					-0-
02	2212	N	1919	-0-	-293 B	-0-	1919	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2127	-0-	-229 B	-0-	2127	2			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1383	-0-	-291 B	-0-	1383	3			N	-0-					-0-
11	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
12	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
01	1395	N	853	-0-	-542 B	-0-	853	3			N	-0-					-0-
02	1596	N	671	-0-	-925 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	984	-0-	-969 B	-0-	984	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1223	-0-	-172 B	-0-	1223	3			N	-0-					-0-
11	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
12	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
01	1209	N	1017	-0-	-192 B	-0-	1017	3			N	-0-					-0-
02	1568	N	956	-0-	-612 B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1127	-0-	-795 B	-0-	1127	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
11	2640	N	2557	-0-	-83 B	-0-	2557	3			N	-0-					-0-
12	2618	N	2618	-0-	-0- B	-0-	2618	3			N	-0-					-0-
01	2860	N	2860	-0-	-0- B	-0-	2860	3			N	-0-					-0-
02	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2881	N	2881	-0-	-0- B	-0-	2881	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-
11	3210	N	3120	-0-	-90 B	-0-	3120	3			N	-0-					-0-
12	3317	N	3151	-0-	-166 B	-0-	3151	3			N	-0-					-0-
01	3286	N	3186	-0-	-100 B	-0-	3186	3			N	-0-					-0-
02	2912	N	2867	-0-	-45 B	-0-	2867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
11	450	N	414	-0-	-36 B	-0-	414	3			N	-0-					-0-
12	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
01	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-

LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
11	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
12	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
11	660	N	658	-0-	-2 B	-0-	658	3			N	-0-					-0-
12	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
01	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
02	616	N	584	-0-	-32 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
11	1470	N	1430	-0-	-40 B	-0-	1430	3			N	-0-					-0-
12	1488	N	1446	-0-	-42 B	-0-	1446	3			N	-0-					-0-
01	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
02	1344	N	1273	-0-	-71 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
11	1410	N	1349	-0-	-61 B	-0-	1349	3			N	-0-					-0-
12	1426	N	1341	-0-	-85 B	-0-	1341	3			N	-0-					-0-
01	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
02	1260	N	1201	-0-	-59 B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	388	-0-	-294 B	-0-	60	1	328	3	N	-0-					-0-
11	1500	N	388	-0-	-1112 B	-0-	90	1	298	3	N	-0-					-0-
12	1488	N	217	-0-	-1271 B	-0-	60	1	157	3	N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	75	1	532	3	N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	420	1	526	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1286	N	1286	-0-	-0- B	-0-	345	1	941	3	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	N	1370	-0-	-0- B	-0-	74	1	1296	3	N	-0-					-0-
11	1191	N	1191	-0-	-0- B	-0-	72	1	1119	3	N	-0-					-0-
12	1519	N	1104	-0-	-415 B	-0-	74	1	1030	3	N	-0-					-0-
01	1364	N	764	-0-	-600 B	-0-	74	1	690	3	N	-0-					-0-
02	1120	N	1023	-0-	-97 B	-0-	67	1	956	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	711	-0-	-405 B	-0-	74	1	637	3	N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
11	1920	N	1425	-0-	-495 B	-0-	1425	3			N	-0-					-0-
12	2077	N	1761	-0-	-316 B	-0-	1761	3			N	-0-					-0-
01	1612	N	422	-0-	-1190 B	-0-	422	3			N	-0-					-0-
02	1344	N	305	-0-	-1039 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	294	-0-	-1473 B	-0-	294	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3365	N	3365	-0-	-0- B	-0-	3365	3			N	-0-					-0-
11	3060	N	2955	-0-	-105 B	-0-	2955	3			N	-0-					-0-
12	4247	N	3017	-0-	-1230 B	-0-	3017	3			N	-0-					-0-
01	3379	N	1009	-0-	-2370 B	-0-	1009	3			N	-0-					-0-
02	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5073	N	5073	-0-	-0- B	-0-	5073	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
11	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
12	1085	N	717	-0-	-368 B	-0-	717	3			N	-0-					-0-
01	961	N	180	-0-	-781 B	-0-	180	3			N	-0-					-0-
02	728	N	228	-0-	-500 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	87	-0-	-626 B	-0-	87	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1371	-0-	-1047 B	-0-	1371	3			N	-0-					-0-
11	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					-0-
12	2666	N	1590	-0-	-1076 B	-0-	1590	3			N	-0-					-0-
01	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
02	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2823	N	2823	-0-	-0- B	-0-	2823	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1380	N	1380	-0-	-0- B	-0-	522	1	858	3	N	-0-					-0-
11	1932	N	1932	-0-	-0- B	-0-	540	1	1392	3	N	-0-					-0-
12	1909	N	1909	-0-	-0- B	-0-	486	1	1423	3	N	-0-					-0-
01	1395	N	822	-0-	-573 B	-0-	288	1	534	3	N	-0-					-0-
02	1792	N	134	-0-	-1658 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	253	-0-	-1669 B	-0-	253	3			N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1431	-0-	-212 B	-0-	1431	3			N	-0-					-0-
11	1470	N	1305	-0-	-165 B	-0-	1305	3			N	-0-					-0-
12	2139	N	1159	-0-	-980 B	-0-	1159	3			N	-0-					-0-
01	1426	N	455	-0-	-971 B	-0-	455	3			N	-0-					-0-
02	1232	N	810	-0-	-422 B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	647	-0-	-500 B	-0-	647	3			N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
11	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
12	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
11	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
12	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
01	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
02	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
11	1770	N	1698	-0-	-72 B	-0-	1698	3			N	-0-					-0-
12	1829	N	1698	-0-	-131 B	-0-	1698	3			N	-0-					-0-
01	1767	N	1647	-0-	-120 B	-0-	1647	3			N	-0-					-0-
02	1596	N	1485	-0-	-111 B	-0-	1485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1628	-0-	-77 B	-0-	1628	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
11	1290	N	1194	-0-	-96 B	-0-	1194	3			N	-0-					-0-
12	1302	N	1242	-0-	-60 B	-0-	1242	3			N	-0-					-0-
01	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
02	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1215	-0-	-25 B	-0-	1215	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	988	-0-	-345 B	-0-	988	3			N	-0-					-0-
11	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
12	1333	N	564	-0-	-769 B	-0-	564	3			N	-0-					-0-
01	992	N	3	-0-	-989 B	-0-	3	3			N	-0-					-0-
02	1064	N	303	-0-	-761 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
11	630	N	553	-0-	-77 B	-0-	553	3			N	-0-					-0-
12	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
01	620	N	427	-0-	-193 B	-0-	427	3			N	-0-					-0-
02	504	N	101	-0-	-403 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 2 RRCID -> 178582 COMPL. DATE 01/16/1999 TOTAL DEPTH 3401 PERF. 2900 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/05/2014 - P&A 11/05/14																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2479	-0-	-125 B	-0-	2479	2			N	-0-					-0-
11	2460	N	2060	-0-	-400 B	-0-	2060	2			N	-0-					-0-
12	2511	N	2185	-0-	-326 B	-0-	2185	2			N	-0-					-0-
01	2480	N	1921	-0-	-559 B	-0-	1921	2			N	-0-					-0-
02	2320	N	2320	-0-	-0- B	-0-	2320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

10	279	N	205	-0-	-74 B	-0-	205	3			N	-0-					-0-
11	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
12	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
01	217	N	52	-0-	-165 B	-0-	52	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

10	1054	N	495	-0-	-559 B	-0-	495	3			N	-0-					-0-
11	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
12	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
01	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
02	1288	N	1143	-0-	-145 B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1234	-0-	-99 B	-0-	1234	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

10	1426	N	1243	-0-	-183 B	-0-	1243	3			N	-0-					-0-
11	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
12	1705	N	897	-0-	-808 B	-0-	897	3			N	-0-					-0-
01	1240	N	40	-0-	-1200 B	-0-	40	3			N	-0-					-0-
02	1260	N	333	-0-	-927 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	137	-0-	-762 B	-0-	137	3			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	330	N	271	-0-	-59 B	-0-	271	3			N	-0-					-0-
12	372	N	258	-0-	-114 B	-0-	258	3			N	-0-					-0-
01	341	N	98	-0-	-243 B	-0-	98	3			N	-0-					-0-
02	252	N	36	-0-	-216 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	6	-0-	-242 B	-0-	6	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

10	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
11	2160	N	1874	-0-	-286 B	-0-	1874	3			N	-0-					-0-
12	2418	N	1412	-0-	-1006 B	-0-	1412	3			N	-0-					-0-
01	2232	N	1118	-0-	-1114 B	-0-	1118	3			N	-0-					-0-
02	1736	N	994	-0-	-742 B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1089	-0-	-337 B	-0-	1089	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
11	1590	N	1447	-0-	-143	B	-0-	1447	3			N	-0-					-0-
12	1581	N	1427	-0-	-154	B	-0-	1427	3			N	-0-					-0-
01	1550	N	1449	-0-	-101	B	-0-	1449	3			N	-0-					-0-
02	1344	N	1291	-0-	-53	B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	897	-0-	-529	B	-0-	897	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-
11	1890	N	1779	-0-	-111	B	-0-	1779	3			N	-0-					-0-
12	1922	N	1712	-0-	-210	B	-0-	1712	3			N	-0-					-0-
01	1891	N	1756	-0-	-135	B	-0-	1756	3			N	-0-					-0-
02	1652	N	1584	-0-	-68	B	-0-	1584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-
11	1530	N	1263	-0-	-267	B	-0-	1263	3			N	-0-					-0-
12	1612	N	1168	-0-	-444	B	-0-	1168	3			N	-0-					-0-
01	1612	N	954	-0-	-658	B	-0-	954	3			N	-0-					-0-
02	1176	N	848	-0-	-328	B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	926	-0-	-252	B	-0-	926	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2130	N	2130	-0-	-0-	B	-0-	2130	3			N	-0-					-0-
11	2070	N	2033	-0-	-37	B	-0-	2033	3			N	-0-					-0-
12	2139	N	2009	-0-	-130	B	-0-	2009	3			N	-0-					-0-
01	2139	N	2073	-0-	-66	B	-0-	2073	3			N	-0-					-0-
02	1904	N	1802	-0-	-102	B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2058	N	2058	-0-	-0-	B	-0-	2058	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
11	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
12	1147	N	575	-0-	-572	B	-0-	575	3			N	-0-					-0-
01	1240	N	112	-0-	-1128	B	-0-	112	3			N	-0-					-0-
02	784	N	85	-0-	-699	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	19	-0-	-570	B	-0-	19	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2644	-0-	-332	B	-0-	2644	3			N	-0-					-0-
11	2730	N	2697	-0-	-33	B	-0-	2697	3			N	-0-					-0-
12	2883	N	2707	-0-	-176	B	-0-	2707	3			N	-0-					-0-
01	2635	N	2590	-0-	-45	B	-0-	2590	3			N	-0-					-0-
02	2520	N	2254	-0-	-266	B	-0-	2254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2419	-0-	-278	B	-0-	2419	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
11	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
12	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
01	527	N	526	-0-	-1	B	-0-	526	3			N	-0-					-0-
02	476	N	475	-0-	-1	B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
11	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
12	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
01	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
02	784	N	761	-0-	-23	B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	852	-0-	-16	B	-0-	852	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 5 WELL #: 5R RRCID -> 196212 COMPL. DATE 10/18/2002 TOTAL DEPTH 3535 PERF. 3100 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2409	N	2409	-0-	-0-	B	-0-	2409	3			N	-0-					-0-
11	2460	N	2343	-0-	-117	B	-0-	2343	3			N	-0-					-0-
12	2418	N	2394	-0-	-24	B	-0-	2394	3			N	-0-					-0-
01	2482	N	2482	-0-	-0-	B	-0-	2482	3			N	-0-					-0-
02	2184	N	2035	-0-	-149	B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2229	-0-	-158	B	-0-	2229	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	478	-0-	-18	B	-0-	478	3			N	-0-					-0-
11	480	N	470	-0-	-10	B	-0-	470	3			N	-0-					-0-
12	496	N	487	-0-	-9	B	-0-	487	3			N	-0-					-0-
01	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
02	448	N	432	-0-	-16	B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	471	-0-	-25	B	-0-	471	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3623	N	3623	-0-	-0- B	-0-	3623	3			N	-0-					-0-
11	3390	N	3342	-0-	-48 B	-0-	3342	3			N	-0-					-0-
12	3534	N	3402	-0-	-132 B	-0-	3402	3			N	-0-					-0-
01	3737	N	3737	-0-	-0- B	-0-	3737	3			N	-0-					-0-
02	3108	N	3044	-0-	-64 B	-0-	3044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3254	-0-	-156 B	-0-	3254	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
11	1650	N	1465	-0-	-185 B	-0-	1465	3			N	-0-					-0-
12	1612	N	1447	-0-	-165 B	-0-	1447	3			N	-0-					-0-
01	1581	N	1430	-0-	-151 B	-0-	1430	3			N	-0-					-0-
02	1372	N	1165	-0-	-207 B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1366	-0-	-91 B	-0-	1366	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
11	1830	N	1827	-0-	-3 B	-0-	1827	3			N	-0-					-0-
12	1891	N	1810	-0-	-81 B	-0-	1810	3			N	-0-					-0-
01	1922	N	1466	-0-	-456 B	-0-	1466	3			N	-0-					-0-
02	1708	N	1538	-0-	-170 B	-0-	1538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
01	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					-0-
02	112	N	54	-0-	-58 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	38	-0-	-86 B	-0-	38	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	N	6114	-0-	-1450 B	-0-	1023	1	5091	3	N	-0-					-0-
11	6091	N	6091	-0-	-0- B	-0-	858	1	5233	3	N	-0-					-0-
12	7564	N	6040	-0-	-1524 B	-0-	990	1	5050	3	N	-0-					-0-
01	6107	N	1261	-0-	-4846 B	-0-	297	1	964	3	N	-0-					-0-
02	6806	N	6806	-0-	-0- B	-0-	924	1	5882	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7004	N	7004	-0-	-0- B	-0-	1023	1	5981	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	224	N	212	-0-	-12 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2266	N	2266	-0-	-0-	B	-0-	2266	3			N	-0-					-0-
11	2340	N	2167	-0-	-173	B	-0-	2167	3			N	-0-					-0-
12	2356	N	1950	-0-	-406	B	-0-	1950	3			N	-0-					-0-
01	2263	N	1984	-0-	-279	B	-0-	1984	3			N	-0-					-0-
02	2016	N	1754	-0-	-262	B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	730	-0-	-1223	B	-0-	730	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
11	480	N	423	-0-	-57	B	-0-	423	3			N	-0-					-0-
12	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
01	434	N	428	-0-	-6	B	-0-	428	3			N	-0-					-0-
02	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
11	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
12	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
01	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
02	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	115	-0-	-381	B	-0-	115	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	476	-0-	-392	B	-0-	476	3			N	-0-					-0-
11	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
12	1054	N	787	-0-	-267	B	-0-	787	3			N	-0-					-0-
01	465	N	439	-0-	-26	B	-0-	439	3			N	-0-					-0-
02	952	N	337	-0-	-615	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	387	-0-	-388	B	-0-	387	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
11	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
12	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
01	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
02	700	N	690	-0-	-10	B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	753	-0-	-22	B	-0-	753	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
12	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
01	682	N	411	-0-	-271	B	-0-	411	3			N	-0-					-0-
02	644	N	335	-0-	-309	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	315	-0-	-429	B	-0-	315	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
11	1710	N	1608	-0-	-102 B	-0-	1608	3			N	-0-					-0-
12	1767	N	1734	-0-	-33 B	-0-	1734	3			N	-0-					-0-
01	1767	N	880	-0-	-887 B	-0-	880	3			N	-0-					-0-
02	1512	N	1331	-0-	-181 B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	N	3875	-0-	-0- B	-0-	3875	3			N	-0-					-0-
11	3751	N	3751	-0-	-0- B	-0-	3751	3			N	-0-					-0-
12	3942	N	3942	-0-	-0- B	-0-	3942	3			N	-0-					-0-
01	3939	N	3939	-0-	-0- B	-0-	3939	3			N	-0-					-0-
02	3500	N	3435	-0-	-65 B	-0-	3435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3711	-0-	-226 B	-0-	3711	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	N	956	-0-	-0- B	-0-	414	1	542	3	N	-0-					-0-
11	859	N	859	-0-	-0- B	-0-	540	1	319	3	N	-0-					-0-
12	1521	N	1521	-0-	-0- B	-0-	486	1	1035	3	N	-0-					-0-
01	961	N	528	-0-	-433 B	-0-	54	1	474	3	N	-0-					-0-
02	2263	N	2263	-0-	-0- B	-0-	414	1	1849	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2330	N	2330	-0-	-0- B	-0-	414	1	1916	3	N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-
11	2880	N	2613	-0-	-267 B	-0-	2613	3			N	-0-					-0-
12	2976	N	2639	-0-	-337 B	-0-	2639	3			N	-0-					-0-
01	2976	N	2480	-0-	-496 B	-0-	2480	3			N	-0-					-0-
02	2436	N	1845	-0-	-591 B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2176	-0-	-459 B	-0-	2176	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3245	N	3245	-0-	-0- B	-0-	3245	3			N	-0-					-0-
11	3240	N	2934	-0-	-306 B	-0-	2934	3			N	-0-					-0-
12	3255	N	2672	-0-	-583 B	-0-	2672	3			N	-0-					-0-
01	3255	N	2627	-0-	-628 B	-0-	2627	3			N	-0-					-0-
02	2744	N	2169	-0-	-575 B	-0-	2169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	621	-0-	-2045 B	-0-	621	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	#	3799	-0-	-45 B	-710	3799	3			N	-0-					-0-
11	3870	#	3711	-0-	-159 B	-869	3711	3			N	-0-					-0-
12	3999	#	3796	-0-	-203 B	-1072	3796	3			N	-0-					-0-
01	3999	#	3887	-0-	-112 B	-1184	3887	3			N	-0-					-0-
02	3472	N	3293	-0-	-179 B	-1184	3293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -519 CANCELLED UNDERAGE -> -665																	
03	3782	N	3735	-0-	-47 B	-519	3735	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4298	N	4298	-0-	-0- B	-0-	4298	3			N	-0-					-0-
11	4262	N	4262	-0-	-0- B	-0-	4262	3			N	-0-					-0-
12	4742	N	4742	-0-	-0- B	-0-	4742	3			N	-0-					-0-
01	4309	N	4205	-0-	-104 B	-0-	4205	3			N	-0-					-0-
02	3976	N	3354	-0-	-622 B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	2844	-0-	-1899 B	-0-	2844	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
11	1110	N	1025	-0-	-85 B	-0-	1025	3			N	-0-					-0-
12	1085	N	1015	-0-	-70 B	-0-	1015	3			N	-0-					-0-
01	1054	N	1049	-0-	-5 B	-0-	1049	3			N	-0-					-0-
02	952	N	937	-0-	-15 B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	750	-0-	-273 B	-0-	750	3			N	-0-					-0-

LUNDBERG WELL #: 2 RRCID -> 276538 COMPL. DATE 10/12/2010 TOTAL DEPTH 5410 PERF. 3318 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3979	N	3979	-0-	-0- B	-0-	62	1	3917	2	N	-0-					-0-
11	3969	N	3969	-0-	-0- B	-0-	50	1	3919	2	N	-0-					-0-
12	3937	N	3924	-0-	-13 B	-0-	62	1	3862	2	N	-0-					-0-
01	3968	N	3304	-0-	-664 B	-0-	62	1	3242	2	N	-0-					-0-
02	3696	N	2788	-0-	-908 B	-0-	56	1	2732	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3065	-0-	-872 B	-0-	62	1	3003	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	6508					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	6508					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03	14B2 EXT		NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
11	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
12	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
11	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
01	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
*02	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		648	-0-	648 B	648	648	2			N	-0-					-0-
11	1139	N	491	-0-	-648 B	-0-	491	2			N	-0-					-0-
12	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
*02	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
11	1590	N	1440	-0-	-150 B	-0-	1440	2			N	-0-					-0-
12	1612	N	1505	-0-	-107 B	-0-	1505	2			N	-0-					-0-
01	1612	N	1400	-0-	-212 B	-0-	1400	2			N	-0-					-0-
02	1344	N	1269	-0-	-75 B	-0-	1269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1361	-0-	-158 B	-0-	1361	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1479	N	1479	-0-	-0- B	-0-	1479	2			N	-0-					-0-
11	1440	N	1318	-0-	-122 B	-0-	1318	2			N	-0-					-0-
12	1457	N	1410	-0-	-47 B	-0-	1410	2			N	-0-					-0-
01	1488	N	1347	-0-	-141 B	-0-	1347	2			N	-0-					-0-
02	1232	N	1133	-0-	-99 B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1295	-0-	-100 B	-0-	1295	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
11	1710	N	1580	-0-	-130 B	-0-	1580	2			N	-0-					-0-
12	1829	N	1648	-0-	-181 B	-0-	1648	2			N	-0-					-0-
01	1798	N	1050	-0-	-748 B	-0-	1050	2			N	-0-					-0-
02	1484	N	1260	-0-	-224 B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
11	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
12	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
01	1395	N	1383	-0-	-12 B	-0-	1383	2			N	-0-					-0-
02	1260	N	1232	-0-	-28 B	-0-	1232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1318	-0-	-108 B	-0-	1318	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1856	N	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
11	1860	N	1686	-0-	-174 B	-0-	1686	2			N	-0-					-0-
12	1860	N	1741	-0-	-119 B	-0-	1741	2			N	-0-					-0-
01	1860	N	1664	-0-	-196 B	-0-	1664	2			N	-0-					-0-
02	1568	N	1451	-0-	-117 B	-0-	1451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1734	-0-	-2 B	-0-	1734	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
11	990	N	642	-0-	-348 B	-0-	642	2			N	-0-					-0-
12	1054	N	420	-0-	-634 B	-0-	420	2			N	-0-					-0-
01	930	N	658	-0-	-272 B	-0-	658	2			N	-0-					-0-
02	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
11	1080	N	1024	-0-	-56 B	-0-	1024	2			N	-0-					-0-
12	1085	N	1061	-0-	-24 B	-0-	1061	2			N	-0-					-0-
01	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-
02	952	N	895	-0-	-57 B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1022	-0-	-32 B	-0-	1022	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
11	1080	N	1027	-0-	-53 B	-0-	1027	2			N	-0-					-0-
12	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
01	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
02	952	N	884	-0-	-68 B	-0-	884	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1041	-0-	-44 B	-0-	1041	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	B	-0-	1001	2		N	-0-			-0-
11	990	N	906	-0-	-84	B	-0-	906	2		N	-0-			-0-
12	992	N	933	-0-	-59	B	-0-	933	2		N	-0-			-0-
01	992	N	842	-0-	-150	B	-0-	842	2		N	-0-			-0-
02	840	N	720	-0-	-120	B	-0-	720	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	738	-0-	-192	B	-0-	738	2		N	-0-			-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1733	N	1733	-0-	-0-	B	-0-	1733	2		N	-0-			-0-
11	1800	N	1689	-0-	-111	B	-0-	1689	2		N	-0-			-0-
12	1829	N	1774	-0-	-55	B	-0-	1774	2		N	-0-			-0-
01	1736	N	1728	-0-	-8	B	-0-	1728	2		N	-0-			-0-
02	1644	N	1644	-0-	-0-	B	-0-	1644	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1812	N	1812	-0-	-0-	B	-0-	1812	2		N	-0-			-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	861	N	861	-0-	-0-	B	-0-	861	3		N	-0-			-0-
11	840	N	698	-0-	-142	B	-0-	698	3		N	-0-			-0-
12	837	N	697	-0-	-140	B	-0-	697	3		N	-0-			-0-
01	868	N	651	-0-	-217	B	-0-	651	3		N	-0-			-0-
02	644	N	497	-0-	-147	B	-0-	497	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	489	-0-	-193	B	-0-	489	3		N	-0-			-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	318	N	318	-0-	-0-	B	-0-	318	3		N	-0-			-0-
11	330	N	319	-0-	-11	B	-0-	319	3		N	-0-			-0-
12	341	N	319	-0-	-22	B	-0-	319	3		N	-0-			-0-
01	310	N	234	-0-	-76	B	-0-	234	3		N	-0-			-0-
02	308	N	259	-0-	-49	B	-0-	259	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	327	N	327	-0-	-0-	B	-0-	327	3		N	-0-			-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	324	N	324	-0-	-0-	B	-0-	324	3		N	-0-			-0-
11	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
12	310	N	119	-0-	-191	B	-0-	119	3		N	-0-			-0-
01	310	N	8	-0-	-302	B	-0-	8	3		N	-0-			-0-
02	736	N	736	-0-	-0-	B	-0-	736	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	691	N	691	-0-	-0-	B	-0-	691	3		N	-0-			-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	137	N	137	-0-	-0-	B	-0-	137	3		N	-0-			-0-
11	150	N	123	-0-	-27	B	-0-	123	3		N	-0-			-0-
12	155	N	154	-0-	-1	B	-0-	154	3		N	-0-			-0-
01	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-			-0-
02	132	N	132	-0-	-0-	B	-0-	132	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
02	308	N	233	-0-	-75 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	273	-0-	-130 B	-0-	273	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
11	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
01	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
02	560	N	331	-0-	-229 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	546	-0-	-229 B	-0-	546	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
11	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
12	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
01	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
02	448	N	409	-0-	-39 B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
11	690	N	676	-0-	-14 B	-0-	676	2			N	-0-					-0-
12	1054	N	658	-0-	-396 B	-0-	658	2			N	-0-					-0-
01	868	N	170	-0-	-698 B	-0-	170	2			N	-0-					-0-
02	644	N	352	-0-	-292 B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	258	-0-	-393 B	-0-	258	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
11	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
12	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
01	1271	N	1269	-0-	-2 B	-0-	1269	2			N	-0-					-0-
02	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1264	-0-	-7 B	-0-	1264	2			N	-0-					-0-

FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2491	N	2491	-0-	-0- B	-0-	2491	1			N	-0-					-0-
11	2395	N	2395	-0-	-0- B	-0-	2395	2			N	-0-					-0-
12	3100	N	3123	-0-	23 B	23	3123	2			N	-0-					-0-
01	2480	N	2359	-0-	-121 B	-0-	2359	2			N	-0-					-0-
02	2240	N	1844	-0-	-396 B	-0-	1844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	#	2471	-0-	-660 B	-660	2471	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1757	N	1757	-0-	-0- B	-0-	1757	1			N	-0-					-0-
11	1860	N	1547	-0-	-313 B	-0-	1547	2			N	-0-					-0-
12	1860	N	1767	-0-	-93 B	-0-	1767	2			N	-0-					-0-
01	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					-0-
02	1505	N	1505	-0-	-0- B	-0-	1505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1697	-0-	-70 B	-0-	1697	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0- B	-0-	510	1			N	-0-					-0-
11	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
12	620	N	468	-0-	-152 B	-0-	468	2			N	-0-					-0-
01	496	N	416	-0-	-80 B	-0-	416	2			N	-0-					-0-
02	644	N	461	-0-	-183 B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	186	-0-	-279 B	-0-	186	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
11	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
12	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
01	744	N	430	-0-	-314 B	-0-	430	3			N	-0-					-0-
02	672	N	645	-0-	-27 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	707	-0-	-37 B	-0-	707	3			N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	N	3977	-0-	-1076 B	-0-	3977	2			N	-0-					-0-
11	5118	N	5118	-0-	-0- B	-0-	5118	2			N	-0-					-0-
12	4836	N	4583	-0-	-253 B	-0-	4583	2			N	-0-					-0-
01	3968	N	843	-0-	-3125 B	-0-	843	2			N	-0-					-0-
02	4788	N	3828	-0-	-960 B	-0-	3828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	4037	-0-	-551 B	-0-	4037	2			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1060	-0-	-149 B	-0-	1060	2			N	-0-					-0-
11	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
12	1178	N	1056	-0-	-122 B	-0-	1056	2			N	-0-					-0-
01	1054	N	233	-0-	-821 B	-0-	233	2			N	-0-					-0-
02	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-
11	3270	N	3135	-0-	-135 B	-0-	3135	3			N	-0-					-0-
12	3286	N	3206	-0-	-80 B	-0-	3206	3			N	-0-					-0-
01	3273	N	3273	-0-	-0- B	-0-	3273	3			N	-0-					-0-
02	2940	N	2882	-0-	-58 B	-0-	2882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
11	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
12	868	N	532	-0-	-336 B	-0-	532	3			N	-0-					-0-
01	899	N	31	-0-	-868 B	-0-	31	3			N	-0-					-0-
02	532	N	95	-0-	-437 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	2	-0-	-525 B	-0-	2	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
11	1200	N	1192	-0-	-8	B	-0-	1192	3			N	-0-					-0-
12	1240	N	1217	-0-	-23	B	-0-	1217	3			N	-0-					-0-
01	1271	N	1129	-0-	-142	B	-0-	1129	3			N	-0-					-0-
02	1120	N	1106	-0-	-14	B	-0-	1106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	915	-0-	-387	B	-0-	915	3			N	-0-					-0-
11	1230	N	1000	-0-	-230	B	-0-	1000	3			N	-0-					-0-
12	1023	N	1006	-0-	-17	B	-0-	1006	3			N	-0-					-0-
01	930	N	360	-0-	-570	B	-0-	360	3			N	-0-					-0-
02	924	N	739	-0-	-185	B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	906	-0-	-86	B	-0-	906	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2155	-0-	-77	B	-0-	2155	3			N	-0-					-0-
11	2280	N	2008	-0-	-272	B	-0-	2008	3			N	-0-					-0-
12	2356	N	2073	-0-	-283	B	-0-	2073	3			N	-0-					-0-
01	2170	N	1362	-0-	-808	B	-0-	1362	3			N	-0-					-0-
02	1876	N	1033	-0-	-843	B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1942	-0-	-135	B	-0-	1942	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	985	-0-	-38	B	-0-	985	2			N	-0-					-0-
11	1110	N	1110	-0-	-0-	B	-0-	1110	2			N	-0-					-0-
12	1129	N	1129	-0-	-0-	B	-0-	1129	2			N	-0-					-0-
01	1050	N	1050	-0-	-0-	B	-0-	1050	2			N	-0-					-0-
02	1036	N	1008	-0-	-28	B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
11	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
01	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
02	28	N	24	-0-	-4	B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	#	301	-0-	-3078 B	-22409	301	2			N	-0-					-0-
11	480	N	234	-0-	-246 B	-22409	234	2			N	-0-					-0-
12	372	N	197	-0-	-175 B	-22409	197	2			N	-0-					-0-
01	0	N	191	-0-	191 B	-22218	191	2			N	-0-					-0-
02	224	N	182	-0-	-42 B	-22218	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6400		CANCELLED UNDERAGE ->	-15818											
03	186	N	215	-0-	29 B	-6371	215	2			N	-0-					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

10	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

10	1566	N	1566	-0-	-0- B	-0-	141	1	1425	3	N	-0-					-0-
11	1548	N	1548	-0-	-0- B	-0-	139	1	1409	3	N	-0-					-0-
12	1560	N	1560	-0-	-0- B	-0-	140	1	1420	3	N	-0-					-0-
01	1581	N	1067	-0-	-514 B	-0-	96	1	971	3	N	-0-					-0-
02	1456	N	1365	-0-	-91 B	-0-	123	1	1242	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1581	N	1581	-0-	-0- B	-0-	142	1	1439	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

10	1796	N	1796	-0-	-0- B	-0-	216	1	1580	3	N	-0-					-0-
11	1560	N	1560	-0-	-0- B	-0-	187	1	1373	3	N	-0-					-0-
12	1674	N	1121	-0-	-553 B	-0-	135	1	986	3	N	-0-					-0-
01	1805	N	1805	-0-	-0- B	-0-	217	1	1588	3	N	-0-					-0-
02	1456	N	1445	-0-	-11 B	-0-	173	1	1272	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1602	N	1602	-0-	-0- B	-0-	192	1	1410	3	N	-0-					-0-

EDEN WELL #: 1 RRCID -> 199495 COMPL. DATE 09/17/2003 TOTAL DEPTH 3650 PERF. 2720 - 2760

*10	20	N	-0-	-0-	-20 B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/02/2014 - PLUGGED 10/02/14																	

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

10	2139	N	1336	-0-	-803 B	-0-	1336	2			N	-0-					-0-
11	2046	N	2046	-0-	-0- B	-0-	2046	2			N	-0-					-0-
12	1705	N	958	-0-	-747 B	-0-	958	2			N	-0-					-0-
01	1333	N	728	-0-	-605 B	-0-	728	2			N	-0-					-0-
02	1904	N	372	-0-	-1532 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	961	N	374	-0-	-587 B	-0-	374	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

10	1299	N	1299	-0-	-0-	B	-0-	1299	2			N	-0-					-0-
11	1290	N	1270	-0-	-20	B	-0-	1270	2			N	-0-					-0-
12	1333	N	1286	-0-	-47	B	-0-	1286	2			N	-0-					-0-
01	1340	N	1340	-0-	-0-	B	-0-	1340	2			N	-0-					-0-
02	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

10	1449	N	1449	-0-	-0-	B	-0-	1449	2			N	-0-					-0-
11	1411	N	1411	-0-	-0-	B	-0-	1411	2			N	-0-					-0-
12	1426	N	1412	-0-	-14	B	-0-	1412	2			N	-0-					-0-
01	1457	N	1449	-0-	-8	B	-0-	1449	2			N	-0-					-0-
02	1316	N	1277	-0-	-39	B	-0-	1277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1428	N	1428	-0-	-0-	B	-0-	1428	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

10	1120	N	1120	-0-	-0-	B	-0-	1120	2			N	-0-					-0-
11	1170	N	1043	-0-	-127	B	-0-	1043	2			N	-0-					-0-
12	1147	N	1064	-0-	-83	B	-0-	1064	2			N	-0-					-0-
01	1116	N	1075	-0-	-41	B	-0-	1075	2			N	-0-					-0-
02	980	N	955	-0-	-25	B	-0-	955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1028	-0-	-26	B	-0-	1028	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

10	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
11	752	N	752	-0-	-0-	B	-0-	752	2			N	-0-					-0-
12	744	N	723	-0-	-21	B	-0-	723	2			N	-0-					-0-
01	744	N	490	-0-	-254	B	-0-	490	2			N	-0-					-0-
02	700	N	645	-0-	-55	B	-0-	645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	629	-0-	-84	B	-0-	629	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

10	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1347	-0-	-544 B	-0-	1347	2			N	-0-					-0-
11	1857	N	1857	-0-	-0- B	-0-	1857	2			N	-0-					-0-
12	1851	N	1851	-0-	-0- B	-0-	1851	2			N	-0-					-0-
01	1620	N	1620	-0-	-0- B	-0-	1620	2			N	-0-					-0-
02	1736	N	1661	-0-	-75 B	-0-	1661	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1781	-0-	-79 B	-0-	1781	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	S	483	-0-	-75 B	-0-	483	2			N	-0-					-0-
11	576	S	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
12	565	S	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
01	523	S	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
02	532	S	508	-0-	-24 B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	579	S	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	281	-0-	-525 B	-0-	281	2			N	-0-					-0-
11	810	N	717	-0-	-93 B	-0-	717	2			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
01	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
02	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1142	-0-	-67 B	-0-	1142	2			N	-0-					-0-
11	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
12	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
01	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
02	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1215	-0-	-25 B	-0-	1215	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
11	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
12	1364	N	1220	-0-	-144 B	-0-	1220	2			N	-0-					-0-
01	1395	N	1267	-0-	-128 B	-0-	1267	2			N	-0-					-0-
02	1176	N	1080	-0-	-96 B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1192	-0-	-17 B	-0-	1192	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	827	-0-	-134 B	-0-	827	2			N	-0-					-0-
11	1110	N	901	-0-	-209 B	-0-	901	2			N	-0-					-0-
12	1116	N	1036	-0-	-80 B	-0-	1036	2			N	-0-					-0-
01	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
02	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1008	-0-	-15 B	-0-	1008	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
11	630	N	598	-0-	-32 B	-0-	598	2			N	-0-					-0-
12	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
01	620	N	583	-0-	-37 B	-0-	583	2			N	-0-					-0-
02	560	N	445	-0-	-115 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	388	-0-	-232 B	-0-	388	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-
11	1170	N	1128	-0-	-42 B	-0-	1128	2			N	-0-					-0-
12	1178	N	1160	-0-	-18 B	-0-	1160	2			N	-0-					-0-
01	1178	N	1172	-0-	-6 B	-0-	1172	2			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1543	-0-	-317 B	-0-	1543	2			N	-0-					-0-
11	1969	N	1969	-0-	-0- B	-0-	1969	2			N	-0-					-0-
12	1928	N	1928	-0-	-0- B	-0-	1928	2			N	-0-					-0-
01	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
02	1848	N	1712	-0-	-136 B	-0-	1712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1863	-0-	-59 B	-0-	1863	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	N	1826	-0-	-1708 B	-0-	1826	2			N	-0-					-0-
11	3923	N	3923	-0-	-0- B	-0-	3923	2			N	-0-					-0-
12	3744	N	3744	-0-	-0- B	-0-	3744	2			N	-0-					-0-
01	3355	N	3355	-0-	-0- B	-0-	3355	2			N	-0-					-0-
02	3668	N	3224	-0-	-444 B	-0-	3224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3516	-0-	-235 B	-0-	3516	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2405	N	2405	-0-	-0- B	-0-	2405	2			N	-0-					-0-
11	2757	N	2757	-0-	-0- B	-0-	2757	2			N	-0-					-0-
12	3013	N	3013	-0-	-0- B	-0-	3013	2			N	-0-					-0-
01	3100	N	3134	-0-	34 B	34	3134	2			N	-0-					-0-
02	2692	N	2658	-0-	-34 B	-0-	2658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2923	-0-	-84 B	-0-	2923	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2335	N	2335	-0-	-0- B	-0-	2335	2			N	-0-					-0-
11	2388	N	2388	-0-	-0- B	-0-	2388	2			N	-0-					-0-
12	2242	N	2242	-0-	-0- B	-0-	2242	2			N	-0-					-0-
01	2359	N	2359	-0-	-0- B	-0-	2359	2			N	-0-					-0-
02	2240	N	2118	-0-	-122 B	-0-	2118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2275	N	2275	-0-	-0- B	-0-	2275	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4054	N	4054	-0-	-0- B	-0-	4054	2			N	-0-					-0-
11	3542	N	3542	-0-	-0- B	-0-	3542	2			N	-0-					-0-
12	3327	N	3327	-0-	-0- B	-0-	3327	2			N	-0-					-0-
01	4061	N	2821	-0-	-1240 B	-0-	2821	2			N	-0-					-0-
02	3304	N	2886	-0-	-418 B	-0-	2886	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2909	-0-	-408 B	-0-	2909	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
11	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
12	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
01	837	N	533	-0-	-304 B	-0-	533	2			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
11	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-
12	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
02	308	N	297	-0-	-11 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	R	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
11	960	N	852	-0-	-108 B	-0-	852	2			N	-0-					-0-
12	1054	N	687	-0-	-367 B	-0-	687	2			N	-0-					-0-
01	1054	N	515	-0-	-539 B	-0-	515	2			N	-0-					-0-
02	784	N	376	-0-	-408 B	-0-	376	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	485	-0-	-197 B	-0-	485	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	181	-0-	-594 B	-0-	181	2			N	-0-					-0-
11	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
12	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
01	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
02	840	N	709	-0-	-131 B	-0-	709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	721	-0-	-178 B	-0-	721	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
11	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
12	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
01	2090	N	2090	-0-	-0- B	-0-	2090	2			N	-0-					-0-
*02	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2135	N	2135	-0-	-0- B	-0-	2135	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-
11	1410	N	1370	-0-	-40 B	-0-	1370	2			N	-0-					-0-
12	1426	N	1387	-0-	-39 B	-0-	1387	2			N	-0-					-0-
01	1457	N	1342	-0-	-115 B	-0-	1342	2			N	-0-					-0-
02	1288	N	1205	-0-	-83 B	-0-	1205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1321	-0-	-74 B	-0-	1321	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
11	1860	N	1829	-0-	-31 B	-0-	1829	2			N	-0-					-0-
12	1829	N	1808	-0-	-21 B	-0-	1808	2			N	-0-					-0-
01	1829	N	1816	-0-	-13 B	-0-	1816	2			N	-0-					-0-
02	1708	N	1681	-0-	-27 B	-0-	1681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
11	1230	N	1229	-0-	-1 B	-0-	1229	2			N	-0-					-0-
12	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
01	1240	N	1208	-0-	-32 B	-0-	1208	2			N	-0-					-0-
02	1148	N	1075	-0-	-73 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1178	-0-	-62 B	-0-	1178	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	673	-0-	-40 B	-0-	673	2			N	-0-					-0-
11	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
12	899	N	795	-0-	-104 B	-0-	795	2			N	-0-					-0-
01	682	N	517	-0-	-165 B	-0-	517	2			N	-0-					-0-
02	812	N	541	-0-	-271 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	583	-0-	-223 B	-0-	583	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	821	N	821	-0-	-0-	B	-0-	821	2		N	-0-			-0-
11	810	N	809	-0-	-1	B	-0-	809	2		N	-0-			-0-
12	844	N	844	-0-	-0-	B	-0-	844	2		N	-0-			-0-
01	806	N	677	-0-	-129	B	-0-	677	2		N	-0-			-0-
02	756	N	674	-0-	-82	B	-0-	674	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	829	-0-	-8	B	-0-	829	2		N	-0-			-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

10	952	N	952	-0-	-0-	B	-0-	952	2		N	-0-			-0-
11	930	N	880	-0-	-50	B	-0-	880	2		N	-0-			-0-
12	961	N	893	-0-	-68	B	-0-	893	2		N	-0-			-0-
01	961	N	904	-0-	-57	B	-0-	904	2		N	-0-			-0-
02	812	N	737	-0-	-75	B	-0-	737	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	698	-0-	-201	B	-0-	698	2		N	-0-			-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

10	509	S	509	-0-	-0-	B	-0-	509	3		N	-0-			-0-
11	444	S	444	-0-	-0-	B	-0-	444	3		N	-0-			-0-
12	558	S	471	-0-	-87	B	-0-	471	3		N	-0-			-0-
01	496	S	443	-0-	-53	B	-0-	443	3		N	-0-			-0-
02	420	S	407	-0-	-13	B	-0-	407	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	S	373	-0-	-92	B	-0-	373	3		N	-0-			-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

10	684	N	684	-0-	-0-	B	-0-	684	3		N	-0-			-0-
11	720	N	500	-0-	-220	B	-0-	500	3		N	-0-			-0-
12	651	N	537	-0-	-114	B	-0-	537	3		N	-0-			-0-
01	682	N	479	-0-	-203	B	-0-	479	3		N	-0-			-0-
02	476	N	413	-0-	-63	B	-0-	413	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	519	-0-	-8	B	-0-	519	3		N	-0-			-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

10	416	S	416	-0-	-0-	B	-0-	416	3		N	-0-			-0-
11	388	S	388	-0-	-0-	B	-0-	388	3		N	-0-			-0-
12	434	S	217	-0-	-217	B	-0-	217	3		N	-0-			-0-
01	403	S	347	-0-	-56	B	-0-	347	3		N	-0-			-0-
02	364	S	288	-0-	-76	B	-0-	288	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	287	S	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
11	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
12	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
01	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
02	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	991	-0-	-63 B	-0-	991	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
11	1320	N	1220	-0-	-100 B	-0-	1220	2			N	-0-					-0-
12	1333	N	1231	-0-	-102 B	-0-	1231	2			N	-0-					-0-
01	1364	N	1132	-0-	-232 B	-0-	1132	2			N	-0-					-0-
02	1148	N	988	-0-	-160 B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1072	-0-	-168 B	-0-	1072	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	401	-0-	-95 B	-0-	401	2			N	-0-					-0-
11	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
12	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
01	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	523	-0-	-128 B	-0-	523	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
11	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	461	-0-	-66 B	-0-	461	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	821	-0-	-16 B	-0-	821	2			N	-0-					-0-
11	810	N	767	-0-	-43 B	-0-	767	2			N	-0-					-0-
12	837	N	789	-0-	-48 B	-0-	789	2			N	-0-					-0-
01	806	N	699	-0-	-107 B	-0-	699	2			N	-0-					-0-
02	728	N	529	-0-	-199 B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	699	-0-	-76 B	-0-	699	2			N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					-0-
11	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
12	2542	N	2517	-0-	-25 B	-0-	2517	3			N	-0-					-0-
01	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
02	2296	N	2224	-0-	-72 B	-0-	2224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2438	-0-	-73 B	-0-	2438	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-
11	3000	N	3388	-0-	388 B	388	3388	3			N	-0-					-0-
12	3100	N	3320	-0-	220 B	608	3320	3			N	-0-					-0-
01	3100	N	2964	-0-	-136 B	472	2964	3			N	-0-					-0-
02	3164	#	2255	-0-	-909 B	-437	2255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -437																	
03	3503	#	2056	-0-	-1447 B	-1884	2056	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
11	1890	N	1696	-0-	-194 B	-0-	1696	3			N	-0-					-0-
12	1922	N	1759	-0-	-163 B	-0-	1759	3			N	-0-					-0-
01	1891	N	1468	-0-	-423 B	-0-	1468	3			N	-0-					-0-
02	1596	N	1315	-0-	-281 B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1344	-0-	-423 B	-0-	1344	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
11	690	N	604	-0-	-86 B	-0-	604	3			N	-0-					-0-
12	713	N	545	-0-	-168 B	-0-	545	3			N	-0-					-0-
01	713	N	420	-0-	-293 B	-0-	420	3			N	-0-					-0-
02	560	N	556	-0-	-4 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
11	1050	N	969	-0-	-81 B	-0-	969	3			N	-0-					-0-
12	1054	N	976	-0-	-78 B	-0-	976	3			N	-0-					-0-
01	1023	N	951	-0-	-72 B	-0-	951	3			N	-0-					-0-
02	896	N	833	-0-	-63 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	895	-0-	-66 B	-0-	895	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					24
11	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					24
12	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					24
01	1209	N	1156	-0-	-53 B	-0-	1156	3			N	-0-					24
02	1372	N	126	-0-	-1246 B	-0-	126	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1050	-0-	-314 B	-0-	1050	3			N	-0-					24

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1517	N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					-0-
11	1380	N	691	-0-	-689	B	-0-	691	3			N	-0-					-0-
12	1271	N	1163	-0-	-108	B	-0-	1163	3			N	-0-					-0-
01	1519	N	1308	-0-	-211	B	-0-	1308	3			N	-0-					-0-
02	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1099	-0-	-79	B	-0-	1099	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	952	-0-	-474	B	-0-	952	3			N	-0-					-0-
11	1350	N	736	-0-	-614	B	-0-	736	3			N	-0-					-0-
12	2060	N	2060	-0-	-0-	B	-0-	2060	3			N	-0-					-0-
01	1918	N	1918	-0-	-0-	B	-0-	1918	3			N	-0-					-0-
02	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	912	-0-	-1134	B	-0-	912	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	7	-0-	-24	B	-0-	7	3			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
11	300	N	266	-0-	-34	B	-0-	266	3			N	-0-					-0-
12	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-
01	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
02	252	N	209	-0-	-43	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
11	540	N	524	-0-	-16	B	-0-	524	3			N	-0-					-0-
12	558	N	542	-0-	-16	B	-0-	542	3			N	-0-					-0-
01	558	N	518	-0-	-40	B	-0-	518	3			N	-0-					-0-
02	476	N	469	-0-	-7	B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	514	-0-	-13	B	-0-	514	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
11	1020	N	917	-0-	-103 B	-0-	917	2			N	-0-					-0-
12	1023	N	968	-0-	-55 B	-0-	968	2			N	-0-					-0-
01	1023	N	960	-0-	-63 B	-0-	960	2			N	-0-					-0-
02	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	948	-0-	-13 B	-0-	948	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 12/29/2010 TOTAL DEPTH 3100 PERF. 2914 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
01	930	N	689	-0-	-241 B	-0-	689	3			N	-0-					-0-
02	840	N	731	-0-	-109 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2874	-0-	-164 B	-0-	2874	3			N	-0-					-0-
11	3300	N	2971	-0-	-329 B	-0-	2971	3			N	-0-					-0-
12	3162	N	3020	-0-	-142 B	-0-	3020	3			N	-0-					-0-
01	2911	N	2911	-0-	-0- B	-0-	2911	3			N	-0-					-0-
02	2772	N	2523	-0-	-249 B	-0-	2523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2774	-0-	-233 B	-0-	2774	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
11	600	N	581	-0-	-19	B	-0-	581	2			N	-0-					-0-
12	620	N	588	-0-	-32	B	-0-	588	2			N	-0-					-0-
01	620	N	554	-0-	-66	B	-0-	554	2			N	-0-					-0-
02	532	N	467	-0-	-65	B	-0-	467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	465	-0-	-124	B	-0-	465	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

10	496	N	474	-0-	-22	B	-0-	474	2			N	-0-					-0-
11	480	N	419	-0-	-61	B	-0-	419	2			N	-0-					-0-
12	496	N	405	-0-	-91	B	-0-	405	2			N	-0-					-0-
01	465	N	406	-0-	-59	B	-0-	406	2			N	-0-					-0-
02	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

10	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
11	540	N	468	-0-	-72	B	-0-	468	2			N	-0-					-0-
12	558	N	426	-0-	-132	B	-0-	426	2			N	-0-					-0-
01	589	N	420	-0-	-169	B	-0-	420	2			N	-0-					-0-
02	448	N	319	-0-	-129	B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	289	-0-	-145	B	-0-	289	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

10	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
11	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-
12	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-
01	186	N	177	-0-	-9	B	-0-	177	2			N	-0-					-0-
02	168	N	153	-0-	-15	B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	158	-0-	-28	B	-0-	158	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	858	N	858	-0-	-0-	B	-0-	858	2		N	-0-			-0-
11	780	N	26	-0-	-754	B	-0-	26	2		N	-0-			-0-
12	868	N	649	-0-	-219	B	-0-	649	2		N	-0-			-0-
01	868	N	23	-0-	-845	B	-0-	23	2		N	-0-			-0-
02	425	N	425	-0-	-0-	B	-0-	425	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	327	-0-	-324	B	-0-	327	2		N	-0-			-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

10	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-			-0-
11	729	N	729	-0-	-0-	B	-0-	729	2		N	-0-			-0-
12	62	N	13	-0-	-49	B	-0-	13	2		N	-0-			-0-
01	608	N	608	-0-	-0-	B	-0-	608	2		N	-0-			-0-
02	672	N	5	-0-	-667	B	-0-	5	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

10	721	N	721	-0-	-0-	B	-0-	721	2		N	-0-			-0-
11	690	N	672	-0-	-18	B	-0-	672	2		N	-0-			-0-
12	713	N	710	-0-	-3	B	-0-	710	2		N	-0-			-0-
01	713	N	680	-0-	-33	B	-0-	680	2		N	-0-			-0-
02	616	N	587	-0-	-29	B	-0-	587	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	669	-0-	-44	B	-0-	669	2		N	-0-			-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

10	440	N	440	-0-	-0-	B	-0-	440	2		N	-0-			-0-
11	440	N	440	-0-	-0-	B	-0-	440	2		N	-0-			-0-
12	445	N	445	-0-	-0-	B	-0-	445	2		N	-0-			-0-
01	448	N	448	-0-	-0-	B	-0-	448	2		N	-0-			-0-
02	420	N	394	-0-	-26	B	-0-	394	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	426	-0-	-8	B	-0-	426	2		N	-0-			-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

10	678	N	678	-0-	-0-	B	-0-	678	2		N	-0-			-0-
11	660	N	660	-0-	-0-	B	-0-	660	2		N	-0-			-0-
12	664	N	664	-0-	-0-	B	-0-	664	2		N	-0-			-0-
01	682	N	630	-0-	-52	B	-0-	630	2		N	-0-			-0-
02	616	N	525	-0-	-91	B	-0-	525	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	476	-0-	-175	B	-0-	476	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	342	N	342	-0-	-0-	B	-0-	342	2		N	-0-			-0-
11	330	N	320	-0-	-10	B	-0-	320	2		N	-0-			-0-
12	341	N	333	-0-	-8	B	-0-	333	2		N	-0-			-0-
01	341	N	333	-0-	-8	B	-0-	333	2		N	-0-			-0-
02	308	N	303	-0-	-5	B	-0-	303	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	337	-0-	-4	B	-0-	337	2		N	-0-			-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

10	1054	N	971	-0-	-83	B	-0-	971	3		N	-0-			-0-
11	1170	N	948	-0-	-222	B	-0-	948	3		N	-0-			-0-
12	1147	N	815	-0-	-332	B	-0-	815	3		N	-0-			-0-
01	744	N	614	-0-	-130	B	-0-	614	3		N	-0-			-0-
02	896	N	447	-0-	-449	B	-0-	447	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	630	-0-	-176	B	-0-	630	3		N	-0-			-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	279	N	-0-	-0-	-279	B	-0-				N	-0-			-0-
11	180	N	80	-0-	-100	B	-0-	80	2		N	-0-			-0-
12	461	N	461	-0-	-0-	B	-0-	461	2		N	-0-			-0-
01	242	N	242	-0-	-0-	B	-0-	242	2		N	-0-			-0-
02	84	N	65	-0-	-19	B	-0-	65	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	-0-	-0-	-465	B	-0-				N	-0-			-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

10	2480	N	2094	-0-	-386	B	-0-	2094	2		N	-0-			-0-
11	2394	N	2394	-0-	-0-	B	-0-	2394	2		N	-0-			-0-
12	2049	N	2049	-0-	-0-	B	-0-	2049	2		N	-0-			-0-
01	2036	N	2036	-0-	-0-	B	-0-	2036	2		N	-0-			-0-
02	2240	N	2089	-0-	-151	B	-0-	2089	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2314	N	2314	-0-	-0-	B	-0-	2314	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2317	N	2317	-0-	-0- B	-0-	2317	2			N	-0-					-0-
11	2182	N	2182	-0-	-0- B	-0-	2182	2			N	-0-					-0-
12	2224	N	2224	-0-	-0- B	-0-	2224	2			N	-0-					-0-
01	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-					-0-
02	2044	N	1932	-0-	-112 B	-0-	1932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2180	-0-	-52 B	-0-	2180	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-
11	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
12	2009	N	2009	-0-	-0- B	-0-	2009	2			N	-0-					-0-
01	1798	N	1798	-0-	-0- B	-0-	1798	2			N	-0-					-0-
02	1820	N	1474	-0-	-346 B	-0-	1474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1876	-0-	-139 B	-0-	1876	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	S	7362	-0-	3859 B	3859	7362	2			N	-0-					-0-
11	3390	S	919	-0-	-2471 B	1388	919	2			N	-0-					-0-
12	2356	S	968	-0-	-1388 B	-0-	968	2			N	-0-					-0-
01	968	S	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
02	868	S	675	-0-	-193 B	-0-	675	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	S	358	-0-	-603 B	-0-	358	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
11	1290	N	1241	-0-	-49 B	-0-	1241	2			N	-0-					-0-
12	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
01	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-
02	1148	N	1110	-0-	-38 B	-0-	1110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1265	-0-	-6 B	-0-	1265	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6933	N	6933	-0-	-0- B	-0-	6933	2			N	-0-					-0-
11	6338	N	6338	-0-	-0- B	-0-	6338	2			N	-0-					-0-
12	5472	N	5472	-0-	-0- B	-0-	5472	2			N	-0-					-0-
01	6112	N	6112	-0-	-0- B	-0-	6112	2			N	-0-					-0-
02	5908	N	5323	-0-	-585 B	-0-	5323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6527	N	6527	-0-	-0- B	-0-	6527	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2242	-0-	-114 B	-0-	2242	2			N	-0-					-0-
11	2370	N	2149	-0-	-221 B	-0-	2149	2			N	-0-					-0-
12	2134	N	2134	-0-	-0- B	-0-	2134	2			N	-0-					-0-
01	2136	N	2136	-0-	-0- B	-0-	2136	2			N	-0-					-0-
02	2016	N	1945	-0-	-71 B	-0-	1945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2068	-0-	-71 B	-0-	2068	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4856	N	4856	-0-	-0- B	-0-	4856	2			N	-0-					-0-
11	4440	N	3505	-0-	-935 B	-0-	3505	2			N	-0-					-0-
12	4512	N	4512	-0-	-0- B	-0-	4512	2			N	-0-					-0-
01	4367	N	4367	-0-	-0- B	-0-	4367	2			N	-0-					-0-
02	3462	N	3462	-0-	-0- B	-0-	3462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	4394	-0-	-132 B	-0-	4394	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
11	990	N	985	-0-	-5 B	-0-	985	2			N	-0-					-0-
12	1023	N	967	-0-	-56 B	-0-	967	2			N	-0-					-0-
01	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
02	924	N	771	-0-	-153 B	-0-	771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	827	-0-	-134 B	-0-	827	2			N	-0-					-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
11	570	N	514	-0-	-56 B	-0-	514	3			N	-0-					-0-
12	589	N	504	-0-	-85 B	-0-	504	3			N	-0-					-0-
01	620	N	247	-0-	-373 B	-0-	247	3			N	-0-					-0-
02	476	N	133	-0-	-343 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	243	-0-	-253 B	-0-	243	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
11	1920	N	1839	-0-	-81 B	-0-	1839	3			N	-0-					-0-
12	1953	N	1905	-0-	-48 B	-0-	1905	3			N	-0-					-0-
01	1922	N	1801	-0-	-121 B	-0-	1801	3			N	-0-					-0-
02	1708	N	1707	-0-	-1 B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	N	3113	-0-	-111 B	-0-	3113	3			N	-0-					-0-
11	3420	N	1745	-0-	-1675 B	-0-	1745	3			N	-0-					-0-
12	3441	N	1676	-0-	-1765 B	-0-	1676	3			N	-0-					-0-
01	3100	N	2040	-0-	-1060 B	-0-	2040	3			N	-0-					-0-
02	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	N	3508	-0-	-181 B	-0-	3508	3			N	-0-					-0-
11	3360	N	3334	-0-	-26 B	-0-	3334	3			N	-0-					-0-
12	2950	N	2950	-0-	-0- B	-0-	2950	3			N	-0-					-0-
01	3503	N	3166	-0-	-337 B	-0-	3166	3			N	-0-					-0-
02	3136	N	3136	-0-	-0- B	-0-	3136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
11	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
12	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
01	2232	N	2167	-0-	-65 B	-0-	2167	3			N	-0-					-0-
02	2016	N	1947	-0-	-69 B	-0-	1947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2179	-0-	-84 B	-0-	2179	3			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1671	-0-	-3 B	-0-	1671	3			N	-0-					-0-
11	1620	N	1619	-0-	-1 B	-0-	1619	3			N	-0-					-0-
12	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
01	1674	N	1665	-0-	-9 B	-0-	1665	3			N	-0-					-0-
02	1512	N	1440	-0-	-72 B	-0-	1440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1451	-0-	-223 B	-0-	1451	3			N	-0-					-0-

LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2550	R	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
11	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
12	2604	N	2365	-0-	-239 B	-0-	2365	3			N	-0-					-0-
01	2542	N	414	-0-	-2128 B	-0-	414	3			N	-0-					-0-
02	2212	N	2037	-0-	-175 B	-0-	2037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1271	N	1164	-0-	-107 B	-0-	1164	3			N	-0-					-0-
01	1271	N	204	-0-	-1067 B	-0-	204	3			N	-0-					-0-
02	1092	N	1003	-0-	-89 B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
11	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
12	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
01	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
02	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2282	N	2282	-0-	-0- B	-0-	2282	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2266	N	2266	-0-	-0-	B	-0-	2266	2			N	-0-					-0-
11	2160	N	2022	-0-	-138	B	-0-	2022	2			N	-0-					-0-
12	2264	N	2264	-0-	-0-	B	-0-	2264	2			N	-0-					-0-
01	2445	N	2445	-0-	-0-	B	-0-	2445	2			N	-0-					-0-
02	2219	N	2219	-0-	-0-	B	-0-	2219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2463	N	2463	-0-	-0-	B	-0-	2463	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	3	-0-	-27	B	-0-	3	2			N	-0-					-0-
12	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
11	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
12	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
01	960	N	960	-0-	-0-	B	-0-	960	2			N	-0-					-0-
02	1048	N	1048	-0-	-0-	B	-0-	1048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	859	N	859	-0-	-0-	B	-0-	859	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	155	N	6	-0-	-149	B	-0-	6	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
11	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
12	1023	N	546	-0-	-477	B	-0-	546	3			N	-0-					-0-
01	868	N	157	-0-	-711	B	-0-	157	3			N	-0-					-0-
02	532	N	227	-0-	-305	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	330	-0-	-228	B	-0-	330	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2108	N	1772	-0-	-336 B	-0-	1772	3		N	-0-			-0-
11	2310	N	2310	-0-	-0- B	-0-	2310	3		N	-0-			-0-
12	2183	N	2183	-0-	-0- B	-0-	2183	3		N	-0-			-0-
01	1767	N	334	-0-	-1433 B	-0-	334	3		N	-0-			-0-
02	2156	N	1965	-0-	-191 B	-0-	1965	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	2386	N	2386	-0-	-0- B	-0-	2386	3		N	-0-			-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	488	N	488	-0-	-0- B	-0-	488	3		N	-0-			-0-
11	473	N	473	-0-	-0- B	-0-	473	3		N	-0-			-0-
12	496	N	476	-0-	-20 B	-0-	476	3		N	-0-			-0-
01	496	N	475	-0-	-21 B	-0-	475	3		N	-0-			-0-
02	448	N	413	-0-	-35 B	-0-	413	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	465	-0-	-0- B	-0-	465	3		N	-0-			-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	43	-0-	-19 B	-0-	43	2		N	-0-			-0-
11	170	N	170	-0-	-0- B	-0-	170	2		N	-0-			-0-
12	83	N	83	-0-	-0- B	-0-	83	2		N	-0-			-0-
*01	72	N	72	-0-	-0- B	-0-	72	2		N	-0-			-0-
02	168	N	61	-0-	-107 B	-0-	61	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	59	-0-	-34 B	-0-	59	2		N	-0-			-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	295	-0-	-15 B	-0-	295	2		N	-0-			-0-
11	270	N	267	-0-	-3 B	-0-	267	2		N	-0-			-0-
12	279	N	264	-0-	-15 B	-0-	264	2		N	-0-			-0-
01	310	N	228	-0-	-82 B	-0-	228	2		N	-0-			-0-
02	252	N	191	-0-	-61 B	-0-	191	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	187	-0-	-92 B	-0-	187	2		N	-0-			-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1688	N	1688	-0-	-0- B	-0-	1688	2		N	-0-			-0-
11	1710	N	752	-0-	-958 B	-0-	752	2		N	-0-			-0-
12	1705	N	1685	-0-	-20 B	-0-	1685	2		N	-0-			-0-
01	1674	N	502	-0-	-1172 B	-0-	502	2		N	-0-			-0-
02	700	N	260	-0-	-440 B	-0-	260	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1674	N	449	-0-	-1225 B	-0-	449	2		N	-0-			-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2143	N	2143	-0-	-0- B	-0-	2143	3		N	-0-			-0-
11	3000	N	3825	-0-	825 B	825	3825	3		N	-0-			-0-
12	3100	N	3093	-0-	-7 B	818	3093	3		N	-0-			-0-
01	3100	N	2558	-0-	-542 B	276	2558	3		N	-0-			-0-
02	2800	N	2491	-0-	-309 B	-0-	2491	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3007	N	2502	-0-	-505 B	-0-	2502	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
11	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1572	-0-	-40 B	-0-	1572	3			N	-0-					-0-
11	3000	N	3406	-0-	406 B	406	3406	3			N	-0-					-0-
12	2998	N	2592	-0-	-406 B	-0-	2592	3			N	-0-					-0-
01	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
02	3444	#	2475	-0-	-969 B	-969	2475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -969																	
03	3813	#	2599	-0-	-1214 B	-2183	2599	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
11	4330	N	4330	-0-	-0- B	-0-	4330	3			N	-0-					-0-
12	3617	N	3617	-0-	-0- B	-0-	3617	3			N	-0-					-0-
01	3253	N	3253	-0-	-0- B	-0-	3253	3			N	-0-					-0-
02	4144	N	3315	-0-	-829 B	-0-	3315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3445	-0-	-182 B	-0-	3445	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	N	2604	-0-	-589 B	-0-	2604	3			N	-0-					-0-
11	3679	N	3679	-0-	-0- B	-0-	3679	3			N	-0-					-0-
12	3219	N	3219	-0-	-0- B	-0-	3219	3			N	-0-					-0-
01	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
02	3444	N	2896	-0-	-548 B	-0-	2896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3464	N	3464	-0-	-0- B	-0-	3464	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2200	-0-	-900 B	7538	2200	3			N	-0-					-0-
11	3000	N	3485	-0-	485 B	8023	3485	3			N	-0-					-0-
12	3100	N	2934	-0-	-166 B	7857	2934	3			N	-0-					-0-
01	3100	N	2683	-0-	-417 B	7440	2683	3			N	-0-					-0-
02	10064	R	2624	-0-	-7440 B	-0-	2624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	#	2779	-0-	-1034 B	-1034	2779	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	573	-0-	-1039 B	-0-	573	3			N	-0-					-0-
11	1290	N	646	-0-	-644 B	-0-	646	3			N	-0-					-0-
12	589	N	501	-0-	-88 B	-0-	501	3			N	-0-					-0-
01	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
02	1064	N	826	-0-	-238 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1341	-0-	-271 B	-0-	1341	3			N	-0-					-0-
11	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
12	1767	N	1582	-0-	-185 B	-0-	1582	3			N	-0-					-0-
01	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
02	2072	N	1511	-0-	-561 B	-0-	1511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1595	-0-	-203 B	-0-	1595	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
11	2897	N	2897	-0-	-0- B	-0-	2897	3			N	-0-					-0-
12	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
01	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
02	2744	N	2179	-0-	-565 B	-0-	2179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	N	2095	-0-	-3237 B	-0-	2095	3			N	-0-					-0-
11	4230	N	2515	-0-	-1715 B	-0-	2515	3			N	-0-					-0-
12	2356	N	1978	-0-	-378 B	-0-	1978	3			N	-0-					-0-
01	3916	N	3916	-0-	-0- B	-0-	3916	3			N	-0-					-0-
02	4144	N	3924	-0-	-220 B	-0-	3924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4344	N	4344	-0-	-0- B	-0-	4344	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1814	-0-	-325 B	-0-	1814	3			N	-0-					-0-
11	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
12	2356	N	1805	-0-	-551 B	-0-	1805	3			N	-0-					-0-
01	1922	N	1668	-0-	-254 B	-0-	1668	3			N	-0-					-0-
02	2072	N	1759	-0-	-313 B	-0-	1759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	579	-0-	-103 B	-0-	579	3			N	-0-					-0-
11	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
02	756	N	412	-0-	-344 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	303	-0-	-534 B	-0-	303	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	N	4687	-0-	-924 B	-0-	4687	3			N	-0-					-0-
11	6870	N	5237	-0-	-1633 B	-0-	5237	3			N	-0-					-0-
12	5177	N	4818	-0-	-359 B	-0-	4818	3			N	-0-					-0-
01	4681	N	3640	-0-	-1041 B	-0-	3640	3			N	-0-					-0-
02	4900	N	4112	-0-	-788 B	-0-	4112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4281	-0-	-524 B	-0-	4281	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
11	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-
12	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
01	1333	N	1302	-0-	-31	B	-0-	1302	3			N	-0-					-0-
02	1232	N	1198	-0-	-34	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1328	-0-	-67	B	-0-	1328	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	N	4000	-0-	-650	B	-0-	4000	3			N	-0-					-0-
11	4311	N	4311	-0-	-0-	B	-0-	4311	3			N	-0-					-0-
12	4588	N	4016	-0-	-572	B	-0-	4016	3			N	-0-					-0-
01	3999	N	3695	-0-	-304	B	-0-	3695	3			N	-0-					-0-
02	4032	N	3728	-0-	-304	B	-0-	3728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4030	N	3870	-0-	-160	B	-0-	3870	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1359	-0-	-98	B	-0-	1359	3			N	-0-					-0-
11	1380	N	1303	-0-	-77	B	-0-	1303	3			N	-0-					-0-
12	1364	N	1273	-0-	-91	B	-0-	1273	3			N	-0-					-0-
01	1364	N	1296	-0-	-68	B	-0-	1296	3			N	-0-					-0-
02	1204	N	1169	-0-	-35	B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	N	3297	-0-	-1198	B	-0-	3297	3			N	-0-					-0-
11	4779	N	4779	-0-	-0-	B	-0-	4779	3			N	-0-					-0-
12	4781	N	4781	-0-	-0-	B	-0-	4781	3			N	-0-					-0-
01	3286	N	2708	-0-	-578	B	-0-	2708	3			N	-0-					-0-
02	4452	N	3362	-0-	-1090	B	-0-	3362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4774	N	3056	-0-	-1718	B	-0-	3056	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	N	3780	-0-	-622	B	-0-	3780	3			N	-0-					-0-
11	3923	N	3923	-0-	-0-	B	-0-	3923	3			N	-0-					-0-
12	4495	N	3600	-0-	-895	B	-0-	3600	3			N	-0-					-0-
01	3782	N	2929	-0-	-853	B	-0-	2929	3			N	-0-					-0-
02	3668	N	3081	-0-	-587	B	-0-	3081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	3186	-0-	-410	B	-0-	3186	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	N	2702	-0-	-1576	B	-0-	2702	3			N	-0-					-0-
11	2765	N	2765	-0-	-0-	B	-0-	2765	3			N	-0-					-0-
12	3689	N	1575	-0-	-2114	B	-0-	1575	3			N	-0-					-0-
01	2697	N	307	-0-	-2390	B	-0-	307	3			N	-0-					-0-
02	2641	N	2641	-0-	-0-	B	-0-	2641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1563	-0-	-18	B	-0-	1563	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5753	N	5753	-0-	-0- B	-0-	5753	3			N	-0-					-0-
11	5610	N	5465	-0-	-145 B	-0-	5465	3			N	-0-					-0-
12	5766	N	5483	-0-	-283 B	-0-	5483	3			N	-0-					-0-
01	5766	N	5543	-0-	-223 B	-0-	5543	3			N	-0-					-0-
02	5096	N	4907	-0-	-189 B	-0-	4907	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	5487	N	5337	-0-	-150 B	-0-	5337	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2766	-0-	-241 B	-0-	2766	3			N	-0-					-0-
11	3018	N	3018	-0-	-0- B	-0-	3018	3			N	-0-					-0-
12	3503	N	2784	-0-	-719 B	-0-	2784	3			N	-0-					-0-
01	2759	N	2235	-0-	-524 B	-0-	2235	3			N	-0-					-0-
02	2828	N	2538	-0-	-290 B	-0-	2538	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2790	N	2640	-0-	-150 B	-0-	2640	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	N	3810	-0-	-654 B	-0-	3810	3			N	-0-					-0-
11	4077	N	4077	-0-	-0- B	-0-	4077	3			N	-0-					-0-
12	4340	N	3884	-0-	-456 B	-0-	3884	3			N	-0-					-0-
01	3813	N	3403	-0-	-410 B	-0-	3403	3			N	-0-					-0-
02	3808	N	3433	-0-	-375 B	-0-	3433	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	3875	N	3550	-0-	-325 B	-0-	3550	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	N	2324	-0-	-2760 B	-0-	2324	3			N	-0-					-0-
11	5376	N	5376	-0-	-0- B	-0-	5376	3			N	-0-					-0-
12	5146	N	4735	-0-	-411 B	-0-	4735	3			N	-0-					-0-
01	3913	N	3913	-0-	-0- B	-0-	3913	3			N	-0-					-0-
02	5012	N	4060	-0-	-952 B	-0-	4060	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	4743	N	4172	-0-	-571 B	-0-	4172	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
11	1620	N	1539	-0-	-81 B	-0-	1539	3			N	-0-					-0-
12	1674	N	1586	-0-	-88 B	-0-	1586	3			N	-0-					-0-
01	1612	N	1524	-0-	-88 B	-0-	1524	3			N	-0-					-0-
02	1428	N	1370	-0-	-58 B	-0-	1370	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1581	N	1509	-0-	-72 B	-0-	1509	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1105	-0-	-11 B	-0-	1105	3			N	-0-					-0-
11	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
12	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
01	1116	N	1115	-0-	-1 B	-0-	1115	3			N	-0-					-0-
02	1008	N	965	-0-	-43 B	-0-	965	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
11	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
12	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
01	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
02	448	N	447	-0-	-1 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	434	N	242	-0-	-192 B	-0-	242	3			N	-0-					-0-
01	403	N	5	-0-	-398 B	-0-	5	3			N	-0-					-0-
02	224	N	10	-0-	-214 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	8	-0-	-240 B	-0-	8	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1054	N	1004	-0-	-50 B	-0-	1004	3			N	-0-					-0-
11	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
12	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
01	992	N	147	-0-	-845 B	-0-	147	3			N	-0-					-0-
02	980	N	524	-0-	-456 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	266	-0-	-788 B	-0-	266	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	9765	N	9695	-0-	-70 B	-0-	9695	3			N	-0-					-0-
11	10560	N	8876	-0-	-1684 B	-0-	8876	3			N	-0-					-0-
12	10912	N	6451	-0-	-4461 B	-0-	6451	3			N	-0-					-0-
01	9703	N	6280	-0-	-3423 B	-0-	6280	3			N	-0-					-0-
02	8615	N	8615	-0-	-0- B	-0-	8615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	9596	N	9596	-0-	-0- B	-0-	9596	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
11	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
01	1302	N	522	-0-	-780 B	-0-	522	3			N	-0-					-0-
02	1176	N	752	-0-	-424 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	658	-0-	-365 B	-0-	658	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	956	-0-	88 B	-19679	956	3			N	-0-					-0-
11	420	N	352	-0-	-68 B	-19679	352	3			N	-0-					-0-
12	992	N	504	-0-	-488 B	-19679	504	3			N	-0-					-0-
01	961	N	46	-0-	-915 B	-19679	46	3			N	-0-					-0-
02	336	N	5	-0-	-331 B	-19679	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -19679																	
03	496	N	233	-0-	-263 B	-0-	233	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-
11	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
12	3038	N	2540	-0-	-498 B	-0-	2540	3			N	-0-					-0-
01	2945	N	1961	-0-	-984 B	-0-	1961	3			N	-0-					-0-
02	2604	N	2181	-0-	-423 B	-0-	2181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2286	-0-	-256 B	-0-	2286	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
11	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
12	2077	N	1072	-0-	-1005 B	-0-	1072	3			N	-0-					-0-
01	2015	N	1177	-0-	-838 B	-0-	1177	3			N	-0-					-0-
02	1652	N	1264	-0-	-388 B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
12	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
01	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-
02	2800	N	4332	-0-	1532 B	1532	4332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1532																	
*03	3100	N	5375	-0-	2275 B	3807	5375	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	#	-0-	-0-	-7781 B	-7781					N	-0-					-0-
11	7530	#	1	-0-	-7529 B	-15310	1	3			N	-0-					-0-
12	7781	#	974	-0-	-6807 B	-22117	974	3			N	-0-					-0-
01	7781	#	3043	-0-	-4738 B	-26855	3043	3			N	-0-					-0-
02	7028	#	8599	-0-	1571 B	-25284	8599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -25284																	
03	6696	#	8541	-0-	1845 B	-23439	8541	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
11	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
12	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
01	2945	N	2382	-0-	-563 B	-0-	2382	3			N	-0-					-0-
02	2632	N	2466	-0-	-166 B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

10	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
11	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
02	476	N	437	-0-	-39 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	477	-0-	-50 B	-0-	477	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

10	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
11	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
12	1085	N	938	-0-	-147 B	-0-	938	3			N	-0-					-0-
01	1395	N	84	-0-	-1311 B	-0-	84	3			N	-0-					-0-
02	1008	N	558	-0-	-450 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	405	-0-	-525 B	-0-	405	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

10	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
11	870	N	317	-0-	-553 B	-0-	317	3			N	-0-					-0-
12	1891	N	1148	-0-	-743 B	-0-	1148	3			N	-0-					-0-
01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
02	308	N	72	-0-	-236 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	55	-0-	-1092 B	-0-	55	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	781	-0-	-25	B	-0-	781	3			N	-0-					-0-
11	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
12	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
01	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
02	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	791	-0-	-15	B	-0-	791	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	N	3701	-0-	-19	B	-0-	3701	3			N	-0-					-0-
11	3614	N	3614	-0-	-0-	B	-0-	3614	3			N	-0-					-0-
12	3813	N	3516	-0-	-297	B	-0-	3516	3			N	-0-					-0-
01	3689	N	3280	-0-	-409	B	-0-	3280	3			N	-0-					-0-
02	3360	N	3030	-0-	-330	B	-0-	3030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	3500	-0-	-3	B	-0-	3500	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4769	N	4769	-0-	-0-	B	-0-	4769	3			N	-0-					-0-
11	4659	N	4659	-0-	-0-	B	-0-	4659	3			N	-0-					-0-
12	4929	N	4301	-0-	-628	B	-0-	4301	3			N	-0-					-0-
01	4774	N	3688	-0-	-1086	B	-0-	3688	3			N	-0-					-0-
02	4340	N	3849	-0-	-491	B	-0-	3849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4309	N	4294	-0-	-15	B	-0-	4294	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
11	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
12	1767	N	1178	-0-	-589	B	-0-	1178	3			N	-0-					-0-
01	1705	N	349	-0-	-1356	B	-0-	349	3			N	-0-					-0-
02	1316	N	1123	-0-	-193	B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	957	-0-	-221	B	-0-	957	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
11	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
12	2108	N	1345	-0-	-763	B	-0-	1345	3			N	-0-					-0-
01	2046	N	25	-0-	-2021	B	-0-	25	3			N	-0-					-0-
02	1400	N	431	-0-	-969	B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	144	-0-	-1189	B	-0-	144	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	169	-0-	-2156	B	-0-	169	3			N	-0-					-0-
11	2250	N	-0-	-0-	-2250	B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	2412	N	2412	-0-	-0-	B	-0-	2412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2801	N	2801	-0-	-0-	B	-0-	2801	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
11	2399	N	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-
12	2604	N	2234	-0-	-370 B	-0-	2234	3			N	-0-					-0-
01	2511	N	1973	-0-	-538 B	-0-	1973	3			N	-0-					-0-
02	2240	N	2044	-0-	-196 B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2200	-0-	-32 B	-0-	2200	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
11	1140	N	1065	-0-	-75 B	-0-	1065	3			N	-0-					-0-
12	1147	N	1086	-0-	-61 B	-0-	1086	3			N	-0-					-0-
01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
02	1008	N	916	-0-	-92 B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	993	-0-	-92 B	-0-	993	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	651	N	336	-0-	-315 B	-0-	336	3			N	-0-					-0-
01	620	N	22	-0-	-598 B	-0-	22	3			N	-0-					-0-
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
11	690	N	676	-0-	-14 B	-0-	676	3			N	-0-					-0-
12	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
02	644	N	603	-0-	-41 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
11	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
12	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	758	3			N	-0-					-0-
02	700	N	656	-0-	-44 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	707	-0-	-99 B	-0-	707	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
01	217	N	68	-0-	-149 B	-0-	68	3			N	-0-					-0-
02	196	N	84	-0-	-112 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	81	-0-	-105 B	-0-	81	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-
11	690	N	15	-0-	-675 B	-0-	15	3			N	-0-					-0-
12	2852	N	5	-0-	-2847 B	-0-	5	3			N	-0-					-0-
01	2759	N	-0-	-0-	-2759 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
11	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
12	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
01	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
11	1200	N	617	-0-	-583 B	-0-	617	3			N	-0-					-0-
12	1178	N	573	-0-	-605 B	-0-	573	3			N	-0-					-0-
01	1147	N	996	-0-	-151 B	-0-	996	3			N	-0-					-0-
02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	469	-0-	-89 B	-0-	469	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
11	510	N	472	-0-	-38 B	-0-	472	3			N	-0-					-0-
12	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
01	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
02	448	N	395	-0-	-53 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	389	-0-	-76 B	-0-	389	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
11	810	N	559	-0-	-251 B	-0-	559	3			N	-0-					-0-
12	837	N	369	-0-	-468 B	-0-	369	3			N	-0-					-0-
01	806	N	489	-0-	-317 B	-0-	489	3			N	-0-					-0-
02	532	N	414	-0-	-118 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
11	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
12	2725	N	2725	-0-	-0- B	-0-	2725	3			N	-0-					-0-
01	2542	N	1802	-0-	-740 B	-0-	1802	3			N	-0-					-0-
02	2660	N	2191	-0-	-469 B	-0-	2191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2511	-0-	-217 B	-0-	2511	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

10	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
11	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
12	2697	N	2028	-0-	-669 B	-0-	2028	3			N	-0-					-0-
01	2604	N	1036	-0-	-1568 B	-0-	1036	3			N	-0-					-0-
02	2240	N	1815	-0-	-425 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1697	-0-	-318 B	-0-	1697	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

10	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
11	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
12	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
01	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
02	840	N	808	-0-	-32 B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

10	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
11	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
12	1364	N	878	-0-	-486 B	-0-	878	3			N	-0-					-0-
01	1333	N	42	-0-	-1291 B	-0-	42	3			N	-0-					-0-
02	952	N	423	-0-	-529 B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	250	-0-	-618 B	-0-	250	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

10	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
11	1290	N	1261	-0-	-29 B	-0-	1261	3			N	-0-					-0-
12	1922	N	1147	-0-	-775 B	-0-	1147	3			N	-0-					-0-
01	1860	N	247	-0-	-1613 B	-0-	247	3			N	-0-					-0-
02	1176	N	481	-0-	-695 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	253	-0-	-894 B	-0-	253	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2355	-0-	-1	B	-0-	2355	3			N	-0-					-0-
11	2340	N	2287	-0-	-53	B	-0-	2287	3			N	-0-					-0-
12	2418	N	2351	-0-	-67	B	-0-	2351	3			N	-0-					-0-
01	2356	N	1907	-0-	-449	B	-0-	1907	3			N	-0-					-0-
02	2128	N	2003	-0-	-125	B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2508	N	2508	-0-	-0-	B	-0-	2508	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
11	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
12	1054	N	1009	-0-	-45	B	-0-	1009	3			N	-0-					-0-
01	1023	N	410	-0-	-613	B	-0-	410	3			N	-0-					-0-
02	952	N	314	-0-	-638	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	386	-0-	-637	B	-0-	386	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
11	1290	N	1288	-0-	-2	B	-0-	1288	3			N	-0-					-0-
12	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
01	1302	N	1166	-0-	-136	B	-0-	1166	3			N	-0-					-0-
02	1204	N	640	-0-	-564	B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1115	-0-	-218	B	-0-	1115	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1320	N	1298	-0-	-22	B	-0-	1298	3			N	-0-					-0-
07	1364	N	1321	-0-	-43	B	-0-	1321	3			N	-0-					-0-
*08	1356	N	1356	-0-	-0-	B	-0-	1354	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
10	1333	N	1307	-0-	-26	B	-0-	1307	3			N	-0-					-0-
11	1320	N	1248	-0-	-72	B	-0-	1248	3			N	-0-					-0-
12	1364	N	1336	-0-	-28	B	-0-	1336	3			N	-0-					-0-
01	1302	N	877	-0-	-425	B	-0-	877	3			N	-0-					-0-
02	1176	N	850	-0-	-326	B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3630	N	3312	-0-	-318 B	-0-	337	1	2975	3	N	-0-					-0-
07	3503	N	3185	-0-	-318 B	-0-	324	1	2861	3	N	-0-					-0-
*08	3462	N	3462	-0-	-0- B	-0-	396	1	3064	3	N	2	1	0	1	1	-0-
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	3614	N	3614	-0-	-0- B	-0-	389	1	3225	3	N	-0-					-0-
10	3380	N	3380	-0-	-0- B	-0-	3380	3			N	-0-					-0-
11	3360	N	2802	-0-	-558 B	-0-	2802	3			N	-0-					-0-
12	3720	N	2628	-0-	-1092 B	-0-	2628	3			N	-0-					-0-
01	3379	N	2295	-0-	-1084 B	-0-	2295	3			N	-0-					-0-
02	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3552	N	3552	-0-	-0- B	-0-	3552	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

*06	1320	N	1286	-0-	-34 B	-0-	1286	3			N	-0-					-0-
07	1333	N	1319	-0-	-14 B	-0-	1319	3			N	-0-					-0-
*08	1351	N	1351	-0-	-0- B	-0-	1349	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
10	1333	N	644	-0-	-689 B	-0-	644	3			N	-0-					-0-
11	1320	N	1300	-0-	-20 B	-0-	1300	3			N	-0-					-0-
12	1333	N	1303	-0-	-30 B	-0-	1303	3			N	-0-					-0-
01	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
02	1204	N	938	-0-	-266 B	-0-	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
11	330	N	269	-0-	-61 B	-0-	269	3			N	-0-					-0-
12	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
01	341	N	244	-0-	-97 B	-0-	244	3			N	-0-					-0-
02	252	N	170	-0-	-82 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	142	-0-	-168 B	-0-	142	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

*06	1526	S	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
07	1465	S	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
*08	1487	S	1487	-0-	-0- B	-0-	1485	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	S	1520	-0-	-10 B	-0-	1520	3			N	-0-					-0-
10	1550	S	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
11	1491	S	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
12	1581	S	1483	-0-	-98 B	-0-	1483	3			N	-0-					-0-
01	1550	S	1146	-0-	-404 B	-0-	1146	3			N	-0-					-0-
02	1400	S	1239	-0-	-161 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	S	1407	-0-	-81 B	-0-	1407	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

*06	1770	N	1738	-0-	-32 B	-0-	1738	3			N	-0-					-0-
07	1798	N	1788	-0-	-10 B	-0-	1788	3			N	-0-					-0-
*08	1798	N	1781	-0-	-17 B	-0-	1779	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1717	-0-	-23 B	-0-	1717	3			N	-0-					-0-
10	1798	N	1765	-0-	-33 B	-0-	1765	3			N	-0-					-0-
11	1710	N	1702	-0-	-8 B	-0-	1702	3			N	-0-					-0-
12	1767	N	1747	-0-	-20 B	-0-	1747	3			N	-0-					-0-
01	1767	N	1731	-0-	-36 B	-0-	1731	3			N	-0-					-0-
02	1596	N	1556	-0-	-40 B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

*08	2387	N	2104	-0-	-283 B	-0-	2102	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2012	-0-	-208 B	-0-	2012	3			N	-0-					-0-
10	2139	N	2130	-0-	-9 B	-0-	2130	3			N	-0-					-0-
11	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
12	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
01	2139	N	1897	-0-	-242 B	-0-	1897	3			N	-0-					-0-
02	2184	N	1982	-0-	-202 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

*06	1980	N	1775	-0-	-205 B	-0-	1775	3			N	-0-					-0-
07	2015	N	1799	-0-	-216 B	-0-	1799	3			N	-0-					-0-
*08	1922	N	1771	-0-	-151 B	-0-	1769	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1694	-0-	-76 B	-0-	1694	3			N	-0-					-0-
10	1798	N	1521	-0-	-277 B	-0-	1521	3			N	-0-					-0-
11	1710	N	1643	-0-	-67 B	-0-	1643	3			N	-0-					-0-
12	1736	N	1694	-0-	-42 B	-0-	1694	3			N	-0-					-0-
01	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
02	1540	N	1181	-0-	-359 B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4290	N	4204	-0-	-86 B	-0-	4204	3			N	-0-					-0-
07	4433	N	4279	-0-	-154 B	-0-	4279	3			N	-0-					-0-
*08	4371	N	4300	-0-	-71 B	-0-	4298	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4200	N	4147	-0-	-53 B	-0-	4147	3			N	-0-					-0-
10	4278	N	4172	-0-	-106 B	-0-	4172	3			N	-0-					-0-
11	4170	N	4009	-0-	-161 B	-0-	4009	3			N	-0-					-0-
12	4278	N	4119	-0-	-159 B	-0-	4119	3			N	-0-					-0-
01	4185	N	3277	-0-	-908 B	-0-	3277	3			N	-0-					-0-
02	3752	N	3634	-0-	-118 B	-0-	3634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4188	N	4188	-0-	-0- B	-0-	4188	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2130	N	2086	-0-	-44 B	-0-	2086	3			N	-0-					-0-
07	2170	N	2150	-0-	-20 B	-0-	2150	3			N	-0-					-0-
*08	2170	N	2148	-0-	-22 B	-0-	2146	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2079	-0-	-21 B	-0-	2079	3			N	-0-					-0-
10	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
11	3000	N	3559	-0-	559 B	559	3559	3			N	-0-					-0-
12	3100	N	3121	-0-	21 B	580	3121	3			N	-0-					-0-
01	2914	N	2334	-0-	-580 B	-0-	2334	3			N	-0-					-0-
02	3332	#	3119	-0-	-213 B	-213	3119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -213																	
03	3689	#	3114	-0-	-575 B	-788	3114	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
07	1271	N	1238	-0-	-33 B	-0-	1238	3			N	-0-					-0-
*08	1271	N	1229	-0-	-42 B	-0-	1227	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1193	-0-	-7 B	-0-	1193	3			N	-0-					-0-
10	1240	N	1213	-0-	-27 B	-0-	1213	3			N	-0-					-0-
11	1200	N	1164	-0-	-36 B	-0-	1164	3			N	-0-					-0-
12	1240	N	1184	-0-	-56 B	-0-	1184	3			N	-0-					-0-
01	1209	N	1020	-0-	-189 B	-0-	1020	3			N	-0-					-0-
02	1092	N	998	-0-	-94 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
*05	1519	N	1451	-0-	-68 B	-0-	1451	3			N	-0-					-0-
*06	1440	N	1405	-0-	-35 B	-0-	1405	3			N	-0-					-0-
*07	1488	N	1414	-0-	-74 B	-0-	1414	3			N	-0-					-0-
*08	1464	N	1464	-0-	-0- B	-0-	1462	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
10	1426	N	1402	-0-	-24 B	-0-	1402	3			N	-0-					-0-
11	1410	N	1333	-0-	-77 B	-0-	1333	3			N	-0-					-0-
12	1488	N	950	-0-	-538 B	-0-	950	3			N	-0-					-0-
01	1395	N	69	-0-	-1326 B	-0-	69	3			N	-0-					-0-
02	1232	N	50	-0-	-1182 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	362	-0-	-599 B	-0-	362	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1739	N	1739	-0-	-0- B	-0-	1737	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
10	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
11	1680	N	1650	-0-	-30 B	-0-	1650	3			N	-0-					-0-
12	1767	N	1719	-0-	-48 B	-0-	1719	3			N	-0-					-0-
01	1736	N	1255	-0-	-481 B	-0-	1255	3			N	-0-					-0-
02	1540	N	1415	-0-	-125 B	-0-	1415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
11	2370	N	1921	-0-	-449 B	-0-	1921	3			N	-0-					-0-
12	2542	N	1598	-0-	-944 B	-0-	1598	3			N	-0-					-0-
01	2387	N	1243	-0-	-1144 B	-0-	1243	3			N	-0-					-0-
02	1792	N	1281	-0-	-511 B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2040	N	2005	-0-	-35 B	-0-	2005	3			N	-0-					-0-
*05	2015	N	1969	-0-	-46 B	-0-	1969	3			N	-0-					-0-
*06	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
*07	2077	N	1892	-0-	-185 B	-0-	1892	3			N	-0-					-0-
*08	2019	N	2019	-0-	-0- B	-0-	2017	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
10	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
11	1950	N	1767	-0-	-183 B	-0-	1767	3			N	-0-					-0-
12	2077	N	1899	-0-	-178 B	-0-	1899	3			N	-0-					-0-
01	1953	N	1476	-0-	-477 B	-0-	1476	3			N	-0-					-0-
02	1652	N	1506	-0-	-146 B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3219	N	3219	-0-	-0- B	-0-	3219	3			N	-0-					-0-
07	3379	N	2772	-0-	-607 B	-0-	2772	3			N	-0-					-0-
*08	3341	N	3341	-0-	-0- B	-0-	3339	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
10	3134	N	3134	-0-	-0- B	-0-	3134	3			N	-0-					-0-
11	3240	N	2729	-0-	-511 B	-0-	2729	3			N	-0-					-0-
12	3503	N	2464	-0-	-1039 B	-0-	2464	3			N	-0-					-0-
01	3131	N	1298	-0-	-1833 B	-0-	1298	3			N	-0-					-0-
02	2548	N	978	-0-	-1570 B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
07	2356	N	2070	-0-	-286 B	-0-	2070	3			N	-0-					-0-
*08	2230	N	2230	-0-	-0- B	-0-	2228	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
10	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
11	2160	N	1968	-0-	-192 B	-0-	1968	3			N	-0-					-0-
12	2294	N	2071	-0-	-223 B	-0-	2071	3			N	-0-					-0-
01	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
02	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
11	960	N	948	-0-	-12 B	-0-	948	3			N	-0-					-0-
12	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-
01	992	N	588	-0-	-404 B	-0-	588	3			N	-0-					-0-
02	896	N	628	-0-	-268 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	975	-0-	-48 B	-0-	975	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
07	1953	N	1551	-0-	-402 B	-0-	1551	3			N	-0-					-0-
*08	1823	N	1823	-0-	-0- B	-0-	1821	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
10	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
11	1770	N	1606	-0-	-164 B	-0-	1606	3			N	-0-					-0-
12	1891	N	1703	-0-	-188 B	-0-	1703	3			N	-0-					-0-
01	1767	N	915	-0-	-852 B	-0-	915	3			N	-0-					-0-
02	1512	N	1029	-0-	-483 B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1596	-0-	-109 B	-0-	1596	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
07	2821	N	2687	-0-	-134 B	-0-	2687	3			N	-0-					-0-
*08	2759	N	2744	-0-	-15 B	-0-	2742	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2680	N	2680	-0-	-0- B	-0-	2680	3			N	-0-					-0-
10	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
11	2640	N	2586	-0-	-54 B	-0-	2586	3			N	-0-					-0-
12	2759	N	2659	-0-	-100 B	-0-	2659	3			N	-0-					-0-
01	2728	N	2239	-0-	-489 B	-0-	2239	3			N	-0-					-0-
02	2408	N	2366	-0-	-42 B	-0-	2366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2835	N	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2760	N	2718	-0-	-42 B	-0-	2718	3			N	-0-					-0-
07	2914	N	2673	-0-	-241 B	-0-	2673	3			N	-0-					-0-
*08	2790	N	2784	-0-	-6 B	-0-	2782	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
10	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
11	2700	N	2635	-0-	-65 B	-0-	2635	3			N	-0-					-0-
12	2821	N	2748	-0-	-73 B	-0-	2748	3			N	-0-					-0-
01	2728	N	1915	-0-	-813 B	-0-	1915	3			N	-0-					-0-
02	2464	N	2295	-0-	-169 B	-0-	2295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*05	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
*06	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
*07	558	N	489	-0-	-69 B	-0-	489	3			N	-0-					-0-
*08	532	N	532	-0-	-0- B	-0-	530	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
11	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	496	N	386	-0-	-110 B	-0-	386	3			N	-0-					-0-
02	448	N	389	-0-	-59 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	513	-0-	-45 B	-0-	513	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
11	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
12	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
01	961	N	708	-0-	-253 B	-0-	708	3			N	-0-					-0-
02	924	N	815	-0-	-109 B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	975	-0-	-79 B	-0-	975	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1680	N	1670	-0-	-10 B	-0-	1670	3			N	-0-					-0-
07	1767	N	1696	-0-	-71 B	-0-	1696	3			N	-0-					-0-
*08	1736	N	1705	-0-	-31 B	-0-	1703	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1652	-0-	-28 B	-0-	1652	3			N	-0-					-0-
10	1705	N	1684	-0-	-21 B	-0-	1684	3			N	-0-					-0-
11	1650	N	1622	-0-	-28 B	-0-	1622	3			N	-0-					-0-
12	1705	N	1664	-0-	-41 B	-0-	1664	3			N	-0-					-0-
01	1674	N	1344	-0-	-330 B	-0-	1344	3			N	-0-					-0-
02	1512	N	1416	-0-	-96 B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2070	N	2024	-0-	-46 B	-0-	2024	3			N	-0-					-0-
07	2139	N	2062	-0-	-77 B	-0-	2062	3			N	-0-					-0-
*08	2108	N	2084	-0-	-24 B	-0-	2082	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
10	2077	N	2051	-0-	-26 B	-0-	2051	3			N	-0-					-0-
11	2010	N	2003	-0-	-7 B	-0-	2003	3			N	-0-					-0-
12	2108	N	2079	-0-	-29 B	-0-	2079	3			N	-0-					-0-
01	2046	N	1597	-0-	-449 B	-0-	1597	3			N	-0-					-0-
02	1876	N	1775	-0-	-101 B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2100	N	2066	-0-	-34 B	-0-	2066	3			N	-0-					-0-
07	2325	N	2022	-0-	-303 B	-0-	2022	3			N	-0-					-0-
*08	2306	N	2306	-0-	-0- B	-0-	2304	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
10	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
11	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
12	2325	N	2324	-0-	-1 B	-0-	2324	3			N	-0-					-0-
01	2356	N	1625	-0-	-731 B	-0-	1625	3			N	-0-					-0-
02	2100	N	1746	-0-	-354 B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2250	N	2221	-0-	-29 B	-0-	2221	3			N	-0-					-0-
07	2356	N	2225	-0-	-131 B	-0-	2225	3			N	-0-					-0-
*08	2294	N	2280	-0-	-14 B	-0-	2278	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
10	2232	N	2228	-0-	-4 B	-0-	2228	3			N	-0-					-0-
11	2190	N	2145	-0-	-45 B	-0-	2145	3			N	-0-					-0-
12	2294	N	2208	-0-	-86 B	-0-	2208	3			N	-0-					-0-
01	2232	N	1646	-0-	-586 B	-0-	1646	3			N	-0-					-0-
02	2016	N	1706	-0-	-310 B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
07	1798	N	1750	-0-	-48 B	-0-	1750	3			N	-0-					-0-
*08	1784	N	1784	-0-	-0- B	-0-	1782	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
10	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
11	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
12	1798	N	1766	-0-	-32 B	-0-	1766	3			N	-0-					-0-
01	1767	N	1214	-0-	-553 B	-0-	1214	3			N	-0-					-0-
02	1596	N	1391	-0-	-205 B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1694	-0-	-73 B	-0-	1694	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1440	N	1386	-0-	-54 B	-0-	1386	3			N	-0-					-0-
07	1519	N	1353	-0-	-166 B	-0-	1353	3			N	-0-					-0-
*08	1457	N	1453	-0-	-4 B	-0-	1451	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
10	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
11	1410	N	1306	-0-	-104 B	-0-	1306	3			N	-0-					-0-
12	1457	N	1336	-0-	-121 B	-0-	1336	3			N	-0-					-0-
01	1395	N	1044	-0-	-351 B	-0-	1044	3			N	-0-					-0-
02	1232	N	1140	-0-	-92 B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2235	N	2235	-0-	-0- B	-0-	2233	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-
10	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
11	2160	N	1949	-0-	-211 B	-0-	1949	3			N	-0-					-0-
12	2294	N	1607	-0-	-687 B	-0-	1607	3			N	-0-					-0-
01	2170	N	1164	-0-	-1006 B	-0-	1164	3			N	-0-					-0-
02	1820	N	1242	-0-	-578 B	-0-	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1209	N	1139	-0-	-70 B	-0-	1137	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
10	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
11	1110	N	1109	-0-	-1 B	-0-	1109	3			N	-0-					-0-
12	1178	N	1176	-0-	-2 B	-0-	1176	3			N	-0-					-0-
01	1116	N	755	-0-	-361 B	-0-	755	3			N	-0-					-0-
02	1036	N	858	-0-	-178 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1078	-0-	-100 B	-0-	1078	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1533	N	1533	-0-	-0-	B	-0-	1531	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
10	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
11	1470	N	1389	-0-	-81	B	-0-	1389	3			N	-0-					-0-
12	1550	N	1459	-0-	-91	B	-0-	1459	3			N	-0-					-0-
01	1488	N	1008	-0-	-480	B	-0-	1008	3			N	-0-					-0-
02	1288	N	1052	-0-	-236	B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1433	-0-	-24	B	-0-	1433	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3821	N	3821	-0-	-0-	B	-0-	3819	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3810	N	3810	-0-	-0-	B	-0-	3810	3			N	-0-					-0-
10	3671	N	3671	-0-	-0-	B	-0-	3671	3			N	-0-					-0-
11	3690	N	2835	-0-	-855	B	-0-	2835	3			N	-0-					-0-
12	4503	N	4503	-0-	-0-	B	-0-	4503	3			N	-0-					-0-
01	3658	N	1748	-0-	-1910	B	-0-	1748	3			N	-0-					-0-
02	2660	N	2185	-0-	-475	B	-0-	2185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	3256	-0-	-1239	B	-0-	3256	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1660	N	1660	-0-	-0-	B	-0-	1658	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
10	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
11	1590	N	1474	-0-	-116	B	-0-	1474	3			N	-0-					-0-
12	1674	N	1551	-0-	-123	B	-0-	1551	3			N	-0-					-0-
01	1581	N	1072	-0-	-509	B	-0-	1072	3			N	-0-					-0-
02	1372	N	1156	-0-	-216	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2301	N	2301	-0-	-0-	B	-0-	2299	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2253	N	2253	-0-	-0-	B	-0-	2253	3			N	-0-					-0-
10	2226	N	2226	-0-	-0-	B	-0-	2226	3			N	-0-					-0-
11	2220	N	2085	-0-	-135	B	-0-	2085	3			N	-0-					-0-
12	2325	N	2179	-0-	-146	B	-0-	2179	3			N	-0-					-0-
01	2232	N	1503	-0-	-729	B	-0-	1503	3			N	-0-					-0-
02	1960	N	1680	-0-	-280	B	-0-	1680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2177	N	2177	-0-	-0-	B	-0-	2177	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4668	N	4668	-0-	-0-	B	-0-	4666	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4574	N	4574	-0-	-0-	B	-0-	4574	3			N	-0-					-0-
10	4463	N	4463	-0-	-0-	B	-0-	4463	3			N	-0-					-0-
11	4530	N	3548	-0-	-982	B	-0-	3548	3			N	-0-					-0-
12	4712	N	3696	-0-	-1016	B	-0-	3696	3			N	-0-					-0-
01	4464	N	-0-	-0-	-4464	B	-0-					N	-0-					-0-
02	4493	N	4493	-0-	-0-	B	-0-	4493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4907	N	4907	-0-	-0-	B	-0-	4907	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
07	1023	N	975	-0-	-48 B	-0-	975	3			N	-0-					-0-
*08	1038	N	1038	-0-	-0- B	-0-	1036	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
10	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
11	990	N	817	-0-	-173 B	-0-	817	3			N	-0-					-0-
12	1054	N	936	-0-	-118 B	-0-	936	3			N	-0-					-0-
01	961	N	487	-0-	-474 B	-0-	487	3			N	-0-					-0-
02	756	N	231	-0-	-525 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	1	1	0			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	651	N	534	-0-	-117 B	-0-	532	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	485	-0-	-175 B	-0-	485	3			N	-0-					-0-
10	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
11	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
12	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
02	672	N	628	-0-	-44 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2685	N	2685	-0-	-0-	B	-0-	2685	3			N	-0-					-0-
07	2790	N	2689	-0-	-101	B	-0-	2689	3			N	-0-					-0-
*08	2760	N	2760	-0-	-0-	B	-0-	2758	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2701	N	2701	-0-	-0-	B	-0-	2701	3			N	-0-					-0-
10	2697	N	1851	-0-	-846	B	-0-	1851	3			N	-0-					-0-
11	2670	N	2635	-0-	-35	B	-0-	2635	3			N	-0-					-0-
12	2790	N	2724	-0-	-66	B	-0-	2724	3			N	-0-					-0-
01	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-
02	2464	N	2310	-0-	-154	B	-0-	2310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2779	N	2779	-0-	-0-	B	-0-	2779	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

*08	1706	N	1706	-0-	-0-	B	-0-	1704	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
10	1674	N	1109	-0-	-565	B	-0-	1109	3			N	-0-					-0-
11	1650	N	1610	-0-	-40	B	-0-	1610	3			N	-0-					-0-
12	1736	N	1660	-0-	-76	B	-0-	1660	3			N	-0-					-0-
01	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
02	1512	N	1417	-0-	-95	B	-0-	1417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

*08	3565	N	3541	-0-	-24	B	-0-	3539	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	3411	-0-	-9	B	-0-	3411	3			N	-0-					-0-
10	3534	N	2270	-0-	-1264	B	-0-	2270	3			N	-0-					-0-
11	4054	N	4054	-0-	-0-	B	-0-	4054	3			N	-0-					-0-
12	4254	N	4254	-0-	-0-	B	-0-	4254	3			N	-0-					-0-
01	3413	N	3413	-0-	-0-	B	-0-	3413	3			N	-0-					-0-
02	4526	N	4526	-0-	-0-	B	-0-	4526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4396	N	4396	-0-	-0-	B	-0-	4396	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

*08	2095	N	2095	-0-	-0-	B	-0-	2093	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
10	2027	N	2027	-0-	-0-	B	-0-	2027	3			N	-0-					-0-
11	2040	N	1904	-0-	-136	B	-0-	1904	3			N	-0-					-0-
12	2046	N	1967	-0-	-79	B	-0-	1967	3			N	-0-					-0-
01	2015	N	1462	-0-	-553	B	-0-	1462	3			N	-0-					-0-
02	1764	N	1703	-0-	-61	B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

10	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
11	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
12	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
01	527	N	383	-0-	-144	B	-0-	383	3			N	-0-					-0-
02	700	N	316	-0-	-384	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	323	-0-	-421	B	-0-	323	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

*04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*05	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*06	570	N	554	-0-	-16 B	-0-	554	3			N	-0-					-0-
*07	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*08	571	N	571	-0-	-0- B	-0-	569	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
10	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
11	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
12	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
01	558	N	407	-0-	-151 B	-0-	407	3			N	-0-					-0-
02	504	N	457	-0-	-47 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

*06	1560	N	1329	-0-	-231 B	-0-	1329	3			N	-0-					-0-
07	1612	N	1365	-0-	-247 B	-0-	1365	3			N	-0-					-0-
*08	1426	N	1042	-0-	-384 B	-0-	1040	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	914	-0-	-406 B	-0-	914	3			N	-0-					-0-
10	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
11	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
12	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
01	2294	N	496	-0-	-1798 B	-0-	496	3			N	-0-					-0-
02	1232	N	179	-0-	-1053 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	709	-0-	-872 B	-0-	709	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

*08	2635	N	2573	-0-	-62 B	-0-	2571	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
10	2589	N	2589	-0-	-0- B	-0-	2589	3			N	-0-					-0-
11	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
12	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
01	2604	N	1948	-0-	-656 B	-0-	1948	3			N	-0-					-0-
02	2380	N	2159	-0-	-221 B	-0-	2159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2606	-0-	-91 B	-0-	2606	3			N	-0-					-0-

LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
07	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
*08	739	N	739	-0-	-0- B	-0-	737	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
10	713	N	665	-0-	-48 B	-0-	665	3			N	-0-					-0-
11	720	N	620	-0-	-100 B	-0-	620	3			N	-0-					-0-
12	744	N	619	-0-	-125 B	-0-	619	3			N	-0-					-0-
01	651	N	452	-0-	-199 B	-0-	452	3			N	-0-					-0-
02	588	N	222	-0-	-366 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1953	N	1498	-0-	-455 B	-0-	1496	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1425	-0-	-285 B	-0-	1425	3			N	-0-					-0-
10	1767	N	1156	-0-	-611 B	-0-	1156	3			N	-0-					-0-
11	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
12	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
01	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
02	1736	N	1595	-0-	-141 B	-0-	1595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1341	-0-	-519 B	-0-	1341	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4204	N	4204	-0-	-0- B	-0-	4204	3			N	-0-					-0-
07	4092	N	4092	-0-	-0- B	-0-	4092	3			N	-0-					-0-
*08	4030	N	3750	-0-	-280 B	-0-	3748	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4200	N	3997	-0-	-203 B	-0-	3997	3			N	-0-					-0-
10	4141	N	4141	-0-	-0- B	-0-	4141	3			N	-0-					-0-
11	3872	N	3872	-0-	-0- B	-0-	3872	3			N	-0-					-0-
12	4123	N	4001	-0-	-122 B	-0-	4001	3			N	-0-					-0-
01	4154	N	3161	-0-	-993 B	-0-	3161	3			N	-0-					-0-
02	3612	N	3403	-0-	-209 B	-0-	3403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3934	-0-	-65 B	-0-	3934	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1710	N	1692	-0-	-18 B	-0-	1692	3			N	-0-					-0-
07	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
*08	1787	N	1787	-0-	-0- B	-0-	1785	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
10	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-
11	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
12	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
01	2759	N	1477	-0-	-1282 B	-0-	1477	3			N	-0-					-0-
02	1820	N	1688	-0-	-132 B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2280	N	2107	-0-	-173 B	-0-	2107	3			N	-0-					-0-
07	2294	N	2102	-0-	-192 B	-0-	2102	3			N	-0-					-0-
*08	2214	N	2214	-0-	-0- B	-0-	2212	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
10	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
11	2130	N	1936	-0-	-194 B	-0-	1936	3			N	-0-					-0-
12	2232	N	1955	-0-	-277 B	-0-	1955	3			N	-0-					-0-
01	2046	N	1173	-0-	-873 B	-0-	1173	3			N	-0-					-0-
02	1820	N	588	-0-	-1232 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	1057	-0-	-1943 B	11819	1057	3			N	-0-					-0-
*05	3100	N	1077	-0-	-2023 B	9796	1077	3			N	-0-					-0-
*06	3000	N	1012	-0-	-1988 B	7808	1012	3			N	-0-					-0-
*07	3100	N	1036	-0-	-2064 B	5744	1036	3			N	-0-					-0-
*08	3100	N	1033	-0-	-2067 B	3677	1031	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3000	N	993	-0-	-2007 B	1670	993	3			N	-0-					-0-
10	2679	N	1009	-0-	-1670 B	-0-	1009	3			N	-0-					-0-
11	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
12	1023	N	1020	-0-	-3 B	-0-	1020	3			N	-0-					-0-
01	1023	N	772	-0-	-251 B	-0-	772	3			N	-0-					-0-
02	924	N	829	-0-	-95 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
07	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
*08	1329	N	1329	-0-	-0- B	-0-	1327	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
10	992	N	979	-0-	-13 B	-0-	979	3			N	-0-					-0-
11	1290	N	935	-0-	-355 B	-0-	935	3			N	-0-					-0-
12	1085	N	948	-0-	-137 B	-0-	948	3			N	-0-					-0-
01	992	N	902	-0-	-90 B	-0-	902	3			N	-0-					-0-
02	868	N	794	-0-	-74 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2040	N	1954	-0-	-86 B	-0-	1954	3			N	-0-					-0-
07	2108	N	2000	-0-	-108 B	-0-	2000	3			N	-0-					-0-
*08	2077	N	2048	-0-	-29 B	-0-	2046	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
10	2015	N	1980	-0-	-35 B	-0-	1980	3			N	-0-					-0-
11	1980	N	1940	-0-	-40 B	-0-	1940	3			N	-0-					-0-
12	2077	N	1884	-0-	-193 B	-0-	1884	3			N	-0-					-0-
01	1984	N	1379	-0-	-605 B	-0-	1379	3			N	-0-					-0-
02	1820	N	1079	-0-	-741 B	-0-	1079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
07	2418	N	2400	-0-	-18 B	-0-	2400	3			N	-0-					-0-
*08	2449	N	2307	-0-	-142 B	-0-	2305	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2280	-0-	-60 B	-0-	2280	3			N	-0-					-0-
10	2387	N	2362	-0-	-25 B	-0-	2362	3			N	-0-					-0-
11	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
12	2356	N	2163	-0-	-193 B	-0-	2163	3			N	-0-					-0-
01	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
02	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3100	N	3175	-0-	75 B	75	3175	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2010	N	1935	-0-	-75 B	-0-	1935	3			N	-0-					-0-
07	2046	N	2013	-0-	-33 B	-0-	2013	3			N	-0-					-0-
*08	2021	N	2021	-0-	-0- B	-0-	2019	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
10	2015	N	1937	-0-	-78 B	-0-	1937	3			N	-0-					-0-
11	1950	N	1892	-0-	-58 B	-0-	1892	3			N	-0-					-0-
12	2015	N	1913	-0-	-102 B	-0-	1913	3			N	-0-					-0-
01	1922	N	1415	-0-	-507 B	-0-	1415	3			N	-0-					-0-
02	1764	N	1345	-0-	-419 B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1140	N	1110	-0-	-30 B	-0-	1110	3			N	-0-					-0-
07	1178	N	1136	-0-	-42 B	-0-	1136	3			N	-0-					-0-
*08	1147	N	1135	-0-	-12 B	-0-	1133	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1092	-0-	-18 B	-0-	1092	3			N	-0-					-0-
10	1147	N	1100	-0-	-47 B	-0-	1100	3			N	-0-					-0-
11	1110	N	1059	-0-	-51 B	-0-	1059	3			N	-0-					-0-
12	1116	N	1105	-0-	-11 B	-0-	1105	3			N	-0-					-0-
01	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
02	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1830	N	1757	-0-	-73	B	-0-	1757	3			N	-0-					-0-
*05	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
*06	1860	N	1760	-0-	-100	B	-0-	1760	3			N	-0-					-0-
*07	1829	N	1814	-0-	-15	B	-0-	1814	3			N	-0-					-0-
*08	1835	N	1835	-0-	-0-	B	-0-	1833	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1777	N	1777	-0-	-0-	B	-0-	1777	3			N	-0-					-0-
10	1829	N	1788	-0-	-41	B	-0-	1788	3			N	-0-					-0-
11	1770	N	1675	-0-	-95	B	-0-	1675	3			N	-0-					-0-
12	1829	N	1764	-0-	-65	B	-0-	1764	3			N	-0-					-0-
01	1798	N	1230	-0-	-568	B	-0-	1230	3			N	-0-					-0-
02	1568	N	1357	-0-	-211	B	-0-	1357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1623	-0-	-144	B	-0-	1623	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

*04	1380	N	1304	-0-	-76	B	-0-	1304	3			N	-0-					-0-
*05	1860	N	1539	-0-	-321	B	-0-	1539	3			N	-0-					-0-
*06	1380	N	1258	-0-	-122	B	-0-	1258	3			N	-0-					-0-
*07	1333	N	1244	-0-	-89	B	-0-	1244	3			N	-0-					-0-
*08	1745	N	1745	-0-	-0-	B	-0-	1743	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
10	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-
11	1680	N	1678	-0-	-2	B	-0-	1678	3			N	-0-					-0-
12	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
01	1736	N	1136	-0-	-600	B	-0-	1136	3			N	-0-					-0-
02	1568	N	1087	-0-	-481	B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	1182	-0-	-1818 B	19187	1182	3			N	-0-					-0-
*05	3100	N	1217	-0-	-1883 B	17304	1217	3			N	-0-					-0-
*06	3000	N	1179	-0-	-1821 B	15483	1179	3			N	-0-					-0-
*07	3100	N	1202	-0-	-1898 B	13585	1202	3			N	-0-					-0-
*08	3100	N	1217	-0-	-1883 B	11702	1215	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3000	N	1179	-0-	-1821 B	9881	1179	3			N	-0-					-0-
10	3100	N	1161	-0-	-1939 B	7942	1161	3			N	-0-					-0-
11	3000	N	1131	-0-	-1869 B	6073	1131	3			N	-0-					-0-
12	3100	N	1215	-0-	-1885 B	4188	1215	3			N	-0-					-0-
01	3100	N	1026	-0-	-2074 B	2114	1026	3			N	-0-					-0-
02	2800	N	839	-0-	-1961 B	153	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 153																	
*03	1414	N	1261	-0-	-153 B	-0-	1261	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1890	N	1847	-0-	-43 B	-0-	1847	3			N	-0-					-0-
*05	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
*06	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
*07	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
*08	2044	N	2044	-0-	-0- B	-0-	2042	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
10	1984	N	1905	-0-	-79 B	-0-	1905	3			N	-0-					-0-
11	1980	N	1833	-0-	-147 B	-0-	1833	3			N	-0-					-0-
12	2046	N	1906	-0-	-140 B	-0-	1906	3			N	-0-					-0-
01	1891	N	1155	-0-	-736 B	-0-	1155	3			N	-0-					-0-
02	1708	N	848	-0-	-860 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2862	N	2862	-0-	-0- B	-0-	2862	3			N	-0-					-0-
*05	2945	N	2831	-0-	-114 B	-0-	2831	3			N	-0-					-0-
*06	2747	N	2747	-0-	-0- B	-0-	2747	3			N	-0-					-0-
*07	2945	N	2738	-0-	-207 B	-0-	2738	3			N	-0-					-0-
*08	2873	N	2873	-0-	-0- B	-0-	2871	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-
10	2728	N	2683	-0-	-45 B	-0-	2683	3			N	-0-					-0-
11	2790	N	2616	-0-	-174 B	-0-	2616	3			N	-0-					-0-
12	2914	N	2796	-0-	-118 B	-0-	2796	3			N	-0-					-0-
01	2697	N	1565	-0-	-1132 B	-0-	1565	3			N	-0-					-0-
02	2436	N	1119	-0-	-1317 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1110	N	1094	-0-	-16	B	-0-	1094	3			N	-0-					-0-
*05	1147	N	1138	-0-	-9	B	-0-	1138	3			N	-0-					-0-
*06	1110	N	1092	-0-	-18	B	-0-	1092	3			N	-0-					-0-
*07	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
*08	1147	N	1125	-0-	-22	B	-0-	1123	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
10	1116	N	1102	-0-	-14	B	-0-	1102	3			N	-0-					-0-
11	1080	N	1064	-0-	-16	B	-0-	1064	3			N	-0-					-0-
12	1116	N	1106	-0-	-10	B	-0-	1106	3			N	-0-					-0-
01	1116	N	896	-0-	-220	B	-0-	896	3			N	-0-					-0-
02	980	N	877	-0-	-103	B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	720	N	706	-0-	-14	B	-0-	706	3			N	-0-					-0-
07	744	N	722	-0-	-22	B	-0-	722	3			N	-0-					-0-
*08	744	N	722	-0-	-22	B	-0-	720	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	686	-0-	-34	B	-0-	686	3			N	-0-					-0-
10	713	N	695	-0-	-18	B	-0-	695	3			N	-0-					-0-
11	690	N	660	-0-	-30	B	-0-	660	3			N	-0-					-0-
12	713	N	691	-0-	-22	B	-0-	691	3			N	-0-					-0-
01	682	N	595	-0-	-87	B	-0-	595	3			N	-0-					-0-
02	616	N	614	-0-	-2	B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2350	N	2350	-0-	-0-	B	-0-	2350	3			N	-0-					-0-
*05	2449	N	2400	-0-	-49	B	-0-	2400	3			N	-0-					-0-
*06	2370	N	2319	-0-	-51	B	-0-	2319	3			N	-0-					-0-
*07	2418	N	2380	-0-	-38	B	-0-	2380	3			N	-0-					-0-
*08	2389	N	2389	-0-	-0-	B	-0-	2387	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2317	N	2317	-0-	-0-	B	-0-	2317	3			N	-0-					-0-
10	2387	N	2346	-0-	-41	B	-0-	2346	3			N	-0-					-0-
11	2310	N	2279	-0-	-31	B	-0-	2279	3			N	-0-					-0-
12	2387	N	2357	-0-	-30	B	-0-	2357	3			N	-0-					-0-
01	2356	N	1882	-0-	-474	B	-0-	1882	3			N	-0-					-0-
02	2128	N	1945	-0-	-183	B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2584	N	2584	-0-	-0-	B	-0-	2584	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
07	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
*08	1349	N	1349	-0-	-0-	B	-0-	1347	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1291	-0-	-29	B	-0-	1291	3			N	-0-					-0-
10	1364	N	1275	-0-	-89	B	-0-	1275	3			N	-0-					-0-
11	1290	N	1275	-0-	-15	B	-0-	1275	3			N	-0-					-0-
12	1333	N	1332	-0-	-1	B	-0-	1332	3			N	-0-					-0-
01	1271	N	1016	-0-	-255	B	-0-	1016	3			N	-0-					-0-
02	1204	N	1014	-0-	-190	B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
*05	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
*06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
*07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
*08	806	N	711	-0-	-95 B	-0-	709	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	780	N	683	-0-	-97 B	-0-	683	3			N	-0-					-0-
10	806	N	712	-0-	-94 B	-0-	712	3			N	-0-					-0-
11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
12	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
01	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	947	-0-	-76 B	-0-	947	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	450	N	317	-0-	-133 B	-0-	317	3			N	-0-					-0-
*05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
*06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
*07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
*05	1953	N	1895	-0-	-58 B	-0-	1895	3			N	-0-					-0-
*06	1830	N	1772	-0-	-58 B	-0-	1772	3			N	-0-					-0-
*07	1860	N	1785	-0-	-75 B	-0-	1785	3			N	-0-					-0-
*08	1891	N	1803	-0-	-88 B	-0-	1801	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1770	N	1758	-0-	-12 B	-0-	1758	3			N	-0-					-0-
10	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
11	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
12	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
01	1829	N	1343	-0-	-486 B	-0-	1343	3			N	-0-					-0-
02	1820	N	1269	-0-	-551 B	-0-	1269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1971	-0-	-13 B	-0-	1971	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1620	N	1596	-0-	-24 B	-0-	1596	3			N	-0-					-0-
*05	1674	N	1635	-0-	-39 B	-0-	1635	3			N	-0-					-0-
*06	1620	N	1591	-0-	-29 B	-0-	1591	3			N	-0-					-0-
*07	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
*08	1652	N	1652	-0-	-0- B	-0-	1650	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1590	N	1586	-0-	-4 B	-0-	1586	3			N	-0-					-0-
10	1643	N	1594	-0-	-49 B	-0-	1594	3			N	-0-					-0-
11	1590	N	1536	-0-	-54 B	-0-	1536	3			N	-0-					-0-
12	1643	N	1592	-0-	-51 B	-0-	1592	3			N	-0-					-0-
01	1581	N	1342	-0-	-239 B	-0-	1342	3			N	-0-					-0-
02	1428	N	1271	-0-	-157 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
*05	1705	N	1648	-0-	-57 B	-0-	1648	3			N	-0-					-0-
*06	1650	N	1572	-0-	-78 B	-0-	1572	3			N	-0-					-0-
*07	1674	N	1604	-0-	-70 B	-0-	1604	3			N	-0-					-0-
*08	1643	N	1633	-0-	-10 B	-0-	1631	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
10	1612	N	1558	-0-	-54 B	-0-	1558	3			N	-0-					-0-
11	1590	N	1519	-0-	-71 B	-0-	1519	3			N	-0-					-0-
12	1643	N	1590	-0-	-53 B	-0-	1590	3			N	-0-					-0-
01	1550	N	1111	-0-	-439 B	-0-	1111	3			N	-0-					-0-
02	1428	N	1010	-0-	-418 B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1140	N	1105	-0-	-35 B	-0-	1105	3			N	-0-					-0-
07	1147	N	1139	-0-	-8 B	-0-	1139	3			N	-0-					-0-
*08	1147	N	1140	-0-	-7 B	-0-	1138	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1100	-0-	-10 B	-0-	1100	3			N	-0-					-0-
10	1147	N	1113	-0-	-34 B	-0-	1113	3			N	-0-					-0-
11	1110	N	1061	-0-	-49 B	-0-	1061	3			N	-0-					-0-
12	1147	N	1085	-0-	-62 B	-0-	1085	3			N	-0-					-0-
01	1116	N	919	-0-	-197 B	-0-	919	3			N	-0-					-0-
02	980	N	914	-0-	-66 B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2040	N	2020	-0-	-20 B	-0-	2020	3			N	-0-					-0-
*05	2170	N	2103	-0-	-67 B	-0-	2103	3			N	-0-					-0-
*06	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
*07	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
*08	2108	N	2100	-0-	-8 B	-0-	2098	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2070	N	2020	-0-	-50 B	-0-	2020	3			N	-0-					-0-
10	2108	N	2043	-0-	-65 B	-0-	2043	3			N	-0-					-0-
11	2040	N	2005	-0-	-35 B	-0-	2005	3			N	-0-					-0-
12	2077	N	2048	-0-	-29 B	-0-	2048	3			N	-0-					-0-
01	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
02	1876	N	1666	-0-	-210 B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

*04	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-
*05	1767	N	1765	-0-	-2	B	-0-	1765	3			N	-0-					-0-
*06	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
*07	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
*08	1768	N	1768	-0-	-0-	B	-0-	1766	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1740	N	1701	-0-	-39	B	-0-	1701	3			N	-0-					-0-
10	1767	N	1722	-0-	-45	B	-0-	1722	3			N	-0-					-0-
11	1710	N	1665	-0-	-45	B	-0-	1665	3			N	-0-					-0-
12	1767	N	1705	-0-	-62	B	-0-	1705	3			N	-0-					-0-
01	1736	N	1504	-0-	-232	B	-0-	1504	3			N	-0-					-0-
02	1568	N	1461	-0-	-107	B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

*04	2897	N	2897	-0-	-0-	B	-0-	2897	3			N	-0-					-0-
*05	2976	N	2912	-0-	-64	B	-0-	2912	3			N	-0-					-0-
*06	2880	N	2798	-0-	-82	B	-0-	2798	3			N	-0-					-0-
*07	3007	N	2872	-0-	-135	B	-0-	2872	3			N	-0-					-0-
*08	2914	N	2903	-0-	-11	B	-0-	2901	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2824	N	2824	-0-	-0-	B	-0-	2824	3			N	-0-					-0-
10	2883	N	2862	-0-	-21	B	-0-	2862	3			N	-0-					-0-
11	2820	N	2778	-0-	-42	B	-0-	2778	3			N	-0-					-0-
12	2914	N	2825	-0-	-89	B	-0-	2825	3			N	-0-					-0-
01	2852	N	2374	-0-	-478	B	-0-	2374	3			N	-0-					-0-
02	2604	N	2473	-0-	-131	B	-0-	2473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3100	N	3155	-0-	55	B	55	3155	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

*04	810	N	789	-0-	-21	B	-0-	789	3			N	-0-					-0-
*05	837	N	808	-0-	-29	B	-0-	808	3			N	-0-					-0-
*06	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
*07	806	N	805	-0-	-1	B	-0-	805	3			N	-0-					-0-
*08	806	N	806	-0-	-0-	B	-0-	804	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	780	N	776	-0-	-4	B	-0-	776	3			N	-0-					-0-
10	806	N	799	-0-	-7	B	-0-	799	3			N	-0-					-0-
11	780	N	777	-0-	-3	B	-0-	777	3			N	-0-					-0-
12	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
01	806	N	666	-0-	-140	B	-0-	666	3			N	-0-					-0-
02	728	N	693	-0-	-35	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3617	N	3617	-0-	-0-	B	-0-	3617	3			N	-0-					-0-
*05	3782	N	3777	-0-	-5	B	-0-	3777	3			N	-0-					-0-
*06	3810	N	3497	-0-	-313	B	-0-	3497	3			N	-0-					-0-
*07	3751	N	3254	-0-	-497	B	-0-	3254	3			N	-0-					-0-
*08	3782	N	3638	-0-	-144	B	-0-	3636	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3510	N	3228	-0-	-282	B	-0-	3228	3			N	-0-					-0-
10	3702	N	3702	-0-	-0-	B	-0-	3702	3			N	-0-					-0-
11	3510	N	3409	-0-	-101	B	-0-	3409	3			N	-0-					-0-
12	3424	N	3424	-0-	-0-	B	-0-	3424	3			N	-0-					-0-
01	3689	N	2509	-0-	-1180	B	-0-	2509	3			N	-0-					-0-
02	3192	N	2313	-0-	-879	B	-0-	2313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	2263	-0-	-1147	B	-0-	2263	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
*05	899	N	841	-0-	-58	B	-0-	841	3			N	-0-					-0-
*06	1230	N	673	-0-	-557	B	-0-	673	3			N	-0-					-0-
*07	1271	N	662	-0-	-609	B	-0-	662	3			N	-0-					-0-
*08	837	N	664	-0-	-173	B	-0-	662	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	660	N	628	-0-	-32	B	-0-	628	3			N	-0-					-0-
10	651	N	624	-0-	-27	B	-0-	624	3			N	-0-					-0-
11	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
12	1964	N	1964	-0-	-0-	B	-0-	1964	3			N	-0-					-0-
01	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
02	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1532	-0-	-421	B	-0-	1532	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
*05	744	N	663	-0-	-81	B	-0-	663	3			N	-0-					-0-
*06	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
*07	682	N	226	-0-	-456	B	-0-	226	3			N	-0-					-0-
*08	651	N	516	-0-	-135	B	-0-	514	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
10	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
11	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
12	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
01	713	N	487	-0-	-226	B	-0-	487	3			N	-0-					-0-
02	644	N	597	-0-	-47	B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1650	N	1624	-0-	-26	B	-0-	1624	3			N	-0-					-0-
*05	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-
*06	1620	N	1603	-0-	-17	B	-0-	1603	3			N	-0-					-0-
*07	1674	N	1650	-0-	-24	B	-0-	1650	3			N	-0-					-0-
*08	1643	N	1636	-0-	-7	B	-0-	1634	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1590	N	1580	-0-	-10	B	-0-	1580	3			N	-0-					-0-
10	1643	N	1618	-0-	-25	B	-0-	1618	3			N	-0-					-0-
11	1590	N	1549	-0-	-41	B	-0-	1549	3			N	-0-					-0-
12	3100	N	3202	-0-	102	B	102	3202	3			N	-0-					-0-
01	2500	N	2398	-0-	-102	B	-0-	2398	3			N	-0-					-0-
02	2275	N	2275	-0-	-0-	B	-0-	2275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	#	2621	-0-	-572	B	-572	2621	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2280	N	2107	-0-	-173	B	-0-	2107	3			N	-0-					-0-
*05	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
*06	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
*07	2170	N	2114	-0-	-56	B	-0-	2114	3			N	-0-					-0-
*08	2167	N	2167	-0-	-0-	B	-0-	2165	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2099	N	2099	-0-	-0-	B	-0-	2099	3			N	-0-					-0-
10	2113	N	2113	-0-	-0-	B	-0-	2113	3			N	-0-					-0-
11	2100	N	2023	-0-	-77	B	-0-	2023	3			N	-0-					-0-
12	2170	N	2092	-0-	-78	B	-0-	2092	3			N	-0-					-0-
01	2108	N	1513	-0-	-595	B	-0-	1513	3			N	-0-					-0-
02	1876	N	1657	-0-	-219	B	-0-	1657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2366	N	2366	-0-	-0-	B	-0-	2366	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	620	N	573	-0-	-47	B	-0-	571	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	536	-0-	-64	B	-0-	536	3			N	-0-					-0-
10	589	N	529	-0-	-60	B	-0-	529	3			N	-0-					-0-
11	540	N	493	-0-	-47	B	-0-	493	3			N	-0-					-0-
12	558	N	494	-0-	-64	B	-0-	494	3			N	-0-					-0-
01	527	N	422	-0-	-105	B	-0-	422	3			N	-0-					-0-
02	448	N	406	-0-	-42	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	460	-0-	-36	B	-0-	460	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

*04	990	N	610	-0-	-380 B	-0-	610	3			N	-0-					-0-
*05	713	N	631	-0-	-82 B	-0-	631	3			N	-0-					-0-
*06	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*07	620	N	217	-0-	-403 B	-0-	217	3			N	-0-					-0-
*08	620	N	424	-0-	-196 B	-0-	422	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
10	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
12	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
01	651	N	431	-0-	-220 B	-0-	431	3			N	-0-					-0-
02	560	N	491	-0-	-69 B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

*04	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
*05	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-
*06	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
*07	2449	N	2230	-0-	-219 B	-0-	2230	3			N	-0-					-0-
*08	2453	N	2453	-0-	-0- B	-0-	2451	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
10	2232	N	1191	-0-	-1041 B	-0-	1191	3			N	-0-					-0-
11	2370	N	2174	-0-	-196 B	-0-	2174	3			N	-0-					-0-
12	2480	N	1116	-0-	-1364 B	-0-	1116	3			N	-0-					-0-
01	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
02	2016	N	1287	-0-	-729 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	966	-0-	-150 B	-0-	966	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
11	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
12	2170	N	2056	-0-	-114 B	-0-	2056	3			N	-0-					-0-
01	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
02	2100	N	1785	-0-	-315 B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1872	-0-	-174 B	-0-	1872	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
11	5175	N	5175	-0-	-0- B	-0-	5175	3			N	-0-					-0-
12	4023	N	4023	-0-	-0- B	-0-	4023	3			N	-0-					-0-
01	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
02	4704	N	3986	-0-	-718 B	-0-	3986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	3627	-0-	-713 B	-0-	3627	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
11	450	N	381	-0-	-69 B	-0-	381	3			N	-0-					-0-
12	651	N	374	-0-	-277 B	-0-	374	3			N	-0-					-0-
01	496	N	160	-0-	-336 B	-0-	160	3			N	-0-					-0-
02	364	N	210	-0-	-154 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	780	N	567	-0-	-213 B	-0-	567	3			N	-0-					-0-
07	837	N	592	-0-	-245 B	-0-	592	3			N	-0-					-0-
*08	682	N	634	-0-	-48 B	-0-	632	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
10	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
11	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
12	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
01	682	N	399	-0-	-283 B	-0-	399	3			N	-0-					-0-
02	616	N	373	-0-	-243 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	750	N	718	-0-	-32 B	-0-	718	3			N	-0-					-0-
07	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-
*08	756	N	756	-0-	-0- B	-0-	754	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
10	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
11	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
12	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
01	744	N	530	-0-	-214 B	-0-	530	3			N	-0-					-0-
02	644	N	488	-0-	-156 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11894	R	4462	-0-	-7432 B	-0-	4460	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6150	#	4071	-0-	-2079 B	-2079	4071	3			N	-0-					-0-
10	6355	#	2046	-0-	-4309 B	-6388	2046	3			N	-0-					-0-
11	6150	#	4148	-0-	-2002 B	-8390	4148	3			N	-0-					-0-
12	6355	#	1988	-0-	-4367 B	-12757	1988	3			N	-0-					-0-
01	6355	#	3096	-0-	-3259 B	-16016	3096	3			N	-0-					-0-
02	4928	#	3528	-0-	-1400 B	-17416	3528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -17416																	
03	4991	#	1927	-0-	-3064 B	-20480	1927	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
11	840	N	705	-0-	-135 B	-0-	705	3			N	-0-					-0-
12	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	700	N	673	-0-	-27 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
12	124	N	70	-0-	-54 B	-0-	70	3			N	-0-					-0-
01	93	N	12	-0-	-81 B	-0-	12	3			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*05	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
*06	840	N	833	-0-	-7 B	-0-	833	3			N	-0-					-0-
*07	868	N	857	-0-	-11 B	-0-	857	3			N	-0-					-0-
*08	868	N	866	-0-	-2 B	-0-	864	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
10	868	N	830	-0-	-38 B	-0-	830	3			N	-0-					-0-
11	840	N	800	-0-	-40 B	-0-	800	3			N	-0-					-0-
12	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-
01	837	N	607	-0-	-230 B	-0-	607	3			N	-0-					-0-
02	756	N	571	-0-	-185 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
11	3000	N	3746	-0-	746 B	746	3746	3			N	-0-					-0-
12	3100	N	2731	-0-	-369 B	377	2731	3			N	-0-					-0-
01	2972	N	2595	-0-	-377 B	-0-	2595	3			N	-0-					-0-
02	3444	#	2429	-0-	-1015 B	-1015	2429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1015																	
03	3813	#	2633	-0-	-1180 B	-2195	2633	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
01	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
02	140	N	88	-0-	-52 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	94	-0-	-154 B	-0-	94	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
11	900	N	866	-0-	-34 B	-0-	866	3			N	-0-					-0-
12	899	N	879	-0-	-20 B	-0-	879	3			N	-0-					-0-
01	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
02	812	N	785	-0-	-27 B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1440	N	1300	-0-	-140 B	-0-	1300	3			N	-0-					-0-
*05	1364	N	1316	-0-	-48 B	-0-	1316	3			N	-0-					-0-
*06	1290	N	1269	-0-	-21 B	-0-	1269	3			N	-0-					-0-
*07	1333	N	828	-0-	-505 B	-0-	828	3			N	-0-					-0-
*08	1302	N	1063	-0-	-239 B	-0-	1061	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1260	N	1247	-0-	-13 B	-0-	1247	3			N	-0-					-0-
10	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
11	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
12	1302	N	1295	-0-	-7 B	-0-	1295	3			N	-0-					-0-
01	1333	N	898	-0-	-435 B	-0-	898	3			N	-0-					-0-
02	1176	N	1017	-0-	-159 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1274	-0-	-28 B	-0-	1274	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	784	-0-	784 B	6381	784	3			N	-0-					-0-
11	0	W	1103	-0-	1103 B	7484	1103	3			N	-0-					-0-
12	0	W	1042	-0-	1042 B	8526	1042	3			N	-0-					-0-
01	0	W	1035	-0-	1035 B	9561	1035	3			N	-0-					-0-
02	0	W	907	-0-	907 B	10468	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10468																	
03	0	W	867	-0-	867 B	11335	867	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1209	N	1119	-0-	-90	B	-0-	1117	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1071	-0-	-159	B	-0-	1071	3			N	-0-					-0-
10	1302	N	1119	-0-	-183	B	-0-	1119	3			N	-0-					-0-
11	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
12	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
01	1116	N	1037	-0-	-79	B	-0-	1037	3			N	-0-					-0-
02	1232	N	1106	-0-	-126	B	-0-	1106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1240	-0-	-62	B	-0-	1240	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2970	N	2950	-0-	-20	B	-0-	2950	3			N	-0-					-0-
*05	3038	N	3012	-0-	-26	B	-0-	3012	3			N	-0-					-0-
*06	2944	N	2944	-0-	-0-	B	-0-	2944	3			N	-0-					-0-
*07	3038	N	2974	-0-	-64	B	-0-	2974	3			N	-0-					-0-
*08	3010	N	3010	-0-	-0-	B	-0-	3008	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2940	N	2930	-0-	-10	B	-0-	2930	3			N	-0-					-0-
10	2994	N	2994	-0-	-0-	B	-0-	2994	3			N	-0-					-0-
11	2910	N	2873	-0-	-37	B	-0-	2873	3			N	-0-					-0-
12	3038	N	2948	-0-	-90	B	-0-	2948	3			N	-0-					-0-
01	3007	N	2476	-0-	-531	B	-0-	2476	3			N	-0-					-0-
02	2688	N	2631	-0-	-57	B	-0-	2631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3100	N	3178	-0-	78	B	78	3178	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
12	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
01	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
01	868	N	470	-0-	-398	B	-0-	470	3			N	-0-					-0-
02	2751	N	2751	-0-	-0-	B	-0-	2751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3100	N	5978	-0-	2878	B	2878	5978	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3570	N	3518	-0-	-52	B	-0-	3518	3			N	-0-					-0-
*05	3658	N	3584	-0-	-74	B	-0-	3584	3			N	-0-					-0-
*06	3483	N	3483	-0-	-0-	B	-0-	3483	3			N	-0-					-0-
*07	3627	N	3500	-0-	-127	B	-0-	3500	3			N	-0-					-0-
*08	3596	N	3563	-0-	-33	B	-0-	3561	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3480	N	3472	-0-	-8	B	-0-	3472	3			N	-0-					-0-
10	3508	N	3508	-0-	-0-	B	-0-	3508	3			N	-0-					-0-
11	3450	N	3410	-0-	-40	B	-0-	3410	3			N	-0-					-0-
12	3596	N	3459	-0-	-137	B	-0-	3459	3			N	-0-					-0-
01	3503	N	2625	-0-	-878	B	-0-	2625	3			N	-0-					-0-
02	3192	N	3093	-0-	-99	B	-0-	3093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3472	N	3212	-0-	-260	B	-0-	3212	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4703	N	4703	-0-	-0- B	-0-	4703	3			N	-0-					-0-
*05	4535	N	4535	-0-	-0- B	-0-	4535	3			N	-0-					-0-
*06	5040	N	4111	-0-	-929 B	-0-	4111	3			N	-0-					-0-
*07	4867	N	3670	-0-	-1197 B	-0-	3670	3			N	-0-					-0-
*08	4526	N	3045	-0-	-1481 B	-0-	3043	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4110	N	3978	-0-	-132 B	-0-	3978	3			N	-0-					-0-
10	4418	N	4418	-0-	-0- B	-0-	4418	3			N	-0-					-0-
11	3688	N	3688	-0-	-0- B	-0-	3688	3			N	-0-					-0-
12	4243	N	4243	-0-	-0- B	-0-	4243	3			N	-0-					-0-
01	4433	N	3661	-0-	-772 B	-0-	3661	3			N	-0-					-0-
02	3608	N	3608	-0-	-0- B	-0-	3608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	4102	-0-	-145 B	-0-	4102	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
*05	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
*06	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
*07	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
*08	2212	N	2212	-0-	-0- B	-0-	2210	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
10	2170	N	2150	-0-	-20 B	-0-	2150	3			N	-0-					-0-
11	2130	N	2019	-0-	-111 B	-0-	2019	3			N	-0-					-0-
12	2232	N	2055	-0-	-177 B	-0-	2055	3			N	-0-					-0-
01	2139	N	1722	-0-	-417 B	-0-	1722	3			N	-0-					-0-
02	1876	N	1574	-0-	-302 B	-0-	1574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
*05	2015	N	1983	-0-	-32 B	-0-	1983	3			N	-0-					-0-
*06	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
*07	2077	N	1891	-0-	-186 B	-0-	1891	3			N	-0-					-0-
*08	1999	N	1999	-0-	-0- B	-0-	1997	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
10	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
11	1920	N	1830	-0-	-90 B	-0-	1830	3			N	-0-					-0-
12	2046	N	1911	-0-	-135 B	-0-	1911	3			N	-0-					-0-
01	1953	N	1285	-0-	-668 B	-0-	1285	3			N	-0-					-0-
02	1708	N	1444	-0-	-264 B	-0-	1444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1890	-0-	-32 B	-0-	1890	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2250	N	2114	-0-	-136 B	-0-	2114	3			N	-0-					-0-
*05	2170	N	2110	-0-	-60 B	-0-	2110	3			N	-0-					-0-
*06	2040	N	2032	-0-	-8 B	-0-	2032	3			N	-0-					-0-
*07	2170	N	1501	-0-	-669 B	-0-	1501	3			N	-0-					-0-
*08	2108	N	1903	-0-	-205 B	-0-	1901	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
10	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
11	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
12	2201	N	2153	-0-	-48 B	-0-	2153	3			N	-0-					-0-
01	2201	N	1562	-0-	-639 B	-0-	1562	3			N	-0-					-0-
02	1960	N	1757	-0-	-203 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4615	N	4615	-0-	-0- B	-0-	4615	3			N	-0-					-0-
*05	5011	N	5011	-0-	-0- B	-0-	5011	3			N	-0-					-0-
*06	5069	N	5069	-0-	-0- B	-0-	5069	3			N	-0-					-0-
*07	5141	N	5141	-0-	-0- B	-0-	5141	3			N	-0-					-0-
*08	5177	N	5177	-0-	-0- B	-0-	5175	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5070	N	4979	-0-	-91 B	-0-	4979	3			N	-0-					-0-
10	5146	N	4878	-0-	-268 B	-0-	4878	3			N	-0-					-0-
11	5010	N	3152	-0-	-1858 B	-0-	3152	3			N	-0-					-0-
12	5146	N	4865	-0-	-281 B	-0-	4865	3			N	-0-					-0-
01	4867	N	4035	-0-	-832 B	-0-	4035	3			N	-0-					-0-
02	5111	N	5111	-0-	-0- B	-0-	5111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6055	N	6055	-0-	-0- B	-0-	6055	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3849	N	3849	-0-	-0- B	-0-	3849	3			N	-0-					-0-
*05	3999	N	3858	-0-	-141 B	-0-	3858	3			N	-0-					-0-
*06	3810	N	3695	-0-	-115 B	-0-	3695	3			N	-0-					-0-
*07	3968	N	3757	-0-	-211 B	-0-	3757	3			N	-0-					-0-
*08	3851	N	3851	-0-	-0- B	-0-	3849	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3736	N	3736	-0-	-0- B	-0-	3736	3			N	-0-					-0-
10	3751	N	3687	-0-	-64 B	-0-	3687	3			N	-0-					-0-
11	3720	N	3453	-0-	-267 B	-0-	3453	3			N	-0-					-0-
12	3875	N	3531	-0-	-344 B	-0-	3531	3			N	-0-					-0-
01	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
02	3220	N	2276	-0-	-944 B	-0-	2276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3619	N	3619	-0-	-0- B	-0-	3619	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1410	N	1363	-0-	-47 B	-0-	1363	3			N	-0-					-0-
*05	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
*06	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
*07	1395	N	1342	-0-	-53 B	-0-	1342	3			N	-0-					-0-
*08	1395	N	1345	-0-	-50 B	-0-	1343	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1320	N	1299	-0-	-21 B	-0-	1299	3			N	-0-					-0-
10	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
01	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
02	2800	N	3155	-0-	355 B	355	3155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 355																	
*03	2215	N	1860	-0-	-355 B	-0-	1860	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2520	N	2391	-0-	-129 B	-0-	2391	3			N	-0-					-0-
*05	2356	N	2329	-0-	-27 B	-0-	2329	3			N	-0-					-0-
*06	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
*07	2480	N	2286	-0-	-194 B	-0-	2286	3			N	-0-					-0-
*08	2638	N	2638	-0-	-0- B	-0-	2636	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
10	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
11	2550	N	2311	-0-	-239 B	-0-	2311	3			N	-0-					-0-
12	2728	N	2448	-0-	-280 B	-0-	2448	3			N	-0-					-0-
01	2573	N	1217	-0-	-1356 B	-0-	1217	3			N	-0-					-0-
02	2156	N	1297	-0-	-859 B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	1899	-0-	-550 B	-0-	1899	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1740	N	1736	-0-	-4 B	-0-	1736	3			N	-0-					-0-
*05	1829	N	1779	-0-	-50 B	-0-	1779	3			N	-0-					-0-
*06	1740	N	1708	-0-	-32 B	-0-	1708	3			N	-0-					-0-
*07	1798	N	1756	-0-	-42 B	-0-	1756	3			N	-0-					-0-
*08	1767	N	1755	-0-	-12 B	-0-	1753	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1710	N	1700	-0-	-10 B	-0-	1700	3			N	-0-					-0-
10	1767	N	1723	-0-	-44 B	-0-	1723	3			N	-0-					-0-
11	1710	N	1678	-0-	-32 B	-0-	1678	3			N	-0-					-0-
12	1767	N	1729	-0-	-38 B	-0-	1729	3			N	-0-					-0-
01	1736	N	1401	-0-	-335 B	-0-	1401	3			N	-0-					-0-
02	1568	N	1429	-0-	-139 B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
*05	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
*06	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
*07	1984	N	1902	-0-	-82 B	-0-	1902	3			N	-0-					-0-
*08	2100	N	2100	-0-	-0- B	-0-	2098	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
10	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
11	2040	N	1853	-0-	-187 B	-0-	1853	3			N	-0-					-0-
12	2139	N	1938	-0-	-201 B	-0-	1938	3			N	-0-					-0-
01	2046	N	1078	-0-	-968 B	-0-	1078	3			N	-0-					-0-
02	1736	N	1147	-0-	-589 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1655	-0-	-298 B	-0-	1655	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2370	N	2054	-0-	-316 B	-0-	2054	3			N	-0-					-0-
*05	2418	N	2091	-0-	-327 B	-0-	2091	3			N	-0-					-0-
*06	2400	N	2266	-0-	-134 B	-0-	2266	3			N	-0-					-0-
*07	2108	N	1750	-0-	-358 B	-0-	1750	3			N	-0-					-0-
*08	2077	N	1230	-0-	-847 B	-0-	1228	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2280	N	1084	-0-	-1196 B	-0-	1084	3			N	-0-					-0-
10	1736	N	1474	-0-	-262 B	-0-	1474	3			N	-0-					-0-
11	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
12	2655	N	2655	-0-	-0- B	-0-	2655	3			N	-0-					-0-
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
02	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2524	-0-	-142 B	-0-	2524	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3603	R	3603	-0-	-0- B	-0-	3603	3			N	-0-					-0-
*05	3714	R	3714	-0-	-0- B	-0-	3714	3			N	-0-					-0-
*06	3563	R	3563	-0-	-0- B	-0-	3563	3			N	-0-					-0-
*07	3777	R	3777	-0-	-0- B	-0-	3777	3			N	-0-					-0-
*08	3720	#	3471	-0-	-249 B	-249	3469	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3600	#	3275	-0-	-325 B	-574	3275	3			N	-0-					-0-
10	3782	N	3826	-0-	44 B	-530	3826	3			N	-0-					-0-
11	3360	N	3782	-0-	422 B	-108	3782	3			N	-0-					-0-
12	3762	N	3870	-0-	108 B	-0-	3870	3			N	-0-					-0-
01	3813	N	3152	-0-	-661 B	-0-	3152	3			N	-0-					-0-
02	3569	N	3569	-0-	-0- B	-0-	3569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4010	N	4010	-0-	-0- B	-0-	4010	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
*05	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
*06	2040	N	1872	-0-	-168 B	-0-	1872	3			N	-0-					-0-
*07	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
*08	2190	N	2190	-0-	-0- B	-0-	2188	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
10	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
11	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
12	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
01	2201	N	1718	-0-	-483 B	-0-	1718	3			N	-0-					-0-
02	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2329	N	2329	-0-	-0- B	-0-	2329	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2430	N	2076	-0-	-354 B	-0-	2076	3			N	-0-					-0-
07	2480	N	2130	-0-	-350 B	-0-	2130	3			N	-0-					-0-
*08	2139	N	2136	-0-	-3 B	-0-	2134	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2068	-0-	-2 B	-0-	2068	3			N	-0-					-0-
10	2139	N	2073	-0-	-66 B	-0-	2073	3			N	-0-					-0-
11	2070	N	2003	-0-	-67 B	-0-	2003	3			N	-0-					-0-
12	2139	N	2024	-0-	-115 B	-0-	2024	3			N	-0-					-0-
01	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-
02	1876	N	1659	-0-	-217 B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
02	252	N	183	-0-	-69 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5160	N	4658	-0-	-502 B	-0-	4658	3			N	-0-					-0-
*05	5022	N	4778	-0-	-244 B	-0-	4778	3			N	-0-					-0-
*06	4953	N	4953	-0-	-0- B	-0-	4953	3			N	-0-					-0-
*07	4805	N	4639	-0-	-166 B	-0-	4639	3			N	-0-					-0-
*08	5624	N	5624	-0-	-0- B	-0-	5622	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5641	N	5641	-0-	-0- B	-0-	5641	3			N	-0-					-0-
10	5588	N	5588	-0-	-0- B	-0-	5588	3			N	-0-					-0-
11	5430	N	4916	-0-	-514 B	-0-	4916	3			N	-0-					-0-
12	5828	N	4069	-0-	-1759 B	-0-	4069	3			N	-0-					-0-
01	5580	N	2472	-0-	-3108 B	-0-	2472	3			N	-0-					-0-
02	4592	N	2748	-0-	-1844 B	-0-	2748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4145	N	4145	-0-	-0- B	-0-	4145	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1860	N	1848	-0-	-12	B	-0-	1848	3			N	-0-					-0-
*05	2077	N	1975	-0-	-102	B	-0-	1975	3			N	-0-					-0-
*06	1920	N	1898	-0-	-22	B	-0-	1898	3			N	-0-					-0-
*07	1922	N	1861	-0-	-61	B	-0-	1861	3			N	-0-					-0-
*08	1984	N	1887	-0-	-97	B	-0-	1885	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1890	N	1752	-0-	-138	B	-0-	1752	3			N	-0-					-0-
10	1927	N	1927	-0-	-0-	B	-0-	1927	3			N	-0-					-0-
11	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
12	1971	N	1971	-0-	-0-	B	-0-	1971	3			N	-0-					-0-
01	1922	N	1283	-0-	-639	B	-0-	1283	3			N	-0-					-0-
02	1708	N	1393	-0-	-315	B	-0-	1393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2043	N	2043	-0-	-0-	B	-0-	2043	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	600	N	582	-0-	-18	B	-0-	582	3			N	-0-					-0-
*05	620	N	614	-0-	-6	B	-0-	614	3			N	-0-					-0-
*06	600	N	597	-0-	-3	B	-0-	597	3			N	-0-					-0-
*07	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
*08	620	N	613	-0-	-7	B	-0-	611	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	600	N	577	-0-	-23	B	-0-	577	3			N	-0-					-0-
10	620	N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-
11	600	N	588	-0-	-12	B	-0-	588	3			N	-0-					-0-
12	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
01	589	N	508	-0-	-81	B	-0-	508	3			N	-0-					-0-
02	560	N	533	-0-	-27	B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2268	N	2268	-0-	-0-	B	-0-	2268	3			N	-0-					-0-
*05	2418	N	2331	-0-	-87	B	-0-	2331	3			N	-0-					-0-
*06	2340	N	2269	-0-	-71	B	-0-	2269	3			N	-0-					-0-
*07	2356	N	2327	-0-	-29	B	-0-	2327	3			N	-0-					-0-
*08	2325	N	2284	-0-	-41	B	-0-	2282	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2280	N	2197	-0-	-83	B	-0-	2197	3			N	-0-					-0-
10	2325	N	2230	-0-	-95	B	-0-	2230	3			N	-0-					-0-
11	2220	N	2124	-0-	-96	B	-0-	2124	3			N	-0-					-0-
12	2263	N	2213	-0-	-50	B	-0-	2213	3			N	-0-					-0-
01	2232	N	1899	-0-	-333	B	-0-	1899	3			N	-0-					-0-
02	1988	N	1945	-0-	-43	B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2561	N	2561	-0-	-0-	B	-0-	2561	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-
*05	496	N	340	-0-	-156 B	-0-	340	3			N	-0-					-0-
*06	510	N	336	-0-	-174 B	-0-	336	3			N	-0-					-0-
*07	527	N	170	-0-	-357 B	-0-	170	3			N	-0-					-0-
*08	341	N	102	-0-	-239 B	-0-	100	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
01	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					-0-
02	504	N	354	-0-	-150 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	335	-0-	-223 B	-0-	335	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

10	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	899	N	698	-0-	-201 B	-0-	698	3			N	-0-					-0-
01	868	N	274	-0-	-594 B	-0-	274	3			N	-0-					-0-
02	728	N	607	-0-	-121 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	524	-0-	-189 B	-0-	524	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

10	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
11	690	N	622	-0-	-68 B	-0-	622	3			N	-0-					-0-
12	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
01	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
02	588	N	578	-0-	-10 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

*04	960	N	882	-0-	-78 B	-0-	882	3			N	-0-					-0-
*05	930	N	868	-0-	-62 B	-0-	868	3			N	-0-					-0-
*06	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
*07	899	N	436	-0-	-463 B	-0-	436	3			N	-0-					-0-
*08	868	N	613	-0-	-255 B	-0-	611	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
10	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
11	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
12	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
01	961	N	913	-0-	-48 B	-0-	913	3			N	-0-					-0-
02	840	N	723	-0-	-117 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	761	-0-	-169 B	-0-	761	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

10	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
11	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
12	1953	N	1494	-0-	-459 B	-0-	1494	3			N	-0-					-0-
01	1891	N	628	-0-	-1263 B	-0-	628	3			N	-0-					-0-
02	1568	N	1225	-0-	-343 B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1154	-0-	-334 B	-0-	1154	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
*05	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
*06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
*07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
*08	217	N	203	-0-	-14 B	-0-	201	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
11	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
12	1054	N	898	-0-	-156 B	-0-	898	3			N	-0-					-0-
01	1023	N	380	-0-	-643 B	-0-	380	3			N	-0-					-0-
02	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
11	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
12	2480	N	2037	-0-	-443 B	-0-	2037	3			N	-0-					-0-
01	2418	N	1486	-0-	-932 B	-0-	1486	3			N	-0-					-0-
02	2100	N	1681	-0-	-419 B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1758	-0-	-288 B	-0-	1758	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
*05	1364	N	1283	-0-	-81 B	-0-	1283	3			N	-0-					-0-
*06	1290	N	1263	-0-	-27 B	-0-	1263	3			N	-0-					-0-
*07	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-					-0-
*08	1352	N	1352	-0-	-0- B	-0-	1350	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
10	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
11	1320	N	1282	-0-	-38 B	-0-	1282	3			N	-0-					-0-
12	1364	N	1256	-0-	-108 B	-0-	1256	3			N	-0-					-0-
01	1271	N	830	-0-	-441 B	-0-	830	3			N	-0-					-0-
02	1204	N	605	-0-	-599 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2961	-0-	698 B	-6018	2961	3			N	-0-					-0-
11	1860	N	2337	-0-	477 B	-5541	2337	3			N	-0-					-0-
12	3069	N	2022	-0-	-1047 B	-5541	2022	3			N	-0-					-0-
01	2976	N	633	-0-	-2343 B	-5541	633	3			N	-0-					-0-
02	2184	N	1141	-0-	-1043 B	-5541	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5541																	
03	2015	N	1002	-0-	-1013 B	-0-	1002	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2540	-0-	-95 B	-0-	2540	3			N	-0-					-0-
11	2520	N	2490	-0-	-30 B	-0-	2490	3			N	-0-					-0-
12	2635	N	2478	-0-	-157 B	-0-	2478	3			N	-0-					-0-
01	2542	N	2505	-0-	-37 B	-0-	2505	3			N	-0-					-0-
02	2324	N	2250	-0-	-74 B	-0-	2250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
*05	1891	N	1815	-0-	-76 B	-0-	1815	3			N	-0-					-0-
*06	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
*07	1860	N	1811	-0-	-49 B	-0-	1811	3			N	-0-					-0-
*08	1829	N	1829	-0-	-0- B	-0-	1827	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
10	1798	N	1767	-0-	-31 B	-0-	1767	3			N	-0-					-0-
11	1770	N	1675	-0-	-95 B	-0-	1675	3			N	-0-					-0-
12	1829	N	1618	-0-	-211 B	-0-	1618	3			N	-0-					-0-
01	1767	N	1218	-0-	-549 B	-0-	1218	3			N	-0-					-0-
02	1568	N	1276	-0-	-292 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2310	N	2307	-0-	-3 B	-1415	2307	3			N	-0-					-0-
*05	2387	N	2327	-0-	-60 B	-1415	2327	3			N	-0-					-0-
*06	2250	N	2329	-0-	79 B	-1336	2329	3			N	-0-					-0-
*07	2387	N	2428	-0-	41 B	-1295	2428	3			N	-0-					-0-
*08	2325	N	2447	-0-	122 B	-1173	2445	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
10	2418	N	2375	-0-	-43 B	-0-	2375	3			N	-0-					-0-
11	2370	N	2252	-0-	-118 B	-0-	2252	3			N	-0-					-0-
12	2418	N	2264	-0-	-154 B	-0-	2264	3			N	-0-					-0-
01	2387	N	1867	-0-	-520 B	-0-	1867	3			N	-0-					-0-
02	2100	N	1944	-0-	-156 B	-0-	1944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
11	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
12	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
11	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
12	1984	N	1895	-0-	-89 B	-0-	1895	3			N	-0-					-0-
01	1922	N	1351	-0-	-571 B	-0-	1351	3			N	-0-					-0-
02	1848	N	1281	-0-	-567 B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1340	-0-	-551 B	-0-	1340	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
*05	2294	N	2098	-0-	-196 B	-0-	2098	3			N	-0-					-0-
*06	2160	N	2023	-0-	-137 B	-0-	2023	3			N	-0-					-0-
*07	2201	N	2084	-0-	-117 B	-0-	2084	3			N	-0-					-0-
*08	2108	N	2105	-0-	-3 B	-0-	2103	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
10	2077	N	2034	-0-	-43 B	-0-	2034	3			N	-0-					-0-
11	2040	N	2002	-0-	-38 B	-0-	2002	3			N	-0-					-0-
12	2108	N	1939	-0-	-169 B	-0-	1939	3			N	-0-					-0-
01	2046	N	1499	-0-	-547 B	-0-	1499	3			N	-0-					-0-
02	1876	N	1484	-0-	-392 B	-0-	1484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
12	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
01	620	N	485	-0-	-135 B	-0-	485	3			N	-0-					-0-
02	504	N	495	-0-	-9 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
11	720	N	714	-0-	-6 B	-0-	714	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	744	N	659	-0-	-85 B	-0-	659	3			N	-0-					-0-
02	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	738	-0-	-2362 B	8778	738	3			N	-0-					-0-
11	3000	N	689	-0-	-2311 B	6467	689	3			N	-0-					-0-
12	3100	N	657	-0-	-2443 B	4024	657	3			N	-0-					-0-
01	3100	N	312	-0-	-2788 B	1236	312	3			N	-0-					-0-
02	1325	N	89	-0-	-1236 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	190	-0-	-461 B	-0-	190	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
*05	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
*06	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
*07	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
*08	1085	N	1047	-0-	-38 B	-0-	1045	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
10	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
11	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
12	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
02	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1445	-0-	-136 B	-0-	1445	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1770	N	1723	-0-	-47 B	-0-	1723	3			N	-0-					-0-
*05	1860	N	1732	-0-	-128 B	-0-	1732	3			N	-0-					-0-
*06	1770	N	1674	-0-	-96 B	-0-	1674	3			N	-0-					-0-
*07	1767	N	1727	-0-	-40 B	-0-	1727	3			N	-0-					-0-
*08	1736	N	1728	-0-	-8 B	-0-	1726	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1680	N	1660	-0-	-20 B	-0-	1660	3			N	-0-					-0-
10	1736	N	1704	-0-	-32 B	-0-	1704	3			N	-0-					-0-
11	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
12	1705	N	1635	-0-	-70 B	-0-	1635	3			N	-0-					-0-
01	1705	N	1534	-0-	-171 B	-0-	1534	3			N	-0-					-0-
02	1596	N	1532	-0-	-64 B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
*05	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
*06	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
*07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
*08	248	N	247	-0-	-1 B	-0-	245	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	960	N	923	-0-	-37 B	-0-	923	3			N	-0-					-0-
*05	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
*06	930	N	874	-0-	-56 B	-0-	874	3			N	-0-					-0-
*07	961	N	894	-0-	-67 B	-0-	894	3			N	-0-					-0-
*08	930	N	899	-0-	-31 B	-0-	897	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
10	899	N	898	-0-	-1 B	-0-	898	3			N	-0-					-0-
11	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
01	899	N	659	-0-	-240 B	-0-	659	3			N	-0-					-0-
02	896	N	708	-0-	-188 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1410	N	1404	-0-	-6 B	-0-	1404	3			N	-0-					-0-
*05	1488	N	1445	-0-	-43 B	-0-	1445	3			N	-0-					-0-
*06	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
*07	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-
*08	1457	N	1439	-0-	-18 B	-0-	1437	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
10	1426	N	1380	-0-	-46 B	-0-	1380	3			N	-0-					-0-
11	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
12	1426	N	1381	-0-	-45 B	-0-	1381	3			N	-0-					-0-
01	1395	N	1073	-0-	-322 B	-0-	1073	3			N	-0-					-0-
02	1316	N	1049	-0-	-267 B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2850	N	2725	-0-	-125 B	-0-	2725	3			N	-0-					-0-
*05	2821	N	2650	-0-	-171 B	-0-	2650	3			N	-0-					-0-
*06	2790	N	2523	-0-	-267 B	-0-	2523	3			N	-0-					-0-
*07	2821	N	2589	-0-	-232 B	-0-	2589	3			N	-0-					-0-
*08	2635	N	2591	-0-	-44 B	-0-	2589	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2520	N	2509	-0-	-11 B	-0-	2509	3			N	-0-					-0-
10	2604	N	2561	-0-	-43 B	-0-	2561	3			N	-0-					-0-
11	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
12	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
01	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
02	2380	N	2363	-0-	-17 B	-0-	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2377	-0-	-320 B	-0-	2377	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1500	N	1360	-0-	-140 B	-0-	1360	3			N	-0-					-0-
*05	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
*06	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
*07	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
*08	1884	N	1884	-0-	-0- B	-0-	1882	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
10	2232	N	1943	-0-	-289 B	-0-	1943	3			N	-0-					-0-
11	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
12	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
01	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
02	2212	N	1979	-0-	-233 B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2209	-0-	-116 B	-0-	2209	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	1116	N	682	-0-	-434 B	-0-	682	3			N	-0-					-0-
01	1085	N	5	-0-	-1080 B	-0-	5	3			N	-0-					-0-
02	728	N	294	-0-	-434 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	168	-0-	-514 B	-0-	168	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
11	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
12	1984	N	1450	-0-	-534 B	-0-	1450	3			N	-0-					-0-
01	1922	N	729	-0-	-1193 B	-0-	729	3			N	-0-					-0-
02	1512	N	1297	-0-	-215 B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1274	-0-	-183 B	-0-	1274	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	8	N	5	-0-	-3 B	-0-	5	3			N	-0-					-0-
12	8	N	7	-0-	-1 B	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
02	8	N	5	-0-	-3 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	6	-0-	-1 B	-0-	6	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
*05	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
*06	1230	N	1226	-0-	-4 B	-0-	1226	3			N	-0-					-0-
*07	1364	N	1243	-0-	-121 B	-0-	1243	3			N	-0-					-0-
*08	1308	N	1308	-0-	-0- B	-0-	1306	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
10	1240	N	1228	-0-	-12 B	-0-	1228	3			N	-0-					-0-
11	1260	N	1187	-0-	-73 B	-0-	1187	3			N	-0-					-0-
12	1333	N	1251	-0-	-82 B	-0-	1251	3			N	-0-					-0-
01	1240	N	821	-0-	-419 B	-0-	821	3			N	-0-					-0-
02	1120	N	658	-0-	-462 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1350	N	1274	-0-	-76 B	-0-	1274	3			N	-0-					-0-
*05	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
*06	1260	N	1243	-0-	-17 B	-0-	1243	3			N	-0-					-0-
*07	1302	N	976	-0-	-326 B	-0-	976	3			N	-0-					-0-
*08	1271	N	1198	-0-	-73 B	-0-	1196	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
10	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
11	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
12	1333	N	1295	-0-	-38 B	-0-	1295	3			N	-0-					-0-
01	1333	N	1001	-0-	-332 B	-0-	1001	3			N	-0-					-0-
02	1232	N	1064	-0-	-168 B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3720	N	3603	-0-	-117 B	-0-	3603	3			N	-0-					-0-
*05	3875	N	3676	-0-	-199 B	-0-	3676	3			N	-0-					-0-
*06	3720	N	3652	-0-	-68 B	-0-	3652	3			N	-0-					-0-
*07	3720	N	3688	-0-	-32 B	-0-	3688	3			N	-0-					-0-
*08	3691	N	3691	-0-	-0- B	-0-	3689	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3660	N	3574	-0-	-86 B	-0-	3574	3			N	-0-					-0-
10	3689	N	3646	-0-	-43 B	-0-	3646	3			N	-0-					-0-
11	3570	N	3516	-0-	-54 B	-0-	3516	3			N	-0-					-0-
12	3689	N	3618	-0-	-71 B	-0-	3618	3			N	-0-					-0-
01	3658	N	2960	-0-	-698 B	-0-	2960	3			N	-0-					-0-
02	3276	N	3240	-0-	-36 B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1674	N	1443	-0-	-231 B	-0-	1441	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1299	-0-	-411 B	-0-	1299	3			N	-0-					-0-
10	1767	N	1337	-0-	-430 B	-0-	1337	3			N	-0-					-0-
11	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
12	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
01	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
02	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
11	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-
12	248	N	12	-0-	-236 B	-0-	12	3			N	-0-					-0-
01	248	N	37	-0-	-211 B	-0-	37	3			N	-0-					-0-
02	196	N	168	-0-	-28 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
11	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
11	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
12	1922	N	1633	-0-	-289 B	-0-	1633	3			N	-0-					-0-
01	1860	N	571	-0-	-1289 B	-0-	571	3			N	-0-					-0-
02	1764	N	645	-0-	-1119 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	872	-0-	-771 B	-0-	872	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	268	-0-	-2832 B	101	268	3			N	-0-					-0-
11	338	N	237	-0-	-101 B	-0-	237	3			N	-0-					-0-
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3343	N	3343	-0-	-0- B	-0-	3343	3			N	-0-					-0-
11	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
12	3441	N	2819	-0-	-622 B	-0-	2819	3			N	-0-					-0-
01	3348	N	1781	-0-	-1567 B	-0-	1781	3			N	-0-					-0-
02	2884	N	2390	-0-	-494 B	-0-	2390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2536	-0-	-285 B	-0-	2536	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7478	N	7478	-0-	-0- B	-0-	7478	3			N	-0-					-0-
11	7170	N	6645	-0-	-525 B	-0-	6645	3			N	-0-					-0-
12	7719	N	3404	-0-	-4315 B	-0-	3404	3			N	-0-					-0-
01	7471	N	4352	-0-	-3119 B	-0-	4352	3			N	-0-					-0-
02	6216	N	5599	-0-	-617 B	-0-	5599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	1578	-0-	-1832 B	-0-	1578	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-
11	2760	N	2701	-0-	-59 B	-0-	2701	3			N	-0-					-0-
12	2945	N	2663	-0-	-282 B	-0-	2663	3			N	-0-					-0-
01	2852	N	2761	-0-	-91 B	-0-	2761	3			N	-0-					-0-
02	2520	N	2377	-0-	-143 B	-0-	2377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2639	-0-	-27 B	-0-	2639	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
11	1050	N	972	-0-	-78 B	-0-	972	3			N	-0-					-0-
12	1085	N	916	-0-	-169 B	-0-	916	3			N	-0-					-0-
01	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-
02	896	N	869	-0-	-27 B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1116	N	959	-0-	-157 B	-0-	957	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	932	-0-	-208 B	-0-	932	3			N	-0-					-0-
10	1209	N	1015	-0-	-194 B	-0-	1015	3			N	-0-					-0-
11	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
12	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
01	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
02	1176	N	1108	-0-	-68 B	-0-	1108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1160	-0-	-49 B	-0-	1160	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
11	2520	N	2300	-0-	-220 B	-0-	2300	3			N	-0-					-0-
12	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
01	2542	N	2143	-0-	-399 B	-0-	2143	3			N	-0-					-0-
02	2156	N	1686	-0-	-470 B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-

BRANNON WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1470	N	1447	-0-	-23 B	-0-	1447	3			N	-0-					-0-
07	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
*08	1511	N	1511	-0-	-0- B	-0-	1509	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
10	1488	N	1466	-0-	-22 B	-0-	1466	3			N	-0-					-0-
11	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-
12	1519	N	1463	-0-	-56 B	-0-	1463	3			N	-0-					-0-
01	1457	N	1004	-0-	-453 B	-0-	1004	3			N	-0-					-0-
02	1316	N	1006	-0-	-310 B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2100	N	1864	-0-	-236 B	-0-	1864	3			N	-0-					-0-
07	2015	N	1837	-0-	-178 B	-0-	1837	3			N	-0-					-0-
*08	1953	N	1824	-0-	-129 B	-0-	1822	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1780	-0-	-80 B	-0-	1780	3			N	-0-					-0-
10	1829	N	1816	-0-	-13 B	-0-	1816	3			N	-0-					-0-
11	1770	N	1769	-0-	-1 B	-0-	1769	3			N	-0-					-0-
12	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
01	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
02	1652	N	1469	-0-	-183 B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1380	N	1318	-0-	-62 B	-0-	1318	3			N	-0-					-0-
*05	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
*06	1350	N	1233	-0-	-117 B	-0-	1233	3			N	-0-					-0-
*07	1364	N	1172	-0-	-192 B	-0-	1172	3			N	-0-					-0-
*08	1333	N	1241	-0-	-92 B	-0-	1239	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
10	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
11	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
01	1302	N	1157	-0-	-145 B	-0-	1157	3			N	-0-					-0-
02	1232	N	1127	-0-	-105 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1080	N	1059	-0-	-21 B	-0-	1059	3			N	-0-					-0-
07	1116	N	1070	-0-	-46 B	-0-	1070	3			N	-0-					-0-
*08	1118	N	1118	-0-	-0- B	-0-	1116	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
10	1085	N	1051	-0-	-34 B	-0-	1051	3			N	-0-					-0-
11	1080	N	990	-0-	-90 B	-0-	990	3			N	-0-					-0-
12	1116	N	1045	-0-	-71 B	-0-	1045	3			N	-0-					-0-
01	1054	N	663	-0-	-391 B	-0-	663	3			N	-0-					-0-
02	924	N	508	-0-	-416 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1034	N	1034	-0-	-0- B	-0-	1032	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	997	-0-	-23 B	-0-	997	3			N	-0-					-0-
10	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
11	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
01	1023	N	848	-0-	-175 B	-0-	848	3			N	-0-					-0-
02	980	N	925	-0-	-55 B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1080	N	1022	-0-	-58 B	-0-	1022	3			N	-0-					-0-
07	1147	N	656	-0-	-491 B	-0-	656	3			N	-0-					-0-
*08	1085	N	847	-0-	-238 B	-0-	845	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1005	-0-	-15 B	-0-	1005	3			N	-0-					-0-
10	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
11	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
12	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
01	1085	N	930	-0-	-155 B	-0-	930	3			N	-0-					-0-
02	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	112	N	88	-0-	-24 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
07	2864	N	2864	-0-	-0- B	-0-	2864	3			N	-0-					-0-
*08	3100	N	3150	-0-	50 B	50	3148	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2844	N	2794	-0-	-50 B	-0-	2794	3			N	-0-					-0-
10	2852	N	2791	-0-	-61 B	-0-	2791	3			N	-0-					-0-
11	3060	#	1535	-0-	-1525 B	-1525	1535	3			N	-0-					-0-
12	3162	#	2597	-0-	-565 B	-2090	2597	3			N	-0-					-0-
01	3162	#	2351	-0-	-811 B	-2901	2351	3			N	-0-					-0-
02	2856	#	2441	-0-	-415 B	-3316	2441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3316																	
03	3162	#	2723	-0-	-439 B	-3755	2723	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	840	N	220	-0-	-620 B	-0-	220	3			N	-0-					-0-
07	279	N	209	-0-	-70 B	-0-	209	3			N	-0-					-0-
*08	248	N	208	-0-	-40 B	-0-	206	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
02	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1500	N	1478	-0-	-22 B	-0-	1478	3			N	-0-					-0-
07	1581	N	1502	-0-	-79 B	-0-	1502	3			N	-0-					-0-
*08	1550	N	1537	-0-	-13 B	-0-	1535	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
10	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
11	1500	N	1461	-0-	-39 B	-0-	1461	3			N	-0-					-0-
12	1550	N	1432	-0-	-118 B	-0-	1432	3			N	-0-					-0-
01	1488	N	927	-0-	-561 B	-0-	927	3			N	-0-					-0-
02	1372	N	947	-0-	-425 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	93	N	13	-0-	-80 B	-0-	13	3			N	-0-					-0-
01	93	N	9	-0-	-84 B	-0-	9	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1106	-0-	-41 B	-0-	1106	3			N	-0-					-0-
11	1110	N	1092	-0-	-18 B	-0-	1092	3			N	-0-					-0-
12	1147	N	1117	-0-	-30 B	-0-	1117	3			N	-0-					-0-
01	1116	N	1105	-0-	-11 B	-0-	1105	3			N	-0-					-0-
02	1008	N	1003	-0-	-5 B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1112	-0-	-4 B	-0-	1112	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
11	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
12	1240	N	1002	-0-	-238 B	-0-	1002	3			N	-0-					-0-
01	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	410	-0-	-582 B	-0-	410	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
11	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
12	2604	N	2373	-0-	-231 B	-0-	2373	3			N	-0-					-0-
01	2511	N	1868	-0-	-643 B	-0-	1868	3			N	-0-					-0-
02	2268	N	2030	-0-	-238 B	-0-	2030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2146	-0-	-241 B	-0-	2146	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1309	N	1309	-0-	-0-	B	-0-	1307	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
10	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
11	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
12	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
01	1302	N	1007	-0-	-295	B	-0-	1007	3			N	-0-					-0-
02	1232	N	1196	-0-	-36	B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	1611	-0-	-1024	B	-0-	1611	3			N	-0-					-0-
11	1977	N	1977	-0-	-0-	B	-0-	1977	3			N	-0-					-0-
12	2065	N	2065	-0-	-0-	B	-0-	2065	3			N	-0-					-0-
01	1612	N	1542	-0-	-70	B	-0-	1542	3			N	-0-					-0-
02	1848	N	1420	-0-	-428	B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1718	-0-	-359	B	-0-	1718	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1350	N	1264	-0-	-86	B	-0-	1264	3			N	-0-					-0-
07	1395	N	1175	-0-	-220	B	-0-	1175	3			N	-0-					-0-
*08	1364	N	1250	-0-	-114	B	-0-	1248	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
10	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
11	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-
12	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
01	1333	N	1156	-0-	-177	B	-0-	1156	3			N	-0-					-0-
02	1260	N	1198	-0-	-62	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
11	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
12	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
01	1209	N	867	-0-	-342	B	-0-	867	3			N	-0-					-0-
02	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-

WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
01	527	N	90	-0-	-437	B	-0-	90	3			N	-0-					-0-
02	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	450	N	406	-0-	-44 B	-0-	406	3			N	-0-					-0-
*05	465	N	384	-0-	-81 B	-0-	384	3			N	-0-					-0-
*06	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
*07	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*08	539	N	539	-0-	-0- B	-0-	537	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
10	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
11	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
01	682	N	542	-0-	-140 B	-0-	542	3			N	-0-					-0-
02	672	N	482	-0-	-190 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	505	-0-	-239 B	-0-	505	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		934	-0-	934 B	934	934	3			N	-0-					-0-
02	14B2 EXT		3559	-0-	3559 B	4493	3559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4493																	
03	14B2 EXT		2936	-0-	2936 B	7429	2936	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
11	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
12	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
01	837	N	646	-0-	-191 B	-0-	646	3			N	-0-					-0-
02	840	N	817	-0-	-23 B	-0-	817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	540	-0-	-204 B	-0-	538	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	537	-0-	-63 B	-0-	537	3			N	-0-					-0-
10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
11	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
12	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
01	651	N	585	-0-	-66 B	-0-	585	3			N	-0-					-0-
02	700	N	690	-0-	-10 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	39	-0-	-674 B	-0-	39	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
11	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
12	1953	N	1355	-0-	-598 B	-0-	1355	3			N	-0-					-0-
01	1891	N	1070	-0-	-821 B	-0-	1070	3			N	-0-					-0-
02	1120	N	578	-0-	-542 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	285	-0-	-1079 B	-0-	285	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1581	N	1566	-0-	-15 B	-0-	1564	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1527	-0-	-3 B	-0-	1527	3			N	-0-					-0-
10	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
11	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
12	1581	N	1518	-0-	-63 B	-0-	1518	3			N	-0-					-0-
01	1550	N	1252	-0-	-298 B	-0-	1252	3			N	-0-					-0-
02	1456	N	1322	-0-	-134 B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3397	N	3397	-0-	-0- B	-0-	3395	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3288	N	3288	-0-	-0- B	-0-	3288	3			N	-0-					-0-
10	3328	N	3328	-0-	-0- B	-0-	3328	3			N	-0-					-0-
11	3300	N	3263	-0-	-37 B	-0-	3263	3			N	-0-					-0-
12	3410	N	3397	-0-	-13 B	-0-	3397	3			N	-0-					-0-
01	3317	N	2181	-0-	-1136 B	-0-	2181	3			N	-0-					-0-
02	3052	N	2542	-0-	-510 B	-0-	2542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2954	-0-	-456 B	-0-	2954	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2318	-0-	-69 B	-0-	2318	3			N	-0-					-0-
11	2310	N	2274	-0-	-36 B	-0-	2274	3			N	-0-					-0-
12	2387	N	2378	-0-	-9 B	-0-	2378	3			N	-0-					-0-
01	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
02	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2340	-0-	-47 B	-0-	2340	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
11	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
12	2201	N	1890	-0-	-311 B	-0-	1890	3			N	-0-					-0-
01	2108	N	1659	-0-	-449 B	-0-	1659	3			N	-0-					-0-
02	1820	N	1498	-0-	-322 B	-0-	1498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1778	-0-	-113 B	-0-	1778	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	870	N	795	-0-	-75 B	-0-	795	3			N	-0-					-0-
07	930	N	794	-0-	-136 B	-0-	794	3			N	-0-					-0-
*08	868	N	827	-0-	-41 B	-0-	825	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
10	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
01	868	N	597	-0-	-271 B	-0-	597	3			N	-0-					-0-
02	784	N	663	-0-	-121 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
*05	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
*06	990	N	924	-0-	-66	B	-0-	924	3			N	-0-					-0-
*07	1085	N	932	-0-	-153	B	-0-	932	3			N	-0-					-0-
*08	992	N	971	-0-	-21	B	-0-	969	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
10	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
11	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
01	961	N	666	-0-	-295	B	-0-	666	3			N	-0-					-0-
02	896	N	844	-0-	-52	B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	968	-0-	-55	B	-0-	968	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

10	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
11	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
12	1891	N	1547	-0-	-344	B	-0-	1547	3			N	-0-					-0-
01	1829	N	964	-0-	-865	B	-0-	964	3			N	-0-					-0-
02	1540	N	1271	-0-	-269	B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1349	-0-	-201	B	-0-	1349	3			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

10	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
11	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
12	806	N	801	-0-	-5	B	-0-	801	3			N	-0-					-0-
01	806	N	779	-0-	-27	B	-0-	779	3			N	-0-					-0-
02	728	N	723	-0-	-5	B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	779	-0-	-27	B	-0-	779	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2520	N	2402	-0-	-118 B	-0-	2402	3			N	-0-					-0-
07	2511	N	2423	-0-	-88 B	-0-	2423	3			N	-0-					-0-
*08	2511	N	2388	-0-	-123 B	-0-	2386	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2292	-0-	-108 B	-0-	2292	3			N	-0-					-0-
10	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-
11	3000	N	3829	-0-	829 B	829	3829	3			N	-0-					-0-
12	3100	N	3848	-0-	748 B	1577	3848	3			N	-0-					-0-
01	3100	N	3188	-0-	88 B	1665	3188	3			N	-0-					-0-
02	5046	R	3381	-0-	-1665 B	-0-	3381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	#	3870	-0-	-98 B	-98	3870	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
07	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
*08	1226	N	1226	-0-	-0- B	-0-	1224	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	688	-0-	-482 B	-0-	688	3			N	-0-					-0-
10	992	N	463	-0-	-529 B	-0-	463	3			N	-0-					-0-
11	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
12	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
01	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
02	1400	N	743	-0-	-657 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	547	-0-	-848 B	-0-	547	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
12	434	N	347	-0-	-87 B	-0-	347	3			N	-0-					-0-
01	372	N	139	-0-	-233 B	-0-	139	3			N	-0-					-0-
02	308	N	220	-0-	-88 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	167	-0-	-174 B	-0-	167	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
07	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
*08	1333	N	1209	-0-	-124 B	-0-	1207	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1059	-0-	-201 B	-0-	1059	3			N	-0-					-0-
10	1271	N	1068	-0-	-203 B	-0-	1068	3			N	-0-					-0-
11	1170	N	1034	-0-	-136 B	-0-	1034	3			N	-0-					-0-
12	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
01	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1250	-0-	-83 B	-0-	1250	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1200	N	1180	-0-	-20	B	-0-	1180	3			N	-0-					-0-
*05	1209	N	1150	-0-	-59	B	-0-	1150	3			N	-0-					-0-
*06	1230	N	1082	-0-	-148	B	-0-	1082	3			N	-0-					-0-
*07	1209	N	1109	-0-	-100	B	-0-	1109	3			N	-0-					-0-
*08	1147	N	1108	-0-	-39	B	-0-	1106	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1080	N	1075	-0-	-5	B	-0-	1075	3			N	-0-					-0-
10	1116	N	1113	-0-	-3	B	-0-	1113	3			N	-0-					-0-
11	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
12	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
01	1116	N	944	-0-	-172	B	-0-	944	3			N	-0-					-0-
02	1092	N	1053	-0-	-39	B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
*05	713	N	363	-0-	-350	B	-0-	363	3			N	-0-					-0-
*06	630	N	167	-0-	-463	B	-0-	167	3			N	-0-					-0-
*07	713	N	461	-0-	-252	B	-0-	461	3			N	-0-					-0-
*08	660	N	660	-0-	-0-	B	-0-	658	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
10	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
11	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
12	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
01	775	N	129	-0-	-646	B	-0-	129	3			N	-0-					-0-
02	700	N	45	-0-	-655	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1380	N	1329	-0-	-51	B	-0-	1329	3			N	-0-					-0-
*05	1798	N	1227	-0-	-571	B	-0-	1227	3			N	-0-					-0-
*06	1560	N	1135	-0-	-425	B	-0-	1135	3			N	-0-					-0-
*07	1364	N	1140	-0-	-224	B	-0-	1140	3			N	-0-					-0-
*08	1240	N	1188	-0-	-52	B	-0-	1186	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1140	N	1060	-0-	-80	B	-0-	1060	3			N	-0-					-0-
10	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
11	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
12	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
01	1178	N	1141	-0-	-37	B	-0-	1141	3			N	-0-					-0-
02	1400	N	1219	-0-	-181	B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1890	N	1871	-0-	-19	B	-0-	1871	3			N	-0-					-0-
07	1984	N	1859	-0-	-125	B	-0-	1859	3			N	-0-					-0-
*08	1932	N	1932	-0-	-0-	B	-0-	1930	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1883	N	1883	-0-	-0-	B	-0-	1883	3			N	-0-					-0-
10	1888	N	1888	-0-	-0-	B	-0-	1888	3			N	-0-					-0-
11	1860	N	1818	-0-	-42	B	-0-	1818	3			N	-0-					-0-
12	1953	N	1880	-0-	-73	B	-0-	1880	3			N	-0-					-0-
01	1891	N	1277	-0-	-614	B	-0-	1277	3			N	-0-					-0-
02	1708	N	1577	-0-	-131	B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1859	-0-	-32	B	-0-	1859	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1800	N	1678	-0-	-122 B	-0-	1678	3			N	-0-					-0-
07	1798	N	1725	-0-	-73 B	-0-	1725	3			N	-0-					-0-
*08	1767	N	1725	-0-	-42 B	-0-	1723	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1666	-0-	-14 B	-0-	1666	3			N	-0-					-0-
10	1736	N	1699	-0-	-37 B	-0-	1699	3			N	-0-					-0-
11	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
12	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
01	1705	N	1343	-0-	-362 B	-0-	1343	3			N	-0-					-0-
02	1708	N	1485	-0-	-223 B	-0-	1485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1530	N	1491	-0-	-39 B	-0-	1491	3			N	-0-					-0-
07	1581	N	1536	-0-	-45 B	-0-	1536	3			N	-0-					-0-
*08	1550	N	1536	-0-	-14 B	-0-	1534	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1478	-0-	-22 B	-0-	1478	3			N	-0-					-0-
10	1550	N	1508	-0-	-42 B	-0-	1508	3			N	-0-					-0-
11	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
12	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
01	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
02	1428	N	1375	-0-	-53 B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1557	-0-	-24 B	-0-	1557	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
*05	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
*06	1230	N	1223	-0-	-7 B	-0-	1223	3			N	-0-					-0-
*07	1302	N	1261	-0-	-41 B	-0-	1261	3			N	-0-					-0-
*08	1302	N	1259	-0-	-43 B	-0-	1257	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1230	N	1216	-0-	-14 B	-0-	1216	3			N	-0-					-0-
10	1271	N	1251	-0-	-20 B	-0-	1251	3			N	-0-					-0-
11	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
12	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
01	1240	N	1218	-0-	-22 B	-0-	1218	3			N	-0-					-0-
02	1176	N	1156	-0-	-20 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1317	-0-	-16 B	-0-	1317	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1350	N	1234	-0-	-116 B	-0-	1234	3			N	-0-					-0-
07	1364	N	1257	-0-	-107 B	-0-	1257	3			N	-0-					-0-
*08	1302	N	1269	-0-	-33 B	-0-	1267	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
10	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
11	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
12	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
01	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
02	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1440	N	1400	-0-	-40 B	-0-	1400	3			N	-0-					-0-
07	1488	N	1426	-0-	-62 B	-0-	1426	3			N	-0-					-0-
*08	1457	N	1435	-0-	-22 B	-0-	1433	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1390	-0-	-20 B	-0-	1390	3			N	-0-					-0-
10	1426	N	1417	-0-	-9 B	-0-	1417	3			N	-0-					-0-
11	1380	N	1377	-0-	-3 B	-0-	1377	3			N	-0-					-0-
12	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
01	1426	N	1161	-0-	-265 B	-0-	1161	3			N	-0-					-0-
02	1288	N	1280	-0-	-8 B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1472	-0-	-16 B	-0-	1472	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2460	N	2349	-0-	-111 B	-0-	2349	3			N	-0-					-0-
07	2511	N	2409	-0-	-102 B	-0-	2409	3			N	-0-					-0-
*08	2477	N	2477	-0-	-0- B	-0-	2475	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
10	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
11	2400	N	2352	-0-	-48 B	-0-	2352	3			N	-0-					-0-
12	2449	N	2414	-0-	-35 B	-0-	2414	3			N	-0-					-0-
01	2480	N	1989	-0-	-491 B	-0-	1989	3			N	-0-					-0-
02	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2534	N	2534	-0-	-0- B	-0-	2534	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1020	N	883	-0-	-137 B	-0-	883	3			N	-0-					-0-
07	992	N	900	-0-	-92 B	-0-	900	3			N	-0-					-0-
*08	961	N	906	-0-	-55 B	-0-	904	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
11	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
12	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
01	899	N	769	-0-	-130 B	-0-	769	3			N	-0-					-0-
02	896	N	889	-0-	-7 B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	870	N	808	-0-	-62 B	-0-	808	3			N	-0-					-0-
07	899	N	812	-0-	-87 B	-0-	812	3			N	-0-					-0-
*08	820	N	820	-0-	-0- B	-0-	818	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-
10	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
11	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
01	868	N	659	-0-	-209 B	-0-	659	3			N	-0-					-0-
02	840	N	756	-0-	-84 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	868	-0-	-62 B	-0-	868	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1260	N	1192	-0-	-68 B	-0-	1192	3			N	-0-					-0-
07	1302	N	1209	-0-	-93 B	-0-	1209	3			N	-0-					-0-
*08	1240	N	1230	-0-	-10 B	-0-	1228	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1194	-0-	-6 B	-0-	1194	3			N	-0-					-0-
10	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
11	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
12	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
01	1209	N	1133	-0-	-76 B	-0-	1133	3			N	-0-					-0-
02	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*08	426	N	426	-0-	-0- B	-0-	424	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
11	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
12	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
01	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
02	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
07	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
*08	911	N	911	-0-	-0- B	-0-	909	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
10	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
11	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
12	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
01	1085	N	818	-0-	-267 B	-0-	818	3			N	-0-					-0-
02	1036	N	834	-0-	-202 B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	710	-0-	-437 B	-0-	710	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
11	1980	N	1820	-0-	-160 B	-0-	1820	3			N	-0-					-0-
12	1953	N	1886	-0-	-67 B	-0-	1886	3			N	-0-					-0-
01	1891	N	1841	-0-	-50 B	-0-	1841	3			N	-0-					-0-
02	1708	N	1661	-0-	-47 B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1886	-0-	-5 B	-0-	1886	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
*07	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
*08	2669	N	2669	-0-	-0- B	-0-	2667	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
10	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
11	2580	N	1787	-0-	-793 B	-0-	1787	3			N	-0-					-0-
12	2139	N	1752	-0-	-387 B	-0-	1752	3			N	-0-					-0-
01	1984	N	1510	-0-	-474 B	-0-	1510	3			N	-0-					-0-
02	1680	N	1548	-0-	-132 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1606	-0-	-161 B	-0-	1606	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*05	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*06	570	N	564	-0-	-6 B	-0-	564	3			N	-0-					-0-
*07	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
*08	589	N	572	-0-	-17 B	-0-	570	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
10	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
11	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
12	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
01	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
12	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
01	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
02	448	N	434	-0-	-14 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
12	1302	N	946	-0-	-356 B	-0-	946	3			N	-0-					-0-
01	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
02	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	903	-0-	-58 B	-0-	903	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1083	-0-	-2 B	-0-	1083	3			N	-0-					-0-
11	1050	N	1032	-0-	-18 B	-0-	1032	3			N	-0-					-0-
12	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
01	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
02	952	N	949	-0-	-3 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	970	-0-	-115 B	-0-	970	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1266	N	1266	-0-	-0- B	-0-	1264	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
10	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
11	1230	N	1114	-0-	-116 B	-0-	1114	3			N	-0-					-0-
12	1302	N	1077	-0-	-225 B	-0-	1077	3			N	-0-					-0-
01	1209	N	831	-0-	-378 B	-0-	831	3			N	-0-					-0-
02	1036	N	798	-0-	-238 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-

AMEND WELL #: 1 RRCID -> 235834 COMPL. DATE 11/29/2007 TOTAL DEPTH 3171 PERF. 3044 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/04/2014 - PLUGGED 11/04/14																	

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2610	N	2564	-0-	-46 B	-0-	2564	3			N	-0-					-0-
*05	2697	N	2617	-0-	-80 B	-0-	2617	3			N	-0-					-0-
*06	2580	N	2509	-0-	-71 B	-0-	2509	3			N	-0-					-0-
*07	2635	N	2563	-0-	-72 B	-0-	2563	3			N	-0-					-0-
*08	2604	N	2547	-0-	-57 B	-0-	2545	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2520	N	2453	-0-	-67 B	-0-	2453	3			N	-0-					-0-
10	2573	N	2471	-0-	-102 B	-0-	2471	3			N	-0-					-0-
11	2460	N	2328	-0-	-132 B	-0-	2328	3			N	-0-					-0-
12	2542	N	2376	-0-	-166 B	-0-	2376	3			N	-0-					-0-
01	2480	N	1886	-0-	-594 B	-0-	1886	3			N	-0-					-0-
02	2184	N	1951	-0-	-233 B	-0-	1951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1320	N	1273	-0-	-47 B	-0-	1273	3			N	-0-					-0-
07	1364	N	1283	-0-	-81 B	-0-	1283	3			N	-0-					-0-
*08	1333	N	1332	-0-	-1 B	-0-	1330	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
10	1271	N	1237	-0-	-34 B	-0-	1237	3			N	-0-					-0-
11	1290	N	1180	-0-	-110 B	-0-	1180	3			N	-0-					-0-
12	1333	N	1231	-0-	-102 B	-0-	1231	3			N	-0-					-0-
01	1240	N	846	-0-	-394 B	-0-	846	3			N	-0-					-0-
02	1092	N	591	-0-	-501 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
11	2040	N	1895	-0-	-145 B	-0-	1895	3			N	-0-					-0-
12	2015	N	1961	-0-	-54 B	-0-	1961	3			N	-0-					-0-
01	1953	N	1894	-0-	-59 B	-0-	1894	3			N	-0-					-0-
02	1764	N	1630	-0-	-134 B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1807	-0-	-146 B	-0-	1807	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	N	3788	-0-	-304 B	-0-	3788	3			N	-0-					-0-
11	4200	N	3906	-0-	-294 B	-0-	3906	3			N	-0-					-0-
12	4309	N	1495	-0-	-2814 B	-0-	1495	3			N	-0-					-0-
01	3782	N	1357	-0-	-2425 B	-0-	1357	3			N	-0-					-0-
02	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4210	N	4210	-0-	-0- B	-0-	4210	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	N	4823	-0-	-664 B	-0-	4823	3			N	-0-					-0-
11	5160	N	4742	-0-	-418 B	-0-	4742	3			N	-0-					-0-
12	5394	N	4437	-0-	-957 B	-0-	4437	3			N	-0-					-0-
01	4836	N	2991	-0-	-1845 B	-0-	2991	3			N	-0-					-0-
02	4424	N	4065	-0-	-359 B	-0-	4065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4880	N	4880	-0-	-0- B	-0-	4880	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	#	8750	-0-	2550 B	-413	8750	3			N	-0-					-0-
11	7650	#	7088	-0-	-562 B	-975	7088	3			N	-0-					-0-
12	9052	#	6607	-0-	-2445 B	-3420	6607	3			N	-0-					-0-
01	8742	N	5394	-0-	-3348 B	-3420	5394	3			N	-0-					-0-
02	6608	N	6965	-0-	357 B	-3063	6965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3007 CANCELLED UNDERAGE -> -56																	
03	6603	N	8780	-0-	2177 B	-830	8780	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1488	N	1263	-0-	-225 B	-0-	1263	3			N	-0-					-0-
01	1457	N	875	-0-	-582 B	-0-	875	3			N	-0-					-0-
02	1316	N	864	-0-	-452 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	907	-0-	-364 B	-0-	907	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6600	N	6058	-0-	-542 B	-0-	6058	3			N	-0-					-0-
*05	7161	N	5422	-0-	-1739 B	-0-	5422	3			N	-0-					-0-
*06	6540	N	6136	-0-	-404 B	-0-	6136	3			N	-0-					-0-
*07	6262	N	5962	-0-	-300 B	-0-	5962	3			N	-0-					-0-
*08	6310	N	6310	-0-	-0- B	-0-	6308	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6515	N	6515	-0-	-0- B	-0-	6515	3			N	-0-					-0-
10	6640	N	6640	-0-	-0- B	-0-	6640	3			N	-0-					-0-
11	6090	N	5673	-0-	-417 B	-0-	5673	3			N	-0-					-0-
12	6727	N	5205	-0-	-1522 B	-0-	5205	3			N	-0-					-0-
01	6634	N	4520	-0-	-2114 B	-0-	4520	3			N	-0-					-0-
02	5683	N	5683	-0-	-0- B	-0-	5683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6885	N	6885	-0-	-0- B	-0-	6885	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

10	2263	N	1867	-0-	-396 B	-0-	1867	3			N	-0-					-0-
11	2100	N	1787	-0-	-313 B	-0-	1787	3			N	-0-					-0-
12	2325	N	1684	-0-	-641 B	-0-	1684	3			N	-0-					-0-
01	1860	N	1223	-0-	-637 B	-0-	1223	3			N	-0-					-0-
02	1680	N	1494	-0-	-186 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

10	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
11	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
12	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
02	868	N	752	-0-	-116 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	126	-0-	-835 B	-0-	126	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

*06	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
07	1457	N	1341	-0-	-116 B	-0-	1341	3			N	-0-					-0-
*08	1705	N	1673	-0-	-32 B	-0-	1671	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
10	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
11	1620	N	1533	-0-	-87 B	-0-	1533	3			N	-0-					-0-
12	1736	N	1597	-0-	-139 B	-0-	1597	3			N	-0-					-0-
01	1674	N	1153	-0-	-521 B	-0-	1153	3			N	-0-					-0-
02	1428	N	1153	-0-	-275 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

10	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
01	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3848	N	3848	-0-	-0-	B	-0-	3848	3			N	-0-					-0-
11	3617	N	3617	-0-	-0-	B	-0-	3617	3			N	-0-					-0-
12	3968	N	3305	-0-	-663	B	-0-	3305	3			N	-0-					-0-
01	3844	N	2266	-0-	-1578	B	-0-	2266	3			N	-0-					-0-
02	3388	N	2692	-0-	-696	B	-0-	2692	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-														
03	3317	N	2592	-0-	-725	B	-0-	2592	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1890	N	1822	-0-	-68	B	-0-	1822	3			N	-0-					-0-
*05	1891	N	1868	-0-	-23	B	-0-	1868	3			N	-0-					-0-
*06	1830	N	1794	-0-	-36	B	-0-	1794	3			N	-0-					-0-
*07	1891	N	1843	-0-	-48	B	-0-	1843	3			N	-0-					-0-
*08	1860	N	1833	-0-	-27	B	-0-	1831	3	2	9	N	2	1	0	1	1	-0-
09/01	BALANCING DATE STATUS ->			-0-														
*09	1800	N	1763	-0-	-37	B	-0-	1763	3			N	-0-					-0-
10	1829	N	1809	-0-	-20	B	-0-	1809	3			N	-0-					-0-
11	1770	N	1749	-0-	-21	B	-0-	1749	3			N	-0-					-0-
12	1829	N	1796	-0-	-33	B	-0-	1796	3			N	-0-					-0-
01	1798	N	1405	-0-	-393	B	-0-	1405	3			N	-0-					-0-
02	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-														
*03	1863	N	1863	-0-	-0-	B	-0-	1863	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5490	N	5405	-0-	-85	B	-0-	5405	3			N	-0-					-0-
*05	5673	N	5627	-0-	-46	B	-0-	5627	3			N	-0-					-0-
*06	5490	N	5411	-0-	-79	B	-0-	5411	3			N	-0-					-0-
*07	5580	N	5561	-0-	-19	B	-0-	5561	3			N	-0-					-0-
*08	5642	N	5554	-0-	-88	B	-0-	5552	3	2	9	N	2	1	0	1	1	-0-
09/01	BALANCING DATE STATUS ->			-0-														
*09	5400	N	5026	-0-	-374	B	-0-	5026	3			N	-0-					-0-
10	5549	N	5039	-0-	-510	B	-0-	5039	3			N	-0-					-0-
11	5370	N	4923	-0-	-447	B	-0-	4923	3			N	-0-					-0-
12	5208	N	5060	-0-	-148	B	-0-	5060	3			N	-0-					-0-
01	5053	N	3699	-0-	-1354	B	-0-	3699	3			N	-0-					-0-
02	4592	N	4087	-0-	-505	B	-0-	4087	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-														
*03	5260	N	5260	-0-	-0-	B	-0-	5260	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
11	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-
12	1860	N	1545	-0-	-315	B	-0-	1545	3			N	-0-					-0-
01	1798	N	1507	-0-	-291	B	-0-	1507	3			N	-0-					-0-
02	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-														
03	1550	N	1414	-0-	-136	B	-0-	1414	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3900	N	3852	-0-	-48 B	-0-	3852	3			N	-0-					-0-
07	4030	N	3941	-0-	-89 B	-0-	3941	3			N	-0-					-0-
*08	3999	N	3902	-0-	-97 B	-0-	3900	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	3739	-0-	-101 B	-0-	3739	3			N	-0-					-0-
10	3937	N	3800	-0-	-137 B	-0-	3800	3			N	-0-					-0-
11	3780	N	3665	-0-	-115 B	-0-	3665	3			N	-0-					-0-
12	3875	N	3739	-0-	-136 B	-0-	3739	3			N	-0-					-0-
01	3813	N	3285	-0-	-528 B	-0-	3285	3			N	-0-					-0-
02	3416	N	3191	-0-	-225 B	-0-	3191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3708	-0-	-43 B	-0-	3708	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	N	3644	-0-	-76 B	-0-	3644	3			N	-0-					-0-
11	3567	N	3567	-0-	-0- B	-0-	3567	3			N	-0-					-0-
12	3751	N	3509	-0-	-242 B	-0-	3509	3			N	-0-					-0-
01	3658	N	3384	-0-	-274 B	-0-	3384	3			N	-0-					-0-
02	3332	N	3201	-0-	-131 B	-0-	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3445	-0-	-58 B	-0-	3445	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
07	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
*08	2884	N	2884	-0-	-0- B	-0-	2882	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
10	2387	N	1951	-0-	-436 B	-0-	1951	3			N	-0-					-0-
11	2790	N	2020	-0-	-770 B	-0-	2020	3			N	-0-					-0-
12	2449	N	1415	-0-	-1034 B	-0-	1415	3			N	-0-					-0-
01	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
02	1876	N	1563	-0-	-313 B	-0-	1563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	899	N	731	-0-	-168 B	-0-	729	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
11	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
12	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
01	930	N	612	-0-	-318 B	-0-	612	3			N	-0-					-0-
02	812	N	715	-0-	-97 B	-0-	715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2550	N	2523	-0-	-27 B	-0-	2523	3			N	-0-					-0-
*05	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					-0-
*06	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
*07	2604	N	2227	-0-	-377 B	-0-	2227	3			N	-0-					-0-
*08	2682	N	2682	-0-	-0- B	-0-	2680	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-
10	2758	N	2758	-0-	-0- B	-0-	2758	3			N	-0-					-0-
11	2580	N	2427	-0-	-153 B	-0-	2427	3			N	-0-					-0-
12	2821	N	2141	-0-	-680 B	-0-	2141	3			N	-0-					-0-
01	2759	N	1340	-0-	-1419 B	-0-	1340	3			N	-0-					-0-
02	2268	N	1354	-0-	-914 B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3094	N	3094	-0-	-0- B	-0-	3092	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3138	N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-
10	3201	N	3201	-0-	-0- B	-0-	3201	3			N	-0-					-0-
11	3000	N	2943	-0-	-57 B	-0-	2943	3			N	-0-					-0-
12	3255	N	3002	-0-	-253 B	-0-	3002	3			N	-0-					-0-
01	3193	N	2567	-0-	-626 B	-0-	2567	3			N	-0-					-0-
02	2744	N	2454	-0-	-290 B	-0-	2454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3053	N	3053	-0-	-0- B	-0-	3053	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2040	N	1998	-0-	-42 B	-0-	1998	3			N	-0-					-0-
07	2108	N	2048	-0-	-60 B	-0-	2048	3			N	-0-					-0-
*08	2108	N	2035	-0-	-73 B	-0-	2033	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1960	-0-	-50 B	-0-	1960	3			N	-0-					-0-
10	2046	N	2011	-0-	-35 B	-0-	2011	3			N	-0-					-0-
11	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
12	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
01	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
02	1848	N	1838	-0-	-10 B	-0-	1838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2041	-0-	-5 B	-0-	2041	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3008	N	3008	-0-	-0- B	-0-	3008	3			N	-0-					-0-
07	3131	N	2851	-0-	-280 B	-0-	2851	3			N	-0-					-0-
*08	3122	N	3122	-0-	-0- B	-0-	3120	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-
10	3072	N	3072	-0-	-0- B	-0-	3072	3			N	-0-					-0-
11	3030	N	2783	-0-	-247 B	-0-	2783	3			N	-0-					-0-
12	3193	N	2412	-0-	-781 B	-0-	2412	3			N	-0-					-0-
01	3069	N	1591	-0-	-1478 B	-0-	1591	3			N	-0-					-0-
02	2604	N	1644	-0-	-960 B	-0-	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2506	N	2506	-0-	-0- B	-0-	2506	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
*05	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
*06	510	N	462	-0-	-48 B	-0-	462	3			N	-0-					-0-
*07	558	N	454	-0-	-104 B	-0-	454	3			N	-0-					-0-
*08	527	N	457	-0-	-70 B	-0-	455	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
01	465	N	347	-0-	-118 B	-0-	347	3			N	-0-					-0-
02	448	N	393	-0-	-55 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-
*05	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
*06	3240	N	3189	-0-	-51 B	-0-	3189	3			N	-0-					-0-
*07	3348	N	3213	-0-	-135 B	-0-	3213	3			N	-0-					-0-
*08	3317	N	3246	-0-	-71 B	-0-	3244	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3180	N	3150	-0-	-30 B	-0-	3150	3			N	-0-					-0-
10	3224	N	3171	-0-	-53 B	-0-	3171	3			N	-0-					-0-
11	3150	N	3050	-0-	-100 B	-0-	3050	3			N	-0-					-0-
12	3255	N	3127	-0-	-128 B	-0-	3127	3			N	-0-					-0-
01	3162	N	867	-0-	-2295 B	-0-	867	3			N	-0-					-0-
02	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
*08	186	N	174	-0-	-12 B	-0-	172	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
10	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
01	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
02	1092	N	987	-0-	-105 B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1123	-0-	-86 B	-0-	1123	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3362	N	3362	-0-	-0- B	-0-	3362	3			N	-0-					-0-
07	3411	N	3411	-0-	-0- B	-0-	3411	3			N	-0-					-0-
*08	3440	N	3440	-0-	-0- B	-0-	3438	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3319	-0-	-41 B	-0-	3319	3			N	-0-					-0-
10	3410	N	3265	-0-	-145 B	-0-	3265	3			N	-0-					-0-
11	3330	N	3179	-0-	-151 B	-0-	3179	3			N	-0-					-0-
12	3441	N	3275	-0-	-166 B	-0-	3275	3			N	-0-					-0-
01	3255	N	2214	-0-	-1041 B	-0-	2214	3			N	-0-					-0-
02	2968	N	2133	-0-	-835 B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3323	N	3323	-0-	-0- B	-0-	3323	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	N	4025	-0-	-129 B	-0-	4025	3			N	-0-					-0-
11	3943	N	3943	-0-	-0- B	-0-	3943	3			N	-0-					-0-
12	4154	N	3890	-0-	-264 B	-0-	3890	3			N	-0-					-0-
01	4030	N	3632	-0-	-398 B	-0-	3632	3			N	-0-					-0-
02	3668	N	3493	-0-	-175 B	-0-	3493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3801	-0-	-74 B	-0-	3801	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2190	N	2266	-0-	76 B	-1409	2266	3			N	-0-					-0-
*05	2356	N	2217	-0-	-139 B	-1409	2217	3			N	-0-					-0-
*06	2190	N	2125	-0-	-65 B	-1409	2125	3			N	-0-					-0-
*07	2356	N	2199	-0-	-157 B	-1409	2199	3			N	-0-					-0-
*08	2232	N	2327	-0-	95 B	-1314	2325	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
10	2201	N	2127	-0-	-74 B	-0-	2127	3			N	-0-					-0-
11	2250	N	2062	-0-	-188 B	-0-	2062	3			N	-0-					-0-
12	2325	N	2179	-0-	-146 B	-0-	2179	3			N	-0-					-0-
01	2139	N	1251	-0-	-888 B	-0-	1251	3			N	-0-					-0-
02	1932	N	922	-0-	-1010 B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2010	-0-	-160 B	-0-	2010	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
07	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-
*08	558	N	530	-0-	-28 B	-0-	528	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
10	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
11	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
12	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
01	496	N	412	-0-	-84 B	-0-	412	3			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
11	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
12	1457	N	1118	-0-	-339 B	-0-	1118	3			N	-0-					-0-
01	1395	N	673	-0-	-722 B	-0-	673	3			N	-0-					-0-
02	1204	N	1004	-0-	-200 B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	982	-0-	-134 B	-0-	982	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
*05	2046	N	1989	-0-	-57 B	-0-	1989	3			N	-0-					-0-
*06	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
*07	2077	N	1895	-0-	-182 B	-0-	1895	3			N	-0-					-0-
*08	1989	N	1989	-0-	-0- B	-0-	1987	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
10	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
11	1920	N	1824	-0-	-96 B	-0-	1824	3			N	-0-					-0-
12	2046	N	1902	-0-	-144 B	-0-	1902	3			N	-0-					-0-
01	1922	N	1401	-0-	-521 B	-0-	1401	3			N	-0-					-0-
02	1708	N	1514	-0-	-194 B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1470	N	1443	-0-	-27 B	-0-	1443	3			N	-0-					-0-
*05	1519	N	1471	-0-	-48 B	-0-	1471	3			N	-0-					-0-
*06	1470	N	1403	-0-	-67 B	-0-	1403	3			N	-0-					-0-
*07	1488	N	1437	-0-	-51 B	-0-	1437	3			N	-0-					-0-
*08	1457	N	1442	-0-	-15 B	-0-	1440	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1410	N	1384	-0-	-26 B	-0-	1384	3			N	-0-					-0-
10	1426	N	1377	-0-	-49 B	-0-	1377	3			N	-0-					-0-
11	1380	N	1337	-0-	-43 B	-0-	1337	3			N	-0-					-0-
12	1426	N	1383	-0-	-43 B	-0-	1383	3			N	-0-					-0-
01	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-					-0-
02	1260	N	1098	-0-	-162 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2880	N	2874	-0-	-6 B	-0-	2874	3			N	-0-					-0-
*05	3038	N	2945	-0-	-93 B	-0-	2945	3			N	-0-					-0-
*06	2880	N	2849	-0-	-31 B	-0-	2849	3			N	-0-					-0-
*07	2976	N	2930	-0-	-46 B	-0-	2930	3			N	-0-					-0-
*08	2945	N	2935	-0-	-10 B	-0-	2933	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2850	N	2836	-0-	-14 B	-0-	2836	3			N	-0-					-0-
10	2945	N	2832	-0-	-113 B	-0-	2832	3			N	-0-					-0-
11	2850	N	2754	-0-	-96 B	-0-	2754	3			N	-0-					-0-
12	2945	N	2788	-0-	-157 B	-0-	2788	3			N	-0-					-0-
01	2821	N	2086	-0-	-735 B	-0-	2086	3			N	-0-					-0-
02	2576	N	2105	-0-	-471 B	-0-	2105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2998	N	2998	-0-	-0- B	-0-	2998	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
11	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
12	1240	N	1126	-0-	-114	B	-0-	1126	3			N	-0-					-0-
01	1209	N	379	-0-	-830	B	-0-	379	3			N	-0-					-0-
02	1148	N	228	-0-	-920	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	366	-0-	-750	B	-0-	366	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1950	N	1923	-0-	-27	B	-0-	1923	3			N	-0-					-0-
07	2015	N	1978	-0-	-37	B	-0-	1978	3			N	-0-					-0-
*08	1984	N	1973	-0-	-11	B	-0-	1971	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1902	-0-	-18	B	-0-	1902	3			N	-0-					-0-
10	1984	N	1926	-0-	-58	B	-0-	1926	3			N	-0-					-0-
11	1920	N	1893	-0-	-27	B	-0-	1893	3			N	-0-					-0-
12	1953	N	1921	-0-	-32	B	-0-	1921	3			N	-0-					-0-
01	1922	N	1667	-0-	-255	B	-0-	1667	3			N	-0-					-0-
02	1764	N	1623	-0-	-141	B	-0-	1623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2035	N	2035	-0-	-0-	B	-0-	2035	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2732	N	2732	-0-	-0-	B	-0-	2732	3			N	-0-					-0-
07	2834	N	2834	-0-	-0-	B	-0-	2834	3			N	-0-					-0-
*08	2884	N	2884	-0-	-0-	B	-0-	2882	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2781	N	2781	-0-	-0-	B	-0-	2781	3			N	-0-					-0-
10	2821	N	2782	-0-	-39	B	-0-	2782	3			N	-0-					-0-
11	2790	N	2726	-0-	-64	B	-0-	2726	3			N	-0-					-0-
12	2883	N	2625	-0-	-258	B	-0-	2625	3			N	-0-					-0-
01	2790	N	1864	-0-	-926	B	-0-	1864	3			N	-0-					-0-
02	2548	N	1874	-0-	-674	B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2674	N	2674	-0-	-0-	B	-0-	2674	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
07	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
*08	1240	N	1240	-0-	-0-	B	-0-	1238	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1183	-0-	-17	B	-0-	1183	3			N	-0-					-0-
10	1240	N	1182	-0-	-58	B	-0-	1182	3			N	-0-					-0-
11	1200	N	645	-0-	-555	B	-0-	645	3			N	-0-					-0-
12	1209	N	794	-0-	-415	B	-0-	794	3			N	-0-					-0-
01	1178	N	728	-0-	-450	B	-0-	728	3			N	-0-					-0-
02	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1290	N	1289	-0-	-1 B	-0-	1289	3			N	-0-					-0-
*05	1302	N	1288	-0-	-14 B	-0-	1288	3			N	-0-					-0-
*06	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
*07	1333	N	1265	-0-	-68 B	-0-	1265	3			N	-0-					-0-
*08	1302	N	1301	-0-	-1 B	-0-	1299	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
10	1271	N	1253	-0-	-18 B	-0-	1253	3			N	-0-					-0-
11	1260	N	1192	-0-	-68 B	-0-	1192	3			N	-0-					-0-
12	1333	N	1244	-0-	-89 B	-0-	1244	3			N	-0-					-0-
01	1240	N	901	-0-	-339 B	-0-	901	3			N	-0-					-0-
02	1120	N	981	-0-	-139 B	-0-	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1980	N	1973	-0-	-7 B	-0-	1973	3			N	-0-					-0-
*05	2015	N	1958	-0-	-57 B	-0-	1958	3			N	-0-					-0-
*06	1920	N	1916	-0-	-4 B	-0-	1916	3			N	-0-					-0-
*07	2046	N	1911	-0-	-135 B	-0-	1911	3			N	-0-					-0-
*08	1966	N	1966	-0-	-0- B	-0-	1964	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
10	1922	N	1901	-0-	-21 B	-0-	1901	3			N	-0-					-0-
11	1890	N	1837	-0-	-53 B	-0-	1837	3			N	-0-					-0-
12	1984	N	1908	-0-	-76 B	-0-	1908	3			N	-0-					-0-
01	1891	N	1352	-0-	-539 B	-0-	1352	3			N	-0-					-0-
02	1708	N	1490	-0-	-218 B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2190	N	2180	-0-	-10 B	-0-	2180	3			N	-0-					-0-
*05	2945	N	2498	-0-	-447 B	-0-	2498	3			N	-0-					-0-
*06	2370	N	2166	-0-	-204 B	-0-	2166	3			N	-0-					-0-
*07	2263	N	1947	-0-	-316 B	-0-	1947	3			N	-0-					-0-
*08	2511	N	2480	-0-	-31 B	-0-	2478	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
10	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
11	2400	N	1254	-0-	-1146 B	-0-	1254	3			N	-0-					-0-
12	2325	N	939	-0-	-1386 B	-0-	939	3			N	-0-					-0-
01	2511	N	1491	-0-	-1020 B	-0-	1491	3			N	-0-					-0-
02	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
07	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
*08	932	N	932	-0-	-0- B	-0-	930	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	899	-0-	-1 B	-0-	899	3			N	-0-					-0-
10	930	N	924	-0-	-6 B	-0-	924	3			N	-0-					-0-
11	900	N	885	-0-	-15 B	-0-	885	3			N	-0-					-0-
12	930	N	904	-0-	-26 B	-0-	904	3			N	-0-					-0-
01	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
02	840	N	807	-0-	-33 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	1054	N	560	-0-	-494 B	-0-	560	3			N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	532	N	69	-0-	-463 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	10	-0-	-548 B	-0-	10	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
11	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
12	2139	N	1902	-0-	-237 B	-0-	1902	3			N	-0-					-0-
01	2077	N	895	-0-	-1182 B	-0-	895	3			N	-0-					-0-
02	2072	N	724	-0-	-1348 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	915	-0-	-976 B	-0-	915	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
11	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
12	2015	N	1518	-0-	-497 B	-0-	1518	3			N	-0-					-0-
01	1953	N	621	-0-	-1332 B	-0-	621	3			N	-0-					-0-
02	1652	N	1196	-0-	-456 B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1235	-0-	-284 B	-0-	1235	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	2940	-0-	-60 B	-0-	2940	3			N	-0-					-0-
*05	3038	N	2942	-0-	-96 B	-0-	2942	3			N	-0-					-0-
*06	2875	N	2875	-0-	-0- B	-0-	2875	3			N	-0-					-0-
*07	3038	N	2884	-0-	-154 B	-0-	2884	3			N	-0-					-0-
*08	2962	N	2962	-0-	-0- B	-0-	2960	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2914	N	2914	-0-	-0- B	-0-	2914	3			N	-0-					-0-
10	2883	N	2879	-0-	-4 B	-0-	2879	3			N	-0-					-0-
11	2850	N	2747	-0-	-103 B	-0-	2747	3			N	-0-					-0-
12	3007	N	2837	-0-	-170 B	-0-	2837	3			N	-0-					-0-
01	2883	N	2166	-0-	-717 B	-0-	2166	3			N	-0-					-0-
02	2576	N	2385	-0-	-191 B	-0-	2385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
*05	1767	N	1703	-0-	-64 B	-0-	1703	3			N	-0-					-0-
*06	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
*07	1767	N	1652	-0-	-115 B	-0-	1652	3			N	-0-					-0-
*08	1723	N	1723	-0-	-0- B	-0-	1721	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
10	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
11	1680	N	1581	-0-	-99 B	-0-	1581	3			N	-0-					-0-
12	1767	N	1618	-0-	-149 B	-0-	1618	3			N	-0-					-0-
01	1674	N	1195	-0-	-479 B	-0-	1195	3			N	-0-					-0-
02	1484	N	1334	-0-	-150 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1674	N	1674	-0-	-0- B	-0-	1672	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
10	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
11	1620	N	1484	-0-	-136 B	-0-	1484	3			N	-0-					-0-
12	1705	N	1536	-0-	-169 B	-0-	1536	3			N	-0-					-0-
01	1581	N	1096	-0-	-485 B	-0-	1096	3			N	-0-					-0-
02	1372	N	1186	-0-	-186 B	-0-	1186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1542	-0-	-8 B	-0-	1542	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4020	N	3989	-0-	-31 B	-0-	3989	3			N	-0-					-0-
*05	4154	N	3999	-0-	-155 B	-0-	3999	3			N	-0-					-0-
*06	3904	N	3904	-0-	-0- B	-0-	3904	3			N	-0-					-0-
*07	4123	N	3828	-0-	-295 B	-0-	3828	3			N	-0-					-0-
*08	4029	N	4029	-0-	-0- B	-0-	4027	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3976	N	3976	-0-	-0- B	-0-	3976	3			N	-0-					-0-
10	3967	N	3967	-0-	-0- B	-0-	3967	3			N	-0-					-0-
11	3900	N	3674	-0-	-226 B	-0-	3674	3			N	-0-					-0-
12	4123	N	2731	-0-	-1392 B	-0-	2731	3			N	-0-					-0-
01	3968	N	2588	-0-	-1380 B	-0-	2588	3			N	-0-					-0-
02	3416	N	2911	-0-	-505 B	-0-	2911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3779	N	3779	-0-	-0- B	-0-	3779	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2790	N	2742	-0-	-48 B	-0-	2742	3			N	-0-					-0-
07	2883	N	2816	-0-	-67 B	-0-	2816	3			N	-0-					-0-
*08	2852	N	2823	-0-	-29 B	-0-	2821	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2725	-0-	-5 B	-0-	2725	3			N	-0-					-0-
10	2821	N	2561	-0-	-260 B	-0-	2561	3			N	-0-					-0-
11	2730	N	2176	-0-	-554 B	-0-	2176	3			N	-0-					-0-
12	2821	N	2236	-0-	-585 B	-0-	2236	3			N	-0-					-0-
01	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
02	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4080	N	3781	-0-	-299 B	-0-	3781	3			N	-0-					-0-
07	4185	N	3827	-0-	-358 B	-0-	3827	3			N	-0-					-0-
*08	3906	N	3853	-0-	-53 B	-0-	3851	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3710	-0-	-70 B	-0-	3710	3			N	-0-					-0-
10	3813	N	3661	-0-	-152 B	-0-	3661	3			N	-0-					-0-
11	3720	N	3473	-0-	-247 B	-0-	3473	3			N	-0-					-0-
12	3844	N	3597	-0-	-247 B	-0-	3597	3			N	-0-					-0-
01	3658	N	2315	-0-	-1343 B	-0-	2315	3			N	-0-					-0-
02	3248	N	2375	-0-	-873 B	-0-	2375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3571	-0-	-25 B	-0-	3571	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3330	N	3016	-0-	-314 B	-0-	3016	3			N	-0-					-0-
*05	3224	N	3162	-0-	-62 B	-0-	3162	3			N	-0-					-0-
*06	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
*07	3346	N	3346	-0-	-0- B	-0-	3346	3			N	-0-					-0-
*08	3162	N	2873	-0-	-289 B	-0-	2871	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3270	N	2732	-0-	-538 B	-0-	2732	3			N	-0-					-0-
10	3348	N	2199	-0-	-1149 B	-0-	2199	3			N	-0-					-0-
11	2790	N	2599	-0-	-191 B	-0-	2599	3			N	-0-					-0-
12	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-
01	3137	N	3137	-0-	-0- B	-0-	3137	3			N	-0-					-0-
02	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2443	-0-	-936 B	-0-	2443	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10770	N	10397	-0-	-373 B	-0-	10397	3			N	-0-					-0-
07	11129	N	10395	-0-	-734 B	-0-	10395	3			N	-0-					-0-
*08	10912	N	10358	-0-	-554 B	-0-	10356	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10410	N	9946	-0-	-464 B	-0-	9946	3			N	-0-					-0-
10	10385	N	10045	-0-	-340 B	-0-	10045	3			N	-0-					-0-
11	10020	N	9629	-0-	-391 B	-0-	9629	3			N	-0-					-0-
12	10292	N	9797	-0-	-495 B	-0-	9797	3			N	-0-					-0-
01	10044	N	7739	-0-	-2305 B	-0-	7739	3			N	-0-					-0-
02	8988	N	7781	-0-	-1207 B	-0-	7781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9796	N	9317	-0-	-479 B	-0-	9317	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
11	1170	N	1057	-0-	-113 B	-0-	1057	3			N	-0-					-0-
12	1240	N	971	-0-	-269 B	-0-	971	3			N	-0-					-0-
01	1209	N	724	-0-	-485 B	-0-	724	3			N	-0-					-0-
02	980	N	582	-0-	-398 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	507	-0-	-454 B	-0-	507	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
07	2232	N	1142	-0-	-1090 B	-0-	1142	3			N	-0-					-0-
*08	2046	N	1503	-0-	-543 B	-0-	1501	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1547	-0-	-493 B	-0-	1547	3			N	-0-					-0-
10	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
11	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
12	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
01	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
02	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
07	2108	N	1938	-0-	-170 B	-0-	1938	3			N	-0-					-0-
*08	2086	N	2086	-0-	-0- B	-0-	2084	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2070	-0-	-30 B	-0-	2070	3			N	-0-					-0-
10	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
11	2010	N	-0-	-0-	-2010 B	-0-					N	-0-					-0-
12	2139	N	1421	-0-	-718 B	-0-	1421	3			N	-0-					-0-
01	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
02	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2820	N	2796	-0-	-24 B	-0-	2796	3			N	-0-					-0-
*05	2852	N	2802	-0-	-50 B	-0-	2802	3			N	-0-					-0-
*06	2730	N	2722	-0-	-8 B	-0-	2722	3			N	-0-					-0-
*07	2883	N	2702	-0-	-181 B	-0-	2702	3			N	-0-					-0-
*08	2791	N	2791	-0-	-0- B	-0-	2789	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
10	2697	N	2690	-0-	-7 B	-0-	2690	3			N	-0-					-0-
11	2700	N	2553	-0-	-147 B	-0-	2553	3			N	-0-					-0-
12	2821	N	2631	-0-	-190 B	-0-	2631	3			N	-0-					-0-
01	2697	N	1901	-0-	-796 B	-0-	1901	3			N	-0-					-0-
02	2380	N	2053	-0-	-327 B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	900	N	817	-0-	-83 B	-0-	817	3			N	-0-					-0-
07	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*08	880	N	880	-0-	-0- B	-0-	878	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
10	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
11	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
12	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
01	961	N	830	-0-	-131 B	-0-	830	3			N	-0-					-0-
02	1456	N	1110	-0-	-346 B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4140	#	3242	-0-	-898 B	-4065	3242	3			N	-0-					-0-
*05	4061	#	3302	-0-	-759 B	-4824	3302	3			N	-0-					-0-
*06	3930	#	3266	-0-	-664 B	-5488	3266	3			N	-0-					-0-
*07	3348	N	3297	-0-	-51 B	-5488	3297	3			N	-0-					-0-
*08	3317	N	3388	-0-	71 B	-5417	3386	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3270	N	3294	-0-	24 B	-3215	3294	3			N	-0-					-0-
10	3286	N	3202	-0-	-84 B	-3215	3202	3			N	-0-					-0-
11	3270	N	2108	-0-	-1162 B	-3215	2108	3			N	-0-					-0-
12	3410	N	3210	-0-	-200 B	-3215	3210	3			N	-0-					-0-
01	3193	N	1802	-0-	-1391 B	-3215	1802	3			N	-0-					-0-
02	1960	N	1371	-0-	-589 B	-3215	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3215																	
03	3224	N	2743	-0-	-481 B	-0-	2743	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2730	N	2470	-0-	-260 B	-0-	2470	3			N	-0-					-0-
07	2728	N	2375	-0-	-353 B	-0-	2375	3			N	-0-					-0-
*08	2573	N	2479	-0-	-94 B	-0-	2477	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2370	-0-	-90 B	-0-	2370	3			N	-0-					-0-
10	2387	N	2378	-0-	-9 B	-0-	2378	3			N	-0-					-0-
11	2400	N	2185	-0-	-215 B	-0-	2185	3			N	-0-					-0-
12	2449	N	2260	-0-	-189 B	-0-	2260	3			N	-0-					-0-
01	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
02	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2888	N	2888	-0-	-0- B	-0-	2888	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	957	N	957	-0-	-0- B	-0-	955	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
10	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
11	930	N	845	-0-	-85 B	-0-	845	3			N	-0-					-0-
12	961	N	889	-0-	-72 B	-0-	889	3			N	-0-					-0-
01	899	N	638	-0-	-261 B	-0-	638	3			N	-0-					-0-
02	784	N	635	-0-	-149 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	886	-0-	-13 B	-0-	886	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
*05	1333	N	1218	-0-	-115 B	-0-	1218	3			N	-0-					-0-
*06	1170	N	1167	-0-	-3 B	-0-	1167	3			N	-0-					-0-
*07	1240	N	1165	-0-	-75 B	-0-	1165	3			N	-0-					-0-
*08	1209	N	1174	-0-	-35 B	-0-	1172	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
10	1178	N	855	-0-	-323 B	-0-	855	3			N	-0-					-0-
11	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
12	1209	N	346	-0-	-863 B	-0-	346	3			N	-0-					-0-
01	868	N	509	-0-	-359 B	-0-	509	3			N	-0-					-0-
02	1568	N	266	-0-	-1302 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
11	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
12	1212	N	1212	-0-	-0-	B	-0-	1212	3			N	-0-					-0-
01	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
02	2800	N	3126	-0-	326	B	326	3126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 326																		
03	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5160	N	5026	-0-	-134	B	-0-	5026	3			N	-0-					-0-
*05	5270	N	5146	-0-	-124	B	-0-	5146	3			N	-0-					-0-
*06	5040	N	4948	-0-	-92	B	-0-	4948	3			N	-0-					-0-
*07	5208	N	4997	-0-	-211	B	-0-	4997	3			N	-0-					-0-
*08	5146	N	4995	-0-	-151	B	-0-	4993	3	2	9	N	2	1	0	1	1	-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	4950	N	4921	-0-	-29	B	-0-	4921	3			N	-0-					-0-
10	4991	N	4922	-0-	-69	B	-0-	4922	3			N	-0-					-0-
11	4830	N	4755	-0-	-75	B	-0-	4755	3			N	-0-					-0-
12	5084	N	4912	-0-	-172	B	-0-	4912	3			N	-0-					-0-
01	4929	N	4642	-0-	-287	B	-0-	4642	3			N	-0-					-0-
02	4452	N	4347	-0-	-105	B	-0-	4347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4905	N	4905	-0-	-0-	B	-0-	4905	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
11	3000	N	5215	-0-	2215	B	2215	5215	3			N	-0-					-0-
12	2427	N	212	-0-	-2215	B	-0-	212	3			N	-0-					-0-
01	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
02	4872	#	3353	-0-	-1519	B	-1519	3353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1519																		
03	5394	#	3123	-0-	-2271	B	-3790	3123	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
11	1230	N	1208	-0-	-22	B	-0-	1208	3			N	-0-					-0-
12	1271	N	1267	-0-	-4	B	-0-	1267	3			N	-0-					-0-
01	1271	N	1223	-0-	-48	B	-0-	1223	3			N	-0-					-0-
02	1120	N	1098	-0-	-22	B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1192	-0-	-79	B	-0-	1192	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	N	3331	-0-	-947	B	-0-	3331	3			N	-0-					-0-
11	4913	N	4913	-0-	-0-	B	-0-	4913	3			N	-0-					-0-
12	4123	N	3463	-0-	-660	B	-0-	3463	3			N	-0-					-0-
01	3348	N	3100	-0-	-248	B	-0-	3100	3			N	-0-					-0-
02	4816	N	3675	-0-	-1141	B	-0-	3675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3869	N	3869	-0-	-0-	B	-0-	3869	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	N	2999	-0-	-1620 B	-0-	2999	3			N	-0-					-0-
11	3415	N	3415	-0-	-0- B	-0-	3415	3			N	-0-					-0-
12	3689	N	3118	-0-	-571 B	-0-	3118	3			N	-0-					-0-
01	3007	N	2416	-0-	-591 B	-0-	2416	3			N	-0-					-0-
02	3192	N	2848	-0-	-344 B	-0-	2848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2803	-0-	-328 B	-0-	2803	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7399	N	7399	-0-	-0- B	-0-	7399	3			N	-0-					-0-
11	5223	N	5223	-0-	-0- B	-0-	5223	3			N	-0-					-0-
12	4450	N	4450	-0-	-0- B	-0-	4450	3			N	-0-					-0-
01	7409	N	3766	-0-	-3643 B	-0-	3766	3			N	-0-					-0-
02	4872	N	3805	-0-	-1067 B	-0-	3805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	3811	-0-	-653 B	-0-	3811	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	N	4837	-0-	-712 B	-0-	4837	3			N	-0-					-0-
11	5130	N	5121	-0-	-9 B	-0-	5121	3			N	-0-					-0-
12	5549	N	4878	-0-	-671 B	-0-	4878	3			N	-0-					-0-
01	4836	N	4336	-0-	-500 B	-0-	4336	3			N	-0-					-0-
02	4788	N	4179	-0-	-609 B	-0-	4179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4342	-0-	-525 B	-0-	4342	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	N	7212	-0-	-631 B	-0-	7212	3			N	-0-					-0-
11	7320	N	7186	-0-	-134 B	-0-	7186	3			N	-0-					-0-
12	7440	N	7162	-0-	-278 B	-0-	7162	3			N	-0-					-0-
01	7223	N	6387	-0-	-836 B	-0-	6387	3			N	-0-					-0-
02	6720	N	6052	-0-	-668 B	-0-	6052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7161	N	6477	-0-	-684 B	-0-	6477	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	N	4154	-0-	-403 B	-0-	4154	3			N	-0-					-0-
11	4320	N	4286	-0-	-34 B	-0-	4286	3			N	-0-					-0-
12	4743	N	4073	-0-	-670 B	-0-	4073	3			N	-0-					-0-
01	4154	N	3662	-0-	-492 B	-0-	3662	3			N	-0-					-0-
02	4004	N	3770	-0-	-234 B	-0-	3770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3916	-0-	-145 B	-0-	3916	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	N	6407	-0-	-1188 B	-0-	6407	3			N	-0-					-0-
11	7260	N	6243	-0-	-1017 B	-0-	6243	3			N	-0-					-0-
12	7192	N	6286	-0-	-906 B	-0-	6286	3			N	-0-					-0-
01	6417	N	6195	-0-	-222 B	-0-	6195	3			N	-0-					-0-
02	5824	N	5462	-0-	-362 B	-0-	5462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5893	-0-	-400 B	-0-	5893	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	N	6958	-0-	-1877 B	-0-	6958	3			N	-0-					-0-
11	8190	N	8161	-0-	-29 B	-0-	8161	3			N	-0-					-0-
12	8525	N	8264	-0-	-261 B	-0-	8264	3			N	-0-					-0-
01	6944	N	1999	-0-	-4945 B	-0-	1999	3			N	-0-					-0-
02	7616	N	6655	-0-	-961 B	-0-	6655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8277	N	8081	-0-	-196 B	-0-	8081	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	N	7949	-0-	-2560 B	-0-	7949	3			N	-0-					-0-
11	9840	N	9184	-0-	-656 B	-0-	9184	3			N	-0-					-0-
12	9579	N	7313	-0-	-2266 B	-0-	7313	3			N	-0-					-0-
01	7936	N	3584	-0-	-4352 B	-0-	3584	3			N	-0-					-0-
02	8568	N	7196	-0-	-1372 B	-0-	7196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	8358	N	8358	-0-	-0- B	-0-	8358	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	N	6101	-0-	-1835 B	-0-	6101	3			N	-0-					-0-
11	6240	N	5677	-0-	-563 B	-0-	5677	3			N	-0-					-0-
12	6417	N	5666	-0-	-751 B	-0-	5666	3			N	-0-					-0-
01	6107	N	4911	-0-	-1196 B	-0-	4911	3			N	-0-					-0-
02	5292	N	5203	-0-	-89 B	-0-	5203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5673	N	5654	-0-	-19 B	-0-	5654	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
11	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
12	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
02	1372	N	609	-0-	-763 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	590	-0-	-619 B	-0-	590	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
12	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
01	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
02	1372	N	796	-0-	-576 B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	741	-0-	-468 B	-0-	741	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	N	3160	-0-	-560 B	-0-	3160	3			N	-0-					-0-
11	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-
12	4123	N	2450	-0-	-1673 B	-0-	2450	3			N	-0-					-0-
01	3348	N	2123	-0-	-1225 B	-0-	2123	3			N	-0-					-0-
02	2744	N	2088	-0-	-656 B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2049	-0-	-369 B	-0-	2049	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	N	3653	-0-	-1152 B	-0-	3653	3			N	-0-					-0-
11	4560	N	4168	-0-	-392 B	-0-	4168	3			N	-0-					-0-
12	4495	N	3819	-0-	-676 B	-0-	3819	3			N	-0-					-0-
01	4061	N	3615	-0-	-446 B	-0-	3615	3			N	-0-					-0-
02	4452	N	3415	-0-	-1037 B	-0-	3415	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	3627	N	3082	-0-	-545 B	-0-	3082	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
11	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
12	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
01	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
02	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
*03	3100	N	3225	-0-	125 B	125	3225	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3453	N	3453	-0-	-0- B	-0-	3453	3			N	-0-					-0-
11	3540	N	3234	-0-	-306 B	-0-	3234	3			N	-0-					-0-
12	3503	N	3275	-0-	-228 B	-0-	3275	3			N	-0-					-0-
01	3441	N	3239	-0-	-202 B	-0-	3239	3			N	-0-					-0-
02	3024	N	2891	-0-	-133 B	-0-	2891	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	3286	N	3171	-0-	-115 B	-0-	3171	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4684	N	4684	-0-	-0- B	-0-	4684	3			N	-0-					-0-
11	4414	N	4414	-0-	-0- B	-0-	4414	3			N	-0-					-0-
12	4332	N	4332	-0-	-0- B	-0-	4332	3			N	-0-					-0-
01	4681	N	1611	-0-	-3070 B	-0-	1611	3			N	-0-					-0-
02	4116	N	2429	-0-	-1687 B	-0-	2429	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
03	4340	N	3224	-0-	-1116 B	-0-	3224	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	N	5956	-0-	-213 B	-0-	5956	3			N	-0-					-0-
11	6120	N	5601	-0-	-519 B	-0-	5601	3			N	-0-					-0-
12	5983	N	4782	-0-	-1201 B	-0-	4782	3			N	-0-					-0-
01	5952	N	4352	-0-	-1600 B	-0-	4352	3			N	-0-					-0-
02	5236	N	4426	-0-	-810 B	-0-	4426	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
*03	5189	N	5189	-0-	-0- B	-0-	5189	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2106	-0-	-560 B	-0-	2106	3			N	-0-					-0-
11	3000	N	3032	-0-	32 B	32	3032	3			N	-0-					-0-
12	2356	N	2048	-0-	-308 B	-0-	2048	3			N	-0-					-0-
01	2533	N	2533	-0-	-0- B	-0-	2533	3			N	-0-					-0-
02	2744	N	2187	-0-	-557 B	-0-	2187	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->			-0-													
*03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2256	-0-	2256 B	33265	2256	3			N	-0-					-0-
11	0	W	4106	-0-	4106 B	37371	4106	3			N	-0-					-0-
12	0	W	3041	-0-	3041 B	40412	3041	3			N	-0-					-0-
01	43264	R	2852	-0-	-40412 B	-0-	2852	3			N	-0-					-0-
02	4144	#	2666	-0-	-1478 B	-1478	2666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1478																	
03	4588	#	2836	-0-	-1752 B	-3230	2836	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	N	3796	-0-	-1164 B	-40498	3796	3			N	-0-					-0-
11	4530	N	3852	-0-	-678 B	-40498	3852	3			N	-0-					-0-
12	5456	N	2931	-0-	-2525 B	-40498	2931	3			N	-0-					-0-
01	3782	N	1144	-0-	-2638 B	-40498	1144	3			N	-0-					-0-
02	3584	N	1420	-0-	-2164 B	-40498	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -40498																	
03	2945	N	2213	-0-	-732 B	-0-	2213	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	188	-0-	-60 B	-125	188	3			N	-0-					-0-
11	240	#	228	-0-	-12 B	-137	228	3			N	-0-					-0-
12	248	#	252	-0-	4 B	-133	252	3			N	-0-					-0-
01	248	#	190	-0-	-58 B	-191	190	3			N	-0-					-0-
02	224	#	189	-0-	-35 B	-226	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -165 CANCELLED UNDERAGE -> -61																	
03	248	#	200	-0-	-48 B	-213	200	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	#	2730	-0-	-4090 B	-34978	2730	3			N	-0-					-0-
11	6600	#	2557	-0-	-4043 B	-39021	2557	3			N	-0-					-0-
12	6820	#	1721	-0-	-5099 B	-44120	1721	3			N	-0-					-0-
01	6820	#	402	-0-	-6418 B	-50538	402	3			N	-0-					-0-
02	6160	#	1873	-0-	-4287 B	-54825	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -27200 CANCELLED UNDERAGE -> -27625																	
03	6820	#	1584	-0-	-5236 B	-32436	1584	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	4602	-0-	4602 B	55226	4602	3			N	-0-					-0-
11	0	Z	7524	-0-	7524 B	62750	7524	3			N	-0-					-0-
12	0	Z	8755	-0-	8755 B	71505	8755	3			N	-0-					-0-
01	0	Z	3040	-0-	3040 B	74545	3040	3			N	-0-					-0-
02	0	Z	2786	-0-	2786 B	77331	2786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 77331																	
03	0	Z	8231	-0-	8231 B	85562	8231	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1979	-0-	1979 B	19224	1979	3			N	-0-					-0-
11	0	W	2594	-0-	2594 B	21818	2594	3			N	-0-					-0-
12	0	W	2096	-0-	2096 B	23914	2096	3			N	-0-					-0-
01	0	W	2353	-0-	2353 B	26267	2353	3			N	-0-					-0-
02	0	W	1897	-0-	1897 B	28164	1897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 28164																	
03	0	W	1758	-0-	1758 B	29922	1758	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4399	-0-	4399	B	26955	4399	3			N	-0-					-0-
11	0	W	5792	-0-	5792	B	32747	5792	3			N	-0-					-0-
12	0	W	5157	-0-	5157	B	37904	5157	3			N	-0-					-0-
01	0	W	4640	-0-	4640	B	42544	4640	3			N	-0-					-0-
02	0	W	4529	-0-	4529	B	47073	4529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47073																		
03	0	W	4646	-0-	4646	B	51719	4646	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

10	2573	N	2088	-0-	-485	B	-0-	2088	3			N	-0-					-0-
11	2588	N	2588	-0-	-0-	B	-0-	2588	3			N	-0-					-0-
12	2549	N	2549	-0-	-0-	B	-0-	2549	3			N	-0-					-0-
01	2296	N	2296	-0-	-0-	B	-0-	2296	3			N	-0-					-0-
02	2408	N	1384	-0-	-1024	B	-0-	1384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2292	-0-	-250	B	-0-	2292	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

10	2604	N	2108	-0-	-496	B	-0-	2108	3			N	-0-					-0-
11	2226	N	2226	-0-	-0-	B	-0-	2226	3			N	-0-					-0-
12	2883	N	1784	-0-	-1099	B	-0-	1784	3			N	-0-					-0-
01	2108	N	544	-0-	-1564	B	-0-	544	3			N	-0-					-0-
02	2072	N	1829	-0-	-243	B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1587	-0-	-211	B	-0-	1587	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

10	3937	N	2969	-0-	-968	B	-0-	2969	3			N	-0-					-0-
11	4051	N	4051	-0-	-0-	B	-0-	4051	3			N	-0-					-0-
12	3906	N	3565	-0-	-341	B	-0-	3565	3			N	-0-					-0-
01	2976	N	2496	-0-	-480	B	-0-	2496	3			N	-0-					-0-
02	3780	N	2948	-0-	-832	B	-0-	2948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3980	N	3980	-0-	-0-	B	-0-	3980	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
11	630	N	570	-0-	-60 B	-0-	570	2			N	-0-					-0-
12	620	N	593	-0-	-27 B	-0-	593	2			N	-0-					-0-
01	651	N	547	-0-	-104 B	-0-	547	2			N	-0-					-0-
02	532	N	420	-0-	-112 B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
11	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
12	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
01	620	N	619	-0-	-1 B	-0-	619	2			N	-0-					-0-
02	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	445	-0-	-206 B	-0-	445	2			N	-0-					-0-
11	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
12	775	N	689	-0-	-86 B	-0-	689	2			N	-0-					-0-
01	434	N	340	-0-	-94 B	-0-	340	2			N	-0-					-0-
02	728	N	74	-0-	-654 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	260	-0-	-143 B	-0-	260	2			N	-0-					-0-
11	390	N	147	-0-	-243 B	-0-	147	2			N	-0-					-0-
12	403	N	151	-0-	-252 B	-0-	151	2			N	-0-					-0-
01	248	N	131	-0-	-117 B	-0-	131	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	706	-0-	-69 B	-0-	706	2			N	-0-					-0-
11	750	N	652	-0-	-98 B	-0-	652	2			N	-0-					-0-
12	806	N	675	-0-	-131 B	-0-	675	2			N	-0-					-0-
01	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
02	616	N	572	-0-	-44 B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	614	-0-	-68 B	-0-	614	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
11	1230	N	1229	-0-	-1 B	-0-	1229	2			N	-0-					-0-
12	1271	N	1243	-0-	-28 B	-0-	1243	2			N	-0-					-0-
01	1271	N	1247	-0-	-24 B	-0-	1247	2			N	-0-					-0-
02	1148	N	1132	-0-	-16 B	-0-	1132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1235	-0-	-5 B	-0-	1235	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1928	-0-	-242 B	-0-	1928	2			N	-0-					-0-
11	2040	N	1852	-0-	-188 B	-0-	1852	2			N	-0-					-0-
12	2015	N	1297	-0-	-718 B	-0-	1297	2			N	-0-					-0-
01	1922	N	1569	-0-	-353 B	-0-	1569	2			N	-0-					-0-
02	1736	N	1721	-0-	-15 B	-0-	1721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1992	N	1992	-0-	-0- B	-0-	1992	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	N	11571	-0-	-1356 B	-0-	11571	2			N	-0-					-0-
11	12270	N	11114	-0-	-1156 B	-0-	11114	2			N	-0-					-0-
12	12090	N	7779	-0-	-4311 B	-0-	7779	2			N	-0-					-0-
01	11563	N	9414	-0-	-2149 B	-0-	9414	2			N	-0-					-0-
02	10360	N	10325	-0-	-35 B	-0-	10325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	11950	N	11950	-0-	-0- B	-0-	11950	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
11	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
01	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
*02	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
11	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
12	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
01	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
*02	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
11	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
02	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	590	-0-	-30 B	-0-	590	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
11	750	N	719	-0-	-31 B	-0-	719	2			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
01	775	N	495	-0-	-280 B	-0-	495	2			N	-0-					-0-
02	672	N	536	-0-	-136 B	-0-	536	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	#	2771	-0-	-453 B	-1419	2771	2			N	-0-					-0-
11	3120	#	1666	-0-	-1454 B	-2873	1666	2			N	-0-					-0-
12	3224	#	2045	-0-	-1179 B	-4052	2045	2			N	-0-					-0-
01	3131	#	2863	-0-	-268 B	-4320	2863	2			N	-0-					-0-
02	1568	N	2804	-0-	1236 B	-3084	2804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3084																	
03	2046	N	2535	-0-	489 B	-2595	2535	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	599	-0-	-610 B	-0-	46	1	553	2	N	-0-					-0-
11	1286	N	1286	-0-	-0- B	-0-	130	1	1156	2	N	-0-					-0-
12	1240	N	992	-0-	-248 B	-0-	109	1	883	2	N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	88	1	560	2	N	-0-					-0-
02	1204	N	929	-0-	-275 B	-0-	130	1	799	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	595	-0-	-397 B	-0-	38	1	557	2	N	-0-					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
01	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
02	252	N	185	-0-	-67 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	156	-0-	-123 B	-0-	156	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		147	-0-	147 B	442	147	3			N	-0-					-0-
11		0 N	57	-0-	57 B	499	57	3			N	-0-					-0-
12		507 N	8	-0-	-499 B	-0-	8	3			N	-0-					-0-
01		155 N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02		56 N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		31 N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 1																	
03	14B2 EXT	NO RPT		-0-	-0- B	1					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

10	837	N	311	-0-	-526 B	-0-	311	3			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	116	-0-	-194	B	-0-	116	3			N	-0-					-0-
11	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
12	372	N	341	-0-	-31	B	-0-	341	3			N	-0-					-0-
01	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
02	392	N	173	-0-	-219	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	186	-0-	-155	B	-0-	186	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
11	420	N	271	-0-	-149	B	-0-	271	3			N	-0-					-0-
12	434	N	234	-0-	-200	B	-0-	234	3			N	-0-					-0-
01	465	N	211	-0-	-254	B	-0-	211	3			N	-0-					-0-
02	252	N	115	-0-	-137	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	99	-0-	-149	B	-0-	99	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

10	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
11	480	N	456	-0-	-24	B	-0-	456	3			N	-0-					-0-
12	496	N	331	-0-	-165	B	-0-	331	3			N	-0-					-0-
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
11	840	N	745	-0-	-95	B	-0-	745	3			N	-0-					-0-
12	961	N	654	-0-	-307	B	-0-	654	3			N	-0-					-0-
01	992	N	467	-0-	-525	B	-0-	467	3			N	-0-					-0-
02	700	N	294	-0-	-406	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	651	N	178	-0-	-473	B	-0-	178	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1867	N	1867	-0-	-0-	B	-0-	1867	3			N	-0-					-0-
11	1890	N	1516	-0-	-374	B	-0-	1516	3			N	-0-					-0-
12	1829	N	1397	-0-	-432	B	-0-	1397	3			N	-0-					-0-
01	1860	N	1781	-0-	-79	B	-0-	1781	3			N	-0-					-0-
02	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
11	480	N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-
12	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
01	496	N	411	-0-	-85	B	-0-	411	3			N	-0-					-0-
02	448	N	415	-0-	-33	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8015	N	8015	-0-	-0-	B	-0-	8015	3			N	-0-					-0-
11	7423	N	7423	-0-	-0-	B	-0-	7423	3			N	-0-					-0-
12	7223	N	6816	-0-	-407	B	-0-	6816	3			N	-0-					-0-
01	8029	N	5533	-0-	-2496	B	-0-	5533	3			N	-0-					-0-
02	6916	N	5456	-0-	-1460	B	-0-	5456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	6820	N	6812	-0-	-8	B	-0-	6812	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

10	2515 N	2515	-0-	-0-	B	-0-	2515	3			N	-0-					-0-
11	2580 N	2305	-0-	-275	B	-0-	2305	3			N	-0-					-0-
12	2360 N	2360	-0-	-0-	B	-0-	2360	3			N	-0-					-0-
01	2523 N	2523	-0-	-0-	B	-0-	2523	3			N	-0-					-0-
02	2156 N	1833	-0-	-323	B	-0-	1833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2356 N	2205	-0-	-151	B	-0-	2205	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

10	1445 N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
11	1547 N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
12	1520 N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-
01	1457 N	1120	-0-	-337	B	-0-	1120	3			N	-0-					-0-
02	1456 N	1004	-0-	-452	B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1520 N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

10	1708 N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
11	1650 N	1549	-0-	-101	B	-0-	1549	3			N	-0-					-0-
12	1674 N	1501	-0-	-173	B	-0-	1501	3			N	-0-					-0-
01	1705 N	1540	-0-	-165	B	-0-	1540	3			N	-0-					-0-
02	1456 N	1185	-0-	-271	B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1488 N	1380	-0-	-108	B	-0-	1380	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

10	555 N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
11	540 N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-
12	558 N	543	-0-	-15	B	-0-	543	3			N	-0-					-0-
01	558 N	547	-0-	-11	B	-0-	547	3			N	-0-					-0-
02	504 N	499	-0-	-5	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	558 N	538	-0-	-20	B	-0-	538	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

10	1506 N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
11	1500 N	1476	-0-	-24	B	-0-	1476	3			N	-0-					-0-
12	1519 N	1492	-0-	-27	B	-0-	1492	3			N	-0-					-0-
01	1551 N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
02	1372 N	1268	-0-	-104	B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1488 N	1450	-0-	-38	B	-0-	1450	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3473	N	3473	-0-	-0-	B	-0-	3473	3			N	-0-					-0-
11	3672	N	3672	-0-	-0-	B	-0-	3672	3			N	-0-					-0-
12	3933	N	3933	-0-	-0-	B	-0-	3933	3			N	-0-					-0-
01	3472	N	2966	-0-	-506	B	-0-	2966	3			N	-0-					-0-
02	3416	N	3354	-0-	-62	B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	3173	-0-	-764	B	-0-	3173	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3385	N	3385	-0-	-0-	B	-0-	3385	3			N	-0-					-0-
11	3300	N	3225	-0-	-75	B	-0-	3225	3			N	-0-					-0-
12	3410	N	3191	-0-	-219	B	-0-	3191	3			N	-0-					-0-
01	3379	N	3244	-0-	-135	B	-0-	3244	3			N	-0-					-0-
02	3024	N	2663	-0-	-361	B	-0-	2663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	2884	-0-	-309	B	-0-	2884	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
11	540	N	485	-0-	-55	B	-0-	485	3			N	-0-					-0-
12	527	N	474	-0-	-53	B	-0-	474	3			N	-0-					-0-
01	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
02	448	N	433	-0-	-15	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	434	-0-	-31	B	-0-	434	3			N	-0-					-0-
11	480	N	396	-0-	-84	B	-0-	396	3			N	-0-					-0-
12	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
01	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
02	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	441	-0-	-86	B	-0-	441	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
11	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
12	1426	N	1401	-0-	-25	B	-0-	1401	3			N	-0-					-0-
01	1612	N	1248	-0-	-364	B	-0-	1248	3			N	-0-					-0-
02	1316	N	1036	-0-	-280	B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1098	-0-	-297	B	-0-	1098	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	646	N	646	-0-	-0-	B	-0-	646	3		N	-0-			-0-
11	630	N	610	-0-	-20	B	-0-	610	3		N	-0-			-0-
12	651	N	603	-0-	-48	B	-0-	603	3		N	-0-			-0-
01	651	N	611	-0-	-40	B	-0-	611	3		N	-0-			-0-
02	560	N	551	-0-	-9	B	-0-	551	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	591	N	591	-0-	-0-	B	-0-	591	3		N	-0-			-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

10	1614	N	1614	-0-	-0-	B	-0-	1614	3		N	-0-			-0-
11	1585	N	1585	-0-	-0-	B	-0-	1585	3		N	-0-			-0-
12	1508	N	1508	-0-	-0-	B	-0-	1508	3		N	-0-			-0-
01	1612	N	1534	-0-	-78	B	-0-	1534	3		N	-0-			-0-
02	1484	N	1374	-0-	-110	B	-0-	1374	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1529	N	1529	-0-	-0-	B	-0-	1529	3		N	-0-			-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

10	465	N	255	-0-	-210	B	-0-	255	3		N	-0-			-0-
11	548	N	548	-0-	-0-	B	-0-	548	3		N	-0-			-0-
12	527	N	516	-0-	-11	B	-0-	516	3		N	-0-			-0-
01	293	N	293	-0-	-0-	B	-0-	293	3		N	-0-			-0-
02	504	N	239	-0-	-265	B	-0-	239	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	267	-0-	-260	B	-0-	267	3		N	-0-			-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

10	1578	N	1578	-0-	-0-	B	-0-	1578	3		N	-0-			-0-
11	1500	N	1119	-0-	-381	B	-0-	1119	3		N	-0-			-0-
12	1519	N	1101	-0-	-418	B	-0-	1101	3		N	-0-			-0-
01	1581	N	1391	-0-	-190	B	-0-	1391	3		N	-0-			-0-
02	1174	N	1174	-0-	-0-	B	-0-	1174	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1225	N	1225	-0-	-0-	B	-0-	1225	3		N	-0-			-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

10	1355	N	1355	-0-	-0-	B	-0-	1355	3		N	-0-			-0-
11	1320	N	1300	-0-	-20	B	-0-	1300	3		N	-0-			-0-
12	1364	N	1339	-0-	-25	B	-0-	1339	3		N	-0-			-0-
01	1364	N	1311	-0-	-53	B	-0-	1311	3		N	-0-			-0-
02	1204	N	1088	-0-	-116	B	-0-	1088	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1101	-0-	-232	B	-0-	1101	3		N	-0-			-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

10	804	N	804	-0-	-0-	B	-0-	804	3		N	-0-			-0-
11	772	N	772	-0-	-0-	B	-0-	772	3		N	-0-			-0-
12	837	N	779	-0-	-58	B	-0-	779	3		N	-0-			-0-
01	806	N	619	-0-	-187	B	-0-	619	3		N	-0-			-0-
02	728	N	434	-0-	-294	B	-0-	434	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	808	N	808	-0-	-0-	B	-0-	808	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
11	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
01	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	N	1717	-0-	-1600 B	-6365	1717	3			N	-0-					-0-
11	3180	N	3521	-0-	341 B	-6024	3521	3			N	-0-					-0-
12	3503	N	1750	-0-	-1753 B	-6024	1750	3			N	-0-					-0-
01	1705	N	926	-0-	-779 B	-6024	926	3			N	-0-					-0-
02	3276	N	1508	-0-	-1768 B	-6024	1508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6024																	
*03	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
11	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
12	1302	N	1154	-0-	-148 B	-0-	1154	3			N	-0-					-0-
01	961	N	678	-0-	-283 B	-0-	678	3			N	-0-					-0-
02	1176	N	840	-0-	-336 B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	944	-0-	-203 B	-0-	944	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
11	1620	N	1426	-0-	-194 B	-0-	1426	3			N	-0-					-0-
12	1581	N	1477	-0-	-104 B	-0-	1477	3			N	-0-					-0-
01	1550	N	1460	-0-	-90 B	-0-	1460	3			N	-0-					-0-
02	1344	N	1137	-0-	-207 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1295	-0-	-193 B	-0-	1295	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8765	N	8765	-0-	-0- B	-0-	8765	3			N	-0-					-0-
11	8562	N	8562	-0-	-0- B	-0-	8562	3			N	-0-					-0-
12	8782	N	8782	-0-	-0- B	-0-	8782	3			N	-0-					-0-
01	8773	N	6743	-0-	-2030 B	-0-	6743	3			N	-0-					-0-
02	7980	N	6709	-0-	-1271 B	-0-	6709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8773	N	8446	-0-	-327 B	-0-	8446	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1936	N	1936	-0-	-0-	B	-0-	1936	3			N	-0-					-0-
11	1860	N	1857	-0-	-3	B	-0-	1857	3			N	-0-					-0-
12	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-
01	1922	N	1767	-0-	-155	B	-0-	1767	3			N	-0-					-0-
02	1736	N	1592	-0-	-144	B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1765	-0-	-219	B	-0-	1765	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2768	N	2768	-0-	-0-	B	-0-	2768	3			N	-0-					-0-
11	2700	N	2612	-0-	-88	B	-0-	2612	3			N	-0-					-0-
12	2759	N	2693	-0-	-66	B	-0-	2693	3			N	-0-					-0-
01	2759	N	2659	-0-	-100	B	-0-	2659	3			N	-0-					-0-
02	2436	N	2089	-0-	-347	B	-0-	2089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	789	-0-	-1908	B	-0-	789	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
11	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
12	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
01	744	N	740	-0-	-4	B	-0-	740	3			N	-0-					-0-
02	672	N	657	-0-	-15	B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	720	-0-	-148	B	-0-	720	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2591	N	2591	-0-	-0-	B	-0-	2591	3			N	-0-					-0-
11	2550	N	2481	-0-	-69	B	-0-	2481	3			N	-0-					-0-
12	2604	N	2556	-0-	-48	B	-0-	2556	3			N	-0-					-0-
01	2604	N	2478	-0-	-126	B	-0-	2478	3			N	-0-					-0-
02	2324	N	2017	-0-	-307	B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	799	-0-	-1743	B	-0-	799	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7194	N	7194	-0-	-0-	B	-0-	7194	3			N	-0-					-0-
11	5910	N	5910	-0-	-0-	B	-0-	5910	3			N	-0-					-0-
12	7502	N	5490	-0-	-2012	B	-0-	5490	3			N	-0-					-0-
01	7192	N	6026	-0-	-1166	B	-0-	6026	3			N	-0-					-0-
02	5516	N	5092	-0-	-424	B	-0-	5092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	5546	N	5546	-0-	-0-	B	-0-	5546	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
11	630	N	540	-0-	-90	B	-0-	540	3			N	-0-					-0-
12	620	N	543	-0-	-77	B	-0-	543	3			N	-0-					-0-
01	589	N	539	-0-	-50	B	-0-	539	3			N	-0-					-0-
02	504	N	472	-0-	-32	B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	#	1143	-0-	-1895 B	-13555	1143	3			N	-0-					-0-
11	2940	#	1072	-0-	-1868 B	-15423	1072	3			N	-0-					-0-
12	3038	#	1058	-0-	-1980 B	-17403	1058	3			N	-0-					-0-
01	3038	#	1018	-0-	-2020 B	-19423	1018	3			N	-0-					-0-
02	2744	#	2238	-0-	-506 B	-19929	2238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-10068		CANCELLED UNDERAGE ->		-9861										
03	0		999	-0-	999 B	-9069	999	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	#	1937	-0-	-326 B	-1353	1937	3			N	-0-					-0-
11	2190	#	1717	-0-	-473 B	-1826	1717	3			N	-0-					-0-
12	2263	#	1693	-0-	-570 B	-2396	1693	3			N	-0-					-0-
01	2263	#	1738	-0-	-525 B	-2921	1738	3			N	-0-					-0-
02	2044	#	1336	-0-	-708 B	-3629	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2810		CANCELLED UNDERAGE ->		-819										
03	2263	#	1659	-0-	-604 B	-3414	1659	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		0	1513	-0-	1513 B	15369	1513	3			N	-0-					-0-
05		0	1492	-0-	1492 B	16861	1492	3			N	-0-					-0-
06		0	1391	-0-	1391 B	18252	1391	3			N	-0-					-0-
07		0	1267	-0-	1267 B	19519	1267	3			N	-0-					-0-
08		0	1396	-0-	1396 B	20915	1396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09		0	1317	-0-	1317 B	22232	1317	3			N	-0-					-0-
10		0	1333	-0-	1333 B	23565	1333	3			N	-0-					-0-
11		0	1265	-0-	1265 B	24830	1265	3			N	-0-					-0-
12		0	1290	-0-	1290 B	26120	1290	3			N	-0-					-0-
01		0	1263	-0-	1263 B	27383	1263	3			N	-0-					-0-
02		0	1030	-0-	1030 B	28413	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			28413														
03		0	364	-0-	364 B	28777	364	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	#	3118	-0-	-354 B	-2439	3118	2			N	-0-					-0-
11	3360	#	2604	-0-	-756 B	-3195	2604	2			N	-0-					-0-
12	3472	#	688	-0-	-2784 B	-5979	688	2			N	-0-					-0-
01	3472	#	1611	-0-	-1861 B	-7840	1611	2			N	-0-					-0-
02	2856	#	3468	-0-	612 B	-7228	168	1	3300	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7008		CANCELLED UNDERAGE ->		-220										
03	682	N	3257	-0-	2575 B	-4433	78	1	3179	2	N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	N	4469	-0-	-832 B	-0-	4469	3			N	-0-					-0-
11	5280	N	4424	-0-	-856 B	-0-	4424	3			N	-0-					-0-
12	5270	N	4381	-0-	-889 B	-0-	4381	3			N	-0-					-0-
01	4464	N	2297	-0-	-2167 B	-0-	2297	3			N	-0-					-0-
02	4116	N	1629	-0-	-2487 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4371	N	3745	-0-	-626 B	-0-	3745	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
W.B.D. OIL AND GAS INC. //CONT.// 888033
BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	2551	-0-	1063 B	-224	2551	3			N	-0-					-0-
11	2640	N	2435	-0-	-205 B	-224	2435	3			N	-0-					-0-
12	2511	N	2424	-0-	-87 B	-224	2424	3			N	-0-					-0-
01	2542	N	431	-0-	-2111 B	-224	431	3			N	-0-					-0-
02	2268	N	2439	-0-	171 B	-53	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-53										
*03	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	N	3239	-0-	-47 B	-0-	44	1	3195	2	Y	-0-					-0-
11	3240	N	2967	-0-	-273 B	-0-	39	1	2928	2	Y	-0-					-0-
12	3317	N	3118	-0-	-199 B	-0-	46	1	3072	2	Y	-0-					-0-
01	3224	N	2970	-0-	-254 B	-0-	47	1	2923	2	Y	-0-					-0-
02	2772	N	2486	-0-	-286 B	-0-	39	1	2447	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	3131	N	2960	-0-	-171 B	-0-	43	1	2917	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	774	-0-	-1 B	-0-	11	1	763	2	N	-0-					-0-
11	750	N	721	-0-	-29 B	-0-	10	1	711	2	N	-0-					-0-
12	834	N	834	-0-	-0- B	-0-	12	1	822	2	N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	12	1	746	2	N	-0-					-0-
02	672	N	668	-0-	-4 B	-0-	11	1	657	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	837	N	710	-0-	-127 B	-0-	10	1	700	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1999	-0-	-47 B	-0-	27	1	1972	2	N	-0-					-0-
11	1980	N	1914	-0-	-66 B	-0-	25	1	1889	2	N	-0-					-0-
12	2015	N	1902	-0-	-113 B	-0-	28	1	1874	2	N	-0-					-0-
01	1984	N	1828	-0-	-156 B	-0-	29	1	1799	2	N	-0-					-0-
02	1792	N	1569	-0-	-223 B	-0-	25	1	1544	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1891	N	1830	-0-	-61 B	-0-	27	1	1803	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1364	-0-	-62 B	-0-	19	1	1345	2	N	-0-					-0-
11	1260	N	1242	-0-	-18 B	-0-	17	1	1225	2	N	-0-					-0-
12	1178	N	872	-0-	-306 B	-0-	13	1	859	2	N	-0-					-0-
01	1364	N	1112	-0-	-252 B	-0-	18	1	1094	2	N	-0-					-0-
02	1148	N	974	-0-	-174 B	-0-	15	1	959	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1077	N	1077	-0-	-0- B	-0-	16	1	1061	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

10	713	N	535	-0-	-178	-0-	528	2	7	9	N	6					183
11	634	N	634	-0-	-0-	-0-	616	2	18	9	N	16					199
12	531	N	531	-0-	-0-	-0-	530	2	1	9	N	1					200
01	602	N	602	-0-	-0-	-0-	590	2	12	9	N	11					211
02	588	N	564	-0-	-24	-0-	556	2	8	9	N	7					218
*03	614	N	614	-0-	-0-	-0-	578	2	36	9	N	33	182	1			69

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

10	3038	X	2909	-0-	-129	-0-	2909	3			N	-0-					13
11	4020	X	3166	-0-	-854	-0-	45	1	3121	3	N	-0-					13
12	4154	X	3186	-0-	-968	-0-	47	1	3139	3	N	-0-					13
01	4154	X	3433	-0-	-721	-0-	47	1	3386	3	N	-0-					13
02	3276	X	2913	-0-	-363	-0-	42	1	2871	3	N	-0-					13
03	3286	X	2923	-0-	-363	-0-	2923	3			N	-0-					13

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

10	62	N	50	-0-	-12	-0-	50	3			N	-0-					40
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					40
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					40
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					40
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					40
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					40

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
01	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
02	784	N	782	-0-	-2	-0-	782	3			N	-0-					-0-
*03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	33	-0-	-401	-0-	33	2			N	-0-					108
11	512	X	512	-0-	-0-	-0-	512	2			N	-0-					108
12	512	X	512	-0-	-0-	-0-	512	2			N	-0-					108
01	1201	X	1201	-0-	-0-	-0-	1190	2	11	9	N	10					118
02	1067	X	1067	-0-	-0-	-0-	999	2	68	9	N	62					180
03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					180

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3765	-0-	-141	-0-	3765	2			N	-0-					145
11	3780	X	3613	-0-	-167	-0-	3613	2			N	-0-					145
12	3782	X	3613	-0-	-169	-0-	3613	2			N	-0-					145
01	3782	X	3622	-0-	-160	-0-	3622	2			N	-0-					145
02	3388	X	3315	-0-	-73	-0-	3273	2	42	9	N	38					183
03	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					183

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	2			Y	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
11	480	N	335	-0-	-145	-0-	335	2			N	-0-					-0-
12	496	N	390	-0-	-106	-0-	390	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

10	1498	N	1498	-0-	-0-	-0-	1498	3			Y	-0-						73
11	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-						73
12	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-						73
01	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-						73
02	868	N	372	-0-	-496	-0-	372	3			Y	-0-						73
03	961	N	436	-0-	-525	-0-	436	3			Y	-0-						73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

10	764	N	764	-0-	-0-	-0-	764	3			Y	-0-						-0-
11	750	N	693	-0-	-57	-0-	693	3			Y	-0-						-0-
12	713	N	707	-0-	-6	-0-	707	3			Y	-0-						-0-
01	744	N	673	-0-	-71	-0-	673	3			Y	-0-						-0-
02	644	N	508	-0-	-136	-0-	508	3			Y	-0-						-0-
03	713	N	605	-0-	-108	-0-	605	3			Y	-0-						-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

10	3100	X	2824	-0-	-276	-0-	78	1	2610	3	N	124	192	1				577
							136	9										
11	2940	X	1942	-0-	-998	-0-	63	1	1795	3	N	76						653
							84	9										
12	3038	X	2021	-0-	-1017	-0-	78	1	1873	3	N	64	192	1				525
							70	9										
01	3429	X	3429	-0-	-0-	-0-	75	1	3182	3	N	156						681
							172	9										
02	2716	X	2707	-0-	-9	-0-	70	1	2537	3	N	91						772
							100	9										
*03	3186	X	3186	-0-	-0-	-0-	78	1	2911	3	N	179	191	1				760
							197	9										

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						89

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

10	527	X	456	-0-	-71	-0-	62	1	394	2	N	-0-						40
11	510	X	380	-0-	-130	-0-	50	1	330	2	N	-0-						40
12	496	X	221	-0-	-275	-0-	60	1	161	2	N	-0-						40
01	496	X	191	-0-	-305	-0-	44	1	147	2	N	-0-						40
02	448	X	74	-0-	-374	-0-	14	1	60	2	N	-0-						40
03	465	X	266	-0-	-199	-0-	52	1	214	2	N	-0-						40

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	112	-0-	-43	-0-	60	1	52	2	N	-0-					122
11	120	N	98	-0-	-22	-0-	58	1	40	2	N	-0-					122
12	95	N	95	-0-	-0-	-0-	54	1	41	2	N	-0-					122
01	124	N	61	-0-	-63	-0-	30	1	31	2	N	-0-					122
02	84	N	32	-0-	-52	-0-	2	1	30	2	N	-0-					122
03	93	N	46	-0-	-47	-0-	14	1	32	2	N	-0-					122

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	X	265	-0-	-0-	-0-	62	1	203	2	N	-0-					17
11	252	X	252	-0-	-0-	-0-	60	1	192	2	N	-0-					17
12	254	X	254	-0-	-0-	-0-	62	1	192	2	N	-0-					17
01	279	X	249	-0-	-30	-0-	62	1	187	2	N	-0-					17
02	252	X	210	-0-	-42	-0-	48	1	162	2	N	-0-					17
03	279	X	212	-0-	-67	-0-	48	1	164	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	54	1	240	2	Y	-0-					57
11	320	N	320	-0-	-0-	-0-	58	1	262	2	Y	-0-					57
12	313	N	313	-0-	-0-	-0-	60	1	253	2	Y	-0-					57
01	279	N	85	-0-	-194	-0-	52	1	33	2	Y	-0-					57
02	310	N	310	-0-	-0-	-0-	54	1	256	2	Y	-0-					57
*03	288	N	288	-0-	-0-	-0-	60	1	228	2	Y	-0-					57

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	584	-0-	-36	-0-	60	1	524	2	N	-0-					37
11	600	X	540	-0-	-60	-0-	58	1	482	2	N	-0-					37
12	589	X	579	-0-	-10	-0-	60	1	519	2	N	-0-					37
01	589	X	574	-0-	-15	-0-	60	1	514	2	N	-0-					37
02	532	X	495	-0-	-37	-0-	54	1	441	2	N	-0-					37
03	589	X	582	-0-	-7	-0-	62	1	520	2	N	-0-					37

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	X	1617	-0-	-0-	-0-	62	1	1555	2	N	-0-					-0-
11	1650	X	1508	-0-	-142	-0-	60	1	1448	2	N	-0-					-0-
12	1705	X	1509	-0-	-196	-0-	62	1	1447	2	N	-0-					-0-
01	1705	X	1315	-0-	-390	-0-	62	1	1253	2	N	-0-					-0-
02	1456	X	1293	-0-	-163	-0-	62	1	1231	2	N	-0-					-0-
03	1612	X	1415	-0-	-197	-0-	62	1	1353	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	62	-0-	-31	-0-	22	1	40	2	N	-0-					33
11	90	X	83	-0-	-7	-0-	44	1	39	2	N	-0-					33
12	124	X	104	-0-	-20	-0-	42	1	62	2	N	-0-					33
01	124	X	105	-0-	-19	-0-	44	1	61	2	N	-0-					33
02	127	X	127	-0-	-0-	-0-	46	1	81	2	N	-0-					33
*03	159	X	159	-0-	-0-	-0-	52	1	107	2	N	-0-					33

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					5
11	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					5
12	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					5
01	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					5
*02	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					5
*03	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10461	X	10461	-0-	-0-	-0-	10461	2			N	-0-					-0-
11	10316	X	10316	-0-	-0-	-0-	10316	2			N	-0-					-0-
12	10855	X	10855	-0-	-0-	-0-	10855	2			N	-0-					-0-
01	11300	X	11300	-0-	-0-	-0-	11300	2			N	-0-					-0-
*02	10700	X	10700	-0-	-0-	-0-	10700	2			N	-0-					-0-
*03	11514	X	11514	-0-	-0-	-0-	11514	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	548	-0-	-103	-0-	548	2			N	-0-					74
11	540	X	482	-0-	-58	-0-	479	2	3	9	N	3					77
12	527	X	513	-0-	-14	-0-	505	2	8	9	N	7					84
01	558	X	477	-0-	-81	-0-	471	2	6	9	N	5					89
02	504	X	364	-0-	-140	-0-	362	2	2	9	N	2					91
*03	684	X	684	-0-	-0-	-0-	670	2	14	9	N	13					104

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF. 11532 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	625	-0-	-429	-0-	625	2			N	-0-					-0-
11	720	N	475	-0-	-245	-0-	475	2			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

10	2480 X	1256	-0-	-1224	-0-	1256	2			N	-0-					193
11	2400 X	545	-0-	-1855	-0-	545	2			N	-0-					193
12	2480 X	737	-0-	-1743	-0-	737	2			N	-0-					193
01	1674 X	884	-0-	-790	-0-	884	2			N	-0-					193
02	2010 X	2010	-0-	-0-	-0-	2010	2			N	-0-					193
03	1271 X	930	-0-	-341	-0-	930	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

10	2325 N	1478	-0-	-847 B	-0-	1478	2			N	-0-					33
11	2250 N	487	-0-	-1763 B	-0-	487	2			N	-0-					33
12	2170 N	1246	-0-	-924 B	-0-	1246	2			N	-0-					33
01	1488 N	1026	-0-	-462 B	-0-	1026	2			N	-0-					33
02	1098 N	1098	-0-	-0- B	-0-	1098	2			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																
03	1240 N	1137	-0-	-103 B	-0-	1137	2			N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 02/24/2011 TOTAL DEPTH 13972 PERF.11800 - 11818

10	81 N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	30 N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	3124 N	3124	-0-	-0- B	-0-	3124	2			N	-0-					-0-
01	7750 N	8104	-0-	354 B	354	8104	2			N	-0-					-0-
02	406 N	52	-0-	-354 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	4263 N	4263	-0-	-0- B	-0-	4263	2			N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	2875	-0-	-1527	-0-	2873	2	2	9	N	2					27
11	4260	X	1772	-0-	-2488	-0-	1741	2	31	9	N	28					55
12	4402	X	3524	-0-	-878	-0-	3454	2	70	9	N	64					119
01	4417	X	4417	-0-	-0-	-0-	4394	2	23	9	N	21					140
02	3668	X	2909	-0-	-759	-0-	2903	2	6	9	N	5					145
03	3534	X	2030	-0-	-1504	-0-	1976	2	54	9	N	49					194

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2030	R	2030	-0-	-0-	-0-	2030	2			N	-0-					85
11	1960	R	1960	-0-	-0-	-0-	1960	2			N	-0-					85
12	2015	#	1859	-0-	-156	-0-	1859	2			N	-0-					85
01	2115	R	2115	-0-	-0-	-0-	2115	2			N	-0-					85
02	1904	#	1438	-0-	-466	-0-	1438	2			N	-0-					85
03	2015	#	NO RPT	-0-	-2015	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	31	1	143	2	N	-0-					70
11	224	N	224	-0-	-0-	-0-	30	1	194	2	N	-0-					70
12	196	N	196	-0-	-0-	-0-	31	1	165	2	N	-0-					70
01	186	N	127	-0-	-59	-0-	31	1	96	2	N	-0-					70
02	196	N	98	-0-	-98	-0-	28	1	70	2	N	-0-					70
*03	223	N	223	-0-	-0-	-0-	31	1	192	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	678	-0-	-35	-0-	678	2			N	-0-					180
11	690	N	628	-0-	-62	-0-	628	2			N	-0-					180
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					180
01	682	N	615	-0-	-67	-0-	615	2			N	-0-					180
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					180
03	682	N	625	-0-	-57	-0-	625	2			N	-0-					180

BREITBURN OPERATING L.P. 090732
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3079	X	3079	-0-	-0-	-0-	300	1	2779	2	N	-0-					-0-
11	3010	X	3010	-0-	-0-	-0-	289	1	2721	2	N	-0-					-0-
12	2945	X	2876	-0-	-69	-0-	2876	2			N	-0-					-0-
01	2945	X	2871	-0-	-74	-0-	318	1	2553	2	N	-0-					-0-
02	2660	X	2302	-0-	-358	-0-	192	1	2110	2	N	-0-					-0-
03	2945	X	1901	-0-	-1044	-0-	1901	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4607	-0-	-601	-0-	96	1	4509	2	N	2	2	8			42
							2	9									
11	4980	X	4280	-0-	-700	-0-	93	1	4185	2	N	2	2	8			42
							2	9									
12	5146	X	4340	-0-	-806	-0-	87	1	4253	2	N	-0-					42
01	4867	X	4225	-0-	-642	-0-	80	1	4145	2	N	-0-					42
02	4265	X	4265	-0-	-0-	-0-	87	1	4178	2	N	-0-					42
03	4619	X	4475	-0-	-144	-0-	96	1	4370	2	N	8					50
							9	9									

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2823	X	2823	-0-	-0-	-0-	2821	2	2	9	N	2					34
11	2726	X	2726	-0-	-0-	-0-	2720	2	6	9	N	5					39
12	2914	X	2914	-0-	-0-	-0-	2911	2	3	9	N	3					42
01	2914	X	2676	-0-	-238	-0-	2674	2	2	9	N	2					44
02	2692	X	2692	-0-	-0-	-0-	2691	2	1	9	N	1					45
03	2914	X	2514	-0-	-400	-0-	2506	2	8	9	N	7					52

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4025	-0-	-98	-0-	4023	2	2	9	N	2	37	1	2	8	37
11	4050	X	3628	-0-	-422	-0-	3628	2			N	-0-					37
12	4185	X	3630	-0-	-555	-0-	3630	2			N	-0-					37
01	4185	X	3451	-0-	-734	-0-	3450	2	1	9	N	1					38
02	3640	X	3528	-0-	-112	-0-	3526	2	2	9	N	2					40
03	4030	X	3614	-0-	-416	-0-	3611	2	3	9	N	3					43

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2286	-0-	-8	-0-	342	1	1935	2	N	8					55
							9	9									
11	2220	X	2155	-0-	-65	-0-	331	1	1816	2	N	7					62
							8	9									
12	2294	X	2123	-0-	-171	-0-	342	1	1772	2	N	8					70
							9	9									
01	2294	X	2099	-0-	-195	-0-	342	1	1754	2	N	3					73
							3	9									
02	2072	X	1956	-0-	-116	-0-	309	1	1640	2	N	6	56	1			23
							7	9									
03	2294	X	2068	-0-	-226	-0-	342	1	1720	2	N	5					28
							6	9									

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2064	-0-	-137	-0-	97	1	1963	2	N	4	4	8			50
							4	9									
11	2130	X	1974	-0-	-156	-0-	94	1	1877	2	N	3					53
							3	9									
12	2201	X	1838	-0-	-363	-0-	91	1	1747	2	N	-0-					53
01	2046	X	1684	-0-	-362	-0-	83	1	1601	2	N	-0-					53
02	1876	X	1641	-0-	-235	-0-	83	1	1558	2	N	-0-					53
03	2077	X	1998	-0-	-79	-0-	97	1	1895	2	N	5					58
							6	9									

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4016	X	4016	-0-	-0-	-0-	96	1	3909	2	N	10					37
							11	9									
11	3840	X	3048	-0-	-792	-0-	211	1	2819	2	N	16					53
							18	9									
12	3968	X	3756	-0-	-212	-0-	236	1	3514	2	N	5					58
							6	9									
01	4030	X	3466	-0-	-564	-0-	226	1	3221	2	N	17					75
							19	9									
*02	3640	X	2841	-0-	-799	-0-	196	1	2632	2	N	12	4	8			83
							13	9									
*03	4153	X	4153	-0-	-0-	-0-	242	1	3911	2	N	-0-					83

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

10	1953	X	1316	-0-	-637	-0-	97	1	1185	2	N	31					67
							34	9									
11	1890	X	1172	-0-	-718	-0-	94	1	1045	2	N	30					97
							33	9									
12	1333	X	1279	-0-	-54	-0-	97	1	1157	2	N	23	87	1			33
							25	9									
01	1302	X	1046	-0-	-256	-0-	97	1	914	2	N	32					65
							35	9									
02	1176	X	779	-0-	-397	-0-	78	1	673	2	N	25					90
							28	9									
03	1302	X	920	-0-	-382	-0-	75	1	809	2	N	33	95	1			28
							36	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

10	961	X	878	-0-	-83	-0-	878	3			N	-0-					-0-
11	1110	X	861	-0-	-249	-0-	7	1	854	3	N	-0-					-0-
12	1147	X	941	-0-	-206	-0-	28	1	913	3	N	-0-					-0-
01	1147	X	921	-0-	-226	-0-	23	1	898	3	N	-0-					-0-
02	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
03	930	X	834	-0-	-96	-0-	834	3			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

10	1426	N	747	-0-	-679	B	-0-	745	3	2	9	N	2				114
11	1230	N	571	-0-	-659	B	-0-	569	3	2	9	N	2				116
12	1085	N	799	-0-	-286	B	-0-	780	3	19	9	N	17				133
01	744	N	732	-0-	-12	B	-0-	729	3	3	9	N	3				136
02	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-				136
*03	833	N	833	-0-	-0-	B	-0-	824	3	9	9	N	8				144

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2686	N	2686	-0-	-0- B	-0-	31	1	2647	2	N	7			257
							8	9							
11	2400	N	2314	-0-	-86 B	-0-	30	1	2284	2	N	-0-			257
12	2480	N	2423	-0-	-57 B	-0-	30	1	2360	2	N	30			287
							33	9							
01	2662	N	2662	-0-	-0- B	-0-	26	1	2529	2	N	97			384
							107	9							
02	2156	N	1978	-0-	-178 B	-0-	28	1	1869	2	N	74	109	1	349
							81	9							
03	2418	N	1891	-0-	-527 B	-0-	30	1	1760	2	N	92			441
							101	9							

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2071	N	2071	-0-	-0- B	-0-	45	1	2026	2	N	-0-			-0-
11	1800	N	742	-0-	-1058 B	-0-	23	1	719	2	N	-0-			-0-
12	1798	N	1731	-0-	-67 B	-0-	17	1	1714	2	N	-0-			-0-
01	1953	N	929	-0-	-1024 B	-0-	29	1	900	2	N	-0-			-0-
02	700	N	507	-0-	-193 B	-0-	18	1	489	2	N	-0-			-0-
03	1736	N	1506	-0-	-230 B	-0-	36	1	1470	2	N	-0-			-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	18073	#	16939	-0-	-1134	-0-	5	1	16894	2	N	36	13	8	184
							40	9							
11	17430	#	16941	-0-	-489	-0-	5	1	16904	2	N	29	161	1	52
							32	9							
12	17949	#	16024	-0-	-1925	-0-	31	1	15945	2	N	44	19	8	77
							48	9							
01	17949	#	16752	-0-	-1197	-0-	31	1	16681	2	N	36	11	8	102
							40	9							
02	15820	#	13851	-0-	-1969	-0-	28	1	13799	2	N	22			124
							24	9							
*03	18067	R	18067	-0-	-0-	-0-	31	1	17960	2	N	69	124	1	69
							76	9							

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	#	1516	-0-	245 B	-9736	42	1	1473	3	N	-0-					79
							1	4									
11	1140	#	1378	-0-	238 B	-9498	1378	3			N	-0-					79
12	1302	#	1384	-0-	82 B	-9416	76	1	1293	3	N	12					91
							2	4	13	9							
01	1302	#	1109	-0-	-193 B	-9609	52	1	1055	3	N	1					92
							1	4	1	9							
02	1372	#	919	-0-	-453 B	-10062	68	1	849	3	N	-0-					92
							2	4									
03	1519	#	1340	-0-	-179 B	-10241	36	1	1303	3	N	-0-					92
							1	4									

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

10	3162	#	3080	-0-	-82 B	-34291	3080	2			N	-0-					63
11	3060	#	2501	-0-	-559 B	-34850	2501	2			N	-0-					63
12	2852	#	2482	-0-	-370 B	-35220	2482	2			N	-0-					63
01	3069	#	2454	-0-	-615 B	-35835	2454	2			N	-0-					63
02	2772	#	2641	-0-	-131 B	-35966	2641	2			N	-0-					63
03	3069	#	2819	-0-	-250 B	-36216	2819	2			N	-0-					63

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

10	2129	X	2129	-0-	-0-	-0-	34	1	2094	3	N	-0-					39
							1	4									
11	1888	X	1888	-0-	-0-	-0-	1778	3	110	9	N	100					139
12	1581	X	1453	-0-	-128	-0-	25	1	1372	3	N	49					188
							2	4	54	9							
01	1797	X	1797	-0-	-0-	-0-	36	1	1726	3	N	30	170	1			48
							2	4	33	9							
02	1932	X	1728	-0-	-204	-0-	54	1	1670	3	N	2					50
							2	4	2	9							
03	2139	X	1611	-0-	-528	-0-	23	1	1460	3	N	115					165
							1	4	127	9							

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	151	-0-	-376	-0-	151	2			N	-0-					25
11	270	X	94	-0-	-176	-0-	94	2			N	-0-					25
12	248	X	121	-0-	-127	-0-	121	2			N	-0-					25
01	186	X	62	-0-	-124	-0-	62	2			N	-0-					25
02	140	X	91	-0-	-49	-0-	84	2	7	9	N	6					31
03	155	X	55	-0-	-100	-0-	2	1	41	2	N	11					42
							12	9									

ENERVEST OPERATING, L.L.C. 252131
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					162
11	2550	X	2248	-0-	-302	-0-	2248	2			N	-0-					162
12	2635	X	2588	-0-	-47	-0-	2587	2	1	9	N	1					163
01	3255	X	2309	-0-	-946	-0-	2305	2	4	9	N	4					167
02	2324	X	2081	-0-	-243	-0-	2081	2			N	-0-					167
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					167

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					86
11	4380	X	3538	-0-	-842	-0-	3535	2	3	9	N	3					89
12	4526	X	3644	-0-	-882	-0-	3637	2	7	9	N	6					95
01	5208	X	3972	-0-	-1236	-0-	3969	2	3	9	N	3					98
02	4032	X	3358	-0-	-674	-0-	3358	2			N	-0-					93
03	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					93

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3227	X	3227	-0-	-0-	-0-	191	1	3036	2	N	-0-					46
11	3042	X	3042	-0-	-0-	-0-	180	1	2862	2	N	-0-					46
12	3117	X	3117	-0-	-0-	-0-	113	1	3004	2	N	-0-					46
01	3224	X	3100	-0-	-124	-0-	183	1	2915	2	N	2					48
							2	9									
*02	2804	X	2804	-0-	-0-	-0-	131	1	2673	2	N	-0-					48
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					48

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3116	-0-	-511	-0-	3116	2			N	-0-					200
11	3510	X	2685	-0-	-825	-0-	2685	2			N	-0-					200
12	3472	X	3062	-0-	-410	-0-	3062	2			N	-0-					200
01	3224	X	3173	-0-	-51	-0-	3173	2			N	-0-					200
*02	2912	X	2617	-0-	-295	-0-	2617	2			N	-0-					200
*03	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	297	-0-	-13	-0-	62	1	233	2	N	2					226
							2	9									
11	300	N	300	-0-	-0-	-0-	60	1	219	2	N	19	4	8			241
							21	9									
12	296	N	296	-0-	-0-	-0-	62	1	216	2	N	16	188	1			69
							18	9									
01	310	N	262	-0-	-48	-0-	62	1	189	2	N	10					79
							11	9									
02	280	N	248	-0-	-32	-0-	56	1	178	2	N	13					92
							14	9									
03	310	N	259	-0-	-51	-0-	62	1	180	2	N	15					107
							17	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7475	-0-	-182	-0-	7475	3			N	-0-					41
11	7320	X	7006	-0-	-314	-0-	7006	3			N	-0-					41
12	7440	X	6809	-0-	-631	-0-	6809	3			N	-0-					41
01	7683	X	7683	-0-	-0-	-0-	7683	3			N	-0-					41
02	6748	X	6615	-0-	-133	-0-	6615	3			N	-0-					41
03	7471	X	7185	-0-	-286	-0-	7185	3			N	-0-					41

CHESAPEAKE OPERATING, L.L.C. 147699
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					49
11	2884	N	2884	-0-	-0-	-0-	2874	2	10	9	N	9					58
12	2893	N	2893	-0-	-0-	-0-	2885	2	8	9	N	7					65
01	2838	N	2838	-0-	-0-	-0-	2827	2	11	9	N	10					75
02	2800	N	3083	-0-	283	283	3069	2	14	9	N	13					88
*03	3100	N	3199	-0-	99	382	3177	2	22	9	N	20					108

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	#	2323	-0-	91 B	-12109	62	1	2259	2	N	2					37
							2	9									
11	2220	#	939	-0-	-1281 B	-13390	40	1	899	2	N	-0-					37
12	2294	#	928	-0-	-1366 B	-14756	32	1	896	2	N	-0-					37
01	2325	#	-0-	-0-	-2325 B	-17081					N	-0-					37
02	2100	#	410	-0-	-1690 B	-18771	22	1	382	2	N	5					42
							6	9									
03	2325	#	1988	-0-	-337 B	-19108	54	1	1928	2	N	5					47
							6	9									

TURNER, E. (MORROW UPPER) //CONT.// 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	DIXIE				WELL #: 2390	RRCID -> 147570	COMPL. DATE 12/01/1993		TOTAL DEPTH 9250		PERF. 9079 - 9091						
10	124	N	82	-0-	-42 B	-0-	30	1	52	2	N	-0-					161
11	120	N	85	-0-	-35 B	-0-	32	1	53	2	N	-0-					161
12	93	N	41	-0-	-52 B	-0-	6	1	35	2	N	-0-					161
01	93	N	15	-0-	-78 B	-0-	2	1	13	2	N	-0-					161
02	84	N	51	-0-	-33 B	-0-	12	1	39	2	N	-0-					161
*03	881	N	881	-0-	-0- B	-0-	34	1	847	2	N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1566	-0-	-77	-0-	1564	3	2	9	Y	2					31
11	1800	N	927	-0-	-873	-0-	924	3	3	9	Y	3					34
12	1333	N	626	-0-	-707	-0-	626	3			Y	-0-					34
01	1581	N	467	-0-	-1114	-0-	465	3	2	9	Y	2					36
02	868	N	578	-0-	-290	-0-	577	3	1	9	Y	1					37
*03	636	N	636	-0-	-0-	-0-	623	3	13	9	Y	12					49
	BAUMANN				WELL #: 1	RRCID -> 046485	COMPL. DATE 06/25/1969		TOTAL DEPTH 9800		PERF. 8771 - 8783						
10	1058	N	1058	-0-	-0-	-0-	1054	3	4	9	N	4					50
11	1080	N	786	-0-	-294	-0-	786	3			N	-0-					50
12	961	N	934	-0-	-27	-0-	934	3			N	-0-					50
01	1054	N	826	-0-	-228	-0-	825	3	1	9	N	1					51
02	945	N	945	-0-	-0-	-0-	942	3	3	9	N	3					54
*03	951	N	951	-0-	-0-	-0-	949	3	2	9	N	2					56

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	772	-0-	-65	-0-	770	3	2	9	N	2					142
11	1048	N	1048	-0-	-0-	-0-	1044	3	4	9	N	4					146
12	1177	N	1177	-0-	-0-	-0-	1170	3	7	9	N	6					152
01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					152
02	980	N	759	-0-	-221	-0-	759	3			N	-0-					152
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					152

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

10	558	N	497	-0-	-61	B	-0-	62	1	435	2	N	-0-				144
11	480	N	417	-0-	-63	B	-0-	44	1	373	2	N	-0-				144
12	526	N	526	-0-	-0-	B	-0-	62	1	464	2	N	-0-				144
01	541	N	541	-0-	-0-	B	-0-	62	1	479	2	N	-0-				144
02	424	N	424	-0-	-0-	B	-0-	56	1	368	2	N	-0-				144
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	456	-0-	-71	B	-0-	62	1	394	2	N	-0-				144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

10	517	N	517	-0-	-0-	B	-0-	60	1	457	2	N	-0-	174	1		18
11	492	N	492	-0-	-0-	B	-0-	60	1	432	2	N	-0-				18
12	471	N	471	-0-	-0-	B	-0-	62	1	409	2	N	-0-				18
01	436	N	436	-0-	-0-	B	-0-	62	1	374	2	N	-0-				18
02	478	N	478	-0-	-0-	B	-0-	56	1	422	2	N	-0-				18
03/01 BALANCING DATE STATUS -> -0-																	
*03	517	N	517	-0-	-0-	B	-0-	62	1	455	2	N	-0-				18

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				63
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

10	641	N	367	-0-	-274	B	-0-	38	1	329	2	N	-0-				173
11	584	N	118	-0-	-466	B	-0-	4	1	114	2	N	-0-				173
12	860	N	860	-0-	-0-	B	-0-	28	1	832	2	N	-0-				173
01	812	N	812	-0-	-0-	B	-0-	34	1	778	2	N	-0-				173
02	881	N	881	-0-	-0-	B	-0-	56	1	825	2	N	-0-				173
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	856	-0-	-12	B	-0-	62	1	794	2	N	-0-				173

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

10	434	N	293	-0-	-141	B	-0-	50	1	243	2	N	-0-				94
11	390	N	297	-0-	-93	B	-0-	46	1	251	2	N	-0-				94
12	520	N	520	-0-	-0-	B	-0-	56	1	464	2	N	-0-				94
01	397	N	397	-0-	-0-	B	-0-	62	1	335	2	N	-0-				94
02	318	N	318	-0-	-0-	B	-0-	56	1	262	2	N	-0-				94
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	324	-0-	-203	B	-0-	46	1	278	2	N	-0-				94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

10	1426	#	2023	-0-	597	B	-20852	2023	2			N	-0-				-0-
11	1920	#	1709	-0-	-211	B	-21063	1709	2			N	-0-				-0-
12	1984	#	1565	-0-	-419	B	-21482	1565	2			N	-0-				-0-
01	2108	#	949	-0-	-1159	B	-22641	949	2			N	-0-				-0-
02	1904	#	704	-0-	-1200	B	-23841	704	2			N	-0-				-0-
03	2015	#	NO RPT	-0-	-2015	B	-25856					N	NO RPT				-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

10	1333	#	1405	-0-	72	B	-9981	31 3	1 9	1371	2	N	3	3	8		-0-
11	1380	#	1325	-0-	-55	B	-10036	30	1	1295	2	N	-0-				-0-
12	1426	#	1365	-0-	-61	B	-10097	31	1	1334	2	N	-0-				-0-
01	1426	#	1365	-0-	-61	B	-10158	31	1	1334	2	N	-0-				-0-
02	1288	#	1221	-0-	-67	B	-10225	28	1	1193	2	N	-0-				-0-
03	1395	#	1198	-0-	-197	B	-10422	31	1	1167	2	N	-0-				-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	#	873	-0-	-57	-0-	873	3			N	-0-					-0-
11	900	#	865	-0-	-35	-0-	865	3			N	-0-					-0-
12	930	#	883	-0-	-47	-0-	883	3			N	-0-					-0-
01	931	R	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	899	#	889	-0-	-10	-0-	889	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	713	-0-	-31	-0-	702	3	11	9	N	10					138
11	787	R	787	-0-	-0-	-0-	767	3	20	9	N	18					156
12	771	R	771	-0-	-0-	-0-	758	3	13	9	N	12	146	1			22
01	806	R	806	-0-	-0-	-0-	805	3	1	9	N	1					23
02	804	R	804	-0-	-0-	-0-	796	3	8	9	N	7					30
*03	902	R	902	-0-	-0-	-0-	896	3	6	9	N	5					35

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	40	-0-	-22	-0-	40	2			N	-0-					38
11	90	#	36	-0-	-54	-0-	36	2			N	-0-					38
12	93	#	38	-0-	-55	-0-	38	2			N	-0-					38
01	93	#	37	-0-	-56	-0-	37	2			N	-0-					38
02	42	R	42	-0-	-0-	-0-	42	2			N	-0-					38
*03	45	R	45	-0-	-0-	-0-	45	2			N	-0-					38

LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					8
11	0	#	-0-	-0-	-0-	-0-					N	-0-					8
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	S	828	-0-	-102	-0-	828	2			N	-0-					48
11	900	S	746	-0-	-154	-0-	746	2			N	-0-					48
12	770	S	770	-0-	-0-	-0-	11	9	759	99	N	10					58
01	780	S	780	-0-	-0-	-0-	770	2	10	9	N	9					67
02	700	S	697	-0-	-3	-0-	691	2	6	9	N	5					72
*03	883	S	883	-0-	-0-	-0-	881	2	2	9	N	2					74

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	672	N	663	-0-	-9	-0-	663	3			N	-0-					-0-
03	775	N	487	-0-	-288	-0-	487	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	266	-0-	-199	-0-	31	1	235	2	N	-0-					58
11	330	N	257	-0-	-73	-0-	25	1	232	2	N	-0-					58
12	279	N	247	-0-	-32	-0-	7	1	240	2	N	-0-					58
01	279	N	190	-0-	-89	-0-	190	2			N	-0-					58
02	252	N	216	-0-	-36	-0-	216	2			N	-0-					58
*03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					58

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4305	-0-	-1554	-0-	501	1	3804	2	N	-0-					78
11	5670	X	4936	-0-	-734	-0-	480	1	4456	2	N	-0-					78
12	5580	X	5120	-0-	-460	-0-	146	1	4974	2	N	-0-					78
01	5177	X	4822	-0-	-355	-0-	4822	2			N	-0-					78
02	4648	X	4422	-0-	-226	-0-	4422	2			N	-0-					78
03	5115	X	4819	-0-	-296	-0-	4819	2			N	-0-					78

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					24
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					24
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					24
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					24
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					24
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					24

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	X	553	-0-	-489	-0-	553	3			N	-0-					-0-
11	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					7
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					7
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					7
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					7
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					7
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					7

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0-	-0-	14	1	994	3	Y	-0-					15
							1	4									
11	570	N	504	-0-	-66	-0-	7	1	495	3	Y	-0-					15
							2	4									
12	682	N	628	-0-	-54	-0-	9	1	617	3	Y	-0-					15
							2	4									
01	1023	N	829	-0-	-194	-0-	9	1	819	3	Y	-0-					15
							1	4									
02	555	N	555	-0-	-0-	-0-	9	1	544	3	Y	-0-					15
							2	4									
03	620	N	444	-0-	-176	-0-	4	1	439	3	Y	-0-					15
							1	4									

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					20
11	1230	N	879	-0-	-351	-0-	879	3			N	-0-					20
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					20
01	1550	N	862	-0-	-688	-0-	862	3			N	-0-					20
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					20
03	1147	N	997	-0-	-150	-0-	997	3			N	-0-					20

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2062	N	2062	-0-	-0-	-0-	31	1	2030	3	N	-0-					40
							1	4									
11	1830	N	1168	-0-	-662	-0-	18	1	1148	3	N	-0-					40
							2	4									
12	1499	N	1499	-0-	-0-	-0-	23	1	1474	3	N	-0-					40
							2	4									
01	2077	N	1440	-0-	-637	-0-	21	1	1418	3	N	-0-					40
							1	4									
02	1092	N	1062	-0-	-30	-0-	17	1	1043	3	N	-0-					40
							2	4									
03	1488	N	917	-0-	-571	-0-	11	1	905	3	N	-0-					40
							1	4									

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2538	X	2538	-0-	-0-	-0-	2538	3			N	-0-					-0-
11	2040	X	1081	-0-	-959	-0-	1081	3			N	-0-					-0-
12	2108	X	325	-0-	-1783	-0-	325	3			N	-0-					-0-
01	2108	X	48	-0-	-2060	-0-	48	3			N	-0-					-0-
02	3700	X	3700	-0-	-0-	-0-	3700	3			N	-0-					-0-
*03	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	550	-0-	-101	-0-	542	3	8	9	N	7					47
11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					47
12	651	N	584	-0-	-67	-0-	584	3			N	-0-					47
01	558	N	200	-0-	-358	-0-	200	3			N	-0-					47
02	588	N	463	-0-	-125	-0-	463	3			N	-0-					47
03	589	N	350	-0-	-239	-0-	350	3			N	-0-					47

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					62
11	690	N	271	-0-	-419	-0-	271	2			N	-0-					62
12	347	N	347	-0-	-0-	-0-	345	2	2	9	N	2					64
01	434	N	166	-0-	-268	-0-	166	2			N	-0-					64
02	252	N	-0-	-0-	-252	-0-					N	-0-					64
03	341	N	-0-	-0-	-341	-0-					N	-0-					64

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1095	N	1095	-0-	-0-	-0-	1078	2	17	9	N	15					125
11	1398	N	1398	-0-	-0-	-0-	1385	2	13	9	N	12					137
12	1268	N	1268	-0-	-0-	-0-	1251	2	17	9	N	15					152
01	1070	N	1070	-0-	-0-	-0-	1061	2	9	9	N	8					160
02	1180	N	1180	-0-	-0-	-0-	1172	2	8	9	N	7					167
03	992	N	935	-0-	-57	-0-	924	2	11	9	N	10					177

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1066	-0-	-329	-0-	1062	2	4	9	N	4					167
11	1300	N	1300	-0-	-0-	-0-	1294	2	6	9	N	5					172
12	1271	N	1063	-0-	-208	-0-	1057	2	6	9	N	5					177
01	1054	N	872	-0-	-182	-0-	865	2	7	9	N	6					183
02	1204	N	988	-0-	-216	-0-	986	2	2	9	N	2					185
03	1054	N	972	-0-	-82	-0-	952	2	20	9	N	18					203

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1942	N	1942	-0-	-0-	-0-	1936	2	6	9	N	5					142
11	1771	N	1771	-0-	-0-	-0-	1757	2	14	9	N	13					155
12	1892	N	1892	-0-	-0-	-0-	1879	2	13	9	N	12					167
01	1953	N	1747	-0-	-206	-0-	1729	2	18	9	N	16					183
02	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					183
03	1891	N	1688	-0-	-203	-0-	1680	2	8	9	N	7					190

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*03	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS //CONT.// 507244
URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					156
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					156
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					156
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					156
02	420	N	390	-0-	-30	-0-	390	2			N	-0-					156
03	403	N	392	-0-	-11	-0-	392	2			N	-0-					156

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	465	-0-	-93	-0-	60	1	405	2	N	-0-					15
11	510	X	447	-0-	-63	-0-	58	1	389	2	N	-0-					15
12	496	X	478	-0-	-18	-0-	60	1	418	2	N	-0-					15
01	496	X	459	-0-	-37	-0-	60	1	399	2	N	-0-					15
02	425	X	425	-0-	-0-	-0-	52	1	373	2	N	-0-					15
*03	483	X	483	-0-	-0-	-0-	60	1	423	2	N	-0-					15

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	520	-0-	-658	-0-	62	1	458	2	N	-0-					92
11	1290	X	818	-0-	-472	-0-	60	1	758	2	N	-0-					92
12	1333	X	918	-0-	-415	-0-	62	1	856	2	N	-0-					92
01	1333	X	1290	-0-	-43	-0-	62	1	1228	2	N	-0-					92
02	1120	X	1100	-0-	-20	-0-	52	1	1048	2	N	-0-					92
*03	1135	X	1135	-0-	-0-	-0-	60	1	1075	2	N	-0-					92

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2533	-0-	-195	-0-	2533	2			N	-0-					19
11	2683	X	2683	-0-	-0-	-0-	230	1	2453	2	N	-0-					19
12	2875	X	2875	-0-	-0-	-0-	343	1	2532	2	N	-0-					19
01	2728	X	2687	-0-	-41	-0-	40	1	2647	2	N	-0-					19
02	2492	X	-0-	-0-	-2492	-0-					N	-0-					19
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					19

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	259	-0-	-640	-0-	255	2	4	9	N	4	157	1			27
11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					27
12	976	N	976	-0-	-0-	-0-	976	2			N	-0-					27
01	902	N	902	-0-	-0-	-0-	13	1	889	2	N	-0-					27
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					27
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					27

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	348	-0-	-24	-0-	31 63	1 9	254	2	N	57					170
11	460	X	460	-0-	-0-	-0-	30 79	1 9	351	2	N	72	177	1			65
12	535	X	535	-0-	-0-	-0-	31 41	1 9	463	2	N	37					102
01	582	X	582	-0-	-0-	-0-	31 53	1 9	498	2	N	48					150
02	681	X	681	-0-	-0-	-0-	28 53	1 9	600	2	N	48					198
*03	810	X	810	-0-	-0-	-0-	31 51	1 9	728	2	N	46	192	1			52

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
11	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	434	X	382	-0-	-52	-0-	382	2			N	-0-					-0-
01	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	336	X	199	-0-	-137	-0-	199	2			N	-0-					-0-
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1357	-0-	-162	-0-	1357	2			N	-0-					112
11	1470	X	1397	-0-	-73	-0-	1397	2			N	-0-					112
12	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					112
01	1364	X	1333	-0-	-31	-0-	1333	2			N	-0-					112
02	1316	X	1274	-0-	-42	-0-	1274	2			N	-0-					112
03	1457	X	1140	-0-	-317	-0-	1140	2			N	-0-					112

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
	MCGARRAUGH				WELL #: 1	RRCID -> 219937			COMPL. DATE	N/A		TOTAL DEPTH 8500			PERF. 8329 - 8352		
10	1333	X	1312	-0-	-21	-0-	1303	2	9	9	N	8					72
11	1290	X	1197	-0-	-93	-0-	1188	2	9	9	N	8					80
12	1333	X	854	-0-	-479	-0-	845	2	9	9	N	8					88
01	1302	X	1276	-0-	-26	-0-	1266	2	10	9	N	9					97
02	1176	X	270	-0-	-906	-0-	270	2			N	-0-					97
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					97

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	#	2613	-0-	-146	-0-	2613	2			N	-0-					21
11	2670	#	2564	-0-	-106	-0-	2564	2			N	-0-					21
12	2759	#	2636	-0-	-123	-0-	2636	2			N	-0-					21
01	2728	#	2575	-0-	-153	-0-	38	1	2527	2	N	9					30
							10	9									
02	2380	#	-0-	-0-	-2380	-0-					N	-0-					30
03	2635	#	NO RPT	-0-	-2635	-0-					N	NO RPT					30

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					58
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					58
12	DLQ	G-10	208	-0-	208	208	208	2			N	-0-					58
01	DLQ	G-10	294	-0-	294	502	294	2			N	-0-					58
02	DLQ	G-10	250	-0-	250	752	250	2			N	-0-					58
03	DLQ	G-10	249	-0-	249	1001	249	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030		3733	-0-	-297	-0-	3664	2	69	9	N	63	1	8			296
11	3900		1677	-0-	-2223	-0-	1620	2	57	9	N	52					348
12	4766		4766	-0-	-0-	-0-	4703	2	63	9	N	57	1	8			404
*01	3534	#	3042	-0-	-492	-0-	2889	2	153	9	N	139	191	1			352
*02	3192	#	2192	-0-	-1000	-0-	2188	2	4	9	N	4	185	1			171
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					171

URSCHEL RANCH (MORROW, LOWER) 92793 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
STATOIL OIL & GAS LP 816432
MUSTANG WELL #: 1 RRCID -> 166966 COMPL. DATE 09/05/1997 TOTAL DEPTH 16700 PERF.12838 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/29/2014 - PLUGGED 10/29/14

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

10	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					20
11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					20
12	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					20
01	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					20
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					20
*03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					20

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

10	958	N	958	-0-	-0-	-0-	958	2			N	-0-					97
11	990	N	895	-0-	-95	-0-	895	2			N	-0-					97
12	992	N	915	-0-	-77	-0-	915	2			N	-0-					97
01	961	N	890	-0-	-71	-0-	890	2			N	-0-					97
02	840	N	780	-0-	-60	-0-	780	2			N	-0-					97
03	930	N	842	-0-	-88	-0-	842	2			N	-0-					97

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

10	2945	N	2815	-0-	-130	-0-	2815	2			N	-0-					33
11	2760	N	2327	-0-	-433	-0-	2327	2			N	-0-					33
12	2821	N	1621	-0-	-1200	-0-	1621	2			N	-0-					33
01	2821	N	1526	-0-	-1295	-0-	1526	2			N	-0-					33
02	2184	N	1422	-0-	-762	-0-	1422	2			N	-0-					33
*03	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

10	3255	X	3210	-0-	-45	-0-	3210	2			N	-0-					147
11	3150	X	2955	-0-	-195	-0-	2955	2			N	-0-					147
12	3224	X	3216	-0-	-8	-0-	3216	2			N	-0-					147
01	3224	X	1878	-0-	-1346	-0-	1878	2			N	-0-					147
02	3625	X	3625	-0-	-0-	-0-	3625	2			N	-0-					147
*03	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					147

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL

BURLINGTON RESOURCES O & G CO LP 109333

JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

10	3100	X	2838	-0-	-262	-0-	116	1	2722	2	N	-0-					108
11	3037	X	3037	-0-	-0-	-0-	105	1	2932	2	N	-0-					108
12	3243	X	3243	-0-	-0-	-0-	113	1	3130	2	N	-0-					108
01	3100	X	604	-0-	-2496	-0-	64	1	540	2	N	-0-					108
02	2800	X	884	-0-	-1916	-0-	71	1	813	2	N	-0-					108
03	3100	X	1868	-0-	-1232	-0-	105	1	1763	2	N	-0-					108

CHESAPEAKE OPERATING, L.L.C. 147699

JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

10	5402	X	5402	-0-	-0-	-0-	5402	2			N	-0-					-0-
11	5109	X	5109	-0-	-0-	-0-	5109	2			N	-0-					-0-
12	4025	X	4025	-0-	-0-	-0-	4025	2			N	-0-					-0-
01	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					-0-
02	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
*03	4250	X	4250	-0-	-0-	-0-	4250	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

10	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					137
11	1890	N	1737	-0-	-153	-0-	1737	2			N	-0-					137
12	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					137
01	2170	N	2132	-0-	-38	-0-	2132	2			N	-0-					137
02	1624	N	1476	-0-	-148	-0-	1476	2			N	-0-					137
03	1798	N	1775	-0-	-23	-0-	1775	2			N	-0-					137

DEVON ENERGY PRODUCTION CO, L.P. 216378

PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

10	7099	X	-0-	-0-	-7099	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-
11	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-
12	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
01	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
02	4249	X	4249	-0-	-0-	-0-	4249	2			N	-0-					-0-
*03	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5827	X	5827	-0-	-0-	-0-	5827	2			N	-0-					21
11	5580	X	5145	-0-	-435	-0-	5145	2			N	-0-					21
12	6355	X	2070	-0-	-4285	-0-	2070	2			N	-0-					21
01	5983	X	5164	-0-	-819	-0-	5164	2			N	-0-					21
02	5404	X	4653	-0-	-751	-0-	4653	2			N	-0-					21
03	5828	X	5285	-0-	-543	-0-	5285	2			N	-0-					21

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					80
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					80
12	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					80
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					80
02	887	N	887	-0-	-0-	-0-	887	2			N	-0-					80
*03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					80

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	868	-0-	-0-	-0-	868	2			N	-0-					129
11	840	X	642	-0-	-198	-0-	642	2			N	-0-					129
12	849	X	849	-0-	-0-	-0-	849	2			N	-0-					129
01	868	X	763	-0-	-105	-0-	763	2			N	-0-					129
02	806	X	806	-0-	-0-	-0-	806	2			N	-0-					129
03	868	X	721	-0-	-147	-0-	721	2			N	-0-					129

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					152
11	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					152
12	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					152
01	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					152
02	4313	X	4313	-0-	-0-	-0-	4313	2			N	-0-					152
*03	4358	X	4358	-0-	-0-	-0-	4358	2			N	-0-					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					67
11	1273	N	1273	-0-	-0-	-0-	24	1	1249	2	N	-0-	51	1			16
12	1560	N	1560	-0-	-0-	-0-	62	1	1468	2	N	27					43
							30	9									
01	1389	N	1389	-0-	-0-	-0-	62	1	1316	2	N	10					53
							11	9									
02	1238	N	1238	-0-	-0-	-0-	56	1	1173	2	N	8					61
							9	9									
03	1550	N	1357	-0-	-193	-0-	62	1	1295	2	N	-0-					61

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	X	1061	-0-	-0-	-0-	62	1	999	2	N	-0-					-0-
11	671	X	671	-0-	-0-	-0-	48	1	623	2	N	-0-					-0-
12	651	X	447	-0-	-204	-0-	62	1	385	2	N	-0-					-0-
01	1054	X	780	-0-	-274	-0-	62	1	718	2	N	-0-					-0-
02	952	X	695	-0-	-257	-0-	56	1	639	2	N	-0-					-0-
*03	1261	X	1261	-0-	-0-	-0-	62	1	1199	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1791	-0-	-69	-0-	31	1	1760	2	N	-0-					170
11	1740	X	1736	-0-	-4	-0-	30	1	1706	2	N	-0-					170
12	1798	X	1792	-0-	-6	-0-	31	1	1761	2	N	-0-					170
01	1798	X	1731	-0-	-67	-0-	31	1	1700	2	N	-0-					170
02	1624	X	1550	-0-	-74	-0-	28	1	1522	2	N	-0-					170
03	1798	X	1761	-0-	-37	-0-	31	1	1730	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1844	N	1844	-0-	-0-	-0-	28	1	1792	2	N	22					210
							24	9									
11	2359	N	2359	-0-	-0-	-0-	30	1	2294	2	N	32	187	1			55
							35	9									
12	2374	N	2374	-0-	-0-	-0-	31	1	2304	2	N	35					90
							39	9									
01	2324	N	2324	-0-	-0-	-0-	31	1	2252	2	N	37					127
							41	9									
02	1960	N	1697	-0-	-263	-0-	28	1	1663	2	N	5					132
							6	9									
*03	2411	N	2411	-0-	-0-	-0-	31	1	2314	2	N	60					192
							66	9									

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1297	-0-	-36	-0-	31	1	1238	2	N	25					153
							28	9									
11	2027	X	2027	-0-	-0-	-0-	30	1	1878	2	N	108	184	1			77
							119	9									
12	2388	X	2388	-0-	-0-	-0-	31	1	2277	2	N	73					150
							80	9									
01	2111	X	2111	-0-	-0-	-0-	31	1	2013	2	N	61	178	1			33
							67	9									
02	2084	X	2084	-0-	-0-	-0-	24	1	1979	2	N	74					107
							81	9									
*03	2560	X	2560	-0-	-0-	-0-	31	1	2463	2	N	60					167
							66	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	31	1	101	2	N	-0-					62
11	139	N	139	-0-	-0-	-0-	30	1	109	2	N	-0-					62
12	155	N	143	-0-	-12	-0-	31	1	112	2	N	-0-					62
01	146	N	146	-0-	-0-	-0-	31	1	115	2	N	-0-					62
02	140	N	126	-0-	-14	-0-	28	1	98	2	N	-0-					62
03	155	N	83	-0-	-72	-0-	31	1	52	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

10	7316	X	4097	-0-	-3219	-0-	112	1	3714	2	N	246	373	1				137	
							271	9											
11	7080	X	3770	-0-	-3310	-0-	145	1	3288	2	N	306	177	1				266	
							337	9											
12	7316	X	5741	-0-	-1575	-0-	152	1	5108	2	N	437	369	1				334	
							481	9											
01	7316	X	3693	-0-	-3623	-0-	135	1	3365	2	N	175	192	1				317	
							193	9											
02	6356	X	2085	-0-	-4271	-0-	81	1	1841	2	N	148	185	1				280	
							163	9											
03	5735	X	2593	-0-	-3142	-0-	67	1	2078	2	N	407	361	1				326	
							448	9											

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

11	0		26999	-0-	26999	26999	23135	2	3864	9	N	3513	2945	1				568	
*12	59947	X	32948	-0-	-26999	-0-	30004	2	2944	9	N	2676	2946	1				298	
01	57908	X	35917	-0-	-21991	-0-	33067	2	2850	9	N	2591	2449	1				440	
02	52304	X	49987	-0-	-2317	-0-	47418	2	2569	9	N	2335	2219	1				556	
03	57908	X	49755	-0-	-8153	-0-	47848	2	1907	9	N	1734	1991	1				299	

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF. 10035 - 10095

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						45	
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						45	
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						45	
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						45	
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						45	
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						45	

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF. 11296 - 12762

10	992	X	899	-0-	-93	-0-	891	2	8	9	N	7						130	
11	870	X	838	-0-	-32	-0-	838	2			N	-0-						130	
12	930	X	832	-0-	-98	-0-	832	2			N	-0-						130	
01	930	X	812	-0-	-118	-0-	812	2			N	-0-						130	
02	840	X	715	-0-	-125	-0-	715	2			N	-0-						130	
03	899	X	857	-0-	-42	-0-	857	2			N	-0-						130	

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13764	X	12688	-0-	-1076	-0-	12438	2	250	9	N	227	316	1			68
11	13320	X	12199	-0-	-1121	-0-	11942	2	257	9	N	234	82	1			220
12	13578	X	11978	-0-	-1600	-0-	11754	2	224	9	N	204	248	1			176
01	13144	X	11513	-0-	-1631	-0-	11278	2	235	9	N	214	231	1			159
02	11648	X	9953	-0-	-1695	-0-	9730	2	223	9	N	203	199	1			163
03	12679	X	7797	-0-	-4882	-0-	7694	2	103	9	N	94					257

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	4749	-0-	-6163	-0-	4628	2	121	9	N	110	148	1			51
11	8250	X	-0-	-0-	-8250	-0-					N	-0-					51
12	7254	X	-0-	-0-	-7254	-0-					N	6					57
01	7254	X	1604	-0-	-5650	-0-	1589	2	15	9	N	14					71
02	9721	X	9721	-0-	-0-	-0-	9542	2	179	9	N	163	115	1			119
*03	9161	X	9161	-0-	-0-	-0-	9041	2	120	9	N	109	159	1			69

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18228	X	17446	-0-	-782	-0-	17041	2	405	9	N	368	367	1			82
11	20212	X	20212	-0-	-0-	-0-	19812	2	400	9	N	364	319	1			127
12	20116	X	20116	-0-	-0-	-0-	19744	2	372	9	N	338	247	1			218
01	19024	X	19024	-0-	-0-	-0-	18718	2	306	9	N	278	349	1			147
02	17248	X	12991	-0-	-4257	-0-	12867	2	124	9	N	113	166	1			94
03	19096	X	13371	-0-	-5725	-0-	13319	2	52	9	N	47					141

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
11	630	X	607	-0-	-23	-0-	45	1	562	2	N	-0-					-0-
12	558	X	477	-0-	-81	-0-	38	1	439	2	N	-0-					-0-
01	744	X	566	-0-	-178	-0-	39	1	527	2	N	-0-					-0-
02	672	X	523	-0-	-149	-0-	42	1	481	2	N	-0-					-0-
*03	756	X	756	-0-	-0-	-0-	45	1	711	2	N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78120	X	61302	-0-	-16818	-0-	61302	2			N	-0-					-0-
11	75600	X	57177	-0-	-18423	-0-	57177	2			N	-0-					-0-
12	78120	X	47695	-0-	-30425	-0-	47695	2			N	-0-					-0-
01	61287	X	45102	-0-	-16185	-0-	45102	2			N	-0-					-0-
02	55356	X	52042	-0-	-3314	-0-	52042	2			N	-0-					-0-
03	61287	X	58481	-0-	-2806	-0-	58481	2			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14229	X	1827	-0-	-12402	-0-	594	1	1233	2	N	-0-					-0-
11	13770	X	1801	-0-	-11969	-0-	627	1	1174	2	N	-0-					-0-
12	4340	X	1371	-0-	-2969	-0-	726	1	645	2	N	-0-					-0-
01	3720	X	1775	-0-	-1945	-0-	693	1	1082	2	N	-0-					-0-
02	1708	X	1388	-0-	-320	-0-	693	1	695	2	N	-0-					-0-
03	1860	X	1580	-0-	-280	-0-	594	1	986	2	N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3575	-0-	-734	-0-	3575	2			N	-0-					-0-
11	4170	X	3132	-0-	-1038	-0-	3132	2			N	-0-					-0-
12	3441	X	2458	-0-	-983	-0-	2458	2			N	-0-					-0-
01	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
02	3220	X	2617	-0-	-603	-0-	2617	2			N	-0-					-0-
03	3565	X	954	-0-	-2611	-0-	954	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

10	43650	X	43650	-0-	-0-	-0-	43650	2			N	-0-					-0-
11	44850	X	42606	-0-	-2244	-0-	42606	2			N	-0-					-0-
12	46345	X	36459	-0-	-9886	-0-	36459	2			N	-0-					-0-
01	46345	X	39950	-0-	-6395	-0-	39950	2			N	-0-					-0-
02	39760	X	36901	-0-	-2859	-0-	36901	2			N	-0-					-0-
*03	45181	X	45181	-0-	-0-	-0-	45181	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

10	14B2 EXT		651	-0-	651	2618	651	2			N	-0-					102
11	3010	X	392	-0-	-2618	-0-	392	2			N	-0-					102
12	59	X	59	-0-	-0-	-0-	59	2			N	-0-					102
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					102
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					102
*03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

10	7378	X	3798	-0-	-3580	-0-	3798	2			N	-0-					111
11	3600	X	2538	-0-	-1062	-0-	2538	2			N	-0-					111
12	3131	X	1740	-0-	-1391	-0-	1740	2			N	-0-					111
01	3813	X	2051	-0-	-1762	-0-	2051	2			N	-0-					111
02	3444	X	3156	-0-	-288	-0-	3156	2			N	-0-					111
03	3813	X	755	-0-	-3058	-0-	755	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

10	5394	X	4894	-0-	-500	-0-	4894	2			N	-0-					-0-
11	5220	X	4596	-0-	-624	-0-	42	1	4554	2	N	-0-					-0-
12	4991	X	4280	-0-	-711	-0-	38	1	4242	2	N	-0-					-0-
01	4991	X	4757	-0-	-234	-0-	39	1	4718	2	N	-0-					-0-
02	4424	X	4207	-0-	-217	-0-	38	1	4169	2	N	-0-					-0-
*03	5742	X	5742	-0-	-0-	-0-	45	1	5697	2	N	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8184	X	8120	-0-	-64	-0-	8120	2			N	-0-			-0-
11	7920	X	6502	-0-	-1418	-0-	6502	2			N	-0-			-0-
12	7998	X	4651	-0-	-3347	-0-	4651	2			N	-0-			-0-
01	8122	X	6572	-0-	-1550	-0-	6572	2			N	-0-			-0-
02	7336	X	6763	-0-	-573	-0-	6763	2			N	-0-			-0-
03	8122	X	7066	-0-	-1056	-0-	7066	2			N	-0-			-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

10	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-			-0-
11	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-			-0-
12	2294	N	2230	-0-	-64	-0-	2230	2			N	-0-			-0-
01	2325	N	1996	-0-	-329	-0-	1996	2			N	-0-			-0-
02	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-			-0-
*03	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-			-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

10	4433	X	4085	-0-	-348	-0-	4085	2			N	-0-			-0-
11	4290	X	4057	-0-	-233	-0-	4057	2			N	-0-			-0-
12	4216	X	3309	-0-	-907	-0-	3309	2			N	-0-			-0-
01	4092	X	4045	-0-	-47	-0-	4045	2			N	-0-			-0-
02	3780	X	3481	-0-	-299	-0-	3481	2			N	-0-			-0-
03	4185	X	3626	-0-	-559	-0-	3626	2			N	-0-			-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

10	12854	X	12854	-0-	-0-	-0-	12854	2			N	-0-			131
11	12475	X	12475	-0-	-0-	-0-	45	1	12430	2	N	-0-			131
12	11904	X	9763	-0-	-2141	-0-	38	1	9725	2	N	-0-			131
01	12865	X	11520	-0-	-1345	-0-	39	1	11481	2	N	-0-			131
02	11648	X	10245	-0-	-1403	-0-	41	1	10204	2	N	-0-			131
03	12896	X	12455	-0-	-441	-0-	45	1	12410	2	N	-0-			131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-			-0-
11	1350	N	320	-0-	-1030	-0-	320	2			N	-0-			-0-
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-			-0-
01	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-			-0-
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-			-0-
*03	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-			-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26536	X	23989	-0-	-2547	-0-	23989	2			N	-0-					-0-
11	25680	X	24401	-0-	-1279	-0-	24401	2			N	-0-					-0-
12	26381	X	19100	-0-	-7281	-0-	19100	2			N	-0-					-0-
01	24893	X	22252	-0-	-2641	-0-	22252	2			N	-0-					-0-
02	22764	X	20388	-0-	-2376	-0-	20388	2			N	-0-					-0-
03	25203	X	21257	-0-	-3946	-0-	21257	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

10	5283	R	5283	-0-	-0-	-0-	561 19	1 9	4703	2	N	17					119
11	4560	#	4486	-0-	-74	-0-	543 20	1 9	3923	2	N	18					137
12	4650	#	4639	-0-	-11	-0-	561 36	1 9	4042	2	N	33					170
01	5270	#	4591	-0-	-679	-0-	67 42	1 9	4482	2	N	38	152	1			56
02	4760	#	-0-	-0-	-4760	-0-					N	2					58
03	5270	#	NO RPT	-0-	-5270	-0-					N	NO RPT					58

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

10	465	#	219	-0-	-246	-0-	213	2	6	9	N	5					115
11	360	#	191	-0-	-169	-0-	188	2	3	9	N	3					118
12	341	#	273	-0-	-68	-0-	256	2	17	9	N	15					133
01	362	R	362	-0-	-0-	-0-	347	2	15	9	N	14					147
02	404	R	404	-0-	-0-	-0-	386	2	18	9	N	16					163
*03	444	R	444	-0-	-0-	-0-	403	2	41	9	N	37					200

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4030	X	3810	-0-	-220	-0-	30	1 4	3779	2	N	-0-			89
11	3900	X	3801	-0-	-99	-0-	34	1 2 4	3765	2	N	-0-			89
12	3849	X	3849	-0-	-0-	-0-	24	1 2 4	3823	2	N	-0-			89
01	3813	X	2929	-0-	-884	-0-	34	1 1 4	2894	2	N	-0-			89
02	3556	X	1871	-0-	-1685	-0-	30	1 2 4	1839	2	N	-0-			89
03	3937	X	1461	-0-	-2476	-0-	14	1 1 4	1446	2	N	-0-			89

CHESAPEAKE OPERATING, L.L.C. 147699
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ALEXANDER WELL #: 2 RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14

PLUGGED AND ABANDONED_____ 02/22/2013 - PLUGGED 02-22-2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEAS WELL #: 3 RRCID -> 137721 COMPL. DATE 12/22/1990 TOTAL DEPTH 14030 PERF.13868 - 13882

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

10	2604	X	1439	-0-	-1165	-0-	780	1	659	2	N	-0-			-0-
11	2520	X	1127	-0-	-1393	-0-	754	1	373	2	N	-0-			-0-
12	2604	X	283	-0-	-2321	-0-	130	1	153	2	N	-0-			-0-
01	2604	X	-0-	-0-	-2604	-0-					N	-0-			-0-
02	2352	X	-0-	-0-	-2352	-0-					N	-0-			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-			-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14298	X	14298	-0-	-0-	-0-	14120	2	178	9	N	162	192	1			201
11	13621	X	13621	-0-	-0-	-0-	13377	2	244	9	N	222	373	1			50
12	14229	X	10753	-0-	-3476	-0-	10628	2	125	9	N	114					164
01	14229	X	8001	-0-	-6228	-0-	7944	2	57	9	N	52					216
02	12852	X	7011	-0-	-5841	-0-	6914	2	97	9	N	88					304
03	14229	X	9142	-0-	-5087	-0-	8962	2	180	9	N	164	187	1			281

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					113
11	0	X	-0-	-0-	-0-	-0-					N	50					163
12	372	X	372	-0-	-0-	-0-	370	2	2	9	N	2	143	1			22
01	1860	X	914	-0-	-946	-0-	914	2			N	-0-					22
02	902	X	902	-0-	-0-	-0-	902	2			N	-0-					22
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					22

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0- B	-1538					N	-0-					31
11	P&A	COND	-0-	-0-	-0- B	-1538					N	-0-					31
12	P&A	COND	-0-	-0-	-0- B	-1538					N	-0-					31
01	P&A	COND	-0-	-0-	-0- B	-1538					N	-0-					31
02	P&A	COND	-0-	-0-	-0- B	-1538					N	-0-					31
03	P&A	COND	-0-	-0-	-0- B	-1538					N	-0-					31

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	65	-0-	-90 B	-0-	65	2			N	-0-					112
11	150	N	36	-0-	-114 B	-0-	36	2			N	-0-					112
12	136	N	136	-0-	-0- B	-0-	135	2	1	9	N	1	26	1			87
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					87
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					87
03	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					87

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					127
11	0	X	-0-	-0-	-0- B	-0-					N	2	2	8			127
12	T. A.		-0-	-0-	-0- B	-0-					N	18	104	1	18	8	23
01	T. A.		-0-	-0-	-0- B	-0-					N	12					35
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					35
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					35

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25203	X	21104	-0-	-4099 B	-817538	20798	2	306	9	N	278	347	1	1	8	236
11	22860	X	17978	-0-	-4882 B	-817538	17773	2	205	9	N	186					422
12	21080	X	19088	-0-	-1992 B	-817538	18826	2	262	9	N	238	238	1	2	8	420
01	21080	X	18831	-0-	-2249 B	-817538	18630	2	201	9	N	183	351	1			252
02	19040	X	16906	-0-	-2134 B	-817538	16739	2	167	9	N	152	177	1	1	8	226
03	21080	X	18309	-0-	-2771 B	-817538	18064	2	245	9	N	223	290	1	1	8	158

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	450	N	94	-0-	-356 B	-0-	94	3			Y	-0-					20
05	31	N	-0-	-0-	-31 B	-0-					Y	-0-					20
06	0	N	-0-	-0-	-0- B	-0-					Y	74					94
07	93	N	-0-	-0-	-93 B	-0-					Y	19	69	1			44
08	0	N	-0-	-0-	-0- B	-0-					Y	11					55
*09	0	N	-0-	-0-	-0- B	-0-					Y	6					61
*10	0	N	-0-	-0-	-0- B	-0-					Y	7					68
*11	0	N	-0-	-0-	-0- B	-0-					Y	2					70
*12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					70
*01	0	N	-0-	-0-	-0- B	-0-					Y	2	55	1			17
*02	49	N	49	-0-	-0- B	-0-	49	3			Y	-0-					17
*03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					17

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2526	N	2526	-0-	-0- B	-0-	160	1	2366	3	Y	-0-	1	1			-0-
05	2881	N	2881	-0-	-0- B	-0-	169	1	2712	3	Y	-0-					-0-
06	2597	N	2597	-0-	-0- B	-0-	162	1	2435	3	Y	-0-					-0-
07	2574	N	2574	-0-	-0- B	-0-	2574	3			Y	-0-					-0-
08	2539	N	2539	-0-	-0- B	-0-	2539	3			Y	-0-					-0-
*09	2359	N	2359	-0-	-0- B	-0-	2359	3			Y	-0-					-0-
*10	2346	N	2346	-0-	-0- B	-0-	2346	3			Y	-0-					-0-
*11	750	N	-0-	-0-	-750 B	-0-					Y	-0-					-0-
*12	930	N	200	-0-	-730 B	-0-	200	3			Y	-0-					-0-
*01	930	N	-0-	-0-	-930 B	-0-					Y	-0-					-0-
*02	1255	N	1255	-0-	-0- B	-0-	1255	3			Y	-0-					-0-
*03	421	N	421	-0-	-0- B	-0-	421	3			Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	448	N	448	-0-	-0- B	-0-	448	3			Y	-0-					-0-
*10	418	N	418	-0-	-0- B	-0-	418	3			Y	-0-					-0-
*11	360	N	336	-0-	-24 B	-0-	336	3			Y	-0-					-0-
*12	476	N	476	-0-	-0- B	-0-	476	3			Y	-0-					-0-
*01	403	N	362	-0-	-41 B	-0-	362	3			Y	-0-					-0-
*02	308	N	265	-0-	-43 B	-0-	265	3			Y	-0-					-0-
*03	465	N	437	-0-	-28 B	-0-	437	3			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	30	N	-0-	-0-	-30 B	-0-					Y	-0-					28
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28
*06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28
*08	2069	N	2069	-0-	-0- B	-0-	1428	1	641	3	Y	-0-					28
*09	5129	X	5129	-0-	-0- B	-0-	5129	1			Y	-0-	28	1			-0-
*10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*11	14012	X	14012	-0-	-0- B	-0-	26	1	13815	3	Y	155					155
							171	9									
*12	5301	X	5283	-0-	-18 B	-0-	247	1	4988	3	Y	44	141	1			58
							48	9									
*01	5301	X	-0-	-0-	-5301 B	-0-					Y	27					85
*02	13076	X	1415	-0-	-11661 B	-0-	126	1	1289	3	Y	-0-					85
*03	14477	X	1845	-0-	-12632 B	-0-	141	1	1704	3	Y	-0-	85	1			-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	743	N	743	-0-	-0- B	-0-	736	3	7	9	Y	6					155
*11	699	N	699	-0-	-0- B	-0-	699	3			Y	-0-					155
*12	725	N	725	-0-	-0- B	-0-	725	3			Y	-0-	70	1			85
*01	744	N	720	-0-	-24 B	-0-	720	3			Y	-0-	2	1			83
*02	644	N	632	-0-	-12 B	-0-	632	3			Y	-0-					83
*03	692	N	692	-0-	-0- B	-0-	690	3	2	9	Y	2	82	1	2	8	1

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	170	3			Y	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	3			Y	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			Y	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			Y	-0-					-0-
02	140	N	109	-0-	-31 B	-0-	109	3			Y	-0-					-0-
03	186	N	176	-0-	-10 B	-0-	176	3			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	676	N	676	-0-	-0- B	-0-	32	1	476	3	Y	153	173	1			44
							168	9									
05	580	N	580	-0-	-0- B	-0-	34	1	546	3	Y	-0-					44
06	523	N	523	-0-	-0- B	-0-	33	1	490	3	Y	-0-					44
07	713	N	519	-0-	-194 B	-0-	519	3			Y	-0-					44
08	678	N	678	-0-	-0- B	-0-	166	1	512	3	Y	-0-					44
*09	510	N	483	-0-	-27 B	-0-	472	3	11	9	Y	10					54
*10	712	N	712	-0-	-0- B	-0-	162	1	474	3	Y	69	95	1			28
							76	9									
*11	660	N	69	-0-	-591 B	-0-	69	3			Y	-0-					28
*12	496	N	39	-0-	-457 B	-0-	30	3	9	9	Y	8					36
*01	713	N	-0-	-0-	-713 B	-0-					Y	7					43
*02	63	N	63	-0-	-0- B	-0-	63	3			Y	-0-	43	1			-0-
*03	72	N	72	-0-	-0- B	-0-	72	3			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6823	X	6823	-0-	-0- B	-0-	2650	1	4173	3	Y	-0-	6	1			-0-
*10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*11	10190	X	10190	-0-	-0- B	-0-	46	1	10144	3	Y	-0-					-0-
*12	7037	X	-0-	-0-	-7037 B	-0-					Y	-0-					-0-
*01	7037	X	-0-	-0-	-7037 B	-0-					Y	-0-					-0-
*02	9240	X	-0-	-0-	-9240 B	-0-					Y	-0-					-0-
*03	10230	X	-0-	-0-	-10230 B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7053	X	7053	-0-	-0- B	-0-	2674	1	4210	3	Y	154	124	1			45
							169	9									
*10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					45
*11	7711	X	7711	-0-	-0- B	-0-	6	1	7705	3	Y	-0-					45
*12	7285	X	3097	-0-	-4188 B	-0-	296	1	2801	3	Y	-0-	41	1			4
*01	7285	X	-0-	-0-	-7285 B	-0-					Y	-0-					4
*02	7196	X	1100	-0-	-6096 B	-0-	237	1	863	3	Y	-0-					4
*03	7967	X	2741	-0-	-5226 B	-0-	259	1	2482	3	Y	-0-	4	1			-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	508	N	508	-0-	-0- B	-0-	32	1	476	3	Y	-0-	42	1			-0-
05	580	N	580	-0-	-0- B	-0-	34	1	546	3	Y	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	33	1	490	3	Y	-0-					-0-
07	527	N	519	-0-	-8 B	-0-	519	3			Y	-0-					-0-
08	2826	N	2826	-0-	-0- B	-0-	2314	1	512	3	Y	-0-					-0-
*09	2872	N	2872	-0-	-0- B	-0-	2400	1	472	3	Y	-0-					-0-
*10	2792	N	2792	-0-	-0- B	-0-	2318	1	474	3	Y	-0-					-0-
*11	2098	N	2098	-0-	-0- B	-0-	2098	3			Y	-0-					-0-
*12	2976	X	1226	-0-	-1750 B	-0-	1226	3			Y	-0-					-0-
*01	2976	X	-0-	-0-	-2976 B	-0-					Y	-0-					-0-
*02	2688	X	74	-0-	-2614 B	-0-	74	3			Y	-0-					-0-
*03	2790	X	1	-0-	-2789 B	-0-	1	3			Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	N	482	-0-	-0- B	-0-	478	3	4	9	Y	4					72
11	587	N	587	-0-	-0- B	-0-	587	3			Y	-0-					72
12	372	N	-0-	-0-	-372 B	-0-					Y	1	1	8			72
*01	496	N	434	-0-	-62 B	-0-	432	3	2	9	Y	2	1	8			73
*02	560	N	309	-0-	-251 B	-0-	309	3			Y	-0-					73
*03	429	N	429	-0-	-0- B	-0-	423	3	6	9	Y	5					78

ZYBACH, TRUMAN 16 WELL #: 5 RRCID -> 217756 COMPL. DATE 03/13/2006 TOTAL DEPTH 14442 PERF.11956 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	A	-0-	-0-	-0- B	-0-					Y	-0-	1	1			-0-
*10	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*11	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2013 - P&A 10/10/13

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	392	-0-	-414 B	-0-	385	1	7	9	Y	6					70
11	909	N	909	-0-	-0- B	-0-	903	1	6	9	Y	5					75
12	1075	N	1075	-0-	-0- B	-0-	1068	1	7	9	Y	6	1	8			80
01	1086	N	1086	-0-	-0- B	-0-	1085	1	1	9	Y	1	1	8			80
02	987	N	987	-0-	-0- B	-0-	980	1	7	9	Y	6	6	8			80
03	1085	N	1044	-0-	-41 B	-0-	1044	1			Y	-0-					80

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1441	N	1441	-0-	-0-	B	-0-	1391	3	50	9	N	45					187
07	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-	155	1			32
08	1147	N	-0-	-0-	-1147	B	-0-					N	17					49
09	1440	N	-0-	-0-	-1440	B	-0-					N	26					75
10	1798	N	-0-	-0-	-1798	B	-0-					N	1					76
11	0	N	-0-	-0-	-0-	B	-0-					N	25					101
12	0	N	-0-	-0-	-0-	B	-0-					N	29	1	8			129
01	0	N	-0-	-0-	-0-	B	-0-					N	13	102	1			40
02	0	N	-0-	-0-	-0-	B	-0-					N	12	12	1			40
03	0	N	-0-	-0-	-0-	B	-0-					N	10					50

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4792	-0-	-13	B	-0-	4789	3	3	9	N	3					67
11	4650	X	4627	-0-	-23	B	-0-	4625	3	2	9	N	2					69
12	4805	X	-0-	-0-	-4805	B	-0-					N	6	3	8			72
01	4976	X	4976	-0-	-0-	B	-0-	4974	3	2	9	N	2	2	8			72
02	4340	X	4294	-0-	-46	B	-0-	4290	3	4	9	N	4	4	8			72
03	4805	X	4738	-0-	-67	B	-0-	4727	3	11	9	N	10	4	8			78

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZYBACH, TRUMAN 16 WELL #: 6 RRCID -> 227889 COMPL. DATE 10/31/2006 TOTAL DEPTH 14500 PERF.11922 - 14265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-	1	1			-0-
*10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2642	-0-	-613	B	-0-	2589	3	53	9	Y	48	182	1			70
11	2760	X	2691	-0-	-69	B	-0-	2626	3	65	9	Y	59					129
12	2852	X	2523	-0-	-329	B	-0-	2479	3	44	9	Y	40					169
01	2759	X	2584	-0-	-175	B	-0-	2536	3	48	9	Y	44	1	8			212
02	2520	N	2352	-0-	-168	B	-0-	2306	3	46	9	Y	42	188	1	4	8	62
03	2511	N	2441	-0-	-70	B	-0-	2404	3	37	9	Y	34	1	8			95

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4796	X	4796	-0-	-0- B	-0-	4795	1	1	9	Y	1	8	1	1	8	-0-
*10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*11	600	X	-0-	-0-	-600 B	-0-					Y	-0-					-0-
*12	7347	X	6294	-0-	-1053 B	-0-	287	1	6005	3	Y	2	2	8			-0-
							2	9									
*01	4960	X	-0-	-0-	-4960 B	-0-					Y	-0-					-0-
*02	4480	X	712	-0-	-3768 B	-0-	165	1	547	3	Y	-0-					-0-
*03	6293	X	1038	-0-	-5255 B	-0-	221	1	800	3	Y	15	15	8			-0-
							17	9									

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	-0-	-0-	-186 B	-0-					Y	-0-					22
11	180	X	-0-	-0-	-180 B	-0-					Y	-0-					22
12	2	N	2	-0-	-0- B	-0-	2	3			Y	-0-					22
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					22
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					22
03	2	N	-0-	-0-	-2 B	-0-					Y	-0-					22

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	568	N	568	-0-	-0- B	-0-	568	3			Y	-0-					11
*10	533	N	533	-0-	-0- B	-0-	530	3	3	9	Y	3	13	1			1
*11	480	N	423	-0-	-57 B	-0-	423	3			Y	-0-					1
*12	614	N	614	-0-	-0- B	-0-	601	3	13	9	Y	12	13	1			-0-
*01	527	N	491	-0-	-36 B	-0-	457	3	34	9	Y	31	28	1			3
*02	392	N	351	-0-	-41 B	-0-	334	3	17	9	Y	15	14	1			4
*03	620	N	552	-0-	-68 B	-0-	551	3	1	9	Y	1					5

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6851	X	6851	-0-	-0- B	-0-	423	1	6260	3	Y	153	172	1			44
							168	9									
05	7452	X	7452	-0-	-0- B	-0-	436	1	7016	3	Y	-0-					44
*06	6673	X	6673	-0-	-0- B	-0-	416	1	6257	3	Y	-0-					44
07	9186	X	9186	-0-	-0- B	-0-	2480	1	6706	3	Y	-0-					44
*08	6644	X	6644	-0-	-0- B	-0-	6644	3			Y	-0-					44
*09	6239	X	6239	-0-	-0- B	-0-	6228	3	11	9	Y	10					54
*10	6355	X	6243	-0-	-112 B	-0-	6167	3	76	9	Y	69	95	1			28
*11	6150	X	2401	-0-	-3749 B	-0-	2400	1	1	3	Y	-0-					28
*12	6665	X	4520	-0-	-2145 B	-0-	2410	1	2110	3	Y	-0-					28
*01	6634	X	-0-	-0-	-6634 B	-0-					Y	-0-					28
*02	12500	X	12500	-0-	-0- B	-0-	2240	1	10085	3	Y	159	149	1			38
							175	9									
*03	13535	X	13535	-0-	-0- B	-0-	1200	1	12335	3	Y	-0-					38

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10936	X	10936	-0-	-0- B	-0-	4248	1	6688	3	Y	-0-	23	1			-0-
*10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*11	12811	X	12811	-0-	-0- B	-0-	44	1	12767	3	Y	-0-					-0-
*12	11315	X	-0-	-0-	-11315 B	-0-					Y	-0-					-0-
*01	11315	X	-0-	-0-	-11315 B	-0-					Y	-0-					-0-
*02	11956	X	2072	-0-	-9884 B	-0-	298	1	1678	3	Y	87					87
							96	9									
*03	13237	X	3182	-0-	-10055 B	-0-	328	1	2779	3	Y	68	92	1			63
							75	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1523	-0-	-244 B	-0-	150	1	1248	3	Y	114					189
							125	9									
11	1710	X	1439	-0-	-271 B	-0-	131	1	1187	3	Y	110	184	1			115
							121	9									
12	1643	X	273	-0-	-1370 B	-0-	155	1	118	9	Y	107	1	8			221
01	1581	X	1319	-0-	-262 B	-0-	143	1	1100	3	Y	69	182	1	1	8	107
							76	9									
02	1372	X	1120	-0-	-252 B	-0-	139	1	887	3	Y	85					192
							94	9									
03	1519	X	1308	-0-	-211 B	-0-	155	1	1055	3	Y	89					281
							98	9									

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					Y	36					125
11	13268	X	13268	-0-	-0- B	-0-	18	1	13202	3	Y	44					169
							48	9									
12	25349	X	25349	-0-	-0- B	-0-	135	1	25161	3	Y	48	185	1			32
							53	9									
01	13609	X	-0-	-0-	-13609 B	-0-					Y	52					84
02	12376	X	3108	-0-	-9268 B	-0-	87	1	2977	3	Y	40	42	1			82
							44	9									
03	22475	X	4029	-0-	-18446 B	-0-	92	1	3883	3	Y	49	1	1	1	8	129
							54	9									

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2339	N	2339	-0-	-0- B	-0-	2333	3	6	9	Y	5	5	8			20
*05	2325	N	2287	-0-	-38 B	-0-	2287	3			Y	-0-					20
*06	3150	X	2879	-0-	-271 B	-0-	2754	3	125	9	Y	114					134
*07	3255	X	2932	-0-	-323 B	-0-	2899	3	33	9	Y	30	99	1			65
*08	3255	X	2684	-0-	-571 B	-0-	2659	3	25	9	Y	23	1	8			87
*09	2880	X	2602	-0-	-278 B	-0-	2572	3	30	9	Y	27					114
*10	2976	X	2649	-0-	-327 B	-0-	2619	3	30	9	Y	27					141
*11	2880	X	2080	-0-	-800 B	-0-	2069	3	11	9	Y	10					151
*12	2945	X	1457	-0-	-1488 B	-0-	1457	3			Y	-0-					151
*01	2697	X	270	-0-	-2427 B	-0-	266	3	4	9	Y	4	118	1			37
*02	2436	X	92	-0-	-2344 B	-0-	92	3			Y	-0-					37
*03	2635	X	455	-0-	-2180 B	-0-	455	3			Y	-0-					37

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	4163	-0-	-6098 B	-0-	370	1	3792	3	Y	1					60
							1	9									
11	9930	X	4356	-0-	-5574 B	-0-	406	1	3891	3	Y	54					114
							59	9									
12	4929	X	4869	-0-	-60 B	-0-	487	1	4259	3	Y	112	182	1			44
							123	9									
01	4929	X	77	-0-	-4852 B	-0-	2	3	75	9	Y	68					112
02	4060	X	103	-0-	-3957 B	-0-	13	1	90	3	Y	-0-					112
03	4867	X	413	-0-	-4454 B	-0-	54	1	353	3	Y	5	3	8			114
							6	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9402	X	9402	-0-	-0- B	-0-	573	1	8734	3	Y	86	184	1			96
							95	9									
11	12008	X	12008	-0-	-0- B	-0-	1616	1	10271	3	Y	110	179	1			27
							121	9									
12	7020	X	7020	-0-	-0- B	-0-	1624	1	5298	3	Y	89	6	8			110
							98	9									
01	4650	X	-0-	-0-	-4650 B	-0-					Y	100	1	8			209
02	13112	X	13112	-0-	-0- B	-0-	1513	1	11547	3	Y	47	182	1			74
							52	9									
*03	11741	X	11741	-0-	-0- B	-0-	1602	1	10021	3	Y	107	6	8			175
							118	9									

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

10	14B2 EXT	-0-	-0-	-0- B	4085						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	4085						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	4085						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	4085						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	4085						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	4085						Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

*04	7110	X	6868	-0-	-242 B	-0-	6771	3	97	9	Y	88	176	1	1	8	64
05	10261	X	5547	-0-	-4714 B	-0-	5547	3			Y	-0-					64
*06	9930	X	5864	-0-	-4066 B	-0-	5643	3	221	9	Y	201	188	1	2	8	75
*07	10261	X	5288	-0-	-4973 B	-0-	5288	3			Y	-0-					75
*08	7099	X	5884	-0-	-1215 B	-0-	5625	3	259	9	Y	235	172	1			138
*09	6870	X	6835	-0-	-35 B	-0-	6829	3	6	9	Y	5	4	8			139
*10	6460	X	6460	-0-	-0- B	-0-	6406	3	54	9	Y	49	170	1			18
*11	5850	X	5136	-0-	-714 B	-0-	5136	3			Y	-0-					18
*12	7421	X	7421	-0-	-0- B	-0-	7247	3	174	9	Y	158	175	1	1	8	-0-
*01	7068	X	5964	-0-	-1104 B	-0-	5529	3	435	9	Y	395	358	1			37
*02	6384	X	4244	-0-	-2140 B	-0-	4029	3	215	9	Y	195	176	1			56
*03	7409	X	6668	-0-	-741 B	-0-	6647	3	21	9	Y	19	4	8			71

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

*04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					50
*05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					50
*06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					50
*07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					50
*08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					50
*09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					50
*10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					50
*11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					50
*12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					50
*01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-	50	1			-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	6	6	1			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

10	651	N	233	-0-	-418 B	-0-	233	3			N	-0-					94
11	990	N	671	-0-	-319 B	-0-	649	3	22	9	N	20					114
12	777	N	777	-0-	-0- B	-0-	742	3	35	9	N	32					146
01	248	N	-0-	-0-	-248 B	-0-					N	28					174
02	616	N	559	-0-	-57 B	-0-	553	3	6	9	N	5	132	1			47
03	775	N	623	-0-	-152 B	-0-	594	3	29	9	N	26	3	1	5	8	65

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	7187	-0-	-3911 B	-0-	7071	3	116	9	Y	105					244
11	10740	X	9126	-0-	-1614 B	-0-	8957	3	169	9	Y	154	187	1			211
12	9300	X	8722	-0-	-578 B	-0-	8562	3	160	9	Y	145	194	1	1	8	161
01	9300	X	8041	-0-	-1259 B	-0-	7922	3	119	9	Y	108	184	1			85
02	8400	X	7266	-0-	-1134 B	-0-	7169	3	97	9	Y	88					173
03	9300	X	8514	-0-	-786 B	-0-	8387	3	127	9	Y	115	189	1	1	8	98

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26257	X	20934	-0-	-5323 B	-0-	155	1	20528	3	Y	228					262
							251	9									
11	25410	X	18391	-0-	-7019 B	-0-	150	1	17982	3	Y	235	367	1			130
							259	9									
12	31527	X	16993	-0-	-14534 B	-0-	155	1	16589	3	Y	226	181	1	1	8	174
							249	9									
01	20925	X	15505	-0-	-5420 B	-0-	155	1	15139	3	Y	192	186	1			180
							211	9									
02	18900	X	5477	-0-	-13423 B	-0-	140	1	5261	3	Y	69					249
							76	9									
03	20925	X	12723	-0-	-8202 B	-0-	155	1	12395	3	Y	157	185	1	2	8	219
							173	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19654	X	16179	-0-	-3475 B	-0-	15992	3	187	9	Y	170	182	1			200
11	16290	X	15425	-0-	-865 B	-0-	15218	3	207	9	Y	188	181	1			207
12	16833	X	-0-	-0-	-16833 B	-0-					Y	205	194	1	2	8	216
01	16833	X	14981	-0-	-1852 B	-0-	14749	3	232	9	Y	211	192	1	2	8	233
02	14924	X	12291	-0-	-2633 B	-0-	12109	3	182	9	Y	165	186	1			212
03	16182	X	13840	-0-	-2342 B	-0-	13619	3	221	9	Y	201	189	1	2	8	222

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	9972	-0-	-3017 B	-0-	9820	3	152	9	Y	138					204
11	10860	X	8573	-0-	-2287 B	-0-	8451	3	122	9	Y	111	181	1			134
12	11222	X	8108	-0-	-3114 B	-0-	7991	3	117	9	Y	106	192	1	1	8	47
01	10912	X	8757	-0-	-2155 B	-0-	8625	3	132	9	Y	120	1	8			166
02	9772	X	7556	-0-	-2216 B	-0-	7445	3	111	9	Y	101	187	1	1	8	79
03	9982	X	8168	-0-	-1814 B	-0-	8034	3	134	9	Y	122	2	8			199

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	9760	-0-	-532 B	-0-	9615	3	145	9	Y	132	185	1			206
11	9870	X	8531	-0-	-1339 B	-0-	8396	3	135	9	Y	123					329
12	8990	X	8046	-0-	-944 B	-0-	7933	3	113	9	Y	103	192	1	1	8	239
01	8990	X	7846	-0-	-1144 B	-0-	7751	3	95	9	Y	86	191	1			134
02	8120	X	6460	-0-	-1660 B	-0-	6319	3	141	9	Y	128	192	1			70
03	8990	X	7891	-0-	-1099 B	-0-	7838	3	53	9	Y	48	1	8			117

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22475	X	20903	-0-	-1572 B	-0-	20420	3	483	9	Y	439	365	1			296
11	22424	X	22424	-0-	-0- B	-0-	21980	3	444	9	Y	404	572	1			128
12	23250	X	18093	-0-	-5157 B	-0-	17691	3	402	9	Y	365	370	1	1	8	122
01	23250	X	19340	-0-	-3910 B	-0-	18878	3	462	9	Y	420	377	1			165
02	20916	X	16691	-0-	-4225 B	-0-	16264	3	427	9	Y	388	373	1			180
03	23157	X	18201	-0-	-4956 B	-0-	17783	3	418	9	Y	380	363	1	10	8	187

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14830	X	14830	-0-	-0-	B	-0-	14808	3	22	9	N	20					89
11	28200	X	22827	-0-	-5373	B	-0-	22703	3	124	9	N	113					202
12	23970	X	23970	-0-	-0-	B	-0-	23843	3	127	9	N	115	175	1			142
01	21328	X	21328	-0-	-0-	B	-0-	21220	3	108	9	N	98					240
02	21578	X	21578	-0-	-0-	B	-0-	21456	3	122	9	N	111	184	1			167
*03	24182	X	24182	-0-	-0-	B	-0-	24031	3	151	9	N	137	182	1	2	8	120

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24705	X	24705	-0-	-0-	B	-0-	155	1	24068	3	N	438	376	1			184
								482	9									
11	24600	X	21141	-0-	-3459	B	-0-	150	1	20563	3	N	389	375	1			198
								428	9									
12	28696	X	28696	-0-	-0-	B	-0-	155	1	28098	3	N	403	386	1	3	8	212
								443	9									
01	25420	X	21065	-0-	-4355	B	-0-	155	1	20483	3	N	388	376	1			224
								427	9									
02	22316	X	18169	-0-	-4147	B	-0-	140	1	17670	3	N	326	381	1			169
								359	9									
03	28706	X	17872	-0-	-10834	B	-0-	155	1	17243	3	N	431	370	1	35	8	195
								474	9									

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22661	X	16286	-0-	-6375	B	-0-	15906	3	380	9	Y	345	375	1			165
11	21120	X	15157	-0-	-5963	B	-0-	14812	3	345	9	Y	314	375	1			104
12	21297	X	-0-	-0-	-21297	B	-0-					Y	287	186	1	1	8	204
01	19530	X	15477	-0-	-4053	B	-0-	15144	3	333	9	Y	303	378	1	2	8	127
02	16716	X	14701	-0-	-2015	B	-0-	14339	3	362	9	Y	329	185	1	4	8	267
03	16275	X	15895	-0-	-380	B	-0-	15517	3	378	9	Y	344	377	1	2	8	232

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	8950	-0-	-1156	B	-0-	310	1	8483	3	Y	143					258
								157	9									
11	9780	X	8163	-0-	-1617	B	-0-	297	1	7716	3	Y	136	179	1			215
								150	9									
12	8050	X	8050	-0-	-0-	B	-0-	301	1	7609	3	Y	127	192	1			150
								140	9									
01	8018	X	8018	-0-	-0-	B	-0-	300	1	7571	3	Y	134	193	1	1	8	90
								147	9									
02	6616	X	6616	-0-	-0-	B	-0-	278	1	6241	3	Y	88					178
								97	9									
*03	8039	X	8039	-0-	-0-	B	-0-	310	1	7596	3	Y	121	185	1	2	8	112
								133	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25854	X	21625	-0-	-4229	B	-0-	310	1	21072	3	Y	221	187	1			132
								243	9									
11	24210	X	20333	-0-	-3877	B	-0-	300	1	19850	3	Y	166	180	1			118
								183	9									
12	22630	X	20362	-0-	-2268	B	-0-	310	1	19874	3	Y	162	188	1	16	8	76
								178	9									
01	22630	X	19514	-0-	-3116	B	-0-	310	1	19029	3	Y	159	18	8			217
								175	9									
02	20048	X	16713	-0-	-3335	B	-0-	280	1	16303	3	Y	118	190	1	15	8	130
								130	9									
03	21638	X	18984	-0-	-2654	B	-0-	310	1	18514	3	Y	145	189	1	12	8	74
								160	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	-0-	-0-	-20615 B	-0-					Y	203					272
11	34188	X	34188	-0-	-0- B	-0-	223	1	33783	3	Y	165	373	1			64
							182	9									
12	14415	X	2334	-0-	-12081 B	-0-	156	1	1988	3	Y	173					237
							190	9									
01	14415	X	-0-	-0-	-14415 B	-0-					Y	160	191	1			206
02	14084	X	13205	-0-	-879 B	-0-	130	1	12886	3	Y	172	188	1			190
							189	9									
03	15593	X	12539	-0-	-3054 B	-0-	136	1	12199	3	Y	185	178	1	2	8	195
							204	9									

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	-0-	-0-	-6851 B	-0-					Y	95					202
11	19197	X	19197	-0-	-0- B	-0-	399	1	18480	3	Y	289	369	1			122
							318	9									
12	6386	X	1413	-0-	-4973 B	-0-	160	1	901	3	Y	320	192	1	7	8	243
							352	9									
01	6386	X	-0-	-0-	-6386 B	-0-					Y	422	554	1	1	8	110
02	6139	X	6139	-0-	-0- B	-0-	168	1	5608	3	Y	330	193	1			247
							363	9									
*03	6818	X	6818	-0-	-0- B	-0-	187	1	6237	3	Y	358	550	1	3	8	52
							394	9									

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16058	X	-0-	-0-	-16058 B	-0-					Y	152	177	1			114
11	13101	X	13101	-0-	-0- B	-0-	426	1	12508	3	Y	152	177	1			89
							167	9									
12	8060	X	1163	-0-	-6897 B	-0-	215	1	765	3	Y	166	185	1			70
							183	9									
01	2294	X	-0-	-0-	-2294 B	-0-					Y	187	193	1			64
02	12236	X	5966	-0-	-6270 B	-0-	162	1	5611	3	Y	175					239
							193	9									
03	13547	X	6255	-0-	-7292 B	-0-	186	1	5843	3	Y	205	357	1	3	8	84
							226	9									

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	17490	X	13886	-0-	-3604 B	-0-	1694	1	11839	3	Y	321	207	1	10	8	215
							353	9									
*05	18073	X	13870	-0-	-4203 B	-0-	792	1	12742	3	Y	305	382	1			138
							336	9									
*06	20070	X	12797	-0-	-7273 B	-0-	777	1	11688	3	Y	302	357	1	1	8	82
							332	9									
07	15438	X	12383	-0-	-3055 B	-0-	12036	3	347	9	Y	315	175	1			222
08	14353	X	12227	-0-	-2126 B	-0-	11884	3	343	9	Y	312	362	1	4	8	168
09	13890	X	11449	-0-	-2441 B	-0-	11129	3	320	9	Y	291	363	1	3	8	93
10	13857	X	10274	-0-	-3583 B	-0-	9956	3	318	9	Y	289	177	1			205
11	12810	X	-0-	-0-	-12810 B	-0-					Y	212	183	1			234
12	12369	X	10550	-0-	-1819 B	-0-	10173	3	377	9	Y	343	363	1	1	8	213
01	12214	X	-0-	-0-	-12214 B	-0-					Y	294	369	1			138
02	10696	X	6512	-0-	-4184 B	-0-	6203	3	309	9	Y	281	192	1			227
03	10540	X	6769	-0-	-3771 B	-0-	6430	3	339	9	Y	308	364	1	5	8	166

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	14569	-0-	-3163 B	-0-	14209	3	360	9	N	327	374	1			97
11	25939	X	25939	-0-	-0- B	-0-	25596	3	343	9	N	312	193	1			216
12	19861	X	19861	-0-	-0- B	-0-	19486	3	375	9	N	341	370	1			187
01	15593	X	-0-	-0-	-15593 B	-0-					N	266	384	1			69
02	18900	X	8712	-0-	-10188 B	-0-	8445	3	267	9	N	243	192	1			120
03	20925	X	8111	-0-	-12814 B	-0-	7874	3	237	9	N	215	191	1	2	8	142

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20956	X	17531	-0-	-3425 B	-0-	1785	1	15109	3	Y	579	347	1			810
							637	9									
11	16028	X	16028	-0-	-0- B	-0-	1674	1	13784	3	Y	518	737	1			591
							570	9									
12	14786	X	14786	-0-	-0- B	-0-	1733	1	12453	3	Y	545	364	1			772
							600	9									
01	16068	X	16068	-0-	-0- B	-0-	2057	1	13381	3	Y	573	763	1			582
							630	9									
02	13095	X	13095	-0-	-0- B	-0-	1866	1	10607	3	Y	565	381	1			766
							622	9									
03	11594	X	NO RPT	-0-	-11594 B	-0-					Y	NO RPT					766

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6250	-0-	-1314 B	-0-	217	1	5795	3	N	216	184	1			131
							238	9									
11	7260	X	5905	-0-	-1355 B	-0-	210	1	5480	3	N	195	185	1			141
							215	9									
12	7502	X	449	-0-	-7053 B	-0-	217	1	232	9	N	211	192	1	4	8	156
01	7347	X	5830	-0-	-1517 B	-0-	217	1	5408	3	N	186	192	1	1	8	149
							205	9									
02	5880	X	4616	-0-	-1264 B	-0-	196	1	4213	3	N	188	190	1	6	8	141
							207	9									
03	6262	X	5464	-0-	-798 B	-0-	217	1	5038	3	N	190	187	1	3	8	141
							209	9									

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15376	X	9844	-0-	-5532 B	-0-	859	1	8801	3	Y	167	172	1			163
							184	9									
11	10860	X	9457	-0-	-1403 B	-0-	877	1	8394	3	Y	169	179	1			153
							186	9									
12	11222	X	9372	-0-	-1850 B	-0-	941	1	8234	3	Y	179	175	1			157
							197	9									
01	11222	X	9343	-0-	-1879 B	-0-	1058	1	8102	3	Y	166	183	1			140
							183	9									
02	9688	X	7613	-0-	-2075 B	-0-	969	1	6483	3	Y	146	193	1			93
							161	9									
03	9858	X	7661	-0-	-2197 B	-0-	997	1	6478	3	Y	169	184	1			78
							186	9									

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28582	X	25894	-0-	-2688 B	-0-	25561	3	333	9	N	303	370	1			174
11	27630	X	25728	-0-	-1902 B	-0-	25456	3	272	9	N	247	367	1			54
12	26505	X	-0-	-0-	-26505 B	-0-					N	212	180	1	1	8	85
01	26505	X	23418	-0-	-3087 B	-0-	23032	3	386	9	N	351	372	1			64
02	23940	X	20659	-0-	-3281 B	-0-	20282	3	377	9	N	343	187	1			220
03	26505	X	22509	-0-	-3996 B	-0-	22116	3	393	9	N	357	364	1	6	8	207

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22289	X	17674	-0-	-4615 B	-0-	775	1	16364	3	N	486	368	1			347
							535	9									
11	20550	X	16254	-0-	-4296 B	-0-	750	1	14975	3	N	481	748	1			80
							529	9									
12	18755	X	16099	-0-	-2656 B	-0-	775	1	14781	3	N	494	369	1	1	8	204
							543	9									
01	18755	X	15658	-0-	-3097 B	-0-	775	1	14309	3	N	522	550	1			176
							574	9									
02	16688	X	13429	-0-	-3259 B	-0-	700	1	12275	3	N	413	380	1			209
							454	9									
03	17670	X	14412	-0-	-3258 B	-0-	775	1	13112	3	N	477	548	1	17	8	121
							525	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	2245	-0-	-8760 B	-0-	1650	1	595	9	N	541	365	1			352
11	10650	X	2040	-0-	-8610 B	-0-	1587	1	453	9	N	412	545	1			219
12	22134	X	2117	-0-	-20017 B	-0-	1663	1	454	9	N	413	385	1	2	8	245
01	21979	X	2095	-0-	-19884 B	-0-	1674	1	421	9	N	383	364	1			264
02	16772	X	1892	-0-	-14880 B	-0-	1512	1	380	9	N	345	365	1			244
03	2232	X	2184	-0-	-48 B	-0-	1674	1	510	9	N	464	557	1	36	8	115

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21005	X	21005	-0-	-0- B	-0-	20579	3	426	9	Y	387	360	1			205
11	17537	X	17537	-0-	-0- B	-0-	17221	3	316	9	Y	287	388	1			104
12	11377	X	-0-	-0-	-11377 B	-0-					Y	313	196	1	3	8	218
01	15634	X	15634	-0-	-0- B	-0-	15328	3	306	9	Y	278	378	1	1	8	117
02	12128	X	12128	-0-	-0- B	-0-	11921	3	207	9	Y	188	184	1	4	8	117
*03	12931	X	12931	-0-	-0- B	-0-	12677	3	254	9	Y	231	188	1	1	8	159

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	4600	-0-	-4793 B	-0-	363	1	3718	3	Y	472	367	1			311
							519	9									
11	8100	X	4109	-0-	-3991 B	-0-	343	1	3290	3	Y	433	568	1			176
							476	9									
12	7099	X	2832	-0-	-4267 B	-0-	249	1	2177	3	Y	369	363	1			182
							406	9									
01	6727	X	2950	-0-	-3777 B	-0-	295	1	2259	3	Y	360	374	1			168
							396	9									
02	5040	X	2157	-0-	-2883 B	-0-	232	1	1556	3	Y	335	379	1			124
							369	9									
03	4588	X	1052	-0-	-3536 B	-0-	89	1	575	3	Y	353	186	1	20	8	271
							388	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	301170	X	8478	-0-	-292692 B	-0-	1063 920	1 9	6495	3	Y	836	1126	1	47	8	262
*05	311209	X	8090	-0-	-303119 B	-0-	1089 930	1 9	6071	3	Y	845	933	1	1	8	173
*06	301170	X	7509	-0-	-293661 B	-0-	990 927	1 9	5592	3	Y	843	757	1	4	8	255
*07	11656	X	6168	-0-	-5488 B	-0-	1023 853	1 9	4292	3	Y	775	772	1			258
*08	11284	X	6054	-0-	-5230 B	-0-	1000 1169	1 9	3885	3	Y	1063	957	1	17	8	347
*09	8490	X	5494	-0-	-2996 B	-0-	979 627	1 9	3888	3	Y	570	735	1	6	8	176
*10	8091	X	6632	-0-	-1459 B	-0-	987 876	1 9	4769	3	Y	796	570	1			402
*11	7500	X	-0-	-0-	-7500 B	-0-					Y	587	749	1			240
*12	6169	X	-0-	-0-	-6169 B	-0-					Y	551	572	1	3	8	216
*01	6634	X	-0-	-0-	-6634 B	-0-					Y	554	551	1			219
*02	5992	X	-0-	-0-	-5992 B	-0-					Y	583	531	1			271
03	6634	X	-0-	-0-	-6634 B	-0-					Y	743	744	1	19	8	251

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

10	44857	X	38621	-0-	-6236 B	-0-	38125	3	496	9	N	451	366	1			267
11	43410	X	36079	-0-	-7331 B	-0-	35622	3	457	9	N	415	569	1			113
12	41385	X	35059	-0-	-6326 B	-0-	34671	3	388	9	N	353	188	1	3	8	275
01	41385	X	33912	-0-	-7473 B	-0-	33525	3	387	9	N	352	372	1			255
02	35980	X	30329	-0-	-5651 B	-0-	29925	3	404	9	N	367	381	1			241
03	38626	X	33719	-0-	-4907 B	-0-	33268	3	451	9	N	410	549	1	11	8	91

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	75598	-0-	75598 B	159681	491	1	72849	3	N	2053	2053	1	51	8	306
							2258	9									
05	0	Z	71911	-0-	71911 B	231592	69654	3	2257	9	N	2052	1870	1			488
06	0	Z	64744	-0-	64744 B	296336	62722	3	2022	9	N	1838	2127	1	4	8	195
07	0	Z	63655	-0-	63655 B	359991	61658	3	1997	9	N	1815	1784	1			226
08	0	Z	60780	-0-	60780 B	420771	58879	3	1901	9	N	1728	1517	1	13	8	424
09	0	Z	56031	-0-	56031 B	476802	54348	3	1683	9	N	1530	1654	1	7	8	293
10	0	Z	57271	-0-	57271 B	534073	55553	3	1718	9	N	1562	1324	1			531
11	0	Z	51370	-0-	51370 B	585443	50050	3	1320	9	N	1200	1489	1			242
12	0	Z	52577	-0-	52577 B	638020	51006	3	1571	9	N	1428	1298	1	4	8	368
01	0	Z	50668	-0-	50668 B	688688	49072	3	1596	9	N	1451	1510	1			309
02	0	Z	44297	-0-	44297 B	732985	42876	3	1421	9	N	1292	1313	1			288
03	0	Z	48439	-0-	48439 B	781424	46907	3	1532	9	N	1393	1482	1	23	8	176

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3381	-0-	-463 B	-0-	3328	2	53	9	Y	48	183	1	10	8	70
11	3720	X	1595	-0-	-2125 B	-0-	1556	2	39	9	Y	35	4	8			101
12	1749	X	1749	-0-	-0- B	-0-	1701	2	48	9	Y	44	22	8			123
01	3751	X	-0-	-0-	-3751 B	-0-					Y	158	136	1	116	8	29
02	3332	X	1732	-0-	-1600 B	-0-	1665	2	67	9	Y	61	26	8			64
03	3379	X	1488	-0-	-1891 B	-0-	1441	2	47	9	Y	43	1	8			106

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3175	X	3175	-0-	-0- B	-0-	3131	2	44	9	N	40					155
11	2400	X	1630	-0-	-770 B	-0-	1563	2	67	9	N	61	1	8			215
12	2480	X	1608	-0-	-872 B	-0-	1546	2	62	9	N	56	190	1	1	8	80
01	2480	X	-0-	-0-	-2480 B	-0-					N	111	6	8			185
02	2240	X	1718	-0-	-522 B	-0-	1627	2	91	9	N	83	192	1	1	8	75
03	2480	X	1594	-0-	-886 B	-0-	1554	2	40	9	N	36	1	8			110

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11311	X	11311	-0-	-0- B	-0-	11288	2	23	9	Y	21	7	1			22
11	4320	X	4042	-0-	-278 B	-0-	4029	2	13	9	Y	12					34
12	3725	X	3725	-0-	-0- B	-0-	3712	2	13	9	Y	12					46
01	31	X	-0-	-0-	-31 B	-0-					Y	12	49	1			9
02	3985	X	3985	-0-	-0- B	-0-	3974	2	11	9	Y	10					19
03	31	X	-0-	-0-	-31 B	-0-					Y	-0-					19

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2000	-0-	-232 B	-0-	1998	2	2	9	N	2					200
11	1860	N	-0-	-0-	-1860 B	-0-					N	49	194	1			55
12	2232	N	-0-	-0-	-2232 B	-0-					N	44	1	8			98
01	2015	N	-0-	-0-	-2015 B	-0-					N	153	3	8			248
02	0	N	-0-	-0-	-0- B	-0-					N	70	192	1	1	8	125
*03	1923	N	1923	-0-	-0- B	-0-	1892	2	31	9	N	28					153

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8479	X	8479	-0-	-0- B	-0-	8250	2	229	9	N	208	379	1			92
11	5124	X	5124	-0-	-0- B	-0-	4929	2	195	9	N	177	1	8			268
12	5543	X	5543	-0-	-0- B	-0-	5067	2	476	9	N	433	575	1	1	8	125
01	10199	X	-0-	-0-	-10199 B	-0-					N	274	191	1	8	8	200
02	8736	X	4081	-0-	-4655 B	-0-	3888	2	193	9	N	175	200	1	2	8	173
03	8494	X	6518	-0-	-1976 B	-0-	6246	2	272	9	N	247	199	1	1	8	220

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					130
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					130
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					130
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					130

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1754	-0-	-199 B	-109	1704	2	50	9	N	45	45	8			52
11	1710	N	1663	-0-	-47 B	-109	1623	2	40	9	N	36	36	8			52
12	1829	N	1532	-0-	-297 B	-109	1486	2	46	9	N	42	42	8			52
01	1805	N	1914	-0-	109 B	-0-	1861	2	53	9	N	48	48	8			52
02	1540	N	1221	-0-	-319 B	-0-	1221	2			N	-0-					52
*03	1597	N	1597	-0-	-0- B	-0-	1563	2	34	9	N	31	31	8			52

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2937	-0-	-39 B	-9311	2853	2	84	9	N	76	76	8			-0-
11	2850	N	2822	-0-	-28 B	-9311	2752	2	70	9	N	64	64	8			-0-
12	2914	N	3110	-0-	196 B	-9115	3041	2	69	9	N	63	63	8			-0-
01	2945	N	2909	-0-	-36 B	-9115	2818	2	91	9	N	83	61	8			22
02	2632	N	2094	-0-	-538 B	-9115	2094	2			N	-0-					22
03	2976	N	2542	-0-	-434 B	-9115	2474	2	68	9	N	62	62	8			22

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1362	-0-	-1056 B	-8787	1317	2	45	9	N	41	41	8			70
11	2310	N	-0-	-0-	-2310 B	-8787					N	8	8	8			70
12	2387	N	-0-	-0-	-2387 B	-8787					N	-0-					70
01	1364	N	-0-	-0-	-1364 B	-8787					N	-0-					70
02	0	N	-0-	-0-	-0- B	-8787					N	-0-					70
03	0	N	-0-	-0-	-0- B	-8787					N	-0-					70

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2077	-0-	-31 B	-0-	1996	2	81	9	N	74	74	8			75
11	1946	N	1946	-0-	-0- B	-0-	1880	2	66	9	N	60	60	8			75
12	2046	N	1649	-0-	-397 B	-0-	1596	2	53	9	N	48	48	8			75
01	2077	N	2026	-0-	-51 B	-0-	1974	2	52	9	N	47	47	8			75
02	1820	N	1406	-0-	-414 B	-0-	1406	2			N	-0-					75
*03	2163	N	2163	-0-	-0- B	-0-	2063	2	100	9	N	91	91	8			75

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
11	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					44
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					44
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					44

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3663	-0-	-26 B	-1003	3558	2	105	9	N	95	95	8			80
11	3570	X	3405	-0-	-165 B	-1003	3309	2	96	9	N	87	87	8			80
12	T. A.		3225	-0-	3225 B	2222	3125	2	100	9	N	91	91	8			80
01	T. A.		3562	-0-	3562 B	5784	3473	2	89	9	N	81	81	8			80
02	T. A.		2697	-0-	2697 B	8481	2697	2			N	-0-					80
*03	12454	X	3973	-0-	-8481 B	-0-	3915	2	58	9	N	53	53	8			80

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2121	-0-	-111 B	-24712	2059	2	62	9	N	56	56	8			84
11	2040	N	2054	-0-	14 B	-24698	1999	2	55	9	N	50	50	8			84
12	2170	N	1865	-0-	-305 B	-24698	1806	2	59	9	N	54	54	8			84
01	2108	N	1729	-0-	-379 B	-24698	1678	2	51	9	N	46	46	8			84
02	1932	N	1516	-0-	-416 B	-24698	1516	2			N	-0-					84
03	1860	N	2223	-0-	363 B	-24335	2166	2	57	9	N	52	52	8			84

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1197	-0-	-260 B	-0-	1161	2	36	9	N	33	33	8			67
11	1290	N	1184	-0-	-106 B	-0-	1152	2	32	9	N	29	29	8			67
12	1209	N	1139	-0-	-70 B	-0-	1104	2	35	9	N	32	32	8			67
01	1216	N	1216	-0-	-0- B	-0-	1175	2	41	9	N	37	37	8			67
02	1120	N	1032	-0-	-88 B	-0-	1032	2			N	-0-					67
*03	1391	N	1391	-0-	-0- B	-0-	1347	2	44	9	N	40	40	8			67

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-18201					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	B	-18201					N	-0-					52
12	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
01	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
02	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
03	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6890	X	6890	-0-	-0-	B	-0-	6890	2			N	-0-					47
11	6330	X	5398	-0-	-932	B	-0-	5345	2	53	9	N	48					95
12	T. A.		5908	-0-	5908	B	5908	5722	2	186	9	N	169	182	1			82
01	T. A.		5261	-0-	5261	B	11169	5209	2	52	9	N	47					129
02	T. A.		4288	-0-	4288	B	15457	4271	2	17	9	N	15					144
*03	20807	X	5350	-0-	-15457	B	-0-	5264	2	86	9	N	78					222

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3932	-0-	863	B	-73307	3820	2	112	9	N	102	102	8			-0-
11	3420	X	3516	-0-	96	B	-73211	3428	2	88	9	N	80	80	8			-0-
12	4123	X	3335	-0-	-788	B	-73211	3250	2	85	9	N	77	77	8			-0-
01	4123	X	3694	-0-	-429	B	-73211	3613	2	81	9	N	74	74	8			-0-
02	3724	X	3348	-0-	-376	B	-73211	3348	2			N	-0-					-0-
03	3937	X	4136	-0-	199	B	-73012	4064	2	72	9	N	65	65	8			-0-

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	-0-	-0-	-5828	B	-0-					N	-0-					-0-
11	5640	X	-0-	-0-	-5640	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1766	-0-	-435	B	-0-	1690	2	76	9	N	69	69	8			60
11	1740	N	202	-0-	-1538	B	-0-	174	2	28	9	N	25	25	8			60
12	1891	N	165	-0-	-1726	B	-0-	159	2	6	9	N	5	5	8			60
01	1767	N	101	-0-	-1666	B	-0-	98	2	3	9	N	3	3	8			60
02	196	N	181	-0-	-15	B	-0-	179	2	2	9	N	2	2	8			60
*03	333	N	333	-0-	-0-	B	-0-	330	2	3	9	N	3	3	8			60

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1241	N	1241	-0-	-0-	B	-0-	1123	2	118	9	N	107	107	8			78
11	1389	N	1389	-0-	-0-	B	-0-	1279	2	110	9	N	100	100	8			78
12	1251	N	1251	-0-	-0-	B	-0-	1105	2	146	9	N	133	133	8			78
01	1572	N	1572	-0-	-0-	B	-0-	1427	2	145	9	N	132	132	8			78
02	1316	N	1244	-0-	-72	B	-0-	1244	2			N	-0-					78
*03	1845	N	1845	-0-	-0-	B	-0-	1737	2	108	9	N	98	98	8			78

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14335	X	14335	-0-	-0- B	-0-	237	1	13998	2	N	91	178	1			83
							100	9									
11	13620	X	12523	-0-	-1097 B	-0-	537	1	11804	2	N	165	171	1			77
							182	9									
12	14291	X	11321	-0-	-2970 B	-0-	569	1	10583	2	N	154	179	1			52
							169	9									
01	14322	X	12240	-0-	-2082 B	-0-	548	1	11631	2	N	55					107
							61	9									
02	12936	X	7642	-0-	-5294 B	-0-	464	1	7043	2	N	123	172	1			58
							135	9									
03	14322	X	12176	-0-	-2146 B	-0-	597	1	11410	2	N	154	179	1			33
							169	9									

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24893	X	22567	-0-	-2326 B	-0-	22312	2	255	9	N	232	176	1			207
11	23760	X	20247	-0-	-3513 B	-0-	19969	2	278	9	N	253	178	1			282
12	23622	X	19993	-0-	-3629 B	-0-	19738	2	255	9	N	232	362	1			152
01	23622	X	20450	-0-	-3172 B	-0-	20222	2	228	9	N	207	182	1			177
02	21336	X	10001	-0-	-11335 B	-0-	8	1	9862	2	N	119	192	1			104
							131	9									
*03	22758	X	22758	-0-	-0- B	-0-	14	1	22478	2	N	242	180	1			166
							266	9									

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16506	X	16506	-0-	-0-	-0-	277	1	16228	2	N	-0-					-0-
							1	4									
11	15805	X	15805	-0-	-0-	-0-	247	1	15556	2	N	-0-					-0-
							2	4									
12	14060	X	14060	-0-	-0-	-0-	281	1	13777	2	N	-0-					-0-
							2	4									
01	15868	X	15868	-0-	-0-	-0-	243	1	15623	2	N	-0-					-0-
							2	4									
02	14216	X	14216	-0-	-0-	-0-	288	1	13926	2	N	-0-					-0-
							2	4									
*03	15407	X	15407	-0-	-0-	-0-	223	1	15183	2	N	-0-					-0-
							1	4									

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14976 X	14976	-0-	-0-	-0-	14976	3			N	-0-					-0-
11	15659 X	15659	-0-	-0-	-0-	15659	3			N	-0-					-0-
12	22449 X	22449	-0-	-0-	-0-	22449	3			N	-0-					-0-
01	12028 X	-0-	-0-	-12028	-0-					N	-0-					-0-
02	16130 X	16130	-0-	-0-	-0-	16130	3			N	-0-					-0-
*03	20000 X	20000	-0-	-0-	-0-	20000	3			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	719	719	1			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					425

PLUGGED AND ABANDONED_____ 01/08/2014 - PLUGGED 01/08/14

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5087	-0-	-214	-0-	532	1	4543	2	N	11					79
							12	9									
11	5152	X	5152	-0-	-0-	-0-	450	1	4702	2	N	-0-					79
12	5980	X	5980	-0-	-0-	-0-	558	1	5405	2	N	15					94
							17	9									
01	5549	X	4160	-0-	-1389	-0-	551	1	3595	2	N	13					107
							14	9									
02	5012	X	4209	-0-	-803	-0-	453	1	3749	2	N	6					113
							7	9									
03	5983	X	5162	-0-	-821	-0-	521	1	4634	2	N	6					119
							7	9									

FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18290	X	17618	-0-	-672	-0-	5	1	17565	2	N	44					44
							48	9									
11	17700	X	16185	-0-	-1515	-0-	5	1	16157	2	N	21					65
							23	9									
12	18290	X	16923	-0-	-1367	-0-	31	1	16851	2	N	37					102
							41	9									
01	18290	X	17590	-0-	-700	-0-	31	1	17531	2	N	25	102	1			25
							28	9									
02	15904	X	15745	-0-	-159	-0-	28	1	15698	2	N	17					42
							19	9									
*03	17760	X	17760	-0-	-0-	-0-	31	1	17688	2	N	37					79
							41	9									

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5279	-0-	-921	-0-	5	1	5274	2	N	-0-					15
11	5910	X	5029	-0-	-881	-0-	5	1	5021	2	N	3					18
							3	9									
12	6045	X	4257	-0-	-1788	-0-	31	1	4226	2	N	-0-					18
01	5921	X	5250	-0-	-671	-0-	31	1	5176	2	N	39					57
							43	9									
02	6088	X	6088	-0-	-0-	-0-	28	1	6025	2	N	32					89
							35	9									
*03	5651	X	5651	-0-	-0-	-0-	15	1	5526	2	N	100					189
							110	9									

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	11101	-0-	-3004	-0-	5	1	11089	2	N	6					52
							7	9									
11	13200	X	11480	-0-	-1720	-0-	5	1	11462	2	N	12					64
							13	9									
12	12059	X	11886	-0-	-173	-0-	31	1	11838	2	N	15					79
							17	9									
01	12059	X	11166	-0-	-893	-0-	31	1	10995	2	N	127	6	8			200
							140	9									
02	10752	X	10554	-0-	-198	-0-	28	1	10496	2	N	27	178	1	12	8	37
							30	9									
*03	12436	X	12436	-0-	-0-	-0-	31	1	12380	2	N	23	3	8			57
							25	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5327	-0-	-563	-0-	5	1	5316	2	N	5					38
							6	9									
11	5790	X	5594	-0-	-196	-0-	5	1	5576	2	N	12					50
							13	9									
12	5983	X	5642	-0-	-341	-0-	31	1	5601	2	N	9					59
							10	9									
01	8276	X	8276	-0-	-0-	-0-	31	1	8236	2	N	8					67
							9	9									
02	5208	X	5142	-0-	-66	-0-	28	1	5105	2	N	8					75
							9	9									
03	5766	X	5567	-0-	-199	-0-	31	1	5525	2	N	10					85
							11	9									

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

10	2221	X	1434	-0-	-787	-0-	1433	2	1	9	N	1					37
11	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					37
12	1529	X	1529	-0-	-0-	-0-	1515	2	14	9	N	13					50
01	1548	X	1548	-0-	-0-	-0-	1541	2	7	9	N	6					56
02	1695	X	1695	-0-	-0-	-0-	1687	2	8	9	N	7					63
*03	1940	X	1940	-0-	-0-	-0-	1922	2	18	9	N	16	67	1			12

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

10	12865	X	12253	-0-	-612	-0-	5	1	12195	2	N	48					115
							53	9									
11	12450	X	11954	-0-	-496	-0-	5	1	11910	2	N	35					150
							39	9									
12	12834	X	12383	-0-	-451	-0-	31	1	12279	2	N	66	164	1			52
							73	9									
01	12741	X	12527	-0-	-214	-0-	31	1	12423	2	N	66	68	1			50
							73	9									
02	11508	X	10754	-0-	-754	-0-	28	1	10678	2	N	44					94
							48	9									
*03	12489	X	12489	-0-	-0-	-0-	31	1	12413	2	N	41	81	1			54
							45	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

10	11939	X	11939	-0-	-0-	-0-	31	1	11849	2	N	54					219
							59	9									
11	11850	X	9550	-0-	-2300	-0-	30	1	9499	2	N	19	161	1			77
							21	9									
12	12245	X	10211	-0-	-2034	-0-	31	1	10056	2	N	113					190
							124	9									
01	12245	X	10833	-0-	-1412	-0-	31	1	10802	2	N	-0-					190
02	10780	X	7069	-0-	-3711	-0-	28	1	6952	2	N	81	147	0			124
							89	9									
*03	12406	X	12406	-0-	-0-	-0-	31	1	12329	2	N	42					166
							46	9									

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4037	X	4037	-0-	-0-	-0-	3997	2	40	9	N	36					151
11	4806	X	4806	-0-	-0-	-0-	4750	2	56	9	N	51					202
12	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					202
01	4153	X	4153	-0-	-0-	-0-	4151	2	2	9	N	2					204
02	3597	X	3597	-0-	-0-	-0-	3569	2	28	9	N	25	192	1			37
*03	4486	X	4486	-0-	-0-	-0-	4441	2	45	9	N	41					78

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	2	1	1	1	8	44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					216
11	60	N	-0-	-0-	-60	-0-					N	-0-					216
12	0	N	-0-	-0-	-0-	-0-					N	-0-					216
01	0	N	-0-	-0-	-0-	-0-					N	-0-					216
02	265	N	265	-0-	-0-	-0-	127	1	138	2	N	-0-					216
03	0	N	-0-	-0-	-0-	-0-					N	-0-					216

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	5959	-0-	-1636	-0-	5956	2	3	9	N	3					105
11	7200	X	6198	-0-	-1002	-0-	41	1	6144	2	N	12					117
							13	9									
12	7037	X	3966	-0-	-3071	-0-	33	1	3924	2	N	8					125
							9	9									
01	7037	X	6071	-0-	-966	-0-	26	1	6045	2	N	-0-					125
02	6253	X	6253	-0-	-0-	-0-	41	1	6201	2	N	10					135
							11	9									
*03	6762	X	6762	-0-	-0-	-0-	47	1	6702	2	N	12					147
							13	9									

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	METHODIST HOME 2				WELL #: 3	RRCID -> 249733	COMPL. DATE 11/09/2008					TOTAL DEPTH 15407		PERF.11273 - 14782			
10	6076	X	2846	-0-	-3230	-0-	2647	2	199	9	N	181	523	1			181
11	5880	X	1935	-0-	-3945	-0-	1854	2	81	9	N	74	176	1			79
12	5239	X	1565	-0-	-3674	-0-	1565	2			N	-0-					79
01	6169	X	1033	-0-	-5136	-0-	1033	2			N	-0-					79
02	5768	X	881	-0-	-4887	-0-	740	2	141	9	N	128					207
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					207
	METHODIST HOME 2				WELL #: 2	RRCID -> 250038	COMPL. DATE N/A					TOTAL DEPTH 15452		PERF.11126 - 15248			
10	2449	X	1252	-0-	-1197	-0-	1142	2	110	9	N	100	179	1			218
11	2370	X	1166	-0-	-1204	-0-	1166	2			N	-0-					218
12	1612	X	963	-0-	-649	-0-	963	2			N	-0-					218
01	775	X	772	-0-	-3	-0-	772	2			N	-0-					218
02	1120	X	727	-0-	-393	-0-	727	2			N	-0-					218
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					218
	CHILDRENS HOME 2				WELL #: 1	RRCID -> 251620	COMPL. DATE 03/14/2009					TOTAL DEPTH 15430		PERF.14935 - 15004			
10	2852	X	276	-0-	-2576	-0-	24	2	252	9	N	229	339	1			205
11	1170	X	7	-0-	-1163	-0-	7	2			N	-0-					205
12	775	X	-0-	-0-	-775	-0-					N	-0-					205
01	3255	X	-0-	-0-	-3255	-0-					N	-0-					205
02	588	X	-0-	-0-	-588	-0-					N	-0-					205
03	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					205
	MOORE 10				WELL #: 1	RRCID -> 254792	COMPL. DATE 12/26/2008					TOTAL DEPTH 15660		PERF.11380 - 15457			
10	6014	X	48	-0-	-5966	-0-	5	2	43	9	N	39	342	1			60
11	5130	X	-0-	-0-	-5130	-0-					N	1	1	1			60
12	3999	X	-0-	-0-	-3999	-0-					N	-0-					60
01	3162	X	26	-0-	-3136	-0-	26	2			N	-0-					60
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					60
03	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					60
	CHILDRENS HOME 2				WELL #: 3	RRCID -> 269255	COMPL. DATE 03/13/2010					TOTAL DEPTH 15267		PERF.14931 - 14970			
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	5269	-0-	-4837	-0-	4793	2	476	9	N	433	558	1	8	8	334
11	7290	X	4263	-0-	-3027	-0-	255	1	3604	2	N	367	367	1			334
							404	9									
12	6567	X	6567	-0-	-0-	-0-	840	1	5211	2	N	469	389	1			414
							516	9									
01	6123	X	6123	-0-	-0-	-0-	763	1	4909	2	N	410	582	1			242
							451	9									
02	3746	X	3746	-0-	-0-	-0-	437	1	3052	2	N	234	194	1			282
							257	9									
*03	7095	X	7095	-0-	-0-	-0-	825	1	5744	2	N	478	376	1			384
							526	9									

PYLE WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

04	0		58310	-0-	58310	544661	850	1	56120	2	N	1218	1154	1			558
							1340	9									
*05	0		55648	-0-	55648	600309	878	1	53332	2	N	1307	1433	1			432
							1438	9									
*06	0		44329	-0-	44329	644638	694	1	42416	2	N	1108	746	1			794
							1219	9									
07	0		47258	-0-	47258	691896	878	1	45318	2	N	965	1143	1			616
							1062	9									
08	0		40998	-0-	40998	732894	878	1	39086	2	N	940	1098	1			458
							1034	9									
09	0		36005	-0-	36005	768899	850	1	34268	2	N	806	737	1			527
							887	9									
10	0		34654	-0-	34654	803553	878	1	33004	2	N	702	557	1			672
							772	9									
11	0		31751	-0-	31751	835304	850	1	30066	2	N	759	965	1			466
							835	9									
12	0		31212	-0-	31212	866516	871	1	29623	2	N	653	558	1			561
							718	9									
01	0	W	29619	-0-	29619	896135	878	1	27676	2	N	968	960	1			569
							1065	9									
02	0	W	24911	-0-	24911	921046	767	1	23495	2	N	590	562	1			597
							649	9									
03	0	W	26359	-0-	26359	947405	878	1	24582	2	N	817	947	1			467
							899	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11182	X	11182	-0-	-0-	-0-	10840	2	342	9	N	311	373	1			46
*11	10069	X	10069	-0-	-0-	-0-	252	1	9630	2	N	170	176	1			40
							187	9									
*12	10145	X	10145	-0-	-0-	-0-	267	1	9658	2	N	200	200	1			40
							220	9									
*01	11036	X	9953	-0-	-1083	-0-	257	1	9468	2	N	207	182	1			65
							228	9									
*02	9968	X	9885	-0-	-83	-0-	250	1	9419	2	N	196	184	1			77
							216	9									
03	11036	X	10408	-0-	-628	-0-	274	1	9726	2	N	370	382	1			65
							1	4	407	9							

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	552	-0-	-13553	-0-	552	2			N	-0-					54
11	13650	X	6	-0-	-13644	-0-	6	2			N	-0-					54
12	24180	X	-0-	-0-	-24180	-0-					N	-0-					54
01	24180	X	6422	-0-	-17758	-0-	6421	2	1	4	N	-0-					54
*02	22280	X	22280	-0-	-0-	-0-	21862	2	418	9	N	380	387	1			47
*03	23475	X	23475	-0-	-0-	-0-	22827	2	1	4	N	588	559	1			76
							647	9									

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13066	X	13066	-0-	-0-	-0-	12392	2	674	9	N	613	599	1			68
11	13685	X	13685	-0-	-0-	-0-	13199	2	486	9	N	442	400	1			110
12	14477	X	10557	-0-	-3920	-0-	10014	2	543	9	N	494	558	1			46
01	14477	X	13090	-0-	-1387	-0-	12649	2	1	4	N	400	364	1			82
							440	9									
*02	11884	X	11884	-0-	-0-	-0-	11337	2	547	9	N	497	556	1			23
03	14136	X	12115	-0-	-2021	-0-	11657	2	1	4	N	415	379	1			59
							457	9									

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23841	X	23841	-0-	-0-	-0-	23245	2	596	9	N	542	578	1			33
*11	22800	X	22117	-0-	-683	-0-	21923	2	194	9	N	176	181	1			28
*12	25544	X	22282	-0-	-3262	-0-	22026	2	256	9	N	233	201	1			60
*01	25544	X	21823	-0-	-3721	-0-	21610	2	213	9	N	194	192	1			62
*02	23072	X	20085	-0-	-2987	-0-	19676	2	409	9	N	372	384	1			50
03	23839	X	20224	-0-	-3615	-0-	19835	2	1	4	N	353	358	1			45
							388	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12984	X	12984	-0-	-0-	-0-	12606	3	378	9	N	344	551	1			55
05	12899	X	12899	-0-	-0-	-0-	12704	3	1	4	N	176	183	1			48
							194	9									
06	12327	X	12327	-0-	-0-	-0-	11905	3	422	9	N	384	375	1			57
07	12545	X	12545	-0-	-0-	-0-	12372	3	173	9	N	157	190	1			24
08	12240	X	12240	-0-	-0-	-0-	11741	3	499	9	N	454	378	1			100
09	11744	X	11744	-0-	-0-	-0-	11265	3	479	9	N	435	381	1			154
10	12431	X	11339	-0-	-1092	-0-	11029	3	310	9	N	282	365	1			71
11	12030	X	11063	-0-	-967	-0-	306	1	10497	3	N	236	199	1			108
							260	9									
12	11501	X	8948	-0-	-2553	-0-	336	1	8384	3	N	207	197	1			118
							228	9									
01	11501	X	9850	-0-	-1651	-0-	262	1	9226	3	N	329	365	1			82
							362	9									
*02	10388	X	9861	-0-	-527	-0-	315	1	9404	3	N	129	190	1			21
							142	9									
03	11439	X	11317	-0-	-122	-0-	392	1	10698	3	N	205	183	1			43
							1	4	226	9							

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	12166	-0-	-1753	-0-	11663	2	503	9	N	457	538	1			11
11	11850	X	11302	-0-	-548	-0-	502	1	10573	2	N	206	185	1			32
							227	9									
12	16941	X	16941	-0-	-0-	-0-	473	1	16053	2	N	377	375	1			34
							415	9									
01	13888	X	9629	-0-	-4259	-0-	537	1	8903	2	N	172	186	1			20
							189	9									
*02	10976	X	10211	-0-	-765	-0-	428	1	9364	2	N	381	375	1			26
							419	9									
03	13888	X	10934	-0-	-2954	-0-	573	1	10166	2	N	176	175	1			27
							1	4	194	9							

CHESAPEAKE OPERATING, L.L.C. 147699
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 11/22/2013 - PLUGGED 11/22/13

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16108	X	16108	-0-	-0-	-0-	15925	2	183	9	N	166					255
11	15150	X	15052	-0-	-98	-0-	14922	2	130	9	N	118	180	1			193
12	14599	X	14599	-0-	-0-	-0-	14450	2	149	9	N	135					328
01	13850	X	13850	-0-	-0-	-0-	13720	2	130	9	N	118	346	1			100
02	13368	X	13368	-0-	-0-	-0-	13251	2	117	9	N	106					206
*03	14536	X	14536	-0-	-0-	-0-	14374	2	162	9	N	147	212	1			141

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	13546	-0-	-1210	-0-	13283	2	263	9	N	239	171	1			267
11	14250	X	11835	-0-	-2415	-0-	11651	2	184	9	N	167	173	1			261
12	14353	X	12411	-0-	-1942	-0-	12081	2	330	9	N	300	362	1			199
01	14768	X	14768	-0-	-0-	-0-	14418	2	350	9	N	318	364	1			153
02	12964	X	11241	-0-	-1723	-0-	11040	2	201	9	N	183	219	1			117
03	13547	X	12635	-0-	-912	-0-	12373	2	262	9	N	238	251	1			104

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	13047	-0-	-500	-0-	12838	2	209	9	N	190	356	1			131
11	13110	X	12560	-0-	-550	-0-	12380	2	180	9	N	164					295
12	13691	X	13691	-0-	-0-	-0-	13459	2	232	9	N	211	175	1			331
01	12456	X	12456	-0-	-0-	-0-	12197	2	259	9	N	235	497	1			69
02	11775	X	11775	-0-	-0-	-0-	11559	2	216	9	N	196	116	1			149
*03	11958	X	11958	-0-	-0-	-0-	11764	2	194	9	N	176	273	1			52

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

10	19313	X	17992	-0-	-1321	-0-	17615	2	377	9	N	343	365	1			142
11	18630	X	17160	-0-	-1470	-0-	16854	2	306	9	N	278	179	1			241
12	18290	X	16268	-0-	-2022	-0-	15971	2	297	9	N	270	357	1			154
01	18290	X	18001	-0-	-289	-0-	17676	2	325	9	N	295	184	1			265
02	16464	X	13516	-0-	-2948	-0-	13262	2	254	9	N	231	337	1			159
03	17980	X	17686	-0-	-294	-0-	17310	2	376	9	N	342	355	1			146

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

10	17670	X	14615	-0-	-3055	-0-	14251	2	364	9	N	331	358	1			188
11	17100	X	11278	-0-	-5822	-0-	11051	2	227	9	N	206	179	1			215
12	15686	X	10282	-0-	-5404	-0-	9907	2	375	9	N	341	351	1			205
01	15686	X	15366	-0-	-320	-0-	15106	2	260	9	N	236	358	1			83
02	14960	X	14960	-0-	-0-	-0-	14510	2	450	9	N	409	220	1			272
*03	15227	X	15227	-0-	-0-	-0-	14811	2	416	9	N	378	473	1			177

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

10	18724	X	16016	-0-	-2708	-0-	15584	2	432	9	N	393	366	1	2	8	349
11	16290	X	15240	-0-	-1050	-0-	14871	2	369	9	N	335	365	1	1	8	318
12	16492	X	13375	-0-	-3117	-0-	13104	2	271	9	N	246	323	1	2	8	239
01	16306	X	13226	-0-	-3080	-0-	12939	2	287	9	N	261	367	1			133
02	14728	X	8405	-0-	-6323	-0-	8186	2	219	9	N	199	178	1	1	8	153
03	16027	X	10263	-0-	-5764	-0-	9931	2	332	9	N	302	180	1			275

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

10	15562	X	14031	-0-	-1531	-0-	13698	2	333	9	N	303	366	1	1	8	123
11	15060	X	12139	-0-	-2921	-0-	11849	2	290	9	N	264	178	1	1	8	208
12	13795	X	11882	-0-	-1913	-0-	11556	2	326	9	N	296	361	1	1	8	142
01	13795	X	13768	-0-	-27	-0-	13545	2	223	9	N	203	183	1			162
02	14101	X	14101	-0-	-0-	-0-	13872	2	229	9	N	208	178	1	1	8	191
*03	15950	X	15950	-0-	-0-	-0-	15673	2	277	9	N	252	235	1			208

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

10	22847	X	17983	-0-	-4864	-0-	17037	2	946	9	N	860	911	1			243
11	21420	X	16080	-0-	-5340	-0-	15285	2	795	9	N	723	717	1			249
12	16988	X	15487	-0-	-1501	-0-	14658	2	829	9	N	754	897	1			106
01	16988	X	14616	-0-	-2372	-0-	13897	2	719	9	N	654	559	1			201
02	15344	X	11987	-0-	-3357	-0-	11352	2	635	9	N	577	540	1			238
03	16988	X	13378	-0-	-3610	-0-	12595	2	783	9	N	712	693	1	1	8	256

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

10	33387	X	27582	-0-	-5805	-0-	27041	2	541	9	N	492	539	1			198
11	30810	X	25941	-0-	-4869	-0-	25478	2	463	9	N	421	526	1			93
12	29853	X	27239	-0-	-2614	-0-	26599	2	640	9	N	582	539	1			136
01	29853	X	26547	-0-	-3306	-0-	25903	2	644	9	N	585	539	1			182
02	26208	X	23376	-0-	-2832	-0-	22845	2	531	9	N	483	476	1			189
03	27590	X	24906	-0-	-2684	-0-	24337	2	569	9	N	517	642	1	2	8	62

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23109	X	23109	-0-	-0-	-0-	21964	2	1145	9	N	1041	1820	1			517
11	26640	X	26640	-0-	-0-	-0-	25965	2	675	9	N	614	545	1			586
12	18033	X	18033	-0-	-0-	-0-	17286	2	747	9	N	679	537	1			728
01	18192	X	18192	-0-	-0-	-0-	17552	2	640	9	N	582					1310
02	15602	X	15602	-0-	-0-	-0-	15081	2	521	9	N	474	1092	1			692
03	13888	X	NO RPT	-0-	-13888	-0-					N	NO RPT					692

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	9395	-0-	-2478	-0-	8418	2	977	9	N	888	1245	1			364
11	7819	X	7819	-0-	-0-	-0-	7194	2	625	9	N	568	366	1			566
12	6007	X	6007	-0-	-0-	-0-	5598	2	409	9	N	372	724	1			214
01	11532	X	-0-	-0-	-11532	-0-					N	69					283
02	9744	X	-0-	-0-	-9744	-0-					N	9					292
03	9393	X	NO RPT	-0-	-9393	-0-					N	NO RPT					292

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	-0-	-0-	-1302	-0-					N	195	516	1			286
11	1260	X	141	-0-	-1119	-0-	132	2	9	9	N	8					294
12	3100	N	5015	-0-	1915	1915	4947	2	68	9	N	62	167	1			189
01	3100	N	5770	-0-	2670	4585	5399	2	371	9	N	337					526
02	2800	N	4891	-0-	2091	6676	4593	2	298	9	N	271	360	1			437
03	1209	X	NO RPT	-0-	-1209	5467					N	NO RPT					437

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56451	X	10184	-0-	-46267	-0-	9999	2	185	9	N	168	822	1			323
11	54630	X	11770	-0-	-42860	-0-	10845	2	925	9	N	841	513	1			651
12	56451	X	11501	-0-	-44950	-0-	11104	2	397	9	N	361	343	1			669
01	56451	X	11492	-0-	-44959	-0-	10980	2	512	9	N	465	504	1			630
02	50988	X	7398	-0-	-43590	-0-	6941	2	457	9	N	415	371	1			674
03	56451	X	NO RPT	-0-	-56451	-0-					N	NO RPT					674

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	2	-0-	-11	-0-	2	2			N	-0-					83
11	90	N	4	-0-	-86	-0-	4	2			N	-0-					83
12	31	N	-0-	-0-	-31	-0-					N	-0-					83
01	2	N	-0-	-0-	-2	-0-					N	-0-					83
02	4	N	-0-	-0-	-4	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	61	26	8			128
11	0	N	-0-	-0-	-0-	-0-					Y	26	7	8			147
12	0	N	-0-	-0-	-0-	-0-					Y	27	26	8			148
01	0	N	-0-	-0-	-0-	-0-					Y	14	14	8			148
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					148

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	110	-0-	-1471	-0-	37	2	73	9	N	66					193
11	1500	N	82	-0-	-1418	-0-	42	2	40	9	N	36	197	1			32
12	1178	N	-0-	-0-	-1178	-0-					N	23					55
01	124	N	-0-	-0-	-124	-0-					N	55	18	8			92
02	1256	N	1256	-0-	-0-	-0-	1131	2	125	9	N	114	21	8			185
03	0	N	-0-	-0-	-0-	-0-					N	101	198	1	25	8	63

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	3	-0-	-5	-0-	2	2	1	9	N	1					23
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					23
12	3	N	-0-	-0-	-3	-0-					N	-0-					23
01	3	N	-0-	-0-	-3	-0-					N	19					42
02	8	N	-0-	-0-	-8	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	1					43

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18229	X	18229	-0-	-0-	-0-	17756	2	473	9	Y	430	480	1	1	8	179
11	12420	X	10400	-0-	-2020	-0-	9962	2	438	9	Y	398	492	1	2	8	83
12	10713	X	10713	-0-	-0-	-0-	10293	2	420	9	Y	382	395	1	2	8	68
01	10013	X	3798	-0-	-6215	-0-	3233	2	565	9	Y	514	398	1	3	8	181
02	19175	X	19175	-0-	-0-	-0-	18690	2	485	9	Y	441	496	1	3	8	123
*03	18848	X	18848	-0-	-0-	-0-	18431	2	417	9	Y	379	300	1			202

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

10	8928	X	6774	-0-	-2154	-0-	6427	2	347	9	N	315	386	1	1	8	70
11	8640	X	7087	-0-	-1553	-0-	6740	2	347	9	N	315	192	1			193
12	7093	X	7093	-0-	-0-	-0-	6729	2	364	9	N	331	393	1	1	8	130
01	6107	X	4408	-0-	-1699	-0-	4060	2	348	9	N	316	394	1			52
02	5516	X	3662	-0-	-1854	-0-	3392	2	270	9	N	245	195	1			102
03	6107	X	5703	-0-	-404	-0-	5340	2	363	9	N	330	392	1			40

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

10	11563	X	9814	-0-	-1749	-0-	9331	2	483	9	N	439	386	1	3	8	262
11	11190	X	8437	-0-	-2753	-0-	7949	2	488	9	N	444	592	1	1	8	113
12	7628	X	7628	-0-	-0-	-0-	7113	2	515	9	N	468	394	1	5	8	182
01	10861	X	10861	-0-	-0-	-0-	10369	2	492	9	N	447	399	1	2	8	228
02	8795	X	8795	-0-	-0-	-0-	8388	2	407	9	N	370	388	1	2	8	208
*03	10073	X	10073	-0-	-0-	-0-	9651	2	422	9	N	384	396	1	3	8	193

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

10	15100	X	15100	-0-	-0-	-0-	14846	2	254	9	Y	231	194	1	1	8	86
11	11021	X	11021	-0-	-0-	-0-	10717	2	304	9	Y	276	276	1	1	8	85
12	6973	X	6973	-0-	-0-	-0-	6685	2	288	9	Y	262	116	1	2	8	229
01	7347	X	6356	-0-	-991	-0-	6060	2	296	9	Y	269	384	1	3	8	111
02	7566	X	7566	-0-	-0-	-0-	7289	2	277	9	Y	252	269	1	1	8	93
*03	16084	X	16084	-0-	-0-	-0-	15807	2	277	9	Y	252	247	1			98

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

10	18104	X	17680	-0-	-424	-0-	17459	2	221	9	N	201	371	1	1	8	121
11	17520	X	14883	-0-	-2637	-0-	14657	2	226	9	N	205	196	1			130
12	14656	X	14656	-0-	-0-	-0-	14446	2	210	9	N	191	195	1	1	8	125
01	15903	X	17	-0-	-15886	-0-	11	2	6	9	N	5					130
02	14364	X	8517	-0-	-5847	-0-	8401	2	116	9	N	105					235
03	15903	X	12349	-0-	-3554	-0-	12126	2	223	9	N	203	200	1			238

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

10	29197	X	29197	-0-	-0-	-0-	28919	2	278	9	N	253	192	1	114	8	140
11	27291	X	27291	-0-	-0-	-0-	26807	2	484	9	N	440	357	1	198	8	25
12	27783	X	27783	-0-	-0-	-0-	27477	2	306	9	N	278	221	8			82
01	27909	X	27909	-0-	-0-	-0-	27445	2	464	9	N	422	326	8			178
02	27951	X	27951	-0-	-0-	-0-	27465	2	486	9	N	442	193	1	280	8	147
*03	30097	X	30097	-0-	-0-	-0-	29767	2	330	9	N	300	195	1	172	8	80

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

10	12871	X	12871	-0-	-0-	-0-	12366	2	505	9	N	459	960	1	3	8	229
11	15182	X	15182	-0-	-0-	-0-	14542	2	640	9	N	582	589	1			222
12	13273	X	13273	-0-	-0-	-0-	13078	2	195	9	N	177	4	8			395
01	13630	X	13630	-0-	-0-	-0-	13026	2	604	9	N	549	585	1	2	8	357
02	11284	X	11024	-0-	-260	-0-	10530	2	494	9	N	449	401	1	2	8	403
*03	12716	X	12716	-0-	-0-	-0-	12179	2	537	9	N	488	569	1	4	8	318

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	10345	-0-	-1156	-0-	9512	2	833	9	N	757	769	1	21	8	244
11	11130	X	10918	-0-	-212	-0-	10188	2	730	9	N	664	579	1	10	8	319
12	10764	X	10764	-0-	-0-	-0-	9993	2	771	9	N	701	780	1	31	8	209
01	8771	X	8771	-0-	-0-	-0-	8041	2	730	9	N	664	782	1	19	8	72
02	11546	X	11546	-0-	-0-	-0-	10884	2	662	9	N	602	393	1	19	8	262
*03	12177	X	12177	-0-	-0-	-0-	11320	2	857	9	N	779	783	1	28	8	230

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15504	X	15504	-0-	-0-	-0-	15077	2	427	9	N	388	377	1	1	8	250
11	10890	X	9348	-0-	-1542	-0-	9021	2	327	9	N	297	389	1			158
12	8585	X	8585	-0-	-0-	-0-	8202	2	383	9	N	348	394	1			112
01	10757	X	507	-0-	-10250	-0-	46	2	461	9	N	419	399	1	2	8	130
02	9716	X	9638	-0-	-78	-0-	9250	2	388	9	N	353	195	1	1	8	287
03	10757	X	10253	-0-	-504	-0-	9794	2	459	9	N	417	589	1			115

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9578	X	9578	-0-	-0-	-0-	9105	2	473	9	N	430	585	1	4	8	194
11	9106	X	9106	-0-	-0-	-0-	8671	2	435	9	N	395	194	1	2	8	393
12	8836	X	8836	-0-	-0-	-0-	8363	2	473	9	N	430	575	1	6	8	242
01	8874	X	8874	-0-	-0-	-0-	8478	2	396	9	N	360	385	1	9	8	208
02	7672	X	6933	-0-	-739	-0-	6528	2	405	9	N	368	396	1	5	8	175
03	8494	X	8272	-0-	-222	-0-	7823	2	449	9	N	408	407	1	8	8	168

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	2845	-0-	-1588	-0-	2584	2	261	9	N	237	195	1	27	8	240
11	5730	X	2766	-0-	-2964	-0-	2481	2	285	9	N	259	379	1	12	8	108
12	3159	X	3159	-0-	-0-	-0-	2832	2	327	9	N	297	181	1	41	8	183
01	4712	X	1605	-0-	-3107	-0-	1350	2	255	9	N	232	201	1	21	8	193
02	3080	X	-0-	-0-	-3080	-0-					N	212	201	1	21	8	183
03	3162	X	-0-	-0-	-3162	-0-					N	113	192	1	17	8	87

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	1960	-0-	-1357	-0-	1813	2	147	9	N	134	185	1			162
11	3210	X	1755	-0-	-1455	-0-	1639	2	116	9	N	105					267
12	1495	X	1495	-0-	-0-	-0-	1389	2	106	9	N	96	189	1	2	8	172
01	3193	X	1781	-0-	-1412	-0-	1653	2	128	9	N	116	1	8			287
02	2632	X	1311	-0-	-1321	-0-	1154	2	157	9	N	143	199	1	1	8	230
03	1953	X	1835	-0-	-118	-0-	1702	2	133	9	N	121	199	1	2	8	150

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8623	X	8623	-0-	-0-	-0-	8160	2	463	9	N	421	383	1	8	8	153
11	6150	X	4796	-0-	-1354	-0-	4388	2	408	9	N	371	393	1	3	8	128
12	4934	X	4934	-0-	-0-	-0-	4459	2	475	9	N	432	395	1	9	8	156
01	7130	X	495	-0-	-6635	-0-	22	2	473	9	N	430	396	1	7	8	183
02	6440	X	4980	-0-	-1460	-0-	4556	2	424	9	N	385	392	1	6	8	170
03	7130	X	4238	-0-	-2892	-0-	3851	2	387	9	N	352	395	1			127

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11075	X	11075	-0-	-0-	-0-	10694	2	381	9	Y	346	364	1	6	8	128
11	8670	X	7203	-0-	-1467	-0-	6938	2	265	9	Y	241	294	1			75
12	5164	X	5164	-0-	-0-	-0-	5122	2	42	9	Y	38	79	1			34
01	7874	X	3586	-0-	-4288	-0-	3301	2	285	9	Y	259	182	1	5	8	106
02	7468	X	7468	-0-	-0-	-0-	7086	2	382	9	Y	347	320	1	6	8	127
*03	15147	X	15147	-0-	-0-	-0-	14761	2	386	9	Y	351	341	1			137

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28644	X	23827	-0-	-4817	-0-	23262	2	565	9	N	514	388	1			528
11	27720	X	27360	-0-	-360	-0-	26877	2	483	9	N	439	775	1			192
12	22215	X	22215	-0-	-0-	-0-	21952	2	263	9	N	239	209	1			222
01	22413	X	7634	-0-	-14779	-0-	7150	2	484	9	N	440	400	1			262
*02	20244	X	19262	-0-	-982	-0-	18739	2	523	9	N	475	204	1			533
*03	22413	X	NO RPT	-0-	-22413	-0-					N	NO RPT					533

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28881	X	28881	-0-	-0-	-0-	28086	2	795	9	N	723	768	1			273
11	38730	X	38730	-0-	-0-	-0-	38051	2	679	9	N	617	580	1			310
12	25685	X	25685	-0-	-0-	-0-	25001	2	684	9	N	622	759	1			173
01	19685	X	9266	-0-	-10419	-0-	8474	2	792	9	N	720	601	1			292
*02	22569	X	22569	-0-	-0-	-0-	21917	2	652	9	N	593	607	1			278
*03	19685	X	NO RPT	-0-	-19685	-0-					N	NO RPT					278

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9008	X	9008	-0-	-0-	-0-	8619	2	389	9	N	354	374	1	18	8	85
11	8304	X	8304	-0-	-0-	-0-	7785	2	519	9	N	472	396	1	9	8	152
12	9780	X	9780	-0-	-0-	-0-	9171	2	609	9	N	554	585	1	24	8	97
01	11563	X	9960	-0-	-1603	-0-	9334	2	626	9	N	569	576	1	13	8	77
02	8241	X	8241	-0-	-0-	-0-	7701	2	540	9	N	491	391	1	12	8	165
*03	10772	X	10772	-0-	-0-	-0-	10139	2	633	9	N	575	585	1	17	8	138

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	5285	-0-	-3426	-0-	4927	2	358	9	N	325	193	1	5	8	205
11	8430	X	4314	-0-	-4116	-0-	3985	2	329	9	N	299	382	1			122
12	5944	X	5944	-0-	-0-	-0-	5581	2	363	9	N	330	388	1	7	8	57
01	16054	X	16054	-0-	-0-	-0-	14215	2	1839	9	N	1672	964	1	6	8	759
02	13843	X	13843	-0-	-0-	-0-	12544	2	1299	9	N	1181	1555	1	3	8	382
*03	12839	X	12839	-0-	-0-	-0-	11455	2	1384	9	N	1258	1164	1	3	8	473

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7773	X	7773	-0-	-0-	-0-	6729	2	1044	9	N	949	943	1	13	8	150
11	7417	X	7417	-0-	-0-	-0-	6364	2	1053	9	N	957	775	1	10	8	322
12	6279	X	6279	-0-	-0-	-0-	5318	2	961	9	N	874	982	1	29	8	185
01	6563	X	6563	-0-	-0-	-0-	5593	2	970	9	N	882	791	1	13	8	263
02	6173	X	6173	-0-	-0-	-0-	5287	2	886	9	N	805	787	1	14	8	267
*03	7625	X	7625	-0-	-0-	-0-	6654	2	971	9	N	883	987	1	23	8	140

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	10931	-0-	-911	-0-	10259	2	672	9	Y	611	872	1	7	8	271
11	11460	X	10896	-0-	-564	-0-	10243	2	653	9	Y	594	586	1	3	8	276
12	8561	X	8561	-0-	-0-	-0-	7868	2	693	9	Y	630	671	1	8	8	227
01	8866	X	7632	-0-	-1234	-0-	7150	2	482	9	Y	438	476	1	21	8	168
02	8008	X	7029	-0-	-979	-0-	6583	2	446	9	Y	405	397	1	6	8	170
03	8866	X	7921	-0-	-945	-0-	7254	2	667	9	Y	606	498	1	8	8	270

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43796	X	43796	-0-	-0-	-0-	43320	2	476	9	Y	433	480	1	4	8	179
11	27780	X	24532	-0-	-3248	-0-	24095	2	437	9	Y	397	492	1	1	8	83
12	24419	X	24419	-0-	-0-	-0-	23994	2	425	9	Y	386	395	1	6	8	68
01	25761	X	7738	-0-	-18023	-0-	7169	2	569	9	Y	517	398	1	6	8	181
02	23268	X	21595	-0-	-1673	-0-	21109	2	486	9	Y	442	496	1	4	8	123
03	25761	X	23709	-0-	-2052	-0-	23288	2	421	9	Y	383	300	1	4	8	202

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	13777	-0-	-3180	-0-	13369	2	408	9	N	371	377	1	29	8	190
11	16170	X	12337	-0-	-3833	-0-	11976	2	361	9	N	328	382	1	18	8	118
12	12436	X	12436	-0-	-0-	-0-	12037	2	399	9	N	363	397	1	19	8	65
01	14353	X	12143	-0-	-2210	-0-	11746	2	397	9	N	361	197	1	24	8	205
02	12964	X	10496	-0-	-2468	-0-	10144	2	352	9	N	320	392	1	33	8	100
03	13764	X	10137	-0-	-3627	-0-	9779	2	358	9	N	325	198	1	37	8	190

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	10977	-0-	-3469	-0-	9868	2	1109	9	N	1008	767	1	38	8	403
11	13980	X	11231	-0-	-2749	-0-	10217	2	1014	9	N	922	972	1	18	8	335
12	11186	X	11186	-0-	-0-	-0-	10234	2	952	9	N	865	945	1	52	8	203
01	10819	X	8439	-0-	-2380	-0-	7546	2	893	9	N	812	779	1	28	8	208
02	13206	X	13206	-0-	-0-	-0-	12366	2	840	9	N	764	781	1	31	8	160
*03	15651	X	15651	-0-	-0-	-0-	14730	2	921	9	N	837	781	1	44	8	172

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16523	X	14284	-0-	-2239	-0-	13764	2	520	9	N	473	586	1	52	8	327
11	15990	X	13307	-0-	-2683	-0-	12995	2	312	9	N	284	195	1	38	8	378
12	13991	X	13991	-0-	-0-	-0-	13594	2	397	9	N	361	562	1	44	8	133
01	14942	X	13034	-0-	-1908	-0-	12634	2	400	9	N	364	197	1	65	8	235
02	13496	X	10898	-0-	-2598	-0-	10559	2	339	9	N	308	198	1	45	8	300
03	14291	X	10548	-0-	-3743	-0-	10308	2	240	9	N	218	197	1	48	8	273

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14827	X	14827	-0-	-0-	-0-	12716	2	2111	9	N	1919	1914	1	34	8	373
11	14667	X	14667	-0-	-0-	-0-	12801	2	1866	9	N	1696	1568	1	16	8	485
12	11950	X	11950	-0-	-0-	-0-	10373	2	1577	9	N	1434	1570	1	46	8	303
01	10855	X	10855	-0-	-0-	-0-	9339	2	1516	9	N	1378	1370	1	18	8	293
02	11313	X	11313	-0-	-0-	-0-	9756	2	1557	9	N	1415	1355	1	26	8	327
*03	12748	X	12748	-0-	-0-	-0-	11020	2	1728	9	N	1571	1729	1	41	8	128

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22010	X	14099	-0-	-7911	-0-	12423	2	1676	9	N	1524	1524	1	24	8	183
11	18000	X	11970	-0-	-6030	-0-	10464	2	1506	9	N	1369	1314	1	11	8	227
12	13083	X	13083	-0-	-0-	-0-	11526	2	1557	9	N	1415	1365	1	32	8	245
01	16802	X	11969	-0-	-4833	-0-	10410	2	1559	9	N	1417	1369	1	18	8	275
02	14028	X	10236	-0-	-3792	-0-	9046	2	1190	9	N	1082	974	1	18	8	365
03	14105	X	11362	-0-	-2743	-0-	10220	2	1142	9	N	1038	1160	1	26	8	217

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24753	-0-	24753	100748	22279	2	2474	9	N	2249	2502	1			257
11	120231	X	19483	-0-	-100748	-0-	17578	2	1905	9	N	1732	1716	1			273
12	32240	X	15143	-0-	-17097	-0-	13732	2	1411	9	N	1283	1278	1			278
01	32240	X	7921	-0-	-24319	-0-	6306	2	1615	9	N	1468	1546	1			200
02	29120	X	14349	-0-	-14771	-0-	13118	2	1231	9	N	1119	776	1			543
03	32240	X	NO RPT	-0-	-32240	-0-					N	NO RPT					543

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	63					63
10	0		55727	-0-	55727	55727	50963	2	4764	9	N	4331	4109	1			285
*11	89468	X	33741	-0-	-55727	-0-	31213	2	2528	9	N	2298	2350	1			233
12	36983	X	28259	-0-	-8724	-0-	26532	2	1727	9	N	1570	1563	1			240
01	36983	X	27423	-0-	-9560	-0-	26006	2	1417	9	N	1288	1338	1			190
02	33404	X	27134	-0-	-6270	-0-	25697	2	1437	9	N	1306	1157	1			339
03	36983	X	NO RPT	-0-	-36983	-0-					N	NO RPT					339

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19964	X	15936	-0-	-4028	-0-	31	1	15643	2	N	238	195	1			263
							262	9									
11	18330	X	14834	-0-	-3496	-0-	30	1	14550	2	N	231	184	1			310
							254	9									
12	17980	X	14097	-0-	-3883	-0-	30	1	13828	2	N	217	190	1			337
							239	9									
01	17298	X	12537	-0-	-4761	-0-	25	1	12301	2	N	192	188	1			341
							211	9									
02	14980	X	12769	-0-	-2211	-0-	28	1	12546	2	N	177	385	1			133
							195	9									
03	15934	X	13376	-0-	-2558	-0-	31	1	13086	2	N	235	194	1			174
							259	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20398	X	18462	-0-	-1936	-0-	31	1	18146	2	N	259	389	1			348
							285	9									
11	18840	X	18355	-0-	-485	-0-	30	1	18042	2	N	257	196	1			409
							283	9									
12	19680	X	19680	-0-	-0-	-0-	31	1	19346	2	N	275	194	1			490
							303	9									
01	20252	X	20252	-0-	-0-	-0-	31	1	19929	2	N	265	382	1			373
							292	9									
02	17136	X	16290	-0-	-846	-0-	28	1	16016	2	N	224	198	1			399
							246	9									
03	19685	X	16884	-0-	-2801	-0-	31	1	16523	2	N	300	387	1			312
							330	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19561	X	17223	-0-	-2338	-0-	16990	2	233	9	N	212	333	1			60
11	18930	X	15518	-0-	-3412	-0-	15309	2	209	9	N	190	178	1			72
12	17081	X	14576	-0-	-2505	-0-	14232	2	344	9	N	313	184	1			201
01	17081	X	14261	-0-	-2820	-0-	14070	2	191	9	N	174	181	1			194
02	15428	X	6229	-0-	-9199	-0-	10	1	5988	2	N	210	354	1			50
							231	9									
03	17081	X	14114	-0-	-2967	-0-	17	1	13896	2	N	183	179	1			54
							201	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18972	X	16005	-0-	-2967	-0-	15834	2	171	9	N	155	178	1			52
11	17580	X	13900	-0-	-3680	-0-	13717	2	183	9	N	166					218
12	17298	X	13528	-0-	-3770	-0-	13342	2	186	9	N	169	364	1			23
01	17050	X	14074	-0-	-2976	-0-	14019	2	55	9	N	50					73
02	14448	X	12457	-0-	-1991	-0-	10	1	12274	2	N	157	172	1			58
							173	9									
03	15996	X	13156	-0-	-2840	-0-	26	1	12959	2	N	155					213
							171	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14283	X	14283	-0-	-0-	-0-	312	1	13784	2	N	170	175	1			77
							187	9									
11	12144	X	12144	-0-	-0-	-0-	321	1	11635	2	N	171	184	1			64
							188	9									
12	12400	X	12400	-0-	-0-	-0-	339	1	11785	2	N	251	180	1			135
							276	9									
01	11613	X	11613	-0-	-0-	-0-	314	1	11152	2	N	134	179	1			90
							147	9									
02	12496	X	12496	-0-	-0-	-0-	307	1	12002	2	N	170	180	1			80
							187	9									
*03	11751	X	11751	-0-	-0-	-0-	364	1	11218	2	N	154	179	1			55
							169	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15717	X	14626	-0-	-1091	-0-	1841	1	11916	2	N	790	896	1			233
							869	9									
11	15210	X	11586	-0-	-3624	-0-	1576	1	9222	2	N	716	709	1			240
							788	9									
12	12896	X	12268	-0-	-628	-0-	1744	1	9703	2	N	746	914	1			72
							821	9									
01	12896	X	12355	-0-	-541	-0-	1577	1	9984	2	N	722	705	1			89
							794	9									
02	11717	X	11717	-0-	-0-	-0-	1427	1	9586	2	N	640	543	1			186
							704	9									
*03	13861	X	13861	-0-	-0-	-0-	993	1	12059	2	N	735	696	1			225
							809	9									

TURNER ENERGY SERVICES, LLC 873494
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	#	2306	-0-	-174	-0-	31	1	2275	2	Y	-0-					46
11	2375	R	2375	-0-	-0-	-0-	30	1	2345	2	Y	-0-					46
12	2108	#	2082	-0-	-26	-0-	31	1	2051	2	Y	-0-					46
01	2294	#	2017	-0-	-277	-0-	19	1	1257	2	Y	674	719	1			1
							741	9									
02	2212	#	-0-	-0-	-2212	-0-					Y	-0-					1
03	2449	#	NO RPT	-0-	-2449	-0-					Y	NO RPT					1

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					94
11	540	N	238	-0-	-302	-0-	238	2			N	-0-					94
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					94
01	682	N	181	-0-	-501	-0-	181	2			N	-0-					94
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					94
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3957	-0-	3957	32684	80	1	3877	3	N	-0-					218
11	DLQ G-10		4653	-0-	4653	37337	80	1	4573	3	N	-0-					218
12	DLQ G-10		585	-0-	585	37922	80	1	505	3	N	-0-					218
01	DLQ G-10		-0-	-0-	-0-	37922					N	-0-					218
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					218
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	392	-0-	-507	-0-	392	2			N	-0-					273
11	1650	#	392	-0-	-1258	-0-	392	2			N	-0-					273
12	1705	#	1542	-0-	-163	-0-	1542	2			N	-0-					273
*01	1581	#	1241	-0-	-340	-0-	1241	2			N	-0-					273
02	1344	#	NO RPT	-0-	-1344	-0-					N	NO RPT					273
03	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					273

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
11	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
02	924	N	909	-0-	-15	-0-	909	3			N	-0-					-0-
03	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-	-0-	-0-	876	3			N	-0-					121
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					121
12	806	N	694	-0-	-112	-0-	694	3			N	-0-					121
01	849	N	849	-0-	-0-	-0-	849	3			N	-0-					121
*02	851	N	851	-0-	-0-	-0-	840	3	11	9	N	10					131
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	358	3	4	9	N	4					40
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					40
12	403	N	277	-0-	-126	-0-	277	3			N	-0-					40
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					40
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					21
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					21
12	248	N	138	-0-	-110	-0-	138	3			N	-0-					21
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					21
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					21
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1539	-0-	-135	-0-	1539	2			N	-0-					179
11	1470	N	1420	-0-	-50	-0-	1420	2			N	-0-					179
12	1674	N	1304	-0-	-370	-0-	1304	2			N	-0-					179
01	1550	N	1066	-0-	-484	-0-	1066	2			N	-0-					179
02	1316	N	1207	-0-	-109	-0-	1198	2	9	9	N	8					187
03	1302	N	1187	-0-	-115	-0-	1174	2	13	9	N	12					199

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	7			25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	#	2454	-0-	-832	-0-	2454	3			N	-0-					80
11	3180	#	2897	-0-	-283	-0-	2897	3			N	-0-					80
12	3286	#	3267	-0-	-19	-0-	3267	3			N	-0-					80
01	3038	#	2937	-0-	-101	-0-	2937	3			N	-0-					80
02	2744	#	2403	-0-	-341	-0-	2403	3			N	-0-					80
03	3255	#	3045	-0-	-210	-0-	3045	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	185	-0-	185	2676	185	2			N	-0-					52
11	0	W	193	-0-	193	2869	193	2			N	-0-					52
12	0	W	197	-0-	197	3066	197	2			N	-0-					52
01	0	W	193	-0-	193	3259	193	2			N	-0-					52
02	0	W	165	-0-	165	3424	165	2			N	-0-					52
03	0	W	132	-0-	132	3556	132	2			N	-0-					52

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6701	X	6701	-0-	-0-	-0-	6701	2			N	-0-					-0-
11	5559	X	5559	-0-	-0-	-0-	42	1	5517	2	N	-0-					-0-
12	5611	X	5414	-0-	-197	-0-	47	1	5367	2	N	-0-					-0-
01	6696	X	5797	-0-	-899	-0-	47	1	5750	2	N	-0-					-0-
02	6048	X	4975	-0-	-1073	-0-	42	1	4933	2	N	-0-					-0-
03	6696	X	2286	-0-	-4410	-0-	47	1	2239	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-					40
11	780	N	769	-0-	-11	-0-	30	1	739	2	N	-0-					40
12	780	N	780	-0-	-0-	-0-	31	1	738	2	N	10					50
							11	9									
01	711	N	711	-0-	-0-	-0-	23	1	688	2	N	-0-					50
02	728	N	545	-0-	-183	-0-	28	1	517	2	N	-0-					50
03	775	N	766	-0-	-9	-0-	28	1	738	2	N	-0-					50